GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERVEST OPERATING, L.L.C. 252131
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: TOM GREEN

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEXTEX OPERATING COMPANY 562580
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			24
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			24
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			24
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			24
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			24
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	2349	-0-	-348	-0-	104	1	2236	3	N	8	8	1			63
							9	9									
06	2610	X	2055	-0-	-555	-0-	90	1	1958	3	N	6	9	1			60
							7	9									
07	2697	X	2223	-0-	-474	-0-	94	1	2127	3	N	2	5	1			57
							2	9									
08	2573	X	2180	-0-	-393	-0-	94	1	2068	3	N	16	10	1			63
							18	9									
09	2280	X	2085	-0-	-195	-0-	85	1	1991	3	N	8	5	1			66
							9	9									
10	2356	X	1724	-0-	-632	-0-	70	1	1652	3	N	2	5	1			63
							2	9									

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5363	X	5091	-0-	-272	-0-	225	1	4819	3	N	43	17	1			157
							47	9									
06	5310	X	4205	-0-	-1105	-0-	184	1	3982	3	N	35	20	1			172
							39	9									
07	5487	X	4957	-0-	-530	-0-	209	1	4720	3	N	25	11	1			186
							28	9									
08	5487	X	4855	-0-	-632	-0-	208	1	4594	3	N	48	21	1			213
							53	9									
09	4920	X	4444	-0-	-476	-0-	179	1	4213	3	N	47	11	1			249
							52	9									
10	5084	X	3935	-0-	-1149	-0-	157	1	3727	3	N	46	207	1			88
							51	9									

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	1391	-0-	-1151	-0-	61	1	1311	3	N	17	7	1			120
							19	9									
06	2460	X	2406	-0-	-54	-0-	105	1	2279	3	N	20	7	1			133
							22	9									
07	2614	X	2614	-0-	-0-	-0-	110	1	2490	3	N	13	6	1			140
							14	9									
08	2511	X	2007	-0-	-504	-0-	86	1	1893	3	N	25	9	1			156
							28	9									
09	2466	X	2466	-0-	-0-	-0-	99	1	2339	3	N	25	4	1			177
							28	9									
10	2604	X	1526	-0-	-1078	-0-	61	1	1454	3	N	10	5	1			182
							11	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4898	X	4121	-0-	-777	-0-	181	1	3883	3	N	52	9	1			236
							57	9									
06	4740	X	2555	-0-	-2185	-0-	111	1	2413	3	N	28	206	1			58
							31	9									
07	4610	X	4610	-0-	-0-	-0-	191	1	4310	3	N	99	62	1			95
							109	9									
08	4433	X	3374	-0-	-1059	-0-	145	1	3203	3	N	24	16	1			103
							26	9									
09	4290	X	3818	-0-	-472	-0-	154	1	3612	3	N	47	8	1			142
							52	9									
10	4619	X	4032	-0-	-587	-0-	161	1	3820	3	N	46	8	1			180
							51	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5930	X	5930	-0-	-0-	-0-	264	1	5645	3	N	19	20	1			151
							21	9									
06	5004	X	5004	-0-	-0-	-0-	220	1	4766	3	N	16	24	1			143
							18	9									
07	5990	X	5990	-0-	-0-	-0-	254	1	5728	3	N	7	13	1			137
							8	9									
08	5386	X	5386	-0-	-0-	-0-	232	1	5111	3	N	39	24	1			152
							43	9									
09	5439	X	5439	-0-	-0-	-0-	221	1	5197	3	N	19	12	1			159
							21	9									
*10	4495	X	4495	-0-	-0-	-0-	182	1	4306	3	N	6	13	1			152
							7	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	X	861	-0-	-968	-0-	38	1	820	3	N	3	4	1			3
							3	9									
06	1770	X	754	-0-	-1016	-0-	33	1	719	3	N	2	3	1			2
							2	9									
07	1829	X	740	-0-	-1089	-0-	31	1	708	3	N	1	2	1			1
							1	9									
08	1240	X	741	-0-	-499	-0-	32	1	703	3	N	5	3	1			3
							6	9									
09	870	X	614	-0-	-256	-0-	25	1	587	3	N	2	2	1			3
							2	9									
10	868	X	588	-0-	-280	-0-	24	1	563	3	N	1	2	1			2
							1	9									

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5546	X	5546	-0-	-0-	-0-	246	1	5255	3	N	41	18	1			85
							45	9									
06	4603	X	4603	-0-	-0-	-0-	201	1	4366	3	N	33	22	1			96
							36	9									
07	6026	X	6026	-0-	-0-	-0-	253	1	5715	3	N	53	12	1			137
							58	9									
08	5298	X	5298	-0-	-0-	-0-	228	1	5028	3	N	38	24	1			151
							42	9									
09	5143	X	5143	-0-	-0-	-0-	208	1	4883	3	N	47	12	1			186
							52	9									
*10	4125	X	4125	-0-	-0-	-0-	166	1	3931	3	N	25	12	1			199
							28	9									

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	X	522	-0-	-36	-0-	23	1	497	3	N	2	2	1			43
							2	9									
06	540	X	447	-0-	-93	-0-	20	1	426	3	N	1	2	1			42
							1	9									
07	570	X	570	-0-	-0-	-0-	24	1	545	3	N	1	1	1			42
							1	9									
08	559	X	559	-0-	-0-	-0-	24	1	532	3	N	3	2	1			43
							3	9									
09	571	X	571	-0-	-0-	-0-	23	1	537	3	N	10	1	1			52
							11	9									
10	558	X	429	-0-	-129	-0-	17	1	411	3	N	1	1	1			52
							1	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	286	-0-	-241	-0-	13	1	272	3	N	1	1	1			37
							1	9									
06	360	N	280	-0-	-80	-0-	12	1	267	3	N	1	1	1			37
							1	9									
07	279	N	241	-0-	-38	-0-	10	1	231	3	N	-0-					37
08	279	N	229	-0-	-50	-0-	10	1	218	3	N	1	1	1			37
							1	9									
09	270	N	259	-0-	-11	-0-	11	1	248	3	N	-0-					37
*10	276	N	276	-0-	-0-	-0-	11	1	265	3	N	-0-					37

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
06	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
07	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
08	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
09	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
10	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
06	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
07	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
08	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
09	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
10	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

05	6200	X	5949	-0-	-251	-0-	265	1	5662	3	N	20	74	1				60
							22	9										
06	6000	X	5139	-0-	-861	-0-	226	1	4894	3	N	17	24	1				53
							19	9										
07	6157	X	6157	-0-	-0-	-0-	261	1	5889	3	N	6	13	1				46
							7	9										
08	6045	X	5249	-0-	-796	-0-	226	1	4981	3	N	38	24	1				60
							42	9										
09	5760	X	5277	-0-	-483	-0-	214	1	5042	3	N	19	12	1				67
							21	9										
10	6169	X	4474	-0-	-1695	-0-	181	1	4287	3	N	5	12	1				60
							6	9										

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

05	3875	X	2693	-0-	-1182	-0-	119	1	2545	3	N	26	9	1				138
							29	9										
06	3750	X	2312	-0-	-1438	-0-	101	1	2187	3	N	22	11	1				149
							24	9										
07	2860	X	2860	-0-	-0-	-0-	120	1	2719	3	N	19	6	1				162
							21	9										
08	2697	X	2683	-0-	-14	-0-	115	1	2533	3	N	32	12	1				182
							35	9										
09	2610	X	2525	-0-	-85	-0-	102	1	2391	3	N	29	6	1				205
							32	9										
10	2852	X	2152	-0-	-700	-0-	87	1	2058	3	N	6	6	1				205
							7	9										

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

05	6138	X	5807	-0-	-331	-0-	256	1	5475	3	N	69	19	1				198
							76	9										
06	5940	X	5164	-0-	-776	-0-	225	1	4889	3	N	45	23	1				220
							50	9										
07	6138	X	5997	-0-	-141	-0-	252	1	5693	3	N	47	201	1				66
							52	9										
08	5797	X	5724	-0-	-73	-0-	246	1	5433	3	N	41	25	1				82
							45	9										
09	5610	X	5473	-0-	-137	-0-	222	1	5229	3	N	20	13	1				89
							22	9										
10	5983	X	4744	-0-	-1239	-0-	192	1	4546	3	N	5	13	1				81
							6	9										

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6231	X	3190	-0-	-3041	-0-	142	1	3037	3	N	10	11	1			54
							11	9									
06	3630	X	3247	-0-	-383	-0-	142	1	3091	3	N	13	13	1			54
							14	9									
07	3751	X	3657	-0-	-94	-0-	155	1	3492	3	N	9	8	1			55
							10	9									
08	3587	X	3587	-0-	-0-	-0-	154	1	3398	3	N	32	16	1			71
							35	9									
09	3373	X	3373	-0-	-0-	-0-	137	1	3211	3	N	23	8	1			86
							25	9									
10	3658	X	3317	-0-	-341	-0-	134	1	3173	3	N	9	8	1			87
							10	9									

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1686	N	1686	-0-	-0-	-0-	73	1	1573	3	N	36	3	1			112
							40	9									
06	1519	N	1519	-0-	-0-	-0-	65	1	1415	3	N	35	7	1			140
							39	9									
07	1724	N	1724	-0-	-0-	-0-	72	1	1619	3	N	30	140	1			30
							33	9									
08	1744	N	1744	-0-	-0-	-0-	74	1	1626	3	N	40	8	1			62
							44	9									
09	1589	N	1589	-0-	-0-	-0-	63	1	1485	3	N	37	4	1			95
							41	9									
10	1736	N	1303	-0-	-433	-0-	52	1	1226	3	N	23	4	1			114
							25	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5580	X	3834	-0-	-1746	-0-	169	1	3619	3	N	42	203	1			75
							46	9									
06	5400	X	3194	-0-	-2206	-0-	140	1	3029	3	N	23	15	1			83
							25	9									
07	4272	X	4272	-0-	-0-	-0-	174	1	3921	3	N	161	8	1			236
							177	9									
08	3844	X	3497	-0-	-347	-0-	150	1	3303	3	N	40	16	1			260
							44	9									
09	3720	X	3511	-0-	-209	-0-	143	1	3354	3	N	13	8	1			265
							14	9									
10	4278	X	3110	-0-	-1168	-0-	126	1	2981	3	N	3	8	1			260
							3	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154	X	3725	-0-	-429	-0-	165	1	3540	3	N	18	12	1			117
							20	9									
06	4020	X	3231	-0-	-789	-0-	142	1	3072	3	N	15	15	1			117
							17	9									
07	4154	X	3670	-0-	-484	-0-	155	1	3501	3	N	13	8	1			122
							14	9									
08	3844	X	3640	-0-	-204	-0-	157	1	3452	3	N	28	16	1			134
							31	9									
09	3720	X	3337	-0-	-383	-0-	135	1	3182	3	N	18	8	1			144
							20	9									
10	3720	X	2861	-0-	-859	-0-	115	1	2732	3	N	13	8	1			149
							14	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	3739	-0-		-849	-0-	166	1	3553	3	N	18	13	1			85
								20	9									
06	4440	X	3250	-0-		-1190	-0-	142	1	3089	3	N	17	15	1			87
								19	9									
07	4588	X	3694	-0-		-894	-0-	156	1	3525	3	N	12	8	1			91
								13	9									
08	4371	X	3130	-0-		-1241	-0-	135	1	2967	3	N	25	14	1			102
								28	9									
09	4230	X	3062	-0-		-1168	-0-	124	1	2920	3	N	16	7	1			111
								18	9									
10	3751	X	3346	-0-		-405	-0-	135	1	3193	3	N	16	7	1			120
								18	9									

ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	X	2437	-0-		-1035	-0-	108	1	2320	3	N	8	4	1			49
								9	9									
06	3360	X	2208	-0-		-1152	-0-	97	1	2103	3	N	7	10	1			46
								8	9									
07	2480	X	2355	-0-		-125	-0-	99	1	2246	3	N	9	6	1			49
								10	9									
08	2480	X	2351	-0-		-129	-0-	101	1	2224	3	N	24	10	1			63
								26	9									
09	2400	X	2207	-0-		-193	-0-	89	1	2103	3	N	14	5	1			72
								15	9									
10	2449	X	1880	-0-		-569	-0-	76	1	1797	3	N	6	5	1			73
								7	9									

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7657	X	6940	-0-		-717	-0-	309	1	6607	3	N	22	20	1			143
								24	9									
06	6780	X	5689	-0-		-1091	-0-	250	1	5419	3	N	18	27	1			134
								20	9									
07	7378	X	6728	-0-		-650	-0-	285	1	6435	3	N	7	15	1			126
								8	9									
08	7378	X	6105	-0-		-1273	-0-	263	1	5792	3	N	45	27	1			144
								50	9									
09	7140	X	6062	-0-		-1078	-0-	245	1	5772	3	N	41	14	1			171
								45	9									
10	6944	X	4777	-0-		-2167	-0-	193	1	4578	3	N	5	14	1			162
								6	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
*10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
09	12	N	11	-0-	-1	-0-	11	2			N	-0-					-0-
*10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
*09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
08	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*10	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

CAMBRIAN MANAGEMENT, LTD. 126758
ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

05	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
06	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
07	DLQ G-10		475	-0-	475	475	475	3			Y	-0-					-0-
08	DLQ G-10		421	-0-	421	896	421	3			Y	-0-					-0-
09	DLQ G-10	NO RPT		-0-	-0-	896					Y	NO RPT					-0-
10	DLQ G-10	NO RPT		-0-	-0-	896					Y	NO RPT					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

05	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
07	DLQ G-10		393	-0-	393	393	393	3			Y	-0-					-0-
08	DLQ G-10		347	-0-	347	740	347	3			Y	-0-					-0-
09	DLQ G-10	NO RPT		-0-	-0-	740					Y	NO RPT					-0-
10	DLQ G-10	NO RPT		-0-	-0-	740					Y	NO RPT					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

05	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
07	DLQ G-10		331	-0-	331	331	331	3			Y	-0-					-0-
08	DLQ G-10		293	-0-	293	624	293	3			Y	-0-					-0-
09	DLQ G-10	NO RPT		-0-	-0-	624					Y	NO RPT					-0-
10	DLQ G-10	NO RPT		-0-	-0-	624					Y	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
07	DLQ G-10		248	-0-	248	248	248	3			Y	-0-					-0-
08	DLQ G-10		219	-0-	219	467	219	3			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	467					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	467					Y	NO RPT					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
07	DLQ G-10		620	-0-	620	620	620	3			Y	-0-					-0-
08	DLQ G-10		549	-0-	549	1169	549	3			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	1169					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	1169					Y	NO RPT					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
08	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855

BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-			-0-
06	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-			-0-
07	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-			-0-
08	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-			-0-
09	210	N	204	-0-	-6	-0-	8	1	196	3	N	-0-			-0-
10	248	N	106	-0-	-142	-0-	5	1	101	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

05	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

05	324	N	324	-0-	-0-	-0-	16	1	308	3	N	-0-			-0-
06	240	N	236	-0-	-4	-0-	12	1	224	3	N	-0-			-0-
07	372	N	305	-0-	-67	-0-	15	1	290	3	N	-0-			-0-
08	310	N	293	-0-	-17	-0-	14	1	279	3	N	-0-			-0-
09	240	N	208	-0-	-32	-0-	9	1	199	3	N	-0-			-0-
10	310	N	205	-0-	-105	-0-	9	1	196	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

05	186	N	182	-0-	-4	-0-	9	1	173	3	Y	-0-			-0-
06	186	N	186	-0-	-0-	-0-	9	1	177	3	Y	-0-			-0-
07	186	N	165	-0-	-21	-0-	8	1	157	3	Y	-0-			-0-
08	186	N	186	-0-	-0-	-0-	9	1	177	3	Y	-0-			-0-
09	180	N	178	-0-	-2	-0-	7	1	171	3	Y	-0-			-0-
*10	191	N	191	-0-	-0-	-0-	8	1	183	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

05	236	N	236	-0-	-0-	-0-	11	1	225	3	Y	-0-			-0-
06	236	N	236	-0-	-0-	-0-	11	1	225	3	Y	-0-			-0-
07	218	N	218	-0-	-0-	-0-	11	1	207	3	Y	-0-			-0-
08	217	N	168	-0-	-49	-0-	8	1	160	3	Y	-0-			-0-
09	210	N	170	-0-	-40	-0-	7	1	163	3	Y	-0-			-0-
10	217	N	184	-0-	-33	-0-	8	1	176	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

05	341	N	336	-0-	-5	-0-	16	1	320	3	Y	-0-			-0-
06	332	N	332	-0-	-0-	-0-	16	1	316	3	Y	-0-			-0-
07	310	N	307	-0-	-3	-0-	15	1	292	3	Y	-0-			-0-
08	310	N	300	-0-	-10	-0-	15	1	285	3	Y	-0-			-0-
09	300	N	233	-0-	-67	-0-	10	1	223	3	Y	-0-			-0-
10	310	N	279	-0-	-31	-0-	12	1	267	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

05	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-			-0-
06	90	N	87	-0-	-3	-0-	4	1	83	3	N	-0-			-0-
07	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-			-0-
08	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-			-0-
09	90	N	86	-0-	-4	-0-	4	1	82	3	N	-0-			-0-
10	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-			-0-
06	312	N	312	-0-	-0-	-0-	16	1	296	3	N	-0-			-0-
07	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-			-0-
08	321	N	321	-0-	-0-	-0-	16	1	305	3	N	-0-			-0-
09	322	N	322	-0-	-0-	-0-	13	1	309	3	N	-0-			-0-
*10	327	N	327	-0-	-0-	-0-	14	1	313	3	N	-0-			-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

05	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-			-0-
06	275	N	275	-0-	-0-	-0-	14	1	261	3	N	-0-			-0-
07	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-			-0-
08	267	N	267	-0-	-0-	-0-	13	1	254	3	N	-0-			-0-
09	278	N	278	-0-	-0-	-0-	12	1	266	3	N	-0-			-0-
*10	285	N	285	-0-	-0-	-0-	12	1	273	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

05	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-			-0-
06	120	N	113	-0-	-7	-0-	6	1	107	3	N	-0-			-0-
07	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-			-0-
08	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-			-0-
09	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-			-0-
*10	148	N	148	-0-	-0-	-0-	6	1	142	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

05	372	N	273	-0-	-99	-0-	13	1	260	3	N	-0-			-0-
06	270	N	266	-0-	-4	-0-	14	1	252	3	N	-0-			-0-
07	279	N	222	-0-	-57	-0-	11	1	211	3	N	-0-			-0-
08	279	N	217	-0-	-62	-0-	11	1	206	3	N	-0-			-0-
09	270	N	242	-0-	-28	-0-	10	1	232	3	N	-0-			-0-
*10	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

05	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-			-0-
06	150	N	128	-0-	-22	-0-	7	1	121	3	N	-0-			-0-
07	155	N	109	-0-	-46	-0-	5	1	104	3	N	-0-			-0-
08	155	N	124	-0-	-31	-0-	6	1	118	3	N	-0-			-0-
09	120	N	106	-0-	-14	-0-	4	1	102	3	N	-0-			-0-
*10	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

05	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-			-0-
06	232	N	232	-0-	-0-	-0-	12	1	220	3	N	-0-			-0-
07	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-			-0-
08	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-			-0-
09	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-			-0-
*10	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

05	186	N	170	-0-	-16	-0-	8	1	162	3	N	-0-			-0-
06	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-			-0-
07	217	N	158	-0-	-59	-0-	8	1	150	3	N	-0-			-0-
08	155	N	151	-0-	-4	-0-	7	1	144	3	N	-0-			-0-
09	180	N	147	-0-	-33	-0-	6	1	141	3	N	-0-			-0-
*10	173	N	173	-0-	-0-	-0-	7	1	166	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	4	1	82	3	N	-0-					-0-
07	93	N	72	-0-	-21	-0-	3	1	69	3	N	-0-					-0-
08	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-
09	90	N	76	-0-	-14	-0-	3	1	73	3	N	-0-					-0-
*10	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

05	279	N	265	-0-	-14	-0-	13	1	252	3	N	-0-					-0-
06	270	N	236	-0-	-34	-0-	12	1	224	3	N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-
08	279	N	255	-0-	-24	-0-	12	1	243	3	N	-0-					-0-
09	240	N	195	-0-	-45	-0-	8	1	187	3	N	-0-					-0-
10	279	N	238	-0-	-41	-0-	10	1	228	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

05	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-
09	120	N	49	-0-	-71	-0-	2	1	47	3	N	-0-					-0-
10	124	N	74	-0-	-50	-0-	3	1	71	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 2 RRCID -> 076208 COMPL. DATE 01/17/1978 TOTAL DEPTH 5313 PERF. N/A

05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/05/2017 - PLUGGED 05/05/17

MOORE, MAGGIE "E" WELL #: 3 RRCID -> 076560 COMPL. DATE 01/26/1978 TOTAL DEPTH 5447 PERF. 5106 - 5307

05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/03/2017 - PLUGGED 05/03/17

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

05	93	N	65	-0-	-28	-0-	3	1	62	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-
07	62	N	33	-0-	-29	-0-	2	1	31	3	N	-0-					-0-
08	62	N	18	-0-	-44	-0-	1	1	17	3	N	-0-					-0-
09	90	N	14	-0-	-76	-0-	1	1	13	3	N	-0-					-0-
10	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

05	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
*10	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	216	-0-	-32	-0-	10	1	206	3	N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
08	217	N	213	-0-	-4	-0-	10	1	203	3	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	6	1	144	3	N	-0-					-0-
10	186	N	168	-0-	-18	-0-	7	1	161	3	N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-
06	210	N	184	-0-	-26	-0-	9	1	175	3	N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	12	1	283	3	N	-0-					-0-
*10	321	N	321	-0-	-0-	-0-	14	1	307	3	N	-0-					-0-

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	163	-0-	-116	-0-	8	1	155	3	N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	11	1	208	3	N	-0-					-0-
07	186	N	145	-0-	-41	-0-	7	1	138	3	N	-0-					-0-
08	155	N	128	-0-	-27	-0-	6	1	122	3	N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-
10	155	N	120	-0-	-35	-0-	5	1	115	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
08	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
09	60	N	19	-0-	-41	-0-	1	1	18	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
08	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-
09	120	N	71	-0-	-49	-0-	3	1	68	3	N	-0-					-0-
10	124	N	89	-0-	-35	-0-	4	1	85	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
08	155	N	105	-0-	-50	-0-	5	1	100	3	N	-0-					-0-
09	150	N	79	-0-	-71	-0-	3	1	76	3	N	-0-					-0-
10	124	N	117	-0-	-7	-0-	5	1	112	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	157	-0-	-29	-0-	8	1	149	3	N	-0-					-0-
06	180	N	146	-0-	-34	-0-	7	1	139	3	N	-0-					-0-
07	186	N	127	-0-	-59	-0-	6	1	121	3	N	-0-					-0-
08	155	N	122	-0-	-33	-0-	6	1	116	3	N	-0-					-0-
09	150	N	114	-0-	-36	-0-	5	1	109	3	N	-0-					-0-
10	124	N	50	-0-	-74	-0-	2	1	48	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	275	X	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-
06	297	X	297	-0-	-0-	-0-	15	1	282	3	N	-0-					-0-
07	308	X	308	-0-	-0-	-0-	15	1	293	3	N	-0-					-0-
08	306	X	306	-0-	-0-	-0-	15	1	291	3	N	-0-					-0-
09	290	X	290	-0-	-0-	-0-	12	1	278	3	N	-0-					-0-
*10	318	X	318	-0-	-0-	-0-	14	1	304	3	N	-0-					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	X	329	-0-	-0-	-0-	16	1	313	3	N	-0-					-0-
06	321	X	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
07	329	X	329	-0-	-0-	-0-	16	1	313	3	N	-0-					-0-
08	280	X	280	-0-	-0-	-0-	14	1	266	3	N	-0-					-0-
09	278	X	278	-0-	-0-	-0-	12	1	266	3	N	-0-					-0-
*10	224	X	224	-0-	-0-	-0-	10	1	214	3	N	-0-					-0-

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	X	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
06	141	X	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
07	151	X	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
08	116	X	116	-0-	-0-	-0-	6	1	110	3	N	-0-					-0-
09	134	X	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
*10	108	X	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-
08	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-					-0-
09	120	N	57	-0-	-63	-0-	2	1	55	3	N	-0-					-0-
10	155	N	106	-0-	-49	-0-	5	1	101	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	X	347	-0-	-0-	-0-	17	1	330	3	N	-0-					-0-
06	391	X	391	-0-	-0-	-0-	20	1	371	3	N	-0-					-0-
07	354	X	354	-0-	-0-	-0-	17	1	337	3	N	-0-					-0-
08	386	X	386	-0-	-0-	-0-	19	1	367	3	N	-0-					-0-
09	361	X	361	-0-	-0-	-0-	15	1	346	3	N	-0-					-0-
*10	375	X	375	-0-	-0-	-0-	16	1	359	3	N	-0-					-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	X	267	-0-	-0-	-0-	13	1	254	3	N	-0-					-0-
06	266	X	266	-0-	-0-	-0-	14	1	252	3	N	-0-					-0-
07	230	X	230	-0-	-0-	-0-	11	1	219	3	N	-0-					-0-
08	255	X	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
09	197	X	197	-0-	-0-	-0-	8	1	189	3	N	-0-					-0-
*10	219	X	219	-0-	-0-	-0-	9	1	210	3	N	-0-					-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
06	150	N	129	-0-	-21	-0-	7	1	122	3	N	-0-					-0-
07	186	N	168	-0-	-18	-0-	8	1	160	3	N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	6	1	143	3	N	-0-					-0-
*10	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	X	263	-0-	-0-	-0-	13	1	250	3	N	-0-					-0-
06	281	X	281	-0-	-0-	-0-	14	1	267	3	N	-0-					-0-
07	263	X	263	-0-	-0-	-0-	13	1	250	3	N	-0-					-0-
08	300	X	300	-0-	-0-	-0-	15	1	285	3	N	-0-					-0-
09	298	X	298	-0-	-0-	-0-	12	1	286	3	N	-0-					-0-
*10	278	X	278	-0-	-0-	-0-	12	1	266	3	N	-0-					-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	153	X	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
06	155	X	155	-0-	-0-	-0-	8	1	147	3	N	-0-					-0-
07	166	X	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
08	126	X	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
09	125	X	125	-0-	-0-	-0-	5	1	120	3	N	-0-					-0-
*10	136	X	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	X	371	-0-	-0-	-0-	18	1	353	3	N	-0-					-0-
06	356	X	356	-0-	-0-	-0-	18	1	338	3	N	-0-					-0-
07	372	X	372	-0-	-0-	-0-	18	1	354	3	N	-0-					-0-
08	354	X	354	-0-	-0-	-0-	17	1	337	3	N	-0-					-0-
09	341	X	341	-0-	-0-	-0-	14	1	327	3	N	-0-					-0-
*10	332	X	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	X	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
06	253	X	253	-0-	-0-	-0-	13	1	240	3	N	-0-					-0-
07	236	X	236	-0-	-0-	-0-	11	1	225	3	N	-0-					-0-
08	266	X	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-
09	240	X	240	-0-	-0-	-0-	10	1	230	3	N	-0-					-0-
*10	237	X	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	361	X	361	-0-	-0-	-0-	17	1	344	3	N	-0-					-0-
06	375	X	375	-0-	-0-	-0-	19	1	356	3	N	-0-					-0-
07	226	X	226	-0-	-0-	-0-	11	1	212	3	N	3	3	8			-0-
							3	9									
08	297	X	297	-0-	-0-	-0-	14	1	283	3	N	-0-					-0-
09	375	X	375	-0-	-0-	-0-	16	1	359	3	N	-0-					-0-
*10	480	X	480	-0-	-0-	-0-	21	1	459	3	N	-0-					-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	86	-0-	-69	-0-	4	1	82	3	N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
07	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
08	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
*10	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	X	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
06	199	X	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
07	265	X	265	-0-	-0-	-0-	13	1	252	3	N	-0-					-0-
08	267	X	267	-0-	-0-	-0-	13	1	254	3	N	-0-					-0-
09	293	X	293	-0-	-0-	-0-	12	1	281	3	N	-0-					-0-
*10	262	X	262	-0-	-0-	-0-	11	1	251	3	N	-0-					-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
06	90	N	42	-0-	-48	-0-	2	1	40	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
08	93	N	46	-0-	-47	-0-	2	1	44	3	N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
10	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-					-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	100	-0-	-55	-0-	5	1	95	3	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
07	124	N	95	-0-	-29	-0-	5	1	90	3	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
09	120	N	87	-0-	-33	-0-	4	1	83	3	N	-0-					-0-
*10	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
06	120	N	93	-0-	-27	-0-	5	1	88	3	N	-0-					-0-
07	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-					-0-
08	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-					-0-
09	90	N	54	-0-	-36	-0-	2	1	52	3	N	-0-					-0-
*10	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	240	X	240	-0-	-0-	-0-	12	1	228	3	N	-0-					-0-
06	240	X	240	-0-	-0-	-0-	12	1	228	3	N	-0-					-0-
07	312	X	312	-0-	-0-	-0-	15	1	294	3	N	3	3	8			-0-
							3	9									
08	398	X	398	-0-	-0-	-0-	19	1	379	3	N	-0-					-0-
09	302	X	302	-0-	-0-	-0-	13	1	289	3	N	-0-					-0-
*10	360	X	360	-0-	-0-	-0-	16	1	344	3	N	-0-					-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	462	-0-	-3	-0-	22	1	440	3	N	-0-					-0-
06	450	N	446	-0-	-4	-0-	21	1	425	3	N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	24	1	460	3	N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	23	1	444	3	N	-0-					-0-
09	479	N	479	-0-	-0-	-0-	20	1	459	3	N	-0-					-0-
*10	491	N	491	-0-	-0-	-0-	21	1	470	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	458	X	458	-0-	-0-	-0-	22	1	436	3	N	-0-					-0-
06	471	X	471	-0-	-0-	-0-	24	1	447	3	N	-0-					-0-
07	484	X	484	-0-	-0-	-0-	23	1	461	3	N	-0-					-0-
08	482	X	482	-0-	-0-	-0-	23	1	459	3	N	-0-					-0-
09	505	X	505	-0-	-0-	-0-	21	1	484	3	N	-0-					-0-
*10	495	X	495	-0-	-0-	-0-	21	1	474	3	N	-0-					-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	X	336	-0-	-0-	-0-	16	1	320	3	N	-0-					-0-
06	315	X	315	-0-	-0-	-0-	16	1	299	3	N	-0-					-0-
07	304	X	304	-0-	-0-	-0-	15	1	289	3	N	-0-					-0-
08	326	X	326	-0-	-0-	-0-	16	1	310	3	N	-0-					-0-
09	333	X	333	-0-	-0-	-0-	14	1	319	3	N	-0-					-0-
*10	305	X	305	-0-	-0-	-0-	13	1	292	3	N	-0-					-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	X	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
06	294	X	294	-0-	-0-	-0-	15	1	279	3	N	-0-					-0-
07	305	X	305	-0-	-0-	-0-	15	1	290	3	N	-0-					-0-
08	307	X	307	-0-	-0-	-0-	15	1	292	3	N	-0-					-0-
09	289	X	289	-0-	-0-	-0-	12	1	277	3	N	-0-					-0-
*10	316	X	316	-0-	-0-	-0-	14	1	302	3	N	-0-					-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	209	X	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-
06	216	X	216	-0-	-0-	-0-	11	1	205	3	N	-0-					-0-
07	218	X	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
08	225	X	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
09	230	X	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-
*10	221	X	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	X	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
06	142	X	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-
07	130	X	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
08	253	X	253	-0-	-0-	-0-	12	1	241	3	N	-0-					-0-
09	175	X	175	-0-	-0-	-0-	7	1	168	3	N	-0-					-0-
*10	184	X	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	X	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
06	118	X	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
07	133	X	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
08	100	X	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
09	165	X	165	-0-	-0-	-0-	7	1	158	3	N	-0-					-0-
*10	113	X	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
07	62	N	21	-0-	-41	-0-	1	1	20	3	N	-0-					-0-
08	93	N	15	-0-	-78	-0-	1	1	14	3	N	-0-					-0-
09	60	N	25	-0-	-35	-0-	1	1	24	3	N	-0-					-0-
*10	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-			-0-
06	210	N	210	-0-	-0-	-0-	11	1	199	3	N	-0-			-0-
07	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-			-0-
08	217	N	197	-0-	-20	-0-	10	1	187	3	N	-0-			-0-
09	210	N	193	-0-	-17	-0-	8	1	185	3	N	-0-			-0-
*10	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-			-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	207	-0-	-10	-0-	10	1	197	3	N	-0-			-0-
06	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-			-0-
07	217	N	163	-0-	-54	-0-	8	1	155	3	N	-0-			-0-
08	242	N	242	-0-	-0-	-0-	12	1	230	3	N	-0-			-0-
09	180	N	161	-0-	-19	-0-	7	1	154	3	N	-0-			-0-
10	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	259	X	259	-0-	-0-	-0-	12	1	247	3	N	-0-			-0-
06	196	X	196	-0-	-0-	-0-	10	1	186	3	N	-0-			-0-
07	221	X	221	-0-	-0-	-0-	11	1	210	3	N	-0-			-0-
08	206	X	206	-0-	-0-	-0-	10	1	196	3	N	-0-			-0-
09	201	X	201	-0-	-0-	-0-	8	1	193	3	N	-0-			-0-
*10	180	X	180	-0-	-0-	-0-	8	1	172	3	N	-0-			-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-			-0-
06	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-
07	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-			-0-
08	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-			-0-
09	120	N	80	-0-	-40	-0-	3	1	77	3	N	-0-			-0-
10	124	N	119	-0-	-5	-0-	5	1	114	3	N	-0-			-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	211	-0-	-37	-0-	10	1	201	3	N	-0-			-0-
06	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-			-0-
07	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-			-0-
08	217	N	132	-0-	-85	-0-	6	1	126	3	N	-0-			-0-
09	213	N	213	-0-	-0-	-0-	9	1	204	3	N	-0-			-0-
10	279	N	183	-0-	-96	-0-	8	1	175	3	N	-0-			-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	204	-0-	-44	-0-	10	1	194	3	N	-0-			-0-
06	300	N	172	-0-	-128	-0-	9	1	163	3	N	-0-			-0-
07	248	N	246	-0-	-2	-0-	12	1	234	3	N	-0-			-0-
08	217	N	208	-0-	-9	-0-	10	1	198	3	N	-0-			-0-
09	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-			-0-
10	248	N	232	-0-	-16	-0-	10	1	222	3	N	-0-			-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-			-0-
06	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-			-0-
07	62	N	44	-0-	-18	-0-	2	1	42	3	N	-0-			-0-
08	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-			-0-
09	120	N	62	-0-	-58	-0-	3	1	59	3	N	-0-			-0-
*10	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-			-0-
06	180	N	160	-0-	-20	-0-	8	1	152	3	N	-0-			-0-
07	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-			-0-
08	186	N	183	-0-	-3	-0-	9	1	174	3	N	-0-			-0-
09	221	N	221	-0-	-0-	-0-	9	1	212	3	N	-0-			-0-
*10	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-			-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-			-0-
06	210	N	201	-0-	-9	-0-	10	1	191	3	N	-0-			-0-
07	217	N	193	-0-	-24	-0-	9	1	184	3	N	-0-			-0-
08	248	N	215	-0-	-33	-0-	10	1	205	3	N	-0-			-0-
09	210	N	194	-0-	-16	-0-	8	1	186	3	N	-0-			-0-
*10	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-			-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	14	1	276	3	N	-0-			-0-
06	311	N	311	-0-	-0-	-0-	16	1	295	3	N	-0-			-0-
07	297	N	297	-0-	-0-	-0-	14	1	283	3	N	-0-			-0-
08	324	N	324	-0-	-0-	-0-	16	1	308	3	N	-0-			-0-
09	300	N	283	-0-	-17	-0-	12	1	271	3	N	-0-			-0-
*10	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-			-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-			-0-
06	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-			-0-
07	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-			-0-
08	155	N	95	-0-	-60	-0-	5	1	90	3	N	-0-			-0-
09	120	N	63	-0-	-57	-0-	3	1	60	3	N	-0-			-0-
10	93	N	75	-0-	-18	-0-	3	1	72	3	N	-0-			-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	56	-0-	-68	-0-	3	1	53	3	N	-0-			-0-
06	120	N	85	-0-	-35	-0-	4	1	81	3	N	-0-			-0-
07	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-			-0-
08	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-			-0-
09	149	N	149	-0-	-0-	-0-	6	1	143	3	N	-0-			-0-
*10	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-			-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-
06	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-			-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-			-0-
08	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-			-0-
09	30	N	10	-0-	-20	-0-	10	3			N	-0-			-0-
10	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-			-0-
06	401	N	401	-0-	-0-	-0-	21	1	380	3	N	-0-			-0-
07	388	N	388	-0-	-0-	-0-	19	1	369	3	N	-0-			-0-
08	403	N	403	-0-	-0-	-0-	20	1	383	3	N	-0-			-0-
09	390	N	370	-0-	-20	-0-	15	1	355	3	N	-0-			-0-
*10	410	N	410	-0-	-0-	-0-	18	1	392	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	204	-0-	-13	-0-	10	1	194	3	N	-0-			-0-
06	210	N	210	-0-	-0-	-0-	11	1	199	3	N	-0-			-0-
07	217	N	207	-0-	-10	-0-	10	1	197	3	N	-0-			-0-
08	217	N	199	-0-	-18	-0-	10	1	189	3	N	-0-			-0-
09	210	N	194	-0-	-16	-0-	8	1	186	3	N	-0-			-0-
10	217	N	199	-0-	-18	-0-	9	1	190	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-			-0-
06	390	N	390	-0-	-0-	-0-	20	1	370	3	N	-0-			-0-
07	327	N	327	-0-	-0-	-0-	16	1	311	3	N	-0-			-0-
08	304	N	304	-0-	-0-	-0-	15	1	289	3	N	-0-			-0-
09	390	N	378	-0-	-12	-0-	16	1	362	3	N	-0-			-0-
10	341	N	297	-0-	-44	-0-	13	1	284	3	N	-0-			-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-			-0-
06	228	N	228	-0-	-0-	-0-	12	1	216	3	N	-0-			-0-
07	217	N	192	-0-	-25	-0-	9	1	183	3	N	-0-			-0-
08	217	N	182	-0-	-35	-0-	9	1	173	3	N	-0-			-0-
09	240	N	187	-0-	-53	-0-	8	1	179	3	N	-0-			-0-
*10	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-			-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	11	1	208	3	N	-0-			-0-
06	210	N	193	-0-	-17	-0-	10	1	183	3	N	-0-			-0-
07	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-			-0-
08	217	N	194	-0-	-23	-0-	9	1	185	3	N	-0-			-0-
09	222	N	222	-0-	-0-	-0-	9	1	213	3	N	-0-			-0-
10	217	N	192	-0-	-25	-0-	8	1	184	3	N	-0-			-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	131	-0-	-24	-0-	6	1	125	3	N	-0-			-0-
06	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-			-0-
07	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-			-0-
08	124	N	116	-0-	-8	-0-	6	1	110	3	N	-0-			-0-
09	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-			-0-
*10	288	N	288	-0-	-0-	-0-	12	1	276	3	N	-0-			-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-			-0-
06	210	N	187	-0-	-23	-0-	10	1	177	3	N	-0-			-0-
07	186	N	179	-0-	-7	-0-	9	1	170	3	N	-0-			-0-
08	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-			-0-
09	180	N	140	-0-	-40	-0-	6	1	134	3	N	-0-			-0-
*10	188	N	188	-0-	-0-	-0-	8	1	180	3	N	-0-			-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-			-0-
06	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-			-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-			-0-
09	90	N	47	-0-	-43	-0-	3	1	44	3	N	-0-			-0-
*10	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	167	-0-	-50	-0-	8	1	159	3	N	-0-			-0-
06	180	N	152	-0-	-28	-0-	8	1	144	3	N	-0-			-0-
07	155	N	113	-0-	-42	-0-	5	1	108	3	N	-0-			-0-
08	155	N	120	-0-	-35	-0-	6	1	114	3	N	-0-			-0-
09	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-			-0-
*10	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-			-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	14	1	272	3	N	-0-			-0-
06	330	N	284	-0-	-46	-0-	14	1	270	3	N	-0-			-0-
07	310	N	267	-0-	-43	-0-	13	1	254	3	N	-0-			-0-
08	279	N	267	-0-	-12	-0-	13	1	254	3	N	-0-			-0-
09	270	N	219	-0-	-51	-0-	13	1	206	3	N	-0-			-0-
10	279	N	260	-0-	-19	-0-	17	1	243	3	N	-0-			-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	9	-0-	-22	-0-	9	3			N	-0-			-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
07	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-			-0-
08	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
10	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-			-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-			-0-
06	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-			-0-
07	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
09	56	N	56	-0-	-0-	-0-	2	1	54	3	N	-0-			-0-
10	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-			-0-
06	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-			-0-
07	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-			-0-
08	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-			-0-
09	60	N	16	-0-	-44	-0-	1	1	15	3	N	-0-			-0-
*10	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-			-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-			-0-
06	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-			-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-
08	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-			-0-
09	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-			-0-
*10	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-			-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-			-0-
06	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-			-0-
07	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-			-0-
08	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-			-0-
09	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-			-0-
*10	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	112	-0-	-43	-0-	5	1	107	3	N	-0-					-0-
06	180	N	148	-0-	-32	-0-	7	1	141	3	N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					-0-
09	150	N	123	-0-	-27	-0-	7	1	116	3	N	-0-					-0-
10	155	N	153	-0-	-2	-0-	10	1	143	3	N	-0-					-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	X	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
06	183	X	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
07	184	X	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
08	193	X	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
09	194	X	194	-0-	-0-	-0-	12	1	182	3	N	-0-					-0-
*10	233	X	233	-0-	-0-	-0-	15	1	218	3	N	-0-					-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	X	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
06	219	X	219	-0-	-0-	-0-	11	1	208	3	N	-0-					-0-
07	214	X	214	-0-	-0-	-0-	10	1	204	3	N	-0-					-0-
08	213	X	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
09	231	X	231	-0-	-0-	-0-	14	1	217	3	N	-0-					-0-
*10	214	X	214	-0-	-0-	-0-	14	1	200	3	N	-0-					-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	287	-0-	-23	-0-	14	1	273	3	N	-0-					-0-
06	300	N	275	-0-	-25	-0-	13	1	262	3	N	-0-					-0-
07	310	N	243	-0-	-67	-0-	12	1	231	3	N	-0-					-0-
08	279	N	267	-0-	-12	-0-	13	1	254	3	N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	17	1	260	3	N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	16	1	232	3	N	-0-					-0-

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	X	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-
06	233	X	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-
07	167	X	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
08	240	X	240	-0-	-0-	-0-	12	1	228	3	N	-0-					-0-
09	263	X	263	-0-	-0-	-0-	16	1	247	3	N	-0-					-0-
*10	254	X	254	-0-	-0-	-0-	17	1	237	3	N	-0-					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	120	-0-	-128	-0-	6	1	114	3	N	-0-					-0-
06	180	N	84	-0-	-96	-0-	4	1	80	3	N	-0-					-0-
07	248	N	211	-0-	-37	-0-	10	1	201	3	N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
10	217	N	154	-0-	-63	-0-	10	1	144	3	N	-0-					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
06	120	N	85	-0-	-35	-0-	4	1	81	3	N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					-0-
*10	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	X	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
06	81	X	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
07	160	X	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
08	181	X	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
09	155	X	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
*10	138	X	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
06	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
08	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
09	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
*10	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	182	-0-	-66	-0-	9	1	173	3	N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	14	1	225	3	N	-0-					-0-
*10	238	N	238	-0-	-0-	-0-	16	1	222	3	N	-0-					-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	10	1	188	3	N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	9	1	217	3	N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	217	-0-	-31	-0-	10	1	207	3	N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	12	1	220	3	N	-0-					-0-
07	279	N	243	-0-	-36	-0-	12	1	231	3	N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	12	1	228	3	N	-0-					-0-
09	240	N	92	-0-	-148	-0-	4	1	88	3	N	-0-					-0-
*10	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	218	-0-	-61	-0-	10	1	208	3	N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
09	210	N	187	-0-	-23	-0-	11	1	176	3	N	-0-					-0-
10	186	N	153	-0-	-33	-0-	10	1	143	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	614	X	614	-0-	-0-	-0-	29	1	585	3	N	-0-			-0-
06	648	X	648	-0-	-0-	-0-	31	1	617	3	N	-0-			-0-
07	652	X	652	-0-	-0-	-0-	32	1	620	3	N	-0-			-0-
08	631	X	631	-0-	-0-	-0-	31	1	600	3	N	-0-			-0-
09	515	X	515	-0-	-0-	-0-	31	1	484	3	N	-0-			-0-
*10	605	X	605	-0-	-0-	-0-	40	1	565	3	N	-0-			-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

05	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-			-0-
06	257	N	257	-0-	-0-	-0-	13	1	244	3	N	-0-			-0-
07	279	N	217	-0-	-62	-0-	10	1	207	3	N	-0-			-0-
08	279	N	223	-0-	-56	-0-	11	1	212	3	N	-0-			-0-
09	270	N	257	-0-	-13	-0-	11	1	246	3	N	-0-			-0-
*10	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-			-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

05	186	N	166	-0-	-20	-0-	8	1	158	3	N	-0-			-0-
06	180	N	135	-0-	-45	-0-	7	1	128	3	N	-0-			-0-
07	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-			-0-
08	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-			-0-
09	176	N	176	-0-	-0-	-0-	7	1	169	3	N	-0-			-0-
10	186	N	185	-0-	-1	-0-	8	1	177	3	N	-0-			-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

05	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-			-0-
06	240	N	221	-0-	-19	-0-	11	1	210	3	N	-0-			-0-
07	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-			-0-
08	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-			-0-
09	270	N	270	-0-	-0-	-0-	11	1	259	3	N	-0-			-0-
*10	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

05	217	N	186	-0-	-31	-0-	9	1	177	3	N	-0-			-0-
06	210	N	138	-0-	-72	-0-	7	1	131	3	N	-0-			-0-
07	217	N	154	-0-	-63	-0-	7	1	147	3	N	-0-			-0-
08	186	N	108	-0-	-78	-0-	5	1	103	3	N	-0-			-0-
09	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-			-0-
*10	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

05	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-			-0-
06	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-			-0-
07	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-			-0-
08	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-			-0-
09	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-
10	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

05	248	N	221	-0-	-27	-0-	10	1	211	3	N	-0-			-0-
06	180	N	168	-0-	-12	-0-	8	1	160	3	N	-0-			-0-
07	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-			-0-
08	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-			-0-
09	270	N	270	-0-	-0-	-0-	11	1	259	3	N	-0-			-0-
10	279	N	227	-0-	-52	-0-	10	1	217	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	X	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-
06	337	X	337	-0-	-0-	-0-	16	1	321	3	N	-0-					-0-
07	347	X	347	-0-	-0-	-0-	17	1	330	3	N	-0-					-0-
08	333	X	333	-0-	-0-	-0-	16	1	317	3	N	-0-					-0-
09	293	X	293	-0-	-0-	-0-	18	1	275	3	N	-0-					-0-
*10	300	X	300	-0-	-0-	-0-	20	1	280	3	N	-0-					-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
06	300	N	276	-0-	-24	-0-	13	1	263	3	N	-0-					-0-
07	279	N	252	-0-	-27	-0-	12	1	240	3	N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-					-0-
09	270	N	243	-0-	-27	-0-	15	1	228	3	N	-0-					-0-
10	248	N	212	-0-	-36	-0-	14	1	198	3	N	-0-					-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	136	-0-	-205	-0-	6	1	130	3	N	-0-					-0-
06	150	N	89	-0-	-61	-0-	4	1	85	3	N	-0-					-0-
07	186	N	91	-0-	-95	-0-	4	1	87	3	N	-0-					-0-
08	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
10	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	535	X	535	-0-	-0-	-0-	25	1	510	3	N	-0-					-0-
06	514	X	514	-0-	-0-	-0-	25	1	489	3	N	-0-					-0-
07	509	X	509	-0-	-0-	-0-	25	1	484	3	N	-0-					-0-
08	503	X	503	-0-	-0-	-0-	24	1	479	3	N	-0-					-0-
09	526	X	526	-0-	-0-	-0-	32	1	494	3	N	-0-					-0-
*10	543	X	543	-0-	-0-	-0-	36	1	507	3	N	-0-					-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	542	X	542	-0-	-0-	-0-	26	1	516	3	N	-0-					-0-
06	520	X	520	-0-	-0-	-0-	25	1	495	3	N	-0-					-0-
07	550	X	550	-0-	-0-	-0-	27	1	523	3	N	-0-					-0-
08	556	X	556	-0-	-0-	-0-	27	1	529	3	N	-0-					-0-
09	511	X	511	-0-	-0-	-0-	31	1	480	3	N	-0-					-0-
*10	526	X	526	-0-	-0-	-0-	35	1	491	3	N	-0-					-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	521	X	521	-0-	-0-	-0-	25	1	496	3	N	-0-					-0-
06	503	X	503	-0-	-0-	-0-	24	1	479	3	N	-0-					-0-
07	537	X	537	-0-	-0-	-0-	26	1	511	3	N	-0-					-0-
08	541	X	541	-0-	-0-	-0-	26	1	515	3	N	-0-					-0-
09	536	X	536	-0-	-0-	-0-	32	1	504	3	N	-0-					-0-
*10	563	X	563	-0-	-0-	-0-	37	1	526	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	X	465	-0-	-0-	-0-	22	1	443	3	N	-0-					-0-
06	554	X	554	-0-	-0-	-0-	27	1	527	3	N	-0-					-0-
07	557	X	557	-0-	-0-	-0-	27	1	530	3	N	-0-					-0-
08	560	X	560	-0-	-0-	-0-	27	1	533	3	N	-0-					-0-
09	563	X	563	-0-	-0-	-0-	34	1	529	3	N	-0-					-0-
*10	584	X	584	-0-	-0-	-0-	39	1	545	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	624	N	624	-0-	-0-	-0-	30	1	594	3	N	-0-					-0-
06	570	N	564	-0-	-6	-0-	27	1	537	3	N	-0-					-0-
07	619	N	619	-0-	-0-	-0-	30	1	589	3	N	-0-					-0-
08	620	N	604	-0-	-16	-0-	29	1	575	3	N	-0-					-0-
09	652	N	652	-0-	-0-	-0-	39	1	613	3	N	-0-					-0-
*10	659	N	659	-0-	-0-	-0-	44	1	615	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	311	X	311	-0-	-0-	-0-	15	1	296	3	N	-0-					-0-
06	350	X	350	-0-	-0-	-0-	17	1	333	3	N	-0-					-0-
07	334	X	334	-0-	-0-	-0-	16	1	318	3	N	-0-					-0-
08	264	X	264	-0-	-0-	-0-	13	1	251	3	N	-0-					-0-
09	273	X	273	-0-	-0-	-0-	16	1	257	3	N	-0-					-0-
*10	272	X	272	-0-	-0-	-0-	18	1	254	3	N	-0-					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	450	-0-	-15	-0-	21	1	429	3	N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	23	1	446	3	N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	24	1	464	3	N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	29	1	456	3	N	-0-					-0-
*10	511	N	511	-0-	-0-	-0-	34	1	477	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-					-0-
06	270	N	190	-0-	-80	-0-	9	1	181	3	N	-0-					-0-
07	248	N	171	-0-	-77	-0-	8	1	163	3	N	-0-					-0-
08	279	N	178	-0-	-101	-0-	9	1	169	3	N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	13	1	178	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
06	330	N	298	-0-	-32	-0-	14	1	284	3	N	-0-					-0-
07	310	N	239	-0-	-71	-0-	12	1	227	3	N	-0-					-0-
08	310	N	244	-0-	-66	-0-	12	1	232	3	N	-0-					-0-
09	300	N	287	-0-	-13	-0-	17	1	270	3	N	-0-					-0-
10	248	N	227	-0-	-21	-0-	15	1	212	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	21	1	419	3	N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	24	1	443	3	N	-0-					-0-
07	434	N	334	-0-	-100	-0-	16	1	318	3	N	-0-					-0-
08	434	N	384	-0-	-50	-0-	19	1	365	3	N	-0-					-0-
09	480	N	354	-0-	-126	-0-	15	1	339	3	N	-0-					-0-
*10	392	N	392	-0-	-0-	-0-	17	1	375	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	21	1	415	3	N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	26	1	506	3	N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-					-0-
08	434	N	427	-0-	-7	-0-	21	1	406	3	N	-0-					-0-
09	540	N	397	-0-	-143	-0-	17	1	380	3	N	-0-					-0-
10	496	N	305	-0-	-191	-0-	13	1	292	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	402	N	402	-0-	-0-	-0-	19	1	383	3	N	-0-					-0-
06	330	N	288	-0-	-42	-0-	14	1	274	3	N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-
08	403	N	231	-0-	-172	-0-	11	1	220	3	N	-0-					-0-
09	300	N	136	-0-	-164	-0-	6	1	130	3	N	-0-					-0-
10	248	N	178	-0-	-70	-0-	8	1	170	3	N	-0-					-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	859	N	859	-0-	-0-	-0-	41	1	818	3	N	-0-					-0-
06	750	N	675	-0-	-75	-0-	35	1	640	3	N	-0-					-0-
07	744	N	696	-0-	-48	-0-	33	1	663	3	N	-0-					-0-
08	868	N	672	-0-	-196	-0-	33	1	639	3	N	-0-					-0-
09	690	N	588	-0-	-102	-0-	24	1	564	3	N	-0-					-0-
10	682	N	677	-0-	-5	-0-	29	1	648	3	N	-0-					-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	650	-0-	-32	-0-	31	1	619	3	N	-0-					-0-
06	630	N	625	-0-	-5	-0-	30	1	595	3	N	-0-					-0-
07	658	N	658	-0-	-0-	-0-	32	1	626	3	N	-0-					-0-
08	667	N	667	-0-	-0-	-0-	32	1	635	3	N	-0-					-0-
09	676	N	676	-0-	-0-	-0-	41	1	635	3	N	-0-					-0-
*10	697	N	697	-0-	-0-	-0-	46	1	651	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	11	1	201	3	N	-0-					-0-
07	248	N	200	-0-	-48	-0-	10	1	190	3	N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	625	-0-	-26	-0-	30	1	595	3	N	-0-					-0-
06	690	N	583	-0-	-107	-0-	28	1	555	3	N	-0-					-0-
07	682	N	585	-0-	-97	-0-	28	1	557	3	N	-0-					-0-
08	692	N	692	-0-	-0-	-0-	34	1	658	3	N	-0-					-0-
09	771	N	771	-0-	-0-	-0-	32	1	739	3	N	-0-					-0-
*10	808	N	808	-0-	-0-	-0-	35	1	773	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	628	N	628	-0-	-0-	-0-	30	1	598	3	N	-0-					-0-
06	510	N	464	-0-	-46	-0-	22	1	442	3	N	-0-					-0-
07	657	N	657	-0-	-0-	-0-	32	1	625	3	N	-0-					-0-
08	620	N	561	-0-	-59	-0-	27	1	534	3	N	-0-					-0-
09	683	N	683	-0-	-0-	-0-	28	1	655	3	N	-0-					-0-
10	651	N	552	-0-	-99	-0-	24	1	528	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	680	N	680	-0-	-0-	-0-	33	1	647	3	N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	26	1	475	3	N	-0-					-0-
07	494	N	494	-0-	-0-	-0-	24	1	470	3	N	-0-					-0-
08	682	N	475	-0-	-207	-0-	23	1	452	3	N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	25	1	566	3	N	-0-					-0-
10	496	N	417	-0-	-79	-0-	18	1	399	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	21	1	387	3	N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	20	1	393	3	N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-					-0-
09	420	N	391	-0-	-29	-0-	16	1	375	3	N	-0-					-0-
*10	414	N	414	-0-	-0-	-0-	18	1	396	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

05	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
06	120	N	110	-0-	-10	-0-	6	1	104	3	N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
09	120	N	103	-0-	-17	-0-	4	1	99	3	N	-0-					-0-
10	124	N	102	-0-	-22	-0-	4	1	98	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

05	589	N	529	-0-	-60	-0-	25	1	504	3	N	-0-					-0-
06	600	N	506	-0-	-94	-0-	24	1	482	3	N	-0-					-0-
07	558	N	535	-0-	-23	-0-	26	1	509	3	N	-0-					-0-
08	527	N	518	-0-	-9	-0-	25	1	493	3	N	-0-					-0-
09	510	N	468	-0-	-42	-0-	19	1	449	3	N	-0-					-0-
10	527	N	520	-0-	-7	-0-	22	1	498	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

05	491	N	491	-0-	-0-	-0-	24	1	467	3	N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	25	1	471	3	N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	24	1	472	3	N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	26	1	499	3	N	-0-					-0-
09	510	N	481	-0-	-29	-0-	20	1	461	3	N	-0-					-0-
10	496	N	453	-0-	-43	-0-	20	1	433	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

05	605	N	605	-0-	-0-	-0-	29	1	576	3	N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	27	1	539	3	N	-0-					-0-
07	682	N	571	-0-	-111	-0-	28	1	540	3	N	3	3	8			-0-
							3	9									
08	620	N	554	-0-	-66	-0-	27	1	527	3	N	-0-					-0-
09	570	N	489	-0-	-81	-0-	20	1	469	3	N	-0-					-0-
10	558	N	530	-0-	-28	-0-	23	1	507	3	N	-0-					-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

05	676	N	676	-0-	-0-	-0-	32	1	644	3	N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	31	1	616	3	N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	31	1	609	3	N	-0-					-0-
08	682	N	681	-0-	-1	-0-	33	1	648	3	N	-0-					-0-
09	660	N	403	-0-	-257	-0-	24	1	379	3	N	-0-					-0-
10	651	N	409	-0-	-242	-0-	27	1	382	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	487	-0-	-71	-0-	23	1	464	3	N	-0-					-0-
06	540	N	527	-0-	-13	-0-	27	1	500	3	N	-0-					-0-
07	513	N	513	-0-	-0-	-0-	25	1	488	3	N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	25	1	492	3	N	-0-					-0-
09	540	N	355	-0-	-185	-0-	15	1	340	3	N	-0-					-0-
10	527	N	444	-0-	-83	-0-	19	1	425	3	N	-0-					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	438	-0-	-27	-0-	21	1	417	3	N	-0-					-0-
06	450	N	407	-0-	-43	-0-	20	1	387	3	N	-0-					-0-
07	434	N	389	-0-	-45	-0-	19	1	370	3	N	-0-					-0-
08	434	N	404	-0-	-30	-0-	20	1	384	3	N	-0-					-0-
09	420	N	419	-0-	-1	-0-	25	1	394	3	N	-0-					-0-
*10	443	N	443	-0-	-0-	-0-	29	1	414	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	305	-0-	-67	-0-	14	1	291	3	N	-0-					-0-
06	360	N	280	-0-	-80	-0-	13	1	267	3	N	-0-					-0-
07	341	N	278	-0-	-63	-0-	14	1	264	3	N	-0-					-0-
08	310	N	282	-0-	-28	-0-	14	1	268	3	N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	17	1	267	3	N	-0-					-0-
*10	319	N	319	-0-	-0-	-0-	21	1	298	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	415	N	415	-0-	-0-	-0-	20	1	395	3	N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	20	1	388	3	N	-0-					-0-
07	403	N	393	-0-	-10	-0-	19	1	374	3	N	-0-					-0-
08	424	N	424	-0-	-0-	-0-	21	1	403	3	N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	26	1	400	3	N	-0-					-0-
*10	452	N	452	-0-	-0-	-0-	30	1	422	3	N	-0-					-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	659	-0-	-23	-0-	31	1	628	3	N	-0-					-0-
06	630	N	597	-0-	-33	-0-	29	1	568	3	N	-0-					-0-
07	651	N	622	-0-	-29	-0-	30	1	592	3	N	-0-					-0-
08	651	N	605	-0-	-46	-0-	29	1	576	3	N	-0-					-0-
09	637	N	637	-0-	-0-	-0-	38	1	599	3	N	-0-					-0-
*10	722	N	722	-0-	-0-	-0-	48	1	674	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	379	N	379	-0-	-0-	-0-	18	1	361	3	N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	21	1	387	3	N	-0-					-0-
07	465	N	293	-0-	-172	-0-	14	1	279	3	N	-0-					-0-
08	372	N	345	-0-	-27	-0-	17	1	328	3	N	-0-					-0-
09	420	N	324	-0-	-96	-0-	13	1	311	3	N	-0-					-0-
*10	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-					-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	301	-0-	-164	-0-	15	1	286	3	N	-0-					-0-
06	390	N	284	-0-	-106	-0-	15	1	269	3	N	-0-					-0-
07	310	N	278	-0-	-32	-0-	13	1	265	3	N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	16	1	303	3	N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	20	1	455	3	N	-0-					-0-
*10	485	N	485	-0-	-0-	-0-	21	1	464	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	696	N	696	-0-	-0-	-0-	34	1	662	3	N	-0-			-0-
06	604	N	604	-0-	-0-	-0-	31	1	573	3	N	-0-			-0-
07	651	N	651	-0-	-0-	-0-	31	1	620	3	N	-0-			-0-
08	682	N	644	-0-	-38	-0-	31	1	613	3	N	-0-			-0-
09	605	N	605	-0-	-0-	-0-	25	1	580	3	N	-0-			-0-
10	651	N	634	-0-	-17	-0-	27	1	607	3	N	-0-			-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	443	N	443	-0-	-0-	-0-	21	1	422	3	N	-0-			-0-
06	450	N	443	-0-	-7	-0-	21	1	422	3	N	-0-			-0-
07	434	N	424	-0-	-10	-0-	21	1	403	3	N	-0-			-0-
08	448	N	448	-0-	-0-	-0-	22	1	426	3	N	-0-			-0-
09	450	N	423	-0-	-27	-0-	18	1	405	3	N	-0-			-0-
10	434	N	399	-0-	-35	-0-	17	1	382	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	438	-0-	-27	-0-	21	1	417	3	N	-0-			-0-
06	450	N	415	-0-	-35	-0-	21	1	394	3	N	-0-			-0-
07	496	N	425	-0-	-71	-0-	20	1	405	3	N	-0-			-0-
08	434	N	393	-0-	-41	-0-	19	1	374	3	N	-0-			-0-
09	420	N	339	-0-	-81	-0-	14	1	325	3	N	-0-			-0-
10	434	N	352	-0-	-82	-0-	15	1	337	3	N	-0-			-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	400	-0-	-34	-0-	19	1	381	3	N	-0-			-0-
06	390	N	390	-0-	-0-	-0-	19	1	371	3	N	-0-			-0-
07	410	N	410	-0-	-0-	-0-	20	1	390	3	N	-0-			-0-
08	420	N	420	-0-	-0-	-0-	20	1	400	3	N	-0-			-0-
09	390	N	367	-0-	-23	-0-	15	1	352	3	N	-0-			-0-
*10	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	472	N	472	-0-	-0-	-0-	23	1	449	3	N	-0-			-0-
06	466	N	466	-0-	-0-	-0-	24	1	442	3	N	-0-			-0-
07	465	N	458	-0-	-7	-0-	22	1	436	3	N	-0-			-0-
08	465	N	450	-0-	-15	-0-	22	1	428	3	N	-0-			-0-
09	480	N	462	-0-	-18	-0-	19	1	443	3	N	-0-			-0-
*10	469	N	469	-0-	-0-	-0-	20	1	449	3	N	-0-			-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	354	N	354	-0-	-0-	-0-	17	1	337	3	N	-0-			-0-
06	494	N	494	-0-	-0-	-0-	24	1	470	3	N	-0-			-0-
07	423	N	423	-0-	-0-	-0-	21	1	402	3	N	-0-			-0-
08	341	N	297	-0-	-44	-0-	14	1	283	3	N	-0-			-0-
09	480	N	419	-0-	-61	-0-	17	1	402	3	N	-0-			-0-
10	434	N	297	-0-	-137	-0-	13	1	284	3	N	-0-			-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	474	N	474	-0-	-0-	-0-	23	1	451	3	N	-0-			-0-
06	480	N	430	-0-	-50	-0-	22	1	408	3	N	-0-			-0-
07	465	N	454	-0-	-11	-0-	22	1	432	3	N	-0-			-0-
08	465	N	413	-0-	-52	-0-	20	1	393	3	N	-0-			-0-
09	431	N	431	-0-	-0-	-0-	18	1	413	3	N	-0-			-0-
10	465	N	435	-0-	-30	-0-	19	1	416	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	13	1	252	3	N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
07	248	N	243	-0-	-5	-0-	12	1	231	3	N	-0-					-0-
08	248	N	239	-0-	-9	-0-	12	1	227	3	N	-0-					-0-
09	240	N	233	-0-	-7	-0-	14	1	219	3	N	-0-					-0-
10	248	N	238	-0-	-10	-0-	16	1	222	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	21	1	414	3	N	-0-					-0-
06	510	N	425	-0-	-85	-0-	22	1	403	3	N	-0-					-0-
07	527	N	440	-0-	-87	-0-	21	1	419	3	N	-0-					-0-
08	489	N	489	-0-	-0-	-0-	24	1	465	3	N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	22	1	518	3	N	-0-					-0-
10	434	N	425	-0-	-9	-0-	18	1	407	3	N	-0-					-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
06	210	N	192	-0-	-18	-0-	10	1	182	3	N	-0-					-0-
07	248	N	199	-0-	-49	-0-	10	1	189	3	N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	12	1	273	3	N	-0-					-0-
*10	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	20	1	371	3	N	-0-					-0-
07	403	N	311	-0-	-92	-0-	15	1	296	3	N	-0-					-0-
08	372	N	304	-0-	-68	-0-	15	1	289	3	N	-0-					-0-
09	390	N	287	-0-	-103	-0-	12	1	275	3	N	-0-					-0-
*10	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	156	-0-	-30	-0-	8	1	148	3	N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
07	155	N	139	-0-	-16	-0-	7	1	132	3	N	-0-					-0-
08	155	N	137	-0-	-18	-0-	7	1	130	3	N	-0-					-0-
09	150	N	122	-0-	-28	-0-	5	1	117	3	N	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	7	1	160	3	N	-0-					-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	221	-0-	-27	-0-	10	1	211	3	N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
07	279	N	197	-0-	-82	-0-	10	1	187	3	N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	12	1	227	3	N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	15	1	241	3	N	-0-					-0-
*10	412	N	412	-0-	-0-	-0-	27	1	385	3	N	-0-					-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	361	-0-	-11	-0-	17	1	344	3	N	-0-					-0-
06	390	N	280	-0-	-110	-0-	14	1	266	3	N	-0-					-0-
07	372	N	310	-0-	-62	-0-	15	1	295	3	N	-0-					-0-
08	372	N	369	-0-	-3	-0-	18	1	351	3	N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-					-0-
10	310	N	284	-0-	-26	-0-	12	1	272	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
06	210	N	167	-0-	-43	-0-	9	1	158	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-					-0-
10	155	N	119	-0-	-36	-0-	5	1	114	3	N	-0-					-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-
06	120	N	85	-0-	-35	-0-	4	1	81	3	N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
08	93	N	40	-0-	-53	-0-	2	1	38	3	N	-0-					-0-
09	90	N	72	-0-	-18	-0-	3	1	69	3	N	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	402	-0-	-94	-0-	19	1	383	3	N	-0-					-0-
06	480	N	449	-0-	-31	-0-	23	1	426	3	N	-0-					-0-
07	465	N	441	-0-	-24	-0-	21	1	420	3	N	-0-					-0-
08	403	N	388	-0-	-15	-0-	19	1	369	3	N	-0-					-0-
09	450	N	356	-0-	-94	-0-	15	1	341	3	N	-0-					-0-
10	434	N	433	-0-	-1	-0-	19	1	414	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	696	-0-	-48	-0-	33	1	663	3	N	-0-					-0-
06	660	N	653	-0-	-7	-0-	31	1	622	3	N	-0-					-0-
07	744	N	686	-0-	-58	-0-	33	1	650	3	N	3	3	8			-0-
							3	9									
08	682	N	669	-0-	-13	-0-	32	1	637	3	N	-0-					-0-
09	660	N	608	-0-	-52	-0-	25	1	583	3	N	-0-					-0-
10	682	N	663	-0-	-19	-0-	29	1	634	3	N	-0-					-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	335	-0-	-6	-0-	16	1	319	3	N	-0-					-0-
06	360	N	359	-0-	-1	-0-	17	1	342	3	N	-0-					-0-
07	372	N	359	-0-	-13	-0-	17	1	339	3	N	3	3	8			-0-
							3	9									
08	388	N	388	-0-	-0-	-0-	19	1	369	3	N	-0-					-0-
09	360	N	341	-0-	-19	-0-	14	1	327	3	N	-0-					-0-
10	372	N	349	-0-	-23	-0-	15	1	334	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	359	-0-	-168	-0-	17	1	342	3	N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	23	1	425	3	N	-0-					-0-
07	403	N	391	-0-	-12	-0-	19	1	372	3	N	-0-					-0-
08	486	N	486	-0-	-0-	-0-	24	1	462	3	N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	20	1	460	3	N	-0-					-0-
*10	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	476	N	476	-0-	-0-	-0-	23	1	453	3	N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	21	1	418	3	N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	19	1	367	3	N	-0-					-0-
08	465	N	402	-0-	-63	-0-	19	1	383	3	N	-0-					-0-
09	450	N	391	-0-	-59	-0-	16	1	375	3	N	-0-					-0-
10	372	N	351	-0-	-21	-0-	15	1	336	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

05	558	N	540	-0-	-18	-0-	26	1	514	3	N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	27	1	535	3	N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	29	1	564	3	N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	27	1	525	3	N	-0-					-0-
09	570	N	547	-0-	-23	-0-	33	1	514	3	N	-0-					-0-
10	589	N	541	-0-	-48	-0-	36	1	505	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

05	403	N	381	-0-	-22	-0-	18	1	363	3	N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	18	1	349	3	N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	19	1	363	3	N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	18	1	361	3	N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	23	1	362	3	N	-0-					-0-
*10	398	N	398	-0-	-0-	-0-	26	1	372	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

05	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	11	1	206	3	N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	12	1	244	3	N	4	4	8			-0-
							4	9									
08	345	N	345	-0-	-0-	-0-	17	1	328	3	N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	10	1	236	3	N	-0-					-0-
*10	306	N	306	-0-	-0-	-0-	13	1	289	3	N	4	4	8			-0-
							4	9									

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

05	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	17	1	325	3	N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	18	1	358	3	N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	21	1	323	3	N	-0-					-0-
10	341	N	266	-0-	-75	-0-	18	1	248	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

05	372	N	362	-0-	-10	-0-	17	1	345	3	N	-0-					-0-
06	360	N	351	-0-	-9	-0-	17	1	334	3	N	-0-					-0-
07	372	N	365	-0-	-7	-0-	18	1	347	3	N	-0-					-0-
08	372	N	368	-0-	-4	-0-	18	1	350	3	N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	22	1	350	3	N	-0-					-0-
*10	375	N	375	-0-	-0-	-0-	25	1	350	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	309	N	309	-0-	-0-	-0-	15	1	294	3	N	-0-					-0-
06	300	N	209	-0-	-91	-0-	11	1	198	3	N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-
08	310	N	221	-0-	-89	-0-	11	1	210	3	N	-0-					-0-
09	210	N	187	-0-	-23	-0-	8	1	179	3	N	-0-					-0-
10	310	N	215	-0-	-95	-0-	9	1	206	3	N	-0-					-0-

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

05	899	N	722	-0-	-177	-0-	35	1	687	3	N	-0-					-0-
06	840	N	764	-0-	-76	-0-	39	1	725	3	N	-0-					-0-
07	945	N	945	-0-	-0-	-0-	45	1	900	3	N	-0-					-0-
08	795	N	795	-0-	-0-	-0-	39	1	756	3	N	-0-					-0-
09	750	N	738	-0-	-12	-0-	31	1	707	3	N	-0-					-0-
10	930	N	734	-0-	-196	-0-	32	1	698	3	N	4	4	8			-0-
							4	9									

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

05	490	N	490	-0-	-0-	-0-	24	1	466	3	N	-0-					-0-
06	510	N	447	-0-	-63	-0-	23	1	424	3	N	-0-					-0-
07	527	N	380	-0-	-147	-0-	18	1	362	3	N	-0-					-0-
08	496	N	317	-0-	-179	-0-	15	1	302	3	N	-0-					-0-
09	450	N	403	-0-	-47	-0-	17	1	386	3	N	-0-					-0-
*10	414	N	414	-0-	-0-	-0-	18	1	396	3	N	-0-					-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

05	279	N	274	-0-	-5	-0-	18	1	256	3	N	-0-					-0-
06	330	N	240	-0-	-90	-0-	16	1	224	3	N	-0-					-0-
07	279	N	216	-0-	-63	-0-	14	1	202	3	N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	20	1	277	3	N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	16	1	251	3	N	-0-					-0-
*10	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

05	527	N	429	-0-	-98	-0-	28	1	401	3	N	-0-					-0-
06	480	N	404	-0-	-76	-0-	28	1	376	3	N	-0-					-0-
07	496	N	457	-0-	-39	-0-	29	1	428	3	N	-0-					-0-
08	434	N	422	-0-	-12	-0-	28	1	394	3	N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	25	1	399	3	N	-0-					-0-
10	465	N	425	-0-	-40	-0-	27	1	398	3	N	-0-					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

05	744	N	664	-0-	-80	-0-	43	1	621	3	N	-0-					-0-
06	690	N	627	-0-	-63	-0-	43	1	584	3	N	-0-					-0-
07	736	N	736	-0-	-0-	-0-	47	1	689	3	N	-0-					-0-
08	706	N	706	-0-	-0-	-0-	46	1	660	3	N	-0-					-0-
09	663	N	663	-0-	-0-	-0-	39	1	624	3	N	-0-					-0-
10	744	N	689	-0-	-55	-0-	44	1	645	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	453	-0-	-74	-0-	22	1	431	3	N	-0-			-0-
06	480	N	466	-0-	-14	-0-	24	1	442	3	N	-0-			-0-
07	465	N	456	-0-	-9	-0-	22	1	434	3	N	-0-			-0-
08	465	N	432	-0-	-33	-0-	21	1	411	3	N	-0-			-0-
09	480	N	407	-0-	-73	-0-	17	1	390	3	N	-0-			-0-
10	465	N	370	-0-	-95	-0-	16	1	354	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

05	496	N	437	-0-	-59	-0-	21	1	416	3	N	-0-			-0-
06	480	N	368	-0-	-112	-0-	19	1	349	3	N	-0-			-0-
07	496	N	448	-0-	-48	-0-	21	1	427	3	N	-0-			-0-
08	434	N	399	-0-	-35	-0-	19	1	380	3	N	-0-			-0-
09	360	N	344	-0-	-16	-0-	14	1	330	3	N	-0-			-0-
10	434	N	337	-0-	-97	-0-	15	1	322	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

05	775	N	727	-0-	-48	-0-	35	1	692	3	N	-0-			-0-
06	750	N	627	-0-	-123	-0-	32	1	595	3	N	-0-			-0-
07	744	N	634	-0-	-110	-0-	30	1	604	3	N	-0-			-0-
08	713	N	612	-0-	-101	-0-	30	1	582	3	N	-0-			-0-
09	630	N	576	-0-	-54	-0-	24	1	552	3	N	-0-			-0-
10	620	N	580	-0-	-40	-0-	25	1	555	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

05	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-			-0-
06	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-			-0-
07	186	N	128	-0-	-58	-0-	6	1	122	3	N	-0-			-0-
08	217	N	164	-0-	-53	-0-	8	1	156	3	N	-0-			-0-
09	210	N	166	-0-	-44	-0-	7	1	159	3	N	-0-			-0-
*10	208	N	208	-0-	-0-	-0-	9	1	199	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

05	434	N	433	-0-	-1	-0-	21	1	412	3	N	-0-			-0-
06	450	N	396	-0-	-54	-0-	20	1	376	3	N	-0-			-0-
07	441	N	441	-0-	-0-	-0-	21	1	420	3	N	-0-			-0-
08	446	N	446	-0-	-0-	-0-	22	1	424	3	N	-0-			-0-
09	432	N	432	-0-	-0-	-0-	18	1	414	3	N	-0-			-0-
*10	453	N	453	-0-	-0-	-0-	20	1	433	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

05	498	N	498	-0-	-0-	-0-	24	1	474	3	N	-0-			-0-
06	502	N	502	-0-	-0-	-0-	26	1	476	3	N	-0-			-0-
07	496	N	467	-0-	-29	-0-	22	1	445	3	N	-0-			-0-
08	519	N	519	-0-	-0-	-0-	25	1	494	3	N	-0-			-0-
09	510	N	407	-0-	-103	-0-	17	1	390	3	N	-0-			-0-
10	465	N	406	-0-	-59	-0-	18	1	388	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

05	930	N	485	-0-	-445	-0-	23	1	462	3	N	-0-			-0-
06	630	N	549	-0-	-81	-0-	28	1	521	3	N	-0-			-0-
07	527	N	432	-0-	-95	-0-	21	1	411	3	N	-0-			-0-
08	496	N	442	-0-	-54	-0-	22	1	420	3	N	-0-			-0-
09	540	N	482	-0-	-58	-0-	20	1	462	3	N	-0-			-0-
*10	470	N	470	-0-	-0-	-0-	20	1	450	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	318	-0-	-23	-0-	15	1	303	3	N	-0-			-0-
06	346	N	346	-0-	-0-	-0-	18	1	328	3	N	-0-			-0-
07	357	N	357	-0-	-0-	-0-	17	1	340	3	N	-0-			-0-
08	310	N	300	-0-	-10	-0-	15	1	285	3	N	-0-			-0-
09	372	N	372	-0-	-0-	-0-	15	1	357	3	N	-0-			-0-
10	372	N	367	-0-	-5	-0-	16	1	351	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	433	N	433	-0-	-0-	-0-	21	1	412	3	N	-0-			-0-
06	385	N	385	-0-	-0-	-0-	20	1	365	3	N	-0-			-0-
07	432	N	432	-0-	-0-	-0-	21	1	411	3	N	-0-			-0-
08	601	N	601	-0-	-0-	-0-	29	1	572	3	N	-0-			-0-
09	407	N	407	-0-	-0-	-0-	17	1	390	3	N	-0-			-0-
*10	499	N	499	-0-	-0-	-0-	22	1	477	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	326	N	326	-0-	-0-	-0-	16	1	310	3	N	-0-			-0-
06	404	N	404	-0-	-0-	-0-	21	1	383	3	N	-0-			-0-
07	297	N	297	-0-	-0-	-0-	14	1	283	3	N	-0-			-0-
08	506	N	506	-0-	-0-	-0-	25	1	481	3	N	-0-			-0-
09	390	N	305	-0-	-85	-0-	13	1	292	3	N	-0-			-0-
*10	403	N	403	-0-	-0-	-0-	17	1	386	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	392	N	392	-0-	-0-	-0-	19	1	373	3	N	-0-			-0-
06	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-			-0-
07	394	N	394	-0-	-0-	-0-	19	1	375	3	N	-0-			-0-
08	403	N	358	-0-	-45	-0-	17	1	341	3	N	-0-			-0-
09	390	N	329	-0-	-61	-0-	14	1	315	3	N	-0-			-0-
10	403	N	351	-0-	-52	-0-	15	1	336	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	191	-0-	-26	-0-	9	1	182	3	N	-0-			-0-
06	240	N	238	-0-	-2	-0-	12	1	226	3	N	-0-			-0-
07	248	N	219	-0-	-29	-0-	10	1	209	3	N	-0-			-0-
08	329	N	329	-0-	-0-	-0-	16	1	313	3	N	-0-			-0-
09	426	N	426	-0-	-0-	-0-	18	1	408	3	N	-0-			-0-
*10	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	806	N	798	-0-	-8	-0-	38	1	760	3	N	-0-			-0-
06	754	N	754	-0-	-0-	-0-	39	1	715	3	N	-0-			-0-
07	861	N	861	-0-	-0-	-0-	41	1	820	3	N	-0-			-0-
08	814	N	814	-0-	-0-	-0-	40	1	774	3	N	-0-			-0-
09	803	N	803	-0-	-0-	-0-	33	1	770	3	N	-0-			-0-
10	868	N	805	-0-	-63	-0-	35	1	770	3	N	-0-			-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	642	N	642	-0-	-0-	-0-	30	1	612	3	N	-0-			-0-
06	633	N	633	-0-	-0-	-0-	30	1	603	3	N	-0-			-0-
07	665	N	665	-0-	-0-	-0-	32	1	633	3	N	-0-			-0-
08	651	N	644	-0-	-7	-0-	31	1	613	3	N	-0-			-0-
09	630	N	602	-0-	-28	-0-	25	1	577	3	N	-0-			-0-
10	651	N	629	-0-	-22	-0-	27	1	602	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	320	-0-	-114	-0-	15	1	305	3	N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	20	1	377	3	N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	20	1	399	3	N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	17	1	329	3	N	-0-					-0-
09	390	N	319	-0-	-71	-0-	13	1	306	3	N	-0-					-0-
10	434	N	382	-0-	-52	-0-	17	1	365	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	643	N	643	-0-	-0-	-0-	31	1	612	3	N	-0-					-0-
06	660	N	637	-0-	-23	-0-	33	1	604	3	N	-0-					-0-
07	682	N	680	-0-	-2	-0-	33	1	647	3	N	-0-					-0-
08	679	N	679	-0-	-0-	-0-	33	1	646	3	N	-0-					-0-
09	688	N	688	-0-	-0-	-0-	29	1	659	3	N	-0-					-0-
*10	697	N	697	-0-	-0-	-0-	30	1	667	3	N	-0-					-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	482	-0-	-76	-0-	23	1	459	3	N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	29	1	583	3	N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	27	1	534	3	N	6	6	8			-0-
							7	9									
08	496	N	492	-0-	-4	-0-	24	1	468	3	N	-0-					-0-
09	600	N	455	-0-	-145	-0-	19	1	436	3	N	-0-					-0-
10	558	N	475	-0-	-83	-0-	21	1	454	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	495	-0-	-249	-0-	24	1	471	3	N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	29	1	542	3	N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	30	1	605	3	N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	25	1	480	3	N	-0-					-0-
09	570	N	467	-0-	-103	-0-	19	1	448	3	N	-0-					-0-
10	620	N	582	-0-	-38	-0-	25	1	557	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	437	N	437	-0-	-0-	-0-	21	1	416	3	N	-0-					-0-
06	390	N	373	-0-	-17	-0-	19	1	354	3	N	-0-					-0-
07	434	N	364	-0-	-70	-0-	17	1	347	3	N	-0-					-0-
08	434	N	382	-0-	-52	-0-	19	1	363	3	N	-0-					-0-
09	360	N	354	-0-	-6	-0-	15	1	339	3	N	-0-					-0-
10	372	N	336	-0-	-36	-0-	15	1	321	3	N	-0-					-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	453	-0-	-74	-0-	22	1	431	3	N	-0-					-0-
06	510	N	453	-0-	-57	-0-	23	1	430	3	N	-0-					-0-
07	495	N	495	-0-	-0-	-0-	24	1	471	3	N	-0-					-0-
08	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	19	1	439	3	N	-0-					-0-
10	496	N	468	-0-	-28	-0-	20	1	448	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	518	-0-	-102	-0-	25	1	493	3	N	-0-					-0-
06	540	N	523	-0-	-17	-0-	27	1	496	3	N	-0-					-0-
07	558	N	555	-0-	-3	-0-	27	1	528	3	N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	26	1	507	3	N	-0-					-0-
09	510	N	501	-0-	-9	-0-	21	1	480	3	N	-0-					-0-
*10	568	N	568	-0-	-0-	-0-	25	1	543	3	N	-0-					-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	295	-0-	-15	-0-	14	1	281	3	N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	21	1	412	3	N	4	4	8			-0-
							4	9									
08	443	N	443	-0-	-0-	-0-	21	1	422	3	N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	16	1	370	3	N	-0-					-0-
10	434	N	367	-0-	-67	-0-	16	1	351	3	N	-0-					-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	603	-0-	-48	-0-	39	1	564	3	N	-0-					-0-
06	721	N	721	-0-	-0-	-0-	49	1	672	3	N	-0-					-0-
07	620	N	555	-0-	-65	-0-	36	1	519	3	N	-0-					-0-
08	717	N	717	-0-	-0-	-0-	47	1	670	3	N	-0-					-0-
09	720	N	667	-0-	-53	-0-	40	1	627	3	N	-0-					-0-
*10	645	N	645	-0-	-0-	-0-	41	1	604	3	N	-0-					-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	521	-0-	-37	-0-	34	1	487	3	N	-0-					-0-
06	540	N	478	-0-	-62	-0-	33	1	445	3	N	-0-					-0-
07	589	N	545	-0-	-44	-0-	35	1	510	3	N	-0-					-0-
08	527	N	516	-0-	-11	-0-	34	1	482	3	N	-0-					-0-
09	501	N	501	-0-	-0-	-0-	30	1	471	3	N	-0-					-0-
10	558	N	526	-0-	-32	-0-	33	1	493	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	379	N	379	-0-	-0-	-0-	18	1	361	3	N	-0-					-0-
06	420	N	381	-0-	-39	-0-	20	1	361	3	N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	22	1	444	3	N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	26	1	509	3	N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	21	1	489	3	N	-0-					-0-
*10	507	N	507	-0-	-0-	-0-	22	1	485	3	N	-0-					-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	623	N	623	-0-	-0-	-0-	41	1	582	3	N	-0-					-0-
06	630	N	576	-0-	-54	-0-	39	1	537	3	N	-0-					-0-
07	620	N	566	-0-	-54	-0-	36	1	530	3	N	-0-					-0-
08	620	N	560	-0-	-60	-0-	37	1	523	3	N	-0-					-0-
09	570	N	508	-0-	-62	-0-	30	1	478	3	N	-0-					-0-
10	558	N	426	-0-	-132	-0-	27	1	399	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	435	-0-	-154	-0-	21	1	414	3	N	-0-					-0-
06	480	N	391	-0-	-89	-0-	20	1	371	3	N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	24	1	481	3	N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	22	1	425	3	N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	18	1	423	3	N	-0-					-0-
10	496	N	440	-0-	-56	-0-	19	1	417	3	N	4	4	8			-0-
							4	9									

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-					-0-
06	270	N	219	-0-	-51	-0-	11	1	208	3	N	-0-					-0-
07	310	N	284	-0-	-26	-0-	14	1	270	3	N	-0-					-0-
08	310	N	282	-0-	-28	-0-	14	1	268	3	N	-0-					-0-
09	210	N	184	-0-	-26	-0-	8	1	176	3	N	-0-					-0-
10	279	N	211	-0-	-68	-0-	9	1	202	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
06	240	N	177	-0-	-63	-0-	9	1	168	3	N	-0-					-0-
07	248	N	189	-0-	-59	-0-	9	1	180	3	N	-0-					-0-
08	248	N	213	-0-	-35	-0-	10	1	203	3	N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	9	1	216	3	N	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	354	N	354	-0-	-0-	-0-	17	1	337	3	N	-0-					-0-
06	390	N	329	-0-	-61	-0-	17	1	312	3	N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	18	1	359	3	N	-0-					-0-
08	341	N	329	-0-	-12	-0-	16	1	313	3	N	-0-					-0-
09	330	N	236	-0-	-94	-0-	10	1	226	3	N	-0-					-0-
10	372	N	279	-0-	-93	-0-	12	1	267	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	13	1	246	3	N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	14	1	274	3	N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	16	1	311	3	N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	12	1	280	3	N	-0-					-0-
*10	356	N	356	-0-	-0-	-0-	15	1	341	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	304	-0-	-37	-0-	15	1	289	3	N	-0-					-0-
06	330	N	203	-0-	-127	-0-	10	1	193	3	N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	16	1	318	3	N	-0-					-0-
08	310	N	283	-0-	-27	-0-	14	1	269	3	N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	13	1	298	3	N	-0-					-0-
10	341	N	237	-0-	-104	-0-	10	1	227	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	419	N	419	-0-	-0-	-0-	20	1	399	3	N	-0-					-0-
06	390	N	382	-0-	-8	-0-	20	1	362	3	N	-0-					-0-
07	434	N	332	-0-	-102	-0-	16	1	316	3	N	-0-					-0-
08	434	N	354	-0-	-80	-0-	17	1	337	3	N	-0-					-0-
09	390	N	308	-0-	-82	-0-	13	1	295	3	N	-0-					-0-
*10	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	457	-0-	-70	-0-	22	1	435	3	N	-0-					-0-
06	360	N	298	-0-	-62	-0-	15	1	283	3	N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	23	1	456	3	N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	26	1	503	3	N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	21	1	483	3	N	-0-					-0-
*10	551	N	551	-0-	-0-	-0-	24	1	527	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	703	N	703	-0-	-0-	-0-	33	1	670	3	N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	32	1	630	3	N	-0-					-0-
07	713	N	518	-0-	-195	-0-	25	1	493	3	N	-0-					-0-
08	713	N	605	-0-	-108	-0-	29	1	576	3	N	-0-					-0-
09	660	N	503	-0-	-157	-0-	21	1	482	3	N	-0-					-0-
*10	555	N	555	-0-	-0-	-0-	24	1	531	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	367	-0-	-98	-0-	18	1	349	3	N	-0-					-0-
06	420	N	275	-0-	-145	-0-	14	1	261	3	N	-0-					-0-
07	372	N	319	-0-	-53	-0-	15	1	304	3	N	-0-					-0-
08	372	N	249	-0-	-123	-0-	12	1	237	3	N	-0-					-0-
09	468	N	468	-0-	-0-	-0-	19	1	449	3	N	-0-					-0-
*10	496	N	496	-0-	-0-	-0-	21	1	475	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	399	-0-	-66	-0-	19	1	380	3	N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	21	1	392	3	N	-0-					-0-
07	434	N	423	-0-	-11	-0-	20	1	403	3	N	-0-					-0-
08	548	N	548	-0-	-0-	-0-	27	1	521	3	N	-0-					-0-
09	574	N	574	-0-	-0-	-0-	24	1	550	3	N	-0-					-0-
10	434	N	368	-0-	-66	-0-	16	1	352	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	287	-0-	-23	-0-	14	1	273	3	N	-0-					-0-
06	270	N	242	-0-	-28	-0-	12	1	230	3	N	-0-					-0-
07	279	N	241	-0-	-38	-0-	12	1	229	3	N	-0-					-0-
08	279	N	223	-0-	-56	-0-	11	1	212	3	N	-0-					-0-
09	240	N	206	-0-	-34	-0-	9	1	197	3	N	-0-					-0-
10	248	N	231	-0-	-17	-0-	10	1	221	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-
06	210	N	194	-0-	-16	-0-	10	1	184	3	N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
08	217	N	203	-0-	-14	-0-	10	1	193	3	N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-
*10	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	389	N	389	-0-	-0-	-0-	19	1	370	3	N	-0-			-0-
06	403	N	403	-0-	-0-	-0-	21	1	382	3	N	-0-			-0-
07	389	N	389	-0-	-0-	-0-	19	1	370	3	N	-0-			-0-
08	403	N	322	-0-	-81	-0-	16	1	306	3	N	-0-			-0-
09	390	N	284	-0-	-106	-0-	12	1	272	3	N	-0-			-0-
10	403	N	307	-0-	-96	-0-	13	1	294	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

05	589	N	473	-0-	-116	-0-	23	1	450	3	N	-0-			-0-
06	492	N	492	-0-	-0-	-0-	25	1	467	3	N	-0-			-0-
07	527	N	496	-0-	-31	-0-	24	1	472	3	N	-0-			-0-
08	547	N	547	-0-	-0-	-0-	27	1	520	3	N	-0-			-0-
09	480	N	362	-0-	-118	-0-	15	1	347	3	N	-0-			-0-
10	496	N	410	-0-	-86	-0-	18	1	392	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

05	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-			-0-
06	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-			-0-
07	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-			-0-
08	239	N	239	-0-	-0-	-0-	12	1	227	3	N	-0-			-0-
09	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-			-0-
10	186	N	145	-0-	-41	-0-	6	1	139	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

05	310	N	298	-0-	-12	-0-	14	1	284	3	N	-0-			-0-
06	355	N	355	-0-	-0-	-0-	18	1	337	3	N	-0-			-0-
07	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-			-0-
08	397	N	397	-0-	-0-	-0-	19	1	378	3	N	-0-			-0-
09	405	N	405	-0-	-0-	-0-	17	1	388	3	N	-0-			-0-
10	372	N	322	-0-	-50	-0-	14	1	308	3	N	-0-			-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

05	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-			-0-
06	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-			-0-
07	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-			-0-
08	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-
09	120	N	118	-0-	-2	-0-	7	1	111	3	N	-0-			-0-
*10	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-			-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

05	688	N	688	-0-	-0-	-0-	33	1	655	3	N	-0-			-0-
06	690	N	631	-0-	-59	-0-	32	1	599	3	N	-0-			-0-
07	900	N	900	-0-	-0-	-0-	43	1	857	3	N	-0-			-0-
08	901	N	901	-0-	-0-	-0-	44	1	857	3	N	-0-			-0-
09	876	N	876	-0-	-0-	-0-	36	1	840	3	N	-0-			-0-
10	899	N	852	-0-	-47	-0-	37	1	815	3	N	-0-			-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

05	527	N	455	-0-	-72	-0-	22	1	433	3	N	-0-			-0-
06	510	N	502	-0-	-8	-0-	26	1	476	3	N	-0-			-0-
07	558	N	555	-0-	-3	-0-	27	1	528	3	N	-0-			-0-
08	557	N	557	-0-	-0-	-0-	27	1	530	3	N	-0-			-0-
09	545	N	545	-0-	-0-	-0-	23	1	522	3	N	-0-			-0-
10	558	N	558	-0-	-0-	-0-	24	1	534	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	468	-0-	-90	-0-	23	1	445	3	N	-0-			-0-
06	518	N	518	-0-	-0-	-0-	27	1	491	3	N	-0-			-0-
07	600	N	600	-0-	-0-	-0-	29	1	571	3	N	-0-			-0-
08	535	N	535	-0-	-0-	-0-	26	1	509	3	N	-0-			-0-
09	535	N	535	-0-	-0-	-0-	22	1	513	3	N	-0-			-0-
10	589	N	531	-0-	-58	-0-	23	1	508	3	N	-0-			-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	496	N	473	-0-	-23	-0-	22	1	451	3	N	-0-			-0-
06	450	N	437	-0-	-13	-0-	21	1	416	3	N	-0-			-0-
07	465	N	438	-0-	-27	-0-	21	1	417	3	N	-0-			-0-
08	465	N	435	-0-	-30	-0-	21	1	414	3	N	-0-			-0-
09	452	N	452	-0-	-0-	-0-	27	1	425	3	N	-0-			-0-
*10	489	N	489	-0-	-0-	-0-	32	1	457	3	N	-0-			-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	560	-0-	-29	-0-	27	1	533	3	N	-0-			-0-
06	540	N	529	-0-	-11	-0-	25	1	504	3	N	-0-			-0-
07	558	N	546	-0-	-12	-0-	27	1	519	3	N	-0-			-0-
08	558	N	539	-0-	-19	-0-	26	1	513	3	N	-0-			-0-
09	540	N	517	-0-	-23	-0-	31	1	486	3	N	-0-			-0-
10	558	N	554	-0-	-4	-0-	37	1	517	3	N	-0-			-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	717	N	717	-0-	-0-	-0-	35	1	682	3	N	-0-			-0-
06	720	N	720	-0-	-0-	-0-	37	1	683	3	N	-0-			-0-
07	775	N	736	-0-	-39	-0-	35	1	701	3	N	-0-			-0-
08	713	N	686	-0-	-27	-0-	33	1	653	3	N	-0-			-0-
09	736	N	736	-0-	-0-	-0-	31	1	705	3	N	-0-			-0-
10	744	N	668	-0-	-76	-0-	29	1	639	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	485	-0-	-42	-0-	23	1	462	3	N	-0-			-0-
06	480	N	465	-0-	-15	-0-	24	1	441	3	N	-0-			-0-
07	517	N	517	-0-	-0-	-0-	25	1	492	3	N	-0-			-0-
08	590	N	590	-0-	-0-	-0-	29	1	561	3	N	-0-			-0-
09	480	N	456	-0-	-24	-0-	19	1	437	3	N	-0-			-0-
10	527	N	414	-0-	-113	-0-	18	1	396	3	N	-0-			-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	428	-0-	-6	-0-	20	1	408	3	N	-0-			-0-
06	420	N	410	-0-	-10	-0-	20	1	390	3	N	-0-			-0-
07	434	N	415	-0-	-19	-0-	20	1	395	3	N	-0-			-0-
08	434	N	419	-0-	-15	-0-	20	1	399	3	N	-0-			-0-
09	420	N	400	-0-	-20	-0-	24	1	376	3	N	-0-			-0-
*10	434	N	434	-0-	-0-	-0-	29	1	405	3	N	-0-			-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-	18	1	353	3	N	-0-			-0-
06	360	N	318	-0-	-42	-0-	15	1	303	3	N	-0-			-0-
07	332	N	332	-0-	-0-	-0-	16	1	316	3	N	-0-			-0-
08	372	N	255	-0-	-117	-0-	12	1	243	3	N	-0-			-0-
09	345	N	345	-0-	-0-	-0-	14	1	331	3	N	-0-			-0-
10	341	N	326	-0-	-15	-0-	14	1	312	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	584	-0-	-5	-0-	28	1	556	3	N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	27	1	542	3	N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	31	1	598	3	N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	29	1	568	3	N	-0-					-0-
09	570	N	359	-0-	-211	-0-	15	1	344	3	N	-0-					-0-
10	620	N	401	-0-	-219	-0-	17	1	384	3	N	-0-					-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	392	-0-	-166	-0-	19	1	373	3	N	-0-					-0-
06	450	N	340	-0-	-110	-0-	17	1	323	3	N	-0-					-0-
07	465	N	333	-0-	-132	-0-	16	1	317	3	N	-0-					-0-
08	403	N	274	-0-	-129	-0-	13	1	261	3	N	-0-					-0-
09	330	N	284	-0-	-46	-0-	12	1	272	3	N	-0-					-0-
10	341	N	328	-0-	-13	-0-	14	1	314	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	173	-0-	-44	-0-	8	1	165	3	N	-0-					-0-
06	240	N	197	-0-	-43	-0-	10	1	187	3	N	-0-					-0-
07	217	N	197	-0-	-20	-0-	9	1	188	3	N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-
09	210	N	206	-0-	-4	-0-	9	1	197	3	N	-0-					-0-
*10	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	7	1	144	3	N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	15	1	304	3	N	4	4	8			-0-
							4	9									
08	575	N	575	-0-	-0-	-0-	28	1	547	3	N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	16	1	377	3	N	-0-					-0-
*10	405	N	405	-0-	-0-	-0-	17	1	384	3	N	4	4	8			-0-
							4	9									

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	21	1	419	3	N	-0-					-0-
06	510	N	430	-0-	-80	-0-	21	1	409	3	N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	22	1	432	3	N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	21	1	417	3	N	-0-					-0-
09	420	N	364	-0-	-56	-0-	15	1	349	3	N	-0-					-0-
10	465	N	384	-0-	-81	-0-	17	1	367	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	752	-0-	-85	-0-	36	1	716	3	N	-0-					-0-
06	883	N	883	-0-	-0-	-0-	42	1	841	3	N	-0-					-0-
07	946	N	946	-0-	-0-	-0-	46	1	900	3	N	-0-					-0-
08	887	N	887	-0-	-0-	-0-	43	1	844	3	N	-0-					-0-
09	870	N	809	-0-	-61	-0-	34	1	775	3	N	-0-					-0-
10	961	N	891	-0-	-70	-0-	39	1	852	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	425	-0-	-40	-0-	20	1	405	3	N	-0-					-0-
06	450	N	418	-0-	-32	-0-	20	1	398	3	N	-0-					-0-
07	403	N	402	-0-	-1	-0-	20	1	382	3	N	-0-					-0-
08	434	N	407	-0-	-27	-0-	20	1	387	3	N	-0-					-0-
09	420	N	389	-0-	-31	-0-	16	1	373	3	N	-0-					-0-
*10	456	N	456	-0-	-0-	-0-	20	1	436	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	909	N	909	-0-	-0-	-0-	43	1	866	3	N	-0-					-0-
06	1027	N	1027	-0-	-0-	-0-	49	1	978	3	N	-0-					-0-
07	1107	N	1107	-0-	-0-	-0-	54	1	1053	3	N	-0-					-0-
08	1108	N	1108	-0-	-0-	-0-	54	1	1054	3	N	-0-					-0-
09	1081	N	1081	-0-	-0-	-0-	45	1	1036	3	N	-0-					-0-
10	1116	N	1100	-0-	-16	-0-	48	1	1052	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1132	N	1132	-0-	-0-	-0-	54	1	1078	3	N	-0-					-0-
06	1069	N	1069	-0-	-0-	-0-	51	1	1018	3	N	-0-					-0-
07	1116	N	1098	-0-	-18	-0-	53	1	1042	3	N	3	3	8			-0-
							3	9									
08	1147	N	1099	-0-	-48	-0-	53	1	1046	3	N	-0-					-0-
09	1080	N	1024	-0-	-56	-0-	43	1	981	3	N	-0-					-0-
10	1085	N	1081	-0-	-4	-0-	47	1	1034	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	325	N	325	-0-	-0-	-0-	16	1	309	3	N	-0-					-0-
06	270	N	182	-0-	-88	-0-	9	1	173	3	N	-0-					-0-
07	279	N	210	-0-	-69	-0-	10	1	200	3	N	-0-					-0-
08	310	N	258	-0-	-52	-0-	13	1	245	3	N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	15	1	342	3	N	-0-					-0-
*10	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-					-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	743	-0-	-63	-0-	36	1	707	3	N	-0-					-0-
06	750	N	725	-0-	-25	-0-	37	1	688	3	N	-0-					-0-
07	804	N	804	-0-	-0-	-0-	38	1	763	3	N	3	3	8			-0-
							3	9									
08	759	N	759	-0-	-0-	-0-	37	1	722	3	N	-0-					-0-
09	720	N	705	-0-	-15	-0-	29	1	676	3	N	-0-					-0-
10	806	N	733	-0-	-73	-0-	32	1	701	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	309	-0-	-1	-0-	15	1	294	3	N	-0-					-0-
06	360	N	320	-0-	-40	-0-	16	1	304	3	N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	16	1	309	3	N	-0-					-0-
08	310	N	306	-0-	-4	-0-	15	1	291	3	N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	15	1	342	3	N	-0-					-0-
*10	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	524	-0-	-65	-0-	25	1	499	3	N	-0-					-0-
06	570	N	541	-0-	-29	-0-	28	1	513	3	N	-0-					-0-
07	527	N	501	-0-	-26	-0-	24	1	477	3	N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	26	1	501	3	N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	23	1	538	3	N	-0-					-0-
*10	570	N	570	-0-	-0-	-0-	25	1	545	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

05	465	N	429	-0-	-36	-0-	20	1	409	3	N	-0-					-0-
06	450	N	411	-0-	-39	-0-	20	1	391	3	N	-0-					-0-
07	465	N	401	-0-	-64	-0-	19	1	379	3	N	3	3	8			-0-
							3	9									
08	434	N	406	-0-	-28	-0-	20	1	386	3	N	-0-					-0-
09	420	N	372	-0-	-48	-0-	15	1	357	3	N	-0-					-0-
10	403	N	396	-0-	-7	-0-	17	1	379	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

05	693	N	693	-0-	-0-	-0-	33	1	660	3	N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	40	1	735	3	N	-0-					-0-
07	682	N	560	-0-	-122	-0-	27	1	533	3	N	-0-					-0-
08	682	N	631	-0-	-51	-0-	31	1	600	3	N	-0-					-0-
09	780	N	678	-0-	-102	-0-	28	1	650	3	N	-0-					-0-
*10	608	N	608	-0-	-0-	-0-	26	1	582	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

05	620	N	596	-0-	-24	-0-	28	1	568	3	N	-0-					-0-
06	630	N	549	-0-	-81	-0-	26	1	523	3	N	-0-					-0-
07	651	N	580	-0-	-71	-0-	28	1	552	3	N	-0-					-0-
08	589	N	583	-0-	-6	-0-	28	1	555	3	N	-0-					-0-
09	540	N	511	-0-	-29	-0-	21	1	490	3	N	-0-					-0-
10	589	N	582	-0-	-7	-0-	25	1	557	3	N	-0-					-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

05	341	N	251	-0-	-90	-0-	12	1	239	3	N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	16	1	289	3	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	13	1	264	3	N	4	4	8			-0-
							4	9									
08	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	15	1	343	3	N	-0-					-0-
*10	395	N	395	-0-	-0-	-0-	17	1	378	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

05	310	N	232	-0-	-78	-0-	11	1	221	3	N	-0-					-0-
06	270	N	254	-0-	-16	-0-	13	1	241	3	N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	21	1	410	3	N	4	4	8			-0-
							4	9									
08	379	N	379	-0-	-0-	-0-	18	1	361	3	N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	18	1	408	3	N	-0-					-0-
*10	534	N	534	-0-	-0-	-0-	23	1	511	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	688	-0-	-25	-0-	33	1	655	3	N	-0-					-0-
06	630	N	598	-0-	-32	-0-	29	1	569	3	N	-0-					-0-
07	682	N	675	-0-	-7	-0-	33	1	642	3	N	-0-					-0-
08	682	N	591	-0-	-91	-0-	29	1	562	3	N	-0-					-0-
09	678	N	678	-0-	-0-	-0-	41	1	637	3	N	-0-					-0-
*10	719	N	719	-0-	-0-	-0-	48	1	671	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	337	-0-	-4	-0-	16	1	321	3	N	-0-					-0-
06	330	N	328	-0-	-2	-0-	16	1	312	3	N	-0-					-0-
07	341	N	334	-0-	-7	-0-	16	1	318	3	N	-0-					-0-
08	341	N	332	-0-	-9	-0-	16	1	316	3	N	-0-					-0-
09	330	N	321	-0-	-9	-0-	19	1	302	3	N	-0-					-0-
*10	352	N	352	-0-	-0-	-0-	23	1	329	3	N	-0-					-0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	513	-0-	-45	-0-	24	1	489	3	N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	25	1	503	3	N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	25	1	491	3	N	-0-					-0-
08	527	N	509	-0-	-18	-0-	25	1	484	3	N	-0-					-0-
09	540	N	455	-0-	-85	-0-	19	1	436	3	N	-0-					-0-
10	527	N	523	-0-	-4	-0-	23	1	500	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	301	-0-	-9	-0-	14	1	287	3	N	-0-					-0-
06	330	N	239	-0-	-91	-0-	11	1	228	3	N	-0-					-0-
07	341	N	252	-0-	-89	-0-	12	1	240	3	N	-0-					-0-
08	310	N	225	-0-	-85	-0-	11	1	214	3	N	-0-					-0-
09	240	N	220	-0-	-20	-0-	9	1	211	3	N	-0-					-0-
10	248	N	237	-0-	-11	-0-	10	1	223	3	N	4	4	8			-0-
							4	9									

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	727	N	727	-0-	-0-	-0-	34	1	693	3	N	-0-					-0-
06	660	N	658	-0-	-2	-0-	32	1	626	3	N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	33	1	650	3	N	-0-					-0-
08	744	N	744	-0-	-0-	-0-	36	1	708	3	N	-0-					-0-
09	683	N	683	-0-	-0-	-0-	28	1	655	3	N	-0-					-0-
*10	739	N	739	-0-	-0-	-0-	32	1	707	3	N	-0-					-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	498	-0-	-60	-0-	24	1	474	3	N	-0-					-0-
06	480	N	478	-0-	-2	-0-	23	1	455	3	N	-0-					-0-
07	589	N	431	-0-	-158	-0-	21	1	406	3	N	4	4	8			-0-
							4	9									
08	496	N	456	-0-	-40	-0-	22	1	434	3	N	-0-					-0-
09	480	N	406	-0-	-74	-0-	24	1	382	3	N	-0-					-0-
10	434	N	395	-0-	-39	-0-	26	1	369	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	292	-0-	-18	-0-	14	1	278	3	N	-0-					-0-
06	270	N	205	-0-	-65	-0-	10	1	195	3	N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-
08	279	N	268	-0-	-11	-0-	13	1	255	3	N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	13	1	293	3	N	-0-					-0-
10	310	N	251	-0-	-59	-0-	11	1	240	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	303	-0-	-69	-0-	15	1	288	3	N	-0-					-0-
06	330	N	266	-0-	-64	-0-	14	1	252	3	N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	17	1	329	3	N	-0-					-0-
08	310	N	306	-0-	-4	-0-	15	1	291	3	N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	13	1	299	3	N	-0-					-0-
10	341	N	315	-0-	-26	-0-	14	1	301	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	454	N	454	-0-	-0-	-0-	22	1	432	3	N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	22	1	407	3	N	-0-					-0-
07	527	N	458	-0-	-69	-0-	22	1	436	3	N	-0-					-0-
08	465	N	382	-0-	-83	-0-	19	1	363	3	N	-0-					-0-
09	470	N	470	-0-	-0-	-0-	20	1	450	3	N	-0-					-0-
10	465	N	424	-0-	-41	-0-	18	1	406	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	318	-0-	-116	-0-	15	1	303	3	N	-0-					-0-
06	390	N	321	-0-	-69	-0-	16	1	305	3	N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	23	1	460	3	N	-0-					-0-
08	310	N	293	-0-	-17	-0-	14	1	279	3	N	-0-					-0-
09	330	N	263	-0-	-67	-0-	11	1	252	3	N	-0-					-0-
10	496	N	302	-0-	-194	-0-	13	1	289	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	13	1	254	3	N	-0-					-0-
08	248	N	232	-0-	-16	-0-	11	1	221	3	N	-0-					-0-
09	270	N	159	-0-	-111	-0-	7	1	152	3	N	-0-					-0-
10	279	N	221	-0-	-58	-0-	9	1	208	3	N	4	4	8			-0-
							4	9									

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	288	-0-	-22	-0-	14	1	274	3	N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	16	1	287	3	N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
08	338	N	338	-0-	-0-	-0-	16	1	322	3	N	-0-					-0-
09	300	N	223	-0-	-77	-0-	9	1	214	3	N	-0-					-0-
*10	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	333	-0-	-39	-0-	16	1	317	3	N	-0-					-0-
06	360	N	280	-0-	-80	-0-	14	1	266	3	N	-0-					-0-
07	341	N	322	-0-	-19	-0-	15	1	304	3	N	3	3	8			-0-
							3	9									
08	341	N	333	-0-	-8	-0-	16	1	317	3	N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	13	1	310	3	N	-0-					-0-
*10	322	N	322	-0-	-0-	-0-	14	1	308	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	613	-0-	-69	-0-	30	1	583	3	N	-0-					-0-
06	570	N	544	-0-	-26	-0-	28	1	516	3	N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	30	1	600	3	N	3	3	8			-0-
							3	9									
08	620	N	608	-0-	-12	-0-	30	1	578	3	N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	24	1	561	3	N	-0-					-0-
*10	637	N	637	-0-	-0-	-0-	27	1	606	3	N	4	4	8			-0-
							4	9									

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	6	1	112	3	N	-0-					-0-
07	155	N	107	-0-	-48	-0-	5	1	102	3	N	-0-					-0-
08	155	N	109	-0-	-46	-0-	5	1	104	3	N	-0-					-0-
09	120	N	93	-0-	-27	-0-	4	1	89	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	4	1	83	3	N	4	4	8			-0-
							4	9									

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	431	N	431	-0-	-0-	-0-	28	1	403	3	N	-0-					-0-
06	420	N	398	-0-	-22	-0-	27	1	371	3	N	-0-					-0-
07	465	N	461	-0-	-4	-0-	30	1	431	3	N	-0-					-0-
08	434	N	431	-0-	-3	-0-	28	1	403	3	N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	26	1	406	3	N	-0-					-0-
10	465	N	427	-0-	-38	-0-	27	1	400	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-					-0-
06	240	N	210	-0-	-30	-0-	11	1	199	3	N	-0-					-0-
07	403	N	295	-0-	-108	-0-	14	1	278	3	N	3	3	8			-0-
							3	9									
08	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-					-0-
10	310	N	230	-0-	-80	-0-	10	1	220	3	N	-0-					-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	396	-0-	-7	-0-	19	1	377	3	N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	19	1	374	3	N	-0-					-0-
07	403	N	369	-0-	-34	-0-	18	1	351	3	N	-0-					-0-
08	403	N	401	-0-	-2	-0-	19	1	382	3	N	-0-					-0-
09	390	N	378	-0-	-12	-0-	23	1	355	3	N	-0-					-0-
*10	388	N	388	-0-	-0-	-0-	26	1	362	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	696	N	696	-0-	-0-	-0-	33	1	663	3	N	-0-					-0-
06	660	N	588	-0-	-72	-0-	28	1	560	3	N	-0-					-0-
07	744	N	583	-0-	-161	-0-	28	1	555	3	N	-0-					-0-
08	708	N	708	-0-	-0-	-0-	34	1	674	3	N	-0-					-0-
09	600	N	540	-0-	-60	-0-	22	1	518	3	N	-0-					-0-
10	589	N	571	-0-	-18	-0-	25	1	546	3	N	-0-					-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	532	N	532	-0-	-0-	-0-	25	1	507	3	N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	24	1	484	3	N	-0-					-0-
07	527	N	484	-0-	-43	-0-	24	1	460	3	N	-0-					-0-
08	527	N	517	-0-	-10	-0-	25	1	492	3	N	-0-					-0-
09	510	N	449	-0-	-61	-0-	27	1	422	3	N	-0-					-0-
10	496	N	445	-0-	-51	-0-	29	1	416	3	N	-0-					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	35	-0-	-89	-0-	2	1	33	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	5	1	122	3	N	-0-					-0-
*10	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	952	N	952	-0-	-0-	-0-	62	1	890	3	N	-0-					-0-
06	974	N	974	-0-	-0-	-0-	66	1	908	3	N	-0-					-0-
07	830	N	830	-0-	-0-	-0-	53	1	777	3	N	-0-					-0-
08	961	N	920	-0-	-41	-0-	61	1	859	3	N	-0-					-0-
09	960	N	823	-0-	-137	-0-	49	1	774	3	N	-0-					-0-
10	837	N	796	-0-	-41	-0-	50	1	746	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	681	N	681	-0-	-0-	-0-	44	1	637	3	N	-0-					-0-
06	720	N	676	-0-	-44	-0-	46	1	630	3	N	-0-					-0-
07	682	N	555	-0-	-127	-0-	36	1	519	3	N	-0-					-0-
08	682	N	544	-0-	-138	-0-	36	1	508	3	N	-0-					-0-
09	690	N	577	-0-	-113	-0-	34	1	543	3	N	-0-					-0-
*10	613	N	613	-0-	-0-	-0-	39	1	574	3	N	-0-					-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	404	-0-	-30	-0-	26	1	378	3	N	-0-					-0-
06	420	N	351	-0-	-69	-0-	24	1	327	3	N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	25	1	369	3	N	-0-					-0-
08	403	N	344	-0-	-59	-0-	23	1	321	3	N	-0-					-0-
09	360	N	330	-0-	-30	-0-	20	1	310	3	N	-0-					-0-
10	403	N	330	-0-	-73	-0-	21	1	309	3	N	-0-					-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1075	N	1075	-0-	-0-	-0-	70	1	1005	3	N	-0-					-0-
06	1050	N	744	-0-	-306	-0-	51	1	693	3	N	-0-					-0-
07	1085	N	949	-0-	-136	-0-	61	1	888	3	N	-0-					-0-
08	1085	N	937	-0-	-148	-0-	62	1	875	3	N	-0-					-0-
09	863	N	863	-0-	-0-	-0-	51	1	812	3	N	-0-					-0-
10	961	N	857	-0-	-104	-0-	54	1	803	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	462	-0-	-189	-0-	22	1	440	3	N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	26	1	486	3	N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	25	1	487	3	N	-0-					-0-
08	670	N	670	-0-	-0-	-0-	33	1	637	3	N	-0-					-0-
09	623	N	623	-0-	-0-	-0-	26	1	597	3	N	-0-					-0-
*10	654	N	654	-0-	-0-	-0-	28	1	626	3	N	-0-					-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	453	-0-	-12	-0-	22	1	431	3	N	-0-					-0-
06	450	N	386	-0-	-64	-0-	20	1	366	3	N	-0-					-0-
07	465	N	370	-0-	-95	-0-	18	1	352	3	N	-0-					-0-
08	465	N	394	-0-	-71	-0-	19	1	375	3	N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	16	1	376	3	N	-0-					-0-
10	372	N	370	-0-	-2	-0-	16	1	350	3	N	4	4	8			-0-
							4	9									

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	258	-0-	-21	-0-	12	1	246	3	N	-0-					-0-
06	270	N	240	-0-	-30	-0-	12	1	228	3	N	-0-					-0-
07	279	N	257	-0-	-22	-0-	12	1	245	3	N	-0-					-0-
08	248	N	245	-0-	-3	-0-	12	1	233	3	N	-0-					-0-
09	240	N	215	-0-	-25	-0-	9	1	206	3	N	-0-					-0-
10	248	N	209	-0-	-39	-0-	9	1	200	3	N	-0-					-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	389	N	389	-0-	-0-	-0-	25	1	364	3	N	-0-					-0-
06	480	N	462	-0-	-18	-0-	32	1	430	3	N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	26	1	385	3	N	-0-					-0-
08	403	N	295	-0-	-108	-0-	19	1	276	3	N	-0-					-0-
09	450	N	301	-0-	-149	-0-	18	1	283	3	N	-0-					-0-
10	403	N	325	-0-	-78	-0-	21	1	304	3	N	-0-					-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	654	N	654	-0-	-0-	-0-	43	1	611	3	N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	37	1	508	3	N	-0-					-0-
07	496	N	454	-0-	-42	-0-	29	1	425	3	N	-0-					-0-
08	651	N	471	-0-	-180	-0-	31	1	440	3	N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	36	1	576	3	N	-0-					-0-
*10	529	N	529	-0-	-0-	-0-	33	1	496	3	N	-0-					-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	627	-0-	-148	-0-	41	1	586	3	N	-0-					-0-
06	660	N	545	-0-	-115	-0-	37	1	508	3	N	-0-					-0-
07	685	N	685	-0-	-0-	-0-	44	1	641	3	N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	42	1	598	3	N	-0-					-0-
09	617	N	617	-0-	-0-	-0-	37	1	580	3	N	-0-					-0-
10	682	N	552	-0-	-130	-0-	35	1	517	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	322	-0-	-81	-0-	21	1	301	3	N	-0-					-0-
06	330	N	305	-0-	-25	-0-	21	1	284	3	N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	17	1	251	3	N	-0-					-0-
08	310	N	294	-0-	-16	-0-	19	1	275	3	N	-0-					-0-
09	300	N	236	-0-	-64	-0-	14	1	222	3	N	-0-					-0-
10	279	N	240	-0-	-39	-0-	15	1	225	3	N	-0-					-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
06	90	N	55	-0-	-35	-0-	4	1	51	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
09	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-
10	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	31	1	442	3	N	-0-					-0-
06	480	N	385	-0-	-95	-0-	26	1	359	3	N	-0-					-0-
07	465	N	301	-0-	-164	-0-	19	1	282	3	N	-0-					-0-
08	465	N	378	-0-	-87	-0-	25	1	353	3	N	-0-					-0-
09	390	N	369	-0-	-21	-0-	22	1	347	3	N	-0-					-0-
10	310	N	221	-0-	-89	-0-	14	1	207	3	N	-0-					-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	24	1	472	3	N	-0-					-0-
06	480	N	472	-0-	-8	-0-	24	1	448	3	N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	23	1	463	3	N	-0-					-0-
08	496	N	475	-0-	-21	-0-	23	1	452	3	N	-0-					-0-
09	480	N	450	-0-	-30	-0-	19	1	431	3	N	-0-					-0-
10	496	N	446	-0-	-50	-0-	19	1	427	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	326	N	326	-0-	-0-	-0-	16	1	310	3	N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	18	1	325	3	N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	19	1	369	3	N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	24	1	479	3	N	-0-					-0-
09	330	N	316	-0-	-14	-0-	13	1	303	3	N	-0-					-0-
10	403	N	336	-0-	-67	-0-	15	1	321	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	13	1	251	3	N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	15	1	271	3	N	-0-					-0-
07	341	N	331	-0-	-10	-0-	16	1	315	3	N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	21	1	413	3	N	-0-					-0-
09	300	N	195	-0-	-105	-0-	8	1	187	3	N	-0-					-0-
10	341	N	244	-0-	-97	-0-	11	1	233	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	224	-0-	-86	-0-	11	1	213	3	N	-0-					-0-
06	330	N	235	-0-	-95	-0-	12	1	223	3	N	-0-					-0-
07	434	N	279	-0-	-155	-0-	13	1	266	3	N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
09	240	N	213	-0-	-27	-0-	9	1	204	3	N	-0-					-0-
10	279	N	196	-0-	-83	-0-	8	1	188	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	243	-0-	-36	-0-	16	1	227	3	N	-0-			-0-
06	240	N	226	-0-	-14	-0-	15	1	211	3	N	-0-			-0-
07	248	N	246	-0-	-2	-0-	16	1	230	3	N	-0-			-0-
08	248	N	231	-0-	-17	-0-	15	1	216	3	N	-0-			-0-
09	240	N	231	-0-	-9	-0-	14	1	217	3	N	-0-			-0-
10	248	N	230	-0-	-18	-0-	15	1	215	3	N	-0-			-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	419	N	419	-0-	-0-	-0-	20	1	399	3	N	-0-			-0-
06	408	N	408	-0-	-0-	-0-	20	1	388	3	N	-0-			-0-
07	434	N	413	-0-	-21	-0-	20	1	393	3	N	-0-			-0-
08	434	N	409	-0-	-25	-0-	20	1	389	3	N	-0-			-0-
09	420	N	399	-0-	-21	-0-	24	1	375	3	N	-0-			-0-
*10	412	N	412	-0-	-0-	-0-	27	1	385	3	N	-0-			-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	429	-0-	-36	-0-	21	1	408	3	N	-0-			-0-
06	424	N	424	-0-	-0-	-0-	22	1	402	3	N	-0-			-0-
07	435	N	435	-0-	-0-	-0-	21	1	414	3	N	-0-			-0-
08	440	N	440	-0-	-0-	-0-	21	1	419	3	N	-0-			-0-
09	420	N	413	-0-	-7	-0-	17	1	396	3	N	-0-			-0-
10	434	N	419	-0-	-15	-0-	18	1	401	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	574	N	574	-0-	-0-	-0-	28	1	546	3	N	-0-			-0-
06	528	N	528	-0-	-0-	-0-	27	1	501	3	N	-0-			-0-
07	545	N	545	-0-	-0-	-0-	26	1	519	3	N	-0-			-0-
08	589	N	553	-0-	-36	-0-	27	1	526	3	N	-0-			-0-
09	540	N	472	-0-	-68	-0-	20	1	452	3	N	-0-			-0-
10	558	N	378	-0-	-180	-0-	16	1	362	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	309	N	309	-0-	-0-	-0-	15	1	294	3	N	-0-			-0-
06	296	N	296	-0-	-0-	-0-	15	1	281	3	N	-0-			-0-
07	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-			-0-
08	322	N	322	-0-	-0-	-0-	16	1	306	3	N	-0-			-0-
09	300	N	275	-0-	-25	-0-	11	1	264	3	N	-0-			-0-
10	310	N	292	-0-	-18	-0-	13	1	279	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	208	-0-	-9	-0-	10	1	198	3	N	-0-			-0-
06	351	N	351	-0-	-0-	-0-	18	1	333	3	N	-0-			-0-
07	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-			-0-
08	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-			-0-
09	375	N	375	-0-	-0-	-0-	16	1	359	3	N	-0-			-0-
*10	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	806	N	753	-0-	-53	-0-	36	1	717	3	N	-0-			-0-
06	783	N	783	-0-	-0-	-0-	40	1	743	3	N	-0-			-0-
07	794	N	794	-0-	-0-	-0-	38	1	756	3	N	-0-			-0-
08	822	N	822	-0-	-0-	-0-	40	1	782	3	N	-0-			-0-
09	780	N	699	-0-	-81	-0-	29	1	670	3	N	-0-			-0-
10	806	N	753	-0-	-53	-0-	33	1	720	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	317	-0-	-55	-0-	15	1	302	3	N	-0-					-0-
06	360	N	317	-0-	-43	-0-	16	1	301	3	N	-0-					-0-
07	372	N	351	-0-	-21	-0-	17	1	334	3	N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	17	1	326	3	N	-0-					-0-
09	356	N	356	-0-	-0-	-0-	15	1	341	3	N	-0-					-0-
10	341	N	305	-0-	-36	-0-	13	1	292	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	N	439	-0-	-0-	-0-	21	1	418	3	N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	22	1	400	3	N	-0-					-0-
07	434	N	426	-0-	-8	-0-	20	1	406	3	N	-0-					-0-
08	434	N	409	-0-	-25	-0-	20	1	389	3	N	-0-					-0-
09	420	N	328	-0-	-92	-0-	14	1	314	3	N	-0-					-0-
10	434	N	400	-0-	-34	-0-	17	1	383	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	715	-0-	-29	-0-	34	1	681	3	N	-0-					-0-
06	705	N	705	-0-	-0-	-0-	36	1	669	3	N	-0-					-0-
07	850	N	850	-0-	-0-	-0-	41	1	809	3	N	-0-					-0-
08	784	N	784	-0-	-0-	-0-	38	1	746	3	N	-0-					-0-
09	754	N	754	-0-	-0-	-0-	31	1	723	3	N	-0-					-0-
10	837	N	769	-0-	-68	-0-	33	1	736	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	462	-0-	-34	-0-	22	1	440	3	N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	22	1	444	3	N	-0-					-0-
07	496	N	485	-0-	-11	-0-	23	1	459	3	N	3	3	8			-0-
							3	9									
08	465	N	428	-0-	-37	-0-	21	1	407	3	N	-0-					-0-
09	480	N	409	-0-	-71	-0-	17	1	392	3	N	-0-					-0-
10	496	N	487	-0-	-9	-0-	21	1	466	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	411	-0-	-23	-0-	20	1	391	3	N	-0-					-0-
06	390	N	384	-0-	-6	-0-	20	1	364	3	N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	20	1	394	3	N	4	4	8			-0-
							4	9									
08	403	N	395	-0-	-8	-0-	19	1	376	3	N	-0-					-0-
09	390	N	368	-0-	-22	-0-	15	1	353	3	N	-0-					-0-
10	403	N	382	-0-	-21	-0-	17	1	365	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	326	N	326	-0-	-0-	-0-	16	1	310	3	N	-0-					-0-
06	390	N	368	-0-	-22	-0-	19	1	349	3	N	-0-					-0-
07	372	N	359	-0-	-13	-0-	17	1	342	3	N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	18	1	354	3	N	-0-					-0-
09	360	N	347	-0-	-13	-0-	14	1	333	3	N	-0-					-0-
10	372	N	367	-0-	-5	-0-	16	1	351	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	697	-0-	-16	-0-	33	1	664	3	N	-0-					-0-
06	720	N	653	-0-	-67	-0-	31	1	622	3	N	-0-					-0-
07	744	N	692	-0-	-52	-0-	34	1	658	3	N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	33	1	654	3	N	-0-					-0-
09	673	N	673	-0-	-0-	-0-	28	1	645	3	N	-0-					-0-
*10	707	N	707	-0-	-0-	-0-	31	1	676	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

05	527	N	510	-0-	-17	-0-	25	1	485	3	N	-0-					-0-
06	480	N	472	-0-	-8	-0-	24	1	448	3	N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	24	1	481	3	N	3	3	8			-0-
							3	9									
08	496	N	495	-0-	-1	-0-	24	1	471	3	N	-0-					-0-
09	480	N	471	-0-	-9	-0-	20	1	451	3	N	-0-					-0-
*10	505	N	505	-0-	-0-	-0-	22	1	483	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

05	465	N	404	-0-	-61	-0-	19	1	385	3	N	-0-					-0-
06	510	N	472	-0-	-38	-0-	24	1	448	3	N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	22	1	444	3	N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	25	1	487	3	N	-0-					-0-
09	480	N	318	-0-	-162	-0-	13	1	305	3	N	-0-					-0-
10	465	N	244	-0-	-221	-0-	11	1	233	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

05	326	N	326	-0-	-0-	-0-	16	1	310	3	N	-0-					-0-
06	360	N	304	-0-	-56	-0-	16	1	288	3	N	-0-					-0-
07	341	N	337	-0-	-4	-0-	16	1	321	3	N	-0-					-0-
08	341	N	336	-0-	-5	-0-	16	1	320	3	N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	13	1	311	3	N	-0-					-0-
*10	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

05	464	N	464	-0-	-0-	-0-	22	1	442	3	N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	18	1	353	3	N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	18	1	349	3	N	-0-					-0-
08	465	N	457	-0-	-8	-0-	22	1	435	3	N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	15	1	353	3	N	-0-					-0-
10	372	N	313	-0-	-59	-0-	14	1	299	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

05	565	N	565	-0-	-0-	-0-	27	1	538	3	N	-0-					-0-
06	510	N	447	-0-	-63	-0-	21	1	426	3	N	-0-					-0-
07	558	N	474	-0-	-84	-0-	23	1	451	3	N	-0-					-0-
08	558	N	557	-0-	-1	-0-	27	1	530	3	N	-0-					-0-
09	450	N	382	-0-	-68	-0-	16	1	366	3	N	-0-					-0-
10	465	N	398	-0-	-67	-0-	17	1	381	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	455	N	455	-0-	-0-	-0-	22	1	433	3	N	-0-					-0-
06	450	N	396	-0-	-54	-0-	19	1	377	3	N	-0-					-0-
07	496	N	387	-0-	-109	-0-	19	1	368	3	N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	24	1	474	3	N	-0-					-0-
09	390	N	316	-0-	-74	-0-	13	1	303	3	N	-0-					-0-
*10	380	N	380	-0-	-0-	-0-	16	1	364	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	533	N	533	-0-	-0-	-0-	25	1	508	3	N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	22	1	435	3	N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	24	1	461	3	N	-0-					-0-
08	527	N	347	-0-	-180	-0-	17	1	330	3	N	-0-					-0-
09	450	N	415	-0-	-35	-0-	17	1	398	3	N	-0-					-0-
10	496	N	288	-0-	-208	-0-	12	1	276	3	N	-0-					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	455	N	455	-0-	-0-	-0-	22	1	433	3	N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-					-0-
07	434	N	358	-0-	-76	-0-	17	1	341	3	N	-0-					-0-
08	465	N	346	-0-	-119	-0-	17	1	329	3	N	-0-					-0-
09	390	N	378	-0-	-12	-0-	23	1	355	3	N	-0-					-0-
*10	456	N	456	-0-	-0-	-0-	30	1	426	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	738	-0-	-130	-0-	35	1	703	3	N	-0-					-0-
06	779	N	779	-0-	-0-	-0-	37	1	742	3	N	-0-					-0-
07	733	N	733	-0-	-0-	-0-	36	1	697	3	N	-0-					-0-
08	744	N	677	-0-	-67	-0-	33	1	644	3	N	-0-					-0-
09	780	N	744	-0-	-36	-0-	45	1	699	3	N	-0-					-0-
10	744	N	673	-0-	-71	-0-	45	1	628	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	305	-0-	-5	-0-	15	1	290	3	N	-0-					-0-
06	240	N	237	-0-	-3	-0-	12	1	225	3	N	-0-					-0-
07	310	N	302	-0-	-8	-0-	14	1	288	3	N	-0-					-0-
08	310	N	284	-0-	-26	-0-	14	1	270	3	N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	12	1	271	3	N	-0-					-0-
10	310	N	293	-0-	-17	-0-	13	1	280	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	330	-0-	-104	-0-	16	1	314	3	N	-0-					-0-
06	360	N	332	-0-	-28	-0-	17	1	315	3	N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	17	1	333	3	N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	17	1	324	3	N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	15	1	353	3	N	-0-					-0-
*10	396	N	396	-0-	-0-	-0-	17	1	379	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	399	-0-	-4	-0-	19	1	380	3	N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	19	1	371	3	N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	20	1	388	3	N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	20	1	387	3	N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	24	1	377	3	N	-0-					-0-
*10	404	N	404	-0-	-0-	-0-	27	1	377	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	334	-0-	-38	-0-	16	1	318	3	N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
07	341	N	287	-0-	-54	-0-	14	1	273	3	N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	18	1	347	3	N	-0-					-0-
09	330	N	276	-0-	-54	-0-	11	1	265	3	N	-0-					-0-
10	279	N	231	-0-	-48	-0-	10	1	221	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

05	465	N	462	-0-	-3	-0-	22	1	440	3	N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	19	1	383	3	N	-0-					-0-
07	434	N	422	-0-	-12	-0-	21	1	401	3	N	-0-					-0-
08	465	N	405	-0-	-60	-0-	20	1	385	3	N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	16	1	376	3	N	-0-					-0-
10	434	N	299	-0-	-135	-0-	13	1	286	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

05	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	16	1	322	3	N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	18	1	349	3	N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-					-0-
09	330	N	302	-0-	-28	-0-	13	1	289	3	N	-0-					-0-
10	372	N	323	-0-	-49	-0-	14	1	309	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

05	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
06	210	N	192	-0-	-18	-0-	10	1	182	3	N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-					-0-
09	180	N	166	-0-	-14	-0-	7	1	159	3	N	-0-					-0-
10	186	N	137	-0-	-49	-0-	6	1	131	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

05	465	N	397	-0-	-68	-0-	19	1	378	3	N	-0-					-0-
06	420	N	337	-0-	-83	-0-	17	1	320	3	N	-0-					-0-
07	434	N	408	-0-	-26	-0-	20	1	388	3	N	-0-					-0-
08	403	N	387	-0-	-16	-0-	19	1	368	3	N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	16	1	366	3	N	-0-					-0-
10	403	N	378	-0-	-25	-0-	16	1	362	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

05	620	N	450	-0-	-170	-0-	22	1	428	3	N	-0-					-0-
06	540	N	464	-0-	-76	-0-	24	1	440	3	N	-0-					-0-
07	527	N	520	-0-	-7	-0-	25	1	495	3	N	-0-					-0-
08	629	N	629	-0-	-0-	-0-	31	1	598	3	N	-0-					-0-
09	691	N	691	-0-	-0-	-0-	29	1	662	3	N	-0-					-0-
*10	667	N	667	-0-	-0-	-0-	29	1	638	3	N	-0-					-0-

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

05	434	N	355	-0-	-79	-0-	23	1	332	3	N	-0-					-0-
06	390	N	283	-0-	-107	-0-	19	1	264	3	N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	26	1	375	3	N	-0-					-0-
08	391	N	391	-0-	-0-	-0-	26	1	365	3	N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	23	1	360	3	N	-0-					-0-
10	403	N	348	-0-	-55	-0-	22	1	326	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	690	-0-	-116	-0-	45	1	645	3	N	-0-					-0-
06	750	N	572	-0-	-178	-0-	39	1	533	3	N	-0-					-0-
07	744	N	671	-0-	-73	-0-	43	1	628	3	N	-0-					-0-
08	800	N	800	-0-	-0-	-0-	53	1	747	3	N	-0-					-0-
09	722	N	722	-0-	-0-	-0-	43	1	679	3	N	-0-					-0-
*10	699	N	699	-0-	-0-	-0-	44	1	655	3	N	-0-					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	757	-0-	-111	-0-	49	1	708	3	N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	59	1	812	3	N	-0-					-0-
07	930	N	849	-0-	-81	-0-	55	1	794	3	N	-0-					-0-
08	825	N	825	-0-	-0-	-0-	54	1	771	3	N	-0-					-0-
09	870	N	805	-0-	-65	-0-	48	1	757	3	N	-0-					-0-
10	837	N	747	-0-	-90	-0-	47	1	700	3	N	-0-					-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	940	-0-	-114	-0-	61	1	879	3	N	-0-					-0-
06	960	N	849	-0-	-111	-0-	58	1	791	3	N	-0-					-0-
07	997	N	997	-0-	-0-	-0-	64	1	930	3	N	3	3	8			-0-
							3	9									
08	971	N	971	-0-	-0-	-0-	64	1	907	3	N	-0-					-0-
09	840	N	752	-0-	-88	-0-	45	1	707	3	N	-0-					-0-
*10	1019	N	1019	-0-	-0-	-0-	64	1	955	3	N	-0-					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	533	-0-	-25	-0-	25	1	508	3	N	-0-					-0-
06	510	N	469	-0-	-41	-0-	23	1	446	3	N	-0-					-0-
07	496	N	492	-0-	-4	-0-	24	1	468	3	N	-0-					-0-
08	527	N	471	-0-	-56	-0-	23	1	448	3	N	-0-					-0-
09	480	N	456	-0-	-24	-0-	27	1	429	3	N	-0-					-0-
10	496	N	482	-0-	-14	-0-	32	1	450	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	560	-0-	-91	-0-	27	1	533	3	N	-0-					-0-
06	540	N	512	-0-	-28	-0-	26	1	486	3	N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	30	1	605	3	N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	30	1	580	3	N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	22	1	504	3	N	-0-					-0-
10	620	N	531	-0-	-89	-0-	23	1	508	3	N	-0-					-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	324	N	324	-0-	-0-	-0-	16	1	308	3	N	-0-					-0-
06	330	N	295	-0-	-35	-0-	15	1	280	3	N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-					-0-
08	310	N	299	-0-	-11	-0-	15	1	284	3	N	-0-					-0-
09	300	N	266	-0-	-34	-0-	11	1	255	3	N	-0-					-0-
10	310	N	279	-0-	-31	-0-	12	1	267	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	588	-0-	-125	-0-	28	1	560	3	N	-0-					-0-
06	600	N	528	-0-	-72	-0-	25	1	503	3	N	-0-					-0-
07	651	N	589	-0-	-62	-0-	29	1	560	3	N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	35	1	696	3	N	-0-					-0-
09	628	N	628	-0-	-0-	-0-	26	1	602	3	N	-0-					-0-
*10	622	N	622	-0-	-0-	-0-	27	1	595	3	N	-0-					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

05	682	N	610	-0-	-72	-0-	40	1	570	3	N	-0-					-0-
06	630	N	594	-0-	-36	-0-	41	1	553	3	N	-0-					-0-
07	663	N	663	-0-	-0-	-0-	43	1	620	3	N	-0-					-0-
08	642	N	642	-0-	-0-	-0-	42	1	600	3	N	-0-					-0-
09	610	N	610	-0-	-0-	-0-	36	1	574	3	N	-0-					-0-
10	651	N	623	-0-	-28	-0-	39	1	584	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

05	613	N	613	-0-	-0-	-0-	40	1	573	3	N	-0-					-0-
06	630	N	590	-0-	-40	-0-	40	1	550	3	N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	42	1	612	3	N	-0-					-0-
08	639	N	639	-0-	-0-	-0-	42	1	597	3	N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	36	1	568	3	N	-0-					-0-
10	651	N	615	-0-	-36	-0-	39	1	576	3	N	-0-					-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

05	527	N	430	-0-	-97	-0-	21	1	409	3	N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	29	1	537	3	N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	28	1	550	3	N	-0-					-0-
08	604	N	604	-0-	-0-	-0-	29	1	575	3	N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	24	1	551	3	N	-0-					-0-
10	589	N	424	-0-	-165	-0-	18	1	406	3	N	-0-					-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

05	699	N	699	-0-	-0-	-0-	33	1	666	3	N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	32	1	631	3	N	-0-					-0-
07	685	N	685	-0-	-0-	-0-	33	1	652	3	N	-0-					-0-
08	713	N	654	-0-	-59	-0-	32	1	622	3	N	-0-					-0-
09	660	N	584	-0-	-76	-0-	35	1	549	3	N	-0-					-0-
10	682	N	602	-0-	-80	-0-	40	1	562	3	N	-0-					-0-

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

05	620	N	618	-0-	-2	-0-	29	1	589	3	N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	29	1	571	3	N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	31	1	606	3	N	-0-					-0-
08	620	N	600	-0-	-20	-0-	29	1	571	3	N	-0-					-0-
09	600	N	560	-0-	-40	-0-	34	1	526	3	N	-0-					-0-
10	651	N	553	-0-	-98	-0-	37	1	516	3	N	-0-					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

05	558	N	516	-0-	-42	-0-	34	1	482	3	N	-0-					-0-
06	540	N	468	-0-	-72	-0-	32	1	436	3	N	-0-					-0-
07	558	N	541	-0-	-17	-0-	35	1	506	3	N	-0-					-0-
08	527	N	517	-0-	-10	-0-	34	1	483	3	N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	30	1	469	3	N	-0-					-0-
10	527	N	490	-0-	-37	-0-	31	1	459	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	740	-0-	-190	-0-	48	1	692	3	N	-0-					-0-
06	780	N	677	-0-	-103	-0-	46	1	631	3	N	-0-					-0-
07	795	N	795	-0-	-0-	-0-	51	1	741	3	N	3	3	8			-0-
							3	9									
08	758	N	758	-0-	-0-	-0-	50	1	708	3	N	-0-					-0-
09	717	N	717	-0-	-0-	-0-	43	1	674	3	N	-0-					-0-
10	806	N	705	-0-	-101	-0-	45	1	660	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	481	-0-	-46	-0-	31	1	450	3	N	-0-					-0-
06	510	N	458	-0-	-52	-0-	31	1	427	3	N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	33	1	477	3	N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	33	1	463	3	N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	29	1	453	3	N	-0-					-0-
10	496	N	481	-0-	-15	-0-	30	1	451	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	398	N	398	-0-	-0-	-0-	19	1	379	3	N	-0-					-0-
06	390	N	374	-0-	-16	-0-	18	1	356	3	N	-0-					-0-
07	434	N	408	-0-	-26	-0-	20	1	388	3	N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	25	1	388	3	N	-0-					-0-
*10	438	N	438	-0-	-0-	-0-	29	1	409	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	22	1	320	3	N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	26	1	360	3	N	-0-					-0-
07	403	N	339	-0-	-64	-0-	22	1	317	3	N	-0-					-0-
08	341	N	243	-0-	-98	-0-	16	1	227	3	N	-0-					-0-
09	390	N	355	-0-	-35	-0-	21	1	334	3	N	-0-					-0-
10	341	N	218	-0-	-123	-0-	14	1	204	3	N	-0-					-0-

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	572	-0-	-48	-0-	27	1	545	3	N	-0-					-0-
06	540	N	512	-0-	-28	-0-	25	1	487	3	N	-0-					-0-
07	558	N	543	-0-	-15	-0-	26	1	517	3	N	-0-					-0-
08	558	N	512	-0-	-46	-0-	25	1	487	3	N	-0-					-0-
09	510	N	477	-0-	-33	-0-	29	1	448	3	N	-0-					-0-
*10	790	N	790	-0-	-0-	-0-	52	1	738	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	17	1	328	3	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	21	1	416	3	N	-0-					-0-
08	310	N	228	-0-	-82	-0-	11	1	217	3	N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	17	1	387	3	N	-0-					-0-
10	434	N	391	-0-	-43	-0-	17	1	374	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	281	-0-	-122	-0-	13	1	268	3	N	-0-					-0-
06	420	N	318	-0-	-102	-0-	15	1	303	3	N	-0-					-0-
07	465	N	371	-0-	-94	-0-	18	1	353	3	N	-0-					-0-
08	279	N	265	-0-	-14	-0-	13	1	252	3	N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-					-0-
*10	388	N	388	-0-	-0-	-0-	17	1	371	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	671	-0-	-11	-0-	32	1	639	3	N	-0-					-0-
06	630	N	613	-0-	-17	-0-	29	1	584	3	N	-0-					-0-
07	671	N	671	-0-	-0-	-0-	33	1	638	3	N	-0-					-0-
08	682	N	665	-0-	-17	-0-	32	1	633	3	N	-0-					-0-
09	628	N	628	-0-	-0-	-0-	38	1	590	3	N	-0-					-0-
*10	685	N	685	-0-	-0-	-0-	45	1	640	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	387	-0-	-47	-0-	19	1	368	3	N	-0-					-0-
06	420	N	398	-0-	-22	-0-	20	1	378	3	N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	21	1	421	3	N	4	4	8			-0-
							4	9									
08	375	N	375	-0-	-0-	-0-	18	1	357	3	N	-0-					-0-
09	390	N	385	-0-	-5	-0-	16	1	369	3	N	-0-					-0-
10	434	N	366	-0-	-68	-0-	16	1	350	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	407	-0-	-58	-0-	20	1	387	3	N	-0-					-0-
06	420	N	366	-0-	-54	-0-	19	1	347	3	N	-0-					-0-
07	434	N	418	-0-	-16	-0-	20	1	398	3	N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	20	1	388	3	N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	16	1	373	3	N	-0-					-0-
*10	408	N	408	-0-	-0-	-0-	18	1	390	3	N	-0-					-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	625	N	625	-0-	-0-	-0-	30	1	595	3	N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	21	1	414	3	N	-0-					-0-
07	465	N	407	-0-	-58	-0-	20	1	387	3	N	-0-					-0-
08	620	N	474	-0-	-146	-0-	23	1	451	3	N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	19	1	441	3	N	-0-					-0-
10	403	N	271	-0-	-132	-0-	12	1	259	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1029	N	1029	-0-	-0-	-0-	67	1	962	3	N	-0-					-0-
06	1140	N	900	-0-	-240	-0-	61	1	839	3	N	-0-					-0-
07	986	N	986	-0-	-0-	-0-	63	1	923	3	N	-0-					-0-
08	1035	N	1035	-0-	-0-	-0-	68	1	967	3	N	-0-					-0-
09	1013	N	1013	-0-	-0-	-0-	60	1	953	3	N	-0-					-0-
10	992	N	985	-0-	-7	-0-	62	1	923	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	671	N	671	-0-	-0-	-0-	32	1	639	3	N	-0-			-0-
06	630	N	625	-0-	-5	-0-	32	1	593	3	N	-0-			-0-
07	692	N	692	-0-	-0-	-0-	33	1	659	3	N	-0-			-0-
08	682	N	614	-0-	-68	-0-	30	1	584	3	N	-0-			-0-
09	630	N	560	-0-	-70	-0-	23	1	537	3	N	-0-			-0-
10	682	N	580	-0-	-102	-0-	25	1	555	3	N	-0-			-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	775	N	743	-0-	-32	-0-	36	1	707	3	N	-0-			-0-
06	728	N	728	-0-	-0-	-0-	37	1	691	3	N	-0-			-0-
07	720	N	720	-0-	-0-	-0-	34	1	686	3	N	-0-			-0-
08	748	N	748	-0-	-0-	-0-	36	1	712	3	N	-0-			-0-
09	720	N	717	-0-	-3	-0-	30	1	687	3	N	-0-			-0-
*10	727	N	727	-0-	-0-	-0-	31	1	696	3	N	-0-			-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	873	N	873	-0-	-0-	-0-	41	1	832	3	N	-0-			-0-
06	829	N	829	-0-	-0-	-0-	40	1	789	3	N	-0-			-0-
07	868	N	841	-0-	-27	-0-	41	1	800	3	N	-0-			-0-
08	868	N	836	-0-	-32	-0-	41	1	795	3	N	-0-			-0-
09	840	N	835	-0-	-5	-0-	50	1	785	3	N	-0-			-0-
*10	851	N	851	-0-	-0-	-0-	56	1	795	3	N	-0-			-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	620	N	589	-0-	-31	-0-	28	1	561	3	N	-0-			-0-
06	563	N	563	-0-	-0-	-0-	29	1	534	3	N	-0-			-0-
07	596	N	596	-0-	-0-	-0-	29	1	567	3	N	-0-			-0-
08	589	N	566	-0-	-23	-0-	28	1	538	3	N	-0-			-0-
09	570	N	512	-0-	-58	-0-	21	1	491	3	N	-0-			-0-
10	589	N	570	-0-	-19	-0-	25	1	545	3	N	-0-			-0-

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	562	N	562	-0-	-0-	-0-	27	1	535	3	N	-0-			-0-
06	534	N	534	-0-	-0-	-0-	27	1	507	3	N	-0-			-0-
07	532	N	532	-0-	-0-	-0-	25	1	507	3	N	-0-			-0-
08	558	N	530	-0-	-28	-0-	26	1	504	3	N	-0-			-0-
09	540	N	490	-0-	-50	-0-	20	1	470	3	N	-0-			-0-
10	527	N	490	-0-	-37	-0-	21	1	469	3	N	-0-			-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	N	394	-0-	-9	-0-	19	1	375	3	N	-0-			-0-
06	390	N	386	-0-	-4	-0-	19	1	367	3	N	-0-			-0-
07	403	N	395	-0-	-8	-0-	19	1	376	3	N	-0-			-0-
08	403	N	383	-0-	-20	-0-	19	1	364	3	N	-0-			-0-
09	390	N	352	-0-	-38	-0-	21	1	331	3	N	-0-			-0-
10	403	N	354	-0-	-49	-0-	23	1	331	3	N	-0-			-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	551	-0-	-7	-0-	26	1	525	3	N	-0-			-0-
06	540	N	517	-0-	-23	-0-	25	1	492	3	N	-0-			-0-
07	558	N	534	-0-	-24	-0-	26	1	508	3	N	-0-			-0-
08	558	N	525	-0-	-33	-0-	25	1	500	3	N	-0-			-0-
09	510	N	473	-0-	-37	-0-	28	1	445	3	N	-0-			-0-
10	527	N	470	-0-	-57	-0-	31	1	439	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	596	N	596	-0-	-0-	-0-	28	1	568	3	N	-0-			-0-
06	585	N	585	-0-	-0-	-0-	28	1	557	3	N	-0-			-0-
07	600	N	600	-0-	-0-	-0-	29	1	571	3	N	-0-			-0-
08	621	N	621	-0-	-0-	-0-	30	1	591	3	N	-0-			-0-
09	600	N	578	-0-	-22	-0-	24	1	554	3	N	-0-			-0-
*10	603	N	603	-0-	-0-	-0-	26	1	577	3	N	-0-			-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

05	558	N	470	-0-	-88	-0-	22	1	448	3	N	-0-			-0-
06	510	N	410	-0-	-100	-0-	20	1	390	3	N	-0-			-0-
07	558	N	438	-0-	-120	-0-	21	1	417	3	N	-0-			-0-
08	483	N	483	-0-	-0-	-0-	23	1	460	3	N	-0-			-0-
09	420	N	405	-0-	-15	-0-	17	1	388	3	N	-0-			-0-
10	434	N	386	-0-	-48	-0-	17	1	369	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

05	651	N	417	-0-	-234	-0-	20	1	397	3	N	-0-			-0-
06	720	N	304	-0-	-416	-0-	16	1	288	3	N	-0-			-0-
07	620	N	457	-0-	-163	-0-	22	1	435	3	N	-0-			-0-
08	403	N	346	-0-	-57	-0-	17	1	329	3	N	-0-			-0-
09	316	N	316	-0-	-0-	-0-	13	1	303	3	N	-0-			-0-
10	465	N	360	-0-	-105	-0-	16	1	344	3	N	-0-			-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

05	418	N	418	-0-	-0-	-0-	27	1	391	3	N	-0-			-0-
06	445	N	445	-0-	-0-	-0-	30	1	415	3	N	-0-			-0-
07	457	N	457	-0-	-0-	-0-	29	1	428	3	N	-0-			-0-
08	403	N	345	-0-	-58	-0-	23	1	322	3	N	-0-			-0-
09	450	N	411	-0-	-39	-0-	24	1	387	3	N	-0-			-0-
*10	545	N	545	-0-	-0-	-0-	34	1	511	3	N	-0-			-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

05	279	N	116	-0-	-163	-0-	8	1	108	3	N	-0-			-0-
06	274	N	274	-0-	-0-	-0-	19	1	255	3	N	-0-			-0-
07	186	N	134	-0-	-52	-0-	9	1	125	3	N	-0-			-0-
08	272	N	272	-0-	-0-	-0-	18	1	254	3	N	-0-			-0-
09	270	N	132	-0-	-138	-0-	8	1	124	3	N	-0-			-0-
*10	225	N	225	-0-	-0-	-0-	14	1	211	3	N	-0-			-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

05	93	N	68	-0-	-25	-0-	4	1	64	3	N	-0-			-0-
06	185	N	185	-0-	-0-	-0-	13	1	172	3	N	-0-			-0-
07	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-			-0-
08	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-			-0-
09	180	N	66	-0-	-114	-0-	4	1	62	3	N	-0-			-0-
10	124	N	101	-0-	-23	-0-	6	1	95	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	415	N	415	-0-	-0-	-0-	20	1	395	3	N	-0-					-0-
06	390	N	384	-0-	-6	-0-	18	1	366	3	N	-0-					-0-
07	434	N	396	-0-	-38	-0-	19	1	374	3	N	3	3	8			-0-
							3	9									
08	419	N	419	-0-	-0-	-0-	20	1	399	3	N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	17	1	383	3	N	-0-					-0-
*10	411	N	411	-0-	-0-	-0-	18	1	393	3	N	-0-					-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

05	403	N	397	-0-	-6	-0-	19	1	378	3	N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	18	1	356	3	N	-0-					-0-
07	403	N	400	-0-	-3	-0-	19	1	381	3	N	-0-					-0-
08	403	N	308	-0-	-95	-0-	15	1	293	3	N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	17	1	393	3	N	-0-					-0-
10	403	N	390	-0-	-13	-0-	17	1	373	3	N	-0-					-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

05	217	N	114	-0-	-103	-0-	7	1	107	3	N	-0-					-0-
06	180	N	49	-0-	-131	-0-	3	1	46	3	N	-0-					-0-
07	155	N	130	-0-	-25	-0-	8	1	122	3	N	-0-					-0-
08	124	N	67	-0-	-57	-0-	4	1	63	3	N	-0-					-0-
09	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					-0-
*10	147	N	147	-0-	-0-	-0-	9	1	138	3	N	-0-					-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

05	155	N	89	-0-	-66	-0-	6	1	83	3	N	-0-					-0-
06	180	N	93	-0-	-87	-0-	6	1	87	3	N	-0-					-0-
07	124	N	56	-0-	-68	-0-	4	1	52	3	N	-0-					-0-
08	93	N	85	-0-	-8	-0-	6	1	79	3	N	-0-					-0-
09	90	N	51	-0-	-39	-0-	3	1	48	3	N	-0-					-0-
10	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

05	155	N	107	-0-	-48	-0-	7	1	100	3	N	-0-					-0-
06	120	N	56	-0-	-64	-0-	4	1	52	3	N	-0-					-0-
07	124	N	88	-0-	-36	-0-	6	1	82	3	N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-					-0-
10	93	N	67	-0-	-26	-0-	4	1	63	3	N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

05	670	N	670	-0-	-0-	-0-	32	1	638	3	N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	27	1	545	3	N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	29	1	563	3	N	-0-					-0-
08	682	N	492	-0-	-190	-0-	24	1	468	3	N	-0-					-0-
09	570	N	391	-0-	-179	-0-	23	1	368	3	N	-0-					-0-
10	589	N	444	-0-	-145	-0-	29	1	415	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	63	-0-	-402	-0-	3	1	60	3	N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	13	1	251	3	N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	15	1	242	3	N	-0-					-0-
*10	283	N	283	-0-	-0-	-0-	19	1	264	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	505	N	505	-0-	-0-	-0-	24	1	481	3	N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	24	1	468	3	N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	25	1	484	3	N	-0-					-0-
08	496	N	494	-0-	-2	-0-	24	1	470	3	N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	30	1	468	3	N	-0-					-0-
*10	502	N	502	-0-	-0-	-0-	33	1	469	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	336	-0-	-5	-0-	16	1	320	3	N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	16	1	314	3	N	-0-					-0-
07	341	N	338	-0-	-3	-0-	16	1	322	3	N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	19	1	374	3	N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	21	1	330	3	N	-0-					-0-
*10	359	N	359	-0-	-0-	-0-	24	1	335	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	373	-0-	-30	-0-	18	1	355	3	N	-0-					-0-
06	390	N	369	-0-	-21	-0-	18	1	351	3	N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	19	1	368	3	N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	20	1	390	3	N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	16	1	372	3	N	-0-					-0-
*10	428	N	428	-0-	-0-	-0-	19	1	409	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	488	-0-	-70	-0-	24	1	464	3	N	-0-					-0-
06	570	N	472	-0-	-98	-0-	24	1	448	3	N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	26	1	509	3	N	4	4	8			-0-
							4	9									
08	511	N	511	-0-	-0-	-0-	25	1	486	3	N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	21	1	475	3	N	-0-					-0-
10	527	N	506	-0-	-21	-0-	22	1	480	3	N	4	4	8			-0-
							4	9									

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	544	-0-	-45	-0-	26	1	518	3	N	-0-					-0-
06	570	N	561	-0-	-9	-0-	29	1	532	3	N	-0-					-0-
07	558	N	533	-0-	-25	-0-	26	1	507	3	N	-0-					-0-
08	558	N	548	-0-	-10	-0-	27	1	521	3	N	-0-					-0-
09	570	N	503	-0-	-67	-0-	21	1	482	3	N	-0-					-0-
10	527	N	524	-0-	-3	-0-	23	1	501	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	654	N	654	-0-	-0-	-0-	31	1	623	3	N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	29	1	565	3	N	-0-					-0-
07	651	N	599	-0-	-52	-0-	29	1	570	3	N	-0-					-0-
08	651	N	605	-0-	-46	-0-	29	1	576	3	N	-0-					-0-
09	600	N	574	-0-	-26	-0-	34	1	540	3	N	-0-					-0-
10	589	N	571	-0-	-18	-0-	37	1	525	3	N	8	8	8			-0-
							9	9									

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	380	-0-	-23	-0-	18	1	362	3	N	-0-					-0-
06	420	N	385	-0-	-35	-0-	20	1	365	3	N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	20	1	388	3	N	-0-					-0-
09	390	N	377	-0-	-13	-0-	16	1	361	3	N	-0-					-0-
10	403	N	387	-0-	-16	-0-	17	1	370	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	704	-0-	-102	-0-	34	1	670	3	N	-0-					-0-
06	750	N	700	-0-	-50	-0-	36	1	664	3	N	-0-					-0-
07	765	N	765	-0-	-0-	-0-	37	1	728	3	N	-0-					-0-
08	736	N	736	-0-	-0-	-0-	36	1	700	3	N	-0-					-0-
09	690	N	682	-0-	-8	-0-	28	1	654	3	N	-0-					-0-
10	775	N	699	-0-	-76	-0-	30	1	669	3	N	-0-					-0-

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	746	-0-	-60	-0-	49	1	697	3	N	-0-					-0-
06	750	N	701	-0-	-49	-0-	48	1	653	3	N	-0-					-0-
07	837	N	777	-0-	-60	-0-	50	1	727	3	N	-0-					-0-
08	780	N	780	-0-	-0-	-0-	51	1	729	3	N	-0-					-0-
09	725	N	725	-0-	-0-	-0-	43	1	682	3	N	-0-					-0-
10	775	N	724	-0-	-51	-0-	46	1	678	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	459	-0-	-6	-0-	22	1	437	3	N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	22	1	440	3	N	-0-					-0-
07	496	N	493	-0-	-3	-0-	24	1	469	3	N	-0-					-0-
08	604	N	604	-0-	-0-	-0-	29	1	575	3	N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	32	1	498	3	N	-0-					-0-
*10	513	N	513	-0-	-0-	-0-	34	1	479	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	484	N	484	-0-	-0-	-0-	23	1	461	3	N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	23	1	450	3	N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-					-0-
08	496	N	460	-0-	-36	-0-	22	1	438	3	N	-0-					-0-
09	480	N	428	-0-	-52	-0-	18	1	410	3	N	-0-					-0-
10	496	N	460	-0-	-36	-0-	20	1	440	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	683	N	683	-0-	-0-	-0-	32	1	651	3	N	-0-					-0-
06	660	N	655	-0-	-5	-0-	31	1	624	3	N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	33	1	655	3	N	-0-					-0-
08	682	N	668	-0-	-14	-0-	32	1	636	3	N	-0-					-0-
09	660	N	620	-0-	-40	-0-	26	1	594	3	N	-0-					-0-
10	682	N	666	-0-	-16	-0-	29	1	637	3	N	-0-					-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

05	124	N	85	-0-	-39	-0-	6	1	79	3	N	-0-					-0-
06	120	N	49	-0-	-71	-0-	3	1	46	3	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
10	93	N	61	-0-	-32	-0-	4	1	57	3	N	-0-					-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

05	340	N	340	-0-	-0-	-0-	22	1	318	3	N	-0-					-0-
06	360	N	281	-0-	-79	-0-	19	1	262	3	N	-0-					-0-
07	372	N	337	-0-	-35	-0-	22	1	315	3	N	-0-					-0-
08	341	N	272	-0-	-69	-0-	18	1	254	3	N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	17	1	277	3	N	-0-					-0-
10	341	N	311	-0-	-30	-0-	20	1	291	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

05	310	N	307	-0-	-3	-0-	15	1	292	3	N	-0-					-0-
06	330	N	237	-0-	-93	-0-	12	1	225	3	N	-0-					-0-
07	310	N	306	-0-	-4	-0-	15	1	291	3	N	-0-					-0-
08	310	N	253	-0-	-57	-0-	12	1	241	3	N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
10	310	N	297	-0-	-13	-0-	13	1	284	3	N	-0-					-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

05	682	N	662	-0-	-20	-0-	31	1	631	3	N	-0-					-0-
06	643	N	643	-0-	-0-	-0-	31	1	612	3	N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	32	1	628	3	N	-0-					-0-
08	651	N	649	-0-	-2	-0-	31	1	618	3	N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	38	1	593	3	N	-0-					-0-
*10	665	N	665	-0-	-0-	-0-	44	1	621	3	N	-0-					-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

05	406	N	406	-0-	-0-	-0-	19	1	387	3	N	-0-					-0-
06	450	N	401	-0-	-49	-0-	19	1	382	3	N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	22	1	426	3	N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	22	1	425	3	N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	25	1	389	3	N	-0-					-0-
10	434	N	433	-0-	-1	-0-	29	1	404	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

05	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	14	1	274	3	N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	14	1	266	3	N	-0-					-0-
09	270	N	258	-0-	-12	-0-	11	1	247	3	N	-0-					-0-
*10	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-					-0-
06	300	N	289	-0-	-11	-0-	14	1	275	3	N	-0-					-0-
07	310	N	284	-0-	-26	-0-	14	1	270	3	N	-0-					-0-
08	310	N	294	-0-	-16	-0-	14	1	280	3	N	-0-					-0-
09	300	N	272	-0-	-28	-0-	11	1	261	3	N	-0-					-0-
*10	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

05	396	N	396	-0-	-0-	-0-	19	1	377	3	N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	20	1	378	3	N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	20	1	391	3	N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	19	1	369	3	N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	17	1	396	3	N	-0-					-0-
*10	426	N	426	-0-	-0-	-0-	18	1	408	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

05	516	N	516	-0-	-0-	-0-	25	1	491	3	N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	23	1	432	3	N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	25	1	493	3	N	-0-					-0-
08	527	N	435	-0-	-92	-0-	21	1	414	3	N	-0-					-0-
09	450	N	384	-0-	-66	-0-	16	1	368	3	N	-0-					-0-
10	527	N	383	-0-	-144	-0-	17	1	366	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

05	620	N	593	-0-	-27	-0-	28	1	565	3	N	-0-					-0-
06	600	N	567	-0-	-33	-0-	27	1	540	3	N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	29	1	569	3	N	-0-					-0-
08	589	N	585	-0-	-4	-0-	28	1	557	3	N	-0-					-0-
09	570	N	542	-0-	-28	-0-	23	1	519	3	N	-0-					-0-
10	589	N	574	-0-	-15	-0-	25	1	549	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

05	527	N	488	-0-	-39	-0-	24	1	464	3	N	-0-					-0-
06	510	N	502	-0-	-8	-0-	26	1	476	3	N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	25	1	502	3	N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	25	1	489	3	N	-0-					-0-
09	510	N	506	-0-	-4	-0-	21	1	485	3	N	-0-					-0-
10	527	N	501	-0-	-26	-0-	22	1	479	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

05	558	N	542	-0-	-16	-0-	26	1	516	3	N	-0-					-0-
06	540	N	514	-0-	-26	-0-	25	1	489	3	N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	26	1	505	3	N	-0-					-0-
08	527	N	519	-0-	-8	-0-	25	1	494	3	N	-0-					-0-
09	510	N	460	-0-	-50	-0-	19	1	441	3	N	-0-					-0-
10	527	N	498	-0-	-29	-0-	22	1	476	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

05	465	N	418	-0-	-47	-0-	20	1	398	3	N	-0-					-0-
06	450	N	423	-0-	-27	-0-	22	1	401	3	N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	21	1	426	3	N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	21	1	405	3	N	-0-					-0-
09	420	N	414	-0-	-6	-0-	17	1	397	3	N	-0-					-0-
10	434	N	433	-0-	-1	-0-	19	1	414	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	406	N	406	-0-	-0-	-0-	19	1	387	3	N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	19	1	382	3	N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	19	1	380	3	N	4	4	8			-0-
							4	9									
08	403	N	388	-0-	-15	-0-	19	1	369	3	N	-0-					-0-
09	390	N	367	-0-	-23	-0-	15	1	352	3	N	-0-					-0-
10	403	N	395	-0-	-8	-0-	17	1	378	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

05	620	N	569	-0-	-51	-0-	27	1	542	3	N	-0-					-0-
06	630	N	588	-0-	-42	-0-	30	1	558	3	N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	31	1	606	3	N	-0-					-0-
08	607	N	607	-0-	-0-	-0-	30	1	577	3	N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	25	1	579	3	N	-0-					-0-
10	651	N	616	-0-	-35	-0-	27	1	589	3	N	-0-					-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

05	310	N	267	-0-	-43	-0-	17	1	250	3	N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	24	1	330	3	N	-0-					-0-
07	279	N	230	-0-	-49	-0-	15	1	215	3	N	-0-					-0-
08	279	N	252	-0-	-27	-0-	17	1	235	3	N	-0-					-0-
09	360	N	285	-0-	-75	-0-	17	1	268	3	N	-0-					-0-
10	217	N	205	-0-	-12	-0-	13	1	192	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

05	465	N	437	-0-	-28	-0-	21	1	416	3	N	-0-					-0-
06	450	N	437	-0-	-13	-0-	22	1	415	3	N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	22	1	439	3	N	-0-					-0-
09	450	N	449	-0-	-1	-0-	19	1	430	3	N	-0-					-0-
10	496	N	458	-0-	-38	-0-	20	1	438	3	N	-0-					-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

05	217	N	195	-0-	-22	-0-	13	1	182	3	N	-0-					-0-
06	180	N	152	-0-	-28	-0-	10	1	142	3	N	-0-					-0-
07	217	N	199	-0-	-18	-0-	13	1	186	3	N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	11	1	167	3	N	-0-					-0-
10	186	N	165	-0-	-21	-0-	10	1	155	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

05	784	N	784	-0-	-0-	-0-	37	1	747	3	N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	30	1	603	3	N	-0-					-0-
07	821	N	821	-0-	-0-	-0-	40	1	781	3	N	-0-					-0-
08	775	N	771	-0-	-4	-0-	37	1	734	3	N	-0-					-0-
09	747	N	747	-0-	-0-	-0-	31	1	716	3	N	-0-					-0-
10	806	N	799	-0-	-7	-0-	35	1	764	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	304	-0-	-6	-0-	14	1	290	3	N	-0-			-0-
06	300	N	290	-0-	-10	-0-	14	1	276	3	N	-0-			-0-
07	310	N	299	-0-	-11	-0-	15	1	284	3	N	-0-			-0-
08	310	N	288	-0-	-22	-0-	14	1	274	3	N	-0-			-0-
09	300	N	266	-0-	-34	-0-	11	1	255	3	N	-0-			-0-
10	310	N	286	-0-	-24	-0-	12	1	274	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

05	436	N	436	-0-	-0-	-0-	21	1	415	3	N	-0-			-0-
06	480	N	446	-0-	-34	-0-	23	1	423	3	N	-0-			-0-
07	468	N	468	-0-	-0-	-0-	22	1	446	3	N	-0-			-0-
08	478	N	478	-0-	-0-	-0-	23	1	455	3	N	-0-			-0-
09	450	N	449	-0-	-1	-0-	19	1	430	3	N	-0-			-0-
10	465	N	451	-0-	-14	-0-	20	1	431	3	N	-0-			-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

05	217	N	204	-0-	-13	-0-	13	1	191	3	N	-0-			-0-
06	243	N	243	-0-	-0-	-0-	17	1	226	3	N	-0-			-0-
07	268	N	268	-0-	-0-	-0-	17	1	251	3	N	-0-			-0-
08	253	N	253	-0-	-0-	-0-	17	1	236	3	N	-0-			-0-
09	251	N	251	-0-	-0-	-0-	15	1	236	3	N	-0-			-0-
10	279	N	250	-0-	-29	-0-	16	1	234	3	N	-0-			-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

05	558	N	467	-0-	-91	-0-	30	1	437	3	N	-0-			-0-
06	540	N	451	-0-	-89	-0-	31	1	420	3	N	-0-			-0-
07	527	N	503	-0-	-24	-0-	32	1	471	3	N	-0-			-0-
08	507	N	507	-0-	-0-	-0-	33	1	474	3	N	-0-			-0-
09	461	N	461	-0-	-0-	-0-	27	1	434	3	N	-0-			-0-
10	496	N	477	-0-	-19	-0-	30	1	447	3	N	-0-			-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

05	186	N	173	-0-	-13	-0-	11	1	162	3	N	-0-			-0-
06	180	N	129	-0-	-51	-0-	9	1	120	3	N	-0-			-0-
07	186	N	181	-0-	-5	-0-	12	1	169	3	N	-0-			-0-
08	186	N	152	-0-	-34	-0-	10	1	142	3	N	-0-			-0-
09	141	N	141	-0-	-0-	-0-	8	1	133	3	N	-0-			-0-
10	186	N	124	-0-	-62	-0-	8	1	116	3	N	-0-			-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

05	496	N	424	-0-	-72	-0-	28	1	396	3	N	-0-			-0-
06	420	N	398	-0-	-22	-0-	27	1	371	3	N	-0-			-0-
07	465	N	425	-0-	-40	-0-	27	1	398	3	N	-0-			-0-
08	434	N	389	-0-	-45	-0-	26	1	363	3	N	-0-			-0-
09	390	N	361	-0-	-29	-0-	21	1	340	3	N	-0-			-0-
10	434	N	381	-0-	-53	-0-	24	1	357	3	N	-0-			-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

05	527	N	508	-0-	-19	-0-	24	1	484	3	N	-0-			-0-
06	510	N	468	-0-	-42	-0-	22	1	446	3	N	-0-			-0-
07	527	N	507	-0-	-20	-0-	25	1	482	3	N	-0-			-0-
08	548	N	548	-0-	-0-	-0-	27	1	521	3	N	-0-			-0-
09	562	N	562	-0-	-0-	-0-	34	1	528	3	N	-0-			-0-
*10	555	N	555	-0-	-0-	-0-	37	1	518	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	505	-0-	-53	-0-	33	1	472	3	N	-0-					-0-
06	570	N	502	-0-	-68	-0-	34	1	468	3	N	-0-					-0-
07	620	N	548	-0-	-72	-0-	35	1	513	3	N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	35	1	490	3	N	-0-					-0-
09	510	N	458	-0-	-52	-0-	27	1	431	3	N	-0-					-0-
10	558	N	493	-0-	-65	-0-	31	1	462	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	658	N	658	-0-	-0-	-0-	43	1	615	3	N	-0-					-0-
06	570	N	543	-0-	-27	-0-	37	1	506	3	N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	39	1	573	3	N	3	3	8			-0-
							3	9									
08	651	N	586	-0-	-65	-0-	39	1	547	3	N	-0-					-0-
09	540	N	479	-0-	-61	-0-	28	1	451	3	N	-0-					-0-
10	620	N	603	-0-	-17	-0-	38	1	561	3	N	4	4	8			-0-
							4	9									

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	924	-0-	-130	-0-	60	1	864	3	N	-0-					-0-
06	930	N	906	-0-	-24	-0-	62	1	844	3	N	-0-					-0-
07	970	N	970	-0-	-0-	-0-	62	1	908	3	N	-0-					-0-
08	986	N	986	-0-	-0-	-0-	65	1	921	3	N	-0-					-0-
09	900	N	883	-0-	-17	-0-	52	1	831	3	N	-0-					-0-
10	961	N	891	-0-	-70	-0-	56	1	835	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	390	-0-	-137	-0-	19	1	371	3	N	-0-					-0-
06	450	N	328	-0-	-122	-0-	17	1	311	3	N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	21	1	413	3	N	-0-					-0-
08	403	N	328	-0-	-75	-0-	16	1	312	3	N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	18	1	405	3	N	-0-					-0-
10	434	N	388	-0-	-46	-0-	17	1	367	3	N	4	4	8			-0-
							4	9									

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	594	N	594	-0-	-0-	-0-	28	1	566	3	N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	28	1	554	3	N	-0-					-0-
07	619	N	619	-0-	-0-	-0-	30	1	589	3	N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	29	1	574	3	N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	36	1	564	3	N	-0-					-0-
10	620	N	608	-0-	-12	-0-	40	1	568	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	658	N	658	-0-	-0-	-0-	31	1	627	3	N	-0-					-0-
06	657	N	657	-0-	-0-	-0-	32	1	625	3	N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	33	1	642	3	N	10	10	8			-0-
							11	9									
08	651	N	638	-0-	-13	-0-	31	1	607	3	N	-0-					-0-
09	668	N	668	-0-	-0-	-0-	40	1	628	3	N	-0-					-0-
10	682	N	663	-0-	-19	-0-	44	1	619	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	425	-0-	-102	-0-	20	1	405	3	N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	25	1	490	3	N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	28	1	557	3	N	-0-					-0-
08	532	N	532	-0-	-0-	-0-	26	1	506	3	N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	22	1	509	3	N	-0-					-0-
10	589	N	545	-0-	-44	-0-	24	1	521	3	N	-0-					-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1151	-0-	-120	-0-	75	1	1076	3	N	-0-					-0-
06	1080	N	979	-0-	-101	-0-	67	1	912	3	N	-0-					-0-
07	1240	N	1236	-0-	-4	-0-	79	1	1157	3	N	-0-					-0-
08	1159	N	1159	-0-	-0-	-0-	76	1	1083	3	N	-0-					-0-
09	1036	N	1036	-0-	-0-	-0-	61	1	975	3	N	-0-					-0-
10	1240	N	1048	-0-	-192	-0-	66	1	982	3	N	-0-					-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	401	N	401	-0-	-0-	-0-	19	1	382	3	N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	19	1	369	3	N	-0-					-0-
07	403	N	399	-0-	-4	-0-	19	1	380	3	N	-0-					-0-
08	403	N	396	-0-	-7	-0-	19	1	377	3	N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	24	1	375	3	N	-0-					-0-
10	403	N	394	-0-	-9	-0-	26	1	368	3	N	-0-					-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	551	-0-	-7	-0-	26	1	525	3	N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	28	1	546	3	N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	28	1	557	3	N	-0-					-0-
08	558	N	468	-0-	-90	-0-	23	1	445	3	N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	36	1	564	3	N	-0-					-0-
10	589	N	564	-0-	-25	-0-	37	1	527	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	305	-0-	-67	-0-	15	1	290	3	N	-0-					-0-
06	300	N	262	-0-	-38	-0-	13	1	249	3	N	-0-					-0-
07	310	N	298	-0-	-12	-0-	14	1	284	3	N	-0-					-0-
08	310	N	283	-0-	-27	-0-	14	1	269	3	N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-					-0-
10	310	N	277	-0-	-33	-0-	12	1	265	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0-	-0-	8	1	109	3	N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	9	1	125	3	N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
09	150	N	104	-0-	-46	-0-	6	1	98	3	N	-0-					-0-
10	124	N	109	-0-	-15	-0-	7	1	102	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	264	-0-	-46	-0-	13	1	251	3	N	-0-					-0-
06	240	N	216	-0-	-24	-0-	10	1	206	3	N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	18	1	345	3	N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	15	1	292	3	N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	18	1	284	3	N	-0-					-0-
10	372	N	345	-0-	-27	-0-	22	1	314	3	N	8	8	8			-0-
							9	9									

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	636	-0-	-77	-0-	41	1	595	3	N	-0-					-0-
06	660	N	605	-0-	-55	-0-	41	1	564	3	N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	44	1	640	3	N	-0-					-0-
08	670	N	670	-0-	-0-	-0-	44	1	626	3	N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	37	1	588	3	N	-0-					-0-
10	682	N	644	-0-	-38	-0-	41	1	603	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	302	-0-	-39	-0-	15	1	287	3	N	-0-					-0-
06	300	N	234	-0-	-66	-0-	12	1	222	3	N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	15	1	289	3	N	3	3	8			-0-
							3	9									
08	310	N	297	-0-	-13	-0-	14	1	283	3	N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	11	1	255	3	N	-0-					-0-
10	310	N	299	-0-	-11	-0-	13	1	286	3	N	-0-					-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	649	-0-	-64	-0-	42	1	607	3	N	-0-					-0-
06	660	N	610	-0-	-50	-0-	42	1	568	3	N	-0-					-0-
07	693	N	693	-0-	-0-	-0-	44	1	646	3	N	3	3	8			-0-
							3	9									
08	670	N	670	-0-	-0-	-0-	44	1	626	3	N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	38	1	596	3	N	-0-					-0-
10	682	N	639	-0-	-43	-0-	40	1	599	3	N	-0-					-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	281	-0-	-91	-0-	18	1	263	3	N	-0-					-0-
06	300	N	263	-0-	-37	-0-	18	1	245	3	N	-0-					-0-
07	341	N	293	-0-	-48	-0-	19	1	274	3	N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	18	1	263	3	N	-0-					-0-
09	270	N	268	-0-	-2	-0-	16	1	252	3	N	-0-					-0-
*10	294	N	294	-0-	-0-	-0-	19	1	275	3	N	-0-					-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
10	93	N	61	-0-	-32	-0-	4	1	57	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	N	402	-0-	-1	-0-	26	1	376	3	N	-0-			-0-
06	480	N	358	-0-	-122	-0-	24	1	334	3	N	-0-			-0-
07	482	N	482	-0-	-0-	-0-	31	1	451	3	N	-0-			-0-
08	403	N	350	-0-	-53	-0-	23	1	327	3	N	-0-			-0-
09	360	N	233	-0-	-127	-0-	14	1	219	3	N	-0-			-0-
*10	508	N	508	-0-	-0-	-0-	32	1	476	3	N	-0-			-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

05	682	N	639	-0-	-43	-0-	30	1	609	3	N	-0-			-0-
06	630	N	608	-0-	-22	-0-	29	1	579	3	N	-0-			-0-
07	651	N	625	-0-	-26	-0-	30	1	595	3	N	-0-			-0-
08	651	N	621	-0-	-30	-0-	30	1	591	3	N	-0-			-0-
09	664	N	664	-0-	-0-	-0-	40	1	624	3	N	-0-			-0-
*10	704	N	704	-0-	-0-	-0-	47	1	657	3	N	-0-			-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

05	682	N	550	-0-	-132	-0-	36	1	514	3	N	-0-			-0-
06	600	N	470	-0-	-130	-0-	32	1	438	3	N	-0-			-0-
07	596	N	596	-0-	-0-	-0-	38	1	558	3	N	-0-			-0-
08	575	N	575	-0-	-0-	-0-	38	1	537	3	N	-0-			-0-
09	530	N	530	-0-	-0-	-0-	31	1	499	3	N	-0-			-0-
*10	645	N	645	-0-	-0-	-0-	41	1	604	3	N	-0-			-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

05	155	N	142	-0-	-13	-0-	9	1	133	3	N	-0-			-0-
06	150	N	130	-0-	-20	-0-	9	1	121	3	N	-0-			-0-
07	155	N	140	-0-	-15	-0-	9	1	131	3	N	-0-			-0-
08	155	N	134	-0-	-21	-0-	9	1	125	3	N	-0-			-0-
09	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-			-0-
10	155	N	125	-0-	-30	-0-	8	1	117	3	N	-0-			-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

05	465	N	410	-0-	-55	-0-	27	1	383	3	N	-0-			-0-
06	420	N	380	-0-	-40	-0-	26	1	354	3	N	-0-			-0-
07	465	N	429	-0-	-36	-0-	28	1	401	3	N	-0-			-0-
08	405	N	405	-0-	-0-	-0-	27	1	378	3	N	-0-			-0-
09	390	N	348	-0-	-42	-0-	21	1	327	3	N	-0-			-0-
10	434	N	351	-0-	-83	-0-	22	1	329	3	N	-0-			-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

05	1019	N	1019	-0-	-0-	-0-	48	1	971	3	N	-0-			-0-
06	964	N	964	-0-	-0-	-0-	46	1	918	3	N	-0-			-0-
07	1023	N	1001	-0-	-22	-0-	49	1	952	3	N	-0-			-0-
08	1039	N	1039	-0-	-0-	-0-	50	1	989	3	N	-0-			-0-
09	1022	N	1022	-0-	-0-	-0-	61	1	961	3	N	-0-			-0-
*10	993	N	993	-0-	-0-	-0-	66	1	927	3	N	-0-			-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

05	434	N	290	-0-	-144	-0-	19	1	271	3	N	-0-			-0-
06	390	N	274	-0-	-116	-0-	19	1	255	3	N	-0-			-0-
07	372	N	291	-0-	-81	-0-	19	1	272	3	N	-0-			-0-
08	279	N	265	-0-	-14	-0-	17	1	248	3	N	-0-			-0-
09	272	N	272	-0-	-0-	-0-	16	1	256	3	N	-0-			-0-
10	279	N	257	-0-	-22	-0-	16	1	241	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	720	-0-	-86	-0-	47	1	673	3	N	-0-					-0-
06	750	N	624	-0-	-126	-0-	43	1	581	3	N	-0-					-0-
07	787	N	787	-0-	-0-	-0-	51	1	736	3	N	-0-					-0-
08	720	N	720	-0-	-0-	-0-	47	1	673	3	N	-0-					-0-
09	630	N	604	-0-	-26	-0-	36	1	568	3	N	-0-					-0-
10	775	N	590	-0-	-185	-0-	37	1	553	3	N	-0-					-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-					-0-
06	210	N	183	-0-	-27	-0-	12	1	171	3	N	-0-					-0-
07	248	N	203	-0-	-45	-0-	13	1	190	3	N	-0-					-0-
08	217	N	188	-0-	-29	-0-	12	1	176	3	N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-
10	217	N	175	-0-	-42	-0-	11	1	164	3	N	-0-					-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	867	-0-	-1	-0-	41	1	826	3	N	-0-					-0-
06	810	N	800	-0-	-10	-0-	38	1	762	3	N	-0-					-0-
07	837	N	817	-0-	-20	-0-	40	1	777	3	N	-0-					-0-
08	868	N	801	-0-	-67	-0-	39	1	762	3	N	-0-					-0-
09	838	N	838	-0-	-0-	-0-	50	1	788	3	N	-0-					-0-
*10	987	N	987	-0-	-0-	-0-	65	1	922	3	N	-0-					-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	428	-0-	-37	-0-	20	1	408	3	N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	20	1	403	3	N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	21	1	421	3	N	-0-					-0-
08	434	N	415	-0-	-19	-0-	20	1	395	3	N	-0-					-0-
09	420	N	377	-0-	-43	-0-	23	1	354	3	N	-0-					-0-
10	434	N	419	-0-	-15	-0-	28	1	391	3	N	-0-					-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	340	N	340	-0-	-0-	-0-	16	1	324	3	N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	16	1	312	3	N	-0-					-0-
07	341	N	331	-0-	-10	-0-	16	1	315	3	N	-0-					-0-
08	341	N	324	-0-	-17	-0-	16	1	308	3	N	-0-					-0-
09	330	N	315	-0-	-15	-0-	19	1	296	3	N	-0-					-0-
10	341	N	329	-0-	-12	-0-	22	1	307	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	600	N	600	-0-	-0-	-0-	28	1	572	3	N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	22	1	443	3	N	-0-					-0-
07	495	N	495	-0-	-0-	-0-	24	1	468	3	N	3	3	8			-0-
							3	9									
08	589	N	462	-0-	-127	-0-	22	1	440	3	N	-0-					-0-
09	480	N	407	-0-	-73	-0-	17	1	390	3	N	-0-					-0-
10	496	N	433	-0-	-63	-0-	19	1	414	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	588	-0-	-125	-0-	38	1	550	3	N	-0-					-0-
06	690	N	577	-0-	-113	-0-	39	1	538	3	N	-0-					-0-
07	682	N	667	-0-	-15	-0-	43	1	624	3	N	-0-					-0-
08	645	N	645	-0-	-0-	-0-	42	1	603	3	N	-0-					-0-
09	602	N	602	-0-	-0-	-0-	36	1	566	3	N	-0-					-0-
10	682	N	652	-0-	-30	-0-	41	1	611	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	624	-0-	-27	-0-	30	1	594	3	N	-0-					-0-
06	671	N	671	-0-	-0-	-0-	32	1	639	3	N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	34	1	661	3	N	-0-					-0-
08	671	N	671	-0-	-0-	-0-	33	1	638	3	N	-0-					-0-
09	672	N	672	-0-	-0-	-0-	40	1	632	3	N	-0-					-0-
*10	739	N	739	-0-	-0-	-0-	49	1	690	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	857	-0-	-11	-0-	41	1	816	3	N	-0-					-0-
06	930	N	911	-0-	-19	-0-	44	1	867	3	N	-0-					-0-
07	930	N	841	-0-	-89	-0-	41	1	800	3	N	-0-					-0-
08	966	N	966	-0-	-0-	-0-	47	1	919	3	N	-0-					-0-
09	900	N	833	-0-	-67	-0-	35	1	798	3	N	-0-					-0-
*10	853	N	853	-0-	-0-	-0-	37	1	816	3	N	-0-					-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	922	-0-	-8	-0-	44	1	878	3	N	-0-					-0-
06	900	N	886	-0-	-14	-0-	43	1	843	3	N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	44	1	870	3	N	-0-					-0-
08	930	N	913	-0-	-17	-0-	44	1	869	3	N	-0-					-0-
09	900	N	849	-0-	-51	-0-	35	1	814	3	N	-0-					-0-
*10	903	N	903	-0-	-0-	-0-	39	1	864	3	N	-0-					-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	661	-0-	-52	-0-	31	1	630	3	N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	35	1	688	3	N	-0-					-0-
07	780	N	780	-0-	-0-	-0-	38	1	742	3	N	-0-					-0-
08	758	N	758	-0-	-0-	-0-	37	1	721	3	N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	44	1	686	3	N	-0-					-0-
*10	784	N	784	-0-	-0-	-0-	52	1	732	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	583	-0-	-6	-0-	28	1	555	3	N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	27	1	544	3	N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	29	1	565	3	N	3	3	8			-0-
							3	9									
08	589	N	578	-0-	-11	-0-	28	1	550	3	N	-0-					-0-
09	570	N	533	-0-	-37	-0-	22	1	511	3	N	-0-					-0-
10	589	N	571	-0-	-18	-0-	25	1	546	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	522	N	522	-0-	-0-	-0-	25	1	497	3	N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	25	1	488	3	N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	26	1	512	3	N	-0-					-0-
08	527	N	519	-0-	-8	-0-	25	1	494	3	N	-0-					-0-
09	510	N	490	-0-	-20	-0-	20	1	470	3	N	-0-					-0-
*10	558	N	558	-0-	-0-	-0-	24	1	534	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	475	N	475	-0-	-0-	-0-	23	1	452	3	N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	24	1	449	3	N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	25	1	491	3	N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	23	1	452	3	N	-0-					-0-
09	480	N	420	-0-	-60	-0-	17	1	403	3	N	-0-					-0-
10	527	N	514	-0-	-13	-0-	22	1	483	3	N	8	8	8			-0-
							9	9									

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	533	-0-	-25	-0-	25	1	508	3	N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	25	1	492	3	N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	26	1	512	3	N	-0-					-0-
08	527	N	522	-0-	-5	-0-	25	1	497	3	N	-0-					-0-
09	510	N	483	-0-	-27	-0-	20	1	463	3	N	-0-					-0-
10	527	N	519	-0-	-8	-0-	22	1	497	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	573	-0-	-140	-0-	28	1	545	3	N	-0-					-0-
06	690	N	669	-0-	-21	-0-	34	1	635	3	N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	34	1	670	3	N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	31	1	610	3	N	-0-					-0-
09	660	N	602	-0-	-58	-0-	25	1	577	3	N	-0-					-0-
10	713	N	603	-0-	-110	-0-	26	1	577	3	N	-0-					-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	392	-0-	-11	-0-	19	1	373	3	N	-0-					-0-
06	420	N	383	-0-	-37	-0-	20	1	363	3	N	-0-					-0-
07	434	N	417	-0-	-17	-0-	20	1	397	3	N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	20	1	390	3	N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	17	1	389	3	N	-0-					-0-
*10	408	N	408	-0-	-0-	-0-	18	1	390	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	726	-0-	-80	-0-	35	1	691	3	N	-0-					-0-
06	780	N	722	-0-	-58	-0-	37	1	685	3	N	-0-					-0-
07	775	N	757	-0-	-18	-0-	36	1	721	3	N	-0-					-0-
08	741	N	741	-0-	-0-	-0-	36	1	705	3	N	-0-					-0-
09	720	N	697	-0-	-23	-0-	29	1	668	3	N	-0-					-0-
10	744	N	714	-0-	-30	-0-	31	1	683	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1657	N	1657	-0-	-0-	-0-	79	1	1578	3	N	-0-					-0-
06	1538	N	1538	-0-	-0-	-0-	74	1	1464	3	N	-0-					-0-
07	1579	N	1579	-0-	-0-	-0-	77	1	1502	3	N	-0-					-0-
08	1643	N	1513	-0-	-130	-0-	73	1	1440	3	N	-0-					-0-
09	1530	N	1445	-0-	-85	-0-	87	1	1358	3	N	-0-					-0-
10	1581	N	1501	-0-	-80	-0-	99	1	1402	3	N	-0-					-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	455	-0-	-10	-0-	22	1	433	3	N	-0-					-0-
06	450	N	277	-0-	-173	-0-	14	1	263	3	N	-0-					-0-
07	589	N	302	-0-	-287	-0-	14	1	285	3	N	3	3	8			-0-
							3	9									
08	510	N	510	-0-	-0-	-0-	25	1	485	3	N	-0-					-0-
09	533	N	533	-0-	-0-	-0-	22	1	511	3	N	-0-					-0-
*10	530	N	530	-0-	-0-	-0-	23	1	503	3	N	4	4	8			-0-
							4	9									

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	410	-0-	-148	-0-	20	1	390	3	N	-0-					-0-
06	510	N	426	-0-	-84	-0-	22	1	404	3	N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	25	1	503	3	N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	24	1	460	3	N	-0-					-0-
09	500	N	500	-0-	-0-	-0-	21	1	479	3	N	-0-					-0-
10	527	N	521	-0-	-6	-0-	23	1	498	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	541	-0-	-17	-0-	26	1	515	3	N	-0-					-0-
06	540	N	522	-0-	-18	-0-	25	1	497	3	N	-0-					-0-
07	558	N	549	-0-	-9	-0-	27	1	522	3	N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	26	1	501	3	N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	31	1	487	3	N	-0-					-0-
10	558	N	532	-0-	-26	-0-	35	1	497	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	919	-0-	-135	-0-	44	1	875	3	N	-0-					-0-
06	990	N	835	-0-	-155	-0-	43	1	792	3	N	-0-					-0-
07	997	N	997	-0-	-0-	-0-	48	1	949	3	N	-0-					-0-
08	1009	N	1009	-0-	-0-	-0-	49	1	960	3	N	-0-					-0-
09	910	N	910	-0-	-0-	-0-	38	1	872	3	N	-0-					-0-
10	992	N	935	-0-	-57	-0-	40	1	895	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	385	-0-	-18	-0-	19	1	366	3	N	-0-					-0-
06	450	N	377	-0-	-73	-0-	19	1	358	3	N	-0-					-0-
07	434	N	425	-0-	-9	-0-	20	1	405	3	N	-0-					-0-
08	401	N	401	-0-	-0-	-0-	20	1	381	3	N	-0-					-0-
09	390	N	372	-0-	-18	-0-	15	1	357	3	N	-0-					-0-
10	434	N	384	-0-	-50	-0-	17	1	367	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	542	-0-	-78	-0-	26	1	516	3	N	-0-					-0-
06	600	N	553	-0-	-47	-0-	28	1	525	3	N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	28	1	563	3	N	-0-					-0-
08	573	N	573	-0-	-0-	-0-	28	1	545	3	N	-0-					-0-
09	540	N	537	-0-	-3	-0-	22	1	515	3	N	-0-					-0-
10	589	N	551	-0-	-38	-0-	24	1	527	3	N	-0-					-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	355	-0-	-17	-0-	17	1	338	3	N	-0-					-0-
06	360	N	345	-0-	-15	-0-	17	1	328	3	N	-0-					-0-
07	372	N	357	-0-	-15	-0-	17	1	340	3	N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	17	1	329	3	N	-0-					-0-
09	360	N	317	-0-	-43	-0-	13	1	304	3	N	-0-					-0-
10	372	N	348	-0-	-24	-0-	15	1	333	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	455	N	455	-0-	-0-	-0-	22	1	433	3	N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	23	1	427	3	N	-0-					-0-
07	527	N	335	-0-	-192	-0-	16	1	319	3	N	-0-					-0-
08	465	N	464	-0-	-1	-0-	23	1	441	3	N	-0-					-0-
09	450	N	437	-0-	-13	-0-	18	1	419	3	N	-0-					-0-
*10	427	N	427	-0-	-0-	-0-	18	1	409	3	N	-0-					-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	644	-0-	-7	-0-	31	1	613	3	N	-0-					-0-
06	690	N	630	-0-	-60	-0-	32	1	598	3	N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	33	1	653	3	N	-0-					-0-
08	651	N	646	-0-	-5	-0-	31	1	615	3	N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	27	1	621	3	N	-0-					-0-
10	682	N	652	-0-	-30	-0-	28	1	624	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	788	-0-	-18	-0-	37	1	751	3	N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	37	1	734	3	N	-0-					-0-
07	815	N	815	-0-	-0-	-0-	40	1	775	3	N	-0-					-0-
08	789	N	789	-0-	-0-	-0-	38	1	751	3	N	-0-					-0-
09	786	N	786	-0-	-0-	-0-	47	1	739	3	N	-0-					-0-
10	806	N	787	-0-	-19	-0-	52	1	735	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	357	-0-	-15	-0-	17	1	340	3	N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	19	1	351	3	N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	19	1	368	3	N	-0-					-0-
08	372	N	357	-0-	-15	-0-	17	1	340	3	N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	15	1	352	3	N	-0-					-0-
10	372	N	370	-0-	-2	-0-	16	1	354	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	969	-0-	-23	-0-	46	1	923	3	N	-0-					-0-
06	939	N	939	-0-	-0-	-0-	45	1	894	3	N	-0-					-0-
07	961	N	961	-0-	-0-	-0-	47	1	914	3	N	-0-					-0-
08	966	N	966	-0-	-0-	-0-	47	1	919	3	N	-0-					-0-
09	933	N	933	-0-	-0-	-0-	56	1	877	3	N	-0-					-0-
*10	973	N	973	-0-	-0-	-0-	64	1	909	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	629	N	629	-0-	-0-	-0-	30	1	599	3	N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	29	1	582	3	N	-0-					-0-
07	609	N	609	-0-	-0-	-0-	29	1	574	3	N	5	5	8			-0-
							6	9									
08	620	N	618	-0-	-2	-0-	30	1	588	3	N	-0-					-0-
09	600	N	572	-0-	-28	-0-	24	1	548	3	N	-0-					-0-
10	620	N	615	-0-	-5	-0-	26	1	585	3	N	4	4	8			-0-
							4	9									

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	960	N	960	-0-	-0-	-0-	46	1	914	3	N	-0-					-0-
06	943	N	943	-0-	-0-	-0-	45	1	898	3	N	-0-					-0-
07	1006	N	1006	-0-	-0-	-0-	49	1	953	3	N	4	4	8			-0-
							4	9									
08	973	N	973	-0-	-0-	-0-	47	1	926	3	N	-0-					-0-
09	930	N	898	-0-	-32	-0-	37	1	861	3	N	-0-					-0-
10	992	N	903	-0-	-89	-0-	39	1	864	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	377	-0-	-57	-0-	18	1	359	3	N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	22	1	398	3	N	-0-					-0-
07	465	N	434	-0-	-31	-0-	21	1	413	3	N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	19	1	377	3	N	-0-					-0-
09	420	N	410	-0-	-10	-0-	17	1	393	3	N	-0-					-0-
10	434	N	408	-0-	-26	-0-	18	1	390	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	428	-0-	-37	-0-	21	1	407	3	N	-0-					-0-
06	480	N	423	-0-	-57	-0-	22	1	401	3	N	-0-					-0-
07	465	N	443	-0-	-22	-0-	21	1	418	3	N	4	4	8			-0-
							4	9									
08	475	N	475	-0-	-0-	-0-	23	1	452	3	N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	18	1	408	3	N	-0-					-0-
*10	449	N	449	-0-	-0-	-0-	19	1	430	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	886	-0-	-13	-0-	42	1	844	3	N	-0-					-0-
06	870	N	807	-0-	-63	-0-	39	1	768	3	N	-0-					-0-
07	868	N	814	-0-	-54	-0-	40	1	774	3	N	-0-					-0-
08	899	N	855	-0-	-44	-0-	41	1	814	3	N	-0-					-0-
09	878	N	878	-0-	-0-	-0-	53	1	825	3	N	-0-					-0-
*10	885	N	885	-0-	-0-	-0-	58	1	823	3	N	4	4	8			-0-
							4	9									

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	490	-0-	-68	-0-	23	1	467	3	N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	26	1	505	3	N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	28	1	540	3	N	-0-					-0-
08	548	N	548	-0-	-0-	-0-	27	1	521	3	N	-0-					-0-
09	540	N	529	-0-	-11	-0-	32	1	497	3	N	-0-					-0-
10	558	N	547	-0-	-11	-0-	36	1	511	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	354	N	354	-0-	-0-	-0-	17	1	337	3	N	-0-			-0-
06	390	N	356	-0-	-34	-0-	18	1	338	3	N	-0-			-0-
07	380	N	380	-0-	-0-	-0-	18	1	362	3	N	-0-			-0-
08	361	N	361	-0-	-0-	-0-	18	1	343	3	N	-0-			-0-
09	360	N	358	-0-	-2	-0-	15	1	343	3	N	-0-			-0-
10	372	N	359	-0-	-13	-0-	16	1	343	3	N	-0-			-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	682	N	576	-0-	-106	-0-	28	1	548	3	N	-0-			-0-
06	660	N	574	-0-	-86	-0-	29	1	545	3	N	-0-			-0-
07	620	N	617	-0-	-3	-0-	30	1	587	3	N	-0-			-0-
08	589	N	587	-0-	-2	-0-	29	1	558	3	N	-0-			-0-
09	574	N	574	-0-	-0-	-0-	24	1	550	3	N	-0-			-0-
10	620	N	576	-0-	-44	-0-	25	1	551	3	N	-0-			-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	367	-0-	-67	-0-	18	1	349	3	N	-0-			-0-
06	362	N	362	-0-	-0-	-0-	19	1	343	3	N	-0-			-0-
07	374	N	374	-0-	-0-	-0-	18	1	356	3	N	-0-			-0-
08	372	N	351	-0-	-21	-0-	17	1	334	3	N	-0-			-0-
09	360	N	356	-0-	-4	-0-	15	1	341	3	N	-0-			-0-
10	372	N	361	-0-	-11	-0-	16	1	345	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	682	N	615	-0-	-67	-0-	29	1	586	3	N	-0-			-0-
06	644	N	644	-0-	-0-	-0-	31	1	613	3	N	-0-			-0-
07	680	N	680	-0-	-0-	-0-	33	1	647	3	N	-0-			-0-
08	682	N	682	-0-	-0-	-0-	33	1	649	3	N	-0-			-0-
09	634	N	634	-0-	-0-	-0-	26	1	608	3	N	-0-			-0-
10	682	N	660	-0-	-22	-0-	29	1	631	3	N	-0-			-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	775	N	743	-0-	-32	-0-	35	1	708	3	N	-0-			-0-
06	750	N	709	-0-	-41	-0-	34	1	675	3	N	-0-			-0-
07	785	N	785	-0-	-0-	-0-	38	1	747	3	N	-0-			-0-
08	792	N	792	-0-	-0-	-0-	38	1	754	3	N	-0-			-0-
09	736	N	736	-0-	-0-	-0-	31	1	705	3	N	-0-			-0-
*10	789	N	789	-0-	-0-	-0-	34	1	755	3	N	-0-			-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	578	N	578	-0-	-0-	-0-	27	1	551	3	N	-0-			-0-
06	553	N	553	-0-	-0-	-0-	27	1	526	3	N	-0-			-0-
07	589	N	564	-0-	-25	-0-	27	1	537	3	N	-0-			-0-
08	589	N	484	-0-	-105	-0-	23	1	461	3	N	-0-			-0-
09	540	N	522	-0-	-18	-0-	31	1	491	3	N	-0-			-0-
10	558	N	556	-0-	-2	-0-	37	1	519	3	N	-0-			-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	651	N	621	-0-	-30	-0-	29	1	592	3	N	-0-			-0-
06	600	N	597	-0-	-3	-0-	29	1	568	3	N	-0-			-0-
07	620	N	617	-0-	-3	-0-	30	1	587	3	N	-0-			-0-
08	620	N	607	-0-	-13	-0-	29	1	578	3	N	-0-			-0-
09	600	N	584	-0-	-16	-0-	35	1	549	3	N	-0-			-0-
10	620	N	610	-0-	-10	-0-	40	1	570	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	565	-0-	-24	-0-	27	1	538	3	N	-0-					-0-
06	540	N	524	-0-	-16	-0-	25	1	499	3	N	-0-					-0-
07	558	N	538	-0-	-20	-0-	26	1	512	3	N	-0-					-0-
08	558	N	532	-0-	-26	-0-	26	1	506	3	N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	31	1	480	3	N	-0-					-0-
*10	564	N	564	-0-	-0-	-0-	37	1	527	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

05	777	N	777	-0-	-0-	-0-	37	1	740	3	N	-0-					-0-
06	743	N	743	-0-	-0-	-0-	36	1	707	3	N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	38	1	739	3	N	-0-					-0-
08	775	N	763	-0-	-12	-0-	37	1	726	3	N	-0-					-0-
09	750	N	732	-0-	-18	-0-	44	1	688	3	N	-0-					-0-
10	775	N	749	-0-	-26	-0-	50	1	699	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

05	872	N	872	-0-	-0-	-0-	41	1	831	3	N	-0-					-0-
06	891	N	891	-0-	-0-	-0-	43	1	848	3	N	-0-					-0-
07	917	N	917	-0-	-0-	-0-	45	1	872	3	N	-0-					-0-
08	903	N	903	-0-	-0-	-0-	44	1	859	3	N	-0-					-0-
09	900	N	894	-0-	-6	-0-	54	1	840	3	N	-0-					-0-
10	930	N	900	-0-	-30	-0-	60	1	840	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

05	620	N	619	-0-	-1	-0-	29	1	590	3	N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	29	1	572	3	N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	30	1	591	3	N	-0-					-0-
08	620	N	617	-0-	-3	-0-	30	1	587	3	N	-0-					-0-
09	600	N	588	-0-	-12	-0-	35	1	553	3	N	-0-					-0-
10	620	N	606	-0-	-14	-0-	40	1	566	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

05	696	N	696	-0-	-0-	-0-	33	1	663	3	N	-0-					-0-
06	690	N	677	-0-	-13	-0-	33	1	644	3	N	-0-					-0-
07	682	N	659	-0-	-23	-0-	32	1	627	3	N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	33	1	652	3	N	-0-					-0-
09	690	N	625	-0-	-65	-0-	26	1	599	3	N	-0-					-0-
*10	688	N	688	-0-	-0-	-0-	30	1	658	3	N	-0-					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

05	899	N	869	-0-	-30	-0-	57	1	812	3	N	-0-					-0-
06	870	N	793	-0-	-77	-0-	54	1	739	3	N	-0-					-0-
07	930	N	892	-0-	-38	-0-	57	1	835	3	N	-0-					-0-
08	868	N	850	-0-	-18	-0-	56	1	794	3	N	-0-					-0-
09	805	N	805	-0-	-0-	-0-	48	1	757	3	N	-0-					-0-
10	899	N	837	-0-	-62	-0-	53	1	784	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

05	651	N	526	-0-	-125	-0-	34	1	492	3	N	-0-					-0-
06	570	N	512	-0-	-58	-0-	35	1	477	3	N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	42	1	611	3	N	-0-					-0-
08	634	N	634	-0-	-0-	-0-	42	1	592	3	N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	38	1	596	3	N	-0-					-0-
10	651	N	598	-0-	-53	-0-	38	1	560	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1200	-0-	-71	-0-	78	1	1122	3	N	-0-					-0-
06	1200	N	949	-0-	-251	-0-	65	1	884	3	N	-0-					-0-
07	1271	N	1195	-0-	-76	-0-	77	1	1118	3	N	-0-					-0-
08	1213	N	1213	-0-	-0-	-0-	80	1	1133	3	N	-0-					-0-
09	960	N	939	-0-	-21	-0-	56	1	883	3	N	-0-					-0-
10	1209	N	1019	-0-	-190	-0-	64	1	955	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	419	-0-	-15	-0-	20	1	399	3	N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	20	1	405	3	N	-0-					-0-
07	434	N	419	-0-	-15	-0-	20	1	399	3	N	-0-					-0-
08	434	N	416	-0-	-18	-0-	20	1	396	3	N	-0-					-0-
09	420	N	409	-0-	-11	-0-	25	1	384	3	N	-0-					-0-
10	434	N	412	-0-	-22	-0-	27	1	385	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1017	-0-	-37	-0-	48	1	969	3	N	-0-					-0-
06	990	N	959	-0-	-31	-0-	46	1	913	3	N	-0-					-0-
07	1012	N	1012	-0-	-0-	-0-	49	1	963	3	N	-0-					-0-
08	1023	N	1011	-0-	-12	-0-	49	1	962	3	N	-0-					-0-
09	1010	N	1010	-0-	-0-	-0-	61	1	949	3	N	-0-					-0-
10	1023	N	1017	-0-	-6	-0-	67	1	950	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	540	-0-	-49	-0-	26	1	514	3	N	-0-					-0-
06	570	N	549	-0-	-21	-0-	28	1	521	3	N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	28	1	555	3	N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	27	1	525	3	N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	23	1	530	3	N	-0-					-0-
10	589	N	549	-0-	-40	-0-	24	1	525	3	N	-0-					-0-

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	449	-0-	-140	-0-	29	1	420	3	N	-0-					-0-
06	540	N	436	-0-	-104	-0-	30	1	406	3	N	-0-					-0-
07	558	N	454	-0-	-104	-0-	29	1	425	3	N	-0-					-0-
08	547	N	547	-0-	-0-	-0-	36	1	511	3	N	-0-					-0-
09	450	N	447	-0-	-3	-0-	27	1	420	3	N	-0-					-0-
*10	510	N	510	-0-	-0-	-0-	32	1	474	3	N	4	4	8			-0-
							4	9									

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	520	-0-	-69	-0-	34	1	486	3	N	-0-					-0-
06	510	N	509	-0-	-1	-0-	35	1	474	3	N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	36	1	528	3	N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	35	1	500	3	N	-0-					-0-
09	535	N	535	-0-	-0-	-0-	32	1	503	3	N	-0-					-0-
10	558	N	533	-0-	-25	-0-	34	1	499	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	12	1	229	3	N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	12	1	229	3	N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-					-0-
08	248	N	246	-0-	-2	-0-	12	1	234	3	N	-0-					-0-
09	240	N	229	-0-	-11	-0-	10	1	219	3	N	-0-					-0-
10	279	N	214	-0-	-65	-0-	9	1	205	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

05	341	N	274	-0-	-67	-0-	13	1	261	3	N	-0-					-0-
06	300	N	209	-0-	-91	-0-	11	1	198	3	N	-0-					-0-
07	310	N	306	-0-	-4	-0-	15	1	291	3	N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	14	1	270	3	N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	11	1	255	3	N	-0-					-0-
10	310	N	272	-0-	-38	-0-	12	1	260	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

05	403	N	320	-0-	-83	-0-	15	1	305	3	N	-0-					-0-
06	300	N	286	-0-	-14	-0-	15	1	271	3	N	-0-					-0-
07	341	N	284	-0-	-57	-0-	14	1	270	3	N	-0-					-0-
08	310	N	258	-0-	-52	-0-	13	1	245	3	N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	13	1	292	3	N	-0-					-0-
*10	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

05	496	N	448	-0-	-48	-0-	22	1	426	3	N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	20	1	372	3	N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	22	1	434	3	N	-0-					-0-
08	434	N	386	-0-	-48	-0-	19	1	367	3	N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	17	1	390	3	N	-0-					-0-
10	465	N	420	-0-	-45	-0-	18	1	402	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

05	455	N	455	-0-	-0-	-0-	22	1	433	3	N	-0-					-0-
06	420	N	366	-0-	-54	-0-	19	1	347	3	N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	21	1	427	3	N	-0-					-0-
08	434	N	395	-0-	-39	-0-	19	1	376	3	N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	16	1	377	3	N	-0-					-0-
10	434	N	432	-0-	-2	-0-	19	1	413	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

05	620	N	484	-0-	-136	-0-	23	1	461	3	N	-0-					-0-
06	540	N	515	-0-	-25	-0-	26	1	489	3	N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	25	1	505	3	N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	27	1	535	3	N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	23	1	538	3	N	-0-					-0-
*10	595	N	595	-0-	-0-	-0-	26	1	565	3	N	4	4	8			-0-
							4	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
08	279	N	245	-0-	-34	-0-	245	2			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	885					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	885					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	885					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	885					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	885					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	885					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	1040				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	1040				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	1040				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	1040				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	1040				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	1040				N	NO RPT			-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-

PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
07	217	N	10	-0-	-207	-0-	10	3			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

05	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	74	-0-	-143	-0-	74	3			N	-0-					-0-
06	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-
07	310	N	9	-0-	-301	-0-	9	3			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

05	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
06	330	N	241	-0-	-89	-0-	241	3			N	-0-					-0-
07	434	N	192	-0-	-242	-0-	192	3			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	186	N	99	-0-	-87	-0-	99	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
06	660	N	434	-0-	-226	-0-	434	3			N	-0-					-0-
07	713	N	369	-0-	-344	-0-	369	3			N	-0-					-0-
08	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
*09	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAW, HENRY JR. 771625
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

05	372	N	249	-0-	-123	-0-	249	2			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
07	279	N	230	-0-	-49	-0-	230	2			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
10	217	N	162	-0-	-55	-0-	162	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

05	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
06	330	N	241	-0-	-89	-0-	241	2			N	-0-					-0-
07	279	N	250	-0-	-29	-0-	250	2			N	-0-					-0-
08	279	N	206	-0-	-73	-0-	206	2			N	-0-					-0-
09	240	N	206	-0-	-34	-0-	206	2			N	-0-					-0-
10	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

05	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
06	480	N	447	-0-	-33	-0-	447	2			N	-0-					-0-
07	496	N	424	-0-	-72	-0-	424	2			N	-0-					-0-
08	496	N	424	-0-	-72	-0-	424	2			N	-0-					-0-
09	450	N	368	-0-	-82	-0-	368	2			N	-0-					-0-
10	434	N	398	-0-	-36	-0-	398	2			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

05	341	N	184	-0-	-157	-0-	184	2			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
07	589	N	401	-0-	-188	-0-	401	2			N	-0-					-0-
08	372	N	370	-0-	-2	-0-	370	2			N	-0-					-0-
09	540	N	183	-0-	-357	-0-	183	2			N	-0-					-0-
10	403	N	363	-0-	-40	-0-	363	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

05	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
06	600	N	437	-0-	-163	-0-	437	2			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
08	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
09	450	N	354	-0-	-96	-0-	354	2			N	-0-					-0-
10	558	N	364	-0-	-194	-0-	364	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

05	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
06	510	N	157	-0-	-353	-0-	157	2			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	465	N	162	-0-	-303	-0-	162	2			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

05	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
06	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
08	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
09	750	N	434	-0-	-316	-0-	434	2			N	-0-					-0-
10	310	N	227	-0-	-83	-0-	227	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

05	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
09	150	N	64	-0-	-86	-0-	64	2			N	-0-					-0-
*10	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

05	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
06	570	N	184	-0-	-386	-0-	184	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
*10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

05	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
*10	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	620	N	341	-0-	-279	-0-	341	2			N	-0-					-0-
08	465	N	135	-0-	-330	-0-	135	2			N	-0-					-0-
09	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
10	341	N	220	-0-	-121	-0-	220	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
07	217	N	162	-0-	-55	-0-	162	2			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
10	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
07	310	N	236	-0-	-74	-0-	236	2			N	-0-					-0-
08	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*10	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	366	-0-	-130	-0-	366	2			N	-0-					-0-
06	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
09	600	N	391	-0-	-209	-0-	391	2			N	-0-					-0-
10	682	N	391	-0-	-291	-0-	391	2			N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	848	-0-	-20	-0-	833	3	15	9	N	14					232
06	870	N	627	-0-	-243	-0-	626	3	1	9	N	1					233
07	899	N	882	-0-	-17	-0-	868	3	14	9	N	13	163	1	1	8	82
08	882	N	882	-0-	-0-	-0-	870	3	12	9	N	11					93
09	758	N	758	-0-	-0-	-0-	750	3	8	9	N	7					100
10	868	N	767	-0-	-101	-0-	750	3	17	9	N	15					115

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY //CONT.// 468890
ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1610	-0-	-33	-0-	1607	3	3	9	N	3					169
06	1680	N	1217	-0-	-463	-0-	1208	3	9	9	N	8					177
07	1736	N	1683	-0-	-53	-0-	1674	3	9	9	N	8					185
08	1699	N	1699	-0-	-0-	-0-	1677	3	22	9	N	20					205
09	1447	N	1447	-0-	-0-	-0-	1446	3	1	9	N	1					206
10	1674	N	1450	-0-	-224	-0-	1446	3	4	9	N	4					210

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3526	X	3526	-0-	-0-	-0-	3511	3	15	9	N	14					197
06	3600	X	2642	-0-	-958	-0-	2640	3	2	9	N	2					199
07	3720	X	3661	-0-	-59	-0-	3658	3	3	9	N	3	25	1			177
08	3720	X	3683	-0-	-37	-0-	3665	3	18	9	N	16					193
09	3600	X	3174	-0-	-426	-0-	3159	3	15	9	N	14					207
10	3658	X	3184	-0-	-474	-0-	3159	3	25	9	N	23					230

WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1273	-0-	-494	-0-	1273	2			N	-0-					81
06	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					81
07	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					81
08	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					81
09	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					81
*10	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					75

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	338	-0-	-251	-0-	338	2			N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
08	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
*10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100		3527	-0-	427	427	3508	2	19	9	N	17					114
06	3000		2649	-0-	-351	76	2637	2	12	9	N	11					125
07	3901		3825	-0-	-76	-0-	3817	2	8	9	N	7					132
08	3009	R	3009	-0-	-0-	-0-	2999	2	10	9	N	9					141
09	2318	R	2318	-0-	-0-	-0-	2306	2	12	9	N	11					152
*10	2123	N	2123	-0-	-0-	-0-	2115	2	8	9	N	7					159

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1279	X	1279	-0-	-0-	-0-	1279	2			N	-0-					6
06	1279	X	1279	-0-	-0-	-0-	1279	2			N	-0-					6
07	558	X	-0-	-0-	-558	-0-					N	-0-					6
08	1271	X	-0-	-0-	-1271	-0-					N	-0-					6
09	1230	X	-0-	-0-	-1230	-0-					N	-0-					6
10	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					6

ALLISON (DEVONIAN) //CONT.// 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					10
06	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					10
07	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					10
08	806	N	806	-0-	-0-	-0-	806	2			N	-0-					10
09	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					10
*10	949	N	949	-0-	-0-	-0-	949	2			N	-0-					9

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6572	X	6092	-0-	-480	-0-	6092	2			N	-0-					37
06	6240	X	5770	-0-	-470	-0-	5770	2			N	-0-					37
07	6169	X	5850	-0-	-319	-0-	5850	2			N	-0-					37
08	6107	X	5692	-0-	-415	-0-	5692	2			N	-0-					37
09	5910	X	5488	-0-	-422	-0-	5488	2			N	-0-					37
10	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					37

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
08	403	N	355	-0-	-48	-0-	355	2			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
10	496	N	428	-0-	-68	-0-	428	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34620	R	14589	-0-	-20031	-0-	1820	1	12769	3	N	-0-					-0-
06	13956	R	13956	-0-	-0-	-0-	1759	1	12197	3	N	-0-					-0-
07	14508	#	8002	-0-	-6506	-0-	906	1	7096	3	N	-0-					-0-
08	14601	#	14455	-0-	-146	-0-	1768	1	12687	3	N	-0-					-0-
09	14130	#	13690	-0-	-440	-0-	1571	1	12119	3	N	-0-					-0-
10	14601	#	NO RPT	-0-	-14601	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402	X	4358	-0-	-44	-0-	4358	2			Y	-0-					63
06	4317	X	4317	-0-	-0-	-0-	4317	2			Y	-0-	50	1			13
07	4423	X	4423	-0-	-0-	-0-	4423	2			Y	-0-					13
08	4371	X	4025	-0-	-346	-0-	4025	2			Y	-0-					13
09	4320	X	3735	-0-	-585	-0-	3735	2			Y	-0-					13
10	4464	X	4025	-0-	-439	-0-	4025	2			Y	-0-					13

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					28
06	690	N	685	-0-	-5	-0-	685	2			Y	-0-	22	1			6
07	744	N	667	-0-	-77	-0-	667	2			Y	-0-					6
08	713	N	589	-0-	-124	-0-	589	2			Y	-0-					6
09	690	N	546	-0-	-144	-0-	546	2			Y	-0-					6
10	682	N	408	-0-	-274	-0-	408	2			Y	-0-					6

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1591	-0-	-21	-0-	1591	2			Y	-0-					37
06	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-	29	1			8
07	1582	N	1582	-0-	-0-	-0-	1582	2			Y	-0-					8
08	1581	N	1497	-0-	-84	-0-	1497	2			Y	-0-					8
09	1560	N	1340	-0-	-220	-0-	1340	2			Y	-0-					8
10	1581	N	1564	-0-	-17	-0-	1564	2			Y	-0-					8

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	22	1			6
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

05	3410	X	2923	-0-	-487	-0-	2791	2	132	9	Y	120	106	1			77
06	3529	X	3529	-0-	-0-	-0-	3389	2	140	9	Y	127	153	1			51
07	3317	X	3273	-0-	-44	-0-	3156	2	117	9	Y	106	123	1			34
08	3317	X	3256	-0-	-61	-0-	3135	2	121	9	Y	110	79	1			65
09	3540	X	3262	-0-	-278	-0-	3140	2	122	9	Y	111	120	1			56
10	3658	X	2984	-0-	-674	-0-	2862	2	122	9	Y	111	128	1			39

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

05	2759	X	2362	-0-	-397	-0-	2283	2	79	9	Y	72	64	1			46
06	2906	X	2906	-0-	-0-	-0-	2820	2	86	9	Y	78	93	1			31
07	2666	X	2652	-0-	-14	-0-	2582	2	70	9	Y	64	74	1			21
08	2799	X	2799	-0-	-0-	-0-	2722	2	77	9	Y	70	49	1			42
09	2910	X	2643	-0-	-267	-0-	2569	2	74	9	Y	67	75	1			34
10	3007	X	2415	-0-	-592	-0-	2342	2	73	9	Y	66	77	1			23

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

05	4836	X	4098	-0-	-738	-0-	4010	2	88	9	N	80	165	1			75
06	4680	X	4439	-0-	-241	-0-	4347	2	92	9	N	84					159
07	4774	X	4000	-0-	-774	-0-	3921	2	79	9	N	72	172	1			59
08	4619	X	4086	-0-	-533	-0-	4006	2	80	9	N	73	90	1			42
09	4440	X	3600	-0-	-840	-0-	3542	2	58	9	N	53					95
10	4588	X	4467	-0-	-121	-0-	4366	2	101	9	N	92					187

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

05	901	N	901	-0-	-0-	-0-	860	2	41	9	N	37					166
06	720	N	644	-0-	-76	-0-	637	2	7	9	N	6					172
07	651	N	500	-0-	-151	-0-	500	2			N	-0-					172
08	899	N	441	-0-	-458	-0-	439	2	2	9	N	2	88	1			86
09	630	N	324	-0-	-306	-0-	321	2	3	9	N	3					89
10	496	N	345	-0-	-151	-0-	345	2			N	-0-					89

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7378	X	7257	-0-	-121	-0-	7130	2	127	9	N	115	176	1			193
06	7140	X	7049	-0-	-91	-0-	6929	2	120	9	N	109	171	1			131
07	7223	X	7207	-0-	-16	-0-	7080	2	127	9	N	115					246
08	7254	X	6819	-0-	-435	-0-	6706	2	113	9	N	103	254	1			95
09	7050	X	6576	-0-	-474	-0-	6475	2	101	9	N	92					187
10	7285	X	7111	-0-	-174	-0-	6969	2	142	9	N	129	173	1			143

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4805	X	3627	-0-	-1178	-0-	3543	2	84	9	N	76	2	8			236
06	4650	X	3642	-0-	-1008	-0-	3570	2	72	9	N	65	156	1			145
07	4898	X	4201	-0-	-697	-0-	4069	2	132	9	N	120					265
08	4898	X	3758	-0-	-1140	-0-	3653	2	105	9	N	95	231	1			129
09	4740	X	4529	-0-	-211	-0-	4355	2	174	9	N	158					287
10	4216	X	3879	-0-	-337	-0-	3757	2	122	9	N	111	176	1			222

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	3277	-0-	-226	-0-	3210	2	67	9	Y	61	88	1			46
06	3390	X	3148	-0-	-242	-0-	3081	2	67	9	Y	61					107
07	3472	X	3200	-0-	-272	-0-	3137	2	63	9	Y	57	88	1			76
08	3286	X	2708	-0-	-578	-0-	2667	2	41	9	Y	37	52	1			61
09	3180	X	2007	-0-	-1173	-0-	1976	2	31	9	Y	28					89
10	3286	X	2922	-0-	-364	-0-	2857	2	65	9	Y	59	91	1			57

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	2000	-0-	-46	-0-	1923	2	77	9	N	70					190
06	2040	N	1673	-0-	-367	-0-	1616	2	57	9	N	52					242
07	2015	N	1981	-0-	-34	-0-	1939	2	42	9	N	38	171	1			109
08	2015	N	1973	-0-	-42	-0-	1926	2	47	9	N	43					152
09	1861	N	1861	-0-	-0-	-0-	1816	2	45	9	N	41	76	1			117
10	1984	N	1966	-0-	-18	-0-	1923	2	43	9	N	39					156

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4526	X	3489	-0-	-1037	-0-	3423	2	66	9	N	60	172	1			138
06	4380	X	4307	-0-	-73	-0-	4221	2	86	9	N	78					216
07	4651	X	4651	-0-	-0-	-0-	4543	2	108	9	N	98					314
08	5723	X	5723	-0-	-0-	-0-	5585	2	138	9	N	125	337	1			102
09	4320	X	4130	-0-	-190	-0-	4060	2	70	9	N	64					166
10	4650	X	3796	-0-	-854	-0-	3716	2	80	9	N	73					239

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8866	X	8052	-0-	-814	-0-	7889	2	163	9	Y	148	322	1	2	8	220
06	8992	X	8992	-0-	-0-	-0-	8809	2	183	9	Y	166					386
07	8982	X	8982	-0-	-0-	-0-	8806	2	176	9	Y	160	331	1			215
08	8711	X	8440	-0-	-271	-0-	8304	2	136	9	Y	124	197	1			142
09	9000	X	8231	-0-	-769	-0-	8085	2	146	9	Y	133					275
10	9300	X	8127	-0-	-1173	-0-	7966	2	161	9	Y	146					421

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	4127	-0-	-461	-0-	3960	2	167	9	N	152	166	1			154
06	4825	X	4825	-0-	-0-	-0-	4636	2	189	9	N	172	172	1			154
07	4588	X	4534	-0-	-54	-0-	4366	2	168	9	N	153	178	1			129
08	4588	X	4500	-0-	-88	-0-	4333	2	167	9	N	152	160	1			121
09	4440	X	4192	-0-	-248	-0-	4020	2	172	9	N	156					277
10	4588	X	4098	-0-	-490	-0-	3945	2	153	9	N	139	181	1			235

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2126	X	2126	-0-	-0-	-0-	2126	2			N	-0-					172
06	1832	X	1832	-0-	-0-	-0-	1832	2			N	-0-					172
07	1950	X	1950	-0-	-0-	-0-	1950	2			N	-0-					172
08	2139	X	1873	-0-	-266	-0-	1873	2			N	-0-	82	1			90
09	2070	X	1548	-0-	-522	-0-	1548	2			N	-0-					90
10	2139	X	2014	-0-	-125	-0-	2014	2			N	-0-					90

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4102	X	4102	-0-	-0-	-0-	4034	2	68	9	N	62					172
06	3840	X	3295	-0-	-545	-0-	3240	2	55	9	N	50					222
07	3968	X	3645	-0-	-323	-0-	3617	2	28	9	N	25	170	1			77
08	3968	X	3427	-0-	-541	-0-	3360	2	67	9	N	61					138
09	3840	X	3288	-0-	-552	-0-	3223	2	65	9	N	59					197
10	3968	X	3223	-0-	-745	-0-	3168	2	55	9	N	50					247

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1129	-0-	-111	-0-	1064	2	65	9	N	59					244
06	1174	N	1174	-0-	-0-	-0-	1096	2	78	9	N	71	175	1			140
07	1178	N	1149	-0-	-29	-0-	1095	2	54	9	N	49					189
08	1183	N	1183	-0-	-0-	-0-	1108	2	75	9	N	68	161	1			96
09	1170	N	1128	-0-	-42	-0-	1060	2	68	9	N	62					158
10	1147	N	1106	-0-	-41	-0-	1053	2	53	9	N	48					206

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4309	X	3476	-0-	-833	-0-	3401	2	75	9	N	68	150	1			137
06	4680	X	2055	-0-	-2625	-0-	2052	2	3	9	N	3					140
07	4836	X	2039	-0-	-2797	-0-	2039	2			N	-0-					140
08	4836	X	3554	-0-	-1282	-0-	3341	2	213	9	N	194	165	1			169
09	5087	X	5087	-0-	-0-	-0-	4921	2	166	9	N	151	179	1			141
10	3472	X	2274	-0-	-1198	-0-	2274	2			N	-0-					141

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1324	N	1324	-0-	-0-	-0-	1257	2	67	9	Y	61	88	1			46
06	1274	N	1274	-0-	-0-	-0-	1207	2	67	9	Y	61					107
07	813	N	813	-0-	-0-	-0-	750	2	63	9	Y	57	88	1			76
08	1333	N	906	-0-	-427	-0-	865	2	41	9	Y	37	52	1			61
09	1260	N	1073	-0-	-187	-0-	1042	2	31	9	Y	28					89
*10	1003	N	1003	-0-	-0-	-0-	937	2	66	9	Y	60	91	1			58

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7471	X	5850	-0-	-1621	-0-	5699	2	151	9	N	137	179	1			184
06	7230	X	6427	-0-	-803	-0-	6234	2	193	9	N	175	168	1			191
07	6716	X	6716	-0-	-0-	-0-	6514	2	202	9	N	184	163	1			212
08	5930	X	5930	-0-	-0-	-0-	5769	2	161	9	N	146	249	1			109
09	6420	X	6346	-0-	-74	-0-	6218	2	128	9	N	116					225
10	6727	X	5928	-0-	-799	-0-	5771	2	157	9	N	143	179	1			189

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5363	X	4792	-0-	-571	-0-	4694	2	98	9	N	89	185	1			97
06	5190	X	4165	-0-	-1025	-0-	4082	2	83	9	N	75					172
07	5363	X	4539	-0-	-824	-0-	4444	2	95	9	N	86	175	1			83
08	5115	X	4498	-0-	-617	-0-	4407	2	91	9	N	83	85	1			81
09	4650	X	4498	-0-	-152	-0-	4404	2	94	9	N	85					166
10	4805	X	4451	-0-	-354	-0-	4357	2	94	9	N	85	174	1			77

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	3275	-0-	-321	-0-	3136	2	139	9	N	126	173	1	2	8	163
06	3480	X	3445	-0-	-35	-0-	3291	2	154	9	N	140	158	1			145
07	3472	X	3381	-0-	-91	-0-	3250	2	131	9	N	119					264
08	3472	X	3470	-0-	-2	-0-	3314	2	156	9	N	142	170	1			236
09	3450	X	3427	-0-	-23	-0-	3262	2	165	9	N	150	178	1			208
10	3565	X	3419	-0-	-146	-0-	3256	2	163	9	N	148	176	1			180

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

05	3627	X	3221	-0-	-406	-0-	3120	2	101	9	N	92					198
06	3510	X	3248	-0-	-262	-0-	3153	2	95	9	N	86	156	1			128
07	3627	X	3283	-0-	-344	-0-	3194	2	89	9	N	81					209
08	3472	X	3321	-0-	-151	-0-	3212	2	109	9	N	99	175	1			133
09	3360	X	3150	-0-	-210	-0-	3067	2	83	9	N	75					208
10	3348	X	3233	-0-	-115	-0-	3110	2	123	9	N	112	183	1			137

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

05	3069	X	2466	-0-	-603	-0-	2400	2	66	9	N	60	1	8			340
06	2970	X	1895	-0-	-1075	-0-	1854	2	41	9	N	37	229	1			148
07	5017	X	5017	-0-	-0-	-0-	4887	2	130	9	N	118					266
08	5840	X	5840	-0-	-0-	-0-	5708	2	132	9	N	120	158	1			228
09	4624	X	4624	-0-	-0-	-0-	4551	2	73	9	N	66					294
*10	4505	X	4505	-0-	-0-	-0-	4440	2	65	9	N	59					353

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

05	1426	N	1221	-0-	-205	-0-	1126	2	95	9	N	86	178	1			56
06	1320	N	1266	-0-	-54	-0-	1159	2	107	9	N	97					153
07	1302	N	1248	-0-	-54	-0-	1147	2	101	9	N	92	170	1			75
08	1246	N	1246	-0-	-0-	-0-	1156	2	90	9	N	82	87	1			70
09	1260	N	1164	-0-	-96	-0-	1061	2	103	9	N	94					164
10	1240	N	1157	-0-	-83	-0-	1071	2	86	9	N	78					242

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

05	5248	X	5248	-0-	-0-	-0-	5088	2	160	9	N	145	176	1	3	8	134
06	4628	X	4628	-0-	-0-	-0-	4488	2	140	9	N	127	158	1			103
07	5387	X	5387	-0-	-0-	-0-	5182	2	205	9	N	186	180	1			109
08	4922	X	4922	-0-	-0-	-0-	4751	2	171	9	N	155	77	1			187
09	4798	X	4798	-0-	-0-	-0-	4653	2	145	9	N	132	168	1			151
*10	4966	X	4966	-0-	-0-	-0-	4755	2	211	9	N	192	181	1			162

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

05	3255	X	2929	-0-	-326	-0-	2664	2	265	9	Y	241	109	1			154
06	3516	X	3516	-0-	-0-	-0-	3235	2	281	9	Y	255	307	1			102
07	3245	X	3245	-0-	-0-	-0-	3013	2	232	9	Y	211	245	1			68
08	3221	X	3221	-0-	-0-	-0-	2979	2	242	9	Y	220	158	1			130
09	3510	X	3242	-0-	-268	-0-	2997	2	245	9	Y	223	240	1			113
10	3627	X	2976	-0-	-651	-0-	2732	2	244	9	Y	222	257	1			78

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6245	X	6245	-0-	-0-	-0-	6082	2	163	9	N	148	181	1			95
06	6041	X	6041	-0-	-0-	-0-	5885	2	156	9	N	142	176	1			61
07	6410	X	6410	-0-	-0-	-0-	6235	2	175	9	N	159					220
08	6138	X	6138	-0-	-0-	-0-	5967	2	171	9	N	155	194	1			181
09	6030	X	6030	-0-	-0-	-0-	5883	2	147	9	N	134	179	1			136
*10	6104	X	6104	-0-	-0-	-0-	5938	2	166	9	N	151	184	1			103

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	2166	-0-	-190	-0-	2074	2	92	9	N	84	1	8			241
06	2144	N	2144	-0-	-0-	-0-	2064	2	80	9	N	73	223	1			91
07	2263	N	2248	-0-	-15	-0-	2157	2	91	9	N	83					174
08	2317	N	2317	-0-	-0-	-0-	2217	2	100	9	N	91	167	1			98
09	2433	N	2433	-0-	-0-	-0-	2323	2	110	9	N	100					198
*10	2355	N	2355	-0-	-0-	-0-	2245	2	110	9	N	100					298

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	2555	-0-	-328	-0-	2406	2	149	9	Y	135	127	1	8	8	65
06	2790	X	2422	-0-	-368	-0-	2294	2	128	9	Y	116	122	1	2	8	57
07	2883	X	2565	-0-	-318	-0-	2427	2	138	9	Y	125	84	1			98
08	2573	X	2445	-0-	-128	-0-	2305	2	140	9	Y	127	123	1			102
09	2490	X	2368	-0-	-122	-0-	2252	2	116	9	Y	105	118	1			89
10	2573	X	2445	-0-	-128	-0-	2331	2	114	9	Y	104	130	1			63

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	2199	-0-	-1180	-0-	2096	2	103	9	N	94					207
06	3270	X	2610	-0-	-660	-0-	2531	2	79	9	N	72	169	1			110
07	2902	X	2902	-0-	-0-	-0-	2814	2	88	9	N	80					190
08	2786	X	2786	-0-	-0-	-0-	2689	2	97	9	N	88	168	1			110
09	2889	X	2889	-0-	-0-	-0-	2824	2	65	9	N	59					169
10	2914	X	2679	-0-	-235	-0-	2596	2	83	9	N	75					244

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2124	-0-	-139	-0-	2067	2	57	9	N	52					329
06	2130	N	2074	-0-	-56	-0-	2021	2	53	9	N	48	251	1			126
07	2299	N	2299	-0-	-0-	-0-	2243	2	56	9	N	51					177
08	2139	N	1542	-0-	-597	-0-	1524	2	18	9	N	16	69	1			124
09	2070	N	1178	-0-	-892	-0-	1168	2	10	9	N	9					133
10	2294	N	1828	-0-	-466	-0-	1788	2	40	9	N	36					169

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	3393	-0-	-358	-0-	3274	2	119	9	Y	108	107	1			55
06	3630	X	3205	-0-	-425	-0-	3099	2	106	9	Y	96	103	1			48
07	3751	X	3339	-0-	-412	-0-	3223	2	116	9	Y	105	71	1			82
08	3445	X	3445	-0-	-0-	-0-	3320	2	125	9	Y	114	104	1			92
09	3270	X	3089	-0-	-181	-0-	2991	2	98	9	Y	89	106	1			75
10	3379	X	3191	-0-	-188	-0-	3096	2	95	9	Y	86	109	1			52

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1867	N	1867	-0-	-0-	-0-	1797	2	70	9	N	64	2	8			151
06	1800	N	1748	-0-	-52	-0-	1681	2	67	9	N	61					212
07	1841	N	1841	-0-	-0-	-0-	1749	2	92	9	N	84	187	1			109
08	1860	N	1565	-0-	-295	-0-	1502	2	63	9	N	57	104	1			62
09	1740	N	1688	-0-	-52	-0-	1596	2	92	9	N	84	2	8			144
10	1829	N	1431	-0-	-398	-0-	1381	2	50	9	N	45					189

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1121	N	1121	-0-	-0-	-0-	1019	2	102	9	N	93	1	8			165
06	1059	N	1059	-0-	-0-	-0-	956	2	103	9	N	94	178	1			81
07	1107	N	1107	-0-	-0-	-0-	1009	2	98	9	N	89					170
08	964	N	964	-0-	-0-	-0-	861	2	103	9	N	94	169	1			95
09	1011	N	1011	-0-	-0-	-0-	913	2	98	9	N	89					184
*10	860	N	860	-0-	-0-	-0-	760	2	100	9	N	91	180	1			95

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	X	3034	-0-	-438	-0-	2948	2	86	9	Y	78					325
06	2970	X	2869	-0-	-101	-0-	2802	2	67	9	Y	61					386
07	3038	X	2998	-0-	-40	-0-	2909	2	89	9	Y	81	293	1			174
08	3038	X	2949	-0-	-89	-0-	2836	2	113	9	Y	103	176	1			101
09	2940	X	2576	-0-	-364	-0-	2534	2	42	9	Y	38					139
10	3038	X	2697	-0-	-341	-0-	2631	2	66	9	Y	60					199

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	3890	-0-	-140	-0-	3635	2	255	9	N	232					345
06	4590	X	3580	-0-	-1010	-0-	3467	2	113	9	N	103	346	1			102
07	4743	X	3780	-0-	-963	-0-	3593	2	187	9	N	170					272
08	4743	X	3511	-0-	-1232	-0-	3339	2	172	9	N	156	306	1			122
09	3990	X	3415	-0-	-575	-0-	3259	2	156	9	N	142					264
10	3875	X	3404	-0-	-471	-0-	3239	2	165	9	N	150	181	1			233

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1527	N	1527	-0-	-0-	-0-	1462	2	65	9	N	59	2	8			176
06	1445	N	1445	-0-	-0-	-0-	1408	2	37	9	N	34					210
07	1488	N	1453	-0-	-35	-0-	1445	2	8	9	N	7					217
08	1519	N	1339	-0-	-180	-0-	1286	2	53	9	N	48	151	1			114
09	1440	N	1423	-0-	-17	-0-	1387	2	36	9	N	33					147
10	1457	N	1390	-0-	-67	-0-	1354	2	36	9	N	33					180

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	X	3874	-0-	-249	-0-	3659	2	215	9	Y	195	193	1			99
06	3990	X	3654	-0-	-336	-0-	3463	2	191	9	Y	174	186	1			87
07	3844	X	3808	-0-	-36	-0-	3602	2	206	9	Y	187	127	1			147
08	3938	X	3938	-0-	-0-	-0-	3710	2	228	9	Y	207	188	1			166
09	3750	X	3517	-0-	-233	-0-	3343	2	174	9	Y	158	190	1			134
10	3875	X	3631	-0-	-244	-0-	3460	2	171	9	Y	155	195	1			94

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4039	X	4039	-0-	-0-	-0-	4027	2	12	9	N	11					207
06	4001	X	4001	-0-	-0-	-0-	4000	2	1	9	N	1	37	1			171
07	5762	X	5762	-0-	-0-	-0-	5663	2	99	9	N	90	170	1			91
08	5247	X	5247	-0-	-0-	-0-	5114	2	133	9	N	121	101	1			111
09	4473	X	4473	-0-	-0-	-0-	4353	2	120	9	N	109					220
10	5766	X	5362	-0-	-404	-0-	5312	2	50	9	N	45	160	1			105

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2050	N	2050	-0-	-0-	-0-	1930	2	120	9	N	109	168	1			174
06	1834	N	1834	-0-	-0-	-0-	1717	2	117	9	N	106	176	1			104
07	1679	N	1679	-0-	-0-	-0-	1568	2	111	9	N	101					205
08	2046	N	1879	-0-	-167	-0-	1667	2	212	9	N	193	274	1			124
09	1999	N	1999	-0-	-0-	-0-	1864	2	135	9	N	123					247
*10	2310	N	2310	-0-	-0-	-0-	2170	2	140	9	N	127	178	1			196

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	867	N	867	-0-	-0-	-0-	799	2	68	9	N	62	2	8			131
06	870	N	835	-0-	-35	-0-	771	2	64	9	N	58	2	8			187
07	868	N	850	-0-	-18	-0-	789	2	61	9	N	55	172	1			70
08	868	N	844	-0-	-24	-0-	768	2	76	9	N	69	82	1			57
09	840	N	819	-0-	-21	-0-	760	2	59	9	N	54					111
10	837	N	830	-0-	-7	-0-	769	2	61	9	N	55					166

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	X	3862	-0-	-633	-0-	3755	2	107	9	Y	97	85	1			62
06	4750	X	4750	-0-	-0-	-0-	4637	2	113	9	Y	103	124	1			41
07	4371	X	4340	-0-	-31	-0-	4246	2	94	9	Y	85	99	1			27
08	4579	X	4579	-0-	-0-	-0-	4476	2	103	9	Y	94	66	1			55
09	4740	X	4323	-0-	-417	-0-	4224	2	99	9	Y	90	100	1			45
10	4898	X	3949	-0-	-949	-0-	3851	2	98	9	Y	89	103	1			31

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1370	-0-	-87	-0-	1297	2	73	9	N	66	1	8			323
06	1380	N	1321	-0-	-59	-0-	1262	2	59	9	N	54	256	1			121
07	1395	N	1333	-0-	-62	-0-	1272	2	61	9	N	55					176
08	1364	N	948	-0-	-416	-0-	930	2	18	9	N	16					192
09	1320	N	271	-0-	-1049	-0-	271	2			N	-0-					192
10	1333	N	-0-	-0-	-1333	-0-					N	-0-					192

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2198	N	2198	-0-	-0-	-0-	2137	2	61	9	N	55	2	8			316
06	2154	N	2154	-0-	-0-	-0-	2089	2	65	9	N	59					375
07	2266	N	2266	-0-	-0-	-0-	2213	2	53	9	N	48	285	1			138
08	2108	N	1944	-0-	-164	-0-	1891	2	53	9	N	48	70	1			116
09	2050	N	2050	-0-	-0-	-0-	1993	2	57	9	N	52					168
10	2108	N	2054	-0-	-54	-0-	1993	2	61	9	N	55					223

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1155	-0-	-85	-0-	1086	2	69	9	N	63					199
06	1252	N	1252	-0-	-0-	-0-	1191	2	61	9	N	55					254
07	1240	N	1161	-0-	-79	-0-	1120	2	41	9	N	37	167	1			124
08	1310	N	1310	-0-	-0-	-0-	1235	2	75	9	N	68	74	1			118
09	1200	N	1151	-0-	-49	-0-	1105	2	46	9	N	42					160
*10	1204	N	1204	-0-	-0-	-0-	1130	2	74	9	N	67					227

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	1809	-0-	-330	-0-	1756	2	53	9	N	48	4	8			217
06	1890	N	1514	-0-	-376	-0-	1448	2	66	9	N	60	171	1			106
07	2077	N	2046	-0-	-31	-0-	1990	2	56	9	N	51					157
08	1924	N	1924	-0-	-0-	-0-	1883	2	41	9	N	37	106	1			88
09	1917	N	1917	-0-	-0-	-0-	1887	2	30	9	N	27					115
10	2046	N	1860	-0-	-186	-0-	1826	2	34	9	N	31					146

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	940	-0-	-3648	-0-	919	2	21	9	N	19					193
06	4440	X	15	-0-	-4425	-0-	15	2			N	-0-					193
07	4968	X	4968	-0-	-0-	-0-	4843	2	125	9	N	114					307
08	4309	X	1001	-0-	-3308	-0-	987	2	14	9	N	13	236	1			84
09	5710	X	5710	-0-	-0-	-0-	5499	2	211	9	N	192					276
*10	6300	X	6300	-0-	-0-	-0-	6175	2	125	9	N	114	294	1			96

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	2680	N	2680	-0-	-0-	-0-	2525	2	155	9	N	141	155	1	216
06	2556	N	2556	-0-	-0-	-0-	2449	2	107	9	N	97	159	1	154
07	2655	N	2655	-0-	-0-	-0-	2520	2	135	9	N	123			277
08	2480	N	2473	-0-	-7	-0-	2355	2	118	9	N	107	263	1	121
09	2527	N	2527	-0-	-0-	-0-	2383	2	144	9	N	131			252
*10	2524	N	2524	-0-	-0-	-0-	2394	2	130	9	N	118	179	1	191

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	2015	N	877	-0-	-1138	-0-	876	2	1	9	N	1	1	8	220
06	2901	N	2901	-0-	-0-	-0-	2579	2	322	9	N	293	287	1	226
07	2207	N	2207	-0-	-0-	-0-	2020	2	187	9	N	170			396
08	1546	N	1546	-0-	-0-	-0-	1397	2	149	9	N	135	425	1	106
09	2010	N	1605	-0-	-405	-0-	1451	2	154	9	N	140			246
*10	2137	N	2137	-0-	-0-	-0-	2003	2	134	9	N	122	295	1	73

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	1736	N	1058	-0-	-678	-0-	1052	2	6	9	N	5			476
06	1620	N	924	-0-	-696	-0-	902	2	22	9	N	20	374	1	122
07	2005	N	2005	-0-	-0-	-0-	1838	2	167	9	N	152			274
08	1620	N	1620	-0-	-0-	-0-	1498	2	122	9	N	111	190	1	195
09	1575	N	1575	-0-	-0-	-0-	1486	2	89	9	N	81			276
10	1767	N	1566	-0-	-201	-0-	1465	2	101	9	N	92			368

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	3565	X	3201	-0-	-364	-0-	3082	2	119	9	Y	108	107	1	55
06	3450	X	3022	-0-	-428	-0-	2916	2	106	9	Y	96	103	1	48
07	3565	X	3150	-0-	-415	-0-	3034	2	116	9	Y	105	71	1	82
08	3250	X	3250	-0-	-0-	-0-	3125	2	125	9	Y	114	104	1	92
09	3090	X	2865	-0-	-225	-0-	2769	2	96	9	Y	87	106	1	73
10	3193	X	3009	-0-	-184	-0-	2914	2	95	9	Y	86	107	1	52

HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	3100	X	2600	-0-	-500	-0-	2600	3			Y	-0-			-0-
06	3000	X	2642	-0-	-358	-0-	2642	3			Y	-0-			-0-
*07	3348	X	2785	-0-	-563	-0-	2785	3			Y	-0-			-0-
08	2604	X	2571	-0-	-33	-0-	72	1	2499	3	Y	-0-			-0-
09	3056	X	3056	-0-	-0-	-0-	86	1	2966	3	Y	4			4
							4	9							
*10	4932	X	4932	-0-	-0-	-0-	114	1	4818	3	Y	-0-	2	1	2

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

05	6510	X	3631	-0-	-2879	-0-	3	1	3237	3	Y	355	232	0			132
							391	9									
06	4350	X	3599	-0-	-751	-0-	3	1	3243	3	Y	321	373	0			80
							353	9									
*07	3968	X	2398	-0-	-1570	-0-	2	1	2396	3	Y	-0-	80	1			-0-
*08	3968	X	3262	-0-	-706	-0-	6	1	3038	3	Y	198	30	1			168
							218	9									
09	3600	X	2799	-0-	-801	-0-	2591	3	208	9	Y	189	224	1			133
10	3720	X	2389	-0-	-1331	-0-	2372	3	17	9	Y	15	135	1			13

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

05	3165	X	3165	-0-	-0-	-0-	3	1	3162	3	Y	-0-					-0-
06	2406	X	2406	-0-	-0-	-0-	3	1	2403	3	Y	-0-					-0-
*07	2453	X	2453	-0-	-0-	-0-	2	1	2451	3	Y	-0-					-0-
*08	2301	X	2301	-0-	-0-	-0-	6	1	2295	3	Y	-0-					-0-
09	900	X	774	-0-	-126	-0-	320	3	454	9	Y	413	122	1			291
*10	959	X	959	-0-	-0-	-0-	663	3	296	9	Y	269	330	1			230

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

05	1643	N	1524	-0-	-119	-0-	1524	3			Y	-0-					-0-
06	1492	N	1492	-0-	-0-	-0-	1492	3			Y	-0-					-0-
*07	1535	N	1535	-0-	-0-	-0-	1535	3			Y	-0-					-0-
*08	1547	N	1547	-0-	-0-	-0-	1547	3			Y	-0-					-0-
09	1752	N	1752	-0-	-0-	-0-	1752	3			Y	-0-					-0-
*10	1947	N	1947	-0-	-0-	-0-	1947	3			Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

05	1428	N	1428	-0-	-0-	-0-	2	1	1426	3	Y	-0-					-0-
06	2340	N	2340	-0-	-0-	-0-	2	1	2338	3	Y	-0-					-0-
*07	2676	N	2676	-0-	-0-	-0-	2	1	2674	3	Y	-0-					-0-
*08	1916	N	1916	-0-	-0-	-0-	4	1	1912	3	Y	-0-					-0-
09	1047	N	1047	-0-	-0-	-0-	1047	3			Y	-0-					-0-
*10	949	N	949	-0-	-0-	-0-	949	3			Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11232	X	11232	-0-	-0-	-0-	30	1	11170	3	Y	29	30	0			24
							32	9									
06	10250	X	10250	-0-	-0-	-0-	27	1	10203	3	Y	18	29	0			13
							20	9									
*07	10630	X	10630	-0-	-0-	-0-	25	1	10579	3	Y	24	5	1			32
							26	9									
*08	10344	X	10344	-0-	-0-	-0-	50	1	10286	3	Y	7	15	1			24
							8	9									
09	7200	X	4943	-0-	-2257	-0-	4913	3	30	9	Y	27	17	1			34
10	7440	X	5155	-0-	-2285	-0-	5113	3	42	9	Y	38	38	1			34

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7688	X	4282	-0-	-3406	-0-	4224	3	58	9	Y	53	45	0			43
06	7440	X	4021	-0-	-3419	-0-	3958	3	63	9	Y	57	60	0			40
*07	7688	X	5426	-0-	-2262	-0-	5376	3	50	9	Y	45	16	1			69
*08	6582	X	6582	-0-	-0-	-0-	6574	3	8	9	Y	7	31	1			45
09	7283	X	7283	-0-	-0-	-0-	7241	3	42	9	Y	38	31	1			52
*10	7108	X	7108	-0-	-0-	-0-	7044	3	64	9	Y	58	58	1			52

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4371	X	4270	-0-	-101	-0-	4209	3	61	9	Y	55	55	0			45
06	4230	X	3897	-0-	-333	-0-	3850	3	47	9	Y	43	58	0			30
*07	4371	X	4062	-0-	-309	-0-	4027	3	35	9	Y	32	12	1			50
*08	4309	X	4048	-0-	-261	-0-	4038	3	10	9	Y	9	23	1			36
09	5334	X	5334	-0-	-0-	-0-	5290	3	44	9	Y	40	26	1			50
*10	4999	X	4999	-0-	-0-	-0-	4934	3	65	9	Y	59	57	1			52

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	2385	-0-	-1118	-0-	2338	3	47	9	Y	43	38	0			35
06	3390	X	2515	-0-	-875	-0-	2469	3	46	9	Y	42	47	0			30
*07	3472	X	2455	-0-	-1017	-0-	2413	3	42	9	Y	38	12	1			56
*08	2728	X	2350	-0-	-378	-0-	2340	3	10	9	Y	9	25	1			40
09	3773	X	3773	-0-	-0-	-0-	3767	3	6	9	Y	5	28	1			17
*10	4200	X	4200	-0-	-0-	-0-	4200	3			Y	-0-	17	1			-0-

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4185	X	3769	-0-	-416	-0-	3696	3	73	9	Y	66	61	0			45
06	4200	X	3850	-0-	-350	-0-	3787	3	63	9	Y	57	76	0			26
*07	4470	X	4470	-0-	-0-	-0-	4386	3	84	9	Y	76	15	1			87
08	4340	X	3317	-0-	-1023	-0-	92	1	3184	3	Y	37	57	1			67
							41	9									
09	3840	X	2424	-0-	-1416	-0-	68	1	2334	3	Y	20					87
							22	9									
10	4464	X	3010	-0-	-1454	-0-	70	1	2936	3	Y	4	47	1			44
							4	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12400	X	11469	-0-	-931	-0-	48	1	11334	3	Y	79	84	0			29
							87	9									
06	12000	X	10999	-0-	-1001	-0-	47	1	10867	3	Y	77	87	0			19
							85	9									
*07	12400	X	11439	-0-	-961	-0-	43	1	11297	3	Y	90	22	1			87
							99	9									
*08	11966	X	10577	-0-	-1389	-0-	84	1	10374	3	Y	108	103	1			92
							119	9									
09	11130	X	10900	-0-	-230	-0-	90	1	10754	3	Y	51	107	1			36
							56	9									
10	11470	X	10959	-0-	-511	-0-	92	1	10817	3	Y	45	43	1			38
							50	9									

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

05	3939	X	3939	-0-	-0-	-0-	3847	3	92	9	Y	84	248	1			73
06	3750	X	3205	-0-	-545	-0-	3091	3	114	9	Y	104					177
*07	9176	X	3849	-0-	-5327	-0-	3700	3	149	9	Y	135	147	1			165
08	9176	X	4298	-0-	-4878	-0-	4181	3	117	9	Y	106	109	1			162
09	8880	X	3536	-0-	-5344	-0-	3470	3	66	9	Y	60	111	1			111
10	3937	X	3181	-0-	-756	-0-	2721	3	460	9	Y	418	77	1			452

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

05	2852	X	1401	-0-	-1451	-0-	1401	3			Y	-0-					-0-
06	2100	X	1576	-0-	-524	-0-	1576	3			Y	-0-					-0-
*07	1736	X	1232	-0-	-504	-0-	1232	3			Y	-0-					-0-
*08	1684	N	1684	-0-	-0-	-0-	1684	3			Y	-0-					-0-
09	1788	N	1788	-0-	-0-	-0-	1788	3			Y	-0-					-0-
*10	3100	N	5060	-0-	1960	1960	5019	3	41	9	Y	37	4	1			33

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

05	4681	X	4016	-0-	-665	-0-	3970	3	46	9	Y	42	41	1			37
06	3900	X	3171	-0-	-729	-0-	3107	3	64	9	Y	58					95
*07	3751	X	-0-	-0-	-3751	-0-					Y	-0-	79	1			16
08	4030	X	-0-	-0-	-4030	-0-					Y	1	11	1			6
09	3900	X	-0-	-0-	-3900	-0-					Y	-0-	4	1			2
10	4030	X	-0-	-0-	-4030	-0-					Y	-0-	1	1			1

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

05	3317	X	210	-0-	-3107	-0-	206	3	4	9	Y	4					134
06	3498	X	3498	-0-	-0-	-0-	3374	3	124	9	Y	113	126	0			121
*07	4290	X	4290	-0-	-0-	-0-	1	1	4145	3	Y	131					252
							144	9									
08	3131	X	2242	-0-	-889	-0-	31	1	2125	3	Y	78	146	1			184
							86	9									
09	3030	X	1282	-0-	-1748	-0-	17	1	1173	3	Y	84					268
							92	9									
10	3131	X	766	-0-	-2365	-0-	8	1	645	3	Y	103					371
							113	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6944	X	6678	-0-	-266	-0-	6586	3	92	9	Y	84	254	1			73
06	8951	X	8951	-0-	-0-	-0-	8835	3	116	9	Y	105					178
*07	10330	X	10330	-0-	-0-	-0-	10172	3	158	9	Y	144	147	1			175
08	10236	X	10236	-0-	-0-	-0-	372	1	9718	3	Y	133	116	1			192
							146	9									
09	9704	X	9704	-0-	-0-	-0-	360	1	9180	3	Y	149	132	1			209
							164	9									
*10	8887	X	8887	-0-	-0-	-0-	372	1	8503	3	Y	11	145	1			75
							12	9									

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6355	X	3834	-0-	-2521	-0-	3782	3	52	9	Y	47	33	0			32
06	6150	X	3849	-0-	-2301	-0-	3783	3	66	9	Y	60	65	0			27
*07	5859	X	5546	-0-	-313	-0-	5369	3	177	9	Y	161	16	1			172
08	5859	X	4120	-0-	-1739	-0-	114	1	3938	3	Y	62	112	1			122
							68	9									
09	5670	X	4679	-0-	-991	-0-	130	1	4503	3	Y	42					164
							46	9									
*10	7532	X	7532	-0-	-0-	-0-	174	1	7348	3	Y	9	88	1			85
							10	9									

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2928	X	2928	-0-	-0-	-0-	12	1	2860	3	Y	51	58	0			19
							56	9									
06	2770	X	2770	-0-	-0-	-0-	12	1	2702	3	Y	51	57	0			13
							56	9									
*07	3255	X	2758	-0-	-497	-0-	10	1	2694	3	Y	49	14	1			48
							54	9									
*08	3193	X	2537	-0-	-656	-0-	20	1	2441	3	Y	69	59	1			58
							76	9									
09	2880	X	2534	-0-	-346	-0-	20	1	2488	3	Y	24	65	1			17
							26	9									
10	2914	X	2796	-0-	-118	-0-	24	1	2755	3	Y	15	19	1			13
							17	9									

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6509	X	6509	-0-	-0-	-0-	6327	3	182	9	Y	165	67	0			112
06	5872	X	5872	-0-	-0-	-0-	5742	3	130	9	Y	118	177	0			53
*07	5229	X	5229	-0-	-0-	-0-	5159	3	70	9	Y	64	30	1			87
08	6510	X	3569	-0-	-2941	-0-	100	1	3439	3	Y	27	57	1			57
							30	9									
09	6300	X	2026	-0-	-4274	-0-	56	1	1942	3	Y	25					82
							28	9									
10	6510	X	654	-0-	-5856	-0-	6	1	237	3	Y	374	44	1			412
							411	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5133	X	5133	-0-	-0-	-0-	5027	3	106	9	Y	96					276
06	3701	X	3701	-0-	-0-	-0-	3591	3	110	9	Y	100	259	0			117
*07	3918	X	3918	-0-	-0-	-0-	1	1	3783	3	Y	122					239
							134	9									
08	3131	X	2987	-0-	-144	-0-	42	1	2877	3	Y	62	139	1			162
							68	9									
09	3584	X	3584	-0-	-0-	-0-	48	1	3428	3	Y	98					260
							108	9									
*10	4535	X	4535	-0-	-0-	-0-	53	1	4319	3	Y	148					408
							163	9									

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

05	2790	X	-0-	-0-	-2790	-0-					Y	-0-					-0-
06	2909	N	2909	-0-	-0-	-0-	2798	3	111	9	Y	101					101
*07	T. A.		2953	-0-	2953	2953	2862	3	91	9	Y	83					184
*08	T. A.		2110	-0-	2110	5063	166	1	1888	3	Y	51	124	1			111
							56	9									
09	T. A.		2306	-0-	2306	7369	238	1	1985	3	Y	75	107	1			79
							83	9									
*10	9348	X	1979	-0-	-7369	-0-	366	1	1570	3	Y	39	78	1			40
							43	9									

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

05	12586	X	10203	-0-	-2383	-0-	10112	3	91	9	Y	83	232	1			72
06	10767	X	10767	-0-	-0-	-0-	10717	3	50	9	Y	45					117
*07	12545	X	12545	-0-	-0-	-0-	12470	3	75	9	Y	68	97	1			88
08	12481	X	12481	-0-	-0-	-0-	312	1	12059	3	Y	100	58	1			130
							110	9									
09	13624	X	13624	-0-	-0-	-0-	302	1	13138	3	Y	167	89	1			208
							184	9									
*10	15178	X	15178	-0-	-0-	-0-	312	1	14844	3	Y	20	144	1			84
							22	9									

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

05	4650	X	2923	-0-	-1727	-0-	12	1	2864	3	Y	43	47	0			16
							47	9									
06	3120	X	2444	-0-	-676	-0-	11	1	2414	3	Y	17	29	0			4
							19	9									
*07	3224	X	2483	-0-	-741	-0-	9	1	2460	3	Y	13	5	1			12
							14	9									
*08	3131	X	2679	-0-	-452	-0-	22	1	2654	3	Y	3	13	1			2
							3	9									
09	2820	X	2401	-0-	-419	-0-	20	1	2381	3	Y	-0-	2	1			-0-
10	2914	X	2489	-0-	-425	-0-	20	1	2469	3	Y	-0-					-0-

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	7108	X	7108	-0-	-0-	-0-	7032	3	76	9	Y	69	59	0	47
06	6078	X	6078	-0-	-0-	-0-	6017	3	61	9	Y	55	77	0	25
*07	6541	X	6164	-0-	-377	-0-	6108	3	56	9	Y	51	14	1	62
08	7099	X	6226	-0-	-873	-0-	172	1	6025	3	Y	26	40	1	48
							29	9							
09	6870	X	5946	-0-	-924	-0-	166	1	5759	3	Y	19			67
							21	9							
10	7099	X	7014	-0-	-85	-0-	162	1	6846	3	Y	5	36	1	36
							6	9							

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	5565	X	5565	-0-	-0-	-0-	5414	3	151	9	Y	137			239
06	4830	X	3748	-0-	-1082	-0-	3663	3	85	9	Y	77	224	0	92
*07	4743	X	3907	-0-	-836	-0-	2	1	3852	3	Y	48			140
							53	9							
08	4743	X	3651	-0-	-1092	-0-	53	1	3580	3	Y	16	81	1	75
							18	9							
09	4590	X	4085	-0-	-505	-0-	57	1	4003	3	Y	23			98
							25	9							
*10	5405	X	5405	-0-	-0-	-0-	65	1	5298	3	Y	38			136
							42	9							

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	3227	X	3136	-0-	-91	-0-	3063	3	73	9	Y	66	62	0	44
06	2670	X	2006	-0-	-664	-0-	1960	3	46	9	Y	42	67	0	19
*07	3844	X	-0-	-0-	-3844	-0-					Y	-0-	11	1	8
08	3379	X	2176	-0-	-1203	-0-	60	1	2081	3	Y	32	5	1	35
							35	9							
09	3165	X	3165	-0-	-0-	-0-	88	1	3027	3	Y	45			80
							50	9							
*10	3823	X	3823	-0-	-0-	-0-	88	1	3728	3	Y	6	43	1	43
							7	9							

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	217	N	215	-0-	-2	-0-	191	3	24	9	N	22			91
06	210	N	185	-0-	-25	-0-	170	3	15	9	N	14			105
*07	248	N	188	-0-	-60	-0-	188	3			N	-0-			105
08	298	N	298	-0-	-0-	-0-	171	3	127	9	N	115			220
09	221	N	221	-0-	-0-	-0-	188	3	33	9	N	30			250
*10	220	N	220	-0-	-0-	-0-	167	3	53	9	N	48	188	1	110

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	23250	X	22218	-0-	-1032	-0-	94	1	22019	3	Y	95	117	0	35
							105	9							
06	22500	X	19731	-0-	-2769	-0-	85	1	19561	3	Y	77	93	0	19
							85	9							
*07	24459	X	19590	-0-	-4869	-0-	73	1	19436	3	Y	74	21	1	72
							81	9							
*08	23746	X	17786	-0-	-5960	-0-	142	1	17555	3	Y	81	84	1	69
							89	9							
09	22980	X	19660	-0-	-3320	-0-	160	1	19447	3	Y	48	83	1	34
							53	9							
10	22227	X	19720	-0-	-2507	-0-	164	1	19508	3	Y	44	40	1	38
							48	9							

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1061	N	1061	-0-	-0-	-0-	988	3	73	9	Y	66	124	1			57
06	597	N	597	-0-	-0-	-0-	542	3	55	9	Y	50					107
*07	1395	N	973	-0-	-422	-0-	872	3	101	9	Y	92	89	1			110
08	1054	N	-0-	-0-	-1054	-0-					Y	8	73	1			45
09	600	N	-0-	-0-	-600	-0-					Y	-0-	31	1			14
10	961	N	-0-	-0-	-961	-0-					Y	-0-	10	1			4

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15934	X	15424	-0-	-510	-0-	15362	3	62	9	Y	56	55	0			46
06	15420	X	15223	-0-	-197	-0-	15169	3	54	9	Y	49	61	0			34
*07	16151	X	15953	-0-	-198	-0-	15906	3	47	9	Y	43	14	1			63
*08	16673	X	16673	-0-	-0-	-0-	16658	3	15	9	Y	14	29	1			48
09	18813	X	18813	-0-	-0-	-0-	18767	3	46	9	Y	42	34	1			56
*10	17459	X	17459	-0-	-0-	-0-	17395	3	64	9	Y	58	62	1			52

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	3100	-0-	-0-	-0-	3044	3	56	9	Y	51	45	0			41
06	2820	X	2572	-0-	-248	-0-	2516	3	56	9	Y	51	56	0			36
*07	2945	X	2504	-0-	-441	-0-	2434	3	70	9	Y	64	15	1			85
*08	3100	X	685	-0-	-2415	-0-	421	3	264	9	Y	240	39	1			286
09	4968	X	4968	-0-	-0-	-0-	4700	3	268	9	Y	244	201	1			329
*10	4741	X	4741	-0-	-0-	-0-	4653	3	88	9	Y	80	338	1			71

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6696	X	-0-	-0-	-6696	-0-					Y	-0-					102
06	7170	X	4938	-0-	-2232	-0-	4874	3	64	9	Y	58	66	1			94
*07	7843	X	6093	-0-	-1750	-0-	6023	3	70	9	Y	64					158
*08	7843	X	5861	-0-	-1982	-0-	464	1	5289	3	Y	98	106	1			150
							108	9									
09	5160	X	1130	-0-	-4030	-0-	114	1	952	3	Y	58	144	1			64
							64	9									
10	5983	X	-0-	-0-	-5983	-0-					Y	1	64	1			1

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20708	X	19812	-0-	-896	-0-	84	1	19645	3	Y	75	86	0			28
							83	9									
06	20040	X	19182	-0-	-858	-0-	83	1	19014	3	Y	77	86	0			19
							85	9									
*07	20708	X	20640	-0-	-68	-0-	78	1	20481	3	Y	74	21	1			72
							81	9									
*08	19964	X	19120	-0-	-844	-0-	154	1	18877	3	Y	81	84	1			69
							89	9									
09	19320	X	18432	-0-	-888	-0-	150	1	18229	3	Y	48	83	1			34
							53	9									
10	20646	X	18852	-0-	-1794	-0-	158	1	18646	3	Y	44	40	1			38
							48	9									

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14849	X	14418	-0-	-431	-0-	14300	3	118	9	Y	107	65	0			87
06	14370	X	12158	-0-	-2212	-0-	12033	3	125	9	Y	114	121	0			80
*07	14849	X	12405	-0-	-2444	-0-	12300	3	105	9	Y	95	33	1			142
*08	14415	X	13615	-0-	-800	-0-	13596	3	19	9	Y	17	64	1			95
09	15011	X	15011	-0-	-0-	-0-	14950	3	61	9	Y	55	67	1			83
*10	14567	X	14567	-0-	-0-	-0-	14482	3	85	9	Y	77	91	1			69

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37201	X	37201	-0-	-0-	-0-	37023	3	178	9	Y	162	163	0			132
06	33251	X	33251	-0-	-0-	-0-	33090	3	161	9	Y	146	175	0			103
*07	28533	X	28533	-0-	-0-	-0-	28445	3	88	9	Y	80	42	1			141
*08	26102	X	17453	-0-	-8649	-0-	17441	3	12	9	Y	11	64	1			88
09	25260	X	24901	-0-	-359	-0-	24827	3	74	9	Y	67	62	1			93
10	26102	X	-0-	-0-	-26102	-0-					Y	92	103	1			82

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6913	X	-0-	-0-	-6913	-0-					Y	-0-	65	1			-0-
06	6030	X	1490	-0-	-4540	-0-	1468	3	22	9	Y	20	14	1			6
*07	6138	X	-0-	-0-	-6138	-0-					Y	-0-	6	1			-0-
08	5766	X	934	-0-	-4832	-0-	87	1	833	3	Y	13	2	1	1	8	10
							14	9									
09	5674	X	5674	-0-	-0-	-0-	333	1	5212	3	Y	117	53	1			74
							129	9									
*10	2178	X	2178	-0-	-0-	-0-	170	1	1946	3	Y	56	69	1			61
							62	9									

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8804	X	6949	-0-	-1855	-0-	30	1	6863	3	Y	51	32	0			19
							56	9									
06	8190	X	7000	-0-	-1190	-0-	30	1	6885	3	Y	77	77	0			19
							85	9									
*07	8432	X	6981	-0-	-1451	-0-	26	1	6931	3	Y	22	20	1			21
							24	9									
*08	8353	X	8353	-0-	-0-	-0-	68	1	8285	3	Y	-0-	21	1			-0-
09	8903	X	8903	-0-	-0-	-0-	74	1	8829	3	Y	-0-					-0-
*10	8906	X	8906	-0-	-0-	-0-	74	1	8832	3	Y	-0-					-0-

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2052	X	2052	-0-	-0-	-0-	1877	3	175	9	Y	159					478
06	1179	X	1179	-0-	-0-	-0-	1132	3	47	9	Y	43	307	1			214
*07	2418	X	65	-0-	-2353	-0-	63	3	2	9	Y	2					216
08	2418	X	1460	-0-	-958	-0-	114	1	1291	3	Y	50	145	1			121
							55	9									
09	3704	X	3704	-0-	-0-	-0-	368	1	3085	3	Y	228	117	1			232
							251	9									
*10	2123	X	2123	-0-	-0-	-0-	378	1	1628	3	Y	106	229	1			109
							117	9									

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11625	X	7324	-0-	-4301	-0-	7217	3	107	9	Y	97	105	0			79
06	12150	X	8961	-0-	-3189	-0-	8864	3	97	9	Y	88	105	0			62
*07	11160	X	7939	-0-	-3221	-0-	7887	3	52	9	Y	47	25	1			84
*08	11160	X	6376	-0-	-4784	-0-	6357	3	19	9	Y	17	38	1			63
09	8970	X	5890	-0-	-3080	-0-	5851	3	39	9	Y	35	44	1			54
10	9269	X	7046	-0-	-2223	-0-	6984	3	62	9	Y	56	60	1			50

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

05	23624	X	23624	-0-	-0-	-0-	100	1	23339	3	Y	168	154	0			62
							185	9									
06	23445	X	23445	-0-	-0-	-0-	101	1	23118	3	Y	205	216	0			51
							226	9									
*07	25296	X	24110	-0-	-1186	-0-	90	1	23846	3	Y	158	56	1			153
							174	9									
*08	25296	X	21280	-0-	-4016	-0-	170	1	20980	3	Y	118	171	1			100
							130	9									
09	24480	X	21772	-0-	-2708	-0-	178	1	21506	3	Y	80	124	1			56
							88	9									
10	24242	X	21984	-0-	-2258	-0-	184	1	21717	3	Y	75	67	1			64
							83	9									

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

05	620	N	60	-0-	-560	-0-	60	3			N	-0-					-0-
06	600	N	55	-0-	-545	-0-	55	3			N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

05	3362	X	3362	-0-	-0-	-0-	3362	2			Y	-0-					-0-
06	3210	X	2702	-0-	-508	-0-	2702	2			Y	-0-					-0-
07	3317	X	2096	-0-	-1221	-0-	2096	2			Y	-0-					-0-
08	3317	X	3300	-0-	-17	-0-	3300	2			Y	-0-					-0-
09	3301	X	3301	-0-	-0-	-0-	3301	2			Y	-0-					-0-
10	3317	X	3241	-0-	-76	-0-	3241	2			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

05	279	X	-0-	-0-	-279	-0-					N	-0-					218
06	240	X	-0-	-0-	-240	-0-					N	-0-					218
07	248	X	-0-	-0-	-248	-0-					N	-0-					218
08	248	X	-0-	-0-	-248	-0-					N	4	4	8			218
09	0	X	-0-	-0-	-0-	-0-					N	-0-					218
10	0	X	-0-	-0-	-0-	-0-					N	-0-					218

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

05	1587	N	1587	-0-	-0-	-0-	1555	2	32	9	N	29	150	1			50
06	1650	N	1499	-0-	-151	-0-	1467	2	32	9	N	29					79
07	1643	N	1488	-0-	-155	-0-	1457	2	31	9	N	28					107
08	1581	N	1395	-0-	-186	-0-	1370	2	25	9	N	23					130
09	1500	N	1397	-0-	-103	-0-	1372	2	25	9	N	23					153
10	1488	N	1429	-0-	-59	-0-	1397	2	32	9	N	29					182

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1287	-0-	-139	-0-	1287	3			N	-0-					199
06	1350	N	943	-0-	-407	-0-	936	3	7	9	N	6					205
07	1364	N	1073	-0-	-291	-0-	1064	3	9	9	N	8					213
08	1302	N	917	-0-	-385	-0-	911	3	6	9	N	5					218
09	1262	N	1262	-0-	-0-	-0-	1240	3	22	9	N	20					238
10	1085	N	743	-0-	-342	-0-	743	3			N	-0-					238

WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1156	-0-	-22	-0-	1156	3			N	-0-					91
06	1140	N	1076	-0-	-64	-0-	1076	3			N	-0-					91
07	1178	N	1099	-0-	-79	-0-	1099	3			N	-0-					91
08	1147	N	1060	-0-	-87	-0-	1060	3			N	-0-					91
09	1080	N	1056	-0-	-24	-0-	1056	3			N	-0-					91
*10	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					91

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					67
06	2027	N	2027	-0-	-0-	-0-	2027	3			N	-0-					67
07	2108	N	2079	-0-	-29	-0-	2079	3			N	-0-					67
08	2108	N	2039	-0-	-69	-0-	2039	3			N	-0-					67
09	2040	N	1980	-0-	-60	-0-	1980	3			N	-0-					67
10	2077	N	2035	-0-	-42	-0-	2035	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	482	N	482	-0-	-0-	-0-	458	2	24	9	N	22					211
06	463	N	463	-0-	-0-	-0-	439	2	24	9	N	22					233
07	496	N	474	-0-	-22	-0-	452	2	22	9	N	20					253
08	496	N	451	-0-	-45	-0-	427	2	24	9	N	22					275
09	450	N	440	-0-	-10	-0-	422	2	18	9	N	16					291
10	465	N	455	-0-	-10	-0-	432	2	23	9	N	21					312

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1580	-0-	-94	-0-	1515	2	65	9	N	59	184	1			247
06	1560	N	1253	-0-	-307	-0-	1216	2	37	9	N	34					281
07	1550	N	303	-0-	-1247	-0-	294	2	9	9	N	8					289
08	1581	N	1515	-0-	-66	-0-	1476	2	39	9	N	35					324
09	1879	N	1879	-0-	-0-	-0-	1829	2	50	9	N	45					369
*10	1209	N	1209	-0-	-0-	-0-	1170	2	39	9	N	35					404

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	977	-0-	-1813	-0-	934	3	43	9	N	39	183	1			253
06	3116	X	3116	-0-	-0-	-0-	3070	3	46	9	N	42					295
07	2870	X	2870	-0-	-0-	-0-	2702	3	168	9	N	153	183	1			265
08	4303	X	4303	-0-	-0-	-0-	4110	3	193	9	N	175	171	1			269
09	4276	X	4276	-0-	-0-	-0-	3967	3	309	9	N	281	180	1			370
*10	3899	X	3899	-0-	-0-	-0-	3659	3	240	9	N	218	182	1			406

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9300	X	8578	-0-	-722	-0-	8489	3	89	9	N	81					378
06	9000	X	8415	-0-	-585	-0-	8301	3	114	9	N	104	185	1			297
07	8742	X	8481	-0-	-261	-0-	8417	3	64	9	N	58					355
08	8742	X	7975	-0-	-767	-0-	7922	3	53	9	N	48	174	1			229
09	8691	X	8691	-0-	-0-	-0-	8635	3	56	9	N	51					280
10	8711	X	8324	-0-	-387	-0-	8245	3	79	9	N	72					352

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2678	N	2678	-0-	-0-	-0-	2675	3	3	9	N	3					243
06	1852	N	1852	-0-	-0-	-0-	1852	3			N	-0-					243
07	2901	N	2901	-0-	-0-	-0-	2901	3			N	-0-					243
08	2180	N	2180	-0-	-0-	-0-	2152	3	28	9	N	25					268
09	1696	N	1696	-0-	-0-	-0-	1642	3	54	9	N	49					317
*10	1924	N	1924	-0-	-0-	-0-	1906	3	18	9	N	16	184	1			149

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	788	N	788	-0-	-0-	-0-	773	3	15	9	N	14					366
06	629	N	629	-0-	-0-	-0-	599	3	30	9	N	27					393
07	490	N	490	-0-	-0-	-0-	481	3	9	9	N	8	179	1			222
08	775	N	516	-0-	-259	-0-	516	3			N	-0-					222
09	630	N	553	-0-	-77	-0-	553	3			N	-0-					222
*10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					222

SUMMIT PETROLEUM LLC 829221
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4210	X	4210	-0-	-0-	-0-	4042	3	168	9	N	153					523
06	4158	X	4158	-0-	-0-	-0-	3952	3	206	9	N	187	362	1			348
07	3934	X	3934	-0-	-0-	-0-	3784	3	150	9	N	136	347	1			137
08	2852	X	1018	-0-	-1834	-0-	868	3	150	9	N	136					273
*09	3614	X	3614	-0-	-0-	-0-	3516	3	98	9	N	89					362
10	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					362

MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 15120 PERF.11619 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1910	X	1910	-0-	-0-	-0-	1704	3	206	9	N	187	374	1			287
06	2819	X	2819	-0-	-0-	-0-	2635	3	184	9	N	167					454
07	2770	X	2770	-0-	-0-	-0-	2720	3	50	9	N	45	320	1			179
08	2822	N	2822	-0-	-0-	-0-	2667	3	155	9	N	141					320
*09	2754	N	2754	-0-	-0-	-0-	2600	3	154	9	N	140					460
10	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					460

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18662	X	17521	-0-	-1141	-0-	17421	3	100	9	Y	91	231	1			134
06	18600	X	16541	-0-	-2059	-0-	16476	3	65	9	Y	59					193
07	DLQ G-10		16834	-0-	16834	16834	16784	3	50	9	Y	45					238
08	DLQ G-10		16360	-0-	16360	33194	16319	3	41	9	Y	37	195	1			80
09	DLQ G-10		15481	-0-	15481	48675	15407	3	74	9	Y	67					147
10	DLQ G-10		15375	-0-	15375	64050	15276	3	99	9	Y	90					237

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT OIL COMPANY 416330
AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	#	3517	-0-	-978	-0-	3433	3	84	9	Y	76	99	1			42
06	4740	R	4740	-0-	-0-	-0-	4648	3	92	9	Y	84	103	1			23
*07	4584	R	4584	-0-	-0-	-0-	248	1	4297	3	Y	35	23	1			35
							39	9									
08	4594	R	4594	-0-	-0-	-0-	428	1	4135	3	Y	28	40	1			23
							31	9									
09	4740	#	3504	-0-	-1236	-0-	209	1	3267	3	Y	25	32	1			16
							28	9									
10	4898	#	4690	-0-	-208	-0-	371	1	4225	3	Y	85	15	1			86
							94	9									

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 4 RRCID -> 277472 COMPL. DATE 03/05/2005 TOTAL DEPTH 9832 PERF. 9536 - 9680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12

WORKED OVER ANOTHER ZONE.. 05/27/2016

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					142

PLUGGED AND ABANDONED_____ 05/14/2015

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10	1109	-0-	1109	5078	1078	3	31	9	Y	28	1	8			46
06	2900 N	990	-0-	-1910	3168	955	3	35	9	Y	32	55	1	7	8	16
07	3100 N	1119	-0-	-1981	1187	1082	3	37	9	Y	34	3	8			47
08	1607 N	420	-0-	-1187	-0-	399	3	21	9	Y	19	45	1	2	8	19
09	990 N	-0-	-0-	-990	-0-					Y	-0-					19
10	1116 N	201	-0-	-915	-0-	179	3	22	9	Y	20					39

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10	1465	-0-	1465	6839	1436	3	29	9	Y	26					49
06	2900 N	1246	-0-	-1654	5185	1218	3	28	9	Y	25	54	1			20
07	3100 N	1353	-0-	-1747	3438	1322	3	31	9	Y	28					48
08	3100 N	661	-0-	-2439	999	642	3	19	9	Y	17	44	1			21
09	2152 N	1153	-0-	-999	-0-	1146	3	7	9	Y	6					27
10	1364 N	277	-0-	-1087	-0-	268	3	9	9	Y	8					35

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10	127	-0-	127	638	95	3	32	9	Y	29					62
06	705 N	67	-0-	-638	-0-	41	3	26	9	Y	24	66	1			20
07	175 N	175	-0-	-0-	-0-	140	3	35	9	Y	32					52
08	124 N	85	-0-	-39	-0-	61	3	24	9	Y	22	52	1			22
09	181 N	181	-0-	-0-	-0-	173	3	8	9	Y	7					29
10	124 N	42	-0-	-82	-0-	30	3	12	9	Y	11					40

AMACKER-TIPPETT, E. (DEVONIAN) //CONT.// 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		180	-0-	180	3261	173	3	7	9	Y	6					17
06	2900	N	1028	-0-	-1872	1389	1010	3	18	9	Y	16	26	1			7
07	2687	N	1298	-0-	-1389	-0-	1267	3	31	9	Y	28					35
08	579	N	579	-0-	-0-	-0-	560	3	19	9	Y	17	38	1			14
09	1020	N	-0-	-0-	-1020	-0-					Y	-0-					14
10	1302	N	149	-0-	-1153	-0-	118	3	31	9	Y	28					42

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	#	-0-	-0-	-496	-0-					N	-0-					130
06	0	#	-0-	-0-	-0-	-0-					N	-0-					130
07	0	#	-0-	-0-	-0-	-0-					N	-0-					130
08	0	#	-0-	-0-	-0-	-0-					N	-0-					130
09	0	#	-0-	-0-	-0-	-0-					N	-0-	104	1			26
10	0	#	-0-	-0-	-0-	-0-					N	-0-					26

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	#	963	-0-	-525	-0-	943	3	20	9	N	18					249
06	1440	#	962	-0-	-478	-0-	936	3	26	9	N	24	173	1			100
07	1488	#	1175	-0-	-313	-0-	1132	3	43	9	N	39					139
08	1488	#	1288	-0-	-200	-0-	1202	3	86	9	N	78					217
09	1043	R	1043	-0-	-0-	-0-	929	3	114	9	N	104	171	1			150
10	1178	#	482	-0-	-696	-0-	431	3	51	9	N	46					196

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	#	242	-0-	-192	-0-	163	3	79	9	Y	72					106
06	420	#	-0-	-0-	-420	-0-					Y	-0-	51	1			55
07	434	#	175	-0-	-259	-0-	175	3			Y	-0-	16	1			39
08	403	#	149	-0-	-254	-0-	149	3			Y	-0-	14	1			25
09	390	#	98	-0-	-292	-0-	97	3	1	9	Y	1	15	1			11
10	248	#	96	-0-	-152	-0-	88	3	8	9	Y	7	15	1			3

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	594	-0-	-26	-0-	588	3	6	9	N	5					112
06	607	N	607	-0-	-0-	-0-	605	3	2	9	N	2					114
07	580	N	580	-0-	-0-	-0-	580	3			N	-0-					114
08	626	N	626	-0-	-0-	-0-	624	3	2	9	N	2					116
09	600	N	587	-0-	-13	-0-	580	3	7	9	N	6					122
10	589	N	419	-0-	-170	-0-	411	3	8	9	N	7					129

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-		-0-	121664					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	121664					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	121664					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	121664					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	121664					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-		-0-	121664					N	NO RPT					-0-

KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

05	0	N	-0-	-0-		-0-	-0-					N	-0-					262
06	0	N	-0-	-0-		-0-	-0-					N	-0-					262
07	0	N	-0-	-0-		-0-	-0-					N	-0-					262
08	0	N	-0-	-0-		-0-	-0-					N	-0-					262
09	0	N	-0-	-0-		-0-	-0-					N	-0-					262
10	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					262

LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

05	T. A.		NO RPT	-0-		-0-	32644					N	NO RPT					-0-
06	T. A.		NO RPT	-0-		-0-	32644					N	NO RPT					-0-
07	T. A.		NO RPT	-0-		-0-	32644					N	NO RPT					-0-
08	T. A.		NO RPT	-0-		-0-	32644					N	NO RPT					-0-
09	T. A.		NO RPT	-0-		-0-	32644					N	NO RPT					-0-
10	T. A.		NO RPT	-0-		-0-	32644					N	NO RPT					-0-

JANICE B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

05	70	N	70	-0-		-0-	-0-	63	3	7	9	N	6					391
06	150	N	112	-0-		-38	-0-	98	3	14	9	N	13					404
07	124	N	117	-0-		-7	-0-	109	3	8	9	N	7					411
08	132	N	132	-0-		-0-	-0-	118	3	14	9	N	13					424
09	120	N	72	-0-		-48	-0-	58	3	14	9	N	13					437
10	124	N	NO RPT	-0-		-124	-0-					N	NO RPT					437

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

05	PRTL	PLG	-0-	-0-		-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-		-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-		-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-		-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-		-0-	-0-					N	-0-					-0-
10	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

05	1077	N	1077	-0-		-0-	-0-	1048	3	29	9	N	26					105
06	1020	N	1020	-0-		-0-	-0-	1001	3	19	9	N	17					122
07	1426	N	1105	-0-		-321	-0-	1082	3	23	9	N	21					143
08	876	N	876	-0-		-0-	-0-	852	3	24	9	N	22					165
09	1020	N	917	-0-		-103	-0-	900	3	17	9	N	15					180
10	1116	N	NO RPT	-0-		-1116	-0-					N	NO RPT					180

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	354	N	354	-0-	-0-	-0-	354	3			N	-0-					63
06	360	N	359	-0-	-1	-0-	359	3			N	-0-					63
07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					63
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					63
09	360	N	319	-0-	-41	-0-	319	3			N	-0-					63
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					63

DAWN B WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					49
06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					49
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					49
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					49
09	330	N	229	-0-	-101	-0-	229	3			N	-0-					49
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					49

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

DEZAREY WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEZAREY WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A)//CONT.// 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	733	-0-	-11	-0-	733	3			N	-0-					-0-
06	660	N	523	-0-	-137	-0-	523	3			N	-0-					-0-
07	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
08	744	N	735	-0-	-9	-0-	735	3			N	-0-					-0-
09	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
10	899	N	864	-0-	-35	-0-	864	3			N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	270	N	187	-0-	-83	-0-	187	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
06	180	N	135	-0-	-45	-0-	135	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
08	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	150	N	103	-0-	-47	-0-	103	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
06	630	N	568	-0-	-62	-0-	568	3			N	-0-					-0-
07	713	N	25	-0-	-688	-0-	25	3			N	-0-					-0-
08	775	N	754	-0-	-21	-0-	754	3			N	-0-					-0-
09	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*10	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
06	150	N	116	-0-	-34	-0-	116	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
06	390	N	303	-0-	-87	-0-	303	3			N	-0-					-0-
07	434	N	331	-0-	-103	-0-	331	3			N	-0-					-0-
08	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
09	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
06	300	N	208	-0-	-92	-0-	208	3			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
06	150	N	110	-0-	-40	-0-	110	3			N	-0-					-0-
07	186	N	81	-0-	-105	-0-	81	3			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
*10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
07	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
06	240	N	169	-0-	-71	-0-	169	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
06	240	N	176	-0-	-64	-0-	176	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	173	-0-	-75	-0-	173	3			N	-0-					-0-
06	210	N	46	-0-	-164	-0-	46	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	551	-0-	-69	-0-	550	3	1	9	N	1					36
06	540	N	392	-0-	-148	-0-	383	3	9	9	N	8	39	1			5
07	620	N	574	-0-	-46	-0-	560	3	14	9	N	13	6	8			12
08	558	N	495	-0-	-63	-0-	491	3	4	9	N	4					16
09	491	N	491	-0-	-0-	-0-	485	3	6	9	N	5					21
10	589	N	501	-0-	-88	-0-	495	3	6	9	N	5					26

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
*10	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

05	310	N	268	-0-	-42	-0-	261	3	7	9	Y	6	6	8			5
06	300	N	207	-0-	-93	-0-	207	3			Y	-0-					5
07	317	N	317	-0-	-0-	-0-	317	3			Y	-0-	5	1			-0-
08	279	N	277	-0-	-2	-0-	276	3	1	9	Y	1					1
09	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					1
10	310	N	305	-0-	-5	-0-	304	3	1	9	Y	1					2

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

05	279	N	211	-0-	-68	-0-	210	3	1	9	Y	1					5
06	270	N	164	-0-	-106	-0-	164	3			Y	-0-					5
07	289	N	289	-0-	-0-	-0-	289	3			Y	-0-	5	1			-0-
08	223	N	223	-0-	-0-	-0-	222	3	1	9	Y	1					1
09	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					1
10	279	N	249	-0-	-30	-0-	248	3	1	9	Y	1					2

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

05	496	N	378	-0-	-118	-0-	378	3			Y	-0-					5
06	480	N	300	-0-	-180	-0-	300	3			Y	-0-					5
07	490	N	490	-0-	-0-	-0-	490	3			Y	-0-	5	1			-0-
08	400	N	400	-0-	-0-	-0-	399	3	1	9	Y	1					1
09	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					1
10	496	N	448	-0-	-48	-0-	447	3	1	9	Y	1					2

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

05	310	N	261	-0-	-49	-0-	261	3			Y	-0-					5
06	300	N	207	-0-	-93	-0-	207	3			Y	-0-					5
07	507	N	507	-0-	-0-	-0-	506	3	1	9	Y	1	5	1			1
08	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					1
09	295	N	295	-0-	-0-	-0-	294	3	1	9	Y	1					2
10	310	N	308	-0-	-2	-0-	308	3			Y	-0-					2

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

05	310	N	239	-0-	-71	-0-	239	3			Y	-0-					3
06	300	N	190	-0-	-110	-0-	190	3			Y	-0-					3
07	295	N	295	-0-	-0-	-0-	294	3	1	9	Y	1					4
08	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					4
09	279	N	279	-0-	-0-	-0-	278	3	1	9	Y	1					5
*10	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					5

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

05	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					3
06	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					3
07	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					3
08	665	N	665	-0-	-0-	-0-	664	3	1	9	Y	1					4
09	936	N	936	-0-	-0-	-0-	935	3	1	9	Y	1					5
*10	980	N	980	-0-	-0-	-0-	980	3			Y	-0-					5

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	344	-0-	-90	-0-	344	3			Y	-0-					4
06	420	N	270	-0-	-150	-0-	269	3	1	9	Y	1					5
07	473	N	473	-0-	-0-	-0-	473	3			Y	-0-	5	1			-0-
08	373	N	373	-0-	-0-	-0-	372	3	1	9	Y	1					1
09	384	N	384	-0-	-0-	-0-	383	3	1	9	Y	1					2
10	434	N	407	-0-	-27	-0-	407	3			Y	-0-					2

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
06	360	N	268	-0-	-92	-0-	268	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*10	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	685	-0-	-245	-0-	684	3	1	9	Y	1					3
06	870	N	543	-0-	-327	-0-	543	3			Y	-0-					3
07	806	N	773	-0-	-33	-0-	773	3			Y	-0-					3
08	682	N	617	-0-	-65	-0-	616	3	1	9	Y	1					4
09	781	N	781	-0-	-0-	-0-	781	3			Y	-0-					4
*10	819	N	819	-0-	-0-	-0-	818	3	1	9	Y	1					5

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	440	-0-	-211	-0-	440	3			Y	-0-					2
06	600	N	350	-0-	-250	-0-	349	3	1	9	Y	1					3
07	558	N	507	-0-	-51	-0-	507	3			Y	-0-					3
08	434	N	407	-0-	-27	-0-	406	3	1	9	Y	1					4
09	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					4
10	496	N	492	-0-	-4	-0-	491	3	1	9	Y	1					5

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	663	-0-	-267	-0-	663	3			Y	-0-					4
06	900	N	514	-0-	-386	-0-	514	3			Y	-0-					4
07	887	N	887	-0-	-0-	-0-	886	3	1	9	Y	1	5	1			-0-
08	731	N	731	-0-	-0-	-0-	730	3	1	9	Y	1					1
09	810	N	810	-0-	-0-	-0-	809	3	1	9	Y	1					2
10	899	N	856	-0-	-43	-0-	856	3			Y	-0-					2

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	560	-0-	-277	-0-	559	3	1	9	Y	1					3
06	780	N	444	-0-	-336	-0-	444	3			Y	-0-					3
07	713	N	671	-0-	-42	-0-	671	3			Y	-0-					3
08	558	N	510	-0-	-48	-0-	509	3	1	9	Y	1					4
09	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					4
10	682	N	552	-0-	-130	-0-	551	3	1	9	Y	1					5

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	525					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	525					Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1275	-0-	-27	-0-	1275	3			N	-0-					-0-
06	1020	N	909	-0-	-111	-0-	909	3			N	-0-					-0-
07	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
08	1271	N	1170	-0-	-101	-0-	1170	3			N	-0-					-0-
09	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
*10	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
06	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
07	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

05	347	R	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	300	#	248	-0-	-52	-0-	248	3			N	-0-					-0-
07	310	#	231	-0-	-79	-0-	231	3			N	-0-					-0-
08	341	#	232	-0-	-109	-0-	232	3			N	-0-					-0-
09	330	#	299	-0-	-31	-0-	299	3			N	-0-					-0-
10	341	#	335	-0-	-6	-0-	335	3			N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

05	474	R	474	-0-	-0-	-0-	474	3			N	-0-					-0-
06	338	R	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	310	#	47	-0-	-263	-0-	47	3			N	-0-					-0-
08	434	#	390	-0-	-44	-0-	390	3			N	-0-					-0-
09	470	R	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*10	507	R	507	-0-	-0-	-0-	507	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

05	93	#	71	-0-	-22	-0-	71	3			N	-0-					-0-
06	90	#	50	-0-	-40	-0-	50	3			N	-0-					-0-
07	93	#	38	-0-	-55	-0-	38	3			N	-0-					-0-
08	62	#	24	-0-	-38	-0-	24	3			N	-0-					-0-
09	60	#	30	-0-	-30	-0-	30	3			N	-0-					-0-
10	62	#	60	-0-	-2	-0-	60	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

05	620	#	529	-0-	-91	-0-	529	3			N	-0-					-0-
06	570	#	377	-0-	-193	-0-	377	3			N	-0-					-0-
07	616	R	616	-0-	-0-	-0-	616	3			N	-0-					-0-
08	558	#	544	-0-	-14	-0-	544	3			N	-0-					-0-
09	632	R	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*10	647	R	647	-0-	-0-	-0-	647	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

05	31	#	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	#	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	#	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	#	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	#	375	-0-	-59	-0-	375	3			N	-0-					72
06	420	#	359	-0-	-61	-0-	359	3			N	-0-					72
07	403	#	347	-0-	-56	-0-	347	3			N	-0-					72
08	403	#	342	-0-	-61	-0-	342	3			N	-0-					72
09	360	#	259	-0-	-101	-0-	259	3			N	-0-					72
*10	476	R	476	-0-	-0-	-0-	155	1	321	3	N	-0-					72

ARES ENERGY, LTD. 029655
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

05	1333	#	1305	-0-	-28	-0-	75	1	1222	2	Y	7					78
							8	9									
06	1290	#	1074	-0-	-216	-0-	75	1	999	2	Y	-0-					78
07	1333	#	1139	-0-	-194	-0-	1063	1	75	2	Y	1					79
							1	9									
08	1302	#	1116	-0-	-186	-0-	75	1	1034	2	Y	6					85
							7	9									
09	1121	R	1121	-0-	-0-	-0-	75	1	1046	2	Y	-0-					85
10	1240	#	869	-0-	-371	-0-	75	1	790	2	Y	4					89
							4	9									

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

05	186	#	140	-0-	-46	-0-	75	1	52	2	Y	12	12	1			55
							13	9									
06	180	#	133	-0-	-47	-0-	75	1	48	2	Y	9	13	1			51
							10	9									
07	186	#	118	-0-	-68	-0-	75	1	40	2	Y	3					54
							3	9									
08	155	#	113	-0-	-42	-0-	75	1	38	2	Y	-0-					54
09	108	R	108	-0-	-0-	-0-	75	1	33	2	Y	-0-					54
10	124	#	117	-0-	-7	-0-	75	1	36	2	Y	5	12	1			47
							6	9									

CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

05	1023	#	654	-0-	-369	-0-	654	2			Y	-0-					10
06	960	#	852	-0-	-108	-0-	852	2			Y	-0-					10
07	961	#	819	-0-	-142	-0-	819	2			Y	-0-					10
08	930	#	717	-0-	-213	-0-	717	2			Y	-0-					10
09	DLQ G-10		803	-0-	803	803	803	2			Y	-0-					10
*10	1527	R	724	-0-	-803	-0-	724	2			Y	-0-					10

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

05	155	#	144	-0-	-11	-0-	144	2			N	-0-					-0-
06	150	#	140	-0-	-10	-0-	140	2			N	-0-					-0-
07	155	#	142	-0-	-13	-0-	142	2			N	-0-					-0-
08	155	#	133	-0-	-22	-0-	133	2			N	-0-					-0-
09	150	#	135	-0-	-15	-0-	135	2			N	-0-					-0-
10	155	#	145	-0-	-10	-0-	141	2	4	9	N	4	4	8			-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	#	121	-0-	-34	-0-	121	2			N	-0-					127
06	150	#	144	-0-	-6	-0-	144	2			N	-0-					127
07	155	#	153	-0-	-2	-0-	153	2			N	-0-					127
08	155	#	147	-0-	-8	-0-	147	2			N	-0-					127
09	150	R	150	-0-	-0-	-0-	150	2			N	-0-					127
10	155	#	133	-0-	-22	-0-	133	2			N	-0-					127

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

05	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	35	R	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

05	310	#	281	-0-	-29	-0-	281	2			N	-0-					-0-
06	300	#	247	-0-	-53	-0-	247	2			N	-0-					-0-
07	310	#	270	-0-	-40	-0-	270	2			N	-0-					-0-
08	310	#	276	-0-	-34	-0-	276	2			N	-0-					-0-
09	300	#	285	-0-	-15	-0-	285	2			N	-0-					-0-
*10	298	R	298	-0-	-0-	-0-	298	2			N	-0-					-0-

SUGG, A. A. "21" WELL #: 4 RRCID -> 277425 COMPL. DATE 04/12/2015 TOTAL DEPTH 7000 PERF. 6691 - 6844

05	72	R	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	67	R	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	67	R	67	-0-	-0-	-0-	67	2			N	-0-					-0-
08	62	#	58	-0-	-4	-0-	58	2			N	-0-					-0-
09	60	#	54	-0-	-6	-0-	54	2			N	-0-					-0-
*10	62	#	58	-0-	-4	-0-	58	2			N	-0-					-0-

COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

05	713	#	698	-0-	-15	-0-	696	2	2	9	N	2	161	1			20
06	690	#	680	-0-	-10	-0-	674	2	6	9	N	5					25
07	713	#	693	-0-	-20	-0-	689	2	4	9	N	4					29
08	713	#	694	-0-	-19	-0-	686	2	8	9	N	7					36
09	690	#	669	-0-	-21	-0-	665	2	4	9	N	4					40
10	713	#	NO RPT	-0-	-713	-0-					N	NO RPT					40

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

05	1085	#	1045	-0-	-40	-0-	1044	2	1	9	Y	1					21
06	1050	#	980	-0-	-70	-0-	976	2	4	9	Y	4	17	1			8
07	1085	#	945	-0-	-140	-0-	945	2			Y	-0-					8
08	1085	#	1000	-0-	-85	-0-	999	2	1	9	Y	1					9
09	1110	#	1058	-0-	-52	-0-	1055	2	3	9	Y	3					12
10	1054	#	NO RPT	-0-	-1054	-0-					Y	NO RPT					12

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
ENERVEST OPERATING, L.L.C. 252131
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	#	400	-0-	-592	-0-	41 68	1 9	291	3	N	62					248
06	960	#	2	-0-	-958	-0-	1	1	1	3	N	-0-					248
07	992	#	40	-0-	-952	-0-	39	1	1	9	N	1	154	1			95
08	961	#	23	-0-	-938	-0-	12	1	11	9	N	10	10	8			95
09	930	#	-0-	-0-	-930	-0-					N	-0-					95
10	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					95

GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	847	R	258	-0-	-589	-0-	13	1	245	3	Y	-0-					109
06	293	R	293	-0-	-0-	-0-	15	1	278	3	Y	-0-					109
07	341	#	324	-0-	-17	-0-	17	1	307	3	Y	-0-					109
08	333	R	333	-0-	-0-	-0-	18	1	315	3	Y	-0-					109
09	327	R	327	-0-	-0-	-0-	18	1	309	3	Y	-0-					109
*10	327	R	327	-0-	-0-	-0-	18	1	309	3	Y	-0-	107	1			2

SUGG 29 NE WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADCO PROPERTIES 556500
CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	#	835	-0-	-2	-0-	835	2			N	-0-					82
06	780	#	774	-0-	-6	-0-	774	2			N	-0-					82
07	868	#	783	-0-	-85	-0-	783	2			N	-0-					82
08	868	#	779	-0-	-89	-0-	779	2			N	-0-					82
09	840	#	766	-0-	-74	-0-	766	2			N	-0-					82
10	837	#	788	-0-	-49	-0-	788	2			N	-0-					82

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	#	214	-0-	-127	-0-	214	2			N	-0-					105
06	330	#	135	-0-	-195	-0-	135	2			N	-0-					105
07	290	R	290	-0-	-0-	-0-	290	2			N	-0-					105
08	279	#	266	-0-	-13	-0-	266	2			N	-0-					105
09	239	R	239	-0-	-0-	-0-	239	2			N	-0-					105
10	279	#	248	-0-	-31	-0-	248	2			N	-0-					105

SHEEN 3084 "A" WELL #: 2 RRCID -> 277659 COMPL. DATE 02/17/2001 TOTAL DEPTH 7800 PERF. 7191 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/23/2017 - PLUGGED 05/23/17

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

05	837	#	822	-0-	-15	-0-	814	2	8	9	N	7					173
06	810	#	757	-0-	-53	-0-	756	2	1	9	N	1					174
07	842	R	842	-0-	-0-	-0-	838	2	4	9	N	4					178
08	837	#	816	-0-	-21	-0-	810	2	6	9	N	5					183
09	810	#	790	-0-	-20	-0-	790	2			N	-0-					183
10	837	#	814	-0-	-23	-0-	814	2			N	-0-					183

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

05	627	R	627	-0-	-0-	-0-	618	2	9	9	Y	8					145
06	600	#	545	-0-	-55	-0-	541	2	4	9	Y	4					149
07	677	R	677	-0-	-0-	-0-	668	2	9	9	Y	8					157
08	663	R	663	-0-	-0-	-0-	655	2	8	9	Y	7					164
09	669	R	669	-0-	-0-	-0-	657	2	12	9	Y	11					175
10	620	#	618	-0-	-2	-0-	614	2	4	9	Y	4					179

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

05	124	#	90	-0-	-34	-0-	90	3			Y	-0-					44
06	120	#	48	-0-	-72	-0-	48	3			Y	-0-					44
07	124	#	91	-0-	-33	-0-	91	3			Y	-0-					44
08	93	#	63	-0-	-30	-0-	63	3			Y	-0-	31	1			13
09	90	#	56	-0-	-34	-0-	56	3			Y	-0-					13
*10	268	R	268	-0-	-0-	-0-	268	3			Y	-0-					13

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

05	1643	#	1346	-0-	-297	-0-	1346	3			Y	-0-					46
06	1560	#	1247	-0-	-313	-0-	1247	3			Y	-0-					46
07	1501	R	1501	-0-	-0-	-0-	1501	3			Y	-0-					46
08	1643	R	1643	-0-	-0-	-0-	1643	3			Y	-0-	32	1			14
09	1538	R	1538	-0-	-0-	-0-	1538	3			Y	-0-					14
*10	1655	R	1655	-0-	-0-	-0-	1655	3			Y	-0-					14

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

05	992	#	550	-0-	-442	-0-	550	3			Y	-0-					42
06	960	#	757	-0-	-203	-0-	757	3			Y	-0-					42
07	651	#	615	-0-	-36	-0-	615	3			Y	-0-					42
08	651	#	362	-0-	-289	-0-	362	3			Y	-0-	29	1			13
09	750	#	703	-0-	-47	-0-	703	3			Y	-0-					13
10	775	#	742	-0-	-33	-0-	742	3			Y	-0-					13

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 64 WELL #: 1 RRCID -> 086154 COMPL. DATE 01/16/1980 TOTAL DEPTH 8050 PERF. 7444 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

05	403	#	402	-0-	-1	-0-	402	3			N	-0-					22
06	390	#	342	-0-	-48	-0-	342	3			N	-0-					22
07	403	#	390	-0-	-13	-0-	390	3			N	-0-					22
08	403	#	313	-0-	-90	-0-	313	3			N	-0-					22
09	390	#	333	-0-	-57	-0-	333	3			N	-0-					22
*10	522	R	522	-0-	-0-	-0-	522	3			N	-0-					22

ANDREW A (WOLFCAMP) 02718 600 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. "15" WELL #: 1 RRCID -> 280533 COMPL. DATE 01/12/1998 TOTAL DEPTH 7400 PERF. 5810 - 5848

05	279	#	116	-0-	-163	-0-	116	2			Y	-0-					-0-
06	210	#	47	-0-	-163	-0-	47	2			Y	-0-					-0-
07	155	#	42	-0-	-113	-0-	42	2			Y	-0-					-0-
08	155	#	46	-0-	-109	-0-	46	2			Y	-0-					-0-
09	DLQ G-10		31	-0-	31	31	31	2			Y	-0-					-0-
*10	62	R	31	-0-	-31	-0-	31	2			Y	-0-					-0-

SUGG, A.A. "2" WELL #: 2 RRCID -> 280685 COMPL. DATE 11/03/2009 TOTAL DEPTH 6625 PERF. 5575 - 6464

05	69	R	69	-0-	-0-	-0-	62	2	7	9	Y	6	6	8			-0-
06	60	#	59	-0-	-1	-0-	59	2			Y	-0-					-0-
07	62	#	60	-0-	-2	-0-	60	2			Y	-0-					-0-
08	62	#	61	-0-	-1	-0-	61	2			Y	-0-					-0-
09	DLQ G-10		59	-0-	59	59	59	2			Y	-0-					-0-
*10	127	R	68	-0-	-59	-0-	61	2	7	9	Y	6	6	8			-0-

SUGG, A. A. 3057 WELL #: 1 RRCID -> 280687 COMPL. DATE 06/24/2000 TOTAL DEPTH 7400 PERF. 5664 - 6356

05	372	#	349	-0-	-23	-0-	349	2			Y	-0-					-0-
06	360	#	332	-0-	-28	-0-	332	2			Y	-0-					-0-
07	372	#	185	-0-	-187	-0-	185	2			Y	-0-					-0-
08	370	R	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
09	DLQ G-10		356	-0-	356	356	356	2			Y	-0-					-0-
*10	725	R	369	-0-	-356	-0-	369	2			Y	-0-					-0-

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					57
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					57
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					57
08	186	N	118	-0-	-68	-0-	118	3			N	-0-					57
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					57
*10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					57

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	247	-0-	-94	-0-	22	1	225	2	Y	-0-					-0-
06	270	N	137	-0-	-133	-0-	8	1	129	2	Y	-0-					-0-
07	T. A.		137	-0-	137	137	8	1	129	2	Y	-0-					-0-
08	T. A.		138	-0-	138	275	11	1	127	2	Y	-0-					-0-
09	T. A.		120	-0-	120	395	8	1	112	2	Y	-0-					-0-
*10	601	X	206	-0-	-395	-0-	17	1	189	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

05	409	N	409	-0-	-0-	-0-	36	1	373	2	Y	-0-					-0-
06	264	N	264	-0-	-0-	-0-	16	1	248	2	Y	-0-					-0-
07	335	N	335	-0-	-0-	-0-	19	1	316	2	Y	-0-					-0-
08	317	N	317	-0-	-0-	-0-	24	1	293	2	Y	-0-					-0-
09	304	N	304	-0-	-0-	-0-	20	1	284	2	Y	-0-					-0-
*10	499	N	499	-0-	-0-	-0-	42	1	457	2	Y	-0-					-0-

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

05	403	N	361	-0-	-42	-0-	32	1	329	2	Y	-0-					-0-
06	390	N	278	-0-	-112	-0-	17	1	261	2	Y	-0-					-0-
07	465	N	392	-0-	-73	-0-	22	1	370	2	Y	-0-					-0-
08	499	N	499	-0-	-0-	-0-	38	1	461	2	Y	-0-					-0-
09	304	N	304	-0-	-0-	-0-	20	1	284	2	Y	-0-					-0-
*10	175	N	175	-0-	-0-	-0-	15	1	160	2	Y	-0-					-0-

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

05	186	N	180	-0-	-6	-0-	17	1	163	2	N	-0-					-0-
06	180	N	173	-0-	-7	-0-	16	1	157	2	N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	45	1	163	2	N	-0-					-0-
08	186	N	180	-0-	-6	-0-	17	1	163	2	N	-0-					-0-
09	180	N	124	-0-	-56	-0-	10	1	114	2	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

05	2226	X	2226	-0-	-0-	-0-	2220	2	6	9	N	5	29	1			6
06	3000	N	3265	-0-	265	265	3261	2	4	9	N	4					10
07	2797	N	2532	-0-	-265	-0-	2528	2	4	9	N	4					14
08	2510	N	2510	-0-	-0-	-0-	2504	2	6	9	N	5					19
09	2177	X	2177	-0-	-0-	-0-	2173	2	4	9	N	4					23
10	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					23

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
08	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
09	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
*10	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
06	780	N	779	-0-	-1	-0-	779	2			N	-0-					-0-
07	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
08	899	N	868	-0-	-31	-0-	868	2			N	-0-					-0-
09	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
10	961	N	905	-0-	-56	-0-	905	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	354	-0-	-49	-0-	354	2			N	-0-					-0-
06	390	N	346	-0-	-44	-0-	346	2			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
10	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	41	-0-	-21	-0-	4	1	37	2	Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
07	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
08	55	N	55	-0-	-0-	-0-	4	1	51	2	Y	-0-					-0-
09	30	N	25	-0-	-5	-0-	2	1	23	2	Y	-0-					-0-
*10	22	N	22	-0-	-0-	-0-	2	1	20	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	580	N	580	-0-	-0-	-0-	51	1	529	2	Y	-0-					-0-
06	420	N	188	-0-	-232	-0-	11	1	177	2	Y	-0-					-0-
07	490	N	490	-0-	-0-	-0-	28	1	462	2	Y	-0-					-0-
08	589	N	416	-0-	-173	-0-	32	1	384	2	Y	-0-					-0-
09	292	N	292	-0-	-0-	-0-	19	1	273	2	Y	-0-					-0-
*10	393	N	393	-0-	-0-	-0-	33	1	360	2	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	31	1	322	2	Y	-0-					-0-
06	300	N	140	-0-	-160	-0-	8	1	132	2	Y	-0-					-0-
07	248	N	214	-0-	-34	-0-	12	1	202	2	Y	-0-					-0-
08	341	N	299	-0-	-42	-0-	23	1	276	2	Y	-0-					-0-
09	284	N	284	-0-	-0-	-0-	19	1	265	2	Y	-0-					-0-
*10	223	N	223	-0-	-0-	-0-	19	1	204	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

05	1597	N	1597	-0-	-0-	-0-	140	1	1445	2	Y	11	13	1			2
							12	9									
06	1232	N	1232	-0-	-0-	-0-	74	1	1154	2	Y	4	4	1			2
							4	9									
07	1105	N	1105	-0-	-0-	-0-	63	1	1036	2	Y	5	3	1			4
							6	9									
08	930	N	895	-0-	-35	-0-	68	1	816	2	Y	10	9	1			5
							11	9									
09	1230	N	871	-0-	-359	-0-	56	1	807	2	Y	7	5	1			7
							8	9									
*10	855	N	855	-0-	-0-	-0-	72	1	780	2	Y	3	7	1			3
							3	9									

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

05	650	N	650	-0-	-0-	-0-	56	1	575	2	Y	17	19	1			3
							19	9									
06	360	N	319	-0-	-41	-0-	19	1	294	2	Y	5	5	1			3
							6	9									
07	372	N	312	-0-	-60	-0-	18	1	290	2	Y	4	3	1			4
							4	9									
08	372	N	362	-0-	-10	-0-	28	1	334	2	Y	-0-	4	1			-0-
09	388	N	388	-0-	-0-	-0-	25	1	363	2	Y	-0-					-0-
*10	358	N	358	-0-	-0-	-0-	30	1	328	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

05	744	N	551	-0-	-193	-0-	46	1	477	2	Y	25	27	1			5
							28	9									
06	720	N	472	-0-	-248	-0-	28	1	435	2	Y	8	8	1			5
							9	9									
07	744	N	553	-0-	-191	-0-	31	1	514	2	Y	7	6	1			6
							8	9									
08	558	N	343	-0-	-215	-0-	26	1	317	2	Y	-0-	6	1			-0-
09	480	N	259	-0-	-221	-0-	17	1	242	2	Y	-0-					-0-
*10	369	N	369	-0-	-0-	-0-	31	1	338	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

05	341	N	143	-0-	-198	-0-	13	1	130	2	Y	-0-					-0-
06	270	N	181	-0-	-89	-0-	11	1	170	2	Y	-0-					-0-
07	350	N	350	-0-	-0-	-0-	20	1	330	2	Y	-0-					-0-
08	232	N	232	-0-	-0-	-0-	18	1	214	2	Y	-0-					-0-
09	299	N	299	-0-	-0-	-0-	20	1	279	2	Y	-0-					-0-
*10	313	N	313	-0-	-0-	-0-	26	1	287	2	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1002	-0-	-331	-0-	88	1	914	2	Y	-0-					-0-
06	910	N	910	-0-	-0-	-0-	55	1	855	2	Y	-0-					-0-
07	1552	N	1552	-0-	-0-	-0-	89	1	1463	2	Y	-0-					-0-
08	1068	N	1068	-0-	-0-	-0-	82	1	986	2	Y	-0-					-0-
09	1156	N	1156	-0-	-0-	-0-	75	1	1081	2	Y	-0-					-0-
*10	1561	N	1561	-0-	-0-	-0-	132	1	1429	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	18	1	182	2	Y	-0-					-0-
06	380	N	380	-0-	-0-	-0-	23	1	357	2	Y	-0-					-0-
07	217	N	191	-0-	-26	-0-	11	1	180	2	Y	-0-					-0-
08	196	N	196	-0-	-0-	-0-	15	1	181	2	Y	-0-					-0-
09	390	N	89	-0-	-301	-0-	6	1	83	2	Y	-0-					-0-
*10	236	N	236	-0-	-0-	-0-	20	1	216	2	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	688	-0-	-242	-0-	61	1	627	2	Y	-0-					-0-
06	660	N	370	-0-	-290	-0-	22	1	348	2	Y	-0-					-0-
07	667	N	667	-0-	-0-	-0-	38	1	629	2	Y	-0-					-0-
08	682	N	624	-0-	-58	-0-	48	1	572	2	Y	4	2	1			2
							4	9									
09	465	N	465	-0-	-0-	-0-	30	1	428	2	Y	6	2	1			6
							7	9									
*10	538	N	538	-0-	-0-	-0-	45	1	489	2	Y	4	6	1			4
							4	9									

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	650	N	650	-0-	-0-	-0-	57	1	593	2	Y	-0-					-0-
06	570	N	484	-0-	-86	-0-	29	1	455	2	Y	-0-					-0-
07	589	N	583	-0-	-6	-0-	33	1	550	2	Y	-0-					-0-
08	782	N	782	-0-	-0-	-0-	60	1	722	2	Y	-0-					-0-
09	560	N	560	-0-	-0-	-0-	37	1	523	2	Y	-0-					-0-
*10	608	N	608	-0-	-0-	-0-	52	1	556	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	584	N	584	-0-	-0-	-0-	51	1	527	2	N	5	5	1			1
							6	9									
06	852	N	852	-0-	-0-	-0-	51	1	800	2	N	1	1	1			1
							1	9									
07	670	N	670	-0-	-0-	-0-	38	1	631	2	N	1	1	1			1
							1	9									
08	691	N	691	-0-	-0-	-0-	53	1	638	2	N	-0-	1	1			-0-
09	595	N	595	-0-	-0-	-0-	39	1	556	2	N	-0-					-0-
*10	436	N	436	-0-	-0-	-0-	37	1	399	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

05	775	N	423	-0-	-352	-0-	37	1	386	2	N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	37	1	583	2	N	-0-					-0-
07	1178	N	470	-0-	-708	-0-	27	1	443	2	N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	37	1	445	2	N	-0-					-0-
09	664	N	664	-0-	-0-	-0-	43	1	621	2	N	-0-					-0-
*10	1350	N	1350	-0-	-0-	-0-	114	1	1236	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

05	1714	N	1714	-0-	-0-	-0-	151	1	1563	2	N	-0-					-0-
06	1680	N	1000	-0-	-680	-0-	60	1	940	2	N	-0-					-0-
07	1395	N	1229	-0-	-166	-0-	70	1	1159	2	N	-0-					-0-
08	1705	N	1092	-0-	-613	-0-	84	1	1008	2	N	-0-					-0-
09	1503	N	1503	-0-	-0-	-0-	98	1	1405	2	N	-0-					-0-
*10	1695	N	1695	-0-	-0-	-0-	143	1	1552	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

05	615	N	615	-0-	-0-	-0-	54	1	561	2	N	-0-					-0-
06	1020	N	394	-0-	-626	-0-	24	1	370	2	N	-0-					-0-
07	744	N	331	-0-	-413	-0-	19	1	312	2	N	-0-					-0-
08	620	N	421	-0-	-199	-0-	32	1	389	2	N	-0-					-0-
09	390	N	289	-0-	-101	-0-	19	1	270	2	N	-0-					-0-
*10	239	N	239	-0-	-0-	-0-	20	1	219	2	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

05	220	N	220	-0-	-0-	-0-	19	1	201	2	N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	38	1	586	2	N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	25	1	415	2	N	-0-					-0-
08	583	N	583	-0-	-0-	-0-	45	1	538	2	N	-0-					-0-
09	733	N	733	-0-	-0-	-0-	48	1	685	2	N	-0-					-0-
*10	572	N	572	-0-	-0-	-0-	48	1	524	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

05	899	N	200	-0-	-699	-0-	18	1	182	2	N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	21	1	335	2	N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	36	1	589	2	N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	47	1	558	2	N	-0-					-0-
09	616	N	616	-0-	-0-	-0-	40	1	576	2	N	-0-					-0-
*10	526	N	526	-0-	-0-	-0-	44	1	482	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1348	N	1348	-0-	-0-	-0-	119	1	1229	2	N	-0-					-0-
06	1410	N	872	-0-	-538	-0-	52	1	820	2	N	-0-					-0-
07	1669	N	1669	-0-	-0-	-0-	95	1	1574	2	N	-0-					-0-
08	1440	N	1440	-0-	-0-	-0-	111	1	1329	2	N	-0-					-0-
09	1597	N	1597	-0-	-0-	-0-	104	1	1493	2	N	-0-					-0-
*10	1646	N	1646	-0-	-0-	-0-	139	1	1507	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1869	N	1869	-0-	-0-	-0-	165	1	1704	2	N	-0-					-0-
06	1500	N	50	-0-	-1450	-0-	3	1	47	2	N	-0-					-0-
07	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
08	2163	N	2163	-0-	-0-	-0-	167	1	1996	2	N	-0-					-0-
09	1905	N	1905	-0-	-0-	-0-	124	1	1781	2	N	-0-					-0-
*10	1954	N	1954	-0-	-0-	-0-	165	1	1789	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	519	N	519	-0-	-0-	-0-	46	1	473	2	N	-0-					-0-
06	810	N	409	-0-	-401	-0-	25	1	384	2	N	-0-					-0-
07	713	N	376	-0-	-337	-0-	21	1	355	2	N	-0-					-0-
08	847	N	847	-0-	-0-	-0-	65	1	782	2	N	-0-					-0-
09	669	N	669	-0-	-0-	-0-	44	1	625	2	N	-0-					-0-
*10	456	N	456	-0-	-0-	-0-	38	1	418	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1131	-0-	-140	-0-	100	1	1031	2	N	-0-					-0-
06	1587	N	1587	-0-	-0-	-0-	95	1	1492	2	N	-0-					-0-
07	2079	N	2079	-0-	-0-	-0-	119	1	1960	2	N	-0-					-0-
08	1514	N	1514	-0-	-0-	-0-	117	1	1397	2	N	-0-					-0-
09	1266	N	1266	-0-	-0-	-0-	83	1	1183	2	N	-0-					-0-
*10	1531	N	1531	-0-	-0-	-0-	129	1	1402	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	796	-0-	-165	-0-	69	1	713	2	N	13	14	1			3
							14	9									
06	1020	N	834	-0-	-186	-0-	50	1	780	2	N	4	4	1			3
							4	9									
07	1303	N	1303	-0-	-0-	-0-	74	1	1226	2	N	3	3	1			3
							3	9									
08	944	N	944	-0-	-0-	-0-	72	1	869	2	N	3	4	1			2
							3	9									
09	967	N	967	-0-	-0-	-0-	62	1	895	2	N	9	2	1			9
							10	9									
*10	1062	N	1062	-0-	-0-	-0-	89	1	966	2	N	6	8	1			7
							7	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	498	-0-	-1331	-0-	43	1	441	2	N	13	14	1			3
							14	9									
06	1170	N	721	-0-	-449	-0-	43	1	674	2	N	4	4	1			3
							4	9									
07	1133	N	1133	-0-	-0-	-0-	64	1	1063	2	N	5	4	1			4
							6	9									
08	922	N	922	-0-	-0-	-0-	71	1	851	2	N	-0-	4	1			-0-
09	1068	N	1068	-0-	-0-	-0-	68	1	976	2	N	22					22
							24	9									
*10	981	N	981	-0-	-0-	-0-	80	1	865	2	N	33	21	1			34
							36	9									

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

05	434	N	192	-0-	-242	-0-	17	1	175	2	N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	22	1	344	2	N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	32	1	528	2	N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	28	1	334	2	N	-0-					-0-
09	524	N	524	-0-	-0-	-0-	34	1	490	2	N	-0-					-0-
*10	419	N	419	-0-	-0-	-0-	35	1	384	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

05	620	N	415	-0-	-205	-0-	37	1	378	2	N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	29	1	455	2	N	-0-					-0-
07	434	N	243	-0-	-191	-0-	14	1	229	2	N	-0-					-0-
08	403	N	384	-0-	-19	-0-	30	1	354	2	N	-0-					-0-
09	551	N	551	-0-	-0-	-0-	36	1	515	2	N	-0-					-0-
10	620	N	440	-0-	-180	-0-	37	1	403	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

05	1333	N	784	-0-	-549	-0-	68	1	704	2	N	11	13	1			2
							12	9									
06	960	N	655	-0-	-305	-0-	39	1	610	2	N	5	4	1			3
							6	9									
07	930	N	586	-0-	-344	-0-	33	1	549	2	N	4	3	1			4
							4	9									
08	775	N	770	-0-	-5	-0-	59	1	711	2	N	-0-	4	1			-0-
09	660	N	646	-0-	-14	-0-	42	1	604	2	N	-0-					-0-
10	1333	N	626	-0-	-707	-0-	53	1	573	2	N	-0-					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

05	908	N	908	-0-	-0-	-0-	79	1	818	2	N	10	11	1			2
							11	9									
06	2160	N	614	-0-	-1546	-0-	37	1	574	2	N	3	3	1			2
							3	9									
07	1449	N	1449	-0-	-0-	-0-	83	1	1363	2	N	3	3	1			2
							3	9									
08	1333	N	1333	-0-	-0-	-0-	102	1	1225	2	N	5	4	1			3
							6	9									
09	1297	N	1297	-0-	-0-	-0-	84	1	1205	2	N	7	2	1			8
							8	9									
*10	892	N	892	-0-	-0-	-0-	75	1	814	2	N	3	7	1			4
							3	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	455	-0-	-320	-0-	40	1	415	2	N	-0-					-0-
06	780	N	362	-0-	-418	-0-	22	1	340	2	N	-0-					-0-
07	682	N	453	-0-	-229	-0-	26	1	427	2	N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	39	1	467	2	N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	36	1	519	2	N	-0-					-0-
10	837	N	456	-0-	-381	-0-	38	1	418	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

05	2201	N	1344	-0-	-857	-0-	116	1	1200	2	N	25	27	1			5
							28	9									
06	2070	N	1073	-0-	-997	-0-	64	1	1000	2	N	8	8	1			5
							9	9									
07	1878	N	1878	-0-	-0-	-0-	107	1	1760	2	N	10	7	1			8
							11	9									
08	1445	N	1445	-0-	-0-	-0-	108	1	1300	2	N	34	23	1			19
							37	9									
09	1080	N	889	-0-	-191	-0-	55	1	791	2	N	39	16	1			42
							43	9									
10	2294	X	1155	-0-	-1139	-0-	96	1	1037	2	N	20	39	1			23
							22	9									

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

05	496	N	298	-0-	-198	-0-	26	1	272	2	N	-0-					-0-
06	420	N	320	-0-	-100	-0-	19	1	301	2	N	-0-					-0-
07	279	N	251	-0-	-28	-0-	14	1	237	2	N	-0-					-0-
08	310	N	291	-0-	-19	-0-	22	1	269	2	N	-0-					-0-
09	330	N	257	-0-	-73	-0-	17	1	240	2	N	-0-					-0-
10	527	N	227	-0-	-300	-0-	19	1	208	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

05	434	N	327	-0-	-107	-0-	29	1	298	2	N	-0-					-0-
06	420	N	286	-0-	-134	-0-	17	1	269	2	N	-0-					-0-
07	341	N	212	-0-	-129	-0-	12	1	200	2	N	-0-					-0-
08	341	N	242	-0-	-99	-0-	19	1	223	2	N	-0-					-0-
09	300	N	215	-0-	-85	-0-	14	1	201	2	N	-0-					-0-
10	434	N	339	-0-	-95	-0-	29	1	310	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

05	975	N	975	-0-	-0-	-0-	84	1	872	2	N	17	18	1			3
							19	9									
06	701	N	701	-0-	-0-	-0-	39	1	616	2	N	42	18	1			27
							46	9									
07	682	N	605	-0-	-77	-0-	31	1	519	2	N	50	34	1			43
							55	9									
08	961	N	799	-0-	-162	-0-	53	1	640	2	N	96	85	1			54
							106	9									
09	813	N	813	-0-	-0-	-0-	49	1	697	2	N	61	47	1			68
							67	9									
10	961	N	511	-0-	-450	-0-	40	1	431	2	N	36	64	1			40
							40	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	49	-0-	-137	-0-	4	1	45	2	N	-0-					-0-
06	210	N	107	-0-	-103	-0-	6	1	101	2	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	8	1	129	2	N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	13	1	155	2	N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	11	1	153	2	N	-0-					-0-
10	248	N	134	-0-	-114	-0-	11	1	123	2	N	-0-					-0-

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	167	-0-	-81	-0-	15	1	152	2	N	-0-					-0-
06	180	N	79	-0-	-101	-0-	5	1	74	2	N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	12	1	194	2	N	-0-					-0-
08	155	N	153	-0-	-2	-0-	12	1	141	2	N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	12	1	168	2	N	-0-					-0-
10	279	N	164	-0-	-115	-0-	14	1	150	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	369	-0-	-499	-0-	32	1	335	2	N	2	3	1			-0-
							2	9									
06	1032	N	1032	-0-	-0-	-0-	62	1	969	2	N	1	1	1			-0-
							1	9									
07	998	N	998	-0-	-0-	-0-	57	1	939	2	N	2	1	1			1
							2	9									
08	980	N	980	-0-	-0-	-0-	75	1	905	2	N	-0-	1	1			-0-
09	1032	N	1032	-0-	-0-	-0-	67	1	965	2	N	-0-					-0-
*10	1106	N	1106	-0-	-0-	-0-	93	1	1013	2	N	-0-					-0-

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	733	N	733	-0-	-0-	-0-	65	1	668	2	N	-0-					-0-
06	630	N	538	-0-	-92	-0-	32	1	506	2	N	-0-					-0-
07	651	N	425	-0-	-226	-0-	24	1	401	2	N	-0-					-0-
08	744	N	490	-0-	-254	-0-	38	1	452	2	N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	36	1	517	2	N	-0-					-0-
10	744	N	474	-0-	-270	-0-	40	1	434	2	N	-0-					-0-

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		747	-0-	747	1464	65	1	670	2	N	11	13	1			2
							12	9									
06	14B2 EXT		510	-0-	510	1974	30	1	476	2	N	4	4	1			2
							4	9									
07	2268	X	294	-0-	-1974	-0-	17	1	274	2	N	3	2	1			3
							3	9									
08	480	X	480	-0-	-0-	-0-	37	1	443	2	N	-0-	3	1			-0-
09	510	N	507	-0-	-3	-0-	33	1	474	2	N	-0-					-0-
10	775	N	447	-0-	-328	-0-	38	1	409	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	191	-0-	-150	-0-	17	1	174	2	N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	26	1	406	2	N	-0-					-0-
07	248	N	192	-0-	-56	-0-	11	1	181	2	N	-0-					-0-
08	608	N	608	-0-	-0-	-0-	47	1	561	2	N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	28	1	407	2	N	-0-					-0-
10	434	N	407	-0-	-27	-0-	34	1	373	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	1854	-0-	-471	-0-	163	1	1691	2	N	-0-					-0-
06	2100	N	1668	-0-	-432	-0-	100	1	1568	2	N	-0-					-0-
07	1891	N	1729	-0-	-162	-0-	99	1	1630	2	N	-0-					-0-
08	1907	N	1907	-0-	-0-	-0-	147	1	1760	2	N	-0-					-0-
09	2081	N	2081	-0-	-0-	-0-	136	1	1945	2	N	-0-					-0-
10	2666	X	1591	-0-	-1075	-0-	134	1	1457	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	462	-0-	-251	-0-	41	1	421	2	N	-0-					-0-
06	560	N	560	-0-	-0-	-0-	34	1	526	2	N	-0-					-0-
07	465	N	337	-0-	-128	-0-	19	1	318	2	N	-0-					-0-
08	608	N	608	-0-	-0-	-0-	47	1	561	2	N	-0-					-0-
09	570	N	214	-0-	-356	-0-	14	1	200	2	N	-0-					-0-
10	930	N	292	-0-	-638	-0-	25	1	267	2	N	-0-					-0-

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	1792	-0-	-595	-0-	155	1	1601	2	N	33	35	1			7
							36	9									
06	2250	N	1259	-0-	-991	-0-	75	1	1173	2	N	10	10	1			7
							11	9									
07	2046	N	1838	-0-	-208	-0-	104	1	1725	2	N	8	8	1			7
							9	9									
08	2011	N	2011	-0-	-0-	-0-	151	1	1817	2	N	39	24	1			22
							43	9									
09	2073	N	2073	-0-	-0-	-0-	131	1	1884	2	N	53	19	1			56
							58	9									
10	2697	X	2092	-0-	-605	-0-	175	1	1900	2	N	15	53	1			18
							17	9									

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4464	X	3371	-0-	-1093	-0-	297	1	3074	2	N	-0-					-0-
06	4320	X	2060	-0-	-2260	-0-	124	1	1936	2	N	-0-					-0-
07	4464	X	3294	-0-	-1170	-0-	188	1	3106	2	N	-0-					-0-
08	4030	X	3270	-0-	-760	-0-	252	1	3018	2	N	-0-					-0-
09	3505	X	3505	-0-	-0-	-0-	229	1	3276	2	N	-0-					-0-
10	4464	X	3514	-0-	-950	-0-	296	1	3218	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	239	N	239	-0-	-0-	-0-	21	1	218	2	N	-0-					-0-
06	300	N	87	-0-	-213	-0-	5	1	82	2	N	-0-					-0-
07	279	N	183	-0-	-96	-0-	10	1	173	2	N	-0-					-0-
08	248	N	193	-0-	-55	-0-	15	1	178	2	N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	17	1	248	2	N	-0-					-0-
10	527	N	133	-0-	-394	-0-	11	1	122	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	775	-0-	-0-	-0-	775	3			N	-0-					38
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					38
07	620	N	527	-0-	-93	-0-	527	3			N	-0-					38
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					38
09	510	N	450	-0-	-60	-0-	450	3			N	-0-					38
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					38

CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	765	N	765	-0-	-0-	-0-	765	3			N	-0-					1
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					1
07	785	N	785	-0-	-0-	-0-	785	3			N	-0-					1
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					1
09	630	N	600	-0-	-30	-0-	600	3			N	-0-					1
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					11
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					11
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					11
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					11
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					11
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					11

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					2
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					2
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					2
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					2
*09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					2
10	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					2

JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	450	N	300	-0-	-150	-0-	300	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					36
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					36
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					36
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					36
*09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					36
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					36

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	660	N	441	-0-	-219	-0-	441	3			N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON, PETER OIL CO. 377075
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	486	-0-	-72	-0-	4	1	473	2	N	8					111
							9	9									
06	570	N	364	-0-	-206	-0-	3	1	353	2	N	7					118
							8	9									
07	496	N	335	-0-	-161	-0-	3	1	332	2	N	-0-					118
08	496	N	217	-0-	-279	-0-	2	1	215	2	N	-0-					118
09	360	N	281	-0-	-79	-0-	3	1	278	2	N	-0-					118
10	341	N	275	-0-	-66	-0-	2	1	273	2	N	-0-					118

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1661	-0-	-168	-0-	1661	3			N	-0-					195
06	1710	N	1259	-0-	-451	-0-	1259	3			N	-0-					195
07	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					195
08	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					195
09	1260	N	-0-	-0-	-1260	-0-					N	-0-					195
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATRICE (STRAWN LIME) 04310 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
SUPER CHICKEN WELL #: 1 RRCID -> 275499 COMPL. DATE 10/02/2014 TOTAL DEPTH 5732 PERF. 5254 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	94	-0-	-185	-0-	85	2	9	9	N	8	6	8			112
06	330	N	75	-0-	-255	-0-	73	2	2	9	N	2					114
07	533	N	533	-0-	-0-	-0-	505	2	28	9	N	25					139
08	522	N	522	-0-	-0-	-0-	494	2	28	9	N	25					164
*09	405	N	405	-0-	-0-	-0-	388	2	17	9	N	15	5	8			174
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					174

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
06	1230	N	1116	-0-	-114	-0-	1116	2			N	-0-					-0-
07	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
08	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
*09	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
06	780	N	643	-0-	-137	-0-	643	2			N	-0-					-0-
07	744	N	578	-0-	-166	-0-	578	2			N	-0-					-0-
08	713	N	610	-0-	-103	-0-	610	2			N	-0-					-0-
09	630	N	237	-0-	-393	-0-	237	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT (CANYON) //CONT.// 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

05	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

05	7844	X	7844	-0-	-0-	-0-	7844	2			N	-0-					-0-
06	7470	X	7382	-0-	-88	-0-	7382	2			N	-0-					-0-
07	7909	X	7909	-0-	-0-	-0-	7909	2			N	-0-					-0-
08	7921	X	7921	-0-	-0-	-0-	7921	2			N	-0-					-0-
09	7470	X	7189	-0-	-281	-0-	7189	2			N	-0-					-0-
10	7719	X	NO RPT	-0-	-7719	-0-					N	NO RPT					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	155	N	32	-0-	-123	-0-	32	2			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2234	N	521	-0-	-1713 B	-0-	511	2	10	9	Y	9					55
06	443	N	443	-0-	-0- B	-0-	437	2	6	9	Y	5					60
07	327	N	327	-0-	-0- B	-0-	319	2	8	9	Y	7					67
08	434	N	372	-0-	-62 B	-0-	363	2	9	9	Y	8					75
09/01 BALANCING DATE STATUS -> -0-																	
09	453	N	453	-0-	-0- B	-0-	449	2	4	9	Y	4	32	1			47
10	341	N	NO RPT	-0-	-341 B	-0-					Y	NO RPT					47

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	616	-0-	-2384 B	28	603	2	13	9	Y	12	37	1			90
06	526	N	498	-0-	-28 B	-0-	494	2	4	9	Y	4	51	1			43
07	595	N	595	-0-	-0- B	-0-	588	2	7	9	Y	6					49
08	587	N	587	-0-	-0- B	-0-	580	2	7	9	Y	6					55
09/01 BALANCING DATE STATUS -> -0-																	
09	526	N	526	-0-	-0- B	-0-	518	2	8	9	Y	7					62
10	589	N	NO RPT	-0-	-589 B	-0-					Y	NO RPT					62

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2585	N	302	-0-	-2283 B	-0-	278	2	24	9	Y	22					110
06	450	N	250	-0-	-200 B	-0-	225	2	25	9	Y	23	99	1			34
07	434	N	332	-0-	-102 B	-0-	301	2	31	9	Y	28					62
08	310	N	285	-0-	-25 B	-0-	279	2	6	9	Y	5					67
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	236	-0-	-4 B	-0-	236	2			Y	-0-					67
10	341	N	NO RPT	-0-	-341 B	-0-					Y	NO RPT					67

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	667	-0-	-2333 B	585	656	2	11	9	Y	10					141
06	1149	N	564	-0-	-585 B	-0-	555	2	9	9	Y	8					149
07	522	N	522	-0-	-0- B	-0-	512	2	10	9	Y	9					158
08	461	N	461	-0-	-0- B	-0-	454	2	7	9	Y	6					164
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	268	-0-	-302 B	-0-	262	2	6	9	Y	5					169
10	527	N	NO RPT	-0-	-527 B	-0-					Y	NO RPT					169

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	243	N	243	-0-	-0- B	-0-	239	2	4	9	N	4					96
06	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					96
07	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					96
08	248	N	77	-0-	-171 B	-0-	75	2	2	9	N	2					98
09/01 BALANCING DATE STATUS -> -0-																	
09	305	N	305	-0-	-0- B	-0-	303	2	2	9	N	2					100
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					100

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	609	N	108	-0-	-501 B	-0-	106	2	2	9	Y	2					35
06	120	N	109	-0-	-11 B	-0-	106	2	3	9	Y	3					38
07	219	N	219	-0-	-0- B	-0-	213	2	6	9	Y	5					43
08	189	N	189	-0-	-0- B	-0-	186	2	3	9	Y	3					46
09/01 BALANCING DATE STATUS -> -0-																	
09	182	N	182	-0-	-0- B	-0-	178	2	4	9	Y	4					50
10	124	N	NO RPT	-0-	-124 B	-0-					Y	NO RPT					50

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	-0-	-0-	-35 B	-0-					Y	-0-					60
06	8	N	-0-	-0-	-8 B	-0-					Y	-0-					60
07	4	N	-0-	-0-	-4 B	-0-					Y	-0-					60
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					60
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					60
10	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					60

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					27
06	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					27
07	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					27
08	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					27
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					25
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					25
07	T. A.		-0-	-0-	-0- B	-0-					Y	3					28
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					28
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-	5	1			23
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					23

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	21	-0-	-81 B	-0-	15	2	6	9	Y	5	16	1			15
06	30	N	22	-0-	-8 B	-0-	15	2	7	9	Y	6	21	1			-0-
07	31	N	17	-0-	-14 B	-0-	15	2	2	9	Y	2					2
08	31	N	18	-0-	-13 B	-0-	15	2	3	9	Y	3					5
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	18	-0-	-12 B	-0-	15	2	3	9	Y	3					8
10	31	N	NO RPT	-0-	-31 B	-0-					Y	NO RPT					8

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					42
06	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					42
07	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					42
08	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					42
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					42
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					42

BREITBURN OPERATING L.P. 090732
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
06	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
07	279	N	197	-0-	-82 B	-0-	197	2			N	-0-					-0-
08	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
BREITBURN OPERATING L.P. //CONT.// 090732
ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					48

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

05	341	N	322	-0-	-19	B	-0-	322	2			N	-0-					23
06	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					23
07	310	N	308	-0-	-2	B	-0-	308	2			N	-0-					23
08	310	N	303	-0-	-7	B	-0-	303	2			N	-0-					23
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	289	-0-	-11	B	-0-	289	2			N	-0-					23
10	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					23

CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

05	245	N	245	-0-	-0-	B	-0-	1	1	244	3	N	-0-					-0-
06	240	N	240	-0-	-0-	B	-0-	1	1	239	3	N	-0-					-0-
07	245	N	245	-0-	-0-	B	-0-	1	1	244	3	N	-0-					-0-
08	259	N	259	-0-	-0-	B	-0-	1	1	258	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	222	-0-	-18	B	-0-	1	1	221	3	N	-0-					-0-
10	248	N	234	-0-	-14	B	-0-	1	1	233	3	N	-0-					-0-

UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

05	341	N	269	-0-	-72	B	-0-	1	1	266	3	N	2	2	8			109
								2	9									
06	300	N	279	-0-	-21	B	-0-	1	1	276	3	N	2	2	8			109
								2	9									
07	310	N	307	-0-	-3	B	-0-	1	1	304	3	N	2	2	8			109
								2	9									
08	279	N	272	-0-	-7	B	-0-	1	1	269	3	N	2	2	8			109
								2	9									
09/01 BALANCING DATE STATUS -> -0-																		
09	287	N	287	-0-	-0-	B	-0-	1	1	284	3	N	2	2	8			109
								2	9									
10	310	N	272	-0-	-38	B	-0-	1	1	269	3	N	2	2	8			109
								2	9									

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

05	620	N	447	-0-	-173	B	-0-	1	1	446	3	N	-0-					-0-
06	480	N	392	-0-	-88	B	-0-	1	1	391	3	N	-0-					-0-
07	500	N	500	-0-	-0-	B	-0-	1	1	499	3	N	-0-					-0-
08	434	N	376	-0-	-58	B	-0-	1	1	375	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	465	N	465	-0-	-0-	B	-0-	1	1	464	3	N	-0-					-0-
10	496	N	472	-0-	-24	B	-0-	1	1	471	3	N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	377	-0-	-88 B	-0-	1	1	376	3	N	-0-					-0-
06	270	N	243	-0-	-27 B	-0-	1	1	242	3	N	-0-					-0-
07	368	N	368	-0-	-0- B	-0-	1	1	367	3	N	-0-					-0-
08	372	N	185	-0-	-187 B	-0-	1	1	184	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	131	-0-	-109 B	-0-	1	1	130	3	N	-0-					-0-
10	372	N	198	-0-	-174 B	-0-	1	1	197	3	N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	482	-0-	-45 B	-0-	482	3			Y	-0-					5
06	480	N	448	-0-	-32 B	-0-	448	3			Y	-0-					5
07	570	N	570	-0-	-0- B	-0-	570	3			Y	-0-					5
08	496	N	414	-0-	-82 B	-0-	414	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																	
09	486	N	486	-0-	-0- B	-0-	486	3			Y	-0-					5
10	558	N	534	-0-	-24 B	-0-	534	3			Y	-0-					5

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0- B	-0-	248	3			Y	-0-					5
06	210	N	176	-0-	-34 B	-0-	176	3			Y	-0-					5
07	273	N	273	-0-	-0- B	-0-	273	3			Y	-0-					5
08	248	N	216	-0-	-32 B	-0-	216	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																	
09	225	N	225	-0-	-0- B	-0-	225	3			Y	-0-					5
10	248	N	222	-0-	-26 B	-0-	222	3			Y	-0-					5

STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	222	-0-	-26 B	-0-	222	3			Y	-0-					5
06	869	N	869	-0-	-0- B	-0-	869	3			Y	-0-					5
07	303	N	303	-0-	-0- B	-0-	303	3			Y	-0-					5
08	217	N	205	-0-	-12 B	-0-	205	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	227	-0-	-43 B	-0-	227	3			Y	-0-					5
10	279	N	137	-0-	-142 B	-0-	137	3			Y	-0-					5

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	812	-0-	-118 B	-0-	812	3			Y	-0-					31
06	840	N	645	-0-	-195 B	-0-	645	3			Y	-0-					31
07	964	N	964	-0-	-0- B	-0-	964	3			Y	-0-					31
08	1012	N	1012	-0-	-0- B	-0-	1012	3			Y	-0-					31
09/01 BALANCING DATE STATUS -> -0-																	
09	779	N	779	-0-	-0- B	-0-	779	3			Y	-0-					31
10	930	N	912	-0-	-18 B	-0-	912	3			Y	-0-					31

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	623	N	623	-0-	-0- B	-0-	623	3			Y	-0-					7
06	510	N	414	-0-	-96 B	-0-	414	3			Y	-0-					7
07	620	N	599	-0-	-21 B	-0-	599	3			Y	-0-					7
08	620	N	590	-0-	-30 B	-0-	590	3			Y	-0-					7
09/01 BALANCING DATE STATUS -> -0-																	
09	538	N	538	-0-	-0- B	-0-	538	3			Y	-0-					7
10	589	N	454	-0-	-135 B	-0-	454	3			Y	-0-					7

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1364	-0-	-0-	B	-0-	1364	3			N	-0-					-0-
06	1320	N	902	-0-	-418	B	-0-	902	3			N	-0-					-0-
07	1240	N	1214	-0-	-26	B	-0-	1214	3			N	-0-					-0-
08	1364	N	1285	-0-	-79	B	-0-	1285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1127	N	1127	-0-	-0-	B	-0-	1127	3			N	-0-					-0-
*10	1220	N	1220	-0-	-0-	B	-0-	1220	3			N	-0-					-0-

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
06	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
07	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
08	496	N	242	-0-	-254	B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	407	-0-	-43	B	-0-	407	3			N	-0-					-0-
*10	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	B	-0-	221	2	2	9	N	2	70	1			32
06	182	N	182	-0-	-0-	B	-0-	180	2	2	9	N	2					34
07	248	N	219	-0-	-29	B	-0-	216	2	3	9	N	3					37
08	217	N	181	-0-	-36	B	-0-	181	2			N	-0-					37
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	176	-0-	-4	B	-0-	170	2	6	9	N	5					42
10	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					42

CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	271	-0-	-101	B	-0-	265	2	6	9	N	5					94
06	271	N	271	-0-	-0-	B	-0-	270	2	1	9	N	1					95
07	372	N	295	-0-	-77	B	-0-	284	2	11	9	N	10					105
08	282	N	282	-0-	-0-	B	-0-	278	2	4	9	N	4					109
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	238	-0-	-32	B	-0-	237	2	1	9	N	1					110
10	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					110

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
06	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
07	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
08	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
09/01 BALANCING DATE STATUS -> -0-																		
09	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
10	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 03/01/2013

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
J & J WELL SERVICE, INC. //CONT.// 427433
SPRING CREEK WELL #: RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
06	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
07	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
08	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
10	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
PLUGGED AND ABANDONED_____ 02/20/2013																	

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

05	372	N	358	-0-	-14	B	-0-	358	2		N	-0-					-0-
06	360	N	334	-0-	-26	B	-0-	334	2		N	-0-					-0-
07	427	N	427	-0-	-0-	B	-0-	427	2		N	-0-					-0-
08	426	N	426	-0-	-0-	B	-0-	426	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	328	-0-	-2	B	-0-	328	2		N	-0-					-0-
10	434	N	339	-0-	-95	B	-0-	339	2		N	-0-					-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

05	609	N	609	-0-	-0-	B	-0-	609	2		N	-0-					99
06	566	N	566	-0-	-0-	B	-0-	566	2		N	-0-					99
07	556	N	556	-0-	-0-	B	-0-	556	2		N	-0-					99
08	279	N	170	-0-	-109	B	-0-	170	2		N	-0-					99
09/01 BALANCING DATE STATUS -> -0-																		
09	596	N	596	-0-	-0-	B	-0-	596	2		N	-0-					99
*10	475	N	475	-0-	-0-	B	-0-	475	2		N	-0-					99

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

05	346	N	346	-0-	-0-	B	-0-	16	1	330	3	N	-0-					-0-
06	330	N	327	-0-	-3	B	-0-	15	1	312	3	N	-0-					-0-
07	341	N	341	-0-	-0-	B	-0-	16	1	325	3	N	-0-					-0-
08	341	N	333	-0-	-8	B	-0-	16	1	317	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	319	-0-	-11	B	-0-	15	1	304	3	N	-0-					-0-
10	341	N	339	-0-	-2	B	-0-	16	1	323	3	N	-0-					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

05	202	N	202	-0-	-0-	B	-0-	16	1	186	3	N	-0-					-0-
06	196	N	196	-0-	-0-	B	-0-	15	1	181	3	N	-0-					-0-
07	217	N	203	-0-	-14	B	-0-	16	1	187	3	N	-0-					-0-
08	217	N	193	-0-	-24	B	-0-	16	1	177	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	176	-0-	-34	B	-0-	15	1	161	3	N	-0-					-0-
10	217	N	188	-0-	-29	B	-0-	16	1	172	3	N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	308	-0-	-95 B	-0-	16	1	292	3	N	-0-					140
06	330	N	241	-0-	-89 B	-0-	15	1	222	3	N	4					144
							4	9									
07	310	N	200	-0-	-110 B	-0-	16	1	184	3	N	-0-					144
08	310	N	205	-0-	-105 B	-0-	16	1	189	3	N	-0-					144
09/01 BALANCING DATE STATUS ->				-0-													
09	240	N	191	-0-	-49 B	-0-	15	1	176	3	N	-0-					144
*10	227	N	227	-0-	-0- B	-0-	16	1	211	3	N	-0-					144

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2 B	-0-	16	1	106	3	N	-0-					30
06	120	N	112	-0-	-8 B	-0-	15	1	97	3	N	-0-					30
07	124	N	119	-0-	-5 B	-0-	16	1	103	3	N	-0-					30
08	124	N	117	-0-	-7 B	-0-	16	1	101	3	N	-0-					30
09/01 BALANCING DATE STATUS ->				-0-													
09	120	N	112	-0-	-8 B	-0-	15	1	97	3	N	-0-					30
10	124	N	118	-0-	-6 B	-0-	16	1	102	3	N	-0-					30

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0- B	-0-	16	1	57	3	N	-0-					169
06	61	N	61	-0-	-0- B	-0-	15	1	46	3	N	-0-					169
07	71	N	71	-0-	-0- B	-0-	16	1	55	3	N	-0-					169
08	70	N	70	-0-	-0- B	-0-	16	1	54	3	N	-0-					169
09/01 BALANCING DATE STATUS ->				-0-													
09	60	N	60	-0-	-0- B	-0-	15	1	45	3	N	-0-					169
*10	66	N	66	-0-	-0- B	-0-	16	1	50	3	N	-0-					169

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	77	-0-	-16 B	-0-	16	1	61	3	N	-0-					62
06	90	N	65	-0-	-25 B	-0-	15	1	50	3	N	-0-					62
07	82	N	82	-0-	-0- B	-0-	16	1	57	3	N	8					70
							9	9									
08	73	N	73	-0-	-0- B	-0-	16	1	55	3	N	2					72
							2	9									
09/01 BALANCING DATE STATUS ->				-0-													
09	60	N	57	-0-	-3 B	-0-	15	1	42	3	N	-0-					72
10	93	N	62	-0-	-31 B	-0-	16	1	46	3	N	-0-					72

UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	229	-0-	-19 B	-0-	16	1	213	3	N	-0-					24
06	240	N	228	-0-	-12 B	-0-	15	1	213	3	N	-0-					24
07	226	N	226	-0-	-0- B	-0-	16	1	210	3	N	-0-					24
08	230	N	230	-0-	-0- B	-0-	16	1	206	3	N	7					31
							8	9									
09/01 BALANCING DATE STATUS ->				-0-													
09	240	N	208	-0-	-32 B	-0-	15	1	193	3	N	-0-					31
*10	226	N	226	-0-	-0- B	-0-	16	1	198	3	N	11					42
							12	9									

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	789	N	789	-0-	-0- B	-0-	16	1	766	3	N	6					34
							7	9									
06	743	N	743	-0-	-0- B	-0-	15	1	719	3	N	8					42
							9	9									
07	806	N	778	-0-	-28 B	-0-	16	1	747	3	N	14					56
							15	9									
08	775	N	772	-0-	-3 B	-0-	15	1	736	3	N	19					75
							21	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	712	-0-	-38 B	-0-	15	1	679	3	N	16					91
							18	9									
10	775	N	758	-0-	-17 B	-0-	16	1	732	3	N	9					100
							10	9									

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

05	302	N	302	-0-	-0- B	-0-	16	1	286	3	N	-0-					57
06	280	N	280	-0-	-0- B	-0-	15	1	263	3	N	2					59
							2	9									
07	299	N	299	-0-	-0- B	-0-	16	1	283	3	N	-0-					59
08	310	N	274	-0-	-36 B	-0-	16	1	258	3	N	-0-					59
09/01 BALANCING DATE STATUS -> -0-																	
09	339	N	339	-0-	-0- B	-0-	15	1	324	3	N	-0-					59
*10	390	N	390	-0-	-0- B	-0-	16	1	374	3	N	-0-					59

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

05	279	N	12	-0-	-267	-0-	12	3			N	-0-	59	1			145
06	150	N	-0-	-0-	-150	-0-					N	10					155
07	62	N	-0-	-0-	-62	-0-					N	10					165
08	24	N	24	-0-	-0-	-0-	7	3	17	9	N	15					180
09	20	N	20	-0-	-0-	-0-	5	3	15	9	N	14	62	1			132
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF. 10950 - 11294

05	2711	R	2711	-0-	-0-	-0-	2669	3	42	9	Y	38	107	1			58
06	3240	#	2057	-0-	-1183	-0-	2002	3	55	9	Y	50					108
07	3782	#	2284	-0-	-1498	-0-	2215	3	69	9	Y	63					171
08	3782	#	424	-0-	-3358	-0-	394	3	30	9	Y	27	136	1			62
09	3660	#	1686	-0-	-1974	-0-	1645	3	41	9	Y	37					99
10	2697	#	2633	-0-	-64	-0-	2577	3	56	9	Y	51	2	8			148

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF. 12242 - 12362

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	942	N	942	-0-	-0-	B	-0-	942	3			N	-0-					-0-
06	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
07	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-
08	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

05	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					43
06	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					43
07	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					43
08	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					43
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					43
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					43

BEEKEEPER (PALO PINTO) 06765 270 ASSOCIATED ONE WELL CNTY: TOM GREEN
BOAZ ENERGY II OPERATING, LLC 078032
POWELL-HALL "J" WELL #: 1 RRCID -> 280079 COMPL. DATE 04/27/2010 TOTAL DEPTH 5455 PERF. 4634 - 4686

05	0	#	-0-	-0-	-0-		-0-					N	-0-					30
06	30	N	-0-	-0-	-30		-0-					N	-0-					30
07	0	N	-0-	-0-	-0-		-0-					N	-0-					30
08	0	N	-0-	-0-	-0-		-0-					N	-0-					30
09	0	N	-0-	-0-	-0-		-0-					N	-0-					30
10	0	N	-0-	-0-	-0-		-0-					N	-0-					30

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

05	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

05	357	N	357	-0-	-0-		-0-	357	3			N	-0-					22
06	311	N	311	-0-	-0-		-0-	311	3			N	-0-					22
07	248	N	73	-0-	-175		-0-	73	3			N	-0-					22
08	372	N	59	-0-	-313		-0-	59	3			N	-0-					22
09	333	N	333	-0-	-0-		-0-	333	3			N	-0-					22
*10	262	N	262	-0-	-0-		-0-	262	3			N	-0-					22

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

05	1798	N	1783	-0-	-15		-0-	1749	3	34	9	Y	31					197
06	1770	N	1510	-0-	-260		-0-	1482	3	28	9	Y	25					222
07	1684	N	1684	-0-	-0-		-0-	1659	3	25	9	Y	23					245
08	1663	N	1663	-0-	-0-		-0-	1645	3	18	9	Y	16					261
09	1676	N	1676	-0-	-0-		-0-	1636	3	40	9	Y	36					297
*10	1607	N	1607	-0-	-0-		-0-	1585	3	22	9	Y	20	188	1			129

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY 15 WELL #: 1 RRCID -> 192265 COMPL. DATE 09/17/2002 TOTAL DEPTH 11533 PERF.11575 - 14442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	UNIVERSITY 7				WELL #: 1	RRCID -> 192720	COMPL. DATE 11/27/2002					TOTAL DEPTH N/A	PERF.11600 - 15920				
05	7192	X	5777	-0-	-1415	-0-	5667	3	110	9	N	100					271
06	6960	X	5347	-0-	-1613	-0-	5231	3	116	9	N	105	189	1			187
07	7192	X	5364	-0-	-1828	-0-	5269	3	95	9	N	86					273
08	6293	X	5179	-0-	-1114	-0-	5083	3	96	9	N	87	184	1			176
09	5580	X	4824	-0-	-756	-0-	4777	3	47	9	N	43					219
10	5766	X	4143	-0-	-1623	-0-	4129	3	14	9	N	13					232
	UNIVERSITY 13				WELL #: 1	RRCID -> 193231	COMPL. DATE 10/04/2002					TOTAL DEPTH 11600	PERF.11559 - 15425				
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
	UNIVERSITY 8				WELL #: 2	RRCID -> 195338	COMPL. DATE 05/11/2003					TOTAL DEPTH 11377	PERF.11626 - 15064				
05	589	X	433	-0-	-156	-0-	414	3	19	9	N	17					103
06	570	X	454	-0-	-116	-0-	428	3	26	9	N	24					127
07	627	X	627	-0-	-0-	-0-	603	3	24	9	N	22					149
08	741	X	741	-0-	-0-	-0-	707	3	34	9	N	31					180
09	895	X	895	-0-	-0-	-0-	864	3	31	9	N	28					208
10	620	X	608	-0-	-12	-0-	575	3	33	9	N	30	175	1			63
	UNIVERSITY "1"				WELL #: 1	RRCID -> 196801	COMPL. DATE 02/08/2003					TOTAL DEPTH N/A	PERF.11628 - 13533				
05	1829	X	1766	-0-	-63	-0-	1721	3	45	9	N	41					208
06	1800	X	1668	-0-	-132	-0-	1624	3	44	9	N	40					248
07	1860	X	1654	-0-	-206	-0-	1618	3	36	9	N	33					281
08	1860	X	1698	-0-	-162	-0-	1642	3	56	9	N	51	182	1			150
09	1710	X	1415	-0-	-295	-0-	1370	3	45	9	N	41					191
10	1767	X	981	-0-	-786	-0-	937	3	44	9	N	40					231
	UNIVERSITY "21"				WELL #: 1	RRCID -> 196868	COMPL. DATE 02/20/2003					TOTAL DEPTH N/A	PERF.11900 - 14658				
05	443	N	443	-0-	-0-	-0-	419	3	24	9	Y	22					63
06	163	N	163	-0-	-0-	-0-	130	3	33	9	Y	30	69	1			24
07	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					24
08	359	N	359	-0-	-0-	-0-	334	3	25	9	Y	23					47
09	358	N	358	-0-	-0-	-0-	318	3	40	9	Y	36	31	1			52
*10	276	N	276	-0-	-0-	-0-	258	3	18	9	Y	16	52	1			16
	UNIVERSITY "12W"				WELL #: 2	RRCID -> 197310	COMPL. DATE 07/08/2003					TOTAL DEPTH N/A	PERF.11588 - 15634				
05	1833	N	1833	-0-	-0-	-0-	1799	3	34	9	N	31					120
06	1746	N	1746	-0-	-0-	-0-	1707	3	39	9	N	35					155
07	1736	N	1736	-0-	-0-	-0-	1707	3	29	9	N	26					181
08	1829	N	1359	-0-	-470	-0-	1347	3	12	9	N	11					192
09	2093	N	2093	-0-	-0-	-0-	1919	3	174	9	N	158	187	1			163
*10	1857	N	1857	-0-	-0-	-0-	1813	3	44	9	N	40					203

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2869	-0-	-231	-0-	2859	3	10	9	N	9					230
06	3000	X	2532	-0-	-468	-0-	2514	3	18	9	N	16					246
07	2914	X	2602	-0-	-312	-0-	2602	3			N	-0-	185	1			61
08	2914	X	2490	-0-	-424	-0-	2479	3	11	9	N	10					71
09	2790	X	2422	-0-	-368	-0-	2413	3	9	9	N	8					79
10	2883	X	1308	-0-	-1575	-0-	1308	3			N	-0-					79

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					10
06	450	N	377	-0-	-73	-0-	377	3			Y	-0-					10
07	465	N	360	-0-	-105	-0-	360	3			Y	-0-					10
08	465	N	360	-0-	-105	-0-	360	3			Y	-0-					10
09	390	N	275	-0-	-115	-0-	268	3	7	9	Y	6					16
*10	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					16

HENRY RESOURCES LLC 378535
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	1672	-0-	-1328	1310	45	1	1555	3	Y	65	55	1			75
							72	9									
06	2985	N	1675	-0-	-1310	-0-	43	1	1418	3	Y	63	62	1			76
							145	4	69	9							
07	1550	N	1453	-0-	-97	-0-	45	1	1355	3	Y	48	61	1			63
							53	9									
08	1673	N	1673	-0-	-0-	-0-	43	1	1491	3	Y	87	110	1			40
							43	4	96	9							
09	1592	N	1592	-0-	-0-	-0-	44	1	1471	3	Y	70	46	1			64
							77	9									
*10	1558	N	1558	-0-	-0-	-0-	46	1	1427	3	Y	77	113	1			28
							85	9									

WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	919	-0-	-2081	4314	25	1	869	3	Y	23	41	1			30
							25	9									
06	3000	N	922	-0-	-2078	2236	24	1	794	3	Y	21	25	1			26
							81	4	23	9							
07	3038	N	802	-0-	-2236	-0-	25	1	759	3	Y	16	21	1			21
							18	9									
08	887	N	887	-0-	-0-	-0-	22	1	747	3	Y	87	68	1			40
							22	4	96	9							
09	840	N	809	-0-	-31	-0-	23	1	750	3	Y	33	42	1			31
							36	9									
10	806	N	766	-0-	-40	-0-	24	1	742	3	Y	-0-	31	1			-0-

JM COX RESOURCES, L.P. 433075
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	333	3	9	9	N	8					168
06	332	N	332	-0-	-0-	-0-	324	3	8	9	N	7					175
07	341	N	316	-0-	-25	-0-	313	3	3	9	N	3					178
08	346	N	346	-0-	-0-	-0-	336	3	10	9	N	9					187
09	337	N	337	-0-	-0-	-0-	334	3	3	9	N	3					190
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					190

JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	X	188	-0-	-60	-0-	186	3	2	9	N	2					164
06	240	X	165	-0-	-75	-0-	157	3	8	9	N	7					171
07	217	X	177	-0-	-40	-0-	173	3	4	9	N	4					175
08	217	X	214	-0-	-3	-0-	203	3	11	9	N	10					185
09	180	X	174	-0-	-6	-0-	174	3			N	-0-					185
10	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					185

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	873	X	873	-0-	-0-	-0-	861	3	12	9	N	11					87
06	855	X	855	-0-	-0-	-0-	845	3	10	9	N	9					96
07	868	X	866	-0-	-2	-0-	854	3	12	9	N	11					107
08	868	X	858	-0-	-10	-0-	849	3	9	9	N	8					115
09	870	X	828	-0-	-42	-0-	813	3	15	9	N	14					129
10	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					129

MAGNUM PRODUCING, LP 521516
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	578	-0-	-42	-0-	566	2	12	9	N	11					204
06	600	N	566	-0-	-34	-0-	546	2	20	9	N	18	1	8			221
07	589	N	574	-0-	-15	-0-	555	2	19	9	N	17					238
08	589	N	477	-0-	-112	-0-	465	2	12	9	N	11					249
09	570	N	537	-0-	-33	-0-	520	2	17	9	N	15					264
10	589	N	505	-0-	-84	-0-	484	2	21	9	N	19					283

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2851	N	2851	-0-	-0-	-0-	2851	3			Y	-0-					111
06	2550	N	2511	-0-	-39	-0-	2511	3			Y	-0-					111
07	2635	N	2402	-0-	-233	-0-	2402	3			Y	-0-					111
08	2635	N	2399	-0-	-236	-0-	2399	3			Y	-0-					111
09	2520	N	1791	-0-	-729	-0-	1785	3	6	9	Y	5					116
*10	2542	N	2542	-0-	-0-	-0-	2542	3			Y	-0-					116

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	301	N	301	-0-	-0-	-0-	254	3	47	9	N	43					133
06	280	N	280	-0-	-0-	-0-	240	3	40	9	N	36					169
07	319	N	319	-0-	-0-	-0-	262	3	57	9	N	52					221
08	313	N	313	-0-	-0-	-0-	269	3	44	9	N	40					261
09	274	N	274	-0-	-0-	-0-	256	3	18	9	N	16					277
*10	295	N	295	-0-	-0-	-0-	275	3	20	9	N	18	184	1			111

JM COX RESOURCES, L.P. 433075
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1799	N	1799	-0-	-0-	-0-	1774	3	25	9	N	23					42
06	1554	N	1554	-0-	-0-	-0-	1525	3	29	9	N	26					68
07	1426	N	957	-0-	-469	-0-	939	3	18	9	N	16					84
08	1798	N	1415	-0-	-383	-0-	1393	3	22	9	N	20					104
09	1767	N	1767	-0-	-0-	-0-	1733	3	34	9	N	31					135
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					135

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					51
06	330	N	292	-0-	-38	-0-	292	3			N	-0-					51
07	341	N	263	-0-	-78	-0-	263	3			N	-0-					51
08	341	N	264	-0-	-77	-0-	264	3			N	-0-					51
09	300	N	268	-0-	-32	-0-	268	3			N	-0-					51
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					51

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					130
06	1500	N	835	-0-	-665	-0-	835	3			N	-0-					130
07	1858	N	1858	-0-	-0-	-0-	1858	3			N	-0-					130
08	2060	N	2060	-0-	-0-	-0-	2060	3			N	-0-					130
09	2266	N	2266	-0-	-0-	-0-	2266	3			N	-0-					130
10	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					130

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2141	N	2141	-0-	-0-	-0-	2128	3	13	9	N	12					174
06	2190	N	2095	-0-	-95	-0-	2081	3	14	9	N	13					187
07	2201	N	2164	-0-	-37	-0-	2152	3	12	9	N	11					198
08	2139	N	2116	-0-	-23	-0-	2102	3	14	9	N	13	172	1			39
09	2100	N	2028	-0-	-72	-0-	2021	3	7	9	N	6					45
10	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					45

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	N	425	-0-	-0-	-0-	422	3	3	9	N	3					159
06	380	N	380	-0-	-0-	-0-	378	3	2	9	N	2					161
07	403	N	375	-0-	-28	-0-	372	3	3	9	N	3					164
08	434	N	383	-0-	-51	-0-	379	3	4	9	N	4					168
09	390	N	352	-0-	-38	-0-	349	3	3	9	N	3					171
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					171

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	204	-0-	-75	-0-	163	3	41	9	N	37					108
06	240	N	158	-0-	-82	-0-	158	3			N	-0-					108
07	186	N	149	-0-	-37	-0-	149	3			N	-0-					108
08	217	N	164	-0-	-53	-0-	136	3	28	9	N	25					133
09	150	N	-0-	-0-	-150	-0-					N	-0-					133
10	155	N	136	-0-	-19	-0-	136	3			N	-0-					133

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9831		9831	-0-	-0-	-0-	9785	2	46	9	N	42					115
06	9330		4483	-0-	-4847	-0-	4480	2	3	9	N	3					118
07	10393		10393	-0-	-0-	-0-	10264	2	129	9	N	117					235
08	10668		10668	-0-	-0-	-0-	10658	2	10	9	N	9					244
*09	10061		10061	-0-	-0-	-0-	10033	2	28	9	N	25					269
*10	10061		10217	-0-	156	156	10174	2	43	9	N	39					308

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

BENEDUM, NE. (BEND LIME) //CONT.// 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4068	X	4068	-0-	-0-	-0-	4058	2	10	9	N	9					90
06	4249	X	4249	-0-	-0-	-0-	4180	2	69	9	N	63	131	1			22
07	4625	X	4625	-0-	-0-	-0-	4596	2	29	9	N	26					48
*08	4592	X	4592	-0-	-0-	-0-	4571	2	21	9	N	19					67
*09	4339	X	4339	-0-	-0-	-0-	4336	2	3	9	N	3					70
*10	4178	X	4178	-0-	-0-	-0-	4135	2	43	9	N	39					109

ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 01/30/1975 TOTAL DEPTH 10523 PERF. 5720 - 5935

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENOIT, S. (FRY-C-SAND, LO.1) 07176 250 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WRIGHT 'A' WELL #: 1 RRCID -> 272518 COMPL. DATE 06/28/2013 TOTAL DEPTH 4178 PERF. 3608 - 3618

05	1230	N	1230	-0-	-0-	-0-	1138	2	92	9	Y	84	111	1			33
06	1110	N	926	-0-	-184	-0-	836	2	90	9	Y	82	89	1			26
07	1209	N	1126	-0-	-83	-0-	1056	2	70	9	Y	64					90
08	1240	N	1096	-0-	-144	-0-	1018	2	78	9	Y	71	90	1			71
09	930	N	885	-0-	-45	-0-	830	2	55	9	Y	50	89	1			32
10	1116	N	1105	-0-	-11	-0-	1036	2	69	9	Y	63	51	1			44

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

05	1891	N	1822	-0-	-69	-0-	1791	2	31	4	Y	-0-					-0-
06	1830	N	1726	-0-	-104	-0-	1726	2			Y	-0-					-0-
07	1829	N	1768	-0-	-61	-0-	1768	2			Y	-0-					-0-
08	1829	N	1762	-0-	-67	-0-	1762	2			Y	-0-					-0-
09	1740	N	1701	-0-	-39	-0-	1701	2			Y	-0-					-0-
10	1767	N	1749	-0-	-18	-0-	1749	2			Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

05	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					-0-
06	992	N	992	-0-	-0-	-0-	992	2			Y	-0-					-0-
07	1081	N	1081	-0-	-0-	-0-	1081	2			Y	-0-					-0-
08	1398	N	1398	-0-	-0-	-0-	1398	2			Y	-0-					-0-
09	1361	N	1361	-0-	-0-	-0-	1361	2			Y	-0-					-0-
*10	1409	N	1409	-0-	-0-	-0-	1409	2			Y	-0-					-0-

BIG LAKE (STRAWN) //CONT.// 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY BL WELL #: 6 RRCID -> 238400 COMPL. DATE 06/26/2006 TOTAL DEPTH 9250 PERF. 8302 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "2-14" WELL #: 1 RRCID -> 237371 COMPL. DATE 08/30/2007 TOTAL DEPTH 9720 PERF. 9685 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RP OPERATING, L.L.C. 732229
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2170	#	2056	-0-	-114	-0-	2001	2	55	9	N	50	183	1			69
*04	2070	#	1998	-0-	-72	-0-	1941	2	57	9	N	52					121
*05	2108	#	1333	-0-	-775	-0-	1274	2	59	9	N	54					175
*06	2105	R	2105	-0-	-0-	-0-	2048	2	57	9	N	52					227
*07	2116	R	2116	-0-	-0-	-0-	2059	2	57	9	N	52	181	1			98
*08	2096	R	2096	-0-	-0-	-0-	2038	2	58	9	N	53					151
09	2100	#	1709	-0-	-391	-0-	1663	2	46	9	N	42					193
10	2170	#	1629	-0-	-541	-0-	1574	2	55	9	N	50					243

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
BRIDWELL OIL CO. 092480
UNIVERSITY "22" WELL #: 1 RRCID -> 098612 COMPL. DATE 07/15/1997 TOTAL DEPTH 12948 PERF.10200 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMBRIAN MANAGEMENT, LTD. 126758
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	498	-0-	-2540	-0-	495	2	3	9	N	3					347
06	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					347
07	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					347
08	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					347
09	510	X	NO RPT	-0-	-510	-0-					N	NO RPT					347
10	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					347

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	932	N	932	-0-	-0-	-0-	889	2	43	9	N	39					230
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					230
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					230
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					230
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					230
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					230

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558		472	-0-	-86	-0-	469	2	3	9	N	3					121
06	540		38	-0-	-502	-0-	32	2	6	9	N	5					126
07	558		469	-0-	-89	-0-	467	2	2	9	N	2					128
08	584		584	-0-	-0-	-0-	497	2	87	9	N	79	176	1			31
*09	1217		1217	-0-	-0-	-0-	647	2	570	9	N	518	497	1			52
*10	615		615	-0-	-0-	-0-	587	2	28	9	N	25					77

C&J ENERGY SERVICES 120531
UNIVERSITY 19 WELL #: 1A RRCID -> 276446 COMPL. DATE 08/26/2014 TOTAL DEPTH 8806 PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY STONEGATE WELL #: 3912BH RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
FDL OPERATING, LLC 263924
MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2871	R	2871	-0-	-0-	-0-	2757	3	114	9	Y	104	139	1			284
06	3840	#	2381	-0-	-1459	-0-	2319	3	62	9	Y	56					340
07	3968	#	2378	-0-	-1590	-0-	2319	3	59	9	Y	54	113	1			281
08	3162	#	1706	-0-	-1456	-0-	1682	3	24	9	Y	22	21	1			282
*09	3638	R	3638	-0-	-0-	-0-	3583	3	55	9	Y	50	45	1			287
10	2883	#	NO RPT	-0-	-2883	-0-					Y	NO RPT					287

MCELROY RANCH CO. "F" WELL #: 14 RRCID -> 158707 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/05/2017 - P/A 05/05/17

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	#	-0-	-0-	-713	-0-					Y	-0-					132
06	690	#	-0-	-0-	-690	-0-					Y	-0-					132
07	713	#	-0-	-0-	-713	-0-					Y	-0-					132
08	584	R	584	-0-	-0-	-0-	454	3	130	9	Y	118	113	1			137
*09	1153	R	1153	-0-	-0-	-0-	877	3	276	9	Y	251	224	1			164
10	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					164

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	X	1703	-0-	-2	-0-	1685	3	18	9	N	16					101
06	1650	X	1636	-0-	-14	-0-	1636	3			N	-0-					101
07	1705	X	1687	-0-	-18	-0-	1687	3			N	-0-					101
08	1705	X	1676	-0-	-29	-0-	1676	3			N	-0-					101
09	1650	X	1613	-0-	-37	-0-	1613	3			N	-0-					101
10	1705	X	1646	-0-	-59	-0-	1646	3			N	-0-					101

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

05	713	N	669	-0-	-44	-0-	669	3			N	-0-					81
06	690	N	650	-0-	-40	-0-	650	3			N	-0-					81
07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					81
08	682	N	657	-0-	-25	-0-	657	3			N	-0-					81
09	660	N	576	-0-	-84	-0-	576	3			N	-0-					81
10	651	N	499	-0-	-152	-0-	499	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

05	2914	X	2858	-0-	-56	-0-	2837	3	21	9	N	19					201
06	2820	X	2748	-0-	-72	-0-	2733	3	15	9	N	14					215
07	2883	X	2807	-0-	-76	-0-	2801	3	6	9	N	5					220
08	2883	X	2708	-0-	-175	-0-	2695	3	13	9	N	12					232
09	3204	X	3204	-0-	-0-	-0-	3204	3			N	-0-					232
*10	3806	X	3806	-0-	-0-	-0-	3773	3	33	9	N	30	185	1			77

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
BUSTAMANTE OIL COMPANY 112685
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

05	124	N	114	-0-	-10	-0-	114	3			N	-0-					43
06	120	N	91	-0-	-29	-0-	91	3			N	-0-					43
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					43
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					43
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					43
*10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					43

ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

05	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					165
06	808	N	808	-0-	-0-	-0-	808	2			N	-0-					165
07	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					165
08	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					165
*09	994	N	994	-0-	-0-	-0-	994	2			N	-0-					165
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
ALARON ENERGY, INC. 010450
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

05	62	N	51	-0-	-11	-0-	51	3			N	-0-					56
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					56
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					56
08	62	N	13	-0-	-49	-0-	13	2			N	-0-					56
09	0	N	-0-	-0-	-0-	-0-					N	2					58
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

BLOODWORTH, NE. (5750 CANYON) //CONT.// 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
BUSTAMANTE OIL COMPANY 112685
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	61	N	61	-0-	-0-	-0-	37	3	24	9	N	22	88	1			84
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-	52	7			32
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					32
08	101	N	101	-0-	-0-	-0-	95	3	6	9	N	5					37
09	107	N	107	-0-	-0-	-0-	98	3	9	9	N	8					45
*10	109	N	109	-0-	-0-	-0-	102	3	7	9	N	6					51

J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
*09	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

05	6825	X	6825	-0-	-0-	-0-	6547	3	278	9	Y	253	186	1			106
06	6239	X	6239	-0-	-0-	-0-	6026	3	213	9	Y	194	187	1			113
07	6368	X	6368	-0-	-0-	-0-	6139	3	229	9	Y	208	179	1			142
08	6555	X	6555	-0-	-0-	-0-	6327	3	228	9	Y	207	279	1			70
09	6000	X	5961	-0-	-39	-0-	5779	3	182	9	Y	165	93	1			142
10	6200	X	5747	-0-	-453	-0-	5570	3	177	9	Y	161	176	1			127

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

05	2694	X	2694	-0-	-0-	-0-	2626	3	68	9	Y	62					152
06	2960	X	2960	-0-	-0-	-0-	2870	3	90	9	Y	82	134	1			100
07	2990	X	2990	-0-	-0-	-0-	2924	3	66	9	Y	60	129	1			31
08	2818	X	2818	-0-	-0-	-0-	2749	3	69	9	Y	63					94
09	2734	X	2734	-0-	-0-	-0-	2662	3	72	9	Y	65	108	1			51
10	2759	N	2508	-0-	-251	-0-	2435	3	73	9	Y	66					117

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

05	797	N	797	-0-	-0-	-0-	769	3	28	9	Y	25					58
06	755	N	755	-0-	-0-	-0-	729	3	26	9	Y	24	51	1			31
07	797	N	797	-0-	-0-	-0-	744	3	53	9	Y	48	54	1			25
08	806	N	769	-0-	-37	-0-	716	3	53	9	Y	48					73
09	750	N	668	-0-	-82	-0-	646	3	22	9	Y	20	77	1			16
10	806	N	490	-0-	-316	-0-	470	3	20	9	Y	18					34

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

05	9036	X	9036	-0-	-0-	-0-	8765	3	271	9	Y	246	184	1			103
06	8702	X	8702	-0-	-0-	-0-	8484	3	218	9	Y	198	186	1			115
07	8487	X	8487	-0-	-0-	-0-	8258	3	229	9	Y	208	181	1			142
08	8489	X	8489	-0-	-0-	-0-	8261	3	228	9	Y	207	279	1			70
09	8040	X	8029	-0-	-11	-0-	7830	3	199	9	Y	181	95	1			156
10	8308	X	7513	-0-	-795	-0-	7306	3	207	9	Y	188	196	1			148

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10943	X	10220	-0-	-723	-0-	10186	3	34	9	Y	31					82
06	10590	X	9641	-0-	-949	-0-	9601	3	40	9	Y	36					118
07	10199	X	9046	-0-	-1153	-0-	9020	3	26	9	Y	24					142
08	10199	X	9979	-0-	-220	-0-	9958	3	21	9	Y	19	127	1			34
09	9870	X	9302	-0-	-568	-0-	9282	3	20	9	Y	18					52
10	10199	X	8893	-0-	-1306	-0-	8868	3	25	9	Y	23					75

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	418	-0-	-16	-0-	412	3	6	9	Y	5					35
06	446	N	446	-0-	-0-	-0-	433	3	13	9	Y	12					47
07	457	N	457	-0-	-0-	-0-	427	3	30	9	Y	27					74
08	430	N	430	-0-	-0-	-0-	406	3	24	9	Y	22					96
09	420	N	380	-0-	-40	-0-	380	3			Y	-0-					96
10	434	N	379	-0-	-55	-0-	368	3	11	9	Y	10	83	1			23

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6907	X	6907	-0-	-0-	-0-	6702	3	205	9	Y	186	189	1			249
06	8279	X	8279	-0-	-0-	-0-	8041	3	238	9	Y	216	183	1			282
07	10051	X	10051	-0-	-0-	-0-	9823	3	228	9	Y	207	189	1			300
08	9185	X	9185	-0-	-0-	-0-	8990	3	195	9	Y	177	186	1			291
09	7530	X	6227	-0-	-1303	-0-	6122	3	105	9	Y	95	187	1			199
10	7781	X	1382	-0-	-6399	-0-	1339	3	43	9	Y	39					238

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1255	N	1255	-0-	-0-	-0-	1248	3	7	9	Y	6					34
06	1200	N	1176	-0-	-24	-0-	1156	3	20	9	Y	18					52
07	1195	N	1195	-0-	-0-	-0-	1165	3	30	9	Y	27					79
08	1240	N	1189	-0-	-51	-0-	1166	3	23	9	Y	21					100
09	1170	N	1113	-0-	-57	-0-	1113	3			Y	-0-					100
10	1209	N	1084	-0-	-125	-0-	1066	3	18	9	Y	16	86	1			30

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	3	3	26	9	Y	24					24
06	26	N	26	-0-	-0-	-0-	2	3	24	9	Y	22					46
07	1	N	-0-	-0-	-1	-0-					Y	13					59
08	31	N	-0-	-0-	-31	-0-					Y	12	53	1			18
09	30	N	-0-	-0-	-30	-0-					Y	9					27
*10	19	N	19	-0-	-0-	-0-	9	3	10	9	Y	9					36

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	J	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1046	N	1046	-0-	-0-	-0-	1004	3	42	9	N	38					128
06	932	N	932	-0-	-0-	-0-	915	3	17	9	N	15					143
07	1116	N	735	-0-	-381	-0-	715	3	20	9	N	18					161
08	1054	N	877	-0-	-177	-0-	852	3	25	9	N	23					184
09	930	N	874	-0-	-56	-0-	859	3	15	9	N	14	156	1			42
*10	858	N	858	-0-	-0-	-0-	848	3	10	9	N	9					51

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7378	X	7246	-0-	-132	-0-	7231	3	15	9	N	14					160
06	7050	X	6763	-0-	-287	-0-	6742	3	21	9	N	19					179
07	7285	X	6887	-0-	-398	-0-	6875	3	12	9	N	11					190
08	7254	X	6621	-0-	-633	-0-	6608	3	13	9	N	12					202
09	7020	X	6523	-0-	-497	-0-	6493	3	30	9	N	27					229
10	7254	X	5068	-0-	-2186	-0-	5044	3	24	9	N	22	186	1			65

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	31	-0-	-372	-0-	31	3			Y	-0-					-0-
06	480	N	6	-0-	-474	-0-	6	3			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2214	N	2214	-0-	-0-	-0-	2135	3	79	9	Y	72	184	1			100
06	1986	N	1986	-0-	-0-	-0-	1921	3	65	9	Y	59					159
07	2154	N	2154	-0-	-0-	-0-	2090	3	64	9	Y	58					217
08	2170	N	2170	-0-	-0-	-0-	2089	3	81	9	Y	74	191	1			100
09	2077	N	2077	-0-	-0-	-0-	2011	3	66	9	Y	60					160
10	1891	N	1657	-0-	-234	-0-	1578	3	79	9	Y	72	183	1			49

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	X	2338	-0-	-18	-0-	2292	3	46	9	N	42					128
06	2280	X	2237	-0-	-43	-0-	2175	3	62	9	N	56					184
07	2356	X	2287	-0-	-69	-0-	2218	3	69	9	N	63	180	1			67
08	2325	X	2267	-0-	-58	-0-	2209	3	58	9	N	53					120
09	2250	X	2189	-0-	-61	-0-	2134	3	55	9	N	50					170
10	2325	X	1981	-0-	-344	-0-	1929	3	52	9	N	47	170	1			47

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1632	N	1632	-0-	-0-	-0-	1602	3	30	9	N	27					145
06	1500	N	1479	-0-	-21	-0-	1456	3	23	9	N	21					166
07	1489	N	1489	-0-	-0-	-0-	1467	3	22	9	N	20					186
08	1713	N	1713	-0-	-0-	-0-	1685	3	28	9	N	25					211
09	1470	N	1456	-0-	-14	-0-	1456	3			N	-0-					211
10	1488	N	1373	-0-	-115	-0-	1356	3	17	9	N	15	180	1			46

ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	739	-0-	-36	-0-	739	3			N	-0-					-0-
06	750	N	691	-0-	-59	-0-	691	3			N	-0-					-0-
07	775	N	708	-0-	-67	-0-	708	3			N	-0-					-0-
08	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-
09	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
10	713	N	665	-0-	-48	-0-	665	3			N	-0-					-0-

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3231	-0-	131	382	3224	3	7	9	Y	6					238
06	3139	X	2757	-0-	-382	-0-	2756	3	1	9	Y	1	179	1			60
07	3813	X	2104	-0-	-1709	-0-	2097	3	7	9	Y	6					66
08	3813	X	2165	-0-	-1648	-0-	2165	3			Y	-0-					66
09	3120	X	3040	-0-	-80	-0-	3012	3	28	9	Y	25					91
10	3224	X	3142	-0-	-82	-0-	3141	3	1	9	Y	1					92

BLUE DANUBE (STRAWN) 09804 750 ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
ROBBINS 1 WELL #: 3 RRCID -> 279530 COMPL. DATE 10/31/2015 TOTAL DEPTH 10955 PERF. 9644 - 9651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3898	R	3898	-0-	-0-	-0-	47	1	3820	3	Y	28	33	1			6
							31	9									
06	4587	R	4587	-0-	-0-	-0-	60	1	4517	3	Y	9	13	1			2
							10	9									
07	4597	R	4597	-0-	-0-	-0-	61	1	4523	3	Y	12	8	1	4	8	2
							13	9									
08	4146	R	4146	-0-	-0-	-0-	64	1	4068	3	Y	13	5	1	7	8	3
							14	9									
09	4590	#	3284	-0-	-1306	-0-	50	1	3227	3	Y	6	5	1			4
							7	9									
10	4743	#	3105	-0-	-1638	-0-	52	1	3047	3	Y	5	6	1			3
							6	9									

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2413	N	2413	-0-	-0-	-0-	64	1	2334	3	Y	14	49	1			8
							15	9									
06	2258	N	2258	-0-	-0-	-0-	36	1	2165	3	Y	52	44	1			16
							57	9									
07	2394	N	2394	-0-	-0-	-0-	37	1	2303	3	Y	49	43	1			22
							54	9									
08	2449	N	2449	-0-	-0-	-0-	37	1	2356	3	Y	51	44	1			29
							56	9									
09	2359	N	2359	-0-	-0-	-0-	122	1	2183	3	Y	49	43	1			35
							54	9									
*10	2313	N	2313	-0-	-0-	-0-	39	1	2241	3	Y	30	54	1			11
							33	9									

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

05	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
06	0	W	NO RPT	-0-	-0-	26403					N	NO RPT					-0-
07	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
08	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
09	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
10	0	W	-0-	-0-	-0-	26403					N	-0-					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADY MOUNTAIN, E. (CANYON) 11288 075 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
STANSBERRY HEIRS WELL #: 7 RRCID -> 183966 COMPL. DATE 08/15/2001 TOTAL DEPTH 3470 PERF. 3159 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/04/2017 - P/A 05/04/17

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

05	31	X	10	-0-	-21	-0-	10	2			N	-0-					-0-
06	57	X	57	-0-	-0-	-0-	57	2			N	-0-					-0-
07	31	X	3	-0-	-28	-0-	3	2			N	-0-					-0-
08	279	X	3	-0-	-276	-0-	3	2			N	-0-					-0-
09	270	X	-0-	-0-	-270	-0-					N	-0-					-0-
10	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

PIONEER GAS PIPELINE, INC. 665707
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

05	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
07	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (CANYON SAND) //CONT.// 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1190	R	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
06	1012	R	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
07	738	R	738	-0-	-0-	-0-	738	2			N	-0-					-0-
08	286	R	286	-0-	-0-	-0-	286	2			N	-0-					-0-
*09	1171	R	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
10	1178	#	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	314	-0-	-89	-0-	314	2			N	-0-					55
06	55	N	55	-0-	-0-	-0-	55	2			N	-0-					55
07	346	N	346	-0-	-0-	-0-	346	2			N	-0-					55
08	281	N	281	-0-	-0-	-0-	281	2			N	-0-					55
*09	230	N	230	-0-	-0-	-0-	230	2			N	-0-					55
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	X	1280	-0-	-611	-0-	1280	2			N	-0-					-0-
06	1440	X	1072	-0-	-368	-0-	1072	2			N	-0-					-0-
07	2418	X	852	-0-	-1566	-0-	852	2			N	-0-					-0-
08	2418	X	1760	-0-	-658	-0-	1760	2			N	-0-					-0-
*09	1936	X	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
10	1271	X	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	119	2			N	-0-					21
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					21
07	240	N	240	-0-	-0-	-0-	240	2			N	-0-					21
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					21
*09	108	N	108	-0-	-0-	-0-	108	2			N	-0-					21
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	1937	-0-	-357	-0-	1937	2			N	-0-					-0-
06	2220	X	1978	-0-	-242	-0-	1978	2			N	-0-					-0-
07	2294	X	2098	-0-	-196	-0-	2098	2			N	-0-					-0-
08	1953	X	1628	-0-	-325	-0-	1628	2			N	-0-					-0-
09	1680	X	1540	-0-	-140	-0-	1540	2			N	-0-					-0-
10	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	719	-0-	-180	-0-	719	2			N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
07	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
*09	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	370	-0-	-95	-0-	370	2			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
*09	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	22	2			N	-0-					10
06	27	N	27	-0-	-0-	-0-	27	2			N	-0-					10
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					10
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					10
*09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					10
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) //CONT.// 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	6	-0-	-118	-0-	6	2			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	248	N	9	-0-	-239	-0-	9	2			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	248	N	9	-0-	-239	-0-	9	2			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	3	-0-	-90	-0-	3	2			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	3	-0-	-90	-0-	3	2			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
O'RYAN OIL AND GAS 617042
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF.10162 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	625	N	625	-0-	-0-	-0-	5	1	568	3	N	47					149
							52	9									
06	601	N	601	-0-	-0-	-0-	5	1	546	3	N	45					194
							50	9									
07	620	N	591	-0-	-29	-0-	5	1	542	3	N	40					234
							44	9									
08	620	N	549	-0-	-71	-0-	5	1	499	3	N	41	183	1			92
							45	9									
09	662	N	662	-0-	-0-	-0-	5	1	607	3	N	45					137
							50	9									
*10	647	N	647	-0-	-0-	-0-	5	1	591	3	N	46					183
							51	9									

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF.10350 - 10834

05	527	N	5	-0-	-522	-0-	5	1			N	-0-					145
06	510	N	335	-0-	-175	-0-	5	1	275	3	N	50					195
							55	9									
07	127	N	127	-0-	-0-	-0-	5	1	122	3	N	-0-					195
08	498	N	498	-0-	-0-	-0-	5	1	481	3	N	11	182	1			24
							12	9									
09	559	N	559	-0-	-0-	-0-	5	1	522	3	N	29					53
							32	9									
*10	416	N	416	-0-	-0-	-0-	5	1	392	3	N	17					70
							19	9									

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

05	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
08	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	2			N	-0-					-0-
*10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. //CONT.// 630591
CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

05	310	N	305	-0-	-5	-0-	16	1	289	3	N	-0-					-0-
06	300	N	267	-0-	-33	-0-	15	1	252	3	N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	16	1	263	3	N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	16	1	312	3	N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	15	1	283	3	N	-0-					-0-
10	279	N	222	-0-	-57	-0-	16	1	206	3	N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

05	1085	N	883	-0-	-202	-0-	16	1	867	3	N	-0-					-0-
06	960	N	752	-0-	-208	-0-	15	1	737	3	N	-0-					-0-
07	1165	N	1165	-0-	-0-	-0-	16	1	1149	3	N	-0-					-0-
08	868	N	709	-0-	-159	-0-	16	1	693	3	N	-0-					-0-
09	1139	N	1139	-0-	-0-	-0-	15	1	1124	3	N	-0-					-0-
10	1178	N	1149	-0-	-29	-0-	16	1	1133	3	N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

05	64	R	64	-0-	-0-	-0-	64	2			N	-0-					-0-
06	60	#	54	-0-	-6	-0-	54	2			N	-0-					-0-
07	64	R	64	-0-	-0-	-0-	64	2			N	-0-					-0-
08	71	R	71	-0-	-0-	-0-	64	2	7	9	N	6	6	8			-0-
09	61	R	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	62	#	59	-0-	-3	-0-	59	2			N	-0-					-0-

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					64
06	0	#	-0-	-0-	-0-	-0-					N	-0-					64
07	0	#	-0-	-0-	-0-	-0-					N	-0-					64
08	0	#	-0-	-0-	-0-	-0-					N	-0-					64
09	0	#	-0-	-0-	-0-	-0-					N	-0-					64
10	0	#	-0-	-0-	-0-	-0-					N	-0-					64

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	-0-	-0-	-62	-0-					N	38					237
06	14	#	-0-	-0-	-14	-0-					N	20	183	1			74
07	3	#	-0-	-0-	-3	-0-					N	20					94
08	3	#	-0-	-0-	-3	-0-					N	6					100
09	3	#	-0-	-0-	-3	-0-					N	-0-					100
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					100

TXP, INCORPORATED 875395
WILLIAMS WELL #: 801 RRCID -> 235883 COMPL. DATE 02/14/2008 TOTAL DEPTH 6575 PERF. 6247 - 6299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	#	926	-0-	-35	-0-	871	2	55	9	N	50	171	1	12	8	52
06	930	#	679	-0-	-251	-0-	667	2	12	9	N	11	6	8			57
07	930	#	801	-0-	-129	-0-	786	2	15	9	N	14	6	8			65
08	933	R	933	-0-	-0-	-0-	909	2	24	9	N	22	12	8			75
09	900	#	852	-0-	-48	-0-	837	2	15	9	N	14	5	8			84
10	930	#	857	-0-	-73	-0-	839	2	18	9	N	16	7	8			93

WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	#	334	-0-	-38	-0-	314	2	20	9	N	18					128
06	360	#	285	-0-	-75	-0-	271	2	14	9	N	13					141
07	372	#	337	-0-	-35	-0-	313	2	24	9	N	22	6	8			157
08	344	R	344	-0-	-0-	-0-	308	2	36	9	N	33					190
09	330	#	300	-0-	-30	-0-	283	2	17	9	N	15					205
10	341	#	296	-0-	-45	-0-	276	2	20	9	N	18					223

BROOKS (CANYON LOWER) 12244 132 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
CHARLTON, MRS. G. T. -A- WELL #: 1 RRCID -> 277420 COMPL. DATE 06/27/1985 TOTAL DEPTH 6397 PERF. 5889 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	273	-0-	-37	-0-	273	2			N	-0-					1
06	300	N	128	-0-	-172	-0-	128	2			N	-0-					1
07	279	N	129	-0-	-150	-0-	129	2			N	-0-					1
08	279	N	173	-0-	-106	-0-	173	2			N	-0-					1
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					1
*10	183	N	183	-0-	-0-	-0-	183	2			N	-0-					1

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	#	1597	-0-	-480	-0-	1597	3			N	-0-					93
06	2010	#	1187	-0-	-823	-0-	1187	3			N	-0-					93
07	2077	#	1698	-0-	-379	-0-	1698	3			N	-0-					93
08	1705	#	1689	-0-	-16	-0-	1689	3			N	-0-					93
09	1560	#	1438	-0-	-122	-0-	1438	3			N	-0-					93
10	1705	#	1454	-0-	-251	-0-	1454	3			N	-0-					93

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC //CONT.// 278879
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	532	R	532	-0-	-0-	-0-	532	3			N	-0-					64
06	540	#	396	-0-	-144	-0-	396	3			N	-0-					64
07	566	R	566	-0-	-0-	-0-	566	3			N	-0-					64
08	563	R	563	-0-	-0-	-0-	563	3			N	-0-					64
09	510	#	479	-0-	-31	-0-	479	3			N	-0-					64
10	558	#	485	-0-	-73	-0-	485	3			N	-0-					64

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	#	606	-0-	-76	-0-	606	3			N	-0-					103
06	660	#	245	-0-	-415	-0-	245	3			N	-0-					103
07	682	#	654	-0-	-28	-0-	654	3			N	-0-					103
08	651	#	536	-0-	-115	-0-	536	3			N	-0-					103
09	600	#	573	-0-	-27	-0-	573	3			N	-0-					103
10	651	#	568	-0-	-83	-0-	568	3			N	-0-					103

IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	#	17	-0-	-603	-0-	17	2			N	-0-					86
06	600	#	67	-0-	-533	-0-	67	2			N	-0-					86
07	810	R	810	-0-	-0-	-0-	792	2	18	9	N	16					102
08	706	R	706	-0-	-0-	-0-	706	2			N	-0-					102
09	400	R	400	-0-	-0-	-0-	389	2	11	9	N	10					112
10	744	#	432	-0-	-312	-0-	419	2	13	9	N	12					124

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					153
06	0	#	-0-	-0-	-0-	-0-					N	-0-					153
07	0	#	-0-	-0-	-0-	-0-					N	-0-					153
08	0	#	-0-	-0-	-0-	-0-					N	-0-					153
09	0	#	-0-	-0-	-0-	-0-					N	-0-					153
10	0	#	-0-	-0-	-0-	-0-					N	-0-					153

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	R	461	-0-	-0-	-0-	455	2	6	9	N	5					159
06	403	R	403	-0-	-0-	-0-	401	2	2	9	N	2					161
07	512	R	512	-0-	-0-	-0-	511	2	1	9	N	1					162
08	465	#	382	-0-	-83	-0-	381	2	1	9	N	1					163
09	450	#	370	-0-	-80	-0-	368	2	2	9	N	2					165
10	527	#	477	-0-	-50	-0-	477	2			N	-0-					165

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	#	1645	-0-	-556	-0-	1645	2			N	-0-	71	1			76
06	2130	#	1615	-0-	-515	-0-	1607	2	8	9	N	7					83
07	2139	#	1629	-0-	-510	-0-	1629	2			N	-0-					83
08	1953	#	1603	-0-	-350	-0-	1603	2			N	-0-					83
09	1680	#	1425	-0-	-255	-0-	1425	2			N	-0-					83
10	1674	#	1461	-0-	-213	-0-	1461	2			N	-0-					83

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1302	#	718	-0-	-584	-0-	16	1	691	3	N	10			130
							11	9							
06	1260	#	854	-0-	-406	-0-	15	1	832	3	N	6			136
							7	9							
07	1240	#	547	-0-	-693	-0-	16	1	524	3	N	6			142
							7	9							
08	1147	#	1062	-0-	-85	-0-	16	1	1035	3	N	10			152
							11	9							
09	1137	R	1137	-0-	-0-	-0-	15	1	1112	3	N	9			161
							10	9							
*10	1341	R	1341	-0-	-0-	-0-	16	1	1323	3	N	2			163
							2	9							

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

05	1023	#	912	-0-	-111	-0-	16	1	890	3	N	5			98
							6	9							
06	990	#	813	-0-	-177	-0-	15	1	794	3	N	4			102
							4	9							
07	992	#	959	-0-	-33	-0-	16	1	937	3	N	5			107
							6	9							
08	995	R	995	-0-	-0-	-0-	16	1	976	3	N	3			110
							3	9							
09	930	R	930	-0-	-0-	-0-	15	1	911	3	N	4			114
							4	9							
*10	985	R	985	-0-	-0-	-0-	16	1	968	3	N	1			115
							1	9							

VERDAD OIL & GAS CORPORATION 884572
CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

05	372	#	330	-0-	-42	-0-	330	2			Y	-0-			54
06	330	#	309	-0-	-21	-0-	309	2			Y	-0-			54
07	341	R	341	-0-	-0-	-0-	341	2			Y	-0-			54
08	353	R	353	-0-	-0-	-0-	353	2			Y	-0-			54
09	337	R	337	-0-	-0-	-0-	337	2			Y	-0-			54
*10	349	R	349	-0-	-0-	-0-	349	2			Y	-0-			54

CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-			24
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-			24
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-			24
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-			24
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-			24
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-			24

PLUGGED AND ABANDONED_____ 07/13/2007

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF. 12338 - 12368

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FDL OPERATING, LLC 263924
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4309	X	4269	-0-	-40	-0-	4269	3			N	-0-					-0-
06	4110	X	4019	-0-	-91	-0-	4019	3			N	-0-					-0-
07	4340	X	4245	-0-	-95	-0-	4245	3			N	-0-					-0-
08	4340	X	4051	-0-	-289	-0-	4051	3			N	-0-					-0-
09	4200	X	3912	-0-	-288	-0-	3912	3			N	-0-					-0-
10	4278	X	3897	-0-	-381	-0-	3897	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	X	2844	-0-	-1031	-0-	2844	3			N	-0-					-0-
06	3750	X	3112	-0-	-638	-0-	3112	3			N	-0-					-0-
07	3193	X	2321	-0-	-872	-0-	2321	3			N	-0-					-0-
08	3193	X	1476	-0-	-1717	-0-	1476	3			N	-0-					-0-
09	3120	X	397	-0-	-2723	-0-	397	3			N	-0-					-0-
10	3224	X	525	-0-	-2699	-0-	525	3			N	-0-					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782	X	2949	-0-	-833	-0-	2949	3			N	-0-					-0-
06	3660	X	2792	-0-	-868	-0-	2792	3			N	-0-					-0-
07	3348	X	3293	-0-	-55	-0-	3293	3			N	-0-					-0-
08	3348	X	3149	-0-	-199	-0-	3149	3			N	-0-					-0-
09	3120	X	2947	-0-	-173	-0-	2947	3			N	-0-					-0-
10	3286	X	3067	-0-	-219	-0-	3067	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

05	63892		87229	-0-	23337	B	99493	87229	3			N	-0-				-0-
06	61831		81688	-0-	19857	B	119350	81688	3			N	-0-				-0-
07	63892		85992	-0-	22100	B	141450	85992	3			N	-0-				-0-
08	62436		88546	-0-	26110	B	167560	88546	3			N	-0-				-0-
09/01 BALANCING DATE STATUS ->			167560														
09	81900		85461	-0-	3561	B	171121	85461	3			N	-0-				-0-
10	84630		77111	-0-	-7519	B	163602	77111	3			N	-0-				-0-

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

05	41972	N	41972	-0-	-0-	B	-0-	41972	3			N	-0-				-0-
06	39933	N	39933	-0-	-0-	B	-0-	39933	3			N	-0-				-0-
07	42846	N	42846	-0-	-0-	B	-0-	42846	3			N	-0-				-0-
08	39670	N	39670	-0-	-0-	B	-0-	39670	3			N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	42232	N	42232	-0-	-0-	B	-0-	42232	3			N	-0-				-0-
*10	43440	N	43440	-0-	-0-	B	-0-	43440	3			N	-0-				-0-

BREITBURN OPERATING L.P. 090732
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

FDL OPERATING, LLC 263924
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.	1932	-0-	1932 B	1932	1932	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1932																
09	T. A.	-0-	-0-	-0- B	1932					N	-0-					-0-
10	T. A.	-0-	-0-	-0- B	1932					N	-0-					-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38218	N 38218	-0-	-0- B	-0-	38218	1			N	-0-					-0-
06	38790	N 38353	-0-	-437 B	-0-	38353	3			N	-0-					-0-
07	39494	N 38353	-0-	-1141 B	-0-	38353	3			N	-0-					-0-
08	36758	N 36758	-0-	-0- B	-0-	36758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	38340	N 36977	-0-	-1363 B	-0-	36970	3	7	9	N	6	6	8			-0-
*10	40181	N 40181	-0-	-0- B	-0-	40178	3	3	9	N	3	3	8			-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N -0-	-0-	-2294 B	-0-					N	-0-					-0-
06	2220	N -0-	-0-	-2220 B	-0-					N	-0-					-0-
07	0	N -0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N -0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0	N -0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N -0-	-0-	-0- B	-0-					N	-0-					-0-

GOODE, M.H. STATE 18 WELL #: 1 RRCID -> 146613 COMPL. DATE 07/22/1993 TOTAL DEPTH 14415 PERF.13360 - 14415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48484	N -0-	-0-	-48484 B	-0-					N	-0-					-0-
06	41160	N -0-	-0-	-41160 B	-0-					N	-0-					-0-
07	0	N -0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N -0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	0	N -0-	-0-	-0- B	-0-					N	42	42	8			-0-
*10	21733	N 21733	-0-	-0- B	-0-	21731	3	2	9	N	2	2	8			-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	13051	N	-0-	-0-	-13051 B	-0-					N	-0-			-0-
06	16920	N	-0-	-0-	-16920 B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

05	1926	N	1926	-0-	-0- B	-0-	380	1	1546	3	N	-0-			4
06	1883	N	1883	-0-	-0- B	-0-	319	1	1564	3	N	-0-			4
07	1953	N	1658	-0-	-295 B	-0-	1658	3			N	-0-			4
08	1922	N	1650	-0-	-272 B	-0-	1650	3			N	-0-			4
09/01 BALANCING DATE STATUS -> -0-															
*09	1901	N	1901	-0-	-0- B	-0-	340	1	1561	3	N	-0-			4
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			4

OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

05	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

05	7130	N	6097	-0-	-1033 B	-0-	6097	2			N	-0-			-0-
06	6900	N	5380	-0-	-1520 B	-0-	5380	2			N	-0-			-0-
07	6479	N	5821	-0-	-658 B	-0-	5821	2			N	-0-			-0-
08	6532	N	6532	-0-	-0- B	-0-	6532	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	6238	N	6238	-0-	-0- B	-0-	6238	2			N	-0-			-0-
10	5828	N	5773	-0-	-55 B	-0-	5773	2			N	-0-			-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

05	43989	N	41194	-0-	-2795 B	-0-	41194	2			N	-0-			-0-
06	41040	N	32825	-0-	-8215 B	-0-	32825	2			N	-0-			-0-
07	42718	N	41940	-0-	-778 B	-0-	41940	2			N	-0-			-0-
08	41833	N	41833	-0-	-0- B	-0-	41833	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	37584	N	37584	-0-	-0- B	-0-	37584	2			N	-0-			-0-
10	41943	N	35556	-0-	-6387 B	-0-	35556	2			N	-0-			-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27900	N	27900	-0-	-0- B	-0-	27900	2			N	-0-					-0-
06	26310	N	25700	-0-	-610 B	-0-	25700	2			N	-0-					-0-
07	27187	N	25500	-0-	-1687 B	-0-	25500	2			N	-0-					-0-
08	27187	N	25732	-0-	-1455 B	-0-	25732	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	25710	N	24816	-0-	-894 B	-0-	24816	2			N	-0-					-0-
10	25513	N	24479	-0-	-1034 B	-0-	24479	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4872	N	4872	-0-	-0- B	-0-	4872	2			N	-0-					-0-
06	4620	N	4499	-0-	-121 B	-0-	4499	2			N	-0-					-0-
07	4956	N	4956	-0-	-0- B	-0-	4956	2			N	-0-					-0-
08	4836	N	4830	-0-	-6 B	-0-	4830	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4668	N	4668	-0-	-0- B	-0-	4668	2			N	-0-					-0-
10	4836	N	4699	-0-	-137 B	-0-	4699	2			N	-0-					-0-

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5208	N	3564	-0-	-1644 B	-0-	3564	2			N	-0-					-0-
06	5464	N	5464	-0-	-0- B	-0-	5464	2			N	-0-					-0-
07	5488	N	5488	-0-	-0- B	-0-	5488	2			N	-0-					-0-
08	5055	N	5055	-0-	-0- B	-0-	5055	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5040	N	5030	-0-	-10 B	-0-	5030	2			N	-0-					-0-
10	5208	N	4294	-0-	-914 B	-0-	4294	2			N	-0-					-0-

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22392	N	22392	-0-	-0- B	-0-	22392	2			N	-0-					-0-
06	21756	N	21756	-0-	-0- B	-0-	21756	2			N	-0-					-0-
07	22540	N	22540	-0-	-0- B	-0-	22540	2			N	-0-					-0-
08	22418	N	22418	-0-	-0- B	-0-	22418	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	21521	N	21521	-0-	-0- B	-0-	21521	2			N	-0-					-0-
10	22196	N	21847	-0-	-349 B	-0-	21847	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22630	N	22022	-0-	-608 B	-0-	22022	2			N	-0-					-0-
06	20460	N	17929	-0-	-2531 B	-0-	17929	2			N	-0-					-0-
07	21608	N	21608	-0-	-0- B	-0-	21608	2			N	-0-					-0-
08	22010	N	21431	-0-	-579 B	-0-	21431	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	19924	N	19924	-0-	-0- B	-0-	19924	2			N	-0-					-0-
10	21607	N	19864	-0-	-1743 B	-0-	19864	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2628	-0-	-7 B	-0-	2628	2			N	-0-					-0-
06	2543	N	2543	-0-	-0- B	-0-	2543	2			N	-0-					-0-
07	2635	N	2586	-0-	-49 B	-0-	2586	2			N	-0-					-0-
08	2635	N	2582	-0-	-53 B	-0-	2582	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2719	N	2719	-0-	-0- B	-0-	2719	2			N	-0-					-0-
*10	2808	N	2808	-0-	-0- B	-0-	2808	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15479	N	15479	-0-	-0- B	-0-	15479	2			N	-0-					-0-
06	13829	N	13829	-0-	-0- B	-0-	13829	2			N	-0-					-0-
07	14483	N	14483	-0-	-0- B	-0-	14483	2			N	-0-					-0-
08	13888	N	13888	-0-	-0- B	-0-	13888	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13604	N	13604	-0-	-0- B	-0-	13604	2			N	-0-					-0-
10	13144	N	13078	-0-	-66 B	-0-	13078	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8035	N	8035	-0-	-0- B	-0-	8035	2			N	-0-					-0-
06	7654	N	7654	-0-	-0- B	-0-	7654	2			N	-0-					-0-
07	7929	N	7929	-0-	-0- B	-0-	7929	2			N	-0-					-0-
08	7750	N	7675	-0-	-75 B	-0-	7675	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7500	N	7468	-0-	-32 B	-0-	7468	2			N	-0-					-0-
*10	7931	N	7931	-0-	-0- B	-0-	7931	2			N	-0-					-0-

RAMTEX ENERGY LLC 690225
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1809	-0-	-361 B	-0-	1809	2			N	-0-					-0-
06	1961	N	1961	-0-	-0- B	-0-	1961	2			N	-0-					-0-
07	2043	N	2043	-0-	-0- B	-0-	2043	2			N	-0-					-0-
08	1989	N	1989	-0-	-0- B	-0-	1989	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1976	N	1976	-0-	-0- B	-0-	1976	2			N	-0-					-0-
10	2046	N	2043	-0-	-3 B	-0-	2043	2			N	-0-					-0-

SARITA ENERGY RESOURCES, LTD. 748635
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18334	N	18334	-0-	-0- B	-0-	18334	3			N	-0-					-0-
06	15580	N	15580	-0-	-0- B	-0-	15580	3			N	-0-					-0-
07	16159	N	16159	-0-	-0- B	-0-	16159	3			N	-0-					-0-
08	16158	N	16158	-0-	-0- B	-0-	16158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	15965	N	NO RPT	-0-	-15965 B	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	N	3049	-0-	-1446 B	-0-	3049	2			N	-0-					6
06	5479	N	5479	-0-	-0- B	-0-	5475	2	4	9	N	4	4	8			6
07	2609	N	2609	-0-	-0- B	-0-	2603	2	6	9	N	5	5	8			6
08	3038	N	2362	-0-	-676 B	-0-	2362	2			N	-0-					6
09/01 BALANCING DATE STATUS -> -0-																	
09	5490	N	1754	-0-	-3736 B	-0-	1754	2			N	-0-					6
10	2604	N	580	-0-	-2024 B	-0-	580	2			N	-0-					6

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23220	N	23220	-0-	-0- B	-0-	23220	3			N	-0-					-0-
06	21806	N	21806	-0-	-0- B	-0-	21806	3			N	-0-					-0-
07	23048	N	23048	-0-	-0- B	-0-	23048	3			N	-0-					-0-
08	22696	N	22696	-0-	-0- B	-0-	22696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	21775	N	21775	-0-	-0- B	-0-	21775	3			N	-0-					-0-
*10	22405	N	22405	-0-	-0- B	-0-	22405	3			N	-0-					-0-

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13950	N	14519	-0-	569 B	-75825	14519	3			N	-0-					-0-
06	6150	N	13579	-0-	7429 B	-68396	13579	3			N	-0-					-0-
07	16926	N	11404	-0-	-5522 B	-68396	11404	3			N	-0-					-0-
08	14508	N	12381	-0-	-2127 B	-68396	12381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -15088 CANCELLED UNDERAGE -> -53308																	
09	13590	N	15068	-0-	1478 B	-13610	15068	3			N	-0-					-0-
10	11408	N	15110	-0-	3702 B	-9908	15110	3			N	-0-					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59549	N	59549	-0-	-0- B	-0-	59549	3			N	-0-					-0-
06	57665	N	57665	-0-	-0- B	-0-	57665	3			N	-0-					-0-
07	59294	N	59294	-0-	-0- B	-0-	59294	3			N	-0-					-0-
08	63605	N	63605	-0-	-0- B	-0-	63605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	59560	N	59560	-0-	-0- B	-0-	59560	3			N	-0-					-0-
*10	59662	N	59662	-0-	-0- B	-0-	59662	3			N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57939	N	59571	-0-	1632 B	-27379	59571	3			N	-0-					-0-
06	53670	N	54229	-0-	559 B	-26820	54229	3			N	-0-					-0-
07	59086	#	58669	-0-	-417 B	-27237	58669	3			N	-0-					-0-
08	59582	#	58567	-0-	-1015 B	-28252	58567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1432 CANCELLED UNDERAGE -> -26820																	
09	57660	#	55022	-0-	-2638 B	-4070	55022	3			N	-0-					-0-
10	59582	#	56620	-0-	-2962 B	-7032	56620	3			N	-0-					-0-

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
06	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
07	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
08	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
*10	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48298	N	60048	-0-	11750 B	-932	60048	3			N	-0-					-0-
06	59693	N	60625	-0-	932 B	-0-	60625	3			N	-0-					-0-
07	59259	N	59259	-0-	-0- B	-0-	59259	3			N	-0-					-0-
08	57149	N	57149	-0-	-0- B	-0-	57149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	52995	N	52995	-0-	-0- B	-0-	52995	3			N	-0-					-0-
*10	54409	N	54409	-0-	-0- B	-0-	54409	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5695	N	5695	-0-	-0- B	-0-	5695	3			N	-0-					-0-
06	6098	N	6098	-0-	-0- B	-0-	6098	3			N	-0-					-0-
07	2787	N	2787	-0-	-0- B	-0-	2787	3			N	-0-					-0-
08	2511	N	1807	-0-	-704 B	-0-	1807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3678	N	3678	-0-	-0- B	-0-	3678	3			N	-0-					-0-
*10	3673	N	3673	-0-	-0- B	-0-	3673	3			N	-0-					-0-

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4836	N	4627	-0-	-209 B	-0-	4627	3			N	-0-					-0-
06	4650	N	4223	-0-	-427 B	-0-	4223	3			N	-0-					-0-
07	4929	N	2548	-0-	-2381 B	-0-	2548	3			N	-0-					-0-
08	4619	N	3497	-0-	-1122 B	-0-	3497	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4230	N	3988	-0-	-242 B	-0-	3988	3			N	-0-					-0-
*10	3929	N	3929	-0-	-0- B	-0-	3929	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	638	-0-	-385 B	-0-	638	3			N	-0-					-0-
06	810	N	667	-0-	-143 B	-0-	667	3			N	-0-					-0-
07	713	N	663	-0-	-50 B	-0-	663	3			N	-0-					-0-
08	651	N	606	-0-	-45 B	-0-	606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
*10	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05 PRTL PLG			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 PRTL PLG			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 PRTL PLG			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08 PRTL PLG			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 PRTL PLG			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 PRTL PLG			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

05	4842	N	4842	-0-	-0-	B	-0-	4842	3			N	-0-					-0-
06	4350	N	4344	-0-	-6	B	-0-	4344	3			N	-0-					-0-
07	5022	N	4842	-0-	-180	B	-0-	4842	3			N	-0-					-0-
08	4836	N	4694	-0-	-142	B	-0-	4694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4350	N	3903	-0-	-447	B	-0-	3903	3			N	-0-					-0-
10	4836	N	3832	-0-	-1004	B	-0-	3832	3			N	-0-					-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

05	68014	N	65423	-0-	-2591	B	-7285	65423	3			N	-0-					-0-
06	65820		56995	-0-	-8825	B	-16110	56995	3			N	-0-					-0-
07	68014		65169	-0-	-2845	B	-18955	65169	3			N	-0-					-0-
08	66464		67354	-0-	890	B	-18065	67354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -11670 CANCELLED UNDERAGE -> -6395																		
09	64320	#	59077	-0-	-5243	B	-16913	59077	3			N	-0-					-0-
10	65410	#	56503	-0-	-8907	B	-25820	56503	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

05	19158	N	18965	-0-	-193	B	-0-	18965	3			N	-0-					-0-
06	16980	N	16218	-0-	-762	B	-0-	16218	3			N	-0-					-0-
07	19344	N	18903	-0-	-441	B	-0-	18903	3			N	-0-					-0-
08	18972	N	18613	-0-	-359	B	-0-	18613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	17983	N	17983	-0-	-0-	B	-0-	17983	3			N	-0-					-0-
10	18910	N	18620	-0-	-290	B	-0-	18620	3			N	-0-					-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

05	37212	N	37212	-0-	-0-	B	-0-	37212	3			N	-0-					-0-
06	35116	N	35116	-0-	-0-	B	-0-	35116	3			N	-0-					-0-
07	37529	N	37529	-0-	-0-	B	-0-	37529	3			N	-0-					-0-
08	37064	N	37064	-0-	-0-	B	-0-	37064	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	34956	N	34956	-0-	-0-	B	-0-	34956	3			N	-0-					-0-
*10	35773	N	35773	-0-	-0-	B	-0-	35773	3			N	-0-					-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE 08/23/1993 TOTAL DEPTH 14974 PERF.13156 - 14773

05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5174	N	5174	-0-	-0- B	-0-	5174	3			N	-0-					-0-
06	4435	N	4435	-0-	-0- B	-0-	4435	3			N	-0-					-0-
07	4626	N	4626	-0-	-0- B	-0-	4626	3			N	-0-					-0-
08	3997	N	3997	-0-	-0- B	-0-	3997	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4235	N	4235	-0-	-0- B	-0-	4235	3			N	-0-					-0-
*10	4538	N	4538	-0-	-0- B	-0-	4538	3			N	-0-					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

05	16204	N	16204	-0-	-0- B	-0-	16204	3			N	-0-					-0-
06	16028	N	16028	-0-	-0- B	-0-	16028	3			N	-0-					-0-
07	17168	N	17168	-0-	-0- B	-0-	17168	3			N	-0-					-0-
08	17205	N	17205	-0-	-0- B	-0-	17205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	16529	N	16529	-0-	-0- B	-0-	16529	3			N	-0-					-0-
*10	17417	N	17417	-0-	-0- B	-0-	17417	3			N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

05	21297	N	20649	-0-	-648 B	-0-	20649	3			N	-0-					-0-
06	20460	N	18848	-0-	-1612 B	-0-	18848	3			N	-0-					-0-
07	20739	N	20445	-0-	-294 B	-0-	20445	3			N	-0-					-0-
08	20646	N	20131	-0-	-515 B	-0-	20131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	19449	N	19449	-0-	-0- B	-0-	19449	3			N	-0-					-0-
10	20460	N	20309	-0-	-151 B	-0-	20309	3			N	-0-					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

05	46500	N	45877	-0-	-623 B	-16823	45877	3			N	-0-					-0-
06	43560	N	42226	-0-	-1334 B	-16823	42226	3			N	-0-					-0-
07	45725	N	46200	-0-	475 B	-16348	46200	3			N	-0-					-0-
08	45880	N	45890	-0-	10 B	-16338	45890	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -16338																	
09	43135	N	43135	-0-	-0- B	-0-	43135	3			N	-0-					-0-
10	46190	N	44258	-0-	-1932 B	-0-	44258	3			N	-0-					-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

05	26133	N	25945	-0-	-188 B	-0-	25945	3			N	-0-					-0-
06	24750	N	24509	-0-	-241 B	-0-	24509	3			N	-0-					-0-
07	26536	N	26412	-0-	-124 B	-0-	26412	3			N	-0-					-0-
08	25947	N	25532	-0-	-415 B	-0-	25532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	24510	N	22648	-0-	-1862 B	-0-	22648	3			N	-0-					-0-
10	26412	N	24249	-0-	-2163 B	-0-	24249	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

05	22103	N	21988	-0-	-115 B	-0-	21988	3			N	-0-					-0-
06	20550	N	20018	-0-	-532 B	-0-	20018	3			N	-0-					-0-
07	22909	N	21025	-0-	-1884 B	-0-	21025	3			N	-0-					-0-
08	21979	N	20605	-0-	-1374 B	-0-	20605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	20010	N	19335	-0-	-675 B	-0-	19335	3			N	-0-					-0-
10	21018	N	19779	-0-	-1239 B	-0-	19779	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8011	N	8011	-0-	-0- B	-0-	8011	3			N	-0-					-0-
06	7564	N	7564	-0-	-0- B	-0-	7564	3			N	-0-					-0-
07	8049	N	8049	-0-	-0- B	-0-	8049	3			N	-0-					-0-
08	7998	N	7766	-0-	-232 B	-0-	7766	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7560	N	6821	-0-	-739 B	-0-	6821	3			N	-0-					-0-
10	8060	N	6959	-0-	-1101 B	-0-	6959	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22187	N	22187	-0-	-0- B	-0-	22187	3			N	-0-					-0-
06	22440	N	19955	-0-	-2485 B	-0-	19955	3			N	-0-					-0-
07	22847	N	20843	-0-	-2004 B	-0-	20843	3			N	-0-					-0-
08	22196	N	19372	-0-	-2824 B	-0-	19372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	19950	N	19116	-0-	-834 B	-0-	19116	3			N	-0-					-0-
10	20832	N	19728	-0-	-1104 B	-0-	19728	3			N	-0-					-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15158	N	15158	-0-	-0- B	-0-	15158	3			N	-0-					-0-
06	14040	N	12776	-0-	-1264 B	-0-	12776	3			N	-0-					-0-
07	15384	N	15384	-0-	-0- B	-0-	15384	3			N	-0-					-0-
08	15066	N	13783	-0-	-1283 B	-0-	13783	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13464	N	13464	-0-	-0- B	-0-	13464	3			N	-0-					-0-
10	15066	N	14062	-0-	-1004 B	-0-	14062	3			N	-0-					-0-

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18663	N	18663	-0-	-0- B	-0-	18663	3			N	-0-					-0-
06	16719	N	16719	-0-	-0- B	-0-	16719	3			N	-0-					-0-
07	20243	N	17549	-0-	-2694 B	-0-	17549	3			N	-0-					-0-
08	18662	N	17439	-0-	-1223 B	-0-	17439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	16710	N	13952	-0-	-2758 B	-0-	13952	3			N	-0-					-0-
10	17546	N	14020	-0-	-3526 B	-0-	14020	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34720	N	32055	-0-	-2665 B	-25859	32055	3			N	-0-					-0-
06	29730	N	26457	-0-	-3273 B	-25859	26457	3			N	-0-					-0-
07	33046	N	35164	-0-	2118 B	-23741	35164	3			N	-0-					-0-
08	32054	N	31216	-0-	-838 B	-23741	31216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -23741																	
09	29347	N	29347	-0-	-0- B	-0-	29347	3			N	-0-					-0-
10	34720	N	30567	-0-	-4153 B	-0-	30567	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10199	X	7801	-0-	-2398	-0-	7801	2			N	-0-					-0-
06	10842	X	10842	-0-	-0-	-0-	10842	2			N	-0-					-0-
07	10199	X	8913	-0-	-1286	-0-	8913	2			N	-0-					-0-
08	10820	X	10820	-0-	-0-	-0-	10820	2			N	-0-					-0-
09	9870	X	8648	-0-	-1222	-0-	8648	2			N	-0-					-0-
10	10199	X	8372	-0-	-1827	-0-	8372	2			N	-0-					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

05	14B2 EXT		-0-	-0-	-0-	3564					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	3564					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	3564					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	3564					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	3564					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	3564					N	-0-					-0-

BREITBURN OPERATING L.P. 090732
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

05	2835	N	2835	-0-	-0-	-0-	2835	2			N	-0-					-0-
06	2799	N	2799	-0-	-0-	-0-	2799	2			N	-0-					-0-
07	2845	N	2845	-0-	-0-	-0-	2845	2			N	-0-					-0-
08	2827	N	2827	-0-	-0-	-0-	2827	2			N	-0-					-0-
09	2687	N	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-
*10	2763	N	2763	-0-	-0-	-0-	2763	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
09	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
10	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3701	X	3701	-0-	-0-	-0-	3701	3			N	-0-					-0-
07	DELQ	PR	3701	-0-	3701	3701	3701	3			N	-0-					-0-
08	5563	X	1862	-0-	-3701	-0-	1862	3			N	-0-					-0-
09	2406	X	2406	-0-	-0-	-0-	2406	3			N	-0-					-0-
*10	2284	X	2284	-0-	-0-	-0-	2284	3			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4534	X	4534	-0-	-0-	-0-	895	1	3639	3	N	-0-					-0-
06	4280	X	4280	-0-	-0-	-0-	725	1	3555	3	N	-0-					-0-
07	3720	X	3606	-0-	-114	-0-	3606	3			N	-0-					-0-
08	3720	X	3621	-0-	-99	-0-	3621	3			N	-0-					-0-
*09	4188	X	4188	-0-	-0-	-0-	750	1	3438	3	N	-0-					-0-
10	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
06	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-
07	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
08	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
09	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
*10	2361	N	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-

XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11036	X	10655	-0-	-381	-0-	10655	3			N	-0-					-0-
06	10680	X	9910	-0-	-770	-0-	9910	3			N	-0-					-0-
07	11095	X	11095	-0-	-0-	-0-	11095	3			N	-0-					-0-
08	10819	X	10683	-0-	-136	-0-	10683	3			N	-0-					-0-
09	10389	X	10389	-0-	-0-	-0-	10389	3			N	-0-					-0-
10	11098	X	10661	-0-	-437	-0-	10661	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
06	1500	N	1447	-0-	-53	-0-	1447	3			N	-0-					-0-
07	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
08	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
09	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
*10	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

05	5717	X	5717	-0-	-0-	-0-	5717	3			N	-0-			-0-
06	4405	X	4405	-0-	-0-	-0-	4405	3			N	-0-			-0-
07	4478	X	4478	-0-	-0-	-0-	4478	3			N	-0-			-0-
08	4990	X	4990	-0-	-0-	-0-	4990	3			N	-0-			-0-
09	2970	X	2402	-0-	-568	-0-	2402	3			N	-0-			-0-
10	3069	X	2307	-0-	-762	-0-	2307	3			N	-0-			-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

05	3193	X	3126	-0-	-67	-0-	3126	3			N	-0-			-0-
06	3090	X	3035	-0-	-55	-0-	3035	3			N	-0-			-0-
07	3193	X	3120	-0-	-73	-0-	3120	3			N	-0-			-0-
08	3193	X	3130	-0-	-63	-0-	3130	3			N	-0-			-0-
09	3030	X	2989	-0-	-41	-0-	2989	3			N	-0-			-0-
10	3131	X	3074	-0-	-57	-0-	3074	3			N	-0-			-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

05	6417	X	6281	-0-	-136	-0-	13	1	6268	3	N	-0-			-0-
06	6642	X	6642	-0-	-0-	-0-	13	1	6629	3	N	-0-			-0-
07	6976	X	6976	-0-	-0-	-0-	13	1	6963	3	N	-0-			-0-
08	6690	X	6690	-0-	-0-	-0-	13	1	6677	3	N	-0-			-0-
09	6630	X	6455	-0-	-175	-0-	13	1	6442	3	N	-0-			-0-
10	6975	X	6447	-0-	-528	-0-	13	1	6434	3	N	-0-			-0-

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

05	8556	X	5189	-0-	-3367	-0-	5189	3			N	-0-			-0-
06	8280	X	3777	-0-	-4503	-0-	3777	3			N	-0-			-0-
07	8556	X	6606	-0-	-1950	-0-	6606	3			N	-0-			-0-
08	6603	X	4955	-0-	-1648	-0-	4955	3			N	-0-			-0-
09	6390	X	5932	-0-	-458	-0-	5932	3			N	-0-			-0-
10	6603	X	5649	-0-	-954	-0-	5649	3			N	-0-			-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

05	7626	X	7541	-0-	-85	-0-	7541	3			N	-0-			-0-
06	7500	X	7320	-0-	-180	-0-	7320	3			N	-0-			-0-
07	8091	X	7770	-0-	-321	-0-	7770	3			N	-0-			-0-
08	8091	X	7556	-0-	-535	-0-	7556	3			N	-0-			-0-
09	7830	X	7621	-0-	-209	-0-	7621	3			N	-0-			-0-
10	7781	X	6151	-0-	-1630	-0-	6151	3			N	-0-			-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

05	2385	N	2385	-0-	-0-	-0-	2385	3			N	-0-			-0-
06	2250	N	2250	-0-	-0-	-0-	2250	3			N	-0-			-0-
07	2291	N	2291	-0-	-0-	-0-	2291	3			N	-0-			-0-
08	2481	N	2481	-0-	-0-	-0-	2481	3			N	-0-			-0-
09	2224	N	2224	-0-	-0-	-0-	2224	3			N	-0-			-0-
*10	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-			-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	558	N	468	-0-	-90	-0-	468	3			N	-0-					-0-
08	558	N	315	-0-	-243	-0-	315	3			N	-0-					-0-
09	480	N	275	-0-	-205	-0-	275	3			N	-0-					-0-
10	465	N	287	-0-	-178	-0-	287	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

05	2768	N	2768	-0-	-0-	-0-	2768	3			N	-0-					-0-
06	2640	N	2618	-0-	-22	-0-	2618	3			N	-0-					-0-
07	2697	N	2619	-0-	-78	-0-	2619	3			N	-0-					-0-
08	2759	N	2420	-0-	-339	-0-	2420	3			N	-0-					-0-
09	2610	N	2273	-0-	-337	-0-	2273	3			N	-0-					-0-
10	2604	N	2375	-0-	-229	-0-	2375	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	1054	N	223	-0-	-831	-0-	223	3			N	-0-					-0-
08	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
09	270	N	186	-0-	-84	-0-	186	3			N	-0-					-0-
*10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

05	15914	X	15914	-0-	-0-	-0-	15914	3			N	-0-					-0-
06	14627	X	14627	-0-	-0-	-0-	14627	3			N	-0-					-0-
07	16290	X	16290	-0-	-0-	-0-	16290	3			N	-0-					-0-
08	15786	X	15786	-0-	-0-	-0-	15786	3			N	-0-					-0-
09	14647	X	14647	-0-	-0-	-0-	14647	3			N	-0-					-0-
*10	15564	X	15564	-0-	-0-	-0-	15564	3			N	-0-					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

05	3070	X	3070	-0-	-0-	-0-	3070	3			N	-0-					-0-
06	2978	X	2978	-0-	-0-	-0-	2978	3			N	-0-					-0-
07	3179	X	3179	-0-	-0-	-0-	3179	3			N	-0-					-0-
08	3100	N	3126	-0-	26	26	3126	3			N	-0-					-0-
09	3000	N	3012	-0-	12	38	3012	3			N	-0-					-0-
*10	3129	X	3091	-0-	-38	-0-	3091	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

05	5006	X	5006	-0-	-0-	-0-	5006	3			N	-0-					-0-
06	4680	X	3977	-0-	-703	-0-	3977	3			N	-0-					-0-
07	4836	X	4334	-0-	-502	-0-	4334	3			N	-0-					-0-
08	4991	X	4814	-0-	-177	-0-	4814	3			N	-0-					-0-
09	4830	X	4435	-0-	-395	-0-	4435	3			N	-0-					-0-
10	4991	X	4082	-0-	-909	-0-	4082	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25501	X	25501	-0-	-0-	-0-	25501	3			N	-0-					-0-
06	23503	X	23503	-0-	-0-	-0-	23503	3			N	-0-					-0-
07	26172	X	26172	-0-	-0-	-0-	26172	3			N	-0-					-0-
08	25968	X	25968	-0-	-0-	-0-	25968	3			N	-0-					-0-
09	23828	X	23828	-0-	-0-	-0-	23828	3			N	-0-					-0-
*10	24324	X	24324	-0-	-0-	-0-	24324	3			N	-0-					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

05	5177	X	4844	-0-	-333	-0-	4844	3			N	-0-					-0-
06	5010	X	4347	-0-	-663	-0-	4347	3			N	-0-					-0-
07	4929	X	4853	-0-	-76	-0-	4853	3			N	-0-					-0-
08	4867	X	4553	-0-	-314	-0-	4553	3			N	-0-					-0-
09	4680	X	4643	-0-	-37	-0-	4643	3			N	-0-					-0-
10	4867	X	4725	-0-	-142	-0-	4725	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

05	11506	X	11506	-0-	-0-	-0-	11506	3			N	-0-					-0-
06	9310	X	9310	-0-	-0-	-0-	9310	3			N	-0-					-0-
07	11914	X	11914	-0-	-0-	-0-	11914	3			N	-0-					-0-
08	11736	X	11736	-0-	-0-	-0-	11736	3			N	-0-					-0-
09	11179	X	11179	-0-	-0-	-0-	11179	3			N	-0-					-0-
*10	11157	X	11157	-0-	-0-	-0-	11157	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

05	12772	X	12527	-0-	-245	-0-	12527	3			N	-0-					-0-
06	12360	X	11802	-0-	-558	-0-	11802	3			N	-0-					-0-
07	12775	X	12775	-0-	-0-	-0-	12775	3			N	-0-					-0-
08	12586	X	12523	-0-	-63	-0-	12523	3			N	-0-					-0-
09	12248	X	12248	-0-	-0-	-0-	12248	3			N	-0-					-0-
10	12772	X	12575	-0-	-197	-0-	12575	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

05	7688	X	7671	-0-	-17	-0-	7671	3			N	-0-					-0-
06	7440	X	5819	-0-	-1621	-0-	5819	3			N	-0-					-0-
07	7688	X	6120	-0-	-1568	-0-	6120	3			N	-0-					-0-
08	7688	X	6008	-0-	-1680	-0-	6008	3			N	-0-					-0-
09	7440	X	5825	-0-	-1615	-0-	5825	3			N	-0-					-0-
10	7657	X	5405	-0-	-2252	-0-	5405	3			N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

05	14087	X	14087	-0-	-0-	-0-	14087	3			N	-0-					-0-
06	14640	X	12304	-0-	-2336	-0-	12304	3			N	-0-					-0-
07	15869	X	15869	-0-	-0-	-0-	15869	3			N	-0-					-0-
08	15128	X	14880	-0-	-248	-0-	14880	3			N	-0-					-0-
09	13717	X	13717	-0-	-0-	-0-	13717	3			N	-0-					-0-
10	15128	X	13486	-0-	-1642	-0-	13486	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3087	X	3087	-0-	-0-	-0-	3087	3			N	-0-					-0-
06	2580	X	2507	-0-	-73	-0-	2507	3			N	-0-					-0-
07	2852	X	2833	-0-	-19	-0-	2833	3			N	-0-					-0-
08	3100	X	3013	-0-	-87	-0-	3013	3			N	-0-					-0-
09	3000	X	2463	-0-	-537	-0-	2463	3			N	-0-					-0-
10	3100	X	1993	-0-	-1107	-0-	1993	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12641	X	12641	-0-	-0-	-0-	12641	3			N	-0-					-0-
06	11550	X	10633	-0-	-917	-0-	10633	3			N	-0-					-0-
07	11997	X	10217	-0-	-1780	-0-	10217	3			N	-0-					-0-
08	11997	X	8915	-0-	-3082	-0-	8915	3			N	-0-					-0-
09	11610	X	8125	-0-	-3485	-0-	8125	3			N	-0-					-0-
10	11997	X	7630	-0-	-4367	-0-	7630	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2525	N	2525	-0-	-0-	-0-	2525	3			N	-0-					-0-
06	2412	N	2412	-0-	-0-	-0-	2412	3			N	-0-					-0-
07	2493	N	2493	-0-	-0-	-0-	2493	3			N	-0-					-0-
08	2511	N	2449	-0-	-62	-0-	2449	3			N	-0-					-0-
09	2400	N	2353	-0-	-47	-0-	2353	3			N	-0-					-0-
10	2480	N	2421	-0-	-59	-0-	2421	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32272	X	32272	-0-	-0-	-0-	32272	3			N	-0-					-0-
06	31560	X	29937	-0-	-1623	-0-	29937	3			N	-0-					-0-
07	32612	X	32361	-0-	-251	-0-	32361	3			N	-0-					-0-
08	32612	X	31521	-0-	-1091	-0-	31521	3			N	-0-					-0-
09	31560	X	29686	-0-	-1874	-0-	29686	3			N	-0-					-0-
10	32364	X	30509	-0-	-1855	-0-	30509	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7440	X	5316	-0-	-2124	-0-	5316	3			N	-0-					-0-
06	7200	X	5773	-0-	-1427	-0-	5773	3			N	-0-					-0-
07	8170	X	8170	-0-	-0-	-0-	8170	3			N	-0-					-0-
08	7000	X	7000	-0-	-0-	-0-	7000	3			N	-0-					-0-
09	6879	X	6879	-0-	-0-	-0-	6879	3			N	-0-					-0-
10	7626	X	6781	-0-	-845	-0-	6781	3			N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	3539	-0-	-150	-0-	3539	3			N	-0-					-0-
06	3570	X	3325	-0-	-245	-0-	3325	3			N	-0-					-0-
07	3565	X	3511	-0-	-54	-0-	3511	3			N	-0-					-0-
08	3565	X	3474	-0-	-91	-0-	3474	3			N	-0-					-0-
09	3450	X	3072	-0-	-378	-0-	3072	3			N	-0-					-0-
10	3534	X	3491	-0-	-43	-0-	3491	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9021	X	3971	-0-	-5050	-0-	3971	3			N	-0-					-0-
06	8730	X	5301	-0-	-3429	-0-	5301	3			N	-0-					-0-
07	8060	X	7605	-0-	-455	-0-	7605	3			N	-0-					-0-
08	8060	X	5015	-0-	-3045	-0-	5015	3			N	-0-					-0-
09	7730	X	7730	-0-	-0-	-0-	7730	3			N	-0-					-0-
10	7595	X	4387	-0-	-3208	-0-	4387	3			N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9151	X	9151	-0-	-0-	-0-	9151	3			N	-0-					-0-
06	8670	X	8231	-0-	-439	-0-	8231	3			N	-0-					-0-
07	8959	X	8409	-0-	-550	-0-	8409	3			N	-0-					-0-
08	8959	X	8734	-0-	-225	-0-	8734	3			N	-0-					-0-
09	28036	X	28036	-0-	-0-	-0-	28036	3			N	-0-					-0-
*10	27586	X	27586	-0-	-0-	-0-	27586	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
06	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
07	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
08	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
09	930	N	920	-0-	-10	-0-	920	3			N	-0-					-0-
10	961	N	939	-0-	-22	-0-	939	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
07	403	N	243	-0-	-160	-0-	243	3			Y	-0-					-0-
08	341	N	164	-0-	-177	-0-	164	3			Y	-0-					-0-
09	300	N	273	-0-	-27	-0-	273	3			Y	-0-					-0-
*10	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	394	-0-	-226	-0-	394	3			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
09	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
10	651	N	530	-0-	-121	-0-	530	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	895	-0-	-159	-0-	895	3			N	-0-					-0-
06	1080	N	707	-0-	-373	-0-	707	3			N	-0-					-0-
07	1147	N	783	-0-	-364	-0-	783	3			N	-0-					-0-
08	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
09	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
*10	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
06	600	N	536	-0-	-64	-0-	536	3			N	-0-					-0-
07	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
09	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
*10	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

05	527	X	280	-0-	-247	-0-	280	3			N	-0-					2
06	510	X	259	-0-	-251	-0-	259	3			N	-0-					2
07	527	X	227	-0-	-300	-0-	227	3			N	-0-					2
08	434	X	247	-0-	-187	-0-	247	3			N	-0-					2
09	1423	X	1423	-0-	-0-	-0-	1423	3			N	-0-					2
*10	1571	X	1571	-0-	-0-	-0-	1571	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

05	527	X	391	-0-	-136	-0-	391	3			N	-0-					-0-
06	570	X	434	-0-	-136	-0-	434	3			N	-0-					-0-
07	589	X	445	-0-	-144	-0-	445	3			N	-0-					-0-
08	589	X	428	-0-	-161	-0-	428	3			N	-0-					-0-
09	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*10	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

05	1023	X	944	-0-	-79	-0-	944	3			N	-0-					53
06	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					53
07	1085	X	857	-0-	-228	-0-	857	3			N	-0-					53
08	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					53
09	1050	X	939	-0-	-111	-0-	939	3			N	-0-					53
10	1085	X	943	-0-	-142	-0-	943	3			N	-0-					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

05	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
06	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

05	496	N	441	-0-	-55	-0-	441	3			N	-0-					3
06	480	N	452	-0-	-28	-0-	452	3			N	-0-					3
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					3
08	434	N	388	-0-	-46	-0-	388	3			N	-0-					3
09	450	N	444	-0-	-6	-0-	444	3			N	-0-					3
*10	452	N	452	-0-	-0-	-0-	452	3			N	-0-					3

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*10	2004		-0-	-0-	-2004	-0-					N	-0-					1

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

05	899	N	149	-0-	-750	-0-	149	3			N	-0-					4
06	870	N	187	-0-	-683	-0-	187	3			N	-0-					4
07	527	N	157	-0-	-370	-0-	157	3			N	-0-					4
08	155	N	-0-	-0-	-155	-0-					N	-0-					4
09	180	N	-0-	-0-	-180	-0-					N	-0-					4
*10	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					4

GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
08	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

05	713	N	619	-0-	-94	-0-	619	3			N	-0-					-0-
06	810	N	529	-0-	-281	-0-	529	3			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
08	620	N	525	-0-	-95	-0-	525	3			N	-0-					-0-
09	540	N	417	-0-	-123	-0-	417	3			N	-0-					-0-
10	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

05	558	X	458	-0-	-100	-0-	458	3			N	-0-					-0-
06	540	X	445	-0-	-95	-0-	445	3			N	-0-					-0-
07	558	X	480	-0-	-78	-0-	480	3			N	-0-					-0-
08	558	X	490	-0-	-68	-0-	490	3			N	-0-					-0-
09	450	X	439	-0-	-11	-0-	439	3			N	-0-					-0-
*10	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

05	465	N	288	-0-	-177	-0-	288	3			N	-0-					1
06	450	N	203	-0-	-247	-0-	203	3			N	-0-					1
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					1
08	279	N	221	-0-	-58	-0-	221	3			N	-0-					1
09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					1
10	341	N	196	-0-	-145	-0-	196	3			N	-0-					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

05	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			Y	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
08	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
*10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

05	341	N	328	-0-	-13	-0-	328	3			N	-0-					1
06	360	N	324	-0-	-36	-0-	324	3			N	-0-					1
07	341	N	324	-0-	-17	-0-	324	3			N	-0-					1
08	341	N	321	-0-	-20	-0-	321	3			N	-0-					1
09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					1
*10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

05	899	X	658	-0-	-241	-0-	658	3			N	-0-					4
06	870	X	590	-0-	-280	-0-	590	3			N	-0-					4
07	899	X	630	-0-	-269	-0-	630	3			N	-0-					4
08	775	X	724	-0-	-51	-0-	724	3			N	-0-					4
09	703	X	703	-0-	-0-	-0-	703	3			N	-0-					4
*10	728	X	728	-0-	-0-	-0-	728	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

05	713	X	290	-0-	-423	-0-	290	3			N	-0-					3
06	360	X	317	-0-	-43	-0-	317	3			N	-0-					3
07	372	X	307	-0-	-65	-0-	307	3			N	-0-					3
08	372	X	287	-0-	-85	-0-	287	3			N	-0-					3
09	360	X	259	-0-	-101	-0-	259	3			N	-0-					3
10	341	X	256	-0-	-85	-0-	256	3			N	-0-					3

BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

05	341	X	296	-0-	-45	-0-	296	2			N	-0-					-0-
06	300	X	296	-0-	-4	-0-	296	2			N	-0-					-0-
07	310	X	285	-0-	-25	-0-	285	2			N	-0-					-0-
08	310	X	296	-0-	-14	-0-	296	2			N	-0-					-0-
09	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
*10	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

05	2418	N	2351	-0-	-67	-0-	2351	2			N	-0-					-0-
06	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					-0-
07	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
08	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
09	2310	N	2267	-0-	-43	-0-	2267	2			N	-0-					-0-
10	2356	N	1931	-0-	-425	-0-	1931	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	X	741	-0-	-995	-0-	741	2			N	-0-					-0-
06	1680	X	624	-0-	-1056	-0-	624	2			N	-0-					-0-
07	1736	X	539	-0-	-1197	-0-	539	2			N	-0-					-0-
08	1674	X	484	-0-	-1190	-0-	484	2			N	-0-					-0-
09	1290	X	444	-0-	-846	-0-	444	2			N	-0-					-0-
10	744	X	421	-0-	-323	-0-	421	2			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	X	52	-0-	-10	-0-	10	1	42	3	N	-0-					-0-
06	60	X	51	-0-	-9	-0-	9	1	42	3	N	-0-					-0-
07	62	X	42	-0-	-20	-0-	42	3			N	-0-					-0-
08	62	X	46	-0-	-16	-0-	46	3			N	-0-					-0-
09	60	X	55	-0-	-5	-0-	10	1	45	3	N	-0-					-0-
10	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
06	330	N	212	-0-	-118	-0-	212	3			N	-0-					-0-
07	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	3368	-0-	-383	-0-	664	1	2700	3	N	4					42
							4	9									
06	3540	X	3299	-0-	-241	-0-	559	1	2739	3	N	1					43
							1	9									
07	3348	X	2734	-0-	-614	-0-	2732	3	2	9	N	2					45
08	3379	X	2607	-0-	-772	-0-	2601	3	6	9	N	5					50
*09	3451	X	3451	-0-	-0-	-0-	617	1	2831	3	N	3					53
							3	9									
10	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					53

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	X	826	-0-	-73	-0-	163	1	663	3	N	-0-					8
06	840	X	756	-0-	-84	-0-	128	1	628	3	N	-0-					8
07	806	X	628	-0-	-178	-0-	628	3			N	-0-					8
08	837	X	622	-0-	-215	-0-	622	3			N	-0-					8
09	810	X	712	-0-	-98	-0-	127	1	585	3	N	-0-					8
10	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					8

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					77

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1096	-0-	-206	-0-	1096	2			N	-0-					-0-
06	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
07	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
08	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
09	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
10	1364	N	1306	-0-	-58	-0-	1306	2			N	-0-					-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
06	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
08	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
09	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
*10	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
06	750	N	712	-0-	-38	-0-	712	2			N	-0-					-0-
07	713	N	685	-0-	-28	-0-	685	2			N	-0-					-0-
08	744	N	705	-0-	-39	-0-	705	2			N	-0-					-0-
09	720	N	684	-0-	-36	-0-	684	2			N	-0-					-0-
*10	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	2022	-0-	-55	-0-	2022	3			N	-0-					51
06	2070	N	1930	-0-	-140	-0-	1930	3			N	-0-					51
07	2139	N	1939	-0-	-200	-0-	1939	3			N	-0-					51
08	2015	N	1785	-0-	-230	-0-	1785	3			N	-0-					51
09	1920	N	1473	-0-	-447	-0-	1473	3			N	-0-					51
*10	2306	N	2306	-0-	-0-	-0-	2306	3			N	-0-					51

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
06	2663	N	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-
07	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
08	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
09	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
*10	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	450	-0-	-15	-0-	450	2			N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
07	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-
08	465	N	426	-0-	-39	-0-	426	2			N	-0-					-0-
09	450	N	415	-0-	-35	-0-	415	2			N	-0-					-0-
10	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					58
04	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
05	2232	N	2232	-0-	-0-	-0-	2232	2			N	-0-					-0-
06	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
07	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
08	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
09	2141	N	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-
*10	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
07	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
08	279	N	214	-0-	-65	-0-	214	3			N	-0-					-0-
09	270	N	230	-0-	-40	-0-	230	3			N	-0-					-0-
10	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	996	N	996	-0-	-0-	-0-	996	2			N	-0-					26
06	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					26
07	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					26
08	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					26
09	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					26
10	1054	N	1050	-0-	-4	-0-	1050	2			N	-0-					26

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
07	434	N	345	-0-	-89	-0-	345	2			N	-0-					-0-
08	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	513	-0-	-45	-0-	513	2			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
08	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
09	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
*10	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

05	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

05	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
*10	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

05	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
06	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
07	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
08	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
09	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
10	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

05	806	N	645	-0-	-161	-0-	645	3			N	-0-					-0-
06	870	N	670	-0-	-200	-0-	670	3			N	-0-					-0-
07	806	N	88	-0-	-718	-0-	88	3			N	-0-					-0-
08	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
09	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
*10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

05	2728	X	1947	-0-	-781	-0-	1947	3			N	-0-					-0-
06	2640	X	1633	-0-	-1007	-0-	1633	3			N	-0-					-0-
07	2108	X	1584	-0-	-524	-0-	1584	3			N	-0-					-0-
08	2108	X	1412	-0-	-696	-0-	1412	3			N	-0-					-0-
09	2040	X	1487	-0-	-553	-0-	1487	3			N	-0-					-0-
10	1581	N	1381	-0-	-200	-0-	1381	3			N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

05	775	N	611	-0-	-164	-0-	611	3			N	-0-					-0-
06	840	N	549	-0-	-291	-0-	549	3			N	-0-					-0-
07	806	N	556	-0-	-250	-0-	556	3			N	-0-					-0-
08	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
09	1708	N	1708	-0-	-0-	-0-	1708	3			N	-0-					-0-
*10	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
06	1290	N	1180	-0-	-110	-0-	1180	3			N	-0-					-0-
07	2167	N	2167	-0-	-0-	-0-	2167	3			N	-0-					-0-
08	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
09	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-
10	2046	N	-0-	-0-	-2046	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	451	-0-	-138	-0-	451	3			N	-0-					-0-
06	540	N	458	-0-	-82	-0-	458	3			N	-0-					-0-
07	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
08	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
09	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
*10	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	820	-0-	-17	-0-	820	3			N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
07	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
08	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
09	780	N	652	-0-	-128	-0-	652	3			N	-0-					-0-
*10	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	326	-0-	-201	-0-	326	3			Y	-0-					37
06	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					37
07	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					37
08	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					37
09	540	N	504	-0-	-36	-0-	504	3			Y	-0-					37
*10	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					37

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1739	-0-	-59	-0-	1739	3			N	-0-					-0-
06	1710	N	1662	-0-	-48	-0-	1662	3			N	-0-					-0-
07	1789	N	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-
08	1982	N	1982	-0-	-0-	-0-	1982	3			N	-0-					-0-
09	2414	N	2414	-0-	-0-	-0-	2414	3			N	-0-					-0-
*10	2522	N	2522	-0-	-0-	-0-	2522	3			N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6851	X	5581	-0-	-1270	-0-	5581	3			Y	-0-					98
06	6630	X	5318	-0-	-1312	-0-	5318	3			Y	-0-					98
07	5890	X	5583	-0-	-307	-0-	5583	3			Y	-0-					98
08	5890	X	4681	-0-	-1209	-0-	4681	3			Y	-0-					98
09	5700	X	5423	-0-	-277	-0-	5423	3			Y	-0-					98
*10	5743	X	5743	-0-	-0-	-0-	5743	3			Y	-0-					98

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	633	-0-	-173	-0-	633	3			N	-0-					-0-
06	660	N	565	-0-	-95	-0-	565	3			N	-0-					-0-
07	744	N	723	-0-	-21	-0-	723	3			N	-0-					-0-
08	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
09	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
10	713	N	648	-0-	-65	-0-	648	3			N	-0-					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
08	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
09	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
10	651	N	-0-	-0-	-651	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	470	-0-	-88	-0-	470	3			N	-0-					-0-
06	510	N	454	-0-	-56	-0-	454	3			N	-0-					-0-
07	496	N	441	-0-	-55	-0-	441	3			N	-0-					-0-
08	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
09	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
10	434	N	143	-0-	-291	-0-	143	3			N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	607	-0-	-75	-0-	607	3			Y	-0-					14
06	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					14
07	589	N	577	-0-	-12	-0-	577	3			Y	-0-					14
08	620	N	445	-0-	-175	-0-	445	3			Y	-0-					14
09	630	N	506	-0-	-124	-0-	506	3			Y	-0-					14
10	589	N	490	-0-	-99	-0-	490	3			Y	-0-					14

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
06	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
07	806	N	778	-0-	-28	-0-	778	3			N	-0-					-0-
08	806	N	587	-0-	-219	-0-	587	3			N	-0-					-0-
09	810	N	721	-0-	-89	-0-	721	3			N	-0-					-0-
10	775	N	664	-0-	-111	-0-	664	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
07	775	N	719	-0-	-56	-0-	719	2			N	-0-					-0-
08	930	N	719	-0-	-211	-0-	719	2			N	-0-					-0-
09	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
10	713	N	634	-0-	-79	-0-	634	2			N	-0-					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	463	-0-	-126	-0-	463	2			N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
07	620	N	447	-0-	-173	-0-	447	2			N	-0-					-0-
08	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-
09	540	N	347	-0-	-193	-0-	347	2			N	-0-					-0-
10	434	N	337	-0-	-97	-0-	337	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4371	X	3979	-0-	-392	-0-	3979	2			N	-0-					-0-
06	4230	X	3784	-0-	-446	-0-	3784	2			N	-0-					-0-
07	4371	X	3631	-0-	-740	-0-	3631	2			N	-0-					-0-
08	3968	X	3931	-0-	-37	-0-	3931	2			N	-0-					-0-
09	3840	X	3628	-0-	-212	-0-	3628	2			N	-0-					-0-
10	3968	X	3757	-0-	-211	-0-	3757	2			N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	2278	-0-	-202	-0-	2278	2			N	-0-					-0-
06	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					-0-
07	2697	X	2679	-0-	-18	-0-	2679	2			N	-0-					-0-
08	2697	X	2679	-0-	-18	-0-	2679	2			N	-0-					-0-
09	2850	X	2384	-0-	-466	-0-	2384	2			N	-0-					-0-
10	2945	X	2417	-0-	-528	-0-	2417	2			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
06	299	X	299	-0-	-0-	-0-	299	2			N	-0-					-0-
07	304	X	304	-0-	-0-	-0-	304	2			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
*10	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
06	210	N	107	-0-	-103	-0-	107	2			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	X	1436	-0-	-920	-0-	1436	2			N	-0-					-0-
06	1640	X	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
07	1983	X	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
08	1983	X	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
09	2018	X	2018	-0-	-0-	-0-	2018	2			N	-0-					-0-
*10	2272	X	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
06	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
07	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
08	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
09	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
*10	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
06	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
07	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
08	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
09	1110	N	909	-0-	-201	-0-	909	2			N	-0-					-0-
10	1147	N	951	-0-	-196	-0-	951	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
06	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
07	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
08	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
09	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
*10	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
06	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
07	2201	N	2159	-0-	-42	-0-	2159	2			N	-0-					-0-
08	2418	N	2159	-0-	-259	-0-	2159	2			N	-0-					-0-
09	2040	N	1967	-0-	-73	-0-	1967	2			N	-0-					-0-
10	2170	N	1931	-0-	-239	-0-	1931	2			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	394	-0-	-71	-0-	394	2			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
09	510	N	485	-0-	-25	-0-	485	2			N	-0-					-0-
10	558	N	406	-0-	-152	-0-	406	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
06	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
07	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
08	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
09	1290	N	1225	-0-	-65	-0-	1225	2			N	-0-					-0-
10	1395	N	1181	-0-	-214	-0-	1181	2			N	-0-					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
06	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
07	1395	N	1349	-0-	-46	-0-	1349	2			N	-0-					-0-
08	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
09	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
10	1364	N	1134	-0-	-230	-0-	1134	2			N	-0-					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2482	-0-	-153	-0-	2482	2			N	-0-					-0-
06	2447	X	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-
07	2588	X	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-
08	2685	X	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-
09	2747	X	2747	-0-	-0-	-0-	2747	2			N	-0-					-0-
*10	2896	X	2896	-0-	-0-	-0-	2896	2			N	-0-					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	389	-0-	-138	-0-	389	2			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
07	372	N	331	-0-	-41	-0-	331	2			N	-0-					-0-
08	403	N	331	-0-	-72	-0-	331	2			N	-0-					-0-
09	390	N	345	-0-	-45	-0-	345	2			N	-0-					-0-
*10	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	615	-0-	-5	-0-	615	2			N	-0-					-0-
06	570	N	521	-0-	-49	-0-	521	2			N	-0-					-0-
07	713	N	525	-0-	-188	-0-	525	2			N	-0-					-0-
08	620	N	525	-0-	-95	-0-	525	2			N	-0-					-0-
09	510	N	496	-0-	-14	-0-	496	2			N	-0-					-0-
10	527	N	513	-0-	-14	-0-	513	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
06	3403	R	3403	-0-	-0-	-0-	3403	3			N	-0-					-0-
07	DELQ PR		3403	-0-	3403	3403	3403	3			N	-0-					-0-
08	5611		2233	-0-	-3378	25	2233	3			N	-0-					-0-
09	3390	#	2200	-0-	-1190	-0-	2200	3			N	-0-					-0-
10	3503	#	2113	-0-	-1390	-0-	2113	3			N	-0-					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					1
06	450	N	411	-0-	-39	-0-	411	3			N	-0-					1
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					1
08	526	N	526	-0-	-0-	-0-	526	3			N	-0-					1
*09	567	N	567	-0-	-0-	-0-	567	3			N	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
FDL OPERATING, LLC 263924
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5518	#	4988	-0-	-530	-0-	503	1	4485	2	N	-0-					-0-
06	5340	#	4826	-0-	-514	-0-	487	1	4339	2	N	-0-					-0-
07	5518	#	4826	-0-	-692	-0-	503	1	4323	2	N	-0-					-0-
08	5208	#	4966	-0-	-242	-0-	503	1	4463	2	N	-0-					-0-
09	4830	#	4737	-0-	-93	-0-	487	1	4250	2	N	-0-					-0-
10	4991	#	NO RPT	-0-	-4991	-0-					N	NO RPT					-0-

BROWN-BASSETT, WEST (SILURIAN) //CONT.// 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FDL OPERATING, LLC 263924
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4526	X	4230	-0-	-296	-0-	427	1	3803	2	N	-0-					-0-
06	4260	X	4093	-0-	-167	-0-	413	1	3680	2	N	-0-					-0-
07	4402	X	4093	-0-	-309	-0-	427	1	3666	2	N	-0-					-0-
08	4402	X	4211	-0-	-191	-0-	427	1	3784	2	N	-0-					-0-
09	4080	X	4017	-0-	-63	-0-	413	1	3604	2	N	-0-					-0-
10	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	851	-0-	-234	-0-	851	3			N	-0-					-0-
06	990	N	512	-0-	-478	-0-	512	3			N	-0-					-0-
07	744	N	689	-0-	-55	-0-	689	3			N	-0-					-0-
08	837	N	777	-0-	-60	-0-	777	3			N	-0-					-0-
*09	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
08	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 NE WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

05	3100	N	2744	-0-	-356	23395	24 1 24 9	2696	3	Y	22	22	1				3
06	3000	N	2826	-0-	-174	23221	25 1 28 9	2773	3	Y	25	27	1				1
07	3100	N	2868	-0-	-232	22989	25 1 25 9	2818	3	Y	23	23	1				1
08	3100	N	2832	-0-	-268	22721	25 1 28 9	2779	3	Y	25	25	1				1
09	3000	N	2760	-0-	-240	22481	24 1 30 9	2706	3	Y	27	27	1				1
*10	3100	N	2790	-0-	-310	22171	24 1 25 9	2741	3	Y	23	23	1				1

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCK TRAP, NORTH (WOLFCAMP) 12900 475 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
ALEXIA WELL #: 1 RRCID -> 204537 COMPL. DATE 09/12/1998 TOTAL DEPTH 10377 PERF. 9308 - 9539

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	476	-0-	-113	-0-	465	3	11	9	N	10					71
06	510	N	424	-0-	-86	-0-	409	3	15	9	N	14					85
07	465	N	291	-0-	-174	-0-	283	3	8	9	N	7					92
08	465	N	-0-	-0-	-465	-0-					N	-0-					92
09	420	N	-0-	-0-	-420	-0-					N	-0-					92
10	279	N	-0-	-0-	-279	-0-					N	-0-					92

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	182	-0-	-66	-0-	182	3			Y	-0-	18	1	5	5	10
06	210	N	169	-0-	-41	-0-	169	3			Y	-0-	9	1			1
07	301	N	301	-0-	-0-	-0-	221	3	80	9	Y	73	48	1			26
08	186	N	168	-0-	-18	-0-	168	3			Y	-0-	25	1			1
09	180	N	156	-0-	-24	-0-	156	3			Y	-0-	1	5			-0-
10	310	N	183	-0-	-127	-0-	164	3	19	9	Y	17	11	1			6

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1952	N	1952	-0-	-0-	-0-	1773	3	179	9	Y	163	230	1			128
06	1935	N	1935	-0-	-0-	-0-	1696	3	239	9	Y	217	250	1			95
07	2127	N	2127	-0-	-0-	-0-	1853	3	274	9	Y	249	224	1			120
08	2088	N	2088	-0-	-0-	-0-	1847	3	241	9	Y	219	188	1			151
09	2042	N	2042	-0-	-0-	-0-	1803	3	239	9	Y	217	306	1			62
*10	2042	N	2042	-0-	-0-	-0-	1814	3	228	9	Y	207	193	1			76

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	545	N	545	-0-	-0-	-0-	462	3	83	9	Y	75	103	1			57
06	586	N	586	-0-	-0-	-0-	473	3	113	9	Y	103	116	1			44
07	648	N	648	-0-	-0-	-0-	570	3	78	9	Y	71	75	1			40
08	684	N	684	-0-	-0-	-0-	577	3	107	9	Y	97	71	1			66
09	639	N	639	-0-	-0-	-0-	488	3	151	9	Y	137	169	1			34
*10	596	N	596	-0-	-0-	-0-	493	3	103	9	Y	94	92	1			36

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			Y	-0-					-0-
07	155	N	122	-0-	-33	-0-	122	3			Y	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	3			Y	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			Y	-0-					-0-
*10	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-

ELLIOTT, M. WELL #: 1 RRCID -> 279528 COMPL. DATE 02/15/1980 TOTAL DEPTH 8040 PERF. 7991 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	584	N	584	-0-	-0-	-0-	427	3	157	9	N	143	104	1			58
06	410	N	410	-0-	-0-	-0-	307	3	103	9	N	94	110	1			42
07	516	N	516	-0-	-0-	-0-	424	3	92	9	N	84	82	1			44
08	589	N	245	-0-	-344	-0-	214	3	31	9	N	28	52	1			20
09	420	N	338	-0-	-82	-0-	288	3	50	9	N	45	54	1			11
10	527	N	158	-0-	-369	-0-	158	3			N	-0-	10	1			1

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1646	N	1646	-0-	-0-	-0-	72	1	1574	3	Y	-0-					-0-
06	1710	N	1523	-0-	-187	-0-	65	1	1458	3	Y	-0-					-0-
07	DLQ G-10		1844	-0-	1844	1844	86	1	1758	3	Y	-0-					-0-
08	DLQ G-10		1728	-0-	1728	3572	83	1	1645	3	Y	-0-					-0-
09	DLQ G-10		1724	-0-	1724	5296	89	1	1635	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	5296					Y	NO RPT					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	#	3348	-0-	-310	-0-	3248	3	100	9	N	91	1	8			136
06	3510	#	2181	-0-	-1329	-0-	2082	3	99	9	N	90	177	1	1	8	48
07	3792	R	3792	-0-	-0-	-0-	3697	3	95	9	N	86					134
08	3715	R	3715	-0-	-0-	-0-	3624	3	91	9	N	83					217
09	3310	R	3310	-0-	-0-	-0-	3209	3	101	9	N	92	181	1	6	8	122
10	3782	#	3627	-0-	-155	-0-	3525	3	102	9	N	93					215

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	769	-0-	-68	-0-	769	2			N	-0-					-0-
06	810	N	487	-0-	-323	-0-	487	2			N	-0-					-0-
07	837	N	789	-0-	-48	-0-	789	2			N	-0-					-0-
08	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
09	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
*10	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-

BUSHER (MORRIS) 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
SPH DEVELOPMENT, LLC 809637
SCHAEFER, ROY A WELL #: 9 RRCID -> 279518 COMPL. DATE 01/15/1994 TOTAL DEPTH 3970 PERF. 3854 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
06	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
07	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
08	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
10	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-

SCHAEFER, ROY A WELL #: 10 RRCID -> 279520 COMPL. DATE 10/07/1994 TOTAL DEPTH 3950 PERF. 3844 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
06	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
07	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
08	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-

SCHAEFER, ROY A WELL #: 11 RRCID -> 279521 COMPL. DATE 06/19/1995 TOTAL DEPTH 3907 PERF. 3836 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
06	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
07	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
08	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
10	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-

SCHAEFER, ROY A WELL #: 12 RRCID -> 279522 COMPL. DATE 01/24/1996 TOTAL DEPTH 3969 PERF. 3843 - 3851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-

BYERS (DOG BEND, GAS) 14109 350 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WERNER WELL #: 1 RRCID -> 163021 COMPL. DATE 05/08/1997 TOTAL DEPTH 3950 PERF. 3501 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11		-0-	-0-	-11	-0-					N	-0-					-0-
06	11		-0-	-0-	-11	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/06/2017 - P/A 09/06/17

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
08	682	N	16	-0-	-666	-0-	16	2			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					45
06	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					45
07	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					45
08	865	N	865	-0-	-0-	-0-	865	3			Y	-0-					45
09	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					45
10	775	N	707	-0-	-68	-0-	707	3			Y	-0-					45

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, E. B., JR. 097035
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
09	330	N	305	-0-	-25	-0-	305	2			Y	-0-					-0-
10	341	N	337	-0-	-4	-0-	337	2			Y	-0-					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	X	213	-0-	-35	-0-	213	2			N	-0-					-0-
06	330	X	94	-0-	-236	-0-	94	2			N	-0-					-0-
07	341	X	-0-	-0-	-341	-0-					N	-0-					-0-
08	341	X	-0-	-0-	-341	-0-					N	-0-					-0-
09	270	X	-0-	-0-	-270	-0-					N	-0-					-0-
10	217	X	-0-	-0-	-217	-0-					N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	745	N	745	-0-	-0-	-0-	745	3			N	-0-					237
06	718	N	718	-0-	-0-	-0-	718	3			N	-0-					237
07	496	N	270	-0-	-226	-0-	269	3	1	9	N	1					238
08	692	N	692	-0-	-0-	-0-	692	3			N	-0-					238
09	725	N	725	-0-	-0-	-0-	724	3	1	9	N	1	126	1			113
*10	755	N	755	-0-	-0-	-0-	752	3	3	9	N	3					116

CARLSBAD (STRAWN REEF) //CONT.// 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	568	N	568	-0-	-0-	-0-	565	3	3	9	N	3					64
06	478	N	478	-0-	-0-	-0-	477	3	1	9	N	1					65
07	1036	N	1036	-0-	-0-	-0-	1035	3	1	9	N	1					66
08	465	N	366	-0-	-99	-0-	347	3	19	9	N	17					83
09	475	N	475	-0-	-0-	-0-	472	3	3	9	N	3					86
*10	546	N	546	-0-	-0-	-0-	538	3	8	9	N	7					93

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					102
06	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					102
07	923	N	923	-0-	-0-	-0-	923	3			N	-0-					102
08	953	N	953	-0-	-0-	-0-	953	3			N	-0-					102
09	812	N	812	-0-	-0-	-0-	811	3	1	9	N	1	56	1			47
10	558	N	474	-0-	-84	-0-	474	3			N	-0-					47

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
06	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
08	868	N	729	-0-	-139	-0-	729	2			N	-0-					-0-
09	840	N	726	-0-	-114	-0-	726	2			N	-0-					-0-
10	806	N	788	-0-	-18	-0-	788	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
06	1020	N	1007	-0-	-13	-0-	1007	2			N	-0-					-0-
07	1147	N	967	-0-	-180	-0-	967	2			N	-0-					-0-
08	1209	N	1153	-0-	-56	-0-	1153	2			N	-0-					-0-
09	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
*10	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

05	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
06	180	N	148	-0-	-32	B	-0-	148	2			N	-0-					-0-
07	186	N	103	-0-	-83	B	-0-	103	2			N	-0-					-0-
08	186	N	134	-0-	-52	B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	133	-0-	-17	B	-0-	133	2			N	-0-					-0-
*10	148	N	148	-0-	-0-	B	-0-	148	2			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

05	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
06	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
07	62	N	19	-0-	-43	B	-0-	19	3			N	-0-					-0-
08	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
*10	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

05	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

05	1054	870	-0-	-184	1149	870	2				N	-0-					75
06	1020	59	-0-	-961	188	59	2				N	-0-					75
07	1054	868	-0-	-186	2	868	2				N	-0-					75
08	1054	924	-0-	-130	-0-	924	2				N	-0-					75
09	1020	1201	-0-	181	181	1201	2				N	-0-					75
*10	1054	1092	-0-	38	219	1090	2	2	9		N	2					77

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-
06	240	N	205	-0-	-35	-0-	205	2			N	-0-					-0-
07	496	N	225	-0-	-271	-0-	225	2			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*10	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	X	113	-0-	-42	-0-	13	1	100	3	N	-0-					68
06	120	X	120	-0-	-0-	-0-	15	1	105	3	N	-0-					68
07	186	X	145	-0-	-41	-0-	16	1	129	3	N	-0-					68
08	186	X	102	-0-	-84	-0-	16	1	86	3	N	-0-					68
09	180	X	80	-0-	-100	-0-	15	1	65	3	N	-0-					68
10	155	X	127	-0-	-28	-0-	16	1	111	3	N	-0-					68

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	330	-0-	-73	-0-	13	1	317	3	N	-0-					72
06	480	N	-0-	-0-	-480	-0-					N	-0-					72
07	1271	N	-0-	-0-	-1271	-0-					N	-0-					72
08	341	N	-0-	-0-	-341	-0-					N	-0-					72
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	161	3	8	9	N	7					46
06	150	N	113	-0-	-37	-0-	110	3	3	9	N	3					49
07	186	N	140	-0-	-46	-0-	136	3	4	9	N	4					53
08	199	N	199	-0-	-0-	-0-	184	3	15	9	N	14					67
09	120	N	76	-0-	-44	-0-	67	3	9	9	N	8					75
*10	251	N	251	-0-	-0-	-0-	236	3	15	9	N	14					89

VANCO OIL & GAS CORP. 881484
OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	90	-0-	-30	-0-	90	2			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			Y	-0-					-0-
10	248	N	187	-0-	-61	-0-	187	3			Y	-0-					-0-

CLARA COUCH (WOLFCAMP) //CONT.// 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

05	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
07	372	N	321	-0-	-51	-0-	321	2			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
09	330	N	316	-0-	-14	-0-	316	2			N	-0-					-0-
10	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-

COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

05	957	N	957	-0-	-0-	-0-	923	2	34	9	N	31					64
06	878	N	878	-0-	-0-	-0-	878	2			N	-0-					64
07	1240	N	858	-0-	-382	-0-	858	2			N	-0-					64
08	961	N	804	-0-	-157	-0-	804	2			N	-0-					64
09	870	N	795	-0-	-75	-0-	795	2			N	-0-					64
10	868	N	723	-0-	-145	-0-	723	2			N	-0-					64

EXXON-COX WELL #: 2 RRCID -> 273371 COMPL. DATE 07/05/2006 TOTAL DEPTH 1740 PERF. 991 - 1251

05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*10	79	N	79	-0-	-0-	-0-	62	3	17	9	N	15					15

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

05	259	N	259	-0-	-0-	-0-	259	2			N	-0-					97
06	275	N	275	-0-	-0-	-0-	275	2			N	-0-					97
07	265	N	265	-0-	-0-	-0-	265	2			N	-0-					97
08	248	N	225	-0-	-23	-0-	225	2			N	-0-					97
09	270	N	237	-0-	-33	-0-	237	2			N	-0-					97
10	279	N	204	-0-	-75	-0-	204	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BARBEE, R.L. OPERATING, INC. 049145
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	236	2	1	9	N	1					123
06	210	N	210	-0-	-0-	-0-	209	2	1	9	N	1					124
07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					124
*08	177	N	177	-0-	-0-	-0-	176	2	1	9	N	1					125
*09	298	N	298	-0-	-0-	-0-	297	2	1	9	N	1					126
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

BREITBURN OPERATING L.P. 090732
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	293	-0-	-17	-0-	293	2			N	-0-					13
06	293	N	293	-0-	-0-	-0-	293	2			N	-0-					13
07	310	N	305	-0-	-5	-0-	305	2			N	-0-					13
08	310	N	310	-0-	-0-	-0-	310	2			N	-0-					13
09	300	N	295	-0-	-5	-0-	295	2			N	-0-					13
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					13

CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	265	-0-	-200	-0-	1	1	264	3	Y	-0-					-0-
06	454	N	454	-0-	-0-	-0-	1	1	453	3	Y	-0-					-0-
07	434	N	399	-0-	-35	-0-	1	1	398	3	Y	-0-					-0-
08	412	N	412	-0-	-0-	-0-	1	1	411	3	Y	-0-					-0-
09	420	N	376	-0-	-44	-0-	1	1	375	3	Y	-0-					-0-
10	403	N	290	-0-	-113	-0-	1	1	289	3	Y	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	850	-0-	-297	-0-	1	1	845	3	N	4					81
							4	9									
06	780	N	780	-0-	-0-	-0-	1	1	776	3	N	3					84
							3	9									
07	715	N	715	-0-	-0-	-0-	1	1	713	3	N	1					85
							1	9									
08	886	N	886	-0-	-0-	-0-	1	1	882	3	N	3					88
							3	9									
09	814	N	814	-0-	-0-	-0-	1	1	809	3	N	4					92
							4	9									
10	713	N	606	-0-	-107	-0-	1	1	603	3	N	2					94
							2	9									

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

05	781	N	781	-0-	-0-	-0-	1	1	780	3	N	-0-					93
06	753	N	753	-0-	-0-	-0-	1	1	752	3	N	-0-					93
07	806	N	773	-0-	-33	-0-	1	1	772	3	N	-0-					93
08	824	N	824	-0-	-0-	-0-	1	1	823	3	N	-0-					93
09	757	N	757	-0-	-0-	-0-	1	1	756	3	N	-0-					93
10	775	N	689	-0-	-86	-0-	1	1	688	3	N	-0-					93

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

05	169	N	169	-0-	-0-	-0-	1	1	168	3	N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	1	1	161	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	1	1	162	3	N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	1	1	171	3	N	-0-					-0-
09	150	N	137	-0-	-13	-0-	1	1	136	3	N	-0-					-0-
*10	166	N	166	-0-	-0-	-0-	1	1	165	3	N	-0-					-0-

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

05	347	N	347	-0-	-0-	-0-	80	1	267	3	N	-0-					60
06	353	N	353	-0-	-0-	-0-	80	1	273	3	N	-0-					60
07	334	N	334	-0-	-0-	-0-	80	1	254	3	N	-0-					60
08	300	N	300	-0-	-0-	-0-	80	1	220	3	N	-0-					60
*09	324	N	324	-0-	-0-	-0-	80	1	244	3	N	-0-					60
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

05	1094	N	1094	-0-	-0-	-0-	1093	3	1	9	Y	1					21
06	1073	N	1073	-0-	-0-	-0-	1072	3	1	9	Y	1					22
07	1111	N	1111	-0-	-0-	-0-	1110	3	1	9	Y	1					23
08	1093	N	1093	-0-	-0-	-0-	1090	3	3	9	Y	3					26
09	1080	N	1045	-0-	-35	-0-	1043	3	2	9	Y	2					28
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	783	N	783	-0-	-0-	-0-	779	3	4	9	Y	4					21
06	726	N	726	-0-	-0-	-0-	720	3	6	9	Y	5	5	1			21
07	775	N	737	-0-	-38	-0-	733	3	4	9	Y	4	8	1			17
08	696	N	696	-0-	-0-	-0-	692	3	4	9	Y	4	14	1			7
09	720	N	653	-0-	-67	-0-	649	3	4	9	Y	4	2	1			9
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	731	N	731	-0-	-0-	-0-	727	3	4	9	Y	4					147
06	716	N	716	-0-	-0-	-0-	714	3	2	9	Y	2	142	1			7
07	788	N	788	-0-	-0-	-0-	784	3	4	9	Y	4					11
08	763	N	763	-0-	-0-	-0-	759	3	4	9	Y	4					15
09	720	N	712	-0-	-8	-0-	708	3	4	9	Y	4					19
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1164	-0-	-14	-0-	1139	3	25	9	Y	23					93
06	1136	N	1136	-0-	-0-	-0-	1110	3	26	9	Y	24					117
07	1248	N	1248	-0-	-0-	-0-	1224	3	24	9	Y	22	89	1			50
08	1331	N	1331	-0-	-0-	-0-	1300	3	31	9	Y	28					78
09	1313	N	1313	-0-	-0-	-0-	1285	3	28	9	Y	25					103
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					103

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	571	N	571	-0-	-0-	-0-	570	3	1	9	Y	1					80
06	570	N	539	-0-	-31	-0-	538	3	1	9	Y	1					81
07	558	N	548	-0-	-10	-0-	547	3	1	9	Y	1					82
08	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					82
09	540	N	451	-0-	-89	-0-	451	3			Y	-0-					82
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					82

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	402	-0-	-32	-0-	401	3	1	9	Y	1					4
06	416	N	416	-0-	-0-	-0-	415	3	1	9	Y	1					5
07	403	N	400	-0-	-3	-0-	399	3	1	9	Y	1					6
08	423	N	423	-0-	-0-	-0-	422	3	1	9	Y	1					7
09	420	N	398	-0-	-22	-0-	398	3			Y	-0-					7
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

05	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					109
06	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					109
07	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					109
08	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					109
09	240	N	214	-0-	-26	-0-	214	3			Y	-0-					109
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

05	399	N	399	-0-	-0-	-0-	396	3	3	9	Y	3					93
06	540	N	303	-0-	-237	-0-	300	3	3	9	Y	3	82	1			14
07	651	N	306	-0-	-345	-0-	305	3	1	9	Y	1					15
08	295	N	295	-0-	-0-	-0-	294	3	1	9	Y	1					16
09	312	N	312	-0-	-0-	-0-	311	3	1	9	Y	1					17
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

05	496	N	359	-0-	-137	-0-	356	3	3	9	Y	3					31
06	455	N	455	-0-	-0-	-0-	451	3	4	9	Y	4	5	1			30
07	434	N	431	-0-	-3	-0-	427	3	4	9	Y	4	8	1			26
08	398	N	398	-0-	-0-	-0-	394	3	4	9	Y	4	20	1			10
09	450	N	367	-0-	-83	-0-	363	3	4	9	Y	4	3	1			11
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

05	353	N	353	-0-	-0-	-0-	352	3	1	9	Y	1					28
06	356	N	356	-0-	-0-	-0-	356	3			Y	-0-	25	1			3
07	424	N	424	-0-	-0-	-0-	423	3	1	9	Y	1					4
08	411	N	411	-0-	-0-	-0-	410	3	1	9	Y	1					5
09	393	N	393	-0-	-0-	-0-	392	3	1	9	Y	1					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

05	372	N	265	-0-	-107	-0-	265	3			Y	-0-					51
06	300	N	236	-0-	-64	-0-	236	3			Y	-0-					51
07	465	N	289	-0-	-176	-0-	289	3			Y	-0-					51
08	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					51
09	240	N	165	-0-	-75	-0-	165	3			Y	-0-					51
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					51

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1579	N	1579	-0-	-0-	-0-	1576	3	3	9	Y	3					34
06	1570	N	1570	-0-	-0-	-0-	1566	3	4	9	Y	4	6	1			32
07	1593	N	1593	-0-	-0-	-0-	1589	3	4	9	Y	4	8	1			28
08	1237	N	1237	-0-	-0-	-0-	1233	3	4	9	Y	4	20	1			12
09	1545	N	1545	-0-	-0-	-0-	1541	3	4	9	Y	4	2	1			14
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	349	-0-	-147	-0-	347	3	2	9	Y	2					9
06	481	N	481	-0-	-0-	-0-	479	3	2	9	Y	2					11
07	504	N	504	-0-	-0-	-0-	502	3	2	9	Y	2	9	1			4
08	472	N	472	-0-	-0-	-0-	469	3	3	9	Y	3					7
09	469	N	469	-0-	-0-	-0-	467	3	2	9	Y	2					9
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	768	N	768	-0-	-0-	-0-	747	3	21	9	Y	19					93
06	751	N	751	-0-	-0-	-0-	728	3	23	9	Y	21					114
07	775	N	771	-0-	-4	-0-	751	3	20	9	Y	18	73	1			59
08	757	N	757	-0-	-0-	-0-	732	3	25	9	Y	23					82
09	750	N	744	-0-	-6	-0-	721	3	23	9	Y	21					103
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					103

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1289	N	1289	-0-	-0-	-0-	1287	3	2	9	Y	2					82
06	1208	N	1208	-0-	-0-	-0-	1206	3	2	9	Y	2	82	1			2
07	1190	N	1190	-0-	-0-	-0-	1189	3	1	9	Y	1					3
08	1190	N	1190	-0-	-0-	-0-	1189	3	1	9	Y	1					4
09	1157	N	1157	-0-	-0-	-0-	1156	3	1	9	Y	1					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	771	-0-	-66	-0-	770	3	1	9	Y	1					5
06	1080	N	805	-0-	-275	-0-	804	3	1	9	Y	1	1	1			5
07	1085	N	1071	-0-	-14	-0-	1070	3	1	9	Y	1	1	1			5
08	992	N	992	-0-	-0-	-0-	991	3	1	9	Y	1	2	1			4
09	1023	N	1023	-0-	-0-	-0-	1022	3	1	9	Y	1	1	1			4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

05	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
08	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
09	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
10	558	N	498	-0-	-60	-0-	498	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
06	420	N	362	-0-	-58	-0-	362	3			N	-0-					-0-
07	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
08	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
07	403	N	350	-0-	-53	-0-	350	3			N	-0-					-0-
08	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*10	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

05	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
06	420	N	353	-0-	-67	-0-	353	3			N	-0-					-0-
07	465	N	357	-0-	-108	-0-	357	3			N	-0-					-0-
08	372	N	53	-0-	-319	-0-	53	3			N	-0-					-0-
09	360	N	118	-0-	-242	-0-	118	3			N	-0-					-0-
10	372	N	96	-0-	-276	-0-	96	3			N	-0-					-0-

C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	30	-0-	-32	-0-	19	3	11	9	N	10					116
06	90	N	51	-0-	-39	-0-	40	3	11	9	N	10					126
07	362	N	362	-0-	-0-	-0-	349	3	13	9	N	12					138
08	286	N	286	-0-	-0-	-0-	280	3	6	9	N	5					143
09	60	N	18	-0-	-42	-0-	16	3	2	9	N	2					145
10	372	N	38	-0-	-334	-0-	37	3	1	9	N	1					146

GANADOR OPERATING, LLC 293514
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					79
06	240	N	213	-0-	-27	-0-	213	3			N	-0-					79
07	248	N	224	-0-	-24	-0-	224	3			N	-0-					79
08	248	N	243	-0-	-5	-0-	243	3			N	-0-					79
09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					79
*10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					79

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	124	-0-	-93	-0-	124	3			N	-0-					160
06	180	N	111	-0-	-69	-0-	111	3			N	-0-					160
07	155	N	90	-0-	-65	-0-	90	1			N	-0-					160
08	124	N	104	-0-	-20	-0-	104	1			N	-0-					160
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					160
*10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					160

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	533	-0-	-25	-0-	533	3			N	-0-					100
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					100
07	527	N	306	-0-	-221	-0-	306	3			N	-0-					100
08	558	N	558	-0-	-0-	-0-	558	3			N	-0-					100
09	510	N	438	-0-	-72	-0-	438	3			N	-0-					100
*10	721	N	721	-0-	-0-	-0-	721	3			N	-0-					100

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					25
06	72	N	72	-0-	-0-	-0-	72	1			Y	-0-					25
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
08	31	N	-0-	-0-	-31	-0-					Y	-0-					25
09	48	N	48	-0-	-0-	-0-	48	1			Y	-0-					25
*10	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					25

BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	1			N	-0-					-0-
*10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
GANADOR OPERATING, LLC //CONT.// 293514
BARROW WELL #: 9 RRCID -> 276324 COMPL. DATE 04/01/1995 TOTAL DEPTH 6670 PERF. 6330 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					28
06	13	N	12	-0-	-1	-0-	12	1			N	-0-					28
07	10	N	6	-0-	-4	-0-	6	1			N	-0-					28
08	10	N	7	-0-	-3	-0-	7	1			N	-0-					28
09	12	N	11	-0-	-1	-0-	11	1			N	-0-					28
*10	14	N	14	-0-	-0-	-0-	14	1			N	-0-					28

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

05	372	N	363	-0-	-9	-0-	363	3			N	-0-					69
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					69
07	372	N	304	-0-	-68	-0-	304	3			N	-0-					69
08	372	N	317	-0-	-55	-0-	317	3			N	-0-					69
09	360	N	307	-0-	-53	-0-	307	3			N	-0-					69
*10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					69

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

05	651	N	609	-0-	-42	-0-	607	3	2	9	N	2					171
06	630	N	594	-0-	-36	-0-	592	3	2	9	N	2					173
07	611	N	611	-0-	-0-	-0-	609	3	2	9	N	2					175
08	620	N	617	-0-	-3	-0-	615	3	2	9	N	2					177
09	600	N	437	-0-	-163	-0-	434	3	3	9	N	3					180
10	620	N	550	-0-	-70	-0-	549	3	1	9	N	1					181

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

05	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					188
06	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					188
07	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-					188
08	1429	N	1429	-0-	-0-	-0-	1421	3	8	9	N	7					195
09	1633	N	1633	-0-	-0-	-0-	1630	3	3	9	N	3					198
*10	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-	180	1			18

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

05	1003	N	1003	-0-	-0-	-0-	1000	3	3	9	N	3					161
06	1081	N	1081	-0-	-0-	-0-	1079	3	2	9	N	2					163
07	1069	N	1069	-0-	-0-	-0-	1060	3	9	9	N	8					171
08	992	N	730	-0-	-262	-0-	724	3	6	9	N	5					176
09	1080	N	441	-0-	-639	-0-	439	3	2	9	N	2					178
10	1054	N	473	-0-	-581	-0-	469	3	4	9	N	4					182

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					116
06	0	N	-0-	-0-	-0-	-0-					N	-0-					116
07	0	N	-0-	-0-	-0-	-0-					N	-0-					116
08	0	N	-0-	-0-	-0-	-0-					N	-0-					116
09	0	N	-0-	-0-	-0-	-0-					N	-0-					116
10	0	N	-0-	-0-	-0-	-0-					N	-0-					116

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	283	-0-	-27	-0-	283	3			N	-0-					126
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
*10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					51
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					51
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					51
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					51
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					51
*10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					51

OXY USA INC. 630591
LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					74
06	0	N	-0-	-0-	-0-	-0-					N	-0-					74
07	0	N	-0-	-0-	-0-	-0-					N	-0-					74
08	0	N	-0-	-0-	-0-	-0-					N	-0-					74
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					74
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	-0-	-0-	-8	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	370	-0-	-126	-0-	370	2			Y	-0-					12
06	420	N	367	-0-	-53	-0-	367	2			Y	-0-					12
07	403	N	320	-0-	-83	-0-	320	2			Y	-0-					12
08	372	N	321	-0-	-51	-0-	321	2			Y	-0-					12
09	360	N	343	-0-	-17	-0-	343	2			Y	-0-					12
*10	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					12

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
06	450	N	443	-0-	-7	-0-	443	2			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-
08	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
09	450	N	406	-0-	-44	-0-	406	2			N	-0-					-0-
10	465	N	412	-0-	-53	-0-	412	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	267	-0-	-105	-0-	267	2			N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
08	279	N	223	-0-	-56	-0-	223	2			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
08	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	172	-0-	-107	-0-	172	2			N	-0-					-0-
06	210	N	134	-0-	-76	-0-	134	2			N	-0-					-0-
07	186	N	135	-0-	-51	-0-	135	2			N	-0-					-0-
08	186	N	96	-0-	-90	-0-	96	2			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	694	-0-	-19	-0-	694	2			N	-0-					-0-
06	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
07	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
08	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
09	810	N	750	-0-	-60	-0-	750	2			N	-0-					-0-
10	899	N	764	-0-	-135	-0-	764	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

05	961	N	959	-0-	-2	-0-	959	2			N	-0-					180
06	930	N	917	-0-	-13	-0-	917	2			N	-0-					180
07	961	N	947	-0-	-14	-0-	947	2			N	-0-					180
08	961	N	855	-0-	-106	-0-	855	2			N	-0-					180
09	930	N	820	-0-	-110	-0-	820	2			N	-0-					180
10	961	N	844	-0-	-117	-0-	844	2			N	-0-					180

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

05	382	N	382	-0-	-0-	-0-	382	2			N	-0-					101
06	382	N	382	-0-	-0-	-0-	382	2			N	-0-					101
07	403	N	379	-0-	-24	-0-	379	2			N	-0-					101
08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					101
09	390	N	366	-0-	-24	-0-	366	2			N	-0-					101
10	372	N	349	-0-	-23	-0-	349	2			N	-0-					101

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

05	156	N	156	-0-	-0-	-0-	154	2	2	9	N	2					138
06	161	N	161	-0-	-0-	-0-	155	2	6	9	N	5					143
07	167	N	167	-0-	-0-	-0-	155	2	12	9	N	11					154
08	166	N	166	-0-	-0-	-0-	156	2	10	9	N	9					163
09	157	N	157	-0-	-0-	-0-	150	2	7	9	N	6					169
*10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					169

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

05	3607	X	3607	-0-	-0-	-0-	3607	2			N	-0-					95
06	2400	X	1449	-0-	-951	-0-	1449	2			N	-0-					95
07	2519	X	2519	-0-	-0-	-0-	2517	2	2	9	N	2					97
08	3851	X	3851	-0-	-0-	-0-	3851	2			N	-0-					97
09	3397	X	3397	-0-	-0-	-0-	3397	2			N	-0-					97
*10	3705	X	3705	-0-	-0-	-0-	3705	2			N	-0-					97

WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	256	2			N	-0-					74
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					74
07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					74
08	271	N	271	-0-	-0-	-0-	271	2			N	-0-					74
09	270	N	253	-0-	-17	-0-	253	2			N	-0-					74
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					74

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					80

TXP, INCORPORATED 875395
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

05	775	N	757	-0-	-18	-0-	757	2			N	-0-					-0-
06	750	N	728	-0-	-22	-0-	728	2			N	-0-					-0-
07	775	N	753	-0-	-22	-0-	753	2			N	-0-					-0-
08	754	N	754	-0-	-0-	-0-	747	2	7	9	N	6	6	8			-0-
09	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
10	744	N	669	-0-	-75	-0-	669	2			N	-0-					-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

05	989	N	989	-0-	-0-	-0-	989	2			N	-0-					187
06	920	N	920	-0-	-0-	-0-	920	2			N	-0-					187
07	1054	N	910	-0-	-144	-0-	910	2			N	-0-					187
08	992	N	892	-0-	-100	-0-	892	2			N	-0-					187
09	930	N	849	-0-	-81	-0-	849	2			N	-0-					187
10	899	N	822	-0-	-77	-0-	822	2			N	-0-					187

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					147
06	390	N	297	-0-	-93	-0-	297	2			N	-0-					147
07	372	N	326	-0-	-46	-0-	326	2			N	-0-					147
08	341	N	220	-0-	-121	-0-	220	2			N	-0-					147
09	300	N	257	-0-	-43	-0-	257	2			N	-0-					147
10	341	N	222	-0-	-119	-0-	222	2			N	-0-					147

UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

05	961	N	614	-0-	-347	-0-	12	1	588	3	N	13					121
							14	9									
06	935	N	935	-0-	-0-	-0-	15	1	910	3	N	9					130
							10	9									
07	781	N	781	-0-	-0-	-0-	16	1	757	3	N	7					137
							8	9									
08	716	N	716	-0-	-0-	-0-	12	1	696	3	N	7					144
							8	9									
09	965	N	965	-0-	-0-	-0-	15	1	942	3	N	7					151
							8	9									
10	775	N	774	-0-	-1	-0-	16	1	755	3	N	3					154
							3	9									

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	687	N	687	-0-	-0-	-0-	16	1	671	3	Y	-0-					64
06	622	N	622	-0-	-0-	-0-	15	1	607	3	Y	-0-					64
07	644	N	644	-0-	-0-	-0-	16	1	628	3	Y	-0-					64
08	558	N	481	-0-	-77	-0-	15	1	466	3	Y	-0-					64
09	565	N	565	-0-	-0-	-0-	15	1	550	3	Y	-0-					64
10	558	N	543	-0-	-15	-0-	16	1	527	3	Y	-0-					64

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

05	1860	N	1484	-0-	-376	-0-	16	1	1460	3	N	7	167	1			23
							8	9									
06	1530	N	1249	-0-	-281	-0-	15	1	1225	3	N	8					31
							9	9									
07	1272	N	1272	-0-	-0-	-0-	16	1	1244	3	N	11					42
							12	9									
08	1488	N	1224	-0-	-264	-0-	12	1	1205	3	N	6					48
							7	9									
09	1507	N	1507	-0-	-0-	-0-	15	1	1488	3	N	4					52
							4	9									
*10	1739	N	1739	-0-	-0-	-0-	16	1	1723	3	N	-0-					52

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

05	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					61
06	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					61
07	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					61
08	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					61
09	267	N	267	-0-	-0-	-0-	267	3			Y	-0-	44	1			17
*10	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					17

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

05	93	N	76	-0-	-17	-0-	16	1	60	3	N	-0-					225
06	96	N	96	-0-	-0-	-0-	15	1	81	3	N	-0-					225
07	71	N	71	-0-	-0-	-0-	16	1	55	3	N	-0-					225
08	62	N	61	-0-	-1	-0-	16	1	45	3	N	-0-					225
09	90	N	64	-0-	-26	-0-	15	1	36	3	N	12	168	1			69
							13	9									
10	62	N	30	-0-	-32	-0-	15	1	15	3	N	-0-					69

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

05	465	N	403	-0-	-62	-0-	16	1	387	3	Y	-0-					25
06	480	N	414	-0-	-66	-0-	15	1	399	3	Y	-0-					25
07	414	N	414	-0-	-0-	-0-	15	1	399	3	Y	-0-					25
08	403	N	324	-0-	-79	-0-	12	1	312	3	Y	-0-					25
09	525	N	525	-0-	-0-	-0-	15	1	510	3	Y	-0-					25
*10	472	N	472	-0-	-0-	-0-	16	1	456	3	Y	-0-					25

ROACH 20 WELL #: 1 RRCID -> 277424 COMPL. DATE 01/10/1978 TOTAL DEPTH 6650 PERF. 6348 - 6556

05	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	493	-0-	-65	-0-	16	1	477	3	N	-0-					-0-
06	510	N	471	-0-	-39	-0-	15	1	456	3	N	-0-					-0-
07	496	N	482	-0-	-14	-0-	16	1	466	3	N	-0-					-0-
08	496	N	233	-0-	-263	-0-	16	1	217	3	N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	15	1	476	3	N	-0-					-0-
*10	512	N	512	-0-	-0-	-0-	16	1	496	3	N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
EAGLE PRODUCTION, INC. 238735
THACKERSON 4 WELL #: 1 RRCID -> 279527 COMPL. DATE 05/20/2014 TOTAL DEPTH 8015 PERF. 5466 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADOR OPERATING, LLC 293514
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	1			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	341	N	8	-0-	-333	-0-	8	1			N	-0-					-0-
09	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*10	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	#	2330	-0-	-26	-0-	72	1	2258	3	N	-0-					180
06	2220	#	2136	-0-	-84	-0-	72	1	2064	3	N	-0-					180
07	2243	R	2243	-0-	-0-	-0-	72	1	2171	3	N	-0-					180
08	2325	#	2288	-0-	-37	-0-	72	1	2216	3	N	-0-					180
09	2250	#	2182	-0-	-68	-0-	72	1	2110	3	N	-0-					180
10	2325	#	NO RPT	-0-	-2325	-0-					N	NO RPT					180

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING, L.L.C. 493412
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF.10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6448	X	5506	-0-	-942	-0-	261	1	5245	3	N	-0-					-0-
06	6240	X	5455	-0-	-785	-0-	262	1	5193	3	N	-0-					-0-
07	6448	X	5334	-0-	-1114	-0-	259	1	5069	3	N	5	5	8			-0-
							6	9									
08	5907	X	5907	-0-	-0-	-0-	286	1	5621	3	N	-0-					-0-
09	5550	X	5449	-0-	-101	-0-	327	1	5122	3	N	-0-					-0-
10	5642	X	5242	-0-	-400	-0-	347	1	4895	3	N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6076	X	5682	-0-	-394	-0-	269	1	5413	3	N	-0-					-0-
06	5880	X	5814	-0-	-66	-0-	279	1	5535	3	N	-0-					-0-
07	6076	X	6038	-0-	-38	-0-	294	1	5744	3	N	-0-					-0-
08	6014	X	5919	-0-	-95	-0-	287	1	5632	3	N	-0-					-0-
09	5820	X	5735	-0-	-85	-0-	344	1	5391	3	N	-0-					-0-
10	6045	X	5899	-0-	-146	-0-	390	1	5509	3	N	-0-					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9337	X	9337	-0-	-0-	-0-	443	1	8894	3	N	-0-					-0-
06	7595	X	7595	-0-	-0-	-0-	365	1	7230	3	N	-0-					-0-
07	7767	X	7767	-0-	-0-	-0-	378	1	7389	3	N	-0-					-0-
08	6763	X	6763	-0-	-0-	-0-	328	1	6435	3	N	-0-					-0-
09	6558	X	6558	-0-	-0-	-0-	393	1	6165	3	N	-0-					-0-
*10	6580	X	6580	-0-	-0-	-0-	435	1	6141	3	N	4	4	8			-0-
							4	9									

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	X	4345	-0-	-150	-0-	206	1	4139	3	N	-0-					-0-
06	4470	X	4151	-0-	-319	-0-	199	1	3952	3	N	-0-					-0-
07	4619	X	4283	-0-	-336	-0-	208	1	4069	3	N	5	5	8			-0-
							6	9									
08	4619	X	4156	-0-	-463	-0-	201	1	3955	3	N	-0-					-0-
09	4200	X	4002	-0-	-198	-0-	240	1	3762	3	N	-0-					-0-
10	4340	X	4117	-0-	-223	-0-	272	1	3845	3	N	-0-					-0-

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2661	X	2661	-0-	-0-	-0-	2661	1			N	-0-					-0-
06	2913	X	2913	-0-	-0-	-0-	2913	1			N	-0-					-0-
07	3041	X	3041	-0-	-0-	-0-	3041	1			N	-0-					-0-
08	2691	X	2691	-0-	-0-	-0-	2691	1			N	-0-					-0-
09	2310	X	2310	-0-	-0-	-0-	2310	1			N	-0-					-0-
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	223	3	46	9	N	42					87
06	212	N	212	-0-	-0-	-0-	175	3	37	9	N	34	68	1	1	8	52
07	228	N	228	-0-	-0-	-0-	186	3	42	9	N	38					90
08	335	N	335	-0-	-0-	-0-	263	3	72	9	N	65	70	1			85
09	349	N	349	-0-	-0-	-0-	309	3	40	9	N	36	66	1			55
*10	432	N	432	-0-	-0-	-0-	397	3	35	9	N	32					87

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	#	1704	-0-	-435	-0-	1485	3	219	9	Y	199	251	1			100
06	1890	#	1540	-0-	-350	-0-	1327	3	213	9	Y	194	170	1			124
07	1953	#	1580	-0-	-373	-0-	1358	3	222	9	Y	202	175	1			151
08	1953	#	1820	-0-	-133	-0-	1593	3	227	9	Y	206	248	1			109
09	1650	#	1338	-0-	-312	-0-	1171	3	167	9	Y	152	87	1			174
10	1705	#	1430	-0-	-275	-0-	1215	3	215	9	Y	195	228	1			141

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

05	DLQ G-10		2831	-0-	2831	131571	2831	1			Y	-0-					32
06	DLQ G-10		2830	-0-	2830	134401	2830	1			Y	-0-					32
07	DLQ G-10		3159	-0-	3159	137560	3159	1			Y	-0-					32
08	DLQ G-10		2702	-0-	2702	140262	2702	1			Y	-0-					32
09	DLQ G-10		2450	-0-	2450	142712	2450	1			Y	-0-					32
10	DLQ G-10		2249	-0-	2249	144961	2249	1			Y	-0-					32

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

05	359	R	359	-0-	-0-	-0-	359	2			N	-0-					78
06	420	#	345	-0-	-75	-0-	345	2			N	-0-					78
07	489	R	489	-0-	-0-	-0-	489	2			N	-0-					78
08	434	#	242	-0-	-192	-0-	242	2			N	-0-					78
09	360	#	261	-0-	-99	-0-	261	2			N	-0-					78
10	434	#	NO RPT	-0-	-434	-0-					N	NO RPT					78

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

05	248	#	211	-0-	-37	-0-	211	2			N	-0-					-0-
06	210	#	199	-0-	-11	-0-	199	2			N	-0-					-0-
07	217	#	210	-0-	-7	-0-	210	2			N	-0-					-0-
08	217	#	192	-0-	-25	-0-	192	2			N	-0-					-0-
09	210	#	209	-0-	-1	-0-	209	2			N	-0-					-0-
10	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

COW KILLER (GOEN) //CONT.// 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	#	928	-0-	-64	-0-	928	2			N	-0-					20
06	945	R	945	-0-	-0-	-0-	945	3			N	-0-	20	7			-0-
07	930	#	750	-0-	-180	-0-	750	3			N	-0-					-0-
08	930	#	875	-0-	-55	-0-	875	3			N	-0-					-0-
09	960	#	779	-0-	-181	-0-	779	3			N	-0-					-0-
10	992	#	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
08	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
09	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*08	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
*09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					84
06	344	N	344	-0-	-0-	-0-	36	1	308	3	N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	100	179	1			5
08	720	N	720	-0-	-0-	-0-	720	3			N	-0-					5
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 05/17/2016 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
09	330	N	283	-0-	-47	-0-	283	2			N	-0-					-0-
*10	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
08	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1461	R	1461	-0-	-0-	-0-	1418	2	43	9	N	39					109
06	1200	#	1073	-0-	-127	-0-	1044	2	29	9	N	26					135
07	1240	#	1187	-0-	-53	-0-	1144	2	43	9	N	39					174
08	1240	#	878	-0-	-362	-0-	845	2	33	9	N	30					204
09	1200	#	837	-0-	-363	-0-	790	2	47	9	N	43					247
10	1240	#	682	-0-	-558	-0-	636	2	46	9	N	42	179	1			110

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					18
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					18
07	155	N	82	-0-	-73	-0-	82	2			N	-0-					18
08	155	N	66	-0-	-89	-0-	66	2			N	-0-					18
*09	64	N	64	-0-	-0-	-0-	64	2			N	-0-					18
10	93	N	80	-0-	-13	-0-	80	2			N	-0-					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

05	167	N	167	-0-	-0-	-0-	167	2			N	-0-					43
06	90	N	70	-0-	-20	-0-	70	2			N	-0-					43
07	155	N	88	-0-	-67	-0-	88	2			N	-0-					43
08	155	N	74	-0-	-81	-0-	74	2			N	-0-					43
*09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					43
10	93	N	85	-0-	-8	-0-	85	2			N	-0-					43

VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	705	N	705	-0-	-0-	-0-	705	2			N	-0-					250
06	474	N	474	-0-	-0-	-0-	474	2			N	-0-	74	1			176
07	312	N	312	-0-	-0-	-0-	299	2	13	9	N	12					188
08	713	N	323	-0-	-390	-0-	316	2	7	9	N	6					194
09	480	N	335	-0-	-145	-0-	335	2			N	-0-					194
*10	371	N	371	-0-	-0-	-0-	371	2			N	-0-					194

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
07	651	N	495	-0-	-156	-0-	495	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
09	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	243	-0-	-98	-0-	5 3	1 9	235	3	Y	3	3	1			1
06	200	N	200	-0-	-0-	-0-	4 8	1 9	188	3	Y	7	5	1			3
07	341	N	224	-0-	-117	-0-	4 9	1 9	211	3	Y	8	8	1			3
08	248	N	221	-0-	-27	-0-	5 9	1 9	207	3	Y	8	9	1			2
09	216	N	216	-0-	-0-	-0-	5 9	1 9	202	3	Y	8	8	1			2
*10	223	N	223	-0-	-0-	-0-	5 10	1 9	208	3	Y	9	8	1			3

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	294	-0-	-16	-0-	6 9	1 9	279	3	Y	8	8	1			2
06	373	N	373	-0-	-0-	-0-	7 8	1 9	358	3	Y	7	6	1			3
07	398	N	398	-0-	-0-	-0-	8 10	1 9	380	3	Y	9	9	1			3
08	350	N	350	-0-	-0-	-0-	9 8	1 9	333	3	Y	7	8	1			2
09	389	N	389	-0-	-0-	-0-	9 9	1 9	371	3	Y	8	8	1			2
*10	408	N	408	-0-	-0-	-0-	10 10	1 9	388	3	Y	9	8	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1086	-0-	-61	-0-	24	1	1053	3	Y	8	8	1			2
							9	9									
06	1085	N	1085	-0-	-0-	-0-	21	1	1056	3	Y	7	6	1			3
							8	9									
07	1116	N	1096	-0-	-20	-0-	23	1	1063	3	Y	9	9	1			3
							10	9									
08	1085	N	1084	-0-	-1	-0-	28	1	1047	3	Y	8	9	1			2
							9	9									
09	1080	N	1080	-0-	-0-	-0-	24	1	1047	3	Y	8	8	1			2
							9	9									
*10	1097	N	1097	-0-	-0-	-0-	26	1	1061	3	Y	9	8	1			3
							10	9									

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	912	-0-	-49	-0-	20	1	883	3	Y	8	8	1			2
							9	9									
06	946	N	946	-0-	-0-	-0-	18	1	920	3	Y	7	6	1			3
							8	9									
07	992	N	989	-0-	-3	-0-	20	1	959	3	Y	9	9	1			3
							10	9									
08	948	N	948	-0-	-0-	-0-	24	1	915	3	Y	8	9	1			2
							9	9									
09	930	N	896	-0-	-34	-0-	20	1	867	3	Y	8	8	1			2
							9	9									
*10	962	N	962	-0-	-0-	-0-	23	1	929	3	Y	9	8	1			3
							10	9									

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	1	1	61	3	Y	4	4	1			1
							4	9									
06	60	N	59	-0-	-1	-0-	1	1	55	3	Y	3	3	1			1
							3	9									
07	70	N	70	-0-	-0-	-0-	1	1	66	3	Y	3	3	1			1
							3	9									
08	63	N	63	-0-	-0-	-0-	2	1	61	3	Y	-0-	1	1			-0-
09	60	N	59	-0-	-1	-0-	1	1	58	3	Y	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	1	1	61	3	Y	2	1	1			1
							2	9									

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	308	-0-	-95	-0-	7	1	298	3	Y	3	3	1			1
							3	9									
06	378	N	378	-0-	-0-	-0-	7	1	368	3	Y	3	3	1			1
							3	9									
07	403	N	394	-0-	-9	-0-	8	1	382	3	Y	4	4	1			1
							4	9									
08	384	N	384	-0-	-0-	-0-	10	1	370	3	Y	4	4	1			1
							4	9									
09	390	N	294	-0-	-96	-0-	7	1	284	3	Y	3	3	1			1
							3	9									
*10	431	N	431	-0-	-0-	-0-	10	1	418	3	Y	3	3	1			1
							3	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	509	-0-	-18	-0-	11	1	494	3	Y	4	5	1			1
							4	9									
06	452	N	452	-0-	-0-	-0-	9	1	440	3	Y	3	3	1			1
							3	9									
07	578	N	578	-0-	-0-	-0-	12	1	558	3	Y	7	6	1			2
							8	9									
08	629	N	629	-0-	-0-	-0-	16	1	604	3	Y	8	8	1			2
							9	9									
09	629	N	629	-0-	-0-	-0-	14	1	606	3	Y	8	8	1			2
							9	9									
*10	653	N	653	-0-	-0-	-0-	15	1	628	3	Y	9	8	1			3
							10	9									

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	83	-0-	-41	-0-	2	1	81	3	Y	-0-	1	1			-0-
06	90	N	84	-0-	-6	-0-	2	1	82	3	Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	2	1	79	3	Y	1	1	1			-0-
							1	9									
08	93	N	86	-0-	-7	-0-	2	1	78	3	Y	5	4	1			1
							6	9									
09	90	N	22	-0-	-68	-0-	19	3	3	9	Y	3	3	1			1
*10	152	N	152	-0-	-0-	-0-	4	1	145	3	Y	3	3	1			1
							3	9									

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	108	-0-	-47	-0-	2	1	94	3	Y	11	11	1			3
							12	9									
06	120	N	110	-0-	-10	-0-	2	1	96	3	Y	11	10	1			4
							12	9									
07	124	N	110	-0-	-14	-0-	2	1	94	3	Y	13	13	1			4
							14	9									
08	93	N	85	-0-	-8	-0-	2	1	79	3	Y	4	7	1			1
							4	9									
09	120	N	67	-0-	-53	-0-	2	1	61	3	Y	4	4	1			1
							4	9									
10	124	N	69	-0-	-55	-0-	2	1	63	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-		3 1 4 9	138	3	Y	4	4	1			1
06	146	N	146	-0-	-0-	-0-		3 1 3 9	140	3	Y	3	3	1			1
07	146	N	146	-0-	-0-	-0-		3 1 4 9	139	3	Y	4	4	1			1
08	145	N	145	-0-	-0-	-0-		4 1 6 9	135	3	Y	5	5	1			1
09	150	N	140	-0-	-10	-0-		3 1 4 9	133	3	Y	4	4	1			1
10	155	N	146	-0-	-9	-0-		3 1 4 9	139	3	Y	4	4	1			1

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	265	-0-	-14	-0-		6 1 3 9	256	3	Y	3	3	1			1
06	270	N	261	-0-	-9	-0-		5 1 3 9	253	3	Y	3	3	1			1
07	335	N	335	-0-	-0-	-0-		7 1 4 9	324	3	Y	4	4	1			1
08	320	N	320	-0-	-0-	-0-		8 1 6 9	306	3	Y	5	5	1			1
09	301	N	301	-0-	-0-	-0-		7 1 4 9	290	3	Y	4	4	1			1
*10	303	N	303	-0-	-0-	-0-		7 1 4 9	292	3	Y	4	4	1			1

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-		3 1 4 9	151	3	Y	4	4	1			1
06	163	N	163	-0-	-0-	-0-		3 1 3 9	157	3	Y	3	3	1			1
07	173	N	173	-0-	-0-	-0-		4 1 4 9	165	3	Y	4	4	1			1
08	181	N	181	-0-	-0-	-0-		5 1 6 9	170	3	Y	5	5	1			1
09	169	N	169	-0-	-0-	-0-		4 1 4 9	161	3	Y	4	4	1			1
*10	175	N	175	-0-	-0-	-0-		4 1 4 9	167	3	Y	4	4	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

05	217	N	160	-0-	-57	-0-	4	1	153	3	Y	3	3	1			1
							3	9									
06	250	N	250	-0-	-0-	-0-	5	1	242	3	Y	3	3	1			1
							3	9									
07	217	N	208	-0-	-9	-0-	4	1	200	3	Y	4	4	1			1
							4	9									
08	205	N	205	-0-	-0-	-0-	5	1	194	3	Y	5	5	1			1
							6	9									
09	202	N	202	-0-	-0-	-0-	4	1	194	3	Y	4	4	1			1
							4	9									
*10	208	N	208	-0-	-0-	-0-	5	1	199	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

05	1302	N	1198	-0-	-104	-0-	27	1	1162	3	Y	8	8	1			2
							9	9									
06	1230	N	1222	-0-	-8	-0-	24	1	1190	3	Y	7	6	1			3
							8	9									
07	1271	N	1253	-0-	-18	-0-	26	1	1217	3	Y	9	9	1			3
							10	9									
08	1220	N	1220	-0-	-0-	-0-	31	1	1180	3	Y	8	9	1			2
							9	9									
09	1200	N	896	-0-	-304	-0-	20	1	869	3	Y	6	6	1			2
							7	9									
*10	1388	N	1388	-0-	-0-	-0-	33	1	1344	3	Y	10	8	1			4
							11	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

05	242	N	242	-0-	-0-	-0-	5	1	233	3	Y	4	4	1			1
							4	9									
06	219	N	219	-0-	-0-	-0-	4	1	212	3	Y	3	3	1			1
							3	9									
07	222	N	222	-0-	-0-	-0-	5	1	213	3	Y	4	4	1			1
							4	9									
08	248	N	225	-0-	-23	-0-	6	1	213	3	Y	5	5	1			1
							6	9									
09	210	N	201	-0-	-9	-0-	4	1	193	3	Y	4	4	1			1
							4	9									
10	217	N	207	-0-	-10	-0-	5	1	198	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	346	-0-		-57	-0-	8	1	334	3	Y	4	4	1			1
								4	9									
06	360	N	323	-0-		-37	-0-	6	1	314	3	Y	3	3	1			1
								3	9									
07	372	N	322	-0-		-50	-0-	7	1	311	3	Y	4	4	1			1
								4	9									
08	341	N	336	-0-		-5	-0-	9	1	323	3	Y	4	4	1			1
								4	9									
09	357	N	357	-0-		-0-	-0-	8	1	345	3	Y	4	4	1			1
								4	9									
*10	332	N	332	-0-		-0-	-0-	8	1	320	3	Y	4	4	1			1
								4	9									

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	840	N	840	-0-		-0-	-0-	19	1	818	3	Y	3	3	1			1
								3	9									
06	680	N	680	-0-		-0-	-0-	13	1	660	3	Y	6	5	1			2
								7	9									
07	654	N	654	-0-		-0-	-0-	13	1	631	3	Y	9	8	1			3
								10	9									
08	684	N	684	-0-		-0-	-0-	17	1	658	3	Y	8	9	1			2
								9	9									
09	642	N	642	-0-		-0-	-0-	14	1	619	3	Y	8	8	1			2
								9	9									
*10	637	N	637	-0-		-0-	-0-	15	1	612	3	Y	9	8	1			3
								10	9									

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
06	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
07	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
08	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
09	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
10	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
06	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
07	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
08	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
09	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
10	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	T. A.		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
06	T. A.		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
07	T. A.		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
08	T. A.		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
09	T. A.		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
10	T. A.		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	166	-0-	-20	-0-	4	1	158	3	Y	4	4	1			1
							4	9									
06	180	N	174	-0-	-6	-0-	3	1	168	3	Y	3	3	1			1
							3	9									
07	158	N	158	-0-	-0-	-0-	3	1	151	3	Y	4	4	1			1
							4	9									
08	159	N	159	-0-	-0-	-0-	4	1	149	3	Y	5	5	1			1
							6	9									
09	180	N	154	-0-	-26	-0-	3	1	147	3	Y	4	4	1			1
							4	9									
*10	157	N	157	-0-	-0-	-0-	4	1	149	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

05	837	N	766	-0-	-71	-0-	17	1	740	3	Y	8	8	1			2
							9	9									
06	796	N	796	-0-	-0-	-0-	15	1	773	3	Y	7	6	1			3
							8	9									
07	806	N	806	-0-	-0-	-0-	17	1	779	3	Y	9	9	1			3
							10	9									
08	796	N	796	-0-	-0-	-0-	20	1	767	3	Y	8	9	1			2
							9	9									
09	780	N	780	-0-	-0-	-0-	17	1	754	3	Y	8	8	1			2
							9	9									
*10	808	N	808	-0-	-0-	-0-	19	1	779	3	Y	9	8	1			3
							10	9									

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

05	372	N	341	-0-	-31	-0-	8	1	324	3	Y	8	8	1			2
							9	9									
06	360	N	319	-0-	-41	-0-	6	1	305	3	Y	7	6	1			3
							8	9									
07	372	N	356	-0-	-16	-0-	7	1	339	3	Y	9	9	1			3
							10	9									
08	355	N	355	-0-	-0-	-0-	9	1	337	3	Y	8	9	1			2
							9	9									
09	349	N	349	-0-	-0-	-0-	8	1	332	3	Y	8	8	1			2
							9	9									
*10	352	N	352	-0-	-0-	-0-	8	1	337	3	Y	6	6	1			2
							7	9									

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

05	1709	N	1709	-0-	-0-	-0-	38	1	1659	3	Y	11	11	1			3
							12	9									
06	1767	N	1767	-0-	-0-	-0-	34	1	1721	3	Y	11	10	1			4
							12	9									
07	1820	N	1820	-0-	-0-	-0-	38	1	1768	3	Y	13	13	1			4
							14	9									
08	1697	N	1697	-0-	-0-	-0-	44	1	1639	3	Y	13	14	1			3
							14	9									
09	1643	N	1643	-0-	-0-	-0-	37	1	1592	3	Y	13	12	1			4
							14	9									
10	1643	N	1629	-0-	-14	-0-	39	1	1578	3	Y	11	11	1			4
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	561	-0-	-59	-0-	12	1	540	3	Y	8	8	1			2
							9	9									
06	600	N	553	-0-	-47	-0-	11	1	534	3	Y	7	6	1			3
							8	9									
07	620	N	590	-0-	-30	-0-	12	1	571	3	Y	6	7	1			2
							7	9									
08	597	N	597	-0-	-0-	-0-	15	1	578	3	Y	4	5	1			1
							4	9									
09	573	N	573	-0-	-0-	-0-	13	1	556	3	Y	4	4	1			1
							4	9									
*10	597	N	597	-0-	-0-	-0-	14	1	579	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

05	1022	N	1022	-0-	-0-	-0-	23	1	990	3	Y	8	8	1			2
							9	9									
06	1065	N	1065	-0-	-0-	-0-	21	1	1036	3	Y	7	6	1			3
							8	9									
07	1077	N	1077	-0-	-0-	-0-	22	1	1045	3	Y	9	9	1			3
							10	9									
08	891	N	891	-0-	-0-	-0-	23	1	859	3	Y	8	9	1			2
							9	9									
09	1050	N	910	-0-	-140	-0-	20	1	881	3	Y	8	8	1			2
							9	9									
10	1085	N	1026	-0-	-59	-0-	24	1	992	3	Y	9	8	1			3
							10	9									

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

05	434	N	396	-0-	-38	-0-	9	1	383	3	Y	4	4	1			1
							4	9									
06	420	N	326	-0-	-94	-0-	6	1	317	3	Y	3	3	1			1
							3	9									
07	403	N	337	-0-	-66	-0-	7	1	326	3	Y	4	4	1			1
							4	9									
08	403	N	356	-0-	-47	-0-	9	1	341	3	Y	5	5	1			1
							6	9									
09	334	N	334	-0-	-0-	-0-	7	1	323	3	Y	4	4	1			1
							4	9									
*10	350	N	350	-0-	-0-	-0-	8	1	338	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	372	-0-	-124	-0-	8	1	358	3	Y	5	6	1			1
							6	9									
06	482	N	482	-0-	-0-	-0-	9	1	464	3	Y	8	6	1			3
							9	9									
07	503	N	503	-0-	-0-	-0-	10	1	483	3	Y	9	9	1			3
							10	9									
08	374	N	374	-0-	-0-	-0-	9	1	357	3	Y	7	8	1			2
							8	9									
09	480	N	424	-0-	-56	-0-	9	1	406	3	Y	8	8	1			2
							9	9									
10	496	N	374	-0-	-122	-0-	9	1	358	3	Y	6	6	1			2
							7	9									

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	632	N	632	-0-	-0-	-0-	14	1	609	3	Y	8	8	1			2
							9	9									
06	636	N	636	-0-	-0-	-0-	12	1	616	3	Y	7	6	1			3
							8	9									
07	651	N	651	-0-	-0-	-0-	13	1	628	3	Y	9	9	1			3
							10	9									
08	659	N	659	-0-	-0-	-0-	17	1	633	3	Y	8	9	1			2
							9	9									
09	630	N	630	-0-	-0-	-0-	14	1	607	3	Y	8	8	1			2
							9	9									
*10	658	N	658	-0-	-0-	-0-	16	1	632	3	Y	9	8	1			3
							10	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	498	-0-	-91	-0-	11	1	479	3	Y	7	7	1			2
							8	9									
06	540	N	461	-0-	-79	-0-	9	1	449	3	Y	3	4	1			1
							3	9									
07	626	N	626	-0-	-0-	-0-	13	1	609	3	Y	4	4	1			1
							4	9									
08	653	N	653	-0-	-0-	-0-	17	1	630	3	Y	5	5	1			1
							6	9									
09	622	N	622	-0-	-0-	-0-	14	1	604	3	Y	4	4	1			1
							4	9									
*10	644	N	644	-0-	-0-	-0-	15	1	625	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	613	N	613	-0-	-0-	-0-	14	1	590	3	Y	8	8	1			2
							9	9									
06	651	N	651	-0-	-0-	-0-	13	1	630	3	Y	7	6	1			3
							8	9									
07	657	N	657	-0-	-0-	-0-	13	1	634	3	Y	9	9	1			3
							10	9									
08	657	N	657	-0-	-0-	-0-	17	1	631	3	Y	8	9	1			2
							9	9									
09	661	N	661	-0-	-0-	-0-	15	1	637	3	Y	8	8	1			2
							9	9									
*10	656	N	656	-0-	-0-	-0-	16	1	633	3	Y	6	6	1			2
							7	9									

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	621	N	621	-0-	-0-	-0-	14	1 9	598	3	Y	8	8	1			2
06	659	N	659	-0-	-0-	-0-	13	1 8 9	638	3	Y	7	6	1			3
07	656	N	656	-0-	-0-	-0-	13	1 10 9	633	3	Y	9	9	1			3
08	655	N	655	-0-	-0-	-0-	17	1 9 9	629	3	Y	8	9	1			2
09	679	N	679	-0-	-0-	-0-	15	1 9 9	655	3	Y	8	8	1			2
10	651	N	476	-0-	-175	-0-	11	1 8 9	457	3	Y	7	7	1			2

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

05	806	N	760	-0-	-46	-0-	17	1 9 9	734	3	Y	8	8	1			2
06	780	N	740	-0-	-40	-0-	14	1 8 9	718	3	Y	7	6	1			3
07	837	N	757	-0-	-80	-0-	16	1 10 9	731	3	Y	9	9	1			3
08	775	N	741	-0-	-34	-0-	19	1 9 9	713	3	Y	8	9	1			2
09	750	N	712	-0-	-38	-0-	16	1 9 9	687	3	Y	8	8	1			2
10	744	N	738	-0-	-6	-0-	17	1 10 9	711	3	Y	9	8	1			3

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

05	217	N	200	-0-	-17	-0-	4	1 3 9	193	3	Y	3	3	1			1
06	249	N	249	-0-	-0-	-0-	5	1 3 9	241	3	Y	3	3	1			1
07	224	N	224	-0-	-0-	-0-	5	1 4 9	215	3	Y	4	4	1			1
08	239	N	239	-0-	-0-	-0-	6	1 4 9	229	3	Y	4	4	1			1
09	210	N	169	-0-	-41	-0-	4	1 3 9	162	3	Y	3	3	1			1
*10	266	N	266	-0-	-0-	-0-	6	1 3 9	257	3	Y	3	3	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	339	-0-	-95	-0-	8 1 6 9	325	3	Y	5	6	1			1
06	452	N	452	-0-	-0-	-0-	9 1 9 9	434	3	Y	8	6	1			3
07	449	N	449	-0-	-0-	-0-	9 1 7 9	433	3	Y	6	7	1			2
08	428	N	428	-0-	-0-	-0-	11 1 4 9	413	3	Y	4	5	1			1
09	450	N	310	-0-	-140	-0-	7 1 3 9	300	3	Y	3	3	1			1
*10	468	N	468	-0-	-0-	-0-	11 1 3 9	454	3	Y	3	3	1			1

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	6 1 4 9	238	3	Y	4	4	1			1
06	240	N	191	-0-	-49	-0-	4 1 3 9	184	3	Y	3	3	1			1
07	248	N	187	-0-	-61	-0-	4 1 4 9	179	3	Y	4	4	1			1
08	248	N	178	-0-	-70	-0-	4 1 6 9	168	3	Y	5	5	1			1
09	263	N	263	-0-	-0-	-0-	6 1 4 9	253	3	Y	4	4	1			1
*10	315	N	315	-0-	-0-	-0-	7 1 4 9	304	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	269	-0-	-72	-0-	6 1 3 9	260	3	Y	3	3	1			1
06	358	N	358	-0-	-0-	-0-	7 1 3 9	348	3	Y	3	3	1			1
07	357	N	357	-0-	-0-	-0-	7 1 8 9	342	3	Y	7	6	1			2
08	345	N	345	-0-	-0-	-0-	9 1 9 9	327	3	Y	8	8	1			2
09	360	N	331	-0-	-29	-0-	7 1 9 9	315	3	Y	8	8	1			2
10	372	N	343	-0-	-29	-0-	8 1 7 9	328	3	Y	6	6	1			2

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

05	248	N	230	-0-	-18	-0-	5	1	221	3	Y	4	4	1			1
							4	9									
06	240	N	228	-0-	-12	-0-	4	1	221	3	Y	3	3	1			1
							3	9									
07	248	N	234	-0-	-14	-0-	5	1	225	3	Y	4	4	1			1
							4	9									
08	222	N	222	-0-	-0-	-0-	6	1	212	3	Y	4	4	1			1
							4	9									
09	210	N	152	-0-	-58	-0-	3	1	146	3	Y	3	3	1			1
							3	9									
*10	238	N	238	-0-	-0-	-0-	6	1	229	3	Y	3	3	1			1
							3	9									

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

05	438	N	438	-0-	-0-	-0-	10	1	419	3	Y	8	8	1			2
							9	9									
06	438	N	438	-0-	-0-	-0-	8	1	422	3	Y	7	6	1			3
							8	9									
07	441	N	441	-0-	-0-	-0-	9	1	422	3	Y	9	9	1			3
							10	9									
08	441	N	441	-0-	-0-	-0-	11	1	421	3	Y	8	9	1			2
							9	9									
09	424	N	424	-0-	-0-	-0-	9	1	406	3	Y	8	8	1			2
							9	9									
10	434	N	431	-0-	-3	-0-	10	1	411	3	Y	9	8	1			3
							10	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	6 4	1 9	276	3	Y	4	4	1			1
06	289	N	289	-0-	-0-	-0-	6 3	1 9	280	3	Y	3	3	1			1
07	309	N	309	-0-	-0-	-0-	6 4	1 9	299	3	Y	4	4	1			1
08	318	N	318	-0-	-0-	-0-	8 6	1 9	304	3	Y	5	5	1			1
09	311	N	311	-0-	-0-	-0-	7 4	1 9	300	3	Y	4	4	1			1
*10	321	N	321	-0-	-0-	-0-	8 4	1 9	309	3	Y	4	4	1			1

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	526	-0-	-32	-0-	12	1 9	505	3	Y	8	7	1			2
06	540	N	533	-0-	-7	-0-	10	1 8 9	515	3	Y	7	6	1			3
07	558	N	518	-0-	-40	-0-	11	1 10 9	497	3	Y	9	9	1			3
08	527	N	493	-0-	-34	-0-	13	1 9 9	471	3	Y	8	9	1			2
09	510	N	482	-0-	-28	-0-	11	1 9 9	462	3	Y	8	8	1			2
10	527	N	503	-0-	-24	-0-	12	1 10 9	481	3	Y	9	8	1			3

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	782	-0-	-55	-0-	18	1 4 9	760	3	Y	4	5	1			1
06	810	N	477	-0-	-333	-0-	9	1 3 9	465	3	Y	3	3	1			1
07	1004	N	1004	-0-	-0-	-0-	21	1 8 9	975	3	Y	7	6	1			2
08	822	N	822	-0-	-0-	-0-	21	1 9 9	792	3	Y	8	8	1			2
09	695	N	695	-0-	-0-	-0-	15	1 9 9	671	3	Y	8	8	1			2
10	806	N	695	-0-	-111	-0-	16	1 10 9	669	3	Y	9	8	1			3

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	11	1 4 9	458	3	Y	4	4	1			1
06	464	N	464	-0-	-0-	-0-	9	1 3 9	452	3	Y	3	3	1			1
07	496	N	457	-0-	-39	-0-	9	1 4 9	444	3	Y	4	4	1			1
08	492	N	492	-0-	-0-	-0-	13	1 6 9	473	3	Y	5	5	1			1
09	471	N	471	-0-	-0-	-0-	11	1 4 9	456	3	Y	4	4	1			1
*10	494	N	494	-0-	-0-	-0-	12	1 4 9	478	3	Y	4	4	1			1

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	445	N	445	-0-	-0-	-0-	10	1	431	3	Y	4	4	1			1
							4	9									
06	390	N	331	-0-	-59	-0-	6	1	322	3	Y	3	3	1			1
							3	9									
07	468	N	468	-0-	-0-	-0-	10	1	454	3	Y	4	4	1			1
							4	9									
08	471	N	471	-0-	-0-	-0-	12	1	453	3	Y	5	5	1			1
							6	9									
09	461	N	461	-0-	-0-	-0-	10	1	447	3	Y	4	4	1			1
							4	9									
*10	470	N	470	-0-	-0-	-0-	11	1	455	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1532	N	1532	-0-	-0-	-0-	34	1	1486	3	Y	11	11	1			3
							12	9									
06	1620	N	1620	-0-	-0-	-0-	31	1	1577	3	Y	11	10	1			4
							12	9									
07	1641	N	1641	-0-	-0-	-0-	34	1	1593	3	Y	13	13	1			4
							14	9									
08	1574	N	1574	-0-	-0-	-0-	40	1	1520	3	Y	13	14	1			3
							14	9									
09	1470	N	1467	-0-	-3	-0-	33	1	1420	3	Y	13	12	1			4
							14	9									
*10	1541	N	1541	-0-	-0-	-0-	37	1	1492	3	Y	11	11	1			4
							12	9									

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	321	-0-	-113	-0-	7	1	311	3	Y	3	3	1			1
							3	9									
06	461	N	461	-0-	-0-	-0-	9	1	449	3	Y	3	3	1			1
							3	9									
07	472	N	472	-0-	-0-	-0-	10	1	455	3	Y	6	5	1			2
							7	9									
08	449	N	449	-0-	-0-	-0-	11	1	429	3	Y	8	8	1			2
							9	9									
09	450	N	318	-0-	-132	-0-	7	1	304	3	Y	6	6	1			2
							7	9									
*10	510	N	510	-0-	-0-	-0-	12	1	489	3	Y	8	7	1			3
							9	9									

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	748	N	748	-0-	-0-	-0-	17	1	722	3	Y	8	8	1			2
							9	9									
06	749	N	749	-0-	-0-	-0-	14	1	727	3	Y	7	6	1			3
							8	9									
07	785	N	785	-0-	-0-	-0-	16	1	759	3	Y	9	9	1			3
							10	9									
08	786	N	786	-0-	-0-	-0-	20	1	757	3	Y	8	9	1			2
							9	9									
09	755	N	755	-0-	-0-	-0-	17	1	729	3	Y	8	8	1			2
							9	9									
*10	783	N	783	-0-	-0-	-0-	19	1	754	3	Y	9	8	1			3
							10	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	2	1	99	3	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	1	1	75	3	Y	3	2	1			1
							3	9									
07	106	N	106	-0-	-0-	-0-	2	1	100	3	Y	4	4	1			1
							4	9									
08	106	N	106	-0-	-0-	-0-	3	1	97	3	Y	5	5	1			1
							6	9									
09	96	N	96	-0-	-0-	-0-	2	1	90	3	Y	4	4	1			1
							4	9									
*10	104	N	104	-0-	-0-	-0-	2	1	98	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

05	620	N	519	-0-	-101	-0-	12	1	498	3	Y	8	8	1			2
							9	9									
06	600	N	527	-0-	-73	-0-	10	1	509	3	Y	7	6	1			3
							8	9									
07	716	N	716	-0-	-0-	-0-	15	1	691	3	Y	9	9	1			3
							10	9									
08	645	N	645	-0-	-0-	-0-	16	1	620	3	Y	8	9	1			2
							9	9									
09	816	N	816	-0-	-0-	-0-	18	1	789	3	Y	8	8	1			2
							9	9									
*10	785	N	785	-0-	-0-	-0-	19	1	756	3	Y	9	8	1			3
							10	9									

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

05	465	N	448	-0-	-17	-0-	10	1	434	3	Y	4	4	1			1
							4	9									
06	452	N	452	-0-	-0-	-0-	9	1	440	3	Y	3	3	1			1
							3	9									
07	465	N	456	-0-	-9	-0-	9	1	443	3	Y	4	4	1			1
							4	9									
08	474	N	474	-0-	-0-	-0-	12	1	456	3	Y	5	5	1			1
							6	9									
09	450	N	434	-0-	-16	-0-	10	1	420	3	Y	4	4	1			1
							4	9									
10	465	N	445	-0-	-20	-0-	11	1	430	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

05	155	N	147	-0-	-8	-0-	3	1	140	3	Y	4	4	1			1
							4	9									
06	159	N	159	-0-	-0-	-0-	3	1	153	3	Y	3	3	1			1
							3	9									
07	157	N	157	-0-	-0-	-0-	3	1	150	3	Y	4	4	1			1
							4	9									
08	164	N	164	-0-	-0-	-0-	4	1	154	3	Y	5	5	1			1
							6	9									
09	154	N	154	-0-	-0-	-0-	3	1	147	3	Y	4	4	1			1
							4	9									
10	155	N	151	-0-	-4	-0-	4	1	143	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

05	434	N	415	-0-	-19	-0-	9	1	397	3	Y	8	7	1			2
							9	9									
06	418	N	418	-0-	-0-	-0-	8	1	402	3	Y	7	6	1			3
							8	9									
07	434	N	421	-0-	-13	-0-	9	1	402	3	Y	9	9	1			3
							10	9									
08	423	N	423	-0-	-0-	-0-	11	1	403	3	Y	8	9	1			2
							9	9									
09	402	N	402	-0-	-0-	-0-	9	1	384	3	Y	8	8	1			2
							9	9									
*10	412	N	412	-0-	-0-	-0-	10	1	395	3	Y	6	6	1			2
							7	9									

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

05	1383	N	1383	-0-	-0-	-0-	31	1	1340	3	Y	11	10	1			3
							12	9									
06	1780	N	1780	-0-	-0-	-0-	34	1	1734	3	Y	11	10	1			4
							12	9									
07	1495	N	1495	-0-	-0-	-0-	31	1	1450	3	Y	13	13	1			4
							14	9									
08	1481	N	1481	-0-	-0-	-0-	38	1	1429	3	Y	13	14	1			3
							14	9									
09	1740	N	1380	-0-	-360	-0-	31	1	1335	3	Y	13	12	1			4
							14	9									
10	1488	N	1380	-0-	-108	-0-	33	1	1335	3	Y	11	11	1			4
							12	9									

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

05	558	N	419	-0-	-139	-0-	9	1	404	3	Y	5	6	1			1
							6	9									
06	505	N	505	-0-	-0-	-0-	10	1	488	3	Y	6	5	1			2
							7	9									
07	589	N	501	-0-	-88	-0-	10	1	481	3	Y	9	8	1			3
							10	9									
08	461	N	461	-0-	-0-	-0-	12	1	440	3	Y	8	9	1			2
							9	9									
09	450	N	343	-0-	-107	-0-	8	1	328	3	Y	6	6	1			2
							7	9									
10	465	N	370	-0-	-95	-0-	9	1	355	3	Y	5	5	1			2
							6	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	857	-0-	-42	-0-	19	1	829	3	Y	8	8	1			2
							9	9									
06	854	N	854	-0-	-0-	-0-	16	1	830	3	Y	7	6	1			3
							8	9									
07	899	N	878	-0-	-21	-0-	18	1	850	3	Y	9	9	1			3
							10	9									
08	868	N	851	-0-	-17	-0-	22	1	820	3	Y	8	9	1			2
							9	9									
09	840	N	769	-0-	-71	-0-	17	1	743	3	Y	8	8	1			2
							9	9									
10	868	N	745	-0-	-123	-0-	18	1	717	3	Y	9	8	1			3
							10	9									

SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	680	N	680	-0-	-0-	-0-	15	1	656	3	Y	8	8	1			2
							9	9									
06	708	N	708	-0-	-0-	-0-	14	1	686	3	Y	7	6	1			3
							8	9									
07	652	N	652	-0-	-0-	-0-	13	1	629	3	Y	9	9	1			3
							10	9									
08	768	N	768	-0-	-0-	-0-	20	1	739	3	Y	8	9	1			2
							9	9									
09	731	N	731	-0-	-0-	-0-	16	1	706	3	Y	8	8	1			2
							9	9									
*10	745	N	745	-0-	-0-	-0-	18	1	717	3	Y	9	8	1			3
							10	9									

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	663	N	663	-0-	-0-	-0-	15	1	644	3	Y	4	4	1			1
							4	9									
06	636	N	636	-0-	-0-	-0-	12	1	617	3	Y	6	5	1			2
							7	9									
07	823	N	823	-0-	-0-	-0-	17	1	796	3	Y	9	8	1			3
							10	9									
08	805	N	805	-0-	-0-	-0-	21	1	775	3	Y	8	9	1			2
							9	9									
09	746	N	746	-0-	-0-	-0-	17	1	720	3	Y	8	8	1			2
							9	9									
*10	742	N	742	-0-	-0-	-0-	18	1	714	3	Y	9	8	1			3
							10	9									

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	586	N	586	-0-	-0-	-0-	13	1	564	3	Y	8	8	1			2
							9	9									
06	585	N	585	-0-	-0-	-0-	11	1	566	3	Y	7	6	1			3
							8	9									
07	596	N	596	-0-	-0-	-0-	12	1	574	3	Y	9	9	1			3
							10	9									
08	589	N	585	-0-	-4	-0-	15	1	561	3	Y	8	9	1			2
							9	9									
09	558	N	558	-0-	-0-	-0-	12	1	537	3	Y	8	8	1			2
							9	9									
*10	570	N	570	-0-	-0-	-0-	13	1	547	3	Y	9	8	1			3
							10	9									

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

05	961	N	758	-0-	-203	-0-	17	1	730	3	Y	10	11	1			2
							11	9									
06	840	N	226	-0-	-614	-0-	4	1	219	3	Y	3	4	1			1
							3	9									
07	1038	N	1038	-0-	-0-	-0-	21	1	1003	3	Y	13	10	1			4
							14	9									
08	948	N	948	-0-	-0-	-0-	24	1	910	3	Y	13	14	1			3
							14	9									
09	904	N	904	-0-	-0-	-0-	20	1	870	3	Y	13	12	1			4
							14	9									
10	930	N	924	-0-	-6	-0-	22	1	890	3	Y	11	11	1			4
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

05	992	N	910	-0-	-82	-0-	20	1	875	3	Y	14	15	1			3
							15	9									
06	960	N	893	-0-	-67	-0-	17	1	858	3	Y	16	13	1			6
							18	9									
07	891	N	891	-0-	-0-	-0-	18	1	855	3	Y	16	17	1			5
							18	9									
08	987	N	987	-0-	-0-	-0-	25	1	948	3	Y	13	15	1			3
							14	9									
09	944	N	944	-0-	-0-	-0-	21	1	909	3	Y	13	12	1			4
							14	9									
*10	960	N	960	-0-	-0-	-0-	23	1	925	3	Y	11	11	1			4
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	546	-0-	-12	-0-	12	1	528	3	Y	5	5	1			1
							6	9									
06	540	N	539	-0-	-1	-0-	10	1	522	3	Y	6	5	1			2
							7	9									
07	558	N	546	-0-	-12	-0-	11	1	528	3	Y	6	6	1			2
							7	9									
08	558	N	533	-0-	-25	-0-	14	1	515	3	Y	4	5	1			1
							4	9									
09	510	N	508	-0-	-2	-0-	11	1	493	3	Y	4	4	1			1
							4	9									
10	527	N	525	-0-	-2	-0-	12	1	509	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	701	N	701	-0-	-0-	-0-	16	1	676	3	Y	8	8	1			2
							9	9									
06	536	N	536	-0-	-0-	-0-	10	1	518	3	Y	7	6	1			3
							8	9									
07	620	N	551	-0-	-69	-0-	11	1	530	3	Y	9	9	1			3
							10	9									
08	620	N	594	-0-	-26	-0-	15	1	570	3	Y	8	9	1			2
							9	9									
09	572	N	572	-0-	-0-	-0-	13	1	550	3	Y	8	8	1			2
							9	9									
*10	598	N	598	-0-	-0-	-0-	14	1	574	3	Y	9	8	1			3
							10	9									

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	626	N	626	-0-	-0-	-0-	14	1	608	3	Y	4	5	1			1
							4	9									
06	629	N	629	-0-	-0-	-0-	12	1	614	3	Y	3	3	1			1
							3	9									
07	651	N	637	-0-	-14	-0-	13	1	620	3	Y	4	4	1			1
							4	9									
08	674	N	674	-0-	-0-	-0-	17	1	651	3	Y	5	5	1			1
							6	9									
09	643	N	643	-0-	-0-	-0-	14	1	625	3	Y	4	4	1			1
							4	9									
*10	660	N	660	-0-	-0-	-0-	16	1	640	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	10	1	421	3	Y	4	4	1			1
							4	9									
06	420	N	392	-0-	-28	-0-	8	1	381	3	Y	3	3	1			1
							3	9									
07	434	N	423	-0-	-11	-0-	9	1	410	3	Y	4	4	1			1
							4	9									
08	436	N	436	-0-	-0-	-0-	11	1	419	3	Y	5	5	1			1
							6	9									
09	417	N	417	-0-	-0-	-0-	9	1	404	3	Y	4	4	1			1
							4	9									
*10	431	N	431	-0-	-0-	-0-	10	1	417	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	539	-0-	-19	-0-	12	1	523	3	Y	4	4	1			1
							4	9									
06	544	N	544	-0-	-0-	-0-	11	1	530	3	Y	3	3	1			1
							3	9									
07	589	N	562	-0-	-27	-0-	12	1	546	3	Y	4	4	1			1
							4	9									
08	561	N	561	-0-	-0-	-0-	14	1	541	3	Y	5	5	1			1
							6	9									
09	547	N	547	-0-	-0-	-0-	12	1	531	3	Y	4	4	1			1
							4	9									
10	558	N	557	-0-	-1	-0-	13	1	540	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1035	-0-	-236	-0-	23	1	1003	3	Y	8	8	1			2
							9	9									
06	1230	N	786	-0-	-444	-0-	15	1	760	3	Y	10	8	1			4
							11	9									
07	1301	N	1301	-0-	-0-	-0-	27	1	1261	3	Y	12	12	1			4
							13	9									
08	1023	N	192	-0-	-831	-0-	5	1	184	3	Y	3	6	1			1
							3	9									
09	1521	N	1521	-0-	-0-	-0-	34	1	1476	3	Y	10	8	1			3
							11	9									
*10	1548	N	1548	-0-	-0-	-0-	37	1	1498	3	Y	12	11	1			4
							13	9									

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	653	-0-	-29	-0-	15	1	629	3	Y	8	8	1			2
							9	9									
06	670	N	670	-0-	-0-	-0-	13	1	649	3	Y	7	6	1			3
							8	9									
07	682	N	659	-0-	-23	-0-	14	1	635	3	Y	9	9	1			3
							10	9									
08	653	N	653	-0-	-0-	-0-	17	1	627	3	Y	8	9	1			2
							9	9									
09	630	N	575	-0-	-55	-0-	13	1	553	3	Y	8	8	1			2
							9	9									
10	651	N	582	-0-	-69	-0-	14	1	558	3	Y	9	8	1			3
							10	9									

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	394	-0-	-71	-0-	9	1	374	3	Y	10	12	1			2
							11	9									
06	586	N	586	-0-	-0-	-0-	11	1	558	3	Y	15	11	1			6
							17	9									
07	682	N	632	-0-	-50	-0-	13	1	601	3	Y	16	17	1			5
							18	9									
08	634	N	634	-0-	-0-	-0-	16	1	599	3	Y	17	18	1			4
							19	9									
09	628	N	628	-0-	-0-	-0-	14	1	595	3	Y	17	16	1			5
							19	9									
*10	647	N	647	-0-	-0-	-0-	15	1	614	3	Y	16	15	1			6
							18	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	697	-0-	-481	-0-	15	1	667	3	Y	14	15	1			3
							15	9									
06	990	N	951	-0-	-39	-0-	18	1	919	3	Y	13	11	1			5
							14	9									
07	1410	N	1410	-0-	-0-	-0-	29	1	1368	3	Y	12	13	1			4
							13	9									
08	1440	N	1440	-0-	-0-	-0-	37	1	1389	3	Y	13	14	1			3
							14	9									
09	1340	N	1340	-0-	-0-	-0-	30	1	1291	3	Y	17	15	1			5
							19	9									
*10	1255	N	1255	-0-	-0-	-0-	30	1	1207	3	Y	16	15	1			6
							18	9									

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1085	-0-	-93	-0-	24	1	1049	3	Y	11	11	1			3
							12	9									
06	1056	N	1056	-0-	-0-	-0-	20	1	1025	3	Y	10	9	1			4
							11	9									
07	1308	N	1308	-0-	-0-	-0-	27	1	1267	3	Y	13	13	1			4
							14	9									
08	1300	N	1300	-0-	-0-	-0-	33	1	1253	3	Y	13	14	1			3
							14	9									
09	1159	N	1159	-0-	-0-	-0-	26	1	1119	3	Y	13	12	1			4
							14	9									
10	1271	N	1271	-0-	-0-	-0-	30	1	1229	3	Y	11	11	1			4
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	780	-0-	-336	-0-	18	1 6 9	756	3	Y	5	6	1			1
06	1017	N	1017	-0-	-0-	-0-	20	1 9 9	988	3	Y	8	6	1			3
07	1116	N	1047	-0-	-69	-0-	22	1 10 9	1015	3	Y	9	9	1			3
08	1102	N	1102	-0-	-0-	-0-	28	1 9 9	1065	3	Y	8	9	1			2
09	995	N	995	-0-	-0-	-0-	22	1 9 9	964	3	Y	8	8	1			2
*10	1151	N	1151	-0-	-0-	-0-	27	1 9 9	1115	3	Y	8	7	1			3

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	612	-0-	-8	-0-	14	1 11 9	587	3	Y	10	11	1			2
06	676	N	676	-0-	-0-	-0-	13	1 9 9	654	3	Y	8	7	1			3
07	651	N	595	-0-	-56	-0-	12	1 8 9	575	3	Y	7	8	1			2
08	725	N	725	-0-	-0-	-0-	18	1 10 9	697	3	Y	9	9	1			2
09	626	N	626	-0-	-0-	-0-	14	1 9 9	603	3	Y	8	8	1			2
10	589	N	556	-0-	-33	-0-	13	1 10 9	533	3	Y	9	8	1			3

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	297	-0-	-106	-0-	7	1 4 9	286	3	Y	4	4	1			1
06	295	N	295	-0-	-0-	-0-	6	1 3 9	286	3	Y	3	3	1			1
07	304	N	304	-0-	-0-	-0-	6	1 4 9	294	3	Y	4	4	1			1
08	325	N	325	-0-	-0-	-0-	8	1 6 9	311	3	Y	5	5	1			1
09	320	N	320	-0-	-0-	-0-	7	1 4 9	309	3	Y	4	4	1			1
*10	326	N	326	-0-	-0-	-0-	8	1 4 9	314	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	517	-0-	-10	-0-	12	1 4 9	501	3	Y	4	4	1			1
06	504	N	504	-0-	-0-	-0-	10	1 3 9	491	3	Y	3	3	1			1
07	521	N	521	-0-	-0-	-0-	11	1 4 9	506	3	Y	4	4	1			1
08	552	N	552	-0-	-0-	-0-	14	1 6 9	532	3	Y	5	5	1			1
09	542	N	542	-0-	-0-	-0-	12	1 9 9	521	3	Y	8	7	1			2
*10	570	N	570	-0-	-0-	-0-	13	1 9 9	548	3	Y	8	7	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	3	1	114	3	Y	1	1	1			-0-
							1	9									
06	142	N	142	-0-	-0-	-0-	3	1	130	3	Y	8	5	1			3
							9	9									
07	156	N	156	-0-	-0-	-0-	3	1	143	3	Y	9	9	1			3
							10	9									
08	110	N	110	-0-	-0-	-0-	3	1	98	3	Y	8	9	1			2
							9	9									
09	177	N	177	-0-	-0-	-0-	4	1	164	3	Y	8	8	1			2
							9	9									
10	155	N	75	-0-	-80	-0-	2	1	63	3	Y	9	8	1			3
							10	9									

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	548	N	548	-0-	-0-	-0-	12	1	532	3	Y	4	4	1			1
							4	9									
06	570	N	540	-0-	-30	-0-	10	1	527	3	Y	3	3	1			1
							3	9									
07	558	N	556	-0-	-2	-0-	12	1	540	3	Y	4	4	1			1
							4	9									
08	558	N	529	-0-	-29	-0-	14	1	509	3	Y	5	5	1			1
							6	9									
09	510	N	497	-0-	-13	-0-	11	1	482	3	Y	4	4	1			1
							4	9									
10	527	N	512	-0-	-15	-0-	12	1	496	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	215	-0-	-343	-0-	5	1	201	3	Y	8	10	1			2
							9	9									
06	499	N	499	-0-	-0-	-0-	9	1	473	3	Y	15	11	1			6
							17	9									
07	558	N	504	-0-	-54	-0-	10	1	476	3	Y	16	17	1			5
							18	9									
08	487	N	487	-0-	-0-	-0-	12	1	456	3	Y	17	18	1			4
							19	9									
09	523	N	523	-0-	-0-	-0-	11	1	493	3	Y	17	16	1			5
							19	9									
*10	564	N	564	-0-	-0-	-0-	13	1	536	3	Y	14	14	1			5
							15	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1792	-0-		-161	-0-	40	1 12 9	1740	3	Y	11	11	1			3
06	1973	N	1973	-0-		-0-	-0-	38	1 12 9	1923	3	Y	11	10	1			4
07	2025	N	2025	-0-		-0-	-0-	42	1 14 9	1969	3	Y	13	13	1			4
08	1942	N	1942	-0-		-0-	-0-	50	1 14 9	1878	3	Y	13	14	1			3
09	1897	N	1897	-0-		-0-	-0-	42	1 14 9	1841	3	Y	13	12	1			4
*10	1903	N	1903	-0-		-0-	-0-	45	1 12 9	1846	3	Y	11	11	1			4

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1514	-0-		-222	-0-	34	1 15 9	1465	3	Y	14	15	1			3
06	1645	N	1645	-0-		-0-	-0-	32	1 18 9	1595	3	Y	16	13	1			6
07	1815	N	1815	-0-		-0-	-0-	37	1 18 9	1760	3	Y	16	17	1			5
08	1790	N	1790	-0-		-0-	-0-	46	1 19 9	1725	3	Y	17	18	1			4
09	1650	N	1234	-0-		-416	-0-	28	1 13 9	1193	3	Y	12	13	1			3
*10	1964	N	1964	-0-		-0-	-0-	47	1 19 9	1898	3	Y	17	14	1			6

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	600	N	600	-0-		-0-	-0-	13	1 6 9	581	3	Y	5	6	1			1
06	820	N	820	-0-		-0-	-0-	16	1 9 9	795	3	Y	8	6	1			3
07	802	N	802	-0-		-0-	-0-	17	1 10 9	775	3	Y	9	9	1			3
08	786	N	786	-0-		-0-	-0-	20	1 9 9	757	3	Y	8	9	1			2
09	750	N	745	-0-		-5	-0-	17	1 9 9	719	3	Y	8	8	1			2
10	775	N	739	-0-		-36	-0-	17	1 10 9	712	3	Y	9	8	1			3

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	611	N	611	-0-		-0-	-0-	14	1 12 9	585	3	Y	11	11	1			3
06	616	N	616	-0-		-0-	-0-	12	1 12 9	592	3	Y	11	10	1			4
07	644	N	644	-0-		-0-	-0-	13	1 14 9	617	3	Y	13	13	1			4
08	651	N	651	-0-		-0-	-0-	16	1 14 9	621	3	Y	13	14	1			3
09	630	N	630	-0-		-0-	-0-	14	1 14 9	602	3	Y	13	12	1			4
*10	703	N	703	-0-		-0-	-0-	17	1 12 9	674	3	Y	11	11	1			4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	173	-0-		-13	-0-	4	1	165	3	Y	4	4	1			1
								4	9									
06	180	N	162	-0-		-18	-0-	3	1	156	3	Y	3	3	1			1
								3	9									
07	186	N	170	-0-		-16	-0-	3	1	163	3	Y	4	4	1			1
								4	9									
08	186	N	169	-0-		-17	-0-	4	1	159	3	Y	5	5	1			1
								6	9									
09	162	N	162	-0-		-0-	-0-	4	1	154	3	Y	4	4	1			1
								4	9									
*10	168	N	168	-0-		-0-	-0-	4	1	160	3	Y	4	4	1			1
								4	9									

DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	305	-0-		-36	-0-	7	1	294	3	Y	4	4	1			1
								4	9									
06	320	N	320	-0-		-0-	-0-	6	1	311	3	Y	3	3	1			1
								3	9									
07	341	N	333	-0-		-8	-0-	7	1	322	3	Y	4	4	1			1
								4	9									
08	339	N	339	-0-		-0-	-0-	9	1	323	3	Y	6	6	1			1
								7	9									
09	330	N	330	-0-		-0-	-0-	7	1	313	3	Y	9	8	1			2
								10	9									
*10	343	N	343	-0-		-0-	-0-	8	1	325	3	Y	9	8	1			3
								10	9									

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1879	-0-		-43	-0-	42	1	1828	3	Y	8	8	1			2
								9	9									
06	1860	N	1850	-0-		-10	-0-	36	1	1803	3	Y	10	8	1			4
								11	9									
07	1922	N	1915	-0-		-7	-0-	40	1	1861	3	Y	13	13	1			4
								14	9									
08	1894	N	1894	-0-		-0-	-0-	49	1	1831	3	Y	13	14	1			3
								14	9									
09	1864	N	1864	-0-		-0-	-0-	42	1	1808	3	Y	13	12	1			4
								14	9									
*10	1907	N	1907	-0-		-0-	-0-	45	1	1850	3	Y	11	11	1			4
								12	9									

SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	616	N	616	-0-		-0-	-0-	14	1	594	3	Y	7	7	1			2
								8	9									
06	643	N	643	-0-		-0-	-0-	12	1	623	3	Y	7	6	1			3
								8	9									
07	866	N	866	-0-		-0-	-0-	18	1	839	3	Y	8	8	1			3
								9	9									
08	794	N	794	-0-		-0-	-0-	20	1	765	3	Y	8	9	1			2
								9	9									
09	733	N	733	-0-		-0-	-0-	16	1	708	3	Y	8	8	1			2
								9	9									
*10	727	N	727	-0-		-0-	-0-	17	1	700	3	Y	9	8	1			3
								10	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	893	-0-		-37	-0-	20	1 9	864	3	Y	8	8	1			2
06	930	N	930	-0-		-0-	-0-	18	1 8	904	3	Y	7	6	1			3
07	939	N	939	-0-		-0-	-0-	19	1 10	910	3	Y	9	9	1			3
08	939	N	939	-0-		-0-	-0-	24	1 9	906	3	Y	8	9	1			2
09	870	N	819	-0-		-51	-0-	18	1 9	792	3	Y	8	8	1			2
*10	951	N	951	-0-		-0-	-0-	23	1 10	918	3	Y	9	8	1			3

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	375	-0-		-152	-0-	8	1 4	363	3	Y	4	5	1			1
06	725	N	725	-0-		-0-	-0-	14	1 8	703	3	Y	7	5	1			3
07	727	N	727	-0-		-0-	-0-	15	1 10	702	3	Y	9	9	1			3
08	690	N	690	-0-		-0-	-0-	18	1 9	663	3	Y	8	9	1			2
09	720	N	638	-0-		-82	-0-	14	1 9	615	3	Y	8	8	1			2
10	713	N	652	-0-		-61	-0-	15	1 10	627	3	Y	9	8	1			3

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	540	-0-		-49	-0-	12	1 7	521	3	Y	6	6	1			1
06	725	N	725	-0-		-0-	-0-	14	1 9	702	3	Y	8	6	1			3
07	708	N	708	-0-		-0-	-0-	15	1 10	683	3	Y	9	9	1			3
08	658	N	658	-0-		-0-	-0-	17	1 9	632	3	Y	8	9	1			2
09	690	N	552	-0-		-138	-0-	12	1 7	533	3	Y	6	6	1			2
10	713	N	640	-0-		-73	-0-	15	1 3	622	3	Y	3	4	1			1

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	624	-0-		-27	-0-	14	1 4	606	3	Y	4	4	1			1
06	649	N	649	-0-		-0-	-0-	12	1 8	629	3	Y	7	5	1			3
07	667	N	667	-0-		-0-	-0-	14	1 9	644	3	Y	8	8	1			3
08	684	N	684	-0-		-0-	-0-	17	1 9	658	3	Y	8	9	1			2
09	645	N	645	-0-		-0-	-0-	14	1 9	622	3	Y	8	8	1			2
*10	654	N	654	-0-		-0-	-0-	15	1 10	629	3	Y	9	8	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	784	-0-	-239	-0-	18	1	760	3	Y	5	6	1			1
							6	9									
06	990	N	944	-0-	-46	-0-	18	1	917	3	Y	8	6	1			3
							9	9									
07	1054	N	918	-0-	-136	-0-	19	1	889	3	Y	9	9	1			3
							10	9									
08	937	N	937	-0-	-0-	-0-	24	1	904	3	Y	8	9	1			2
							9	9									
09	930	N	910	-0-	-20	-0-	20	1	881	3	Y	8	8	1			2
							9	9									
*10	939	N	939	-0-	-0-	-0-	22	1	907	3	Y	9	8	1			3
							10	9									

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	640	-0-	-42	-0-	14	1	617	3	Y	8	8	1			2
							9	9									
06	660	N	387	-0-	-273	-0-	7	1	372	3	Y	7	6	1			3
							8	9									
07	738	N	738	-0-	-0-	-0-	15	1	713	3	Y	9	9	1			3
							10	9									
08	729	N	729	-0-	-0-	-0-	19	1	701	3	Y	8	9	1			2
							9	9									
09	695	N	695	-0-	-0-	-0-	15	1	671	3	Y	8	8	1			2
							9	9									
*10	713	N	713	-0-	-0-	-0-	17	1	686	3	Y	9	8	1			3
							10	9									

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1005	-0-	-80	-0-	23	1	973	3	Y	8	8	1			2
							9	9									
06	1022	N	1022	-0-	-0-	-0-	20	1	994	3	Y	7	6	1			3
							8	9									
07	1054	N	1023	-0-	-31	-0-	21	1	992	3	Y	9	9	1			3
							10	9									
08	1022	N	1022	-0-	-0-	-0-	26	1	987	3	Y	8	9	1			2
							9	9									
09	990	N	787	-0-	-203	-0-	18	1	760	3	Y	8	8	1			2
							9	9									
10	1023	N	965	-0-	-58	-0-	23	1	933	3	Y	8	7	1			3
							9	9									

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	911	-0-	-50	-0-	20	1	882	3	Y	8	8	1			2
							9	9									
06	930	N	924	-0-	-6	-0-	18	1	898	3	Y	7	6	1			3
							8	9									
07	992	N	934	-0-	-58	-0-	19	1	905	3	Y	9	9	1			3
							10	9									
08	933	N	933	-0-	-0-	-0-	24	1	900	3	Y	8	9	1			2
							9	9									
09	907	N	907	-0-	-0-	-0-	20	1	878	3	Y	8	8	1			2
							9	9									
*10	1370	N	1370	-0-	-0-	-0-	33	1	1327	3	Y	9	8	1			3
							10	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1677	-0-		-59	-0-		38	1	1630	3	Y	8	8	1			2
									9	9									
06	1666	N	1666	-0-		-0-	-0-		32	1	1622	3	Y	11	9	1			4
									12	9									
07	1705	N	1673	-0-		-32	-0-		35	1	1624	3	Y	13	13	1			4
									14	9									
08	1684	N	1684	-0-		-0-	-0-		43	1	1627	3	Y	13	14	1			3
									14	9									
09	1650	N	1586	-0-		-64	-0-		35	1	1537	3	Y	13	12	1			4
									14	9									
10	1674	N	1659	-0-		-15	-0-		39	1	1608	3	Y	11	11	1			4
									12	9									

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1108	N	1108	-0-		-0-	-0-		25	1	1074	3	Y	8	8	1			2
									9	9									
06	1076	N	1076	-0-		-0-	-0-		21	1	1047	3	Y	7	6	1			3
									8	9									
07	1088	N	1088	-0-		-0-	-0-		22	1	1056	3	Y	9	9	1			3
									10	9									
08	1100	N	1100	-0-		-0-	-0-		28	1	1063	3	Y	8	9	1			2
									9	9									
09	1056	N	1056	-0-		-0-	-0-		24	1	1023	3	Y	8	8	1			2
									9	9									
10	1054	N	1043	-0-		-11	-0-		25	1	1008	3	Y	9	8	1			3
									10	9									

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1339	-0-		-56	-0-		30	1	1297	3	Y	11	11	1			3
									12	9									
06	1378	N	1378	-0-		-0-	-0-		27	1	1339	3	Y	11	10	1			4
									12	9									
07	1395	N	1395	-0-		-0-	-0-		29	1	1352	3	Y	13	13	1			4
									14	9									
08	1386	N	1386	-0-		-0-	-0-		35	1	1337	3	Y	13	14	1			3
									14	9									
09	1320	N	1320	-0-		-0-	-0-		29	1	1277	3	Y	13	12	1			4
									14	9									
*10	1350	N	1350	-0-		-0-	-0-		32	1	1306	3	Y	11	11	1			4
									12	9									

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1354	-0-		-134	-0-		30	1	1315	3	Y	8	8	1			2
									9	9									
06	1507	N	1507	-0-		-0-	-0-		29	1	1470	3	Y	7	6	1			3
									8	9									
07	1550	N	1496	-0-		-54	-0-		31	1	1455	3	Y	9	9	1			3
									10	9									
08	1512	N	1512	-0-		-0-	-0-		39	1	1464	3	Y	8	9	1			2
									9	9									
09	1468	N	1468	-0-		-0-	-0-		33	1	1422	3	Y	12	11	1			3
									13	9									
*10	1493	N	1493	-0-		-0-	-0-		35	1	1445	3	Y	12	11	1			4
									13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	483	-0-	-168	-0-	11	1	469	3	Y	3	3	1			1
							3	9									
06	689	N	689	-0-	-0-	-0-	13	1	668	3	Y	7	5	1			3
							8	9									
07	719	N	719	-0-	-0-	-0-	15	1	694	3	Y	9	9	1			3
							10	9									
08	718	N	718	-0-	-0-	-0-	18	1	691	3	Y	8	9	1			2
							9	9									
09	651	N	651	-0-	-0-	-0-	14	1	628	3	Y	8	8	1			2
							9	9									
10	651	N	249	-0-	-402	-0-	6	1	234	3	Y	8	7	1			3
							9	9									

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1266	-0-	-36	-0-	28	1	1229	3	Y	8	8	1			2
							9	9									
06	1260	N	1230	-0-	-30	-0-	24	1	1198	3	Y	7	6	1			3
							8	9									
07	1302	N	1220	-0-	-82	-0-	25	1	1185	3	Y	9	9	1			3
							10	9									
08	1271	N	827	-0-	-444	-0-	21	1	797	3	Y	8	9	1			2
							9	9									
09	1230	N	1221	-0-	-9	-0-	27	1	1185	3	Y	8	8	1			2
							9	9									
*10	1251	N	1251	-0-	-0-	-0-	30	1	1211	3	Y	9	8	1			3
							10	9									

EPIC PERMIAN OPERATING, LLC 253404
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	291	-0-	-298	-0-	291	3			N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
08	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*09	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1133	-0-	-293	-0-	1133	3			N	-0-					-0-
06	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
07	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
08	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
*09	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	726	-0-	-173	-0-	726	3			N	-0-					-0-
06	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
07	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	X	1367	-0-	-245	-0-	1367	3			N	-0-					-0-
06	1560	X	1226	-0-	-334	-0-	1226	2			N	-0-					-0-
07	1612	X	1251	-0-	-361	-0-	1251	3			N	-0-					-0-
08	1457	X	1236	-0-	-221	-0-	1236	3			N	-0-					-0-
*09	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	742	-0-	-219	-0-	742	3			N	-0-					-0-
06	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
07	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
08	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
*09	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*09	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	723	-0-	-114	-0-	723	3			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
07	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
*09	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	205	-0-	-167	-0-	205	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*09	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	304	-0-	-192	-0-	304	3			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*09	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	461	-0-	-128	-0-	461	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*09	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	440	-0-	-180	-0-	440	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	396	-0-	-224	-0-	396	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*09	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
06	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
08	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
*09	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	897	-0-	-157	-0-	897	3			N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
07	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
*09	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	694	-0-	-174	-0-	694	3			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
08	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
*09	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	551	-0-	-131	-0-	551	3			N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
08	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*09	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	916	-0-	-138	-0-	916	3			N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
07	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*09	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	540	-0-	-297	-0-	540	3			N	-0-					-0-
06	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
07	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
08	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
*09	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*09	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	856	-0-	-167	-0-	856	3			N	-0-					-0-
06	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
07	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
08	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
*09	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
06	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
07	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
08	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*09	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	553	-0-	-98	-0-	553	3			N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*09	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	119	-0-	-129	-0-	119	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*09	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
08	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*09	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	317	-0-	-210	-0-	317	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*09	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	221	-0-	-151	-0-	221	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*09	346	X	346	-0-	-0-	-0-	346	2			N	-0-					-0-
10	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	604	-0-	-140	-0-	604	3			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
07	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
08	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*09	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*09	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	636	-0-	-108	-0-	636	3			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*09	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	832	-0-	-160	-0-	832	3			N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
07	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
08	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
*09	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*09	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	174	-0-	-105	-0-	174	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*09	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	875	-0-	-396	-0-	875	3			N	-0-					-0-
06	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
07	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
08	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
*09	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
06	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
07	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
08	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
*09	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	436	X	436	-0-	-0-	-0-	436	2			N	-0-					-0-
07	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
08	465	X	348	-0-	-117	-0-	348	3			N	-0-					-0-
*09	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
07	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
08	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
*09	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	853	-0-	-77	-0-	853	3			N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
07	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
08	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
*09	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1302	N	1260	-0-	-42	-0-	1228	3	32	9	N	29			146
06	1355	N	1355	-0-	-0-	-0-	1327	2	28	9	N	25			171
07	1431	N	1431	-0-	-0-	-0-	1410	3	21	9	N	19			190
08	1380	N	1380	-0-	-0-	-0-	1362	3	18	9	N	16			206
*09	1294	N	1294	-0-	-0-	-0-	1270	3	24	9	N	22			228
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			228

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	323	-0-	-142	-0-	323	3			N	-0-			-0-
06	308	N	308	-0-	-0-	-0-	308	2			N	-0-			-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-			-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-			-0-
*09	285	N	285	-0-	-0-	-0-	285	2			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1395	N	776	-0-	-619	-0-	776	3			N	-0-			-0-
06	883	N	883	-0-	-0-	-0-	883	2			N	-0-			-0-
07	844	N	844	-0-	-0-	-0-	844	3			N	-0-			-0-
08	739	N	739	-0-	-0-	-0-	739	3			N	-0-			-0-
*09	848	N	848	-0-	-0-	-0-	848	2			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-			-0-
06	788	N	788	-0-	-0-	-0-	788	2			N	-0-			-0-
07	748	N	748	-0-	-0-	-0-	748	3			N	-0-			-0-
08	759	N	759	-0-	-0-	-0-	759	3			N	-0-			-0-
*09	817	N	817	-0-	-0-	-0-	817	2			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1457	N	1381	-0-	-76	-0-	1381	3			N	-0-			-0-
06	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-			-0-
07	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-			-0-
08	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-			-0-
*09	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	930	N	839	-0-	-91	-0-	839	3			N	-0-			-0-
06	840	N	840	-0-	-0-	-0-	840	2			N	-0-			-0-
07	898	N	898	-0-	-0-	-0-	898	3			N	-0-			-0-
08	837	N	837	-0-	-0-	-0-	837	3			N	-0-			-0-
*09	834	N	834	-0-	-0-	-0-	834	2			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
06	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
07	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-
08	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
*09	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*09	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	816	-0-	-176	-0-	816	3			N	-0-					-0-
06	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
08	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
*09	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	298	-0-	-136	-0-	298	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*09	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	530	-0-	-59	-0-	530	3			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*09	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
06	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
07	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
08	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
*09	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1445	-0-	-384	-0-	1445	3			N	-0-					-0-
06	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
07	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
08	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
*09	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	77	-0-	-698	-0-	77	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*09	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*09	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	1874	-0-	-358	-0-	1874	3			N	-0-					-0-
06	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
07	1811	N	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-
08	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
*09	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	464	-0-	-249	-0-	464	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*09	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	703	-0-	-134	-0-	703	3			N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
08	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
*09	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1801	-0-	-245	-0-	1801	3			N	-0-					-0-
06	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
07	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
08	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
*09	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	772	-0-	-127	-0-	772	3			N	-0-					-0-
06	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
07	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
08	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*09	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
06	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
08	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
*09	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	318	-0-	-550	-0-	318	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
06	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
07	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
08	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*09	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1046	-0-	-132	-0-	1046	3			N	-0-					-0-
06	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
07	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
08	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
*09	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	441	-0-	-86	-0-	441	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*09	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	491	-0-	-67	-0-	491	3			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
07	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*09	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	848	-0-	-547	-0-	848	3			N	-0-					-0-
06	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
07	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
08	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
*09	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	2283	-0-	-476	-0-	2283	3			N	-0-					-0-
06	2670	X	2492	-0-	-178	-0-	2492	2			N	-0-					-0-
07	2759	X	2502	-0-	-257	-0-	2502	3			N	-0-					-0-
08	2730	X	2730	-0-	-0-	-0-	2730	3			N	-0-					-0-
*09	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
06	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*09	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1637	-0-	-285	-0-	1637	3			N	-0-					-0-
06	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
07	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-
08	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
*09	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	976	-0-	-450	-0-	976	3			N	-0-					-0-
06	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
07	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
08	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-
*09	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1727	-0-	-350	-0-	1727	3			N	-0-					-0-
06	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
07	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
08	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
*09	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1679	-0-	-305	-0-	1679	3			N	-0-					-0-
06	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
07	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
08	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
*09	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
06	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
07	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
08	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
*09	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	418	-0-	-140	-0-	418	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
08	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*09	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1825	-0-	-66	-0-	1825	3			N	-0-					-0-
06	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
07	1836	N	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
08	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-
*09	1821	N	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
06	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
07	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
08	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
*09	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
06	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
07	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
08	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
*09	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	356	-0-	-419	-0-	356	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
07	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
08	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
*09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
06	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
07	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
08	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
*09	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	162	-0-	-458	-0-	162	3			N	-0-					-0-
06	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*09	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1551	-0-	-92	-0-	1551	3			N	-0-					-0-
06	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
07	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
08	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
*09	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	988	-0-	-159	-0-	988	3			N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
07	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
08	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
*09	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1649	-0-	-180	-0-	1649	3			N	-0-					-0-
06	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
07	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
08	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
*09	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*09	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	488	-0-	-70	-0-	488	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*09	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*09	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	726	-0-	-204	-0-	726	3			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
07	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
08	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
*09	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*09	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1100	-0-	-295	-0-	1100	3			N	-0-					-0-
06	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
07	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
08	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
*09	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	1752	-0-	-480	-0-	1752	3			N	-0-					-0-
06	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
07	1684	N	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-
08	1821	N	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-
*09	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1379	-0-	-233	-0-	1379	3			N	-0-					-0-
06	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
07	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
08	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
*09	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
06	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
07	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
08	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
*09	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	608	-0-	-167	-0-	608	3			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
08	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	342	-0-	-92	-0-	342	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*09	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1182	-0-	-213	-0-	1182	3			N	-0-					-0-
06	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
07	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
08	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
*09	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
06	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*09	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1000	-0-	-519	-0-	1000	3			N	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
07	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
08	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
*09	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1894	-0-	-59	-0-	1894	3			N	-0-					-0-
06	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
07	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-					-0-
08	1906	N	1906	-0-	-0-	-0-	1906	3			N	-0-					-0-
*09	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	658	-0-	-148	-0-	658	3			N	-0-					-0-
06	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*09	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	997	-0-	-398	-0-	997	3			N	-0-					-0-
06	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
07	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
08	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
*09	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	988	-0-	-159	-0-	988	3			N	-0-					-0-
06	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
07	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
08	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
*09	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	206	-0-	-73	-0-	206	3			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*09	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	568	-0-	-52	-0-	568	3			N	-0-					-0-
06	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*09	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1160	-0-	-80	-0-	1160	3			N	-0-					-0-
06	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
07	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
08	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
*09	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	252	-0-	-151	-0-	252	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1381	-0-	-231	-0-	1381	3			N	-0-					-0-
06	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
07	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
*09	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
07	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
08	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
*09	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	318	-0-	-85	-0-	318	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	X	984	-0-	-163	-0-	984	3			N	-0-					-0-
06	1110	X	857	-0-	-253	-0-	857	2			N	-0-					-0-
07	1147	X	881	-0-	-266	-0-	881	3			N	-0-					-0-
08	1023	X	909	-0-	-114	-0-	909	3			N	-0-					-0-
*09	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
06	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*09	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	691	-0-	-22	-0-	691	3			N	-0-					-0-
06	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
08	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
*09	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	637	-0-	-138	-0-	637	3			N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
07	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
08	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
*09	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*09	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	838	-0-	-123	-0-	838	3			N	-0-					-0-
06	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
07	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
08	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
*09	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	608	-0-	-136	-0-	608	3			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
07	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*09	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	487	-0-	-133	-0-	487	3			N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
07	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*09	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	606	-0-	-76	-0-	606	3			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*09	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	764	-0-	-135	-0-	764	3			N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
08	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
*09	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-
06	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
07	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
08	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*09	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	721	-0-	-364	-0-	721	3			N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
08	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
*09	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	877	-0-	-177	-0-	877	3			N	-0-					-0-
06	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
07	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
*09	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	953	-0-	-70	-0-	953	3			N	-0-					-0-
06	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
07	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
08	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
*09	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1630	-0-	-416	-0-	1630	3			N	-0-					-0-
06	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
07	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
08	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
*09	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1066	-0-	-205	-0-	1066	3			N	-0-					-0-
06	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
07	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
08	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
*09	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	480	-0-	-171	-0-	480	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
*09	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1265	-0-	-192	-0-	1265	3			N	-0-					-0-
06	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
07	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
08	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
*09	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
06	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
07	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
08	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*09	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	284	-0-	-212	-0-	284	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*09	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1286	-0-	-171	-0-	1286	3			N	-0-					-0-
06	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
07	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
08	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
*09	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1109	-0-	-255	-0-	1109	3			N	-0-					-0-
06	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
07	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
08	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
*09	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	924	-0-	-37	-0-	924	3			N	-0-					-0-
06	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
07	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
08	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
*09	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1119	-0-	-648	-0-	1119	3			N	-0-					-0-
06	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
07	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
08	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
*09	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*09	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	422	-0-	-105	-0-	422	3			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*09	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*09	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	565	-0-	-148	-0-	565	3			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
08	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*09	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	515	-0-	-229	-0-	515	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*09	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
06	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
07	2367	N	2367	-0-	-0-	-0-	2367	3			N	-0-					-0-
08	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*09	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	968	-0-	-334	-0-	968	3			N	-0-					-0-
06	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
07	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
08	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
*09	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	705	-0-	-225	-0-	705	3			N	-0-					-0-
06	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
07	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
08	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
*09	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	761	-0-	-169	-0-	761	3			N	-0-					-0-
06	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
07	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
08	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
*09	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
06	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
07	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
08	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
*09	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	571	-0-	-700	-0-	571	3			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*09	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1208	-0-	-156	-0-	1208	3			N	-0-					-0-
06	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
07	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
08	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
*09	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	440	-0-	-87	-0-	440	3			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*09	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*09	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*09	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	780	-0-	-181	-0-	780	3			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
07	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
08	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
*09	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	X	1924	-0-	-339	-0-	1924	3			N	-0-					-0-
06	2190	X	1822	-0-	-368	-0-	1822	2			N	-0-					-0-
07	2263	X	1991	-0-	-272	-0-	1991	3			N	-0-					-0-
08	2077	X	2046	-0-	-31	-0-	2046	3			N	-0-					-0-
*09	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	485	-0-	-197	-0-	485	3			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*09	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
06	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
08	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
*09	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1083	-0-	-188	-0-	1083	3			N	-0-					-0-
06	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
07	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
08	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
*09	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	543	-0-	-108	-0-	543	3			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
08	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
*09	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	775	-0-	-465	-0-	775	3			N	-0-					-0-
06	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
07	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
*09	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*09	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1353	-0-	-662	-0-	1353	3			N	-0-					-0-
06	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
07	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
08	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
*09	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	754	-0-	-238	-0-	754	3			N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
08	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
*09	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	356	-0-	-419	-0-	356	3			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*09	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	769	-0-	-192	-0-	769	3			N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
08	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*09	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	754	-0-	-21	-0-	754	3			N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
08	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
*09	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	860	-0-	-39	-0-	860	3			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
07	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
08	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
*09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	305	-0-	-129	-0-	305	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*09	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	449	-0-	-47	-0-	449	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*09	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	885	-0-	-355	-0-	885	3			N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
07	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*09	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	983	-0-	-195	-0-	983	3			N	-0-					-0-
06	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
07	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
08	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
*09	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	407	-0-	-89	-0-	407	3			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	317	-0-	-86	-0-	317	3			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*09	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1394	-0-	-32	-0-	1394	3			N	-0-					-0-
06	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
07	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
08	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
*09	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	557	-0-	-435	-0-	557	3			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*09	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	761	-0-	-262	-0-	761	3			N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
07	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
*09	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1139	-0-	-225	-0-	1139	3			N	-0-					-0-
06	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
07	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
08	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
*09	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1027	-0-	-337	-0-	1027	3			N	-0-					-0-
06	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
07	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
08	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
*09	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

05	1178	N	996	-0-	-182	-0-	996	3			N	-0-					-0-
06	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
07	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
08	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
*09	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

05	4061	X	3346	-0-	-715	-0-	3346	3			N	-0-					-0-
06	3930	X	3232	-0-	-698	-0-	3232	2			N	-0-					-0-
07	4061	X	3338	-0-	-723	-0-	3338	3			N	-0-					-0-
08	3410	X	3341	-0-	-69	-0-	3341	3			N	-0-					-0-
09	3300	X	3029	-0-	-271	-0-	3029	2			N	-0-					-0-
10	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

05	1209	N	1038	-0-	-171	-0-	1038	3			N	-0-					-0-
06	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
07	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
08	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
*09	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

05	1271	N	1051	-0-	-220	-0-	1051	3			N	-0-					-0-
06	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
07	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
08	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
*09	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

05	961	N	688	-0-	-273	-0-	688	3			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	830	-0-	-193	-0-	830	3			N	-0-					-0-
06	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
07	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
08	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
*09	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*09	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	433	-0-	-94	-0-	433	3			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*09	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	553	-0-	-67	-0-	553	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*09	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
06	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
07	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
08	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
*09	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1087	-0-	-246	-0-	1087	3			N	-0-					-0-
06	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
07	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
08	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
*09	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	711	-0-	-64	-0-	711	3			N	-0-					-0-
06	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*09	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	301	-0-	-350	-0-	301	3			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*09	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	408	-0-	-243	-0-	408	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*09	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	769	-0-	-223	-0-	769	3			N	-0-					-0-
06	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
*09	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	197	-0-	-144	-0-	197	3			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*09	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1280	-0-	-456	-0-	1280	3			N	-0-					-0-
06	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
07	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	478	-0-	-80	-0-	478	3			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*09	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
06	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
07	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
08	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
*09	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	563	-0-	-150	-0-	563	3			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	296	-0-	-107	-0-	296	3			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	437	-0-	-90	-0-	437	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	833	-0-	-4	-0-	833	3			N	-0-					-0-
06	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
07	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
08	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
*09	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	898	-0-	-94	-0-	898	3			N	-0-					-0-
06	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
07	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
08	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
*09	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1671	-0-	-158	-0-	1671	3			N	-0-					-0-
06	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
07	1707	N	1707	-0-	-0-	-0-	1707	3			N	-0-					-0-
08	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-					-0-
*09	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*09	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1268	-0-	-282	-0-	1268	3			N	-0-					-0-
06	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
07	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
08	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
*09	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	620	-0-	-124	-0-	620	3			N	-0-					-0-
06	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
08	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
*09	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*09	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	871	-0-	-183	-0-	871	3			N	-0-					-0-
06	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
07	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
08	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
*09	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	175	-0-	-228	-0-	175	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*09	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
07	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*09	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	894	-0-	-377	-0-	894	3			N	-0-					-0-
06	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
07	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
*09	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*09	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
06	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*09	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	533	-0-	-149	-0-	533	3			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*09	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	285	-0-	-304	-0-	285	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	371	-0-	-249	-0-	371	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*09	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
06	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*09	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	416	-0-	-359	-0-	416	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	422	-0-	-136	-0-	422	3			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*09	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*09	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1100	-0-	-16	-0-	1100	3			N	-0-					-0-
06	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
07	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
08	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
*09	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1010	-0-	-261	-0-	1010	3			N	-0-					-0-
06	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
07	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
08	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
*09	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
06	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
07	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
08	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
*09	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1323	-0-	-227	-0-	1323	3			N	-0-					-0-
06	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
07	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
08	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
*09	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	706	-0-	-224	-0-	706	3			N	-0-					-0-
06	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
07	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*09	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
06	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
07	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
08	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					-0-
*09	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1464	-0-	-210	-0-	1464	3			N	-0-					-0-
06	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
07	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
08	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					-0-
*09	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
06	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
07	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
08	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
*09	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	588	-0-	-125	-0-	588	3			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*09	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	609	-0-	-73	-0-	609	3			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
08	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*09	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
06	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
*09	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	401	-0-	-95	-0-	401	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*09	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	701	-0-	-74	-0-	701	3			N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
08	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*09	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*09	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
06	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
07	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
08	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
*09	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
06	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
07	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
08	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
*09	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	757	-0-	-49	-0-	757	3			N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
07	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
08	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
*09	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
06	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
07	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
08	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
*09	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*09	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1688	-0-	-48	-0-	1688	3			N	-0-					-0-
06	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
07	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
08	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
*09	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	21	-0-	-72	-0-	21	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
06	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
07	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
08	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
*09	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4526	X	3829	-0-	-697	-0-	3829	3			N	-0-					-0-
06	4380	X	3526	-0-	-854	-0-	3526	2			N	-0-					-0-
07	4526	X	3769	-0-	-757	-0-	3769	3			N	-0-					-0-
08	3937	X	3449	-0-	-488	-0-	3449	3			N	-0-					-0-
09	3750	X	3627	-0-	-123	-0-	3627	2			N	-0-					-0-
10	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	N	2428	-0-	-393	-0-	2428	3			N	-0-					-0-
06	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
07	1941	N	1941	-0-	-0-	-0-	1941	3			N	-0-					-0-
08	2175	N	2175	-0-	-0-	-0-	2175	3			N	-0-					-0-
*09	2302	N	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1596	-0-	-419	-0-	1596	3			N	-0-					-0-
06	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
07	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
08	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
*09	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	1944	-0-	-257	-0-	1944	3			N	-0-					-0-
06	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
07	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
08	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
*09	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	917	-0-	-261	-0-	917	3			N	-0-					-0-
06	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
07	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*09	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1043	-0-	-197	-0-	1043	3			N	-0-					-0-
06	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
07	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
08	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
*09	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	979	-0-	-75	-0-	979	3			N	-0-					-0-
06	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
07	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
08	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
*09	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	372	-0-	-217	-0-	372	3			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*09	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	1745	-0-	-673	-0-	1745	3			N	-0-					-0-
06	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
07	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
08	1908	N	1908	-0-	-0-	-0-	1908	3			N	-0-					-0-
*09	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1814	-0-	-15	-0-	1814	3			N	-0-					-0-
06	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
07	1787	N	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-
08	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-
*09	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2415	-0-	-654	-0-	2415	3			N	-0-					-0-
06	2970	X	2256	-0-	-714	-0-	2256	2			N	-0-					-0-
07	3069	X	2425	-0-	-644	-0-	2425	3			N	-0-					-0-
08	2511	X	2242	-0-	-269	-0-	2242	3			N	-0-					-0-
*09	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2297	-0-	-276	-0-	2297	3			N	-0-					-0-
06	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-
07	1911	N	1911	-0-	-0-	-0-	1911	3			N	-0-					-0-
08	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
*09	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
06	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
07	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
08	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
*09	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	974	-0-	-204	-0-	974	3			N	-0-					-0-
06	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
07	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
08	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
*09	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	X	1500	-0-	-391	-0-	1500	3			N	-0-					-0-
06	1830	X	1586	-0-	-244	-0-	1586	2			N	-0-					-0-
07	1891	X	1651	-0-	-240	-0-	1651	3			N	-0-					-0-
08	1825	X	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
*09	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1334	-0-	-309	-0-	1334	3			N	-0-					-0-
06	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
07	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
08	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
*09	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2895	X	2895	-0-	-0-	-0-	2895	3			N	-0-					-0-
06	2483	X	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
07	2632	X	2632	-0-	-0-	-0-	2632	3			N	-0-					-0-
08	3162	X	2732	-0-	-430	-0-	2732	3			N	-0-					-0-
09	2880	X	2754	-0-	-126	-0-	2754	2			N	-0-					-0-
10	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					-0-

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	562	-0-	-120	-0-	562	3			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
07	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*09	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1393	-0-	-343	-0-	1393	3			N	-0-					-0-
06	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
07	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	X	1592	-0-	-516	-0-	1592	3			N	-0-					-0-
06	2040	X	1487	-0-	-553	-0-	1487	2			N	-0-					-0-
07	2108	X	1510	-0-	-598	-0-	1510	3			N	-0-					-0-
08	2571	X	2571	-0-	-0-	-0-	2571	3			N	-0-					-0-
*09	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	873	-0-	-894	-0-	873	3			N	-0-					-0-
06	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
07	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
08	1591	N	1591	-0-	-0-	-0-	1591	3			N	-0-					-0-
*09	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	936	-0-	-180	-0-	936	3			N	-0-					-0-
06	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
07	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
*09	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1584	-0-	-307	-0-	1584	3			N	-0-					-0-
06	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
07	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
08	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
*09	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1160	-0-	-266	-0-	1160	3			N	-0-					-0-
06	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
07	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
08	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
*09	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	918	-0-	-353	-0-	918	3			N	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
07	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
08	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
*09	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1202	-0-	-162	-0-	1202	3			N	-0-					-0-
06	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
07	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
08	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
*09	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	867	-0-	-63	-0-	867	3			N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
07	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
08	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
*09	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*09	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*09	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	644	-0-	-131	-0-	644	3			N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
08	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*09	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	945	-0-	-636	-0-	945	3			N	-0-					-0-
06	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
07	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
08	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
*09	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1664	-0-	-351	-0-	1664	3			N	-0-					-0-
06	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
07	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
08	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
*09	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	99	-0-	-180	-0-	99	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*09	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1331	-0-	-374	-0-	1331	3			N	-0-					-0-
06	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
07	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
08	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
*09	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1013	-0-	-227	-0-	1013	3			N	-0-					-0-
06	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
07	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
08	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
*09	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	573	-0-	-109	-0-	573	3			N	-0-					-0-
06	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*09	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	904	-0-	-243	-0-	904	3			N	-0-					-0-
06	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
07	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
*09	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	183	-0-	-158	-0-	183	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*09	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	877	-0-	-84	-0-	877	3			N	-0-					-0-
06	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
07	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
08	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*09	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	748	-0-	-151	-0-	748	3			N	-0-					-0-
06	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
07	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
08	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
*09	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1691	-0-	-200	-0-	1691	3			N	-0-					-0-
06	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
07	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
08	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
*09	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2568	N	2568	-0-	-0-	-0-	2568	3			N	-0-					-0-
06	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-
07	2499	N	2499	-0-	-0-	-0-	2499	3			N	-0-					-0-
08	2409	N	2409	-0-	-0-	-0-	2409	3			N	-0-					-0-
*09	2357	N	2357	-0-	-0-	-0-	2357	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
06	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
07	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
08	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
*09	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*09	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
08	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
*09	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	711	-0-	-95	-0-	711	3			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
08	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
*09	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	645	-0-	-192	-0-	645	3			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
07	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*09	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	798	-0-	-380	-0-	798	3			N	-0-					-0-
06	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
*09	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1010	-0-	-354	-0-	1010	3			N	-0-					-0-
06	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
07	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
08	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
*09	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	712	-0-	-187	-0-	712	3			N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
07	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
08	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
*09	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	653	-0-	-153	-0-	653	3			N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
07	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
08	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
*09	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	813	-0-	-86	-0-	813	3			N	-0-					-0-
06	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
*09	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1129	-0-	-576	-0-	1129	3			N	-0-					-0-
06	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
07	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
08	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
*09	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	X	1491	-0-	-400	-0-	1491	3			N	-0-					-0-
06	1830	X	1762	-0-	-68	-0-	1762	2			N	-0-					-0-
07	1891	X	1683	-0-	-208	-0-	1683	3			N	-0-					-0-
08	1736	X	1556	-0-	-180	-0-	1556	3			N	-0-					-0-
*09	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	644	-0-	-131	-0-	644	3			N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
07	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
*09	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
06	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
07	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-
08	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
*09	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
06	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1283	-0-	-174	-0-	1283	3			N	-0-					-0-
06	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
07	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
08	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
*09	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
07	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
08	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
*09	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*09	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	438	-0-	-120	-0-	438	3			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*09	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	939	-0-	-270	-0-	939	3			N	-0-					-0-
06	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
07	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
08	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
*09	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1545	-0-	-346	-0-	1545	3			N	-0-					-0-
06	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
07	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
08	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
*09	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	1955	-0-	-463	-0-	1955	3			N	-0-					-0-
06	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-
07	1942	N	1942	-0-	-0-	-0-	1942	3			N	-0-					-0-
08	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
*09	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	1688	-0-	-575	-0-	1688	3			N	-0-					-0-
06	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
07	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
08	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-
*09	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	2975	-0-	-373	-0-	2975	3			N	-0-					-0-
06	3240	X	2828	-0-	-412	-0-	2828	2			N	-0-					-0-
07	3348	X	2980	-0-	-368	-0-	2980	3			N	-0-					-0-
08	3038	X	2928	-0-	-110	-0-	2928	3			N	-0-					-0-
09	2940	X	2893	-0-	-47	-0-	2893	2			N	-0-					-0-
10	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2270	N	2270	-0-	-0-	-0-	2270	3			N	-0-					-0-
06	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-
07	2292	N	2292	-0-	-0-	-0-	2292	3			N	-0-					-0-
08	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
*09	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	752	-0-	-333	-0-	752	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*09	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	577	-0-	-291	-0-	577	3			N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*09	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	513	-0-	-448	-0-	513	3			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*09	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	906	-0-	-210	-0-	906	3			N	-0-					-0-
06	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
07	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
08	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
*09	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	800	-0-	-502	-0-	800	3			N	-0-					-0-
06	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
07	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
08	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
*09	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	683	-0-	-154	-0-	683	3			N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
07	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
08	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*09	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	304	-0-	-161	-0-	304	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*09	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	655	-0-	-368	-0-	655	3			N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
07	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
08	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*09	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1100	-0-	-78	-0-	1100	3			N	-0-					-0-
06	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
07	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
08	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
*09	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1202	-0-	-69	-0-	1202	3			N	-0-					-0-
06	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
07	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
08	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
*09	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1330	-0-	-344	-0-	1330	3			N	-0-					-0-
06	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
07	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
08	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
*09	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	828	-0-	-133	-0-	828	3			N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
07	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
08	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*09	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	989	-0-	-468	-0-	989	3			N	-0-					-0-
06	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
07	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
08	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
*09	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	653	-0-	-122	-0-	653	3			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
07	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*09	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1070	-0-	-139	-0-	1070	3			N	-0-					-0-
06	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
07	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
08	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
*09	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	435	-0-	-92	-0-	435	3			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1383	-0-	-167	-0-	1383	3			N	-0-					-0-
06	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
07	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
08	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
*09	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	921	-0-	-226	-0-	921	3			N	-0-					-0-
06	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
07	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
08	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
*09	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
06	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
07	1591	N	1591	-0-	-0-	-0-	1591	3			N	-0-					-0-
08	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
*09	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	600	-0-	-206	-0-	600	3			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
*09	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	718	-0-	-119	-0-	718	3			N	-0-					-0-
06	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
08	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*09	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	229	-0-	-205	-0-	229	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	502	-0-	-56	-0-	502	3			N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*09	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	498	-0-	-122	-0-	498	3			N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*09	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	753	-0-	-270	-0-	753	3			N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*09	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*09	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	563	-0-	-212	-0-	563	3			N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*09	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	769	-0-	-285	-0-	769	3			N	-0-					-0-
06	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
08	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
*09	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	583	-0-	-130	-0-	583	3			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*09	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	848	-0-	-206	-0-	848	3			N	-0-					-0-
06	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
07	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
08	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
*09	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	654	-0-	-803	-0-	654	3			N	-0-					-0-
06	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
07	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
08	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
*09	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	966	-0-	-181	-0-	966	3			N	-0-					-0-
06	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
07	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
08	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
*09	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
08	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
*09	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	954	-0-	-193	-0-	954	3			N	-0-					-0-
06	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
07	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
08	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
*09	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	213	-0-	-190	-0-	213	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	2000	-0-	-449	-0-	2000	3			N	-0-					-0-
06	2370	X	1840	-0-	-530	-0-	1840	2			N	-0-					-0-
07	2449	X	2046	-0-	-403	-0-	2046	3			N	-0-					-0-
08	2108	X	1769	-0-	-339	-0-	1769	3			N	-0-					-0-
*09	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
07	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
08	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*09	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	801	-0-	-222	-0-	801	3			N	-0-					-0-
06	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
*09	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	599	-0-	-176	-0-	599	3			N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
07	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
08	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
06	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
07	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
08	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
*09	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	544	-0-	-169	-0-	544	3			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*09	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*09	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	861	-0-	-224	-0-	861	3			N	-0-					-0-
06	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
07	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
08	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
*09	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	569	-0-	-144	-0-	569	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*09	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	532	-0-	-274	-0-	532	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
07	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
08	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*09	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*09	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1214	-0-	-243	-0-	1214	3			N	-0-					-0-
06	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
07	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
08	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
*09	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*09	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	627	-0-	-86	-0-	627	3			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
07	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
08	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*09	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	627	-0-	-148	-0-	627	3			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
07	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*09	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*09	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	N	2446	-0-	-468	-0-	2446	3			N	-0-					-0-
06	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					-0-
07	2394	N	2394	-0-	-0-	-0-	2394	3			N	-0-					-0-
08	2492	N	2492	-0-	-0-	-0-	2492	3			N	-0-					-0-
*09	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1176	-0-	-188	-0-	1176	3			N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
07	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
08	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
*09	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1576	-0-	-191	-0-	1576	3			N	-0-					-0-
06	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
07	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
08	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
*09	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	557	-0-	-280	-0-	557	3			N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
08	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
*09	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*09	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*09	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*09	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	444	-0-	-238	-0-	444	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*09	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	948	-0-	-261	-0-	948	3			N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
07	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
08	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
*09	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	494	-0-	-95	-0-	494	3			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*09	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1119	-0-	-214	-0-	1119	3			N	-0-					-0-
06	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
07	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
08	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
*09	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1172	-0-	-533	-0-	1172	3			N	-0-					-0-
06	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
07	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
08	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
*09	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*09	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*09	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	470	-0-	-88	-0-	470	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
*09	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
08	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*09	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	484	-0-	-105	-0-	484	3			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*09	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	397	-0-	-130	-0-	397	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*09	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	596	-0-	-272	-0-	596	3			N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
07	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
08	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*09	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
08	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*09	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	492	-0-	-190	-0-	492	3			N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*09	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
06	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
07	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
08	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
*09	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	942	-0-	-143	-0-	942	3			N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
08	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
*09	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	786	-0-	-20	-0-	786	3			N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
07	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
08	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
*09	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	568	-0-	-176	-0-	568	3			N	-0-					-0-
06	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*09	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4092	X	3314	-0-	-778	-0-	3314	3			N	-0-					-0-
06	3960	X	3314	-0-	-646	-0-	3314	2			N	-0-					-0-
07	4092	X	3502	-0-	-590	-0-	3502	3			N	-0-					-0-
08	3565	X	3515	-0-	-50	-0-	3515	3			N	-0-					-0-
09	3450	X	3212	-0-	-238	-0-	3212	2			N	-0-					-0-
10	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	1872	-0-	-391	-0-	1872	3			N	-0-					-0-
06	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
07	1856	N	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-
08	1892	N	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-
*09	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	607	-0-	-199	-0-	607	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
08	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*09	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	676	-0-	-161	-0-	676	3			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
07	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
08	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
*09	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1105	-0-	-352	-0-	1105	3			N	-0-					-0-
06	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
07	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
08	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
*09	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*09	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	353	-0-	-81	-0-	353	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*09	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
07	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
*09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1671	-0-	-499	-0-	1671	3			N	-0-					-0-
06	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
07	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
08	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
*09	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	N	2083	-0-	-831	-0-	2083	3			N	-0-					-0-
06	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-
07	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-
08	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-
*09	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	606	X	606	-0-	-0-	-0-	606	2			N	-0-					-0-
06	570	X	499	-0-	-71	-0-	499	2			N	-0-					-0-
07	589	X	551	-0-	-38	-0-	551	2			N	-0-					-0-
08	620	X	545	-0-	-75	-0-	545	2			N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	X	261	-0-	-0-	-0-	261	2			N	-0-					-0-
06	240	X	215	-0-	-25	-0-	215	2			N	-0-					-0-
07	261	X	261	-0-	-0-	-0-	261	2			N	-0-					-0-
08	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
06	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-
06	300	X	220	-0-	-80	-0-	220	2			N	-0-					-0-
07	310	X	226	-0-	-84	-0-	226	2			N	-0-					-0-
08	341	X	223	-0-	-118	-0-	223	2			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	1038	-0-	-1876	-0-	1034	2	4	9	N	4	5	1			2
06	2820	X	1689	-0-	-1131	-0-	1686	2	3	9	N	3					5
07	2914	X	1580	-0-	-1334	-0-	1579	2	1	9	N	1					6
08	2263	X	1567	-0-	-696	-0-	1564	2	3	9	N	3	5	1			4
09	1860	N	1860	-0-	-0-	-0-	1859	2	1	9	N	1					5
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					5

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	861	N	861	-0-	-0-	-0-	861	2			Y	-0-					-0-
06	872	N	872	-0-	-0-	-0-	872	2			Y	-0-					-0-
07	890	N	890	-0-	-0-	-0-	890	2			Y	-0-					-0-
08	881	N	881	-0-	-0-	-0-	881	2			Y	-0-					-0-
09	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
08	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	X	1709	-0-	-306	-0-	1709	2			N	-0-					-0-
06	1950	X	1313	-0-	-637	-0-	1313	2			N	-0-					-0-
07	2015	X	1552	-0-	-463	-0-	1552	2			N	-0-					-0-
08	1953	X	1537	-0-	-416	-0-	1537	2			N	-0-					-0-
09	1320	N	1286	-0-	-34	-0-	1286	2			N	-0-					-0-
10	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1314	N	1314	-0-	-0-	-0-	1307	2	7	9	Y	6	8	1			3
06	1200	N	1139	-0-	-61	-0-	1135	2	4	9	Y	4					7
07	1266	N	1266	-0-	-0-	-0-	1263	2	3	9	Y	3					10
08	1255	N	1255	-0-	-0-	-0-	1251	2	4	9	Y	4	8	1			6
09	1005	N	1005	-0-	-0-	-0-	1002	2	3	9	Y	3					9
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					9

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	473	-0-	-85	-0-	466	2	7	9	Y	6	8	1			3
06	351	N	351	-0-	-0-	-0-	347	2	4	9	Y	4					7
07	403	N	401	-0-	-2	-0-	399	2	2	9	Y	2					9
08	465	N	398	-0-	-67	-0-	395	2	3	9	Y	3	7	1			5
09	257	N	257	-0-	-0-	-0-	254	2	3	9	Y	3					8
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					8

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	924	N	924	-0-	-0-	-0-	921	2	3	9	Y	3	15	1			3
06	861	N	861	-0-	-0-	-0-	859	2	2	9	Y	2					5
07	714	N	714	-0-	-0-	-0-	712	2	2	9	Y	2					7
08	708	N	708	-0-	-0-	-0-	705	2	3	9	Y	3					10
09	1147	N	1147	-0-	-0-	-0-	1145	2	2	9	Y	2					12
10	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					12

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	X	571	-0-	-297	-0-	571	2			N	-0-					-0-
06	810	X	563	-0-	-247	-0-	563	2			N	-0-					-0-
07	682	X	475	-0-	-207	-0-	475	2			N	-0-					-0-
08	589	X	471	-0-	-118	-0-	471	2			N	-0-					-0-
09	570	N	408	-0-	-162	-0-	408	2			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	X	587	-0-	-64	-0-	587	2			N	-0-					-0-
06	630	X	613	-0-	-17	-0-	613	2			N	-0-					-0-
07	620	X	554	-0-	-66	-0-	554	2			N	-0-					-0-
08	620	X	549	-0-	-71	-0-	549	2			N	-0-					-0-
09	600	N	543	-0-	-57	-0-	543	2			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	804	X	804	-0-	-0-	-0-	800	2	4	9	N	4	24	1			5
06	1200	X	921	-0-	-279	-0-	917	2	4	9	N	4					9
07	1240	X	684	-0-	-556	-0-	681	2	3	9	N	3					12
08	1116	X	679	-0-	-437	-0-	675	2	4	9	N	4					16
09	930	N	671	-0-	-259	-0-	668	2	3	9	N	3					19
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					19

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	X	1258	-0-	-261	-0-	1254	2	4	9	N	4	6	1			2
06	1470	X	1118	-0-	-352	-0-	1115	2	3	9	N	3					5
07	1519	X	1272	-0-	-247	-0-	1270	2	2	9	N	2					7
08	1271	X	1260	-0-	-11	-0-	1258	2	2	9	N	2	5	1			4
09	1110	N	1074	-0-	-36	-0-	1072	2	2	9	N	2					6
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					6

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	X	845	-0-	-23	-0-	845	2			N	-0-					-0-
06	810	X	724	-0-	-86	-0-	724	2			N	-0-					-0-
07	837	X	753	-0-	-84	-0-	753	2			N	-0-					-0-
08	837	X	746	-0-	-91	-0-	746	2			N	-0-					-0-
09	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3161	X	3161	-0-	-0-	-0-	3161	2			N	-0-	1	1			-0-
06	2820	X	2440	-0-	-380	-0-	2439	2	1	9	N	1					1
07	2914	X	2772	-0-	-142	-0-	2772	2			N	-0-					1
08	3162	X	2747	-0-	-415	-0-	2746	2	1	9	N	1	1	1			1
09	3060	X	2769	-0-	-291	-0-	2769	2			N	-0-					1
10	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					1

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	X	492	-0-	-1058	-0-	492	2			N	-0-					-0-
06	2539	X	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
07	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					-0-
08	3160	X	3160	-0-	-0-	-0-	3160	2			N	-0-					-0-
09	3000	N	3037	-0-	37	37	3037	2			N	-0-					-0-
10	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	N	1823	-0-	-967	-0-	1822	2	1	9	N	1	7	1			1
06	2123	N	2123	-0-	-0-	-0-	2121	2	2	9	N	2					3
07	2201	N	1980	-0-	-221	-0-	1980	2			N	-0-					3
08	1963	N	1963	-0-	-0-	-0-	1961	2	2	9	N	2					5
09	2130	N	1757	-0-	-373	-0-	1756	2	1	9	N	1					6
10	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					6

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	1360	-0-	-1585	-0-	1360	2			N	-0-					-0-
06	2850	X	1551	-0-	-1299	-0-	1551	2			N	-0-					-0-
07	2945	X	1934	-0-	-1011	-0-	1934	2			N	-0-					-0-
08	2387	X	1916	-0-	-471	-0-	1916	2			N	-0-					-0-
09	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
10	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	1975	-0-	-474	-0-	1975	2			N	-0-					-0-
06	1980	N	1498	-0-	-482	-0-	1498	2			N	-0-					-0-
07	2015	N	1950	-0-	-65	-0-	1950	2			N	-0-					-0-
08	1984	N	1932	-0-	-52	-0-	1932	2			N	-0-					-0-
09	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
10	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8848	X	4925	-0-	-3923	-0-	4925	2			N	-0-					-0-
06	2499	X	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
07	3784	X	3784	-0-	-0-	-0-	3784	2			N	-0-					-0-
08	3749	X	3749	-0-	-0-	-0-	3749	2			N	-0-					-0-
09	2755	X	2755	-0-	-0-	-0-	2755	2			N	-0-					-0-
10	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985

MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1622	N	1622	-0-	-0-	-0-	93	1	1529	3	N	-0-					182
06	1614	N	1614	-0-	-0-	-0-	93	1	1521	3	N	-0-					182
07	1582	N	1582	-0-	-0-	-0-	91	1	1491	3	N	-0-					182
08	1612	N	1566	-0-	-46	-0-	90	1	1476	3	N	-0-	7	7			175
09	1620	N	1489	-0-	-131	-0-	86	1	1403	3	N	-0-					175
10	1581	N	1565	-0-	-16	-0-	90	1	1475	3	N	-0-					175

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1155	N	1155	-0-	-0-	-0-	66	1	1089	3	N	-0-					-0-
06	1110	N	1034	-0-	-76	-0-	59	1	975	3	N	-0-					-0-
07	1240	N	1089	-0-	-151	-0-	63	1	1026	3	N	-0-					-0-
08	1147	N	1049	-0-	-98	-0-	60	1	989	3	N	-0-					-0-
09	1020	N	1013	-0-	-7	-0-	58	1	955	3	N	-0-					-0-
10	1085	N	940	-0-	-145	-0-	54	1	886	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1002	N	1002	-0-	-0-	-0-	58	1	944	3	N	-0-					-0-
06	930	N	923	-0-	-7	-0-	53	1	870	3	N	-0-					-0-
07	961	N	939	-0-	-22	-0-	54	1	885	3	N	-0-					-0-
08	992	N	910	-0-	-82	-0-	52	1	858	3	N	-0-					-0-
09	930	N	906	-0-	-24	-0-	52	1	854	3	N	-0-					-0-
10	930	N	910	-0-	-20	-0-	52	1	858	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	503	N	503	-0-	-0-	-0-	29	1	474	3	N	-0-					-0-
06	480	N	477	-0-	-3	-0-	27	1	450	3	N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	30	1	490	3	N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	29	1	477	3	N	-0-					-0-
09	480	N	470	-0-	-10	-0-	27	1	443	3	N	-0-					-0-
10	527	N	498	-0-	-29	-0-	29	1	469	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1168	N	1168	-0-	-0-	-0-	67	1	1101	3	N	-0-			-0-
06	990	N	990	-0-	-0-	-0-	57	1	933	3	N	-0-			-0-
07	1112	N	1112	-0-	-0-	-0-	64	1	1048	3	N	-0-			-0-
08	1178	N	1107	-0-	-71	-0-	64	1	1043	3	N	-0-			-0-
09	992	N	992	-0-	-0-	-0-	57	1	935	3	N	-0-			-0-
10	1116	N	974	-0-	-142	-0-	56	1	918	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

05	970	N	970	-0-	-0-	-0-	56	1	914	3	N	-0-			-0-
06	930	N	921	-0-	-9	-0-	53	1	868	3	N	-0-			-0-
07	961	N	923	-0-	-38	-0-	53	1	870	3	N	-0-			-0-
08	961	N	900	-0-	-61	-0-	52	1	848	3	N	-0-			-0-
09	930	N	802	-0-	-128	-0-	46	1	756	3	N	-0-			-0-
10	930	N	827	-0-	-103	-0-	48	1	779	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

05	806	N	759	-0-	-47	-0-	44	1	715	3	N	-0-			-0-
06	720	N	714	-0-	-6	-0-	41	1	673	3	N	-0-			-0-
07	775	N	724	-0-	-51	-0-	42	1	682	3	N	-0-			-0-
08	759	N	759	-0-	-0-	-0-	44	1	715	3	N	-0-			-0-
09	720	N	694	-0-	-26	-0-	40	1	654	3	N	-0-			-0-
*10	750	N	750	-0-	-0-	-0-	43	1	707	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

05	2777	N	2777	-0-	-0-	-0-	160	1	2617	3	N	-0-			-0-
06	2502	N	2502	-0-	-0-	-0-	144	1	2358	3	N	-0-			-0-
07	2666	N	2473	-0-	-193	-0-	142	1	2331	3	N	-0-			-0-
08	2666	N	2407	-0-	-259	-0-	138	1	2269	3	N	-0-			-0-
09	2490	N	2423	-0-	-67	-0-	139	1	2284	3	N	-0-			-0-
10	2480	N	2397	-0-	-83	-0-	138	1	2259	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

05	1283	N	1283	-0-	-0-	-0-	74	1	1209	3	N	-0-			-0-
06	1210	N	1210	-0-	-0-	-0-	70	1	1140	3	N	-0-			-0-
07	1240	N	1214	-0-	-26	-0-	70	1	1144	3	N	-0-			-0-
08	1271	N	1127	-0-	-144	-0-	65	1	1062	3	N	-0-			-0-
09	1200	N	1071	-0-	-129	-0-	62	1	1009	3	N	-0-			-0-
10	1209	N	1145	-0-	-64	-0-	66	1	1079	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

05	758	N	758	-0-	-0-	-0-	44	1	714	3	N	-0-			61
06	720	N	693	-0-	-27	-0-	40	1	653	3	N	-0-			61
07	715	N	715	-0-	-0-	-0-	41	1	674	3	N	-0-			61
08	744	N	713	-0-	-31	-0-	41	1	672	3	N	-0-	61	7	-0-
09	899	N	899	-0-	-0-	-0-	52	1	847	3	N	-0-			-0-
10	713	N	703	-0-	-10	-0-	40	1	663	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1130	N	1130	-0-	-0-	-0-	65	1	1065	3	N	-0-			-0-
06	1067	N	1067	-0-	-0-	-0-	61	1	1006	3	N	-0-			-0-
07	1116	N	1101	-0-	-15	-0-	63	1	1038	3	N	-0-			-0-
08	1116	N	1084	-0-	-32	-0-	62	1	1022	3	N	-0-			-0-
09	1080	N	975	-0-	-105	-0-	56	1	919	3	N	-0-			-0-
10	1116	N	1084	-0-	-32	-0-	62	1	1022	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1126	N	1126	-0-	-0-	-0-	65	1	1061	3	N	-0-			-0-
06	1080	N	1055	-0-	-25	-0-	61	1	994	3	N	-0-			-0-
07	1116	N	1081	-0-	-35	-0-	62	1	1019	3	N	-0-			-0-
08	1116	N	1056	-0-	-60	-0-	61	1	995	3	N	-0-			-0-
09	1050	N	1005	-0-	-45	-0-	58	1	947	3	N	-0-			-0-
10	1085	N	1056	-0-	-29	-0-	61	1	995	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	443	N	443	-0-	-0-	-0-	25	1	418	3	N	-0-			-0-
06	450	N	417	-0-	-33	-0-	24	1	393	3	N	-0-			-0-
07	434	N	417	-0-	-17	-0-	24	1	393	3	N	-0-			-0-
08	434	N	411	-0-	-23	-0-	24	1	387	3	N	-0-			-0-
09	420	N	411	-0-	-9	-0-	24	1	387	3	N	-0-			-0-
*10	411	N	411	-0-	-0-	-0-	24	1	387	3	N	-0-			-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1705	N	1659	-0-	-46	-0-	95	1	1564	3	N	-0-			-0-
06	1620	N	1572	-0-	-48	-0-	90	1	1482	3	N	-0-			-0-
07	1645	N	1645	-0-	-0-	-0-	95	1	1550	3	N	-0-			-0-
08	1674	N	1605	-0-	-69	-0-	92	1	1513	3	N	-0-			-0-
09	1560	N	1510	-0-	-50	-0-	87	1	1423	3	N	-0-			-0-
10	1643	N	1590	-0-	-53	-0-	91	1	1499	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1734	N	1734	-0-	-0-	-0-	100	1	1634	3	N	-0-			-0-
06	1620	N	1587	-0-	-33	-0-	91	1	1496	3	N	-0-			-0-
07	1643	N	1623	-0-	-20	-0-	93	1	1530	3	N	-0-			-0-
08	1736	N	1583	-0-	-153	-0-	91	1	1492	3	N	-0-			-0-
09	1590	N	1508	-0-	-82	-0-	87	1	1421	3	N	-0-			-0-
10	1612	N	1596	-0-	-16	-0-	92	1	1504	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1651	N	1651	-0-	-0-	-0-	95	1	1556	3	N	-0-			-0-
06	1560	N	1555	-0-	-5	-0-	89	1	1466	3	N	-0-			-0-
07	1582	N	1582	-0-	-0-	-0-	91	1	1491	3	N	-0-			-0-
08	1643	N	1548	-0-	-95	-0-	89	1	1459	3	N	-0-			-0-
09	1560	N	1521	-0-	-39	-0-	87	1	1434	3	N	-0-			-0-
10	1581	N	1547	-0-	-34	-0-	89	1	1458	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1643	N	1614	-0-	-29	-0-	93	1	1521	3	N	-0-			-0-
06	1590	N	1420	-0-	-170	-0-	82	1	1338	3	N	-0-			-0-
07	1722	N	1722	-0-	-0-	-0-	99	1	1623	3	N	-0-			-0-
08	1612	N	1601	-0-	-11	-0-	92	1	1509	3	N	-0-			-0-
09	1544	N	1544	-0-	-0-	-0-	89	1	1455	3	N	-0-			-0-
10	1736	N	1614	-0-	-122	-0-	93	1	1521	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	8	1	137	3	N	-0-			-0-
06	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-			-0-
07	155	N	119	-0-	-36	-0-	7	1	112	3	N	-0-			-0-
08	155	N	118	-0-	-37	-0-	7	1	111	3	N	-0-			-0-
09	120	N	97	-0-	-23	-0-	6	1	91	3	N	-0-			-0-
10	124	N	111	-0-	-13	-0-	6	1	105	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	573	-0-	-16	-0-	33	1	540	3	N	-0-			-0-
06	550	N	550	-0-	-0-	-0-	32	1	518	3	N	-0-			-0-
07	527	N	511	-0-	-16	-0-	29	1	482	3	N	-0-			-0-
08	558	N	498	-0-	-60	-0-	29	1	469	3	N	-0-			-0-
09	540	N	508	-0-	-32	-0-	29	1	479	3	N	-0-			-0-
*10	499	N	499	-0-	-0-	-0-	29	1	470	3	N	-0-			-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2294	N	2213	-0-	-81	-0-	127	1	2086	3	N	-0-			-0-
06	2100	N	2047	-0-	-53	-0-	118	1	1929	3	N	-0-			-0-
07	2139	N	2122	-0-	-17	-0-	122	1	2000	3	N	-0-			-0-
08	2201	N	2075	-0-	-126	-0-	119	1	1956	3	N	-0-			-0-
09	2040	N	1921	-0-	-119	-0-	110	1	1811	3	N	-0-			-0-
10	2108	N	2076	-0-	-32	-0-	119	1	1957	3	N	-0-			-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	837	N	778	-0-	-59	-0-	45	1	733	3	N	-0-			-0-
06	810	N	763	-0-	-47	-0-	44	1	719	3	N	-0-			-0-
07	1645	N	1645	-0-	-0-	-0-	95	1	1550	3	N	-0-			-0-
08	830	N	830	-0-	-0-	-0-	48	1	782	3	N	-0-			-0-
09	750	N	750	-0-	-0-	-0-	43	1	707	3	N	-0-			-0-
10	930	N	798	-0-	-132	-0-	46	1	752	3	N	-0-			-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	479	N	479	-0-	-0-	-0-	28	1	451	3	N	-0-			-0-
06	450	N	440	-0-	-10	-0-	25	1	415	3	N	-0-			-0-
07	790	N	790	-0-	-0-	-0-	45	1	745	3	N	-0-			-0-
08	465	N	415	-0-	-50	-0-	24	1	391	3	N	-0-			-0-
09	455	N	455	-0-	-0-	-0-	26	1	429	3	N	-0-			-0-
10	589	N	466	-0-	-123	-0-	27	1	439	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	489	N	489	-0-	-0-	-0-	28	1	461	3	N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	25	1	410	3	N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	31	1	514	3	N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	27	1	443	3	N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	24	1	392	3	N	-0-					-0-
*10	439	N	439	-0-	-0-	-0-	25	1	414	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

05	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-
06	390	N	170	-0-	-220	-0-	10	1	160	3	N	-0-					-0-
07	217	N	206	-0-	-11	-0-	12	1	194	3	N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-
09	180	N	174	-0-	-6	-0-	10	1	164	3	N	-0-					-0-
*10	231	N	231	-0-	-0-	-0-	13	1	218	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF.13400 - 15750

*01	6107	X	4609	-0-	-1498	-0-	4541	3	68	9	Y	62	180	1			280
*02	5516	X	2252	-0-	-3264	-0-	2129	3	123	9	Y	112	178	1			214
*03	6107	X	-0-	-0-	-6107	-0-					Y	-0-					214
*04	5190	X	-0-	-0-	-5190	-0-					Y	-0-					214
05	5363	X	-0-	-0-	-5363	-0-					Y	-0-					214
06	4533	X	4533	-0-	-0-	-0-	4351	3	182	9	Y	165					379
07	3801	X	3801	-0-	-0-	-0-	3613	3	188	9	Y	171	176	1			374
08	6667	X	6667	-0-	-0-	-0-	6247	3	420	9	Y	382	358	1			398
09	5695	X	5695	-0-	-0-	-0-	5483	3	212	9	Y	193	175	1			416
*10	4986	X	4986	-0-	-0-	-0-	4808	3	178	9	Y	162	175	1			403

UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

05	3007	X	2917	-0-	-90	-0-	2871	3	46	9	Y	42					211
06	2910	X	2600	-0-	-310	-0-	2560	3	40	9	Y	36					247
07	2967	N	2967	-0-	-0-	-0-	2923	3	44	9	Y	40	153	1			134
08	2914	N	2518	-0-	-396	-0-	2476	3	42	9	Y	38					172
09	2965	N	2965	-0-	-0-	-0-	2925	3	40	9	Y	36					208
10	2945	N	2903	-0-	-42	-0-	2856	3	47	9	Y	43					251

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

05	8246	X	7203	-0-	-1043	-0-	6951	3	252	9	N	229	345	1			148
06	7740	X	6356	-0-	-1384	-0-	6123	3	233	9	N	212					360
07	7998	X	7167	-0-	-831	-0-	6990	3	177	9	N	161	352	1			169
08	7502	X	5815	-0-	-1687	-0-	5604	3	211	9	N	192	185	1			176
09	7050	X	6861	-0-	-189	-0-	6619	3	242	9	N	220	175	1			221
10	7192	X	6785	-0-	-407	-0-	6545	3	240	9	N	218	181	1			258

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

05	2632	N	2632	-0-	-0-	-0-	2597	3	35	9	Y	32	66	1			44
06	2550	N	2052	-0-	-498	-0-	2023	3	29	9	Y	26					70
07	2790	N	2739	-0-	-51	-0-	2695	3	44	9	Y	40	47	1			63
08	2635	N	2408	-0-	-227	-0-	2384	3	24	9	Y	22					85
09	2761	N	2761	-0-	-0-	-0-	2736	3	25	9	Y	23	54	1			54
*10	2842	N	2842	-0-	-0-	-0-	2813	3	29	9	Y	26					80

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

05	3730	X	3730	-0-	-0-	-0-	3708	3	22	9	N	20	179	1			81
06	3000	X	187	-0-	-2813	-0-	186	3	1	9	N	1					82
07	3100	X	383	-0-	-2717	-0-	383	3			N	-0-					82
08	6127	X	6127	-0-	-0-	-0-	6110	3	17	9	N	15					97
09	3745	X	3745	-0-	-0-	-0-	3735	3	10	9	N	9					106
*10	6608	X	6608	-0-	-0-	-0-	6585	3	23	9	N	21					127

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

05	4061	X	3753	-0-	-308	-0-	3729	3	24	9	Y	22					150
06	3930	X	3649	-0-	-281	-0-	3624	3	25	9	Y	23					173
07	4867	X	3694	-0-	-1173	-0-	3679	3	15	9	Y	14					187
08	4867	X	2795	-0-	-2072	-0-	2782	3	13	9	Y	12					199
09	3810	X	2424	-0-	-1386	-0-	2413	3	11	9	Y	10					209
*10	4399	X	4399	-0-	-0-	-0-	4369	3	30	9	Y	27					236

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

05	3937	X	3908	-0-	-29	-0-	3842	3	66	9	Y	60					175
06	3840	X	3200	-0-	-640	-0-	3178	3	22	9	Y	20					195
07	3937	X	3868	-0-	-69	-0-	3834	3	34	9	Y	31					226
08	3937	X	3244	-0-	-693	-0-	3218	3	26	9	Y	24					250
09	3810	X	3709	-0-	-101	-0-	3676	3	33	9	Y	30	162	1			118
10	3906	X	3882	-0-	-24	-0-	3856	3	26	9	Y	24					142

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

05	1240	N	1160	-0-	-80	-0-	1132	3	28	9	N	25					213
06	1200	N	1015	-0-	-185	-0-	1000	3	15	9	N	14					227
07	1196	N	1196	-0-	-0-	-0-	1177	3	19	9	N	17					244
08	1147	N	996	-0-	-151	-0-	984	3	12	9	N	11	164	1			91
09	1020	N	1020	-0-	-0-	-0-	1001	3	19	9	N	17					108
*10	1364	N	1364	-0-	-0-	-0-	1346	3	18	9	N	16					124

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1244	-0-	-306	-0-	1229	3	15	9	Y	14	166	1			103
06	1380	N	1045	-0-	-335	-0-	1017	3	28	9	Y	25					128
07	1302	N	1249	-0-	-53	-0-	1227	3	22	9	Y	20					148
08	1240	N	1043	-0-	-197	-0-	1030	3	13	9	Y	12					160
09	1188	N	1188	-0-	-0-	-0-	1176	3	12	9	Y	11					171
10	1240	N	1158	-0-	-82	-0-	1141	3	17	9	Y	15					186

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2669	N	2669	-0-	-0-	-0-	2597	3	72	9	Y	65	64	1			76
06	2400	N	2052	-0-	-348	-0-	2023	3	29	9	Y	26					102
07	2739	N	2739	-0-	-0-	-0-	2695	3	44	9	Y	40	69	1			73
08	2635	N	2318	-0-	-317	-0-	2268	3	50	9	Y	45					118
09	2653	N	2653	-0-	-0-	-0-	2603	3	50	9	Y	45	75	1			88
*10	2695	N	2695	-0-	-0-	-0-	2637	3	58	9	Y	53					141

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1984	-0-	-0-	-0-	1948	3	36	9	Y	33	52	1			42
06	1980	N	1293	-0-	-687	-0-	1264	3	29	9	Y	26					68
07	1891	N	1728	-0-	-163	-0-	1684	3	44	9	Y	40	46	1			62
08	1984	N	1332	-0-	-652	-0-	1308	3	24	9	Y	22					84
09	1525	N	1525	-0-	-0-	-0-	1501	3	24	9	Y	22	53	1			53
10	1736	N	1261	-0-	-475	-0-	1231	3	30	9	Y	27					80

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2242	N	2242	-0-	-0-	-0-	2208	3	34	9	Y	31					170
06	2294	N	2294	-0-	-0-	-0-	2265	3	29	9	Y	26					196
07	2322	N	2322	-0-	-0-	-0-	2299	3	23	9	Y	21					217
08	2232	N	1965	-0-	-267	-0-	1935	3	30	9	Y	27					244
09	2220	N	1708	-0-	-512	-0-	1678	3	30	9	Y	27	161	1			110
10	2294	N	1961	-0-	-333	-0-	1919	3	42	9	Y	38					148

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	1870	-0-	-1044	-0-	1868	3	2	9	N	2					126
06	2820	X	1960	-0-	-860	-0-	1957	3	3	9	N	3					129
07	2914	X	1946	-0-	-968	-0-	1945	3	1	9	N	1					130
08	2542	X	316	-0-	-2226	-0-	313	3	3	9	N	3					133
09	3569	X	3569	-0-	-0-	-0-	3559	3	10	9	N	9					142
*10	2521	X	2521	-0-	-0-	-0-	2512	3	9	9	N	8					150

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	2583	-0-	-83	-0-	2513	3	70	9	N	64	175	1			107
06	2520	N	2403	-0-	-117	-0-	2335	3	68	9	N	62					169
07	2811	N	2811	-0-	-0-	-0-	2742	3	69	9	N	63					232
08	2573	N	2419	-0-	-154	-0-	2357	3	62	9	N	56	181	1			107
09	2750	N	2750	-0-	-0-	-0-	2686	3	64	9	N	58					165
*10	2860	N	2860	-0-	-0-	-0-	2784	3	76	9	N	69					234

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3148	-0-	48	48	3114	3	34	9	N	31					130
06	2780	N	2732	-0-	-48	-0-	2710	3	22	9	N	20					150
07	2714	N	2714	-0-	-0-	-0-	2692	3	22	9	N	20					170
08	2510	X	2510	-0-	-0-	-0-	2502	3	8	9	N	7					177
09	1881	X	1881	-0-	-0-	-0-	1871	3	10	9	N	9					186
*10	2307	X	2307	-0-	-0-	-0-	2294	3	13	9	N	12					198

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4572	X	4572	-0-	-0-	-0-	4484	3	88	9	N	80					192
06	3084	X	3084	-0-	-0-	-0-	3009	3	75	9	N	68	160	1			100
07	4911	X	4911	-0-	-0-	-0-	4826	3	85	9	N	77					177
08	4557	X	4343	-0-	-214	-0-	4300	3	43	9	N	39					216
09	4410	X	4306	-0-	-104	-0-	4240	3	66	9	N	60					276
10	4898	X	3799	-0-	-1099	-0-	3749	3	50	9	N	45	169	1			152

SM ENERGY COMPANY 788997
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14214	X	2642	-0-	-11572	-0-	2551	3	91	9	Y	83	1	8			259
06	3150	X	2757	-0-	-393	-0-	2271	3	397	4	Y	81	185	1	1	8	154
							89	9									
07	3255	X	3003	-0-	-252	-0-	2908	3	95	9	Y	86					240
08	3162	X	2535	-0-	-627	-0-	2445	3	90	9	Y	82	1	8			321
09	2760	X	1740	-0-	-1020	-0-	1701	3	39	9	Y	35	199	1			157
10	3007	X	1945	-0-	-1062	-0-	1864	3	81	9	Y	74					231

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20248	X	3743	-0-	-16505	-0-	3686	3	57	9	Y	52	1	8			166
06	4560	X	3911	-0-	-649	-0-	3281	3	574	4	Y	51	119	1	1	8	97
							56	9									
07	4588	X	4258	-0-	-330	-0-	4199	3	59	9	Y	54					151
08	4464	X	3589	-0-	-875	-0-	3532	3	57	9	Y	52	1	8			202
09	3900	X	2481	-0-	-1419	-0-	2458	3	23	9	Y	21	125	1			98
10	4247	X	2745	-0-	-1502	-0-	2693	3	52	9	Y	47					145

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23098	X	4273	-0-	-18825	-0-	4222	3	51	9	Y	46	1	8			143
06	5190	X	4467	-0-	-723	-0-	3760	3	657	4	Y	45	102	1	1	8	85
							50	9									
07	5208	X	4865	-0-	-343	-0-	4812	3	53	9	Y	48					133
08	5084	X	4097	-0-	-987	-0-	4047	3	50	9	Y	45	1	8			177
09	4470	X	2838	-0-	-1632	-0-	2816	3	22	9	Y	20	110	1			87
10	4867	X	3130	-0-	-1737	-0-	3085	3	45	9	Y	41					128

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	997	N	997	-0-	-0-	-0-	22	1	966	3	Y	8	8	1			2
							9	9									
06	981	N	981	-0-	-0-	-0-	19	1	954	3	Y	7	6	1			3
							8	9									
07	1006	N	1006	-0-	-0-	-0-	21	1	975	3	Y	9	9	1			3
							10	9									
08	1007	N	1007	-0-	-0-	-0-	26	1	972	3	Y	8	9	1			2
							9	9									
09	979	N	979	-0-	-0-	-0-	22	1	944	3	Y	12	11	1			3
							13	9									
*10	996	N	996	-0-	-0-	-0-	24	1	959	3	Y	12	11	1			4
							13	9									

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2420	N	2420	-0-	-0-	-0-	123	1	2251	3	Y	42	47	1			37
							46	9									
06	2430	N	2331	-0-	-99	-0-	127	1	2170	3	Y	31	47	1			21
							34	9									
07	2356	N	2054	-0-	-302	-0-	112	1	1942	3	Y	-0-					21
*08	2356	N	2169	-0-	-187	-0-	119	1	2038	3	Y	11					32
							12	9									
09	2654	N	2654	-0-	-0-	-0-	127	1	2442	3	Y	77	94	1			15
							85	9									
10	2046	N	1943	-0-	-103	-0-	107	1	1836	3	Y	-0-					15

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4309	X	3511	-0-	-798	-0-	180	1	3303	3	Y	25					466
							28	9									
06	4170	X	2787	-0-	-1383	-0-	154	1	2621	3	Y	11					477
							12	9									
07	4309	X	2974	-0-	-1335	-0-	161	1	2798	3	Y	14					491
							15	9									
*08	4061	X	3711	-0-	-350	-0-	204	1	3492	3	Y	14					505
							15	9									
09	3690	X	3065	-0-	-625	-0-	151	1	2911	3	Y	3					508
							3	9									
*10	3556	X	3556	-0-	-0-	-0-	194	1	3338	3	Y	22					530
							24	9									

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7657	X	7054	-0-	-603	-0-	364	1	6690	3	Y	-0-					42
06	7410	X	6644	-0-	-766	-0-	366	1	6238	3	Y	36	48	1			30
							40	9									
07	7595	X	6457	-0-	-1138	-0-	350	1	6073	3	Y	31					61
							34	9									
*08	7378	X	6785	-0-	-593	-0-	374	1	6396	3	Y	14	45	1			30
							15	9									
09	6840	X	6357	-0-	-483	-0-	313	1	6044	3	Y	-0-					30
10	7068	X	6879	-0-	-189	-0-	376	1	6463	3	Y	36					66
							40	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

05	8680	X	7194	-0-	-1486	-0-	372	1	6822	3	Y	-0-					42
06	7950	X	6202	-0-	-1748	-0-	342	1	5820	3	Y	36	48	1			30
							40	9									
07	8029	X	4746	-0-	-3283	-0-	257	1	4455	3	Y	31					61
							34	9									
*08	8029	X	5428	-0-	-2601	-0-	299	1	5114	3	Y	14	45	1			30
							15	9									
09	6960	X	4813	-0-	-2147	-0-	237	1	4576	3	Y	-0-					30
10	7192	X	4656	-0-	-2536	-0-	254	1	4362	3	Y	36					66
							40	9									

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

05	620	N	332	-0-	-288	-0-	17	1	315	3	Y	-0-					-0-
06	540	N	85	-0-	-455	-0-	5	1	80	3	Y	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
*08	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
09	396	N	396	-0-	-0-	-0-	20	1	376	3	Y	-0-					-0-
*10	876	N	876	-0-	-0-	-0-	48	1	828	3	Y	-0-					-0-

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

05	2139	X	1313	-0-	-826	-0-	68	1	1245	3	N	-0-					45
06	2070	X	1195	-0-	-875	-0-	66	1	1129	3	N	-0-					45
07	1829	X	1269	-0-	-560	-0-	69	1	1200	3	N	-0-					45
*08	1612	X	1122	-0-	-490	-0-	62	1	1060	3	N	-0-					45
09	1697	X	1697	-0-	-0-	-0-	84	1	1613	3	N	-0-					45
10	1302	X	769	-0-	-533	-0-	42	1	727	3	N	-0-					45

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

05	5585	X	5585	-0-	-0-	-0-	287	1	5274	3	N	22					212
							24	9									
06	5280	X	4732	-0-	-548	-0-	260	1	4438	3	N	31	184	1			59
							34	9									
07	5456	X	4610	-0-	-846	-0-	251	1	4350	3	N	8					67
							9	9									
*08	5456	X	4793	-0-	-663	-0-	264	1	4514	3	N	14					81
							15	9									
09	5280	X	4748	-0-	-532	-0-	233	1	4487	3	N	25					106
							28	9									
10	5456	X	5144	-0-	-312	-0-	281	1	4832	3	N	28					134
							31	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6200	X	5807	-0-		-393	-0-	300	1	5501	3	N	5					198
								6	9									
06	6000	X	5421	-0-		-579	-0-	300	1	5114	3	N	6					204
								7	9									
07	6200	X	4876	-0-		-1324	-0-	266	1	4610	3	N	-0-					204
*08	5952	X	5773	-0-		-179	-0-	319	1	5451	3	N	3					207
								3	9									
09	5730	X	5581	-0-		-149	-0-	274	1	5295	3	N	11					218
								12	9									
*10	5810	X	5810	-0-		-0-	-0-	318	1	5462	3	N	27	189	1			56
								30	9									

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

05	4116	X	4116	-0-		-0-	-0-	211	1	3870	3	N	32	191	1			67
								35	9									
06	3909	X	3909	-0-		-0-	-0-	215	1	3666	3	N	25					92
								28	9									
07	4410	X	4410	-0-		-0-	-0-	240	1	4158	3	N	11					103
								12	9									
*08	4123	X	4013	-0-		-110	-0-	221	1	3777	3	N	14					117
								15	9									
09	3990	X	3767	-0-		-223	-0-	185	1	3563	3	N	17					134
								19	9									
10	4402	X	4082	-0-		-320	-0-	223	1	3835	3	N	22					156
								24	9									

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

05	5853	X	5853	-0-		-0-	-0-	301	1	5534	3	N	16	190	1			50
								18	9									
06	5494	X	5494	-0-		-0-	-0-	303	1	5166	3	N	23					73
								25	9									
07	5456	X	5456	-0-		-0-	-0-	297	1	5144	3	N	14					87
								15	9									
*08	5549	X	5549	-0-		-0-	-0-	305	1	5225	3	N	17					104
								19	9									
09	5353	X	5353	-0-		-0-	-0-	263	1	5072	3	N	16					120
								18	9									
*10	5582	X	5582	-0-		-0-	-0-	305	1	5252	3	N	23					143
								25	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

05	5921	X	5329	-0-		-592	-0-	274	1	5025	3	N	27					167
								30	9									
06	5730	X	4720	-0-		-1010	-0-	260	1	4423	3	N	34					201
								37	9									
07	5921	X	4785	-0-		-1136	-0-	260	1	4506	3	N	17					218
								19	9									
*08	5642	X	4950	-0-		-692	-0-	273	1	4677	3	N	-0-					218
09	5250	X	4043	-0-		-1207	-0-	198	1	3819	3	N	24	186	1			56
								26	9									
*10	5424	X	5424	-0-		-0-	-0-	296	1	5092	3	N	33					89
								36	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19282	X	18586	-0-	-696	-0-	957	1	17576	3	N	48					182
							53	9									
06	18210	X	17732	-0-	-478	-0-	983	1	16749	3	N	-0-					182
07	18817	X	18342	-0-	-475	-0-	992	1	17197	3	N	139	184	1			137
							153	9									
*08	18817	X	18307	-0-	-510	-0-	1007	1	17235	3	N	59					196
							65	9									
09	18030	X	17062	-0-	-968	-0-	839	1	16192	3	N	28					224
							31	9									
10	18600	X	18591	-0-	-9	-0-	1019	1	17527	3	N	41					265
							45	9									

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9021	X	7838	-0-	-1183	-0-	405	1	7433	3	N	-0-					147
06	8640	X	7687	-0-	-953	-0-	414	1	7057	3	N	196	187	1			156
							216	9									
07	8928	X	8075	-0-	-853	-0-	435	1	7549	3	N	83					239
							91	9									
*08	8184	X	8184	-0-	-0-	-0-	446	1	7628	3	N	100					339
							110	9									
09	7681	X	7681	-0-	-0-	-0-	378	1	7302	3	N	1	185	1			155
							1	9									
10	8060	X	7623	-0-	-437	-0-	417	1	7180	3	N	24					179
							26	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15515	X	15515	-0-	-0-	-0-	800	1	14690	3	N	23					450
							25	9									
06	14838	X	14838	-0-	-0-	-0-	820	1	13976	3	N	38	189	1			299
							42	9									
07	14513	X	14513	-0-	-0-	-0-	791	1	13722	3	N	-0-					299
*08	15363	X	15363	-0-	-0-	-0-	848	1	14515	3	N	-0-					299
09	14348	X	14348	-0-	-0-	-0-	704	1	13594	3	N	45					344
							50	9									
*10	15257	X	15257	-0-	-0-	-0-	836	1	14378	3	N	39					383
							43	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5859	X	5767	-0-	-92	-0-	298	1	5469	3	Y	-0-					42
06	5670	X	5614	-0-	-56	-0-	309	1	5265	3	Y	36	48	1			30
							40	9									
07	5859	X	5505	-0-	-354	-0-	298	1	5173	3	Y	31					61
							34	9									
*08	5828	X	5589	-0-	-239	-0-	308	1	5266	3	Y	14	45	1			30
							15	9									
09	5640	X	5205	-0-	-435	-0-	256	1	4949	3	Y	-0-					30
10	5797	X	5623	-0-	-174	-0-	307	1	5276	3	Y	36					66
							40	9									

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	883	N	883	-0-	-0-	-0-	45	1	832	3	N	5					130
							6	9									
06	861	N	861	-0-	-0-	-0-	47	1	804	3	N	9					139
							10	9									
07	899	N	808	-0-	-91	-0-	44	1	755	3	N	8					147
							9	9									
*08	868	N	745	-0-	-123	-0-	41	1	701	3	N	3					150
							3	9									
09	870	N	737	-0-	-133	-0-	36	1	701	3	N	-0-					150
10	806	N	710	-0-	-96	-0-	39	1	669	3	N	2					152
							2	9									

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9683	X	9683	-0-	-0-	-0-	497	1	9133	3	N	48	190	1			122
							53	9									
06	9227	X	9227	-0-	-0-	-0-	510	1	8684	3	N	30					152
							33	9									
07	9033	X	9033	-0-	-0-	-0-	490	1	8502	3	N	37					189
							41	9									
*08	9508	X	9508	-0-	-0-	-0-	523	1	8957	3	N	25					214
							28	9									
09	8982	X	8982	-0-	-0-	-0-	442	1	8528	3	N	11					225
							12	9									
*10	9143	X	9143	-0-	-0-	-0-	502	1	8626	3	N	14					239
							15	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	361	N	361	-0-	-0-	-0-	19	1	342	3	N	-0-					183
06	330	N	319	-0-	-11	-0-	18	1	301	3	N	-0-					183
07	360	N	360	-0-	-0-	-0-	20	1	340	3	N	-0-					183
*08	394	N	394	-0-	-0-	-0-	22	1	372	3	N	-0-					183
09	375	N	375	-0-	-0-	-0-	18	1	357	3	N	-0-					183
10	372	N	371	-0-	-1	-0-	20	1	351	3	N	-0-					183

UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4371	X	4260	-0-	-111	-0-	217	1	3991	3	Y	47					182
							52	9									
06	4410	X	4042	-0-	-368	-0-	220	1	3745	3	Y	70	190	1			62
							77	9									
07	5456	X	4188	-0-	-1268	-0-	225	1	3896	3	Y	61					123
							67	9									
*08	5456	X	4175	-0-	-1281	-0-	228	1	3894	3	Y	48					171
							53	9									
09	4132	X	4132	-0-	-0-	-0-	202	1	3896	3	Y	31					202
							34	9									
*10	4365	X	4365	-0-	-0-	-0-	237	1	4067	3	Y	55	190	1			67
							61	9									

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	689	N	689	-0-	-0-	-0-	34	1	618	3	N	34					201
							37	9									
06	736	N	736	-0-	-0-	-0-	38	1	639	3	N	54					255
							59	9									
07	986	N	986	-0-	-0-	-0-	54	1	929	3	N	3	190	1			68
							3	9									
*08	999	N	999	-0-	-0-	-0-	55	1	936	3	N	7					75
							8	9									
09	1041	N	1041	-0-	-0-	-0-	49	1	946	3	N	42					117
							46	9									
*10	1143	N	1143	-0-	-0-	-0-	63	1	1080	3	N	-0-					117

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216	X	4202	-0-	-14	-0-	210	1	3852	3	Y	127	142	1			111
							140	9									
06	4020	X	3994	-0-	-26	-0-	216	1	3676	3	Y	93	141	1			63
							102	9									
07	4154	X	4023	-0-	-131	-0-	219	1	3804	3	Y	-0-					63
*08	4216	X	4086	-0-	-130	-0-	224	1	3826	3	Y	33					96
							36	9									
09	4314	X	4314	-0-	-0-	-0-	200	1	3862	3	Y	229	281	1			44
							252	9									
10	4216	X	4177	-0-	-39	-0-	230	1	3947	3	Y	-0-					44

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

05	10137	X	9689	-0-	-448	-0-	499	1	9154	3	N	33					194
							36	9									
06	9570	X	9314	-0-	-256	-0-	514	1	8766	3	N	31					225
							34	9									
07	9889	X	9313	-0-	-576	-0-	504	1	8730	3	N	72					297
							79	9									
*08	9703	X	9371	-0-	-332	-0-	517	1	8854	3	N	-0-					297
09	9507	X	9507	-0-	-0-	-0-	468	1	9026	3	N	12	188	1			121
							13	9									
*10	9840	X	9840	-0-	-0-	-0-	538	1	9248	3	N	49					170
							54	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

05	15252	X	13689	-0-	-1563	-0-	705	1	12938	3	N	42					155
							46	9									
06	13920	X	13049	-0-	-871	-0-	722	1	12298	3	N	26					181
							29	9									
07	14043	X	13164	-0-	-879	-0-	716	1	12412	3	N	33					214
							36	9									
*08	13888	X	13373	-0-	-515	-0-	737	1	12614	3	N	20					234
							22	9									
09	13290	X	13161	-0-	-129	-0-	647	1	12483	3	N	28					262
							31	9									
10	13702	X	13574	-0-	-128	-0-	744	1	12788	3	N	38	188	1			112
							42	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1899	-0-	-85	-0-	97	1	1787	3	Y	14					87
							15	9									
06	1890	N	1604	-0-	-286	-0-	89	1	1515	3	Y	-0-					87
07	1829	N	1765	-0-	-64	-0-	94	1	1636	3	Y	32					119
							35	9									
*08	1891	N	1568	-0-	-323	-0-	86	1	1478	3	Y	4	98	1			25
							4	9									
09	1590	N	1184	-0-	-406	-0-	57	1	1102	3	Y	23					48
							25	9									
10	1767	N	1592	-0-	-175	-0-	87	1	1502	3	Y	3					51
							3	9									

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	508	N	508	-0-	-0-	-0-	24	1	444	3	N	36					130
							40	9									
06	438	N	438	-0-	-0-	-0-	22	1	379	3	N	34					164
							37	9									
07	589	N	294	-0-	-295	-0-	16	1	278	3	N	-0-					164
*08	496	N	218	-0-	-278	-0-	12	1	197	3	N	8					172
							9	9									
09	450	N	193	-0-	-257	-0-	9	1	166	3	N	16					188
							18	9									
10	279	N	212	-0-	-67	-0-	10	1	180	3	N	20					208
							22	9									

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4743	X	2698	-0-	-2045	-0-	138	1	2539	3	Y	19					61
							21	9									
06	3510	X	2304	-0-	-1206	-0-	128	1	2176	3	Y	-0-					61
07	3286	X	2192	-0-	-1094	-0-	117	1	2030	3	Y	41					102
							45	9									
*08	2976	X	2375	-0-	-601	-0-	131	1	2238	3	Y	5	84	1			23
							6	9									
09	2790	X	2619	-0-	-171	-0-	127	1	2459	3	Y	30					53
							33	9									
10	2697	X	2591	-0-	-106	-0-	142	1	2443	3	Y	5					58
							6	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

05	2325	X	2091	-0-	-234	-0-	108	1	1983	3	Y	-0-					42
06	2130	X	1828	-0-	-302	-0-	99	1	1689	3	Y	36	48	1			30
							40	9									
07	2011	N	2011	-0-	-0-	-0-	108	1	1869	3	Y	31					61
							34	9									
*08	2077	N	1248	-0-	-829	-0-	68	1	1165	3	Y	14	45	1			30
							15	9									
09	1848	N	1848	-0-	-0-	-0-	91	1	1757	3	Y	-0-					30
10	2015	N	1853	-0-	-162	-0-	100	1	1713	3	Y	36					66
							40	9									

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74

UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

05	5566	X	5566	-0-	-0-	-0-	286	1	5243	3	N	34					115
							37	9									
06	5340	X	5331	-0-	-9	-0-	296	1	5035	3	N	-0-					115
07	5727	X	5727	-0-	-0-	-0-	309	1	5351	3	N	61					176
							67	9									
*08	5644	X	5644	-0-	-0-	-0-	310	1	5303	3	N	28					204
							31	9									
09	5659	X	5659	-0-	-0-	-0-	276	1	5335	3	N	44	187	1			61
							48	9									
*10	5884	X	5884	-0-	-0-	-0-	323	1	5554	3	N	6					67
							7	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10788	X	10140	-0-	-648	-0-	522	1	9587	3	N	28					155
							31	9									
06	10080	X	9526	-0-	-554	-0-	528	1	8992	3	N	5					160
							6	9									
07	10416	X	9669	-0-	-747	-0-	526	1	9119	3	N	22					182
							24	9									
*08	10292	X	9354	-0-	-938	-0-	516	1	8826	3	N	11					193
							12	9									
09	9810	X	9380	-0-	-430	-0-	461	1	8900	3	N	17					210
							19	9									
10	10137	X	9736	-0-	-401	-0-	534	1	9178	3	N	22					232
							24	9									

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

05	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

05	5952	X	4183	-0-	-1769	-0-	214	1	3938	3	N	28	188	1			49
							31	9									
06	5760	X	4411	-0-	-1349	-0-	243	1	4148	3	N	18					67
							20	9									
07	5952	X	3499	-0-	-2453	-0-	190	1	3297	3	N	11					78
							12	9									
*08	5657	X	5657	-0-	-0-	-0-	312	1	5345	3	N	-0-					78
09	4950	X	4768	-0-	-182	-0-	233	1	4498	3	N	34					112
							37	9									
10	4557	X	3533	-0-	-1024	-0-	192	1	3308	3	N	30					142
							33	9									

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

05	11281	X	11281	-0-	-0-	-0-	583	1	10698	3	N	-0-					100
06	10638	X	10638	-0-	-0-	-0-	590	1	10048	3	N	-0-					100
07	11876	X	11876	-0-	-0-	-0-	643	1	11145	3	N	80					180
							88	9									
*08	10974	X	10504	-0-	-470	-0-	579	1	9910	3	N	14					194
							15	9									
09	10816	X	10816	-0-	-0-	-0-	533	1	10280	3	N	3					197
							3	9									
*10	11534	X	11534	-0-	-0-	-0-	634	1	10897	3	N	3					200
							3	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5394	X	4930	-0-	-464	-0-	254	1	4662	3	Y	13					193
							14	9									
06	5220	X	4384	-0-	-836	-0-	243	1	4141	3	Y	-0-					193
07	5394	X	4728	-0-	-666	-0-	257	1	4461	3	Y	9					202
							10	9									
*08	5239	X	4641	-0-	-598	-0-	256	1	4376	3	Y	8					210
							9	9									
09	4920	X	4565	-0-	-355	-0-	225	1	4333	3	Y	6					216
							7	9									
10	4929	X	4685	-0-	-244	-0-	256	1	4410	3	Y	17					233
							19	9									

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5766	X	4228	-0-	-1538	-0-	218	1	4010	3	N	-0-					100
06	5010	X	4262	-0-	-748	-0-	236	1	4026	3	N	-0-					100
07	4867	X	4057	-0-	-810	-0-	220	1	3822	3	N	14					114
							15	9									
*08	4650	X	3568	-0-	-1082	-0-	197	1	3371	3	N	-0-					114
09	4290	X	3702	-0-	-588	-0-	182	1	3520	3	N	-0-					114
10	4402	X	3623	-0-	-779	-0-	199	1	3424	3	N	-0-					114

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 2 RRCID -> 282507 COMPL. DATE 01/01/2017 TOTAL DEPTH 11920 PERF.10878 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	93	X	71	-0-	-22	-0-	4	1	67	3	N	-0-					-0-
*02	84	X	35	-0-	-49	-0-	2	1	33	3	N	-0-					-0-
*03	93	X	28	-0-	-65	-0-	1	1	27	3	N	-0-					-0-
*04	90	X	28	-0-	-62	-0-	2	1	26	3	N	-0-					-0-
*05	93	X	10	-0-	-83	-0-	1	1	9	3	N	-0-					-0-
*06	90	X	7	-0-	-83	-0-	7	3			N	-0-					-0-
*07	93	X	3	-0-	-90	-0-	3	3			N	-0-					-0-
*08	93	X	8	-0-	-85	-0-	8	3			N	-0-					-0-
*09	90	X	3	-0-	-87	-0-	3	3			N	-0-					-0-
10	93	X	-0-	-0-	-93	-0-					N	-0-					-0-

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6975		6655	-0-	-320	-0-	344	1	6311	3	N	-0-					266
06	6750		5855	-0-	-895	-0-	325	1	5530	3	N	-0-					266
07	6975		5601	-0-	-1374	-0-	305	1	5296	3	N	-0-					266
*08	6975		6271	-0-	-704	-0-	346	1	5925	3	N	-0-					266
09	7758		7254	-0-	-504	-0-	357	1	6897	3	N	-0-					266
*10	6975		7443	-0-	468	468	409	1	7034	3	N	-0-					266

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

05	465	X	451	-0-	-14	-0-	48	1	403	3	N	-0-					-0-
06	450	X	414	-0-	-36	-0-	44	1	370	3	N	-0-					-0-
07	496	X	496	-0-	-0-	-0-	46	1	450	3	N	-0-					-0-
08	496	X	489	-0-	-7	-0-	45	1	444	3	N	-0-					-0-
09	3511	X	3511	-0-	-0-	-0-	328	1	3183	3	N	-0-					-0-
*10	498	X	498	-0-	-0-	-0-	48	1	450	3	N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

05	1147	X	509	-0-	-638	-0-	54	1	455	3	N	-0-					-0-
06	1110	X	349	-0-	-761	-0-	37	1	312	3	N	-0-					-0-
07	713	X	417	-0-	-296	-0-	38	1	379	3	N	-0-					-0-
08	713	X	449	-0-	-264	-0-	41	1	408	3	N	-0-					-0-
09	480	X	341	-0-	-139	-0-	32	1	309	3	N	-0-					-0-
*10	576	X	576	-0-	-0-	-0-	55	1	521	3	N	-0-					-0-

LINN OPERATING, LLC 501480
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

05	1364	N	1112	-0-	-252	-0-	119	1	993	3	N	-0-					-0-
06	1200	N	1090	-0-	-110	-0-	116	1	974	3	N	-0-					-0-
07	1457	N	1304	-0-	-153	-0-	120	1	1184	3	N	-0-					-0-
08	1268	N	1268	-0-	-0-	-0-	116	1	1152	3	N	-0-					-0-
09	1080	N	923	-0-	-157	-0-	86	1	837	3	N	-0-					-0-
10	1302	N	1178	-0-	-124	-0-	113	1	1065	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	486	-0-	-72	-0-	52	1	434	3	N	-0-			-0-
06	414	N	414	-0-	-0-	-0-	44	1	370	3	N	-0-			-0-
07	496	N	496	-0-	-0-	-0-	46	1	450	3	N	-0-			-0-
08	496	N	449	-0-	-47	-0-	41	1	408	3	N	-0-			-0-
09	420	N	341	-0-	-79	-0-	32	1	309	3	N	-0-			-0-
*10	602	N	602	-0-	-0-	-0-	58	1	544	3	N	-0-			-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	682	N	625	-0-	-57	-0-	67	1	558	3	N	-0-			-0-
06	840	N	589	-0-	-251	-0-	63	1	526	3	N	-0-			-0-
07	775	N	704	-0-	-71	-0-	65	1	639	3	N	-0-			-0-
08	740	N	740	-0-	-0-	-0-	68	1	672	3	N	-0-			-0-
09	600	N	522	-0-	-78	-0-	49	1	473	3	N	-0-			-0-
*10	733	N	733	-0-	-0-	-0-	70	1	663	3	N	-0-			-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	371	-0-	-1	-0-	40	1	331	3	N	-0-			-0-
06	480	N	349	-0-	-131	-0-	37	1	312	3	N	-0-			-0-
07	465	N	417	-0-	-48	-0-	38	1	379	3	N	-0-			-0-
08	423	N	423	-0-	-0-	-0-	39	1	384	3	N	-0-			-0-
09	361	N	361	-0-	-0-	-0-	34	1	327	3	N	-0-			-0-
*10	419	N	419	-0-	-0-	-0-	40	1	379	3	N	-0-			-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	806	N	694	-0-	-112	-0-	74	1	620	3	N	-0-			-0-
06	840	N	676	-0-	-164	-0-	72	1	604	3	N	-0-			-0-
07	837	N	808	-0-	-29	-0-	74	1	734	3	N	-0-			-0-
08	793	N	793	-0-	-0-	-0-	73	1	720	3	N	-0-			-0-
09	690	N	561	-0-	-129	-0-	52	1	509	3	N	-0-			-0-
10	806	N	733	-0-	-73	-0-	70	1	663	3	N	-0-			-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	930	N	833	-0-	-97	-0-	89	1	744	3	N	-0-			-0-
06	900	N	851	-0-	-49	-0-	91	1	760	3	N	-0-			-0-
07	1018	N	1018	-0-	-0-	-0-	94	1	924	3	N	-0-			-0-
08	925	N	925	-0-	-0-	-0-	85	1	840	3	N	-0-			-0-
09	840	N	622	-0-	-218	-0-	58	1	564	3	N	-0-			-0-
10	1023	N	837	-0-	-186	-0-	80	1	757	3	N	-0-			-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-			-0-
06	175	N	175	-0-	-0-	-0-	19	1	156	3	N	-0-			-0-
07	279	N	208	-0-	-71	-0-	19	1	189	3	N	-0-			-0-
08	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-			-0-
09	180	N	61	-0-	-119	-0-	6	1	55	3	N	-0-			-0-
10	217	N	79	-0-	-138	-0-	8	1	71	3	N	-0-			-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	682	N	602	-0-	-80	-0-	64	1	538	3	N	-0-			-0-
06	690	N	611	-0-	-79	-0-	65	1	546	3	N	-0-			-0-
07	806	N	730	-0-	-76	-0-	67	1	663	3	N	-0-			-0-
08	589	N	449	-0-	-140	-0-	41	1	408	3	N	-0-			-0-
09	600	N	281	-0-	-319	-0-	26	1	255	3	N	-0-			-0-
10	744	N	419	-0-	-325	-0-	40	1	379	3	N	-0-			-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	648	-0-	-34	-0-	69	1	579	3	N	-0-					-0-
06	840	N	632	-0-	-208	-0-	67	1	565	3	N	-0-					-0-
07	837	N	757	-0-	-80	-0-	70	1	687	3	N	-0-					-0-
08	845	N	845	-0-	-0-	-0-	77	1	768	3	N	-0-					-0-
09	682	N	682	-0-	-0-	-0-	64	1	618	3	N	-0-					-0-
*10	785	N	785	-0-	-0-	-0-	75	1	710	3	N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

05	899	N	880	-0-	-19	-0-	94	1	786	3	N	-0-					-0-
06	1050	N	829	-0-	-221	-0-	88	1	741	3	N	-0-					-0-
07	991	N	991	-0-	-0-	-0-	91	1	900	3	N	-0-					-0-
08	1110	N	1110	-0-	-0-	-0-	102	1	1008	3	N	-0-					-0-
09	840	N	802	-0-	-38	-0-	75	1	727	3	N	-0-					-0-
*10	1021	N	1021	-0-	-0-	-0-	98	1	923	3	N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

05	555	N	555	-0-	-0-	-0-	59	1	496	3	N	-0-					-0-
06	510	N	371	-0-	-139	-0-	40	1	331	3	N	-0-					-0-
07	651	N	444	-0-	-207	-0-	41	1	403	3	N	-0-					-0-
08	558	N	449	-0-	-109	-0-	41	1	408	3	N	-0-					-0-
09	360	N	240	-0-	-120	-0-	22	1	218	3	N	-0-					-0-
*10	498	N	498	-0-	-0-	-0-	48	1	450	3	N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

05	744	N	672	-0-	-72	-0-	72	1	600	3	N	-0-					-0-
06	900	N	655	-0-	-245	-0-	70	1	585	3	N	-0-					-0-
07	868	N	782	-0-	-86	-0-	72	1	710	3	N	-0-					-0-
08	793	N	793	-0-	-0-	-0-	73	1	720	3	N	-0-					-0-
09	660	N	642	-0-	-18	-0-	60	1	582	3	N	-0-					-0-
*10	837	N	837	-0-	-0-	-0-	80	1	757	3	N	-0-					-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

05	763	N	763	-0-	-0-	-0-	81	1	682	3	N	-0-					-0-
06	600	N	436	-0-	-164	-0-	46	1	390	3	N	-0-					-0-
07	651	N	522	-0-	-129	-0-	48	1	474	3	N	-0-					-0-
08	775	N	740	-0-	-35	-0-	68	1	672	3	N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	43	1	418	3	N	-0-					-0-
*10	576	N	576	-0-	-0-	-0-	55	1	521	3	N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

05	347	N	347	-0-	-0-	-0-	37	1	310	3	N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	40	1	331	3	N	-0-					-0-
07	465	N	444	-0-	-21	-0-	41	1	403	3	N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	31	1	312	3	N	-0-					-0-
09	360	N	260	-0-	-100	-0-	24	1	236	3	N	-0-					-0-
10	434	N	366	-0-	-68	-0-	35	1	331	3	N	-0-					-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

05	682	N	463	-0-	-219	-0-	49	1	414	3	N	-0-					-0-
06	690	N	632	-0-	-58	-0-	67	1	565	3	N	-0-					-0-
07	775	N	757	-0-	-18	-0-	70	1	687	3	N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	63	1	624	3	N	-0-					-0-
09	630	N	522	-0-	-108	-0-	49	1	473	3	N	-0-					-0-
10	744	N	707	-0-	-37	-0-	68	1	639	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	648	N	648	-0-	-0-	-0-	69	1	579	3	N	-0-					-0-
06	870	N	589	-0-	-281	-0-	63	1	526	3	N	-0-					-0-
07	806	N	704	-0-	-102	-0-	65	1	639	3	N	-0-					-0-
08	793	N	793	-0-	-0-	-0-	73	1	720	3	N	-0-					-0-
09	600	N	522	-0-	-78	-0-	49	1	473	3	N	-0-					-0-
10	713	N	628	-0-	-85	-0-	60	1	568	3	N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	694	-0-	-205	-0-	74	1	620	3	N	-0-					-0-
06	840	N	720	-0-	-120	-0-	77	1	643	3	N	-0-					-0-
07	961	N	860	-0-	-101	-0-	79	1	781	3	N	-0-					-0-
08	898	N	898	-0-	-0-	-0-	82	1	816	3	N	-0-					-0-
09	720	N	662	-0-	-58	-0-	62	1	600	3	N	-0-					-0-
*10	890	N	890	-0-	-0-	-0-	85	1	805	3	N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-	40	1	331	3	N	-0-					-0-
06	390	N	349	-0-	-41	-0-	37	1	312	3	N	-0-					-0-
07	558	N	417	-0-	-141	-0-	38	1	379	3	N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	39	1	384	3	N	-0-					-0-
09	360	N	221	-0-	-139	-0-	21	1	200	3	N	-0-					-0-
*10	445	N	445	-0-	-0-	-0-	43	1	402	3	N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	509	-0-	-18	-0-	54	1	455	3	N	-0-					-0-
06	840	N	458	-0-	-382	-0-	49	1	409	3	N	-0-					-0-
07	961	N	547	-0-	-414	-0-	50	1	497	3	N	-0-					-0-
08	766	N	766	-0-	-0-	-0-	70	1	696	3	N	-0-					-0-
09	502	N	502	-0-	-0-	-0-	47	1	455	3	N	-0-					-0-
*10	707	N	707	-0-	-0-	-0-	68	1	639	3	N	-0-					-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	880	-0-	-81	-0-	94	1	786	3	N	-0-					-0-
06	900	N	698	-0-	-202	-0-	74	1	624	3	N	-0-					-0-
07	1147	N	835	-0-	-312	-0-	77	1	758	3	N	-0-					-0-
08	925	N	925	-0-	-0-	-0-	85	1	840	3	N	-0-					-0-
09	690	N	642	-0-	-48	-0-	60	1	582	3	N	-0-					-0-
10	837	N	837	-0-	-0-	-0-	80	1	757	3	N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	902	-0-	-59	-0-	96	1	806	3	N	-0-					-0-
06	959	N	959	-0-	-0-	-0-	102	1	857	3	N	-0-					-0-
07	1240	N	1148	-0-	-92	-0-	106	1	1042	3	N	-0-					-0-
08	899	N	898	-0-	-1	-0-	82	1	816	3	N	-0-					-0-
09	960	N	882	-0-	-78	-0-	82	1	800	3	N	-0-					-0-
10	1147	N	1047	-0-	-100	-0-	100	1	947	3	N	-0-					-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	880	N	880	-0-	-0-	-0-	94	1	786	3	N	-0-					-0-
06	1050	N	829	-0-	-221	-0-	88	1	741	3	N	-0-					-0-
07	1240	N	991	-0-	-249	-0-	91	1	900	3	N	-0-					-0-
08	898	N	898	-0-	-0-	-0-	82	1	816	3	N	-0-					-0-
09	840	N	703	-0-	-137	-0-	66	1	637	3	N	-0-					-0-
10	992	N	837	-0-	-155	-0-	80	1	757	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	20	1	165	3	N	-0-					-0-
06	150	N	131	-0-	-19	-0-	14	1	117	3	N	-0-					-0-
07	186	N	156	-0-	-30	-0-	14	1	142	3	N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	27	1	264	3	N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	13	1	127	3	N	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	28	1	260	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	555	-0-	-96	-0-	59	1	496	3	N	-0-					-0-
06	570	N	567	-0-	-3	-0-	60	1	507	3	N	-0-					-0-
07	744	N	678	-0-	-66	-0-	62	1	616	3	N	-0-					-0-
08	740	N	740	-0-	-0-	-0-	68	1	672	3	N	-0-					-0-
09	570	N	461	-0-	-109	-0-	43	1	418	3	N	-0-					-0-
*10	812	N	812	-0-	-0-	-0-	78	1	734	3	N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
06	90	N	65	-0-	-25	-0-	7	1	58	3	N	-0-					-0-
07	124	N	78	-0-	-46	-0-	7	1	71	3	N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
10	93	N	79	-0-	-14	-0-	8	1	71	3	N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	463	-0-	-281	-0-	49	1	414	3	N	-0-					-0-
06	690	N	655	-0-	-35	-0-	70	1	585	3	N	-0-					-0-
07	782	N	782	-0-	-0-	-0-	72	1	710	3	N	-0-					-0-
08	713	N	713	-0-	-0-	-0-	65	1	648	3	N	-0-					-0-
09	660	N	502	-0-	-158	-0-	47	1	455	3	N	-0-					-0-
10	775	N	707	-0-	-68	-0-	68	1	639	3	N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	278	N	278	-0-	-0-	-0-	30	1	248	3	N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	33	1	273	3	N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	34	1	332	3	N	-0-					-0-
08	279	N	238	-0-	-41	-0-	22	1	216	3	N	-0-					-0-
09	300	N	281	-0-	-19	-0-	26	1	255	3	N	-0-					-0-
10	372	N	314	-0-	-58	-0-	30	1	284	3	N	-0-					-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
06	90	N	65	-0-	-25	-0-	7	1	58	3	N	-0-					-0-
07	124	N	78	-0-	-46	-0-	7	1	71	3	N	-0-					-0-
08	1268	N	1268	-0-	-0-	-0-	116	1	1152	3	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
10	93	N	79	-0-	-14	-0-	8	1	71	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	833	-0-	-35	-0-	89	1	744	3	N	-0-					-0-
06	1170	N	959	-0-	-211	-0-	102	1	857	3	N	-0-					-0-
07	1148	N	1148	-0-	-0-	-0-	106	1	1042	3	N	-0-					-0-
08	872	N	872	-0-	-0-	-0-	80	1	792	3	N	-0-					-0-
09	960	N	642	-0-	-318	-0-	60	1	582	3	N	-0-					-0-
10	1147	N	864	-0-	-283	-0-	83	1	781	3	N	-0-					-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	810	N	810	-0-	-0-	-0-	86	1	724	3	N	-0-					-0-
06	1170	N	916	-0-	-254	-0-	98	1	818	3	N	-0-					-0-
07	1096	N	1096	-0-	-0-	-0-	101	1	995	3	N	-0-					-0-
08	1004	N	1004	-0-	-0-	-0-	92	1	912	3	N	-0-					-0-
09	930	N	622	-0-	-308	-0-	58	1	564	3	N	-0-					-0-
10	1085	N	864	-0-	-221	-0-	83	1	781	3	N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1019	-0-	-376	-0-	109	1	910	3	N	-0-					-0-
06	1050	N	959	-0-	-91	-0-	102	1	857	3	N	-0-					-0-
07	1302	N	1148	-0-	-154	-0-	106	1	1042	3	N	-0-					-0-
08	1453	N	1453	-0-	-0-	-0-	133	1	1320	3	N	-0-					-0-
09	1103	N	1103	-0-	-0-	-0-	103	1	1000	3	N	-0-					-0-
*10	1466	N	1466	-0-	-0-	-0-	140	1	1326	3	N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	451	-0-	-14	-0-	48	1	403	3	N	-0-					-0-
06	450	N	414	-0-	-36	-0-	44	1	370	3	N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	46	1	450	3	N	-0-					-0-
08	489	N	489	-0-	-0-	-0-	45	1	444	3	N	-0-					-0-
09	3000	N	3511	-0-	511	511	328	1	3183	3	N	-0-					-0-
*10	1009	N	498	-0-	-511	-0-	48	1	450	3	N	-0-					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	625	-0-	-57	-0-	67	1	558	3	N	-0-					-0-
06	698	N	698	-0-	-0-	-0-	74	1	624	3	N	-0-					-0-
07	835	N	835	-0-	-0-	-0-	77	1	758	3	N	-0-					-0-
08	620	N	502	-0-	-118	-0-	46	1	456	3	N	-0-					-0-
09	690	N	401	-0-	-289	-0-	37	1	364	3	N	-0-					-0-
10	837	N	733	-0-	-104	-0-	70	1	663	3	N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOC BUDDY (ELLENBURGER) //CONT.// 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	131	4	7	9	Y	6	5	1			1
06	360	N	240	-0-	-120	-0-	232	4	8	9	Y	7	8	1			-0-
07	316	N	316	-0-	-0-	-0-	308	4	8	9	Y	7	7	1			-0-
08	124	N	117	-0-	-7	-0-	110	4	7	9	Y	6	5	1	1	8	-0-
09	240	N	104	-0-	-136	-0-	97	4	7	9	Y	6	5	1			1
10	310	N	104	-0-	-206	-0-	96	4	8	9	Y	7	8	1			-0-

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 03/01/2016 TOTAL DEPTH 7800 PERF. 7524 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		121	-0-	121	11040	121	2			N	-0-					-0-
06	2900	N	135	-0-	-2765	8275	135	2			N	-0-					-0-
07	3100	N	33	-0-	-3067	5208	33	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	5208					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	5208					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	5177					N	NO RPT					-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
08	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
*09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DONHAM (QUEEN) //CONT.// 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	409					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	409					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	409					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	409					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	409					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	409					N	NO RPT					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10	60	-0-	60	140	60	3			Y	-0-					-0-
06	DLQ G-10	42	-0-	42	182	42	3			Y	-0-					-0-
07	DLQ G-10	46	-0-	46	228	46	3			Y	-0-					-0-
08	DLQ G-10	45	-0-	45	273	45	3			Y	-0-					-0-
09	DLQ G-10	50	-0-	50	323	50	3			Y	-0-					-0-
10	DLQ G-10	52	-0-	52	375	52	3			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	395 R	395	-0-	-0-	-0-	394	2	1	9	Y	1	108	1			18
06	419 R	419	-0-	-0-	-0-	369	2	50	9	Y	45					63
07	413 R	413	-0-	-0-	-0-	379	2	34	9	Y	31					94
08	431 R	431	-0-	-0-	-0-	397	2	34	9	Y	31					125
09	360 #	345	-0-	-15	-0-	319	2	26	9	Y	24					149
*10	429 R	429	-0-	-0-	-0-	394	2	35	9	Y	32					181

WINTERBOTHAM, J. M. WELL #: 6 RRCID -> 282038 COMPL. DATE 11/25/1968 TOTAL DEPTH 6490 PERF. 6281 - 6338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217 #	116	-0-	-101	-0-	116	2			N	-0-					-0-
06	107 R	107	-0-	-0-	-0-	107	2			N	-0-					-0-
07	217 #	99	-0-	-118	-0-	99	2			N	-0-					-0-
08	124 #	100	-0-	-24	-0-	100	2			N	-0-					-0-
*09	120 #	105	-0-	-15	-0-	105	2			N	-0-					-0-
10	124 #	105	-0-	-19	-0-	105	2			N	-0-					-0-

DOVE CREEK (CANYON -B-) //CONT.// 25930 142 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

05	372	#	171	-0-	-201	-0-	171	2			N	-0-					60
06	360	#	-0-	-0-	-360	-0-					N	-0-					60
07	372	#	-0-	-0-	-372	-0-					N	-0-					60
08	341	#	-0-	-0-	-341	-0-					N	-0-					60
*09	330	#	-0-	-0-	-330	-0-					N	-0-					60
10	186	#	-0-	-0-	-186	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

05	1271	#	333	-0-	-938	-0-	15	1	318	3	Y	-0-					27
06	1170	#	1006	-0-	-164	-0-	15	1	991	3	Y	-0-					27
07	1085	#	764	-0-	-321	-0-	16	1	748	3	Y	-0-					27
08	1414	R	1414	-0-	-0-	-0-	16	1	1398	3	Y	-0-					27
09	1342	R	1342	-0-	-0-	-0-	15	1	1327	3	Y	-0-					27
*10	1388	R	1388	-0-	-0-	-0-	16	1	1369	3	Y	3					30
							3	9									

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	R	314	-0-	-0-	-0-	282	2	32	9	N	29	175	1	6	8	39
06	405	R	405	-0-	-0-	-0-	379	2	26	9	N	24					63
07	399	R	399	-0-	-0-	-0-	374	2	25	9	N	23					86
08	311	R	311	-0-	-0-	-0-	282	2	29	9	N	26					112
09	420	#	295	-0-	-125	-0-	265	2	30	9	N	27					139
10	434	#	292	-0-	-142	-0-	266	2	26	9	N	24					163

THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

7S OIL & GAS, LLC 954992
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	#	-0-	-0-	-1116	-0-					N	-0-					196
06	1080	#	1071	-0-	-9	-0-	1071	3			N	-0-					196
07	1116	#	944	-0-	-172	-0-	944	3			N	-0-					196
*08	1011	R	1011	-0-	-0-	-0-	1011	3			N	-0-					196
*09	1264	R	1264	-0-	-0-	-0-	1264	3			N	-0-					196
*10	1028	R	1028	-0-	-0-	-0-	1028	3			N	-0-					196

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	#	-0-	-0-	-961	-0-					Y	-0-					73
06	930	#	890	-0-	-40	-0-	887	3	3	9	Y	3					76
07	961	#	821	-0-	-140	-0-	821	3			Y	-0-					76
*08	697	R	697	-0-	-0-	-0-	697	3			Y	-0-					76
*09	670	R	670	-0-	-0-	-0-	670	3			Y	-0-					76
10	DLQ G-10		854	-0-	854	854	853	3	1	9	Y	1					77

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					58
04	0	#	-0-	-0-	-0-	-0-					N	-0-					58
05	0	#	-0-	-0-	-0-	-0-					N	-0-					58
06	0	#	-0-	-0-	-0-	-0-					N	-0-					58
07	0	#	-0-	-0-	-0-	-0-					N	-0-					58
08	0	#	-0-	-0-	-0-	-0-					N	-0-					58
09	0	#	-0-	-0-	-0-	-0-					N	-0-					58
10	0	#	-0-	-0-	-0-	-0-					N	-0-					58

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
7S OIL & GAS, LLC //CONT.// 954992

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	#	-0-	-0-	-465	-0-					Y	-0-					16
06	450	#	85	-0-	-365	-0-	85	3			Y	-0-					16
07	465	#	74	-0-	-391	-0-	73	3	1	9	Y	1	15	1			2
*08	5948	R	5948	-0-	-0-	-0-	5948	3			Y	-0-					2
*09	5962	R	5962	-0-	-0-	-0-	5961	3	1	9	Y	1					3
10	DLQ G-10		5500	-0-	5500	5500	5500	3			Y	-0-					3

TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					289
06	0	#	-0-	-0-	-0-	-0-					N	-0-					289
07	0	#	-0-	-0-	-0-	-0-					N	-0-					289
08	0	#	-0-	-0-	-0-	-0-					N	-0-					289
09	0	#	-0-	-0-	-0-	-0-					N	-0-					289
10	0	#	-0-	-0-	-0-	-0-					N	-0-					289

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					90
06	T. A.		5245	-0-	5245	5245	5244	3	1	9	Y	1					91
07	T. A.		6631	-0-	6631	11876	6625	3	6	9	Y	5	83	1			13
08	T. A.		-0-	-0-	-0-	11876					Y	1					14
09	T. A.		-0-	-0-	-0-	11876					Y	5					19
10	T. A.		-0-	-0-	-0-	11876					Y	-0-					19

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					44
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					44
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					44
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					44
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					44
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					44

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					47
*06	86	R	86	-0-	-0-	-0-	85	3	1	9	Y	1					48
*07	245	R	245	-0-	-0-	-0-	245	3			Y	-0-	5	1			43
*08	183	R	183	-0-	-0-	-0-	182	3	1	9	Y	1					44
*09	306	R	306	-0-	-0-	-0-	306	3			Y	-0-					44
10	DLQ G-10		718	-0-	718	718	718	3			Y	-0-					44

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	#	-0-	-0-	-186	-0-					Y	-0-					6
*06	558	R	558	-0-	-0-	-0-	558	3			Y	-0-					6
*07	469	R	469	-0-	-0-	-0-	469	3			Y	-0-					6
*08	464	R	464	-0-	-0-	-0-	464	3			Y	-0-					6
*09	397	R	397	-0-	-0-	-0-	397	3			Y	-0-					6
10	DLQ G-10		294	-0-	294	294	294	3			Y	-0-					6

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					53
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					53
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					53
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					53
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					53
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					53

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
7S OIL & GAS, LLC //CONT.// 954992
TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	#	-0-	-0-	-682	-0-					Y	-0-					65
*06	1205	R	1205	-0-	-0-	-0-	1205	3			Y	-0-					65
*07	1119	R	1119	-0-	-0-	-0-	1119	3			Y	-0-	7	1			58
*08	1049	R	1049	-0-	-0-	-0-	1049	3			Y	-0-					58
*09	625	R	625	-0-	-0-	-0-	625	3			Y	-0-					58
10	DLQ G-10		987	-0-	987	987	987	3			Y	-0-					58

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	#	-0-	-0-	-248	-0-					Y	-0-					36
06	240	#	-0-	-0-	-240	-0-					Y	-0-					36
07	248	#	-0-	-0-	-248	-0-					Y	2	33	1			5
*08	70	R	70	-0-	-0-	-0-	70	3			Y	-0-					5
*09	78	R	78	-0-	-0-	-0-	77	3	1	9	Y	1					6
10	DLQ G-10		275	-0-	275	275	275	3			Y	-0-					6

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
BOAZ ENERGY II OPERATING, LLC 078032
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	#	111	-0-	-1005	-0-	111	2			N	-0-					-0-
06	1080	#	52	-0-	-1028	-0-	52	2			N	-0-					-0-
07	1116	#	110	-0-	-1006	-0-	110	2			N	-0-					-0-
08	868	#	65	-0-	-803	-0-	65	2			N	-0-					-0-
09	120	#	108	-0-	-12	-0-	108	2			N	-0-					-0-
10	124	#	79	-0-	-45	-0-	79	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	#	83	-0-	-72	-0-	83	2			N	-0-					-0-
06	150	#	77	-0-	-73	-0-	77	2			N	-0-					-0-
07	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
09	504	R	504	-0-	-0-	-0-	504	2			N	-0-					-0-
*10	590	R	590	-0-	-0-	-0-	590	2			N	-0-					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9

WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

05	372	#	176	-0-	-196	-0-	176	3			N	-0-					-0-
06	240	#	145	-0-	-95	-0-	145	3			N	-0-					-0-
07	217	#	130	-0-	-87	-0-	130	3			N	-0-					-0-
08	186	#	21	-0-	-165	-0-	21	3			N	-0-					-0-
09	180	#	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

05	DLQ	G-10	119	-0-	119	2199	119	3			Y	-0-					-0-
06	DLQ	G-10	118	-0-	118	2317	118	3			Y	-0-					-0-
07	DLQ	G-10	227	-0-	227	2544	227	3			Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	2544					Y	-0-					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	2544					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	2544					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	#	211	-0-	-37	-0-	13	1	192	2	N	5	17	1			14
							6	9									
06	259	R	259	-0-	-0-	-0-	16	1	235	2	N	7					21
							8	9									
07	275	R	275	-0-	-0-	-0-	17	1	248	2	N	9					30
							10	9									
08	248	#	244	-0-	-4	-0-	15	1	220	2	N	8	18	1			20
							9	9									
09	270	#	203	-0-	-67	-0-	13	1	182	2	N	7					27
							8	9									
10	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					27

DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	#	284	-0-	-57	-0-	18	1	255	2	Y	10	33	1			29
							11	9									
06	349	R	349	-0-	-0-	-0-	22	1	313	2	Y	13					42
							14	9									
07	373	R	373	-0-	-0-	-0-	23	1	330	2	Y	18					60
							20	9									
08	341	#	330	-0-	-11	-0-	20	1	293	2	Y	15	35	1			40
							17	9									
09	330	#	274	-0-	-56	-0-	17	1	243	2	Y	13					53
							14	9									
10	341	#	NO RPT	-0-	-341	-0-					Y	NO RPT					53

DUFF, A. H. ESTATE 'B' WELL #: 1 RRCID -> 282157 COMPL. DATE 10/18/1979 TOTAL DEPTH 6670 PERF. 6489 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	#	82	-0-	-42	-0-	5	1	77	2	N	-0-					152
06	120	#	100	-0-	-20	-0-	6	1	94	2	N	-0-					152
07	106	R	106	-0-	-0-	-0-	7	1	99	2	N	-0-					152
08	94	R	94	-0-	-0-	-0-	6	1	88	2	N	-0-					152
09	90	#	78	-0-	-12	-0-	5	1	73	2	N	-0-					152
10	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					152

UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	#	41	-0-	-176	-0-	4	1	37	3	N	-0-					-0-
06	218	R	218	-0-	-0-	-0-	12	1	206	3	N	-0-					-0-
07	421	R	421	-0-	-0-	-0-	16	1	405	3	N	-0-					-0-
08	341	R	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-
09	321	R	321	-0-	-0-	-0-	14	1	307	3	N	-0-					-0-
10	434	#	253	-0-	-181	-0-	16	1	237	3	N	-0-					-0-

7S OIL & GAS, LLC 954992
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					81
06	0	#	-0-	-0-	-0-	-0-					Y	1					82
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					82
08	0	#	-0-	-0-	-0-	-0-					Y	1					83
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					84
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					84

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	R	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
06	180	#	139	-0-	-41	-0-	139	2			Y	-0-					-0-
07	186	#	139	-0-	-47	-0-	139	2			Y	-0-					-0-
08	186	#	140	-0-	-46	-0-	140	2			Y	-0-					-0-
*09	120	R	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
10	155	#	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	835	R	835	-0-	-0-	-0-	835	2			N	-0-					-0-
06	804	R	804	-0-	-0-	-0-	804	2			N	-0-					-0-
07	890	R	890	-0-	-0-	-0-	890	2			N	-0-					-0-
08	310	#	88	-0-	-222	-0-	88	2			N	-0-					-0-
09	830	R	830	-0-	-0-	-0-	830	2			N	-0-					-0-
*10	936	R	936	-0-	-0-	-0-	936	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					25
06	0	#	-0-	-0-	-0-	-0-					N	-0-					25
07	0	#	-0-	-0-	-0-	-0-					N	-0-					25
08	0	#	-0-	-0-	-0-	-0-					N	-0-					25
*09	0	#	-0-	-0-	-0-	-0-					N	-0-					25
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	R	2883	-0-	-0-	-0-	2883	2			N	-0-					52
06	3150	#	2793	-0-	-357	-0-	2793	2			N	-0-					52
07	3255	#	3072	-0-	-183	-0-	3072	2			N	-0-					52
08	3255	#	2894	-0-	-361	-0-	2894	2			N	-0-					52
09	3090	#	2918	-0-	-172	-0-	2918	2			N	-0-					52
10	3069	#	2985	-0-	-84	-0-	2985	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	#	2654	-0-	-291	-0-	2645	2	9	9	N	8					106
06	2850	#	2362	-0-	-488	-0-	2359	2	3	9	N	3					109
07	2945	#	2717	-0-	-228	-0-	2710	2	7	9	N	6	5	8			110
08	2945	#	2561	-0-	-384	-0-	2559	2	2	9	N	2					112
09	2850	#	2663	-0-	-187	-0-	2661	2	2	9	N	2					114
*10	2822	R	2822	-0-	-0-	-0-	2810	2	12	9	N	11	7	8			118

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
VERDAD OIL & GAS CORPORATION //CONT.// 884572
TWEEDY WELL #: 5 RRCID -> 134450 COMPL. DATE 05/09/1990 TOTAL DEPTH 6025 PERF. 5262 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0		-0-	-0-	-0-	-0-					N	-0-	39	6			-0-
06	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/16/2017

7S OIL & GAS, LLC 954992
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

05	0	#	-0-	-0-	-0-	-0-					Y	-0-					58
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					58
07	0	#	-0-	-0-	-0-	-0-					Y	-0-	7	1			51
*08	0	#	-0-	-0-	-0-	-0-					Y	1					52
*09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					52
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					52

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

05	8	#	-0-	-0-	-8	-0-					Y	-0-					14
*06	992	R	992	-0-	-0-	-0-	992	3			Y	-0-					14
*07	14	R	14	-0-	-0-	-0-	14	3			Y	-0-	2	1			12
*08	0	#	-0-	-0-	-0-	-0-					Y	1					13
*09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

05	0	#	-0-	-0-	-0-	-0-					Y	2					81
*06	662	R	662	-0-	-0-	-0-	656	3	6	9	Y	5					86
07	0	#	-0-	-0-	-0-	-0-					Y	1					87
08	0	#	-0-	-0-	-0-	-0-					Y	1					88
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	2					90
10	DLQ G-10		965	-0-	965	965	933	3	32	9	Y	29					119

TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

05	682	#	-0-	-0-	-682	-0-					Y	-0-					5
06	660	#	135	-0-	-525	-0-	135	3			Y	-0-					5
07	682	#	46	-0-	-636	-0-	46	3			Y	-0-					5
*08	108	R	108	-0-	-0-	-0-	108	3			Y	-0-					5
*09	DLQ G-10		438	-0-	438	438	438	3			Y	-0-					5
10	DLQ G-10		287	-0-	287	725	287	3			Y	-0-					5

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

05	155	#	-0-	-0-	-155	-0-					Y	-0-					1
*06	394	R	394	-0-	-0-	-0-	394	3			Y	-0-					1
07	155	#	-0-	-0-	-155	-0-					Y	-0-					1
*08	187	R	187	-0-	-0-	-0-	187	3			Y	-0-					1
*09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
7S OIL & GAS, LLC //CONT.// 954992
WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	#	-0-	-0-	-310	-0-					N	50					150
06	300	#	120	-0-	-180	-0-	85	3	35	9	N	32					182
07	310	#	-0-	-0-	-310	-0-					N	23	146	1			59
08	0	#	-0-	-0-	-0-	-0-					N	89					148
09	0	#	-0-	-0-	-0-	-0-					N	31					179
10	0	#	-0-	-0-	-0-	-0-					N	59					238

DOVE CREEK, SOUTH (WOLFCAMP) 25934 200 ASSOCIATED ONE WELL CNTY: TOM GREEN
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3715 RRCID -> 280078 COMPL. DATE 03/19/1985 TOTAL DEPTH 6800 PERF. 5251 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		209	-0-	209	209	209	3			Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	209					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	209					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	209					Y	NO RPT					-0-
09	14B DENY		601	-0-	601	810	601	3			Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	810					Y	NO RPT					-0-

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					206
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					206
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	164	1			42
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					42

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		600	-0-	600	600	600	3			Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	600					Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY //CONT.// 412402
WILLIAMS, PEARL -B- WELL #: 3703 RRCID -> 280013 COMPL. DATE 08/19/1993 TOTAL DEPTH 6650 PERF. 6496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
*09	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3713 RRCID -> 280014 COMPL. DATE 02/02/1983 TOTAL DEPTH 6800 PERF. 6498 - 6581

05	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-
*09	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3704 RRCID -> 280016 COMPL. DATE 07/28/1995 TOTAL DEPTH 6650 PERF. 6445 - 6486

05	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-
*09	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3814 RRCID -> 280017 COMPL. DATE 03/09/1983 TOTAL DEPTH 6800 PERF. 6456 - 6499

05	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
*09	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

05	899	N	837	-0-	-62	-0-	16	1	820	3	N	1					111
							1	9									
06	840	N	722	-0-	-118	-0-	15	1	707	3	N	-0-					111
07	841	N	841	-0-	-0-	-0-	16	1	822	3	N	3					114
							3	9									
08	881	N	881	-0-	-0-	-0-	16	1	863	3	N	2					116
							2	9									
09	802	N	802	-0-	-0-	-0-	15	1	787	3	N	-0-					116
10	837	N	817	-0-	-20	-0-	16	1	798	3	N	3					119
							3	9									

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

05	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			Y	-0-					-0-
07	DLQ G-10		50	-0-	50	50	50	3			Y	-0-					-0-
08	DLQ G-10		52	-0-	52	102	52	3			Y	-0-					-0-
09	DLQ G-10		42	-0-	42	144	42	3			Y	-0-					-0-
10	DLQ G-10		51	-0-	51	195	51	3			Y	-0-					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	492	-0-	-66	-0-	16	1	476	3	N	-0-					70
06	540	N	529	-0-	-11	-0-	15	1	512	3	N	2					72
							2	9									
07	577	N	577	-0-	-0-	-0-	16	1	559	3	N	2					74
							2	9									
08	574	N	574	-0-	-0-	-0-	16	1	557	3	N	1					75
							1	9									
09	540	N	515	-0-	-25	-0-	15	1	500	3	N	-0-					75
10	589	N	557	-0-	-32	-0-	16	1	533	3	N	7					82
							8	9									

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

05	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
06	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
07	930	N	881	-0-	-49	-0-	881	3			N	-0-					-0-
08	930	N	902	-0-	-28	-0-	902	3			N	-0-					-0-
09	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
*10	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

05	953	N	953	-0-	-0-	-0-	953	3			Y	-0-					-0-
06	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					-0-
07	1085	N	871	-0-	-214	-0-	871	3			Y	-0-					-0-
08	961	N	946	-0-	-15	-0-	946	3			Y	-0-					-0-
09	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					-0-
10	868	N	854	-0-	-14	-0-	854	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

05	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
09	330	N	221	-0-	-109	-0-	221	2			N	-0-					-0-
10	310	N	246	-0-	-64	-0-	246	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

05	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
08	186	N	114	-0-	-72	-0-	114	2			N	-0-					-0-
09	180	N	104	-0-	-76	-0-	104	2			N	-0-					-0-
10	155	N	87	-0-	-68	-0-	87	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

05	806	N	617	-0-	-189	-0-	617	2			N	-0-					-0-
06	630	N	564	-0-	-66	-0-	564	2			N	-0-					-0-
07	930	N	797	-0-	-133	-0-	797	2			N	-0-					-0-
08	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
*09	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
*10	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
08	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
09	480	N	289	-0-	-191	-0-	289	2			N	-0-					-0-
*10	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

05	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
07	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
08	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
09	840	N	597	-0-	-243	-0-	597	2			N	-0-					-0-
*10	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

05	2326	N	2326	-0-	-0-	-0-	2326	3			N	-0-					-0-
06	2820	N	2820	-0-	-0-	-0-	2820	3			N	-0-					-0-
07	3000	N	3000	-0-	-0-	-0-	3000	3			N	-0-					-0-
08	2421	N	2421	-0-	-0-	-0-	2421	3			N	-0-					-0-
09	900	N	331	-0-	-569	-0-	331	3			N	-0-					-0-
10	930	N	272	-0-	-658	-0-	272	3			N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	120	N	46	-0-	-74	-0-	42	3	4	9	N	4	4	8			-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*10	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

05	806	N	783	-0-	-23	-0-	783	3			N	-0-					-0-
06	780	N	751	-0-	-29	-0-	751	3			N	-0-					-0-
07	806	N	777	-0-	-29	-0-	777	3			N	-0-					-0-
08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
09	750	N	746	-0-	-4	-0-	746	3			N	-0-					-0-
10	775	N	754	-0-	-21	-0-	754	3			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LINN OPERATING, LLC 501480
PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

05	1651	N	1651	-0-	-0-	-0-	31	1	1620	2	N	-0-					5
06	1794	N	1794	-0-	-0-	-0-	30	1	1764	2	N	-0-					5
07	1907	N	1907	-0-	-0-	-0-	31	1	1876	2	N	-0-					5
08	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					5
09	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					5
*10	1836	N	1836	-0-	-0-	-0-	31	1	1805	2	N	-0-					5

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

05	4929	X	4724	-0-	-205	-0-	31	1	4693	2	N	-0-					1
06	4770	X	4427	-0-	-343	-0-	30	1	4397	2	N	-0-					1
07	4836	X	4796	-0-	-40	-0-	31	1	4765	2	N	-0-					1
08	4713	X	4713	-0-	-0-	-0-	4713	2			N	-0-					1
09	4560	X	4515	-0-	-45	-0-	4515	2			N	-0-					1
10	4805	X	3399	-0-	-1406	-0-	31	1	3368	2	N	-0-					1

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

05	5766	X	5164	-0-	-602	-0-	31	1	5133	2	N	-0-					-0-
06	5580	X	5021	-0-	-559	-0-	30	1	4991	2	N	-0-					-0-
07	5704	X	5402	-0-	-302	-0-	31	1	5371	2	N	-0-					-0-
08	5611	X	5443	-0-	-168	-0-	5443	2			N	-0-					-0-
09	5290	X	5290	-0-	-0-	-0-	5290	2			N	-0-					-0-
10	5394	X	5043	-0-	-351	-0-	31	1	5012	2	N	-0-					-0-

RAMTEX ENERGY LLC 690225
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

05	403	N	369	-0-	-34	-0-	33	1	336	2	N	-0-					-0-
06	390	N	357	-0-	-33	-0-	38	1	319	2	N	-0-					-0-
07	372	N	337	-0-	-35	-0-	31	1	306	2	N	-0-					-0-
08	372	N	344	-0-	-28	-0-	35	1	309	2	N	-0-					-0-
09	360	N	354	-0-	-6	-0-	25	1	329	2	N	-0-					-0-
*10	368	N	368	-0-	-0-	-0-	42	1	326	2	N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RAMTEX ENERGY LLC //CONT.// 690225
COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1352	-0-	-43	-0-	122	1	1230	2	N	-0-					-0-
06	1345	N	1345	-0-	-0-	-0-	142	1	1203	2	N	-0-					-0-
07	1384	N	1384	-0-	-0-	-0-	125	1	1259	2	N	-0-					-0-
08	1364	N	1347	-0-	-17	-0-	139	1	1208	2	N	-0-					-0-
09	1350	N	1301	-0-	-49	-0-	91	1	1210	2	N	-0-					-0-
10	1395	N	1337	-0-	-58	-0-	151	1	1186	2	N	-0-					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

05	923	N	923	-0-	-0-	-0-	83	1	840	2	N	-0-					-0-
06	883	N	883	-0-	-0-	-0-	93	1	790	2	N	-0-					-0-
07	1318	N	1318	-0-	-0-	-0-	119	1	1199	2	N	-0-					-0-
08	1225	N	1225	-0-	-0-	-0-	126	1	1099	2	N	-0-					-0-
09	1073	N	1073	-0-	-0-	-0-	75	1	998	2	N	-0-					-0-
10	1333	N	1065	-0-	-268	-0-	121	1	944	2	N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

05	2573	N	2540	-0-	-33	-0-	228	1	2312	2	N	-0-					-0-
06	2460	N	2375	-0-	-85	-0-	250	1	2125	2	N	-0-					-0-
07	2480	N	2386	-0-	-94	-0-	216	1	2170	2	N	-0-					-0-
08	2542	N	2380	-0-	-162	-0-	246	1	2134	2	N	-0-					-0-
09	2370	N	2239	-0-	-131	-0-	157	1	2082	2	N	-0-					-0-
10	2387	N	2319	-0-	-68	-0-	261	1	2058	2	N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

05	1544	N	1544	-0-	-0-	-0-	139	1	1405	2	N	-0-					-0-
06	1461	N	1461	-0-	-0-	-0-	154	1	1307	2	N	-0-					-0-
07	1519	N	1508	-0-	-11	-0-	137	1	1371	2	N	-0-					-0-
08	1550	N	1544	-0-	-6	-0-	159	1	1385	2	N	-0-					-0-
09	1470	N	1431	-0-	-39	-0-	100	1	1331	2	N	-0-					-0-
10	1519	N	1505	-0-	-14	-0-	169	1	1336	2	N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

05	1717	N	1717	-0-	-0-	-0-	154	1	1563	2	N	-0-					-0-
06	1710	N	1661	-0-	-49	-0-	175	1	1486	2	N	-0-					-0-
07	1736	N	1602	-0-	-134	-0-	145	1	1457	2	N	-0-					-0-
08	1721	N	1721	-0-	-0-	-0-	178	1	1543	2	N	-0-					-0-
09	1700	N	1700	-0-	-0-	-0-	119	1	1581	2	N	-0-					-0-
*10	1701	N	1701	-0-	-0-	-0-	192	1	1509	2	N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

05	961	N	954	-0-	-7	-0-	86	1	868	2	N	-0-					-0-
06	930	N	915	-0-	-15	-0-	97	1	818	2	N	-0-					-0-
07	961	N	950	-0-	-11	-0-	86	1	864	2	N	-0-					-0-
08	961	N	943	-0-	-18	-0-	98	1	845	2	N	-0-					-0-
09	930	N	911	-0-	-19	-0-	63	1	848	2	N	-0-					-0-
10	961	N	942	-0-	-19	-0-	106	1	836	2	N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					57
06	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					57
07	1457	N	1410	-0-	-47	-0-	1410	2			N	-0-					57
08	1426	N	1365	-0-	-61	-0-	1365	2			N	-0-					57
09	1650	N	1275	-0-	-375	-0-	1275	2			N	-0-					57
10	1395	N	1368	-0-	-27	-0-	1368	2			N	-0-					57

SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	63	-0-	-30	-0-	63	2			N	-0-					23
06	60	N	36	-0-	-24	-0-	36	2			N	-0-					23
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					23
08	62	N	43	-0-	-19	-0-	43	2			N	-0-					23
09	173	N	173	-0-	-0-	-0-	173	2			N	-0-					23
*10	647	N	647	-0-	-0-	-0-	647	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2571	R	2571	-0-	-0-	-0-	2568	2	3	9	N	3					15
06	2079	R	2079	-0-	-0-	-0-	2078	2	1	9	N	1					16
07	2517	R	2517	-0-	-0-	-0-	2515	2	2	9	N	2					18
08	2573	#	2443	-0-	-130	-0-	2442	2	1	9	N	1					19
09	2490	#	1652	-0-	-838	-0-	1650	2	2	9	N	2					21
10	2573	#	1600	-0-	-973	-0-	1598	2	2	9	N	2					23

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	4	-0-	-678	-0-	4	2			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1188	N	1188	-0-	-0-	-0-	55	1	1131	3	N	2	235	1			23
							2	9									
06	1238	N	1238	-0-	-0-	-0-	150	1	1068	3	N	18					41
							20	9									
07	1333	N	1107	-0-	-226	-0-	155	1	929	3	N	21					62
							23	9									
08	1178	N	1025	-0-	-153	-0-	155	1	848	3	N	20					82
							22	9									
09	1230	N	1066	-0-	-164	-0-	150	1	890	3	N	24					106
							26	9									
10	1116	N	978	-0-	-138	-0-	155	1	804	3	N	17					123
							19	9									

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

05	820	N	820	-0-	-0-	-0-	80	1	732	3	N	7					61
							8	9									
06	1069	N	1069	-0-	-0-	-0-	150	1	907	3	N	11					72
							12	9									
07	1086	N	1086	-0-	-0-	-0-	155	1	921	3	N	9					81
							10	9									
08	1041	N	1041	-0-	-0-	-0-	155	1	880	3	N	5					86
							6	9									
09	1080	N	998	-0-	-82	-0-	150	1	844	3	N	4					90
							4	9									
10	1085	N	1035	-0-	-50	-0-	155	1	872	3	N	7					97
							8	9									

JM COX RESOURCES, L.P. 433075
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

05		0	N	-0-	-0-	-0-	-0-				Y	-0-					-0-
06		0	N	-0-	-0-	-0-	-0-				Y	-0-					-0-
07	DLQ G-10			-0-	-0-	-0-	-0-				Y	-0-					-0-
08	DLQ G-10			-0-	-0-	-0-	-0-				Y	-0-					-0-
09	DLQ G-10			-0-	-0-	-0-	-0-				Y	-0-					-0-
10	DLQ G-10			NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

05	14B	DENY		-0-	-0-	-0-	-0-				N	-0-					65
06	14B	DENY		-0-	-0-	-0-	-0-				N	-0-					65
07	14B	DENY		-0-	-0-	-0-	-0-				N	-0-					65
08	14B	DENY		-0-	-0-	-0-	-0-				N	-0-					65
09	14B	DENY		NO RPT	-0-	-0-	-0-				N	NO RPT					65
10	14B	DENY		NO RPT	-0-	-0-	-0-				N	NO RPT					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

05		3	N	-0-	-0-	-3	-0-				N	-0-					214
06		0	N	-0-	-0-	-0-	-0-				N	-0-					214
07		0	N	-0-	-0-	-0-	-0-				N	-0-					214
08		0	N	-0-	-0-	-0-	-0-				N	-0-					214
09		0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					214
10		0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					214

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC 864047

SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-		-0-	-0-	34	3			N	-0-					86
06	32	N	32	-0-		-0-	-0-	32	3			N	-0-					86
07	36	N	36	-0-		-0-	-0-	36	3			N	-0-					86
08	35	N	35	-0-		-0-	-0-	35	3			N	-0-					86
09	38	N	38	-0-		-0-	-0-	38	3			N	-0-					86
*10	43	N	43	-0-		-0-	-0-	43	3			N	-0-					86

SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

05	564	N	564	-0-		-0-	-0-	564	3			Y	-0-					49
06	540	N	532	-0-		-8	-0-	532	3			Y	-0-					49
07	591	N	591	-0-		-0-	-0-	591	3			Y	-0-					49
08	588	N	588	-0-		-0-	-0-	588	3			Y	-0-					49
09	540	N	537	-0-		-3	-0-	537	3			Y	-0-					49
*10	685	N	685	-0-		-0-	-0-	685	3			Y	-0-					49

SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

05	641	N	641	-0-		-0-	-0-	635	3	6	9	N	5					139
06	630	N	617	-0-		-13	-0-	610	3	7	9	N	6					145
07	621	N	621	-0-		-0-	-0-	612	3	9	9	N	8					153
08	651	N	645	-0-		-6	-0-	635	3	10	9	N	9					162
09	630	N	-0-	-0-		-630	-0-					N	-0-					162
10	620	N	-0-	-0-		-620	-0-					N	-0-					162

SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A

05	279	N	169	-0-		-110	-0-	169	3			N	-0-					178
06	270	N	158	-0-		-112	-0-	158	3			N	-0-					178
07	186	N	161	-0-		-25	-0-	161	3			N	-0-					178
08	168	N	168	-0-		-0-	-0-	168	3			N	-0-					178
09	150	N	-0-	-0-		-150	-0-					N	-0-					178
10	155	N	-0-	-0-		-155	-0-					N	-0-					178

COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A

05	31	N	27	-0-		-4	-0-	27	3			N	-0-					49
06	30	N	9	-0-		-21	-0-	9	3			N	-0-					49
07	31	N	22	-0-		-9	-0-	20	3	2	9	N	2					51
08	31	N	11	-0-		-20	-0-	11	3			N	-0-					51
09	24	N	24	-0-		-0-	-0-	22	3	2	9	N	2	2	8			51
10	31	N	25	-0-		-6	-0-	25	3			N	-0-					51

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

05	713	N	536	-0-		-177	-0-	529	3	7	9	N	6					122
06	660	N	612	-0-		-48	-0-	601	3	11	9	N	10					132
07	682	N	678	-0-		-4	-0-	667	3	11	9	N	10					142
08	677	N	677	-0-		-0-	-0-	663	3	14	9	N	13	4	8			151
09	679	N	679	-0-		-0-	-0-	670	3	9	9	N	8					159
*10	740	N	740	-0-		-0-	-0-	734	3	6	9	N	5					164

SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

05	465	N	303	-0-		-162	-0-	303	3			N	-0-					225
06	425	N	425	-0-		-0-	-0-	425	3			N	-0-					225
07	434	N	356	-0-		-78	-0-	306	3	50	9	N	45					270
08	398	N	398	-0-		-0-	-0-	348	3	50	9	N	45	2	8			313
09	420	N	138	-0-		-282	-0-	138	3			N	-0-	170	1			143
*10	620	N	620	-0-		-0-	-0-	592	3	28	9	N	25					168

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1070	-0-	-77	-0-	1070	3			Y	-0-					37
06	1138	N	1138	-0-	-0-	-0-	1135	3	3	9	Y	3					40
07	1258	N	1258	-0-	-0-	-0-	1258	3			Y	-0-					40
08	1085	N	841	-0-	-244	-0-	841	3			Y	-0-					40
09	1196	N	1196	-0-	-0-	-0-	1165	3	31	9	Y	28					68
*10	1150	N	1150	-0-	-0-	-0-	1144	3	6	9	Y	5					73

COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	1	1	8			15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					15
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					15
*10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					15

SUGG, ELA C. 59-A WELL #: 2 L RRCID -> 088661 COMPL. DATE 04/30/1980 TOTAL DEPTH 8190 PERF. 7726 - 8021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27

SUGG, ELA C. -G- WELL #: 15 RRCID -> 180999 COMPL. DATE 12/31/2000 TOTAL DEPTH 8150 PERF. 7812 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2259	N	2259	-0-	-0-	-0-	2253	3	6	9	N	5					85
06	2100	N	1998	-0-	-102	-0-	1990	3	8	9	N	7					92
07	2263	N	2023	-0-	-240	-0-	2021	3	2	9	N	2					94
08	2263	N	1981	-0-	-282	-0-	1963	3	18	9	N	16					110
09	2010	N	1877	-0-	-133	-0-	1877	3			N	-0-					110
10	2015	N	1915	-0-	-100	-0-	1900	3	15	9	N	14					124

SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	556	-0-	-2	-0-	556	3			Y	-0-					10
06	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					10
07	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					10
08	1111	N	1111	-0-	-0-	-0-	1111	3			Y	-0-					10
09	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					10
10	527	N	302	-0-	-225	-0-	302	3			Y	-0-					10

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			Y	-0-					-0-
07	93	N	45	-0-	-48	-0-	45	3			Y	-0-					-0-
08	124	N	67	-0-	-57	-0-	67	3			Y	-0-					-0-
09	90	N	25	-0-	-65	-0-	25	3			Y	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					39
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					39
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					39

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

05	0	N	-0-	-0-	-0-	-0-					N	-0-					71
06	0	N	-0-	-0-	-0-	-0-					N	-0-					71
07	0	N	-0-	-0-	-0-	-0-					N	-0-					71
08	0	N	-0-	-0-	-0-	-0-					N	-0-					71
09	0	N	-0-	-0-	-0-	-0-					N	-0-					71
10	0	N	-0-	-0-	-0-	-0-					N	-0-					71

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

05	62	N	51	-0-	-11	-0-	48	3	3	9	N	3					130
06	60	N	44	-0-	-16	-0-	42	3	2	9	N	2					132
07	81	N	81	-0-	-0-	-0-	75	3	6	9	N	5					137
08	62	N	29	-0-	-33	-0-	26	3	3	9	N	3					140
09	30	N	-0-	-0-	-30	-0-					N	-0-					140
10	93	N	-0-	-0-	-93	-0-					N	-0-					140

SUGG, ELA C. -G- WELL #: 19 RRCID -> 210415 COMPL. DATE 01/00/2005 TOTAL DEPTH 8200 PERF. 7847 - 8036

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	3	3	8			-0-

TRILOGY OPERATING, INC. 869713
DENILSON WELL #: 1 RRCID -> 276134 COMPL. DATE 04/09/2004 TOTAL DEPTH 9664 PERF. 8076 - 8404

05	422	N	422	-0-	-0-	-0-	422	3			N	-0-					27
06	410	N	410	-0-	-0-	-0-	410	3			N	-0-					27
07	537	N	537	-0-	-0-	-0-	536	3	1	9	N	1					28
08	655	N	655	-0-	-0-	-0-	655	3			N	-0-					28
*09	557	N	557	-0-	-0-	-0-	557	3			N	-0-					28
*10	516	N	516	-0-	-0-	-0-	516	3			N	-0-					28

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					77
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					77
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					77
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					77
09	90	N	28	-0-	-62	-0-	28	3			N	-0-					77
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	905	N	905	-0-	-0-	-0-	902	3	3	9	Y	3					34
06	870	N	870	-0-	-0-	-0-	868	3	2	9	Y	2					36
07	801	N	801	-0-	-0-	-0-	798	3	3	9	Y	3					39
08	805	N	805	-0-	-0-	-0-	802	3	3	9	Y	3					42
09	725	N	725	-0-	-0-	-0-	724	3	1	9	Y	1					43
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	630	N	630	-0-	-0-	-0-	628	3	2	9	Y	2					21
06	603	N	603	-0-	-0-	-0-	602	3	1	9	Y	1					22
07	651	N	613	-0-	-38	-0-	611	3	2	9	Y	2					24
08	617	N	617	-0-	-0-	-0-	615	3	2	9	Y	2					26
09	600	N	560	-0-	-40	-0-	559	3	1	9	Y	1					27
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	422	-0-	-167	-0-	418	3	4	9	Y	4					73
06	547	N	547	-0-	-0-	-0-	543	3	4	9	Y	4					77
07	566	N	566	-0-	-0-	-0-	563	3	3	9	Y	3					80
08	526	N	526	-0-	-0-	-0-	520	3	6	9	Y	5					85
09	540	N	506	-0-	-34	-0-	500	3	6	9	Y	5					90
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					90

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	984	-0-	-39	-0-	972	3	12	9	Y	11					30
06	990	N	916	-0-	-74	-0-	909	3	7	9	Y	6					36
07	1023	N	932	-0-	-91	-0-	925	3	7	9	Y	6					42
08	918	N	918	-0-	-0-	-0-	909	3	9	9	Y	8					50
09	930	N	878	-0-	-52	-0-	874	3	4	9	Y	4					54
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					54

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1608	N	1608	-0-	-0-	-0-	1602	3	6	9	Y	5					23
06	1620	N	1520	-0-	-100	-0-	1509	3	11	9	Y	10					33
07	1643	N	1584	-0-	-59	-0-	1577	3	7	9	Y	6					39
08	1532	N	1532	-0-	-0-	-0-	1526	3	6	9	Y	5					44
09	1530	N	1486	-0-	-44	-0-	1482	3	4	9	Y	4					48
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					48

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					51
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					51
07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					51
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					51
09	300	N	274	-0-	-26	-0-	274	3			N	-0-					51
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	370	3	6	9	Y	5			55
06	390	N	350	-0-	-40	-0-	347	3	3	9	Y	3			58
07	403	N	357	-0-	-46	-0-	351	3	6	9	Y	5			63
08	343	N	343	-0-	-0-	-0-	337	3	6	9	Y	5			68
09	360	N	319	-0-	-41	-0-	317	3	2	9	Y	2			70
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			70

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	311	-0-	-123	-0-	305	3	6	9	Y	5			23
06	270	N	247	-0-	-23	-0-	237	3	10	9	Y	9			32
07	530	N	530	-0-	-0-	-0-	524	3	6	9	Y	5			37
08	245	N	245	-0-	-0-	-0-	239	3	6	9	Y	5			42
09	240	N	167	-0-	-73	-0-	165	3	2	9	Y	2			44
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			44

ROBINSON, T. P. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	629	N	629	-0-	-0-	-0-	623	3	6	9	Y	5			24
06	660	N	559	-0-	-101	-0-	548	3	11	9	Y	10			34
07	713	N	605	-0-	-108	-0-	599	3	6	9	Y	5			39
08	483	N	483	-0-	-0-	-0-	477	3	6	9	Y	5			44
09	570	N	443	-0-	-127	-0-	439	3	4	9	Y	4			48
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			48

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	663	N	663	-0-	-0-	-0-	637	3	26	9	Y	24			55
06	667	N	667	-0-	-0-	-0-	652	3	15	9	Y	14			69
07	658	N	658	-0-	-0-	-0-	643	3	15	9	Y	14			83
08	656	N	656	-0-	-0-	-0-	637	3	19	9	Y	17			100
09	660	N	631	-0-	-29	-0-	620	3	11	9	Y	10			110
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			110

DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	245	-0-	-3	-0-	245	3			N	-0-			19
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-			19
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-			19
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-			19
09	240	N	238	-0-	-2	-0-	238	3			N	-0-			19
10	248	N	244	-0-	-4	-0-	244	3			N	-0-			19

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	398	N	398	-0-	-0-	-0-	397	3	1	9	Y	1					5
06	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					5
07	434	N	352	-0-	-82	-0-	351	3	1	9	Y	1					6
08	403	N	310	-0-	-93	-0-	310	3			Y	-0-					6
09	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					6
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					6

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1789	X	1789	-0-	-0-	-0-	1786	3	3	9	Y	3					18
06	1632	X	1632	-0-	-0-	-0-	1632	3			Y	-0-					18
07	1922	X	1582	-0-	-340	-0-	1580	3	2	9	Y	2					20
08	1798	N	1394	-0-	-404	-0-	1394	3			Y	-0-					20
09	2252	N	2252	-0-	-0-	-0-	2252	3			Y	-0-					20
10	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					20

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1789	N	1789	-0-	-0-	-0-	1786	3	3	9	N	3					18
06	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					18
07	1922	N	1582	-0-	-340	-0-	1580	3	2	9	N	2					20
08	1798	N	1394	-0-	-404	-0-	1394	3			N	-0-					20
09	2252	N	2252	-0-	-0-	-0-	2252	3			N	-0-					20
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					20

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	1762						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	1762						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	1762						N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	1762						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	1762						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	1762						N	-0-					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						N	4					68
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	45	0			23
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
09	14B2 EXT	-0-	-0-	-0-	-0-						N	9	7	8			25
10	14B2 EXT	-0-	-0-	-0-	-0-						N	7	5	8			27

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	N	91	-0-	-0-	-0-	91	2			N	-0-					8
06	90	N	82	-0-	-8	-0-	82	2			N	-0-					8
07	111	N	111	-0-	-0-	-0-	111	2			N	-0-	5	0			3
08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					3
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					3
*10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					3

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

05	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					25
06	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					25
07	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					25
08	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					25
09	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					25
*10	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					25

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

05	453	N	453	-0-	-0-	-0-	453	2			N	-0-					3
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					3
07	496	N	448	-0-	-48	-0-	448	2			N	-0-	2	0			1
08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					1
09	450	N	439	-0-	-11	-0-	439	2			N	-0-					1
10	434	N	339	-0-	-95	-0-	339	2			N	-0-					1

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					7
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					7
07	248	N	233	-0-	-15	-0-	233	2			N	-0-	5	0			2
08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					2
09	219	N	219	-0-	-0-	-0-	219	2			N	-0-					2
10	248	N	166	-0-	-82	-0-	166	2			N	-0-					2

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

05	453	N	453	-0-	-0-	-0-	453	2			N	-0-					7
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					7
07	496	N	467	-0-	-29	-0-	466	2	1	9	N	1	5	0			3
08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					3
09	450	N	439	-0-	-11	-0-	439	2			N	-0-					3
10	465	N	326	-0-	-139	-0-	326	2			N	-0-					3

JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

05	124	N	-0-	-0-	-124	-0-					N	-0-					50
06	60	N	-0-	-0-	-60	-0-					N	-0-					50
07	31	N	20	-0-	-11	-0-	20	2			N	-0-					50
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					50
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					50
10	31	N	7	-0-	-24	-0-	7	2			N	-0-					50

DELHI JONES WELL #: 2 RRCID -> 083338 COMPL. DATE 07/15/1979 TOTAL DEPTH 6950 PERF. 6235 - 6258

05	14B2 EXT		-0-	-0-	-0-	-0-					N	4					60
06	14B2 EXT		-0-	-0-	-0-	-0-					N	1					61
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-	41	0			20
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
09	14B DENY		-0-	-0-	-0-	-0-					N	2					22
10	14B DENY		-0-	-0-	-0-	-0-					N	2					24

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					3
06	262	N	262	-0-	-0-	-0-	262	2			N	-0-					3
07	268	N	268	-0-	-0-	-0-	268	2			N	-0-	2	0			1
08	281	N	281	-0-	-0-	-0-	281	2			N	-0-					1
09	259	N	259	-0-	-0-	-0-	259	2			N	-0-					1
10	248	N	203	-0-	-45	-0-	203	2			N	-0-					1

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

05	219	N	219	-0-	-0-	-0-	219	2			N	-0-					8
06	219	N	219	-0-	-0-	-0-	219	2			N	-0-					8
07	248	N	237	-0-	-11	-0-	236	2	1	9	N	1	6	0			3
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					3
09	234	N	234	-0-	-0-	-0-	234	2			N	-0-					3
10	248	N	-0-	-0-	-248	-0-					N	-0-					3

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

05	14B2	EXT	-0-	-0-	-0-	-0-					N	3					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	1					51
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	34	0			17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	2					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	2					21

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

05	14B2	EXT	-0-	-0-	-0-	-0-					N	6	2	8			50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	2	1	8			51
07	14B2	EXT	-0-	-0-	-0-	-0-					N	3	33	0	3	8	18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	2					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	2					21

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

05	372	N	227	-0-	-145	-0-	227	2			N	-0-					7
06	330	N	221	-0-	-109	-0-	221	2			N	-0-					7
07	248	N	233	-0-	-15	-0-	233	2			N	-0-	5	0			2
08	230	N	230	-0-	-0-	-0-	230	2			N	-0-					2
09	219	N	219	-0-	-0-	-0-	219	2			N	-0-					2
10	248	N	170	-0-	-78	-0-	170	2			N	-0-					2

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	417	N	417	-0-	-0-	-0-	417	2			N	-0-					7
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					7
07	466	N	466	-0-	-0-	-0-	466	2			N	-0-	5	0			2
08	462	N	462	-0-	-0-	-0-	462	2			N	-0-					2
09	439	N	439	-0-	-0-	-0-	439	2			N	-0-					2
10	403	N	339	-0-	-64	-0-	339	2			N	-0-					2

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
*10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					21
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	661	-0-	-52	-0-	661	2			N	-0-					179
06	720	N	671	-0-	-49	-0-	671	2			N	-0-					179
07	806	N	594	-0-	-212	-0-	594	2			N	-0-					179
08	651	N	561	-0-	-90	-0-	561	2			N	-0-					179
*09	716	N	716	-0-	-0-	-0-	716	2			N	-0-					179
*10	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	88	2			Y	-0-					9
06	90	N	69	-0-	-21	-0-	69	2			Y	-0-					9
07	93	N	66	-0-	-27	-0-	66	2			Y	-0-					9
08	93	N	75	-0-	-18	-0-	75	2			Y	-0-					9
09	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					9
*10	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					9

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

05	744	N	743	-0-	-1	-0-	739	2	4	9	N	4					85
06	690	N	635	-0-	-55	-0-	633	2	2	9	N	2					87
07	744	N	685	-0-	-59	-0-	675	2	10	9	N	9					96
08	744	N	716	-0-	-28	-0-	714	2	2	9	N	2					98
09	668	N	668	-0-	-0-	-0-	668	2			N	-0-					98
10	682	N	405	-0-	-277	-0-	405	2			N	-0-	79	0			19

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

05	248	N	172	-0-	-76	-0-	172	2			N	-0-					-0-
06	240	N	143	-0-	-97	-0-	143	2			N	-0-					-0-
07	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
07	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
08	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
09	750	N	570	-0-	-180	-0-	570	2			N	-0-					-0-
10	1023	N	411	-0-	-612	-0-	411	2			N	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	202	-0-	-15	-0-	202	2			Y	-0-					103
06	210	N	188	-0-	-22	-0-	188	2			Y	-0-					103
07	217	N	176	-0-	-41	-0-	176	2			Y	-0-					103
08	217	N	197	-0-	-20	-0-	197	2			Y	-0-					103
09	180	N	179	-0-	-1	-0-	179	2			Y	-0-					103
*10	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					103

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
06	480	N	473	-0-	-7	-0-	473	2			N	-0-					-0-
07	496	N	445	-0-	-51	-0-	445	2			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
09	480	N	432	-0-	-48	-0-	432	2			N	-0-					-0-
*10	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
*10	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	-0-	-0-	-11	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

05	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
06	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-
07	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
08	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	465	N	420	-0-	-45	-0-	420	2			N	-0-					-0-

JACKSON WELL #: 9 RRCID -> 208361 COMPL. DATE 12/14/2004 TOTAL DEPTH 6650 PERF. 6301 - 6416

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	103	0	6	8	19

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

05	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					26
06	600	N	590	-0-	-10	-0-	590	2			Y	-0-					26
07	620	N	571	-0-	-49	-0-	571	2			Y	-0-					26
08	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					26
*09	600	N	566	-0-	-34	-0-	566	2			Y	-0-					26
*10	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					-0-

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

05	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					114
06	180	N	170	-0-	-10	-0-	170	2			Y	-0-					114
07	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					114
08	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					114
*09	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					114
*10	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

05	1426	N	210	-0-	-1216	-0-	210	2			N	-0-					-0-
06	780	N	221	-0-	-559	-0-	221	2			N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
08	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
09	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
*10	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	555	N	555	-0-	-0-	-0-	555	2			N	-0-					11
06	575	N	575	-0-	-0-	-0-	575	2			N	-0-					11
07	593	N	593	-0-	-0-	-0-	593	2			N	-0-					11
08	596	N	596	-0-	-0-	-0-	596	2			N	-0-					11
*09	576	N	576	-0-	-0-	-0-	576	2			N	-0-					11
*10	607	N	607	-0-	-0-	-0-	596	2	11	9	N	10	10	0			11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	55	0			6

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

05	899	N	831	-0-	-68	-0-	831	2			N	-0-					68
06	840	N	789	-0-	-51	-0-	789	2			N	-0-					68
07	837	N	721	-0-	-116	-0-	721	2			N	-0-					68
08	837	N	806	-0-	-31	-0-	806	2			N	-0-					68
09	857	N	857	-0-	-0-	-0-	857	2			N	-0-					68
*10	890	N	890	-0-	-0-	-0-	890	2			N	-0-					68

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

05	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
06	600	N	585	-0-	-15	-0-	585	2			N	-0-					-0-
07	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
08	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
10	682	N	625	-0-	-57	-0-	625	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

05	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
06	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
07	1147	N	1007	-0-	-140	-0-	1007	2			N	-0-					-0-
08	1147	N	1080	-0-	-67	-0-	1080	2			N	-0-					-0-
09	1260	N	995	-0-	-265	-0-	995	2			N	-0-					-0-
10	992	N	930	-0-	-62	-0-	930	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
06	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
07	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
08	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
09	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
*10	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	658	N	658	-0-	-0-	-0-	658	2			N	-0-					76
06	666	N	666	-0-	-0-	-0-	638	2	28	9	N	25					101
07	657	N	657	-0-	-0-	-0-	657	2			N	-0-					101
08	651	N	647	-0-	-4	-0-	647	2			N	-0-					101
09	660	N	626	-0-	-34	-0-	626	2			N	-0-					101
*10	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					101

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	566	-0-	-54	-0-	566	2			N	-0-					113
06	540	N	470	-0-	-70	-0-	470	2			N	-0-					113
07	509	N	509	-0-	-0-	-0-	509	2			N	-0-					113
08	760	N	760	-0-	-0-	-0-	760	2			N	-0-					113
*09	690	N	690	-0-	-0-	-0-	690	2			N	-0-					113
*10	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	922	-0-	-8	-0-	922	2			N	-0-					-0-
06	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
07	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
08	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
09	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
*10	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					133
06	0	N	-0-	-0-	-0-	-0-					N	-0-					133
07	0	N	-0-	-0-	-0-	-0-					N	-0-					133
08	0	N	-0-	-0-	-0-	-0-					N	-0-					133
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					133
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
06	210	N	192	-0-	-18	-0-	192	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3204	-0-	104	104	3189	2	15	9	N	14					102
06	2846	N	2742	-0-	-104	-0-	2742	2			N	-0-					102
07	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					102
08	2643	X	2643	-0-	-0-	-0-	2635	2	8	9	N	7					109
09	2250	X	-0-	-0-	-2250	-0-					N	-0-					109
*10	2501	X	2501	-0-	-0-	-0-	2501	2			N	-0-					109

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-

RELIANCE ENERGY, INC. 700995
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
10	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	491	-0-	-67	-0-	16	1	475	3	N	-0-					-0-
06	510	N	469	-0-	-41	-0-	15	1	454	3	N	-0-					-0-
07	496	N	465	-0-	-31	-0-	16	1	449	3	N	-0-					-0-
08	496	N	410	-0-	-86	-0-	16	1	394	3	N	-0-					-0-
09	480	N	430	-0-	-50	-0-	15	1	415	3	N	-0-					-0-
*10	465	N	454	-0-	-11	-0-	16	1	438	3	N	-0-					-0-

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	235	-0-	-137	-0-	10	1	225	3	N	-0-					155
06	360	N	336	-0-	-24	-0-	15	1	321	3	N	-0-					155
07	251	N	251	-0-	-0-	-0-	16	1	235	3	N	-0-					155
08	397	N	397	-0-	-0-	-0-	15	1	382	3	N	-0-					155
09	330	N	286	-0-	-44	-0-	15	1	271	3	N	-0-					155
*10	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-	94	1			61

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	513	N	513	-0-	-0-	-0-	513	2			N	-0-					56
06	439	N	439	-0-	-0-	-0-	439	2			N	-0-					56
07	496	N	401	-0-	-95	-0-	401	2			N	-0-					56
08	42	N	42	-0-	-0-	-0-	42	2			N	-0-					56
09	450	N	-0-	-0-	-450	-0-					N	-0-					56
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					56

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
06	1230	N	1005	-0-	-225	-0-	1005	2			N	-0-					-0-
07	1147	N	825	-0-	-322	-0-	825	2			N	-0-					-0-
08	1085	N	1022	-0-	-63	-0-	1022	2			N	-0-					-0-
09	1020	N	964	-0-	-56	-0-	964	2			N	-0-					-0-
*10	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	16	1	13	3	N	-0-					66
06	45	N	45	-0-	-0-	-0-	15	1	30	3	N	-0-					66
07	45	N	45	-0-	-0-	-0-	16	1	29	3	N	-0-					66
08	39	N	39	-0-	-0-	-0-	16	1	23	3	N	-0-					66
09	44	N	44	-0-	-0-	-0-	15	1	29	3	N	-0-					66
*10	34	N	34	-0-	-0-	-0-	16	1	18	3	N	-0-					66

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		216	-0-	216	216	216	3			N	-0-					-0-
07	14B2 EXT		83	-0-	83	299	83	3			N	-0-					-0-
08	14B2 EXT		128	-0-	128	427	128	3			N	-0-					-0-
09	530	X	103	-0-	-427	-0-	103	3			N	-0-					-0-
*10	146	X	146	-0-	-0-	-0-	146	3			N	-0-					-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	803	N	803	-0-	-0-	-0-	12	1	791	3	N	-0-					-0-
06	1072	N	1072	-0-	-0-	-0-	15	1	1057	3	N	-0-					-0-
07	1015	N	1015	-0-	-0-	-0-	16	1	999	3	N	-0-					-0-
08	952	N	952	-0-	-0-	-0-	16	1	936	3	N	-0-					-0-
09	930	N	889	-0-	-41	-0-	15	1	874	3	N	-0-					-0-
10	961	N	858	-0-	-103	-0-	16	1	842	3	N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	544	N	544	-0-	-0-	-0-	16	1	528	3	N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	15	1	640	3	N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	16	1	688	3	N	-0-					-0-
08	558	N	16	-0-	-542	-0-	16	1			N	-0-					-0-
09	540	N	94	-0-	-446	-0-	14	1	80	3	N	-0-					-0-
10	558	N	195	-0-	-363	-0-	16	1	179	3	N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

05	589	N	570	-0-	-19	-0-	570	2			N	-0-					-0-
06	570	N	553	-0-	-17	-0-	553	2			N	-0-					-0-
07	589	N	561	-0-	-28	-0-	561	2			N	-0-					-0-
08	558	N	472	-0-	-86	-0-	472	2			N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
*10	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
09	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
*10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

05	658	N	658	-0-	-0-	-0-	16	1	642	3	N	-0-					-0-
06	626	N	626	-0-	-0-	-0-	15	1	611	3	N	-0-					-0-
07	651	N	239	-0-	-412	-0-	16	1	223	3	N	-0-					-0-
08	969	N	969	-0-	-0-	-0-	16	1	953	3	N	-0-					-0-
09	882	N	882	-0-	-0-	-0-	15	1	867	3	N	-0-					-0-
*10	895	N	895	-0-	-0-	-0-	16	1	879	3	N	-0-					-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

05	1513	X	1513	-0-	-0-	-0-	16	1	1497	3	N	-0-					136
06	1620	X	1456	-0-	-164	-0-	15	1	1441	3	N	-0-					136
07	1674	X	1473	-0-	-201	-0-	16	1	1457	3	N	-0-					136
08	1674	X	1462	-0-	-212	-0-	16	1	1446	3	N	-0-					136
09	1470	X	1395	-0-	-75	-0-	15	1	1380	3	N	-0-					136
10	1519	X	977	-0-	-542	-0-	15	1	962	3	N	-0-					136

WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	691	-0-	-84	-0-	14	1	677	3	N	-0-					-0-
06	755	N	755	-0-	-0-	-0-	15	1	740	3	N	-0-					-0-
07	775	N	770	-0-	-5	-0-	16	1	754	3	N	-0-					-0-
08	689	N	689	-0-	-0-	-0-	16	1	673	3	N	-0-					-0-
09	750	N	698	-0-	-52	-0-	15	1	683	3	N	-0-					-0-
10	775	N	722	-0-	-53	-0-	16	1	706	3	N	-0-					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	16	1	180	3	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	15	1	167	3	N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	16	1	178	3	N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	16	1	212	3	N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	15	1	190	3	N	-0-					-0-
*10	207	N	207	-0-	-0-	-0-	16	1	191	3	N	-0-					-0-

ELDORADO, E. (CANYON) 28279 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MERCURY OPERATING, LLC 560337
JEFFREY WELL #: 2 RRCID -> 278059 COMPL. DATE 04/14/2015 TOTAL DEPTH 7035 PERF. 6104 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	3022	-0-	-47	-0-	3020	3	2	9	N	2					88
06	2970	X	2900	-0-	-70	-0-	2898	3	2	9	N	2					90
07	3038	X	2985	-0-	-53	-0-	2983	3	2	9	N	2					92
08	3038	X	2894	-0-	-144	-0-	2892	3	2	9	N	2					94
09	2940	X	2735	-0-	-205	-0-	2733	3	2	9	N	2					96
10	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					96

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1213	N	1213	-0-	-0-	-0-	1206	3	7	9	N	6					6
06	1170	N	1122	-0-	-48	-0-	1111	3	11	9	N	10					16
07	1209	N	1184	-0-	-25	-0-	1174	3	10	9	N	9					25
08	1011	N	1011	-0-	-0-	-0-	996	3	15	9	N	14					39
09	1147	N	1147	-0-	-0-	-0-	1136	3	11	9	N	10					49
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1580	-0-	-32	-0-	1578	3	2	9	Y	2					11
06	1530	N	1505	-0-	-25	-0-	1503	3	2	9	Y	2					13
07	1581	N	1559	-0-	-22	-0-	1557	3	2	9	Y	2					15
08	1525	N	1525	-0-	-0-	-0-	1521	3	4	9	Y	4					19
09	1500	N	1489	-0-	-11	-0-	1486	3	3	9	Y	3					22
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	814	N	814	-0-	-0-	-0-	813	3	1	9	N	1			43
06	600	N	536	-0-	-64	-0-	535	3	1	9	N	1			44
07	780	N	780	-0-	-0-	-0-	779	3	1	9	N	1			45
08	547	N	547	-0-	-0-	-0-	546	3	1	9	N	1			46
09	550	N	550	-0-	-0-	-0-	549	3	1	9	N	1			47
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			47

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-			-0-
06	210	N	189	-0-	-21	-0-	189	3			N	-0-			-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-			-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-			-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	868	N	839	-0-	-29	-0-	839	3			N	-0-			-0-
06	810	N	743	-0-	-67	-0-	743	3			N	-0-			-0-
07	868	N	864	-0-	-4	-0-	864	3			N	-0-			-0-
08	897	N	897	-0-	-0-	-0-	897	3			N	-0-			-0-
09	826	N	826	-0-	-0-	-0-	826	3			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-			24
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-			24
07	554	N	554	-0-	-0-	-0-	554	3			N	-0-			24
08	457	N	457	-0-	-0-	-0-	457	3			N	-0-			24
09	450	N	308	-0-	-142	-0-	308	3			N	-0-			24
10	558	N	398	-0-	-160	-0-	398	3			N	-0-			24

GANADOR OPERATING, LLC 293514
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1408	N	1408	-0-	-0-	-0-	1393	3	15	9	N	14			99
06	1525	N	1525	-0-	-0-	-0-	1521	3	4	9	N	4			103
07	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-			103
08	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-			103
09	1692	N	1692	-0-	-0-	-0-	1667	3	25	9	N	23			126
*10	1720	N	1720	-0-	-0-	-0-	1711	3	9	9	N	8			134

WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
GANADOR OPERATING, LLC //CONT.// 293514
WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

05	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*10	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

05	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
07	1023	N	854	-0-	-169	-0-	854	2			N	-0-					-0-
08	899	N	608	-0-	-291	-0-	608	2			N	-0-					-0-
09	840	N	732	-0-	-108	-0-	732	2			N	-0-					-0-
10	868	N	768	-0-	-100	-0-	768	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

05	140	N	140	-0-	-0-	-0-	140	2			N	-0-					61
06	173	N	173	-0-	-0-	-0-	173	2			N	-0-					61
07	200	N	200	-0-	-0-	-0-	200	2			N	-0-					61
08	185	N	185	-0-	-0-	-0-	185	2			N	-0-					61
*09	180	N	177	-0-	-3	-0-	177	2			N	-0-					61
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					61

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
06	150	N	113	-0-	-37	-0-	113	2			N	-0-					-0-
07	155	N	112	-0-	-43	-0-	112	2			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
09	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP //CONT.// 829482
WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

05	589	N	569	-0-	-20	-0-	16	1	553	3	N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	15	1	686	3	N	-0-					-0-
07	700	N	700	-0-	-0-	-0-	16	1	684	3	N	-0-					-0-
08	691	N	691	-0-	-0-	-0-	16	1	675	3	N	-0-					-0-
09	690	N	660	-0-	-30	-0-	15	1	645	3	N	-0-					-0-
10	713	N	670	-0-	-43	-0-	16	1	654	3	N	-0-					-0-

WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

05	299	N	299	-0-	-0-	-0-	16	1	283	3	N	-0-					-0-
06	540	N	84	-0-	-456	-0-	15	1	69	3	N	-0-					-0-
07	403	N	15	-0-	-388	-0-	15	1			N	-0-					-0-
08	310	N	16	-0-	-294	-0-	16	1			N	-0-					-0-
09	90	N	15	-0-	-75	-0-	15	1			N	-0-					-0-
*10	16	N	16	-0-	-0-	-0-	16	1			N	-0-					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

05	223	N	223	-0-	-0-	-0-	16	1	207	3	N	-0-					-0-
06	240	N	236	-0-	-4	-0-	15	1	221	3	N	-0-					-0-
07	248	N	236	-0-	-12	-0-	16	1	220	3	N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	16	1	213	3	N	-0-					-0-
09	240	N	224	-0-	-16	-0-	15	1	209	3	N	-0-					-0-
10	248	N	213	-0-	-35	-0-	16	1	197	3	N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

05	2573	N	2427	-0-	-146	-0-	16	1	2411	3	N	-0-					104
06	2370	N	2120	-0-	-250	-0-	15	1	2102	3	N	3					107
							3	9									
07	2461	N	2461	-0-	-0-	-0-	16	1	2443	3	N	2					109
							2	9									
08	2418	N	2139	-0-	-279	-0-	15	1	2124	3	N	-0-					109
09	2507	N	2507	-0-	-0-	-0-	15	1	2490	3	N	2					111
							2	9									
10	2449	N	2261	-0-	-188	-0-	16	1	2242	3	N	3					114
							3	9									

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
COPPERTOP 177301
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-

FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	11	N	9	-0-	-2	-0-	9	2			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

05	310	N	305	-0-	-5	-0-	305	1			N	-0-					-0-
06	300	N	296	-0-	-4	-0-	296	1			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	1			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	1			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	1			N	-0-					-0-
*10	325	N	325	-0-	-0-	-0-	325	1			N	-0-					-0-

SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

05	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
06	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

05	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
07	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
08	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
09	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

05	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
07	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
08	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					125
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					125
07	341	N	327	-0-	-14	-0-	327	3			N	-0-					125
08	341	N	326	-0-	-15	-0-	326	3			N	-0-					125
09	330	N	311	-0-	-19	-0-	311	3			N	-0-					125
10	341	N	328	-0-	-13	-0-	328	3			N	-0-					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	767	N	767	-0-	-0-	-0-	767	3			N	-0-					10
06	870	N	739	-0-	-131	-0-	739	3			N	-0-					10
07	806	N	778	-0-	-28	-0-	778	3			N	-0-					10
08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					10
09	769	N	769	-0-	-0-	-0-	769	3			N	-0-					10
*10	805	N	805	-0-	-0-	-0-	805	3			N	-0-					10

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
06	330	N	300	-0-	-30	-0-	300	3			Y	-0-					-0-
07	DLQ G-10		344	-0-	344	344	344	3			Y	-0-					-0-
08	DLQ G-10		342	-0-	342	686	342	3			Y	-0-					-0-
09	DLQ G-10		325	-0-	325	1011	325	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1011					Y	NO RPT					-0-

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	649	-0-	-33	-0-	649	3			Y	-0-					1
06	690	N	630	-0-	-60	-0-	630	3			Y	-0-					1
07	DLQ G-10		647	-0-	647	647	647	3			Y	-0-					1
08	DLQ G-10		647	-0-	647	1294	647	3			Y	-0-					1
09	DLQ G-10		622	-0-	622	1916	622	3			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	1916					Y	NO RPT					1

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					1
06	937	N	937	-0-	-0-	-0-	937	3			Y	-0-					1
07	DLQ G-10		963	-0-	963	963	963	3			Y	-0-					1
08	DLQ G-10		955	-0-	955	1918	955	3			Y	-0-					1
09	DLQ G-10		929	-0-	929	2847	929	3			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	2847					Y	NO RPT					1

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	1	-0-	-10	-0-	1	3			Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
09	DLQ G-10		5	-0-	5	8	5	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	8					Y	NO RPT					-0-

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12672	X	12672	-0-	-0-	-0-	12665	2	7	9	N	6					148
06	12385	X	12385	-0-	-0-	-0-	12384	2	1	9	N	1					149
07	14050	X	14050	-0-	-0-	-0-	13991	2	59	9	N	54	168	1			35
08	16544	X	16544	-0-	-0-	-0-	16526	2	18	9	N	16					51
09	14160	X	14160	-0-	-0-	-0-	14127	2	33	9	N	30					81
*10	15692	X	15692	-0-	-0-	-0-	15655	2	37	9	N	34					115

ELKHORN (QUEEN) 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
SHANNON, J. M. -A- WELL #: 17 RRCID -> 071418 COMPL. DATE 05/14/1977 TOTAL DEPTH 1541 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

05	403	N	274	-0-	-129	-0-	274	2			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
08	279	N	202	-0-	-77	-0-	202	2			N	-0-					-0-
09	300	N	189	-0-	-111	-0-	189	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

05	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
09	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

05	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					107
06	1410	N	1273	-0-	-137	-0-	1273	2			N	-0-					107
07	1271	N	1002	-0-	-269	-0-	1002	2			N	-0-					107
08	1519	N	730	-0-	-789	-0-	730	2			N	-0-					107
09	1260	N	1064	-0-	-196	-0-	1064	2			N	-0-					107
*10	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					107

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

05	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	6	R	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*10	29	R	29	-0-	-0-	-0-	29	3			N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

05	2263	#	1936	-0-	-327	-0-	1933	3	3	9	N	3					158
06	2141	R	2141	-0-	-0-	-0-	2138	3	3	9	N	3					161
07	2061	R	2061	-0-	-0-	-0-	2053	3	8	9	N	7					168
08	2232	R	2232	-0-	-0-	-0-	2228	3	4	9	N	4					172
09	2176	R	2176	-0-	-0-	-0-	2170	3	6	9	N	5					177
10	2201	#	2106	-0-	-95	-0-	2099	3	7	9	N	6					183

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

05	930	N	869	-0-	-61	-0-	63	1	806	3	N	-0-	3	1			-0-
06	796	N	796	-0-	-0-	-0-	65	1	730	3	N	1					1
							1	9									
07	977	N	977	-0-	-0-	-0-	70	1	905	3	N	2					3
							2	9									
08	925	N	925	-0-	-0-	-0-	71	1	853	3	N	1					4
							1	9									
*09	855	N	855	-0-	-0-	-0-	66	1	788	3	N	1	4	1			1
							1	9									
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					1

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

05	460	N	460	-0-	-0-	-0-	34	1	426	3	Y	-0-					-0-
06	450	N	441	-0-	-9	-0-	42	1	399	3	Y	-0-					-0-
07	DLQ G-10		431	-0-	431	431	43	1	388	3	Y	-0-					-0-
08	DLQ G-10		423	-0-	423	854	37	1	386	3	Y	-0-					-0-
09	DLQ G-10		402	-0-	402	1256	36	1	366	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1256					Y	NO RPT					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

05	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
08	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	7	1	74	3	N	-0-					-0-
07	93	N	80	-0-	-13	-0-	7	1	73	3	N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	8	1	81	3	N	1					1
							1	9									
09	90	N	88	-0-	-2	-0-	8	1	80	3	N	-0-	1	1			-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	24	1	295	3	Y	-0-					-0-
06	360	N	273	-0-	-87	-0-	26	1	247	3	Y	-0-					-0-
07	DLQ G-10		271	-0-	271	271	27	1	244	3	Y	-0-					-0-
08	DLQ G-10		304	-0-	304	575	26	1	278	3	Y	-0-					-0-
09	DLQ G-10		318	-0-	318	893	28	1	290	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	893					Y	NO RPT					-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
07	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
08	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
09	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	216	-0-	-32	-0-	25	1	191	3	Y	-0-					-0-
06	240	N	200	-0-	-40	-0-	23	1	177	3	Y	-0-					-0-
07	DLQ G-10		119	-0-	119	119	14	1	105	3	Y	-0-					-0-
08	DLQ G-10		247	-0-	247	366	54	1	193	3	Y	-0-					-0-
09	DLQ G-10		193	-0-	193	559	32	1	161	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	559					Y	NO RPT					-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	9	1	42	3	N	-0-					-0-
06	60	N	44	-0-	-16	-0-	7	1	37	3	N	-0-					-0-
07	62	N	5	-0-	-57	-0-	1	1	4	3	N	-0-					-0-
08	62	N	3	-0-	-59	-0-	1	1	2	3	N	-0-					-0-
09	30	N	5	-0-	-25	-0-	1	1	4	3	N	-0-					-0-
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	199	-0-	-18	-0-	15	1	184	3	N	-0-					-0-
06	210	N	197	-0-	-13	-0-	19	1	178	3	N	-0-					-0-
07	217	N	190	-0-	-27	-0-	19	1	171	3	N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	17	1	173	3	N	-0-					-0-
09	210	N	189	-0-	-21	-0-	17	1	172	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	136	-0-	-19	-0-	8	1	128	3	N	-0-					-0-
06	150	N	133	-0-	-17	-0-	10	1	123	3	N	-0-					-0-
07	155	N	133	-0-	-22	-0-	10	1	123	3	N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	10	1	122	3	N	-0-					-0-
*09	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	12	1	198	3	N	-0-					271
06	210	N	194	-0-	-16	-0-	14	1	180	3	N	-0-					271
07	186	N	182	-0-	-4	-0-	14	1	168	3	N	-0-					271
08	217	N	203	-0-	-14	-0-	16	1	187	3	N	-0-					271
*09	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-					271
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					271

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	574	N	574	-0-	-0-	-0-	38	1	536	3	N	-0-					-0-
06	951	N	951	-0-	-0-	-0-	71	1	880	3	N	-0-					-0-
07	787	N	787	-0-	-0-	-0-	62	1	725	3	N	-0-					-0-
08	668	N	668	-0-	-0-	-0-	52	1	616	3	N	-0-					-0-
09	720	N	635	-0-	-85	-0-	52	1	583	3	N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

05	93	N	65	-0-	-28	-0-	4	1	61	3	N	-0-					226
06	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					226
07	93	N	16	-0-	-77	-0-	1	1	15	3	N	-0-					226
08	62	N	2	-0-	-60	-0-	2	3			N	-0-					226
09	30	N	-0-	-0-	-30	-0-					N	-0-					226
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					226

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

05	SWR	10	155	-0-	155	14546	10	1	145	3	N	-0-					25
06	SWR	10	146	-0-	146	14692	11	1	135	3	N	-0-					25
07	SWR	10	242	-0-	242	14934	112	1	130	3	N	-0-					25
08	SWR	10	242	-0-	242	15176	112	1	130	3	N	-0-					25
09	SWR	10	223	-0-	223	15399	99	1	124	3	N	-0-					25
10	SWR	10	NO RPT	-0-	-0-	15399					N	NO RPT					25

WARD 127 WELL #: 18 RRCID -> 279519 COMPL. DATE 12/17/2010 TOTAL DEPTH 7000 PERF. 2838 - 4748

05	342	N	342	-0-	-0-	-0-	20	1	322	3	N	-0-					207
06	330	N	306	-0-	-24	-0-	17	1	289	3	N	-0-					207
07	372	N	312	-0-	-60	-0-	16	1	296	3	N	-0-					207
08	341	N	305	-0-	-36	-0-	16	1	289	3	N	-0-					207
09	300	N	293	-0-	-7	-0-	16	1	277	3	N	-0-					207
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					207

MAYER EDWIN S JR 27 WELL #: 12 RRCID -> 279523 COMPL. DATE 12/11/2011 TOTAL DEPTH 7108 PERF. 5837 - 6850

05	452	N	452	-0-	-0-	-0-	157	1	236	3	N	54	169	1	3	8	225
							59	9									
06	268	N	268	-0-	-0-	-0-	143	1	125	3	N	-0-					225
07	279	N	254	-0-	-25	-0-	150	1	1	2	N	-0-					225
							103	3									
08	465	N	185	-0-	-280	-0-	146	1	39	3	N	-0-					225
09	270	N	192	-0-	-78	-0-	142	1	50	3	N	-0-					225
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					225

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 18 RRCID -> 279819 COMPL. DATE 10/31/2013 TOTAL DEPTH 8550 PERF. 3790 - 4951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	12	1	165	3	N	-0-					9
06	170	N	170	-0-	-0-	-0-	13	1	157	3	N	-0-					9
07	275	N	275	-0-	-0-	-0-	115	1	160	3	N	-0-					9
08	280	N	280	-0-	-0-	-0-	115	1	165	3	N	-0-					9
*09	273	N	273	-0-	-0-	-0-	109	1	164	3	N	-0-					9
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					9

MAYER 36 WELL #: 8 RRCID -> 279939 COMPL. DATE 11/12/2013 TOTAL DEPTH 8200 PERF. 3498 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		482	-0-	482	804	128 1	1 9	353	3	N	1					6
06	14B2 EXT		467	-0-	467	1271	146	1	321	3	N	-0-					6
07	1713	X	442	-0-	-1271	-0-	139	1	303	3	N	-0-					6
08	431	X	431	-0-	-0-	-0-	140	1	291	3	N	-0-					6
09	480	N	408	-0-	-72	-0-	128	1	280	3	N	-0-					6
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					6

MAYER 36 WELL #: 9 RRCID -> 280100 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		715	-0-	715	10902	138 92	1 9	485	3	N	84	4	8			440
06	SWR 10		242	-0-	242	11144	108 68	1 9	66	3	N	62	138	1	11	8	353
07	SWR 10		300	-0-	300	11444	110 125	1 9	65	3	N	114	139	1			328
*08	SWR 10		145	-0-	145	11589	106 9	1 9	30	3	N	8					336
09	SWR 10		179	-0-	179	11768	102 44	1 9	33	3	N	40					376
10	SWR 10		NO RPT	-0-	-0-	11768					N	NO RPT					376

MAYER 36 WELL #: 6 RRCID -> 280101 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 11 RRCID -> 280107 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 280290 COMPL. DATE 10/22/2013 TOTAL DEPTH 8450 PERF. 3710 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	112	1	117	3	N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	111	1	114	3	N	-0-					-0-
*09	206	N	206	-0-	-0-	-0-	104	1	102	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 15 RRCID -> 280445 COMPL. DATE 03/18/2011 TOTAL DEPTH 8703 PERF. 3233 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1116	X	1116	-0-	-0-	-0-	57	1	1059	3	N	-0-					187
*12	1122	X	1122	-0-	-0-	-0-	60	1	1062	3	N	-0-					187
*01	14B2 EXT		1124	-0-	1124	1124	67	1	1057	3	N	-0-					187
*02	14B2 EXT		1021	-0-	1021	2145	52	1	969	3	N	-0-					187
*03	14B2 EXT		1101	-0-	1101	3246	58	1	1043	3	N	-0-					187
*04	14B2 EXT		997	-0-	997	4243	55	1	942	3	N	-0-					187
*05	14B2 EXT		1141	-0-	1141	5384	69	1	1072	3	N	-0-					187
*06	14B2 EXT		1084	-0-	1084	6468	86	1	998	3	N	-0-					187
*07	14B2 EXT		1110	-0-	1110	7578	90	1	1020	3	N	-0-					187
*08	T. A.		1112	-0-	1112	8690	106	1	1006	3	N	-0-					187
*09	9768	X	1078	-0-	-8690	-0-	86	1	992	3	N	-0-					187
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					187

MAYER 36 WELL #: 7 RRCID -> 280446 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 3592 - 4513

05	SWR 10		110	-0-	110	2002	8	1	102	3	N	-0-					-0-
06	SWR 10		254	-0-	254	2256	27	1	179	3	N	44					44
							48	9									
07	SWR 10		198	-0-	198	2454	22	1	175	3	N	1					45
							1	9									
08	SWR 10		181	-0-	181	2635	21	1	156	3	N	4					49
							4	9									
09	SWR 10		158	-0-	158	2793	15	1	143	3	N	-0-					49
10	SWR 10		NO RPT	-0-	-0-	2793					N	NO RPT					49

DUKE WILSON 21 WELL #: 16 RRCID -> 280819 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROVER PETROLEUM OPERATING, LLC 730462
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

05	325	N	325	-0-	-0-	-0-	54	1	271	2	N	-0-					3
06	300	N	162	-0-	-138	-0-	162	2			N	-0-	3	7			-0-
07	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
*09	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
09	510	N	504	-0-	-6	-0-	504	2			N	-0-					-0-
10	558	N	513	-0-	-45	-0-	513	2			N	-0-					-0-

FLAT ROCK (DEVONIAN) 31236 080 ASSOCIATED CAPACITY CNTY: UPTON
DINERO OPERATING COMPANY 220711
FLATHEAD #2 WELL #: 2 RRCID -> 185254 COMPL. DATE 07/07/2001 TOTAL DEPTH 10774 PERF. 9678 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					58
06	0	X	-0-	-0-	-0-	-0-					N	-0-					58
07	0	X	-0-	-0-	-0-	-0-					N	-0-					58
08	0		-0-	-0-	-0-	-0-					N	-0-	58	7			-0-
09	P&A-COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/10/2017 - PLUGGED 08/10/17

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	32	R	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	32	R	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	31	#	12	-0-	-19	-0-	12	3			N	-0-					-0-
09	30	#	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	31	#	12	-0-	-19	-0-	12	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
06	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
07	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
08	1116	N	1049	-0-	-67	-0-	1049	2			N	-0-					-0-
09	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
10	1054	N	1029	-0-	-25	-0-	1029	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VANGUARD OPERATING, LLC 881585
FT. CHADBOURNE ODOM LIME UNIT WELL #: 1389 RRCID -> 272234 COMPL. DATE 03/16/1994 TOTAL DEPTH 5541 PERF. 5382 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1960	N	1960	-0-	-0-	-0-	19	1	1941	2	N	-0-					28
06	1285	N	1285	-0-	-0-	-0-	13	1	1272	2	N	-0-					28
07	1756	N	1756	-0-	-0-	-0-	17	1	1739	2	N	-0-					28
08	1784	N	1784	-0-	-0-	-0-	18	1	1766	2	N	-0-					28
09	1599	N	1599	-0-	-0-	-0-	16	1	1583	2	N	-0-					28
*10	1529	N	1529	-0-	-0-	-0-	15	1	1514	2	N	-0-					28

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
06	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
07	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
08	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
*10	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

05	920	N	920	-0-	-0- B	-0-	920	2			N	-0-					137
06	878	N	878	-0-	-0- B	-0-	878	2			N	-0-					137
07	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					137
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					137
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					137
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					137

J & J WELL SERVICE, INC. 427433
BOY SCOUTS OF AMERICA "K" WELL #: 1 RRCID -> 018883 COMPL. DATE 11/12/1962 TOTAL DEPTH 4641 PERF. 3960 - 3970

05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 06/12/2017 - P/A 06/12/2017																	

BOY SCOUTS OF AMERICA WELL #: 3 RRCID -> 220553 COMPL. DATE 07/11/2006 TOTAL DEPTH 4000 PERF. 3942 - 3950

05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 06/07/2017 - P/A 06/07/2017																	

TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
MCGREGOR UNIT WELL #: 401 RRCID -> 116128 COMPL. DATE 10/23/2015 TOTAL DEPTH 5661 PERF. 5520 - 5640

05	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT MCKAVITT (LIME 4150) //CONT.// 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC //CONT.// 078032
TREADWELL TRUST -19-B WELL #: 4 RRCID -> 280140 COMPL. DATE 03/18/2017 TOTAL DEPTH 4250 PERF. 3780 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5836	X	5836	-0-	-0-	-0-	5795	2	41	9	N	37					138
06	5166	X	5166	-0-	-0-	-0-	5134	2	32	9	N	29					167
07	5239	X	5239	-0-	-0-	-0-	5209	2	30	9	N	27	113	1			81
08	4887	X	4887	-0-	-0-	-0-	4859	2	28	9	N	25					106
*09	4056	X	4056	-0-	-0-	-0-	4043	2	13	9	N	12					118
*10	4758	X	4758	-0-	-0-	-0-	4747	2	11	9	N	10					128

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	X	568	-0-	-21	-0-	540	2	28	9	N	25					138
06	570	X	225	-0-	-345	-0-	212	2	13	9	N	12					150
07	589	X	-0-	-0-	-589	-0-					N	-0-					150
08	589	X	-0-	-0-	-589	-0-					N	-0-					150
09	540	X	-0-	-0-	-540	-0-					N	-0-					150
10	558	X	-0-	-0-	-558	-0-					N	-0-					150

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	79	N	79	-0-	-0-	-0-	31	1	48	2	N	-0-					42
08	105	N	105	-0-	-0-	-0-	31	1	74	2	N	-0-					42
*09	155	N	155	-0-	-0-	-0-	56	1	99	2	N	-0-					42
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ERNMAR INVESTMENTS, INC. 253489
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	783	-0-	-85	-0-	774	2	9	9	N	8					123
06	810	N	533	-0-	-277	-0-	531	2	2	9	N	2					125
07	868	N	663	-0-	-205	-0-	657	2	6	9	N	5					130
08	775	N	595	-0-	-180	-0-	591	2	4	9	N	4					134
09	821	N	821	-0-	-0-	-0-	814	2	7	9	N	6					140
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					140

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42

WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

05	2719	N	2719	-0-	-0-	-0-	2662	2	57	9	N	52					148
06	2647	N	2647	-0-	-0-	-0-	2581	2	66	9	N	60	177	1			31
07	2572	N	2572	-0-	-0-	-0-	2518	2	54	9	N	49					80
08	2644	N	2644	-0-	-0-	-0-	2582	2	62	9	N	56					136
*09	1690	N	1690	-0-	-0-	-0-	1677	2	13	9	N	12					148
10	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					148

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

05	967	R	967	-0-	-0-	-0-	967	3			Y	-0-					-0-
06	918	R	918	-0-	-0-	-0-	916	3	2	9	Y	2	1	1			1
07	1064	R	1064	-0-	-0-	-0-	1063	3	1	9	Y	1	1	1			1
08	1034	R	1034	-0-	-0-	-0-	1034	3			Y	-0-	1	1			-0-
*09	965	R	965	-0-	-0-	-0-	965	3			Y	-0-					-0-
*10	1015	R	1015	-0-	-0-	-0-	1015	3			Y	-0-					-0-

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
THOROUGHBRED PETROLEUM INC. 857115
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREEDOM (RUBY LIMESTONE) 32900 300 ASSOCIATED ONE WELL CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX STATE UNIT "C" #5 WELL #: 5 RRCID -> 279591 COMPL. DATE 08/04/2006 TOTAL DEPTH 4450 PERF. 3415 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
06	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-
07	1837	N	1837	-0-	-0-	-0-	1837	3			N	-0-					-0-
08	1860	N	1761	-0-	-99	-0-	1761	3			N	-0-					-0-
09	1860	N	167	-0-	-1693	-0-	167	3			N	-0-					-0-
*10	2762	N	2762	-0-	-0-	-0-	2762	3			N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
CAMBRIAN MANAGEMENT, LTD. 126758
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

05	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
FORMATION RECOVERY LLC 276932
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

05	465	N	454	-0-	-11 B	-0-	454	2			N	-0-					-0-
06	420	N	410	-0-	-10 B	-0-	410	2			N	-0-					-0-
07	465	N	340	-0-	-125 B	-0-	340	2			N	-0-					-0-
08	465	N	193	-0-	-272 B	-0-	193	2			N	-0-					-0-
09	420	N	288	-0-	-132 B	-0-	288	2			N	-0-					-0-
*10	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

05	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
06	840	N	465	-0-	-375 B	-0-	465	2			N	-0-					-0-
07	527	N	437	-0-	-90 B	-0-	437	2			N	-0-					-0-
08	682	N	481	-0-	-201 B	-0-	481	2			N	-0-					-0-
09	480	N	446	-0-	-34 B	-0-	446	2			N	-0-					-0-
10	434	N	408	-0-	-26 B	-0-	408	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

05	217	N	187	-0-	-30 B	-0-	187	2			N	-0-					17
06	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					17
07	217	N	160	-0-	-57 B	-0-	158	2	2	9	N	2	2	8			17
08	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					17
09	180	N	179	-0-	-1 B	-0-	179	2			N	-0-					17
10	155	N	150	-0-	-5 B	-0-	149	2	1	9	N	1	1	8			17

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1157	-0-	-176	B	-0-	1157	2			N	-0-					-0-
06	990	N	720	-0-	-270	B	-0-	720	2			N	-0-					-0-
07	888	N	888	-0-	-0-	B	-0-	886	2	2	9	N	2	2	8			-0-
08	1618	N	1618	-0-	-0-	B	-0-	1618	2			N	-0-					-0-
09	1177	N	1177	-0-	-0-	B	-0-	1174	2	3	9	N	3	3	8			-0-
10	899	N	614	-0-	-285	B	-0-	614	2			N	-0-					-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1113	-0-	-344	B	-0-	1113	3			N	-0-					62
06	1050	N	1007	-0-	-43	B	-0-	1007	3			N	-0-					62
07	1190	N	1190	-0-	-0-	B	-0-	1190	3			N	-0-					62
08	1733	N	1733	-0-	-0-	B	-0-	1733	3			N	-0-					62
09	1323	N	1323	-0-	-0-	B	-0-	1323	3			N	-0-					62
10	1178	N	1066	-0-	-112	B	-0-	1066	3			N	-0-					62

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	440	-0-	-56	B	-0-	440	2			N	-0-					-0-
06	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-
07	496	N	373	-0-	-123	B	-0-	373	2			N	-0-					-0-
08	435	N	435	-0-	-0-	B	-0-	435	2			N	-0-					-0-
09	430	N	430	-0-	-0-	B	-0-	430	2			N	-0-					-0-
10	372	N	337	-0-	-35	B	-0-	337	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1204	-0-	-129	B	-0-	1204	2			N	-0-					-0-
06	1170	N	1064	-0-	-106	B	-0-	1064	2			N	-0-					-0-
07	1209	N	1038	-0-	-171	B	-0-	1036	2	2	9	N	2	2	8			-0-
08	1209	N	1064	-0-	-145	B	-0-	1064	2			N	-0-					-0-
09	1218	N	1218	-0-	-0-	B	-0-	1215	2	3	9	N	3	3	8			-0-
10	1023	N	906	-0-	-117	B	-0-	906	2			N	-0-					-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	B	-0-	96	2			Y	-0-					-0-
06	90	N	86	-0-	-4	B	-0-	86	2			Y	-0-					-0-
07	93	N	75	-0-	-18	B	-0-	75	2			Y	-0-					-0-
08	93	N	83	-0-	-10	B	-0-	83	2			Y	-0-					-0-
09	DLQ G-10		85	-0-	85	B	85	85	2			Y	-0-					-0-
10	DLQ G-10		69	-0-	69	B	154	69	2			Y	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1712	N	1712	-0-	-0-	B	-0-	1712	2			N	-0-					121
06	1525	N	1525	-0-	-0-	B	-0-	1525	2			N	-0-					121
07	1433	N	1433	-0-	-0-	B	-0-	1433	2			N	-0-					121
08	1705	N	1386	-0-	-319	B	-0-	1386	2			N	-0-					121
09	1530	N	1364	-0-	-166	B	-0-	1364	2			N	-0-					121
10	1426	N	1309	-0-	-117	B	-0-	1309	2			N	-0-					121

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1725	-0-	-445	B	-0-	1725	2			Y	-0-					-0-
06	1770	N	755	-0-	-1015	B	-0-	755	2			Y	-0-					-0-
07	1550	N	1205	-0-	-345	B	-0-	1205	2			Y	-0-					-0-
08	1736	N	1251	-0-	-485	B	-0-	1251	2			Y	-0-					-0-
09	DLQ G-10		1608	-0-	1608	B	1608	1608	2			Y	-0-					-0-
10	DLQ G-10		776	-0-	776	B	2384	776	2			Y	-0-					-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	687	N	687	-0-	-0-	B	-0-	687	2			N	-0-					-0-
06	661	N	661	-0-	-0-	B	-0-	661	2			N	-0-					-0-
07	682	N	659	-0-	-23	B	-0-	659	2			N	-0-					-0-
08	682	N	645	-0-	-37	B	-0-	645	2			N	-0-					-0-
09	660	N	634	-0-	-26	B	-0-	634	2			N	-0-					-0-
10	651	N	620	-0-	-31	B	-0-	620	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	191	-0-	-26	B	-0-	191	2			N	-0-					-0-
06	180	N	171	-0-	-9	B	-0-	171	2			N	-0-					-0-
07	217	N	142	-0-	-75	B	-0-	142	2			N	-0-					-0-
08	186	N	131	-0-	-55	B	-0-	131	2			N	-0-					-0-
09	180	N	116	-0-	-64	B	-0-	116	2			N	-0-					-0-
10	155	N	100	-0-	-55	B	-0-	100	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	885	-0-	-169	B	-0-	885	2			N	-0-					33
06	960	N	614	-0-	-346	B	-0-	614	2			N	-0-					33
07	1054	N	643	-0-	-411	B	-0-	643	2			N	-0-					33
08	899	N	627	-0-	-272	B	-0-	627	2			N	-0-					33
09	600	N	588	-0-	-12	B	-0-	588	2			N	-0-					33
10	651	N	530	-0-	-121	B	-0-	530	2			N	-0-					33

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	B	-0-	150	2			N	-0-					-0-
06	150	N	137	-0-	-13	B	-0-	137	2			N	-0-					-0-
07	155	N	136	-0-	-19	B	-0-	136	2			N	-0-					-0-
08	155	N	153	-0-	-2	B	-0-	153	2			N	-0-					-0-
09	150	N	141	-0-	-9	B	-0-	141	2			N	-0-					-0-
*10	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1875	-0-	-295	B	-0-	300	1	1575	2	N	-0-					-0-
06	2115	N	2115	-0-	-0-	B	-0-	336	1	1779	2	N	-0-					-0-
07	2232	N	2232	-0-	-0-	B	-0-	372	1	1860	2	N	-0-					-0-
08	1860	N	1538	-0-	-322	B	-0-	276	1	1262	2	N	-0-					-0-
09	2154	N	2154	-0-	-0-	B	-0-	360	1	1794	2	N	-0-					-0-
10	2232	N	1820	-0-	-412	B	-0-	324	1	1496	2	N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	601	-0-	-360 B	-0-	601	2			N	-0-					105
06	690	N	623	-0-	-67 B	-0-	621	2	2	9	N	2					107
07	806	N	549	-0-	-257 B	-0-	549	2			N	-0-					107
08	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					107
09	921	N	921	-0-	-0- B	-0-	918	2	3	9	N	3		3	8		107
10	558	N	452	-0-	-106 B	-0-	452	2			N	-0-					107

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1879	-0-	-43 B	-0-	1879	2			N	-0-					-0-
06	1800	N	1768	-0-	-32 B	-0-	1768	2			N	-0-					-0-
07	1953	N	1731	-0-	-222 B	-0-	1731	2			N	-0-					-0-
08	1891	N	1863	-0-	-28 B	-0-	1863	2			N	-0-					-0-
09	1770	N	1757	-0-	-13 B	-0-	1757	2			N	-0-					-0-
10	1736	N	1650	-0-	-86 B	-0-	1650	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2095	-0-	-230 B	-15721	2095	2			N	-0-					15
06	2100	N	1843	-0-	-257 B	-15721	1843	2			N	-0-					15
07	2232	N	1721	-0-	-511 B	-15721	1721	2			N	-0-					15
08	2108	N	1780	-0-	-328 B	-15721	1780	2			N	-0-					15
09	1830	N	1933	-0-	103 B	-15618	1933	2			N	-0-					15
10	1736	N	1520	-0-	-216 B	-15618	1519	2	1	9	N	1		1	8		15

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	830	-0-	-38 B	-0-	830	2			N	-0-					-0-
06	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
07	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-
08	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
09	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
10	837	N	593	-0-	-244 B	-0-	593	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1135	N	1135	-0-	-0- B	-0-	135	1	1000	2	N	-0-					-0-
06	1074	N	1074	-0-	-0- B	-0-	130	1	943	2	N	1		1	8		-0-
							1	9									
07	1085	N	1038	-0-	-47 B	-0-	139	1	899	2	N	-0-					-0-
08	1147	N	936	-0-	-211 B	-0-	90	1	846	2	N	-0-					-0-
09	1107	N	1107	-0-	-0- B	-0-	135	1	972	2	N	-0-					-0-
10	1023	N	1011	-0-	-12 B	-0-	135	1	876	2	N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1072	-0-	-137 B	-0-	1072	2			N	-0-					-0-
06	1080	N	1005	-0-	-75 B	-0-	1005	2			N	-0-					-0-
07	1085	N	1017	-0-	-68 B	-0-	1017	2			N	-0-					-0-
08	1085	N	1022	-0-	-63 B	-0-	1022	2			N	-0-					-0-
09	1020	N	964	-0-	-56 B	-0-	964	2			N	-0-					-0-
*10	1104	N	1104	-0-	-0- B	-0-	1104	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					15
06	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					15
07	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					15
08	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					15
09	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					15
10	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					15

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1535	N	1535	-0-	-0- B	-0-	1535	2			N	-0-	7	7			13
*05	1736	N	1544	-0-	-192 B	-0-	1544	2			N	-0-					13
*06	1470	N	1228	-0-	-242 B	-0-	1228	2			N	-0-					13
*07	1581	N	1140	-0-	-441 B	-0-	1140	2			N	-0-					13
*08	1550	N	1344	-0-	-206 B	-0-	1344	2			N	-0-					13
09	1622	N	1622	-0-	-0- B	-0-	1622	2			N	-0-					13
10	1147	N	1078	-0-	-69 B	-0-	1077	2	1	9	N	1	1	8			13

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
06	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-
07	279	N	198	-0-	-81 B	-0-	198	2			N	-0-					-0-
08	248	N	210	-0-	-38 B	-0-	210	2			N	-0-					-0-
09	210	N	194	-0-	-16 B	-0-	194	2			N	-0-					-0-
*10	211	N	211	-0-	-0- B	-0-	210	2	1	9	N	1	1	8			-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
06	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
07	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
08	651	N	637	-0-	-14 B	-0-	637	2			N	-0-					-0-
09	630	N	614	-0-	-16 B	-0-	614	2			N	-0-					-0-
10	651	N	524	-0-	-127 B	-0-	524	2			N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1259	N	1259	-0-	-0- B	-0-	1259	2			N	-0-					-0-
06	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
07	1364	N	984	-0-	-380 B	-0-	984	2			N	-0-					-0-
08	1271	N	740	-0-	-531 B	-0-	740	2			N	-0-					-0-
09	1200	N	1200	-0-	-0- B	-0-	1200	2			N	-0-					-0-
10	992	N	740	-0-	-252 B	-0-	740	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1237	-0-	-623 B	-0-	1237	2			N	-0-					-0-
06	1290	N	794	-0-	-496 B	-0-	794	2			N	-0-					-0-
07	1240	N	901	-0-	-339 B	-0-	901	2			N	-0-					-0-
08	1240	N	1201	-0-	-39 B	-0-	1201	2			N	-0-					-0-
09	1332	N	1332	-0-	-0- B	-0-	1332	2			N	-0-					-0-
10	899	N	838	-0-	-61 B	-0-	838	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	760	-0-	-108 B	-0-	760	2			N	-0-					-0-
06	630	N	425	-0-	-205 B	-0-	425	2			N	-0-					-0-
07	837	N	335	-0-	-502 B	-0-	335	2			N	-0-					-0-
08	775	N	510	-0-	-265 B	-0-	510	2			N	-0-					-0-
09	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
*10	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

05	1674	N	1428	-0-	-246 B	-0-	1428	2			N	-0-					-0-
06	1380	N	1320	-0-	-60 B	-0-	1320	2			N	-0-					-0-
07	1178	N	1078	-0-	-100 B	-0-	1078	2			N	-0-					-0-
08	1426	N	1294	-0-	-132 B	-0-	1294	2			N	-0-					-0-
09	1401	N	1401	-0-	-0- B	-0-	1401	2			N	-0-					-0-
10	1085	N	1071	-0-	-14 B	-0-	1071	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

05	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
06	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
07	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
08	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
09	30	N	20	-0-	-10 B	-0-	18	2	2	9	N	2	2	8			-0-
*10	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

05	1271	N	918	-0-	-353 B	-0-	918	2			N	-0-					-0-
06	1020	N	933	-0-	-87 B	-0-	932	2	1	9	N	1	1	8			-0-
07	1023	N	868	-0-	-155 B	-0-	868	2			N	-0-					-0-
08	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
09	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					-0-
10	868	N	784	-0-	-84 B	-0-	784	2			N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

05	1364	N	1261	-0-	-103 B	-0-	1261	2			N	-0-					-0-
06	1170	N	967	-0-	-203 B	-0-	967	2			N	-0-					-0-
07	1147	N	726	-0-	-421 B	-0-	726	2			N	-0-					-0-
08	1271	N	721	-0-	-550 B	-0-	721	2			N	-0-					-0-
09	1278	N	1278	-0-	-0- B	-0-	1278	2			N	-0-					-0-
*10	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

05	1860	N	1631	-0-	-229 B	-0-	1631	2			N	-0-					-0-
06	1590	N	1492	-0-	-98 B	-0-	1492	2			N	-0-					-0-
07	1674	N	1448	-0-	-226 B	-0-	1446	2	2	9	N	2	2	8			-0-
08	1643	N	1558	-0-	-85 B	-0-	1558	2			N	-0-					-0-
09	1575	N	1575	-0-	-0- B	-0-	1575	2			N	-0-					-0-
10	1457	N	1212	-0-	-245 B	-0-	1212	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

05	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-
06	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
07	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
08	1240	N	921	-0-	-319 B	-0-	921	2			N	-0-					-0-
09	1341	N	1341	-0-	-0- B	-0-	1338	2	3	9	N	3	3	8			-0-
*10	1016	N	1016	-0-	-0- B	-0-	1016	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1672	N	1672	-0-	-0- B	-0-	1672	2			N	-0-					-0-
06	1500	N	1492	-0-	-8 B	-0-	1492	2			N	-0-					-0-
07	1674	N	1422	-0-	-252 B	-0-	1422	2			N	-0-					-0-
08	1674	N	1418	-0-	-256 B	-0-	1418	2			N	-0-					-0-
09	1621	N	1621	-0-	-0- B	-0-	1618	2	3	9	N	3	3	8			-0-
10	1426	N	1340	-0-	-86 B	-0-	1340	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	381	-0-	-22 B	-0-	381	2			N	-0-					-0-
06	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
07	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					-0-
08	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
09	390	N	377	-0-	-13 B	-0-	377	2			N	-0-					-0-
10	403	N	325	-0-	-78 B	-0-	325	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	355	-0-	-17 B	-0-	355	2			N	-0-					-0-
06	360	N	336	-0-	-24 B	-0-	336	2			N	-0-					-0-
07	372	N	326	-0-	-46 B	-0-	326	2			N	-0-					-0-
08	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
09	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
10	341	N	295	-0-	-46 B	-0-	295	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	320	-0-	-21 B	-0-	320	2			N	-0-					-0-
06	300	N	297	-0-	-3 B	-0-	297	2			N	-0-					-0-
07	341	N	276	-0-	-65 B	-0-	274	2	2	9	N	2	2	8			-0-
08	310	N	298	-0-	-12 B	-0-	298	2			N	-0-					-0-
09	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
10	279	N	260	-0-	-19 B	-0-	260	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1197	N	1197	-0-	-0- B	-0-	1197	2			N	-0-					-0-
06	1211	N	1211	-0-	-0- B	-0-	1211	2			N	-0-					-0-
07	1220	N	1220	-0-	-0- B	-0-	1220	2			N	-0-					-0-
08	1223	N	1223	-0-	-0- B	-0-	1223	2			N	-0-					-0-
09	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					-0-
10	992	N	981	-0-	-11 B	-0-	981	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
06	570	N	531	-0-	-39 B	-0-	531	2			N	-0-					-0-
07	589	N	546	-0-	-43 B	-0-	546	2			N	-0-					-0-
08	558	N	512	-0-	-46 B	-0-	512	2			N	-0-					-0-
09	540	N	530	-0-	-10 B	-0-	530	2			N	-0-					-0-
10	558	N	538	-0-	-20 B	-0-	538	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	831	-0-	-254 B	-0-	831	2			N	-0-					-0-
06	930	N	789	-0-	-141 B	-0-	789	2			N	-0-					-0-
07	930	N	590	-0-	-340 B	-0-	590	2			N	-0-					-0-
08	837	N	799	-0-	-38 B	-0-	799	2			N	-0-					-0-
09	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
*10	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	529	-0-	-91 B	-0-	529	2			N	-0-					-0-
06	540	N	464	-0-	-76 B	-0-	464	2			N	-0-					-0-
07	589	N	428	-0-	-161 B	-0-	428	2			N	-0-					-0-
08	527	N	490	-0-	-37 B	-0-	490	2			N	-0-					-0-
09	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
10	434	N	426	-0-	-8 B	-0-	425	2	1	9	N	1	1	8			-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-
06	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
07	341	N	322	-0-	-19 B	-0-	322	2			N	-0-					-0-
08	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
09	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
10	310	N	277	-0-	-33 B	-0-	277	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
06	215	N	215	-0-	-0- B	-0-	214	2	1	9	N	1	1	8			-0-
07	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
08	217	N	177	-0-	-40 B	-0-	177	2			N	-0-					-0-
09	210	N	187	-0-	-23 B	-0-	187	2			N	-0-					-0-
10	217	N	167	-0-	-50 B	-0-	167	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	466	-0-	-30 B	-0-	466	2			N	-0-					-0-
06	750	N	726	-0-	-24 B	-0-	726	2			N	-0-					-0-
07	713	N	407	-0-	-306 B	-0-	407	2			N	-0-					-0-
08	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
09	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
10	403	N	346	-0-	-57 B	-0-	346	2			N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	774	-0-	-94 B	-0-	774	2			N	-0-					-0-
06	810	N	720	-0-	-90 B	-0-	720	2			N	-0-					-0-
07	806	N	704	-0-	-102 B	-0-	704	2			N	-0-					-0-
08	775	N	714	-0-	-61 B	-0-	714	2			N	-0-					-0-
09	720	N	689	-0-	-31 B	-0-	689	2			N	-0-					-0-
10	713	N	689	-0-	-24 B	-0-	689	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1188	-0-	-21 B	-0-	1188	2			N	-0-					-0-
06	1200	N	1190	-0-	-10 B	-0-	1190	2			N	-0-					-0-
07	1209	N	1182	-0-	-27 B	-0-	1182	2			N	-0-					-0-
08	1178	N	1169	-0-	-9 B	-0-	1169	2			N	-0-					-0-
09	1200	N	1144	-0-	-56 B	-0-	1144	2			N	-0-					-0-
10	1178	N	974	-0-	-204 B	-0-	974	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1668	N	1668	-0-	-0- B	-0-	1668	2			N	-0-					-0-
06	1530	N	1523	-0-	-7 B	-0-	1522	2	1	9	N	1	1	8			-0-
07	1674	N	1650	-0-	-24 B	-0-	1650	2			N	-0-					-0-
08	1674	N	1442	-0-	-232 B	-0-	1442	2			N	-0-					-0-
09	1530	N	1365	-0-	-165 B	-0-	1365	2			N	-0-					-0-
10	1643	N	1302	-0-	-341 B	-0-	1302	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
06	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
07	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
08	93	N	55	-0-	-38 B	-0-	55	2			N	-0-					-0-
09	90	N	69	-0-	-21 B	-0-	69	2			N	-0-					-0-
*10	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	3023	-0-	-201 B	-0-	3023	2			N	-0-					35
06	3120	X	2615	-0-	-505 B	-0-	2615	2			N	-0-					35
07	3224	X	2384	-0-	-840 B	-0-	2384	2			N	-0-					35
08	3038	X	2600	-0-	-438 B	-0-	2600	2			N	-0-					35
09	2940	X	2761	-0-	-179 B	-0-	2761	2			N	-0-					35
10	3038	X	2290	-0-	-748 B	-0-	2290	2			N	-0-					35

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
06	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
07	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
08	372	N	368	-0-	-4 B	-0-	368	2			N	-0-					-0-
09	360	N	351	-0-	-9 B	-0-	351	2			N	-0-					-0-
10	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1229	-0-	-631 B	-0-	1229	2			N	-0-					-0-
06	1800	N	965	-0-	-835 B	-0-	963	2	2	9	N	2	2	8			-0-
07	1824	N	1824	-0-	-0- B	-0-	1824	2			N	-0-					-0-
08	1744	N	1744	-0-	-0- B	-0-	1744	2			N	-0-					-0-
09	1666	N	1666	-0-	-0- B	-0-	1666	2			N	-0-					-0-
10	1829	N	1464	-0-	-365 B	-0-	1464	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-
06	870	N	681	-0-	-189 B	-0-	681	2			N	-0-					-0-
07	1054	N	644	-0-	-410 B	-0-	644	2			N	-0-					-0-
08	961	N	784	-0-	-177 B	-0-	784	2			N	-0-					-0-
09	1038	N	1038	-0-	-0- B	-0-	1035	2	3	9	N	3	3	8			-0-
*10	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
06	270	N	217	-0-	-53 B	-0-	217	2			N	-0-					-0-
07	248	N	213	-0-	-35 B	-0-	213	2			N	-0-					-0-
08	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
09	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
06	390	N	314	-0-	-76 B	-0-	314	2			N	-0-					-0-
07	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
08	558	N	172	-0-	-386 B	-0-	172	2			N	-0-					-0-
09	300	N	265	-0-	-35 B	-0-	265	2			N	-0-					-0-
10	434	N	429	-0-	-5 B	-0-	428	2	1	9	N	1	1	8			-0-

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	980	-0-	-136 B	-0-	980	2			N	-0-					-0-
06	990	N	914	-0-	-76 B	-0-	913	2	1	9	N	1	1	8			-0-
07	1116	N	979	-0-	-137 B	-0-	979	2			N	-0-					-0-
08	1037	N	1037	-0-	-0- B	-0-	1037	2			N	-0-					-0-
09	1065	N	1065	-0-	-0- B	-0-	1062	2	3	9	N	3	3	8			-0-
10	992	N	780	-0-	-212 B	-0-	780	2			N	-0-					-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	593	-0-	-151 B	-0-	593	2			N	-0-					-0-
06	630	N	426	-0-	-204 B	-0-	426	2			N	-0-					-0-
07	589	N	402	-0-	-187 B	-0-	400	2	2	9	N	2	2	8			-0-
08	589	N	479	-0-	-110 B	-0-	479	2			N	-0-					-0-
09	559	N	559	-0-	-0- B	-0-	556	2	3	9	N	3	3	8			-0-
*10	428	N	428	-0-	-0- B	-0-	427	2	1	9	N	1	1	8			-0-

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	572	-0-	-172 B	-0-	572	3			N	-0-					-0-
06	660	N	434	-0-	-226 B	-0-	434	3			N	-0-					-0-
07	589	N	419	-0-	-170 B	-0-	419	3			N	-0-					-0-
08	558	N	395	-0-	-163 B	-0-	395	3			N	-0-					-0-
09	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
10	434	N	399	-0-	-35 B	-0-	399	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1058	-0-	-306 B	-0-	1058	2			N	-0-					-0-
06	1170	N	1080	-0-	-90 B	-0-	1080	2			N	-0-					-0-
07	1271	N	1044	-0-	-227 B	-0-	1044	2			N	-0-					-0-
08	1260	N	1260	-0-	-0- B	-0-	1260	2			N	-0-					-0-
09	1182	N	1182	-0-	-0- B	-0-	1182	2			N	-0-					-0-
10	1054	N	886	-0-	-168 B	-0-	886	2			N	-0-					-0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	621	-0-	-123 B	-0-	621	2			N	-0-					-0-
06	570	N	481	-0-	-89 B	-0-	481	2			N	-0-					-0-
07	682	N	305	-0-	-377 B	-0-	305	2			N	-0-					-0-
08	620	N	256	-0-	-364 B	-0-	256	2			N	-0-					-0-
09	480	N	443	-0-	-37 B	-0-	440	2	3	9	N	3	3	8			-0-
*10	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
06	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
07	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
08	682	N	378	-0-	-304 B	-0-	378	3			N	-0-					-0-
09	360	N	359	-0-	-1 B	-0-	359	3			N	-0-					-0-
*10	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1557	-0-	-148 B	-0-	1557	2			N	-0-					29
06	1650	N	1088	-0-	-562 B	-0-	1088	2			N	-0-					29
07	1536	N	1536	-0-	-0- B	-0-	1536	2			N	-0-					29
08	1550	N	1422	-0-	-128 B	-0-	1422	2			N	-0-					29
09	1558	N	1558	-0-	-0- B	-0-	1555	2	3	9	N	3	3	8			29
10	1550	N	717	-0-	-833 B	-0-	717	2			N	-0-					29

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1063	-0-	-53 B	-0-	1063	2			N	-0-					-0-
06	1050	N	1046	-0-	-4 B	-0-	1046	2			N	-0-					-0-
07	1178	N	985	-0-	-193 B	-0-	985	2			N	-0-					-0-
08	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					-0-
09	1188	N	1188	-0-	-0- B	-0-	1188	2			N	-0-					-0-
10	992	N	963	-0-	-29 B	-0-	963	2			N	-0-					-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	872	-0-	-275 B	-0-	13	1	859	2	N	-0-					-0-
06	840	N	773	-0-	-67 B	-0-	18	1	753	2	N	2	2	8			-0-
							2	9									
07	930	N	685	-0-	-245 B	-0-	18	1	667	2	N	-0-					-0-
08	868	N	649	-0-	-219 B	-0-	18	1	631	2	N	-0-					-0-
09	943	N	943	-0-	-0- B	-0-	18	1	925	2	N	-0-					-0-
10	682	N	646	-0-	-36 B	-0-	18	1	628	2	N	-0-					-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	166	-0-	-51 B	-0-	166	3			N	-0-					-0-
06	180	N	144	-0-	-36 B	-0-	144	3			N	-0-					-0-
07	217	N	145	-0-	-72 B	-0-	145	3			N	-0-					-0-
08	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
09	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
10	155	N	130	-0-	-25 B	-0-	130	3			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1208	-0-	-218 B	-0-	1208	2			N	-0-					29
06	1230	N	1226	-0-	-4 B	-0-	1226	2			N	-0-					29
07	1395	N	1153	-0-	-242 B	-0-	1153	2			N	-0-					29
08	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					29
09	1230	N	1216	-0-	-14 B	-0-	1216	2			N	-0-					29
10	1147	N	991	-0-	-156 B	-0-	991	2			N	-0-					29

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-
06	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
07	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
08	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
09	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
10	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

05	2356	N	1967	-0-	-389 B	-0-	1967	2			N	-0-					-0-
06	1890	N	1687	-0-	-203 B	-0-	1687	2			N	-0-					-0-
07	2170	N	1584	-0-	-586 B	-0-	1584	2			N	-0-					-0-
08	1973	N	1973	-0-	-0- B	-0-	1973	2			N	-0-					-0-
09	1974	N	1974	-0-	-0- B	-0-	1974	2			N	-0-					-0-
10	1581	N	1418	-0-	-163 B	-0-	1418	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

05	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
06	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
07	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
08	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
09	300	N	287	-0-	-13 B	-0-	287	2			N	-0-					-0-
10	310	N	299	-0-	-11 B	-0-	299	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

05	310	N	292	-0-	-18 B	-0-	292	2			N	-0-					-0-
06	270	N	255	-0-	-15 B	-0-	255	2			N	-0-					-0-
07	310	N	244	-0-	-66 B	-0-	244	2			N	-0-					-0-
08	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
09	270	N	267	-0-	-3 B	-0-	265	2	2	9	N	2	2	8			-0-
10	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

05	651	N	621	-0-	-30 B	-0-	621	2			N	-0-					-0-
06	630	N	615	-0-	-15 B	-0-	615	2			N	-0-					-0-
07	651	N	584	-0-	-67 B	-0-	584	2			N	-0-					-0-
08	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
09	630	N	607	-0-	-23 B	-0-	607	2			N	-0-					-0-
10	589	N	535	-0-	-54 B	-0-	535	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

05	651	N	429	-0-	-222 B	-65457	429	2			N	-0-					-0-
06	540	N	369	-0-	-171 B	-65457	369	2			N	-0-					-0-
07	434	N	362	-0-	-72 B	-65457	362	2			N	-0-					-0-
08	434	N	385	-0-	-49 B	-65457	385	2			N	-0-					-0-
09	360	N	371	-0-	11 B	-65446	371	2			N	-0-					-0-
10	372	N	331	-0-	-41 B	-65446	331	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

05	589	N	341	-0-	-248 B	-0-	341	2			N	-0-					-0-
06	450	N	190	-0-	-260 B	-0-	190	2			N	-0-					-0-
07	434	N	149	-0-	-285 B	-0-	149	2			N	-0-					-0-
08	341	N	148	-0-	-193 B	-0-	148	2			N	-0-					-0-
09	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
*10	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1965	-0-	-50 B	-0-	1965	2			N	-0-					52
06	1620	N	1480	-0-	-140 B	-0-	1480	2			N	-0-					52
07	1674	N	1414	-0-	-260 B	-0-	1414	2			N	-0-					52
08	1953	N	1663	-0-	-290 B	-0-	1663	2			N	-0-					52
09	2032	N	2032	-0-	-0- B	-0-	2032	2			N	-0-					52
10	1426	N	1334	-0-	-92 B	-0-	1334	2			N	-0-					52

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	297	-0-	-75 B	-0-	294	2	3	9	N	3					75
06	300	N	253	-0-	-47 B	-0-	250	2	3	9	N	3					78
07	310	N	236	-0-	-74 B	-0-	236	2			N	-0-					78
08	310	N	265	-0-	-45 B	-0-	265	2			N	-0-					78
09	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					78
10	248	N	183	-0-	-65 B	-0-	179	2	4	9	N	4					82

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	505	-0-	-270 B	-0-	505	2			N	-0-					-0-
06	510	N	370	-0-	-140 B	-0-	370	2			N	-0-					-0-
07	620	N	456	-0-	-164 B	-0-	456	2			N	-0-					-0-
08	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
09	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
*10	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	87	-0-	-37 B	-0-	87	2			N	-0-					-0-
06	90	N	52	-0-	-38 B	-0-	52	2			N	-0-					-0-
07	93	N	48	-0-	-45 B	-0-	48	2			N	-0-					-0-
08	93	N	60	-0-	-33 B	-0-	60	2			N	-0-					-0-
09	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
10	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	470	-0-	-212 B	-0-	470	2			N	-0-					-0-
06	450	N	369	-0-	-81 B	-0-	369	2			N	-0-					-0-
07	496	N	327	-0-	-169 B	-0-	327	2			N	-0-					-0-
08	465	N	379	-0-	-86 B	-0-	379	2			N	-0-					-0-
09	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
*10	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	825	-0-	-136 B	-0-	799	2	26	9	N	24					94
06	687	N	687	-0-	-0- B	-0-	670	2	17	9	N	15					109
07	806	N	628	-0-	-178 B	-0-	616	2	12	9	N	11					120
08	837	N	743	-0-	-94 B	-0-	720	2	23	9	N	21					141
09	794	N	794	-0-	-0- B	-0-	763	2	31	9	N	28					169
10	620	N	617	-0-	-3 B	-0-	584	2	33	9	N	30					199

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	286	-0-	-55 B	-0-	286	2			N	-0-					-0-
06	300	N	126	-0-	-174 B	-0-	126	2			N	-0-					-0-
07	217	N	99	-0-	-118 B	-0-	99	2			N	-0-					-0-
08	279	N	104	-0-	-175 B	-0-	104	2			N	-0-					-0-
09	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
*10	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	187	-0-	-30 B	-0-	187	2			N	-0-					-0-
06	180	N	149	-0-	-31 B	-0-	149	2			N	-0-					-0-
07	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
08	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
09	193	N	193	-0-	-0- B	-0-	190	2	3	9	N	3	3	8			-0-
10	186	N	140	-0-	-46 B	-0-	140	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	N	2738	-0-	-114 B	-0-	2738	2			N	-0-					-0-
06	2580	N	2452	-0-	-128 B	-0-	2451	2	1	9	N	1	1	8			-0-
07	2387	N	2171	-0-	-216 B	-0-	2171	2			N	-0-					-0-
08	2728	N	2224	-0-	-504 B	-0-	2224	2			N	-0-					-0-
09	2460	N	1773	-0-	-687 B	-0-	1773	2			N	-0-					-0-
10	2170	N	1562	-0-	-608 B	-0-	1562	2			N	-0-					-0-

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					52
06	180	N	158	-0-	-22 B	-0-	158	2			N	-0-					52
07	186	N	150	-0-	-36 B	-0-	150	2			N	-0-					52
08	186	N	169	-0-	-17 B	-0-	169	2			N	-0-	3	7			49
09	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					49
10	155	N	132	-0-	-23 B	-0-	132	2			N	-0-					49

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	743	-0-	-156 B	-0-	743	2			N	-0-					-0-
06	720	N	582	-0-	-138 B	-0-	582	2			N	-0-					-0-
07	806	N	515	-0-	-291 B	-0-	515	2			N	-0-					-0-
08	744	N	544	-0-	-200 B	-0-	544	2			N	-0-					-0-
09	601	N	601	-0-	-0- B	-0-	598	2	3	9	N	3	3	8			-0-
10	527	N	437	-0-	-90 B	-0-	437	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1710	N	1750	-0-	40 B	-1670	1750	2			N	-0-					103
*12	1488	N	1668	-0-	180 B	-1490	1668	2			N	-0-					103
*01	1953	N	1735	-0-	-218 B	-1490	1735	2			N	-0-					103
*02	1624	N	1632	-0-	8 B	-1482	1632	2			N	-0-					103
*03	1674	N	1705	-0-	31 B	-1451	1705	2			N	-0-					103
*04	1680	N	1676	-0-	-4 B	-1451	1676	2			N	-0-					103
*05	1798	N	1730	-0-	-68 B	-1451	1730	2			N	-0-					103
*06	1650	N	1560	-0-	-90 B	-1451	1560	2			N	-0-					103
*07	1736	N	1576	-0-	-160 B	-1451	1576	2			N	-0-					103
*08	1736	N	1570	-0-	-166 B	-1451	1570	2			N	-0-					103
*09	1560	N	1583	-0-	23 B	-1428	1583	2			N	-0-					103
10	1581	N	1319	-0-	-262 B	-1428	1318	2	1	9	N	1	1	8			103

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1848	-0-	-136 B	-0-	1848	2			N	-0-					-0-
06	1770	N	1651	-0-	-119 B	-0-	1651	2			N	-0-					-0-
07	1891	N	1592	-0-	-299 B	-0-	1592	2			N	-0-					-0-
08	1860	N	1779	-0-	-81 B	-0-	1779	2			N	-0-					-0-
09	1778	N	1778	-0-	-0- B	-0-	1778	2			N	-0-					-0-
10	1581	N	1432	-0-	-149 B	-0-	1432	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	703	-0-	-351 B	-0-	703	2			N	-0-					-0-
06	780	N	369	-0-	-411 B	-0-	369	2			N	-0-					-0-
07	806	N	496	-0-	-310 B	-0-	496	2			N	-0-					-0-
08	713	N	659	-0-	-54 B	-0-	659	2			N	-0-					-0-
09	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-
*10	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	241	-0-	-38 B	-0-	241	2			N	-0-					-0-
06	240	N	215	-0-	-25 B	-0-	215	2			N	-0-					-0-
07	279	N	208	-0-	-71 B	-0-	208	2			N	-0-					-0-
08	248	N	198	-0-	-50 B	-0-	198	2			N	-0-					-0-
09	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
10	217	N	176	-0-	-41 B	-0-	176	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	587	-0-	-2 B	-0-	587	2			N	-0-					75
06	540	N	410	-0-	-130 B	-0-	410	2			N	-0-					75
07	620	N	244	-0-	-376 B	-0-	244	2			N	-0-					75
08	589	N	343	-0-	-246 B	-0-	343	2			N	-0-					75
09	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					75
*10	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					75

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	2186	-0-	-170 B	-0-	2186	2			N	-0-					-0-
06	2112	N	2112	-0-	-0- B	-0-	2112	2			N	-0-					-0-
07	2108	N	1925	-0-	-183 B	-0-	1925	2			N	-0-					-0-
08	2230	N	2230	-0-	-0- B	-0-	2230	2			N	-0-					-0-
09	2133	N	2133	-0-	-0- B	-0-	2133	2			N	-0-					-0-
10	1922	N	1575	-0-	-347 B	-0-	1575	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1466	-0-	-22 B	-0-	1466	2			N	-0-					-0-
06	1454	N	1454	-0-	-0- B	-0-	1454	2			N	-0-					-0-
07	1460	N	1460	-0-	-0- B	-0-	1460	2			N	-0-					-0-
08	1457	N	1437	-0-	-20 B	-0-	1437	2			N	-0-					-0-
09	1440	N	1331	-0-	-109 B	-0-	1331	2			N	-0-					-0-
10	1457	N	1053	-0-	-404 B	-0-	1053	2			N	-0-					-0-

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	986	-0-	-99 B	-0-	986	2			N	-0-					-0-
06	930	N	900	-0-	-30 B	-0-	900	2			N	-0-					-0-
07	1023	N	718	-0-	-305 B	-0-	718	2			N	-0-					-0-
08	992	N	710	-0-	-282 B	-0-	710	2			N	-0-					-0-
09	900	N	824	-0-	-76 B	-0-	824	2			N	-0-					-0-
*10	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2307	-0-	-142 B	-0-	2307	2			N	-0-					-0-
06	2310	N	2302	-0-	-8 B	-0-	2302	2			N	-0-					-0-
07	2328	N	2328	-0-	-0- B	-0-	2328	2			N	-0-					-0-
08	2344	N	2344	-0-	-0- B	-0-	2344	2			N	-0-					-0-
09	2310	N	2273	-0-	-37 B	-0-	2273	2			N	-0-					-0-
10	2325	N	1922	-0-	-403 B	-0-	1922	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1092	-0-	-24 B	-0-	117	1	975	2	N	-0-					-0-
06	960	N	930	-0-	-30 B	-0-	27	1	903	2	N	-0-					-0-
07	1054	N	1042	-0-	-12 B	-0-	45	1	997	2	N	-0-					-0-
08	1085	N	936	-0-	-149 B	-0-	22	1	914	2	N	-0-					-0-
09	930	N	892	-0-	-38 B	-0-	31	1	861	2	N	-0-					-0-
10	1054	N	805	-0-	-249 B	-0-	22	1	783	2	N	-0-					-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	2623	-0-	-74 B	-0-	2623	2			N	-0-					81
06	2642	N	2642	-0-	-0- B	-0-	2642	2			N	-0-					81
07	2697	N	2626	-0-	-71 B	-0-	2625	2	1	9	N	1	1	8			81
08	2636	N	2636	-0-	-0- B	-0-	2636	2			N	-0-					81
09	2640	N	2499	-0-	-141 B	-0-	2499	2			N	-0-					81
10	2635	N	2117	-0-	-518 B	-0-	2117	2			N	-0-					81

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	428	-0-	-6 B	-0-	428	2			N	-0-					-0-
06	420	N	365	-0-	-55 B	-0-	365	2			N	-0-					-0-
07	434	N	354	-0-	-80 B	-0-	354	2			N	-0-					-0-
08	434	N	426	-0-	-8 B	-0-	426	2			N	-0-					-0-
09	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
*10	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1436	-0-	-145 B	-0-	1436	2			N	-0-					-0-
06	1440	N	1364	-0-	-76 B	-0-	1364	2			N	-0-					-0-
07	1457	N	1397	-0-	-60 B	-0-	1397	2			N	-0-					-0-
08	1426	N	1321	-0-	-105 B	-0-	1321	2			N	-0-					-0-
09	1350	N	1327	-0-	-23 B	-0-	1327	2			N	-0-					-0-
10	1395	N	1141	-0-	-254 B	-0-	1141	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1873	N	1873	-0-	-0- B	-0-	1873	2			N	-0-					-0-
06	1680	N	1584	-0-	-96 B	-0-	1583	2	1	9	N	1	1	8			-0-
07	1922	N	1772	-0-	-150 B	-0-	1772	2			N	-0-					-0-
08	1860	N	1498	-0-	-362 B	-0-	1498	2			N	-0-					-0-
09	1913	N	1913	-0-	-0- B	-0-	1913	2			N	-0-					-0-
10	1767	N	1497	-0-	-270 B	-0-	1497	2			N	-0-					-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
06	660	N	581	-0-	-79 B	-0-	581	2			N	-0-					-0-
07	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
08	651	N	580	-0-	-71 B	-0-	580	2			N	-0-					-0-
09	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
10	713	N	602	-0-	-111 B	-0-	602	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	256	-0-	-54 B	-0-	256	2			N	-0-					-0-
06	270	N	234	-0-	-36 B	-0-	234	2			N	-0-					-0-
07	279	N	226	-0-	-53 B	-0-	226	2			N	-0-					-0-
08	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
09	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
10	217	N	207	-0-	-10 B	-0-	206	2	1	9	N	1	1	8			-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
06	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
07	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
08	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-
09	330	N	309	-0-	-21 B	-0-	309	2			N	-0-					-0-
10	341	N	241	-0-	-100 B	-0-	241	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					39
06	153	N	153	-0-	-0- B	-0-	151	3	2	9	N	2	2	8			39
07	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					39
08	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					39
09	150	N	38	-0-	-112 B	-0-	38	3			N	-0-					39
10	124	N	15	-0-	-109 B	-0-	15	3			N	-0-					39

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1114	-0-	-126 B	-0-	1114	2			N	-0-					-0-
06	1110	N	992	-0-	-118 B	-0-	991	2	1	9	N	1	1	8			-0-
07	1209	N	985	-0-	-224 B	-0-	985	2			N	-0-					-0-
08	1186	N	1186	-0-	-0- B	-0-	1186	2			N	-0-					-0-
09	1153	N	1153	-0-	-0- B	-0-	1153	2			N	-0-					-0-
10	992	N	894	-0-	-98 B	-0-	894	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
06	180	N	135	-0-	-45 B	-0-	135	2			N	-0-					-0-
07	186	N	118	-0-	-68 B	-0-	118	2			N	-0-					-0-
08	186	N	90	-0-	-96 B	-0-	90	2			N	-0-					-0-
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1210	-0-	-30 B	-0-	1210	2			N	-0-					-0-
06	1230	N	1180	-0-	-50 B	-0-	1180	2			N	-0-					-0-
07	1240	N	1201	-0-	-39 B	-0-	1201	2			N	-0-					-0-
08	1209	N	1172	-0-	-37 B	-0-	1172	2			N	-0-					-0-
09	1170	N	1089	-0-	-81 B	-0-	1089	2			N	-0-					-0-
10	1209	N	964	-0-	-245 B	-0-	964	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2714	N	2714	-0-	-0-	B	-0-	2714	2			N	-0-					-0-
06	2280	N	2086	-0-	-194	B	-0-	2086	2			N	-0-					-0-
07	2612	N	2612	-0-	-0-	B	-0-	2610	2	2	9	N	2	2	8			-0-
08	2728	N	2595	-0-	-133	B	-0-	2595	2			N	-0-					-0-
09	2784	N	2784	-0-	-0-	B	-0-	2781	2	3	9	N	3	3	8			-0-
10	2604	N	2497	-0-	-107	B	-0-	2497	2			N	-0-					-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

05	62	N	61	-0-	-1	B	-0-	61	2			N	-0-					-0-
06	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
07	93	N	63	-0-	-30	B	-0-	63	2			N	-0-					-0-
08	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
09	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
10	62	N	35	-0-	-27	B	-0-	35	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

05	372	N	351	-0-	-21	B	-0-	351	2			N	-0-					-0-
06	360	N	327	-0-	-33	B	-0-	325	2	2	9	N	2	2	8			-0-
07	372	N	308	-0-	-64	B	-0-	308	2			N	-0-					-0-
08	341	N	316	-0-	-25	B	-0-	316	2			N	-0-					-0-
09	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					-0-
10	310	N	273	-0-	-37	B	-0-	273	2			N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

05	727	N	727	-0-	-0-	B	-0-	727	2			N	-0-					-0-
06	697	N	697	-0-	-0-	B	-0-	697	2			N	-0-					-0-
07	728	N	728	-0-	-0-	B	-0-	728	2			N	-0-					-0-
08	713	N	684	-0-	-29	B	-0-	684	2			N	-0-					-0-
09	690	N	631	-0-	-59	B	-0-	631	2			N	-0-					-0-
10	713	N	538	-0-	-175	B	-0-	538	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

05	1030	N	1030	-0-	-0-	B	-0-	1030	2			N	-0-					-0-
06	1020	N	946	-0-	-74	B	-0-	945	2	1	9	N	1	1	8			-0-
07	1085	N	842	-0-	-243	B	-0-	842	2			N	-0-					-0-
08	1023	N	625	-0-	-398	B	-0-	625	2			N	-0-					-0-
09	960	N	880	-0-	-80	B	-0-	877	2	3	9	N	3	3	8			-0-
10	837	N	673	-0-	-164	B	-0-	673	2			N	-0-					-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

05	2732	X	2732	-0-	-0-	B	-0-	2732	2			N	-0-					-0-
06	2696	X	2696	-0-	-0-	B	-0-	2696	2			N	-0-					-0-
07	2791	X	2791	-0-	-0-	B	-0-	2789	2	2	9	N	2	2	8			-0-
08	2828	X	2828	-0-	-0-	B	-0-	2828	2			N	-0-					-0-
09	2772	X	2772	-0-	-0-	B	-0-	2769	2	3	9	N	3	3	8			-0-
*10	2396	X	2396	-0-	-0-	B	-0-	2396	2			N	-0-					-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

05	2360	N	2360	-0-	-0-	B	-0-	2360	2			N	-0-					-0-
06	2258	N	2258	-0-	-0-	B	-0-	2257	2	1	9	N	1	1	8			-0-
07	2230	N	2230	-0-	-0-	B	-0-	2230	2			N	-0-					-0-
08	2069	N	2069	-0-	-0-	B	-0-	2069	2			N	-0-					-0-
09	1968	N	1968	-0-	-0-	B	-0-	1968	2			N	-0-					-0-
10	1860	N	1695	-0-	-165	B	-0-	1695	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2727	X	2727	-0-	-0- B	-0-	2727	2			N	-0-					-0-
06	1847	X	1847	-0-	-0- B	-0-	1847	2			N	-0-					-0-
07	1844	X	1844	-0-	-0- B	-0-	1844	2			N	-0-					-0-
08	2215	X	2215	-0-	-0- B	-0-	2215	2			N	-0-					-0-
09	2909	X	2909	-0-	-0- B	-0-	2909	2			N	-0-					-0-
10	1829	X	1809	-0-	-20 B	-0-	1809	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2016	N	2016	-0-	-0- B	-0-	2016	2			N	-0-					-0-
06	1993	N	1993	-0-	-0- B	-0-	1993	2			N	-0-					-0-
07	2044	N	2044	-0-	-0- B	-0-	2042	2	2	9	N	2	2	8			-0-
08	2034	N	2034	-0-	-0- B	-0-	2034	2			N	-0-					-0-
09	1980	N	1916	-0-	-64 B	-0-	1913	2	3	9	N	3	3	8			-0-
10	2046	N	1609	-0-	-437 B	-0-	1609	2			N	-0-					-0-

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	762	-0-	-75 B	-0-	762	2			N	-0-					-0-
06	780	N	637	-0-	-143 B	-0-	635	2	2	9	N	2	2	8			-0-
07	806	N	721	-0-	-85 B	-0-	721	2			N	-0-					-0-
08	775	N	714	-0-	-61 B	-0-	714	2			N	-0-					-0-
09	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
10	713	N	493	-0-	-220 B	-0-	493	2			N	-0-					-0-

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
06	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
07	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
08	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
09	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
10	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	828	-0-	-9 B	-0-	828	2			N	-0-					-0-
06	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
07	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
08	837	N	815	-0-	-22 B	-0-	815	2			N	-0-					-0-
09	810	N	796	-0-	-14 B	-0-	796	2			N	-0-					-0-
10	837	N	679	-0-	-158 B	-0-	679	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	413	-0-	-83 B	-0-	413	2			N	-0-					-0-
06	510	N	346	-0-	-164 B	-0-	346	2			N	-0-					-0-
07	496	N	411	-0-	-85 B	-0-	411	2			N	-0-					-0-
08	403	N	365	-0-	-38 B	-0-	365	2			N	-0-					-0-
09	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
10	403	N	363	-0-	-40 B	-0-	363	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
09	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
10	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					-0-
06	240	N	191	-0-	-49	B	-0-	191	2			N	-0-					-0-
07	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
08	186	N	184	-0-	-2	B	-0-	184	2			N	-0-					-0-
09	180	N	156	-0-	-24	B	-0-	156	2			N	-0-					-0-
10	186	N	134	-0-	-52	B	-0-	134	2			N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

05	961	N	947	-0-	-14	B	-0-	947	2			N	-0-					-0-
06	930	N	916	-0-	-14	B	-0-	916	2			N	-0-					-0-
07	961	N	908	-0-	-53	B	-0-	908	2			N	-0-					-0-
08	961	N	894	-0-	-67	B	-0-	894	2			N	-0-					-0-
09	930	N	873	-0-	-57	B	-0-	873	2			N	-0-					-0-
10	899	N	770	-0-	-129	B	-0-	770	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

05	1523	N	1523	-0-	-0-	B	-0-	1523	2			N	-0-					-0-
06	1530	N	1504	-0-	-26	B	-0-	1504	2			N	-0-					-0-
07	1549	N	1549	-0-	-0-	B	-0-	1549	2			N	-0-					-0-
08	1545	N	1545	-0-	-0-	B	-0-	1545	2			N	-0-					-0-
09	1500	N	1461	-0-	-39	B	-0-	1461	2			N	-0-					-0-
10	1550	N	1300	-0-	-250	B	-0-	1300	2			N	-0-					-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

05	403	N	399	-0-	-4	B	-0-	399	2			N	-0-					-0-
06	390	N	389	-0-	-1	B	-0-	389	2			N	-0-					-0-
07	403	N	395	-0-	-8	B	-0-	395	2			N	-0-					-0-
08	403	N	385	-0-	-18	B	-0-	385	2			N	-0-					-0-
09	390	N	364	-0-	-26	B	-0-	364	2			N	-0-					-0-
10	403	N	332	-0-	-71	B	-0-	332	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

05	3255	X	3118	-0-	-137	B	-0-	3118	2			N	-0-					-0-
06	3150	X	3130	-0-	-20	B	-0-	3130	2			N	-0-					-0-
07	3255	X	3161	-0-	-94	B	-0-	3161	2			N	-0-					-0-
08	3224	X	3183	-0-	-41	B	-0-	3183	2			N	-0-					-0-
09	3120	X	3011	-0-	-109	B	-0-	3008	2	3	9	N	3	3	8			-0-
10	3224	X	2547	-0-	-677	B	-0-	2547	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

05	395	N	395	-0-	-0-	B	-0-	395	2			N	-0-					-0-
06	366	N	366	-0-	-0-	B	-0-	366	2			N	-0-					-0-
07	403	N	340	-0-	-63	B	-0-	340	2			N	-0-					-0-
08	403	N	321	-0-	-82	B	-0-	321	2			N	-0-					-0-
09	360	N	347	-0-	-13	B	-0-	347	2			N	-0-					-0-
10	341	N	296	-0-	-45	B	-0-	296	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

05	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
06	201	N	201	-0-	-0-	B	-0-	200	2	1	9	N	1	1	8			-0-
07	248	N	244	-0-	-4	B	-0-	244	2			N	-0-					-0-
08	248	N	165	-0-	-83	B	-0-	165	2			N	-0-					-0-
09	210	N	172	-0-	-38	B	-0-	172	2			N	-0-					-0-
10	248	N	53	-0-	-195	B	-0-	53	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-					-0-
06	1354	N	1354	-0-	-0- B	-0-	1353	2	1	9	N	1	1	8			-0-
07	1373	N	1373	-0-	-0- B	-0-	1373	2			N	-0-					-0-
08	1364	N	1351	-0-	-13 B	-0-	1351	2			N	-0-					-0-
09	1350	N	1289	-0-	-61 B	-0-	1289	2			N	-0-					-0-
10	1364	N	922	-0-	-442 B	-0-	922	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1449	-0-	-39 B	-0-	1449	2			N	-0-					-0-
06	1391	N	1391	-0-	-0- B	-0-	1391	2			N	-0-					-0-
07	1286	N	1286	-0-	-0- B	-0-	1286	2			N	-0-					-0-
08	1457	N	1361	-0-	-96 B	-0-	1361	2			N	-0-					-0-
09	1380	N	1120	-0-	-260 B	-0-	1117	2	3	9	N	3	3	8			-0-
10	1271	N	1090	-0-	-181 B	-0-	1090	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
06	390	N	372	-0-	-18 B	-0-	372	2			N	-0-					-0-
07	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
08	372	N	367	-0-	-5 B	-0-	367	2			N	-0-					-0-
09	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
10	372	N	298	-0-	-74 B	-0-	298	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1699	N	1699	-0-	-0- B	-0-	1699	2			N	-0-					-0-
06	1770	N	1424	-0-	-346 B	-0-	1423	2	1	9	N	1	1	8			-0-
07	1705	N	1509	-0-	-196 B	-0-	1509	2			N	-0-					-0-
08	1734	N	1734	-0-	-0- B	-0-	1734	2			N	-0-					-0-
09	1410	N	1341	-0-	-69 B	-0-	1341	2			N	-0-					-0-
10	1519	N	1158	-0-	-361 B	-0-	1158	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	X	4134	-0-	-206 B	-0-	4134	2			N	-0-					-0-
06	4583	X	4583	-0-	-0- B	-0-	4583	2			N	-0-					-0-
07	4340	X	4177	-0-	-163 B	-0-	4177	2			N	-0-					-0-
08	4340	X	4186	-0-	-154 B	-0-	4186	2			N	-0-					-0-
09	4200	X	4188	-0-	-12 B	-0-	4188	2			N	-0-					-0-
10	4340	X	4150	-0-	-190 B	-0-	4150	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1567	N	1567	-0-	-0- B	-0-	1567	2			N	-0-					-0-
06	1502	N	1502	-0-	-0- B	-0-	1502	2			N	-0-					-0-
07	1581	N	1557	-0-	-24 B	-0-	1557	2			N	-0-					-0-
08	1581	N	1527	-0-	-54 B	-0-	1527	2			N	-0-					-0-
09	1500	N	1486	-0-	-14 B	-0-	1486	2			N	-0-					-0-
10	1550	N	1249	-0-	-301 B	-0-	1249	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
06	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
07	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
08	899	N	882	-0-	-17 B	-0-	882	2			N	-0-					-0-
09	900	N	841	-0-	-59 B	-0-	841	2			N	-0-					-0-
10	899	N	690	-0-	-209 B	-0-	690	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	702	-0-	-11 B	-0-	702	2			N	-0-					-0-
06	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
07	744	N	657	-0-	-87 B	-0-	657	2			N	-0-					-0-
08	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
09	690	N	667	-0-	-23 B	-0-	667	2			N	-0-					-0-
10	651	N	588	-0-	-63 B	-0-	588	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	975	N	975	-0-	-0- B	-0-	975	2			N	-0-					-0-
06	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-
07	961	N	442	-0-	-519 B	-0-	442	2			N	-0-					-0-
08	961	N	437	-0-	-524 B	-0-	437	2			N	-0-					-0-
09	930	N	355	-0-	-575 B	-0-	355	2			N	-0-					-0-
*10	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	435	-0-	-30 B	-0-	435	2			N	-0-					-0-
06	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
07	403	N	380	-0-	-23 B	-0-	380	2			N	-0-					-0-
08	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
09	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
10	372	N	325	-0-	-47 B	-0-	324	2	1	9	N	1	1	8			-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
06	840	N	766	-0-	-74 B	-0-	766	2			N	-0-					-0-
07	1085	N	768	-0-	-317 B	-0-	768	2			N	-0-					-0-
08	806	N	749	-0-	-57 B	-0-	749	2			N	-0-					-0-
09	780	N	704	-0-	-76 B	-0-	704	2			N	-0-					-0-
10	775	N	682	-0-	-93 B	-0-	682	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-
06	928	N	928	-0-	-0- B	-0-	928	2			N	-0-					-0-
07	1085	N	1085	-0-	-0- B	-0-	1085	2			N	-0-					-0-
08	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
09	810	N	762	-0-	-48 B	-0-	762	2			N	-0-					-0-
10	837	N	711	-0-	-126 B	-0-	711	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
06	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
07	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
08	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
09	180	N	133	-0-	-47 B	-0-	133	2			N	-0-					-0-
*10	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1362	N	1362	-0-	-0- B	-0-	1362	2			N	-0-					-0-
06	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
07	1154	N	1154	-0-	-0- B	-0-	1154	2			N	-0-					-0-
08	1364	N	1081	-0-	-283 B	-0-	1081	2			N	-0-					-0-
09	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-
10	1147	N	1078	-0-	-69 B	-0-	1078	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	412	-0-	-84 B	-0-	412	2			N	-0-					-0-
06	480	N	460	-0-	-20 B	-0-	460	2			N	-0-					-0-
07	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
08	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
09	450	N	19	-0-	-431 B	-0-	19	2			N	-0-					-0-
10	496	N	10	-0-	-486 B	-0-	10	2			N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

05	124	N	64	-0-	-60 B	-0-	64	2			N	-0-					-0-
06	90	N	19	-0-	-71 B	-0-	19	2			N	-0-					-0-
07	93	N	32	-0-	-61 B	-0-	32	2			N	-0-					-0-
08	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
09	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
10	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

05	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
06	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
07	186	N	150	-0-	-36 B	-0-	150	2			N	-0-					-0-
08	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
09	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-
10	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

05	992	N	929	-0-	-63 B	-0-	929	2			N	-0-					-0-
06	960	N	945	-0-	-15 B	-0-	945	2			N	-0-					-0-
07	961	N	951	-0-	-10 B	-0-	951	2			N	-0-					-0-
08	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-
09	960	N	873	-0-	-87 B	-0-	873	2			N	-0-					-0-
10	961	N	753	-0-	-208 B	-0-	753	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

05	3069	X	2664	-0-	-405 B	-0-	2664	2			N	-0-					-0-
06	3360	X	2281	-0-	-1079 B	-0-	2281	2			N	-0-					-0-
07	3472	X	1902	-0-	-1570 B	-0-	1902	2			N	-0-					-0-
08	3472	X	3395	-0-	-77 B	-0-	3395	2			N	-0-					-0-
09	3544	X	3544	-0-	-0- B	-0-	3544	2			N	-0-					-0-
*10	2769	X	2769	-0-	-0- B	-0-	2769	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

05	465	N	440	-0-	-25 B	-0-	440	2			N	-0-					-0-
06	450	N	444	-0-	-6 B	-0-	444	2			N	-0-					-0-
07	465	N	445	-0-	-20 B	-0-	445	2			N	-0-					-0-
08	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
09	450	N	422	-0-	-28 B	-0-	422	2			N	-0-					-0-
10	434	N	359	-0-	-75 B	-0-	359	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

05	1054	N	998	-0-	-56 B	-0-	998	2			N	-0-					-0-
06	1020	N	1006	-0-	-14 B	-0-	1006	2			N	-0-					-0-
07	1054	N	1044	-0-	-10 B	-0-	1044	2			N	-0-					-0-
08	1064	N	1064	-0-	-0- B	-0-	1064	2			N	-0-					-0-
09	1020	N	799	-0-	-221 B	-0-	799	2			N	-0-					-0-
10	1054	N	754	-0-	-300 B	-0-	754	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	177	-0-	-40 B	-0-	177	2			N	-0-					-0-
06	180	N	167	-0-	-13 B	-0-	167	2			N	-0-					-0-
07	186	N	155	-0-	-31 B	-0-	155	2			N	-0-					-0-
08	186	N	156	-0-	-30 B	-0-	156	2			N	-0-					-0-
09	180	N	160	-0-	-20 B	-0-	160	2			N	-0-					-0-
10	155	N	134	-0-	-21 B	-0-	134	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

05	1488	N	1471	-0-	-17 B	-0-	1471	2			N	-0-					-0-
06	1488	N	1488	-0-	-0- B	-0-	1488	2			N	-0-					-0-
07	1519	N	1388	-0-	-131 B	-0-	1388	2			N	-0-					-0-
08	1457	N	1438	-0-	-19 B	-0-	1438	2			N	-0-					-0-
09	1500	N	1388	-0-	-112 B	-0-	1388	2			N	-0-					-0-
10	1395	N	1244	-0-	-151 B	-0-	1244	2			N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

05	248	N	225	-0-	-23 B	-0-	225	2			N	-0-					-0-
06	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
07	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
08	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
09	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
10	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

05	589	N	447	-0-	-142 B	-0-	447	2			N	-0-					71
06	480	N	389	-0-	-91 B	-0-	389	2			N	-0-					71
07	496	N	361	-0-	-135 B	-0-	361	2			N	-0-					71
08	434	N	351	-0-	-83 B	-0-	351	2			N	-0-					71
09	390	N	366	-0-	-24 B	-0-	366	2			N	-0-					71
10	372	N	291	-0-	-81 B	-0-	291	2			N	-0-					71

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

05	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-
06	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
07	465	N	415	-0-	-50 B	-0-	415	2			N	-0-					-0-
08	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
09	450	N	395	-0-	-55 B	-0-	395	2			N	-0-					-0-
10	403	N	356	-0-	-47 B	-0-	356	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

05	620	N	612	-0-	-8 B	-0-	612	2			N	-0-					-0-
06	600	N	573	-0-	-27 B	-0-	573	2			N	-0-					-0-
07	620	N	525	-0-	-95 B	-0-	525	2			N	-0-					-0-
08	620	N	597	-0-	-23 B	-0-	597	2			N	-0-					-0-
09	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
*10	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-

BROWN SW '225' WELL #: 95 RRCID -> 277527 COMPL. DATE 10/16/2014 TOTAL DEPTH 6871 PERF. 3393 - 6421

05	2557	N	2557	-0-	-0- B	-0-	2557	2			N	-0-					-0-
06	2763	N	2763	-0-	-0- B	-0-	2757	2	6	9	N	5	5	8			-0-
07	2201	N	2184	-0-	-17 B	-0-	2183	2	1	9	N	1	1	8			-0-
08	2480	N	2196	-0-	-284 B	-0-	2196	2			N	-0-					-0-
09	2400	N	2175	-0-	-225 B	-0-	2175	2			N	-0-					-0-
*10	2327	N	2327	-0-	-0- B	-0-	2327	2			N	-0-					-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*10	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

05	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
06	12	N	7	-0-	-5	-0-	7	2			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
08	14	N	8	-0-	-6	-0-	8	2			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

05	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

05	2573	#	2560	-0-	-13	-0-	68	1	2350	3	N	129	176	1			60
							142	9									
06	2490	#	2359	-0-	-131	-0-	66	1	2148	3	N	132					192
							145	9									
07	2728	#	1528	-0-	-1200	-0-	68	1	1380	3	N	73	169	1			96
							80	9									
08	2728	#	946	-0-	-1782	-0-	68	1	847	3	N	28					124
							31	9									
09	2640	#	2477	-0-	-163	-0-	66	1	2280	3	N	119	174	1			69
							131	9									
10	2573	#	2446	-0-	-127	-0-	68	1	2260	3	N	107					176
							118	9									

PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

05	14B2 EXT	NO RPT	-0-	-0-	8171						N	NO RPT					175
06	14B2 EXT	NO RPT	-0-	-0-	8171						N	NO RPT					175
07	14B2 EXT	NO RPT	-0-	-0-	8171						N	NO RPT					175
08	14B2 EXT	NO RPT	-0-	-0-	8171						N	NO RPT					175
09	14B2 EXT	NO RPT	-0-	-0-	8171						N	NO RPT					175
10	14B2 EXT	NO RPT	-0-	-0-	8171						N	NO RPT					175

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	1					20
07	12	N	-0-	-0-	-12	-0-					N	1					21
08	55	N	55	-0-	-0-	-0-	55	2			N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	1					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22

ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
06	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
07	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	5			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	5			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	5			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	6			N	-0-					-0-
*09	1072	N	1072	-0-	-0-	-0-	1072	6			N	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	96	6			N	-0-					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2006	N	2006	-0-	-0-	-0-	100 111	1 9	1795	2	Y	101					339
06	1980	N	1947	-0-	-33	-0-	110 83	1 9	1754	2	Y	75					414
07	2077	N	1970	-0-	-107	-0-	116 35	1 9	1819	2	Y	32					446
08	2015	N	1971	-0-	-44	-0-	119 90	1 9	1762	2	Y	82	378	1			150
09	1950	N	1935	-0-	-15	-0-	122 70	1 9	1743	2	Y	64					214
10	1984	N	1879	-0-	-105	-0-	123 40	1 9	1716	2	Y	36					250

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6541	X	6513	-0-	-28	-0-	327 326	1 9	5860	2	Y	296	381	1			127
06	6330	X	5745	-0-	-585	-0-	321 305	1 9	5119	2	Y	277	194	1			210
07	6634	X	5690	-0-	-944	-0-	322 329	1 9	5039	2	Y	299	194	1			315
08	6634	X	6339	-0-	-295	-0-	364 564	1 9	5411	2	Y	513	438	1			390
09	6502	X	6502	-0-	-0-	-0-	382 683	1 9	5437	2	Y	621	707	1			304
10	6510	X	5959	-0-	-551	-0-	372 378	1 9	5209	2	Y	344	427	1			221

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	591	N	591	-0-	-0-	-0-	30 11	1 9	550	2	Y	10					175
06	594	N	594	-0-	-0-	-0-	31 8	1 9	555	2	Y	7	9	1			173
07	561	N	561	-0-	-0-	-0-	33 10	1 9	518	2	Y	9	9	1			173
08	589	N	533	-0-	-56	-0-	29 9	1 9	495	2	Y	8	9	1			172
09	570	N	541	-0-	-29	-0-	33 10	1 9	498	2	Y	9	9	1			172
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					172

GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	19	-0-	-105	-0-	1 2	1 9	16	2	Y	2					22
06	120	N	-0-	-0-	-120	-0-					Y	-0-					22
07	248	N	-0-	-0-	-248	-0-					Y	-0-					22
08	31	N	-0-	-0-	-31	-0-					Y	2					24
09	0	N	-0-	-0-	-0-	-0-					Y	9					33
10	0	N	-0-	-0-	-0-	-0-					Y	23					56

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	60	-0-	-33	-0-	3 1	1 9	56	2	Y	1					2
06	60	N	59	-0-	-1	-0-	3 1	1 9	55	2	Y	1	1	1			2
07	63	N	63	-0-	-0-	-0-	4 1	1 9	58	2	Y	1	1	1			2
08	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-	1	1			1
09	60	N	58	-0-	-2	-0-	4 1	1 9	53	2	Y	1	1	1			1
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7192	X	5478	-0-		-1714	-0-	285	1	5120	2	Y	66					156
								73	9									
06	6960	X	5393	-0-		-1567	-0-	315	1	5031	2	Y	43					199
								47	9									
07	5890	X	5499	-0-		-391	-0-	329	1	5158	2	Y	11	168	1			42
								12	9									
08	5890	X	5614	-0-		-276	-0-	347	1	5159	2	Y	98					140
								108	9									
09	5550	X	5514	-0-		-36	-0-	351	1	5000	2	Y	148	174	1			114
								163	9									
10	5580	X	5455	-0-		-125	-0-	359	1	5021	2	Y	68	151	1			31
								75	9									

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10122	X	10122	-0-		-0-	-0-	531	1	9529	2	Y	56	58	1			24
								62	9									
06	9970	X	9970	-0-		-0-	-0-	586	1	9341	2	Y	39	33	1			30
								43	9									
07	10498	X	10498	-0-		-0-	-0-	628	1	9837	2	Y	30	28	1			32
								33	9									
08	10644	X	10644	-0-		-0-	-0-	667	1	9922	2	Y	50	44	1			38
								55	9									
09	10170	X	10170	-0-		-0-	-0-	663	1	9432	2	Y	68	73	1			33
								75	9									
10	10509	X	9820	-0-		-689	-0-	651	1	9114	2	Y	50	51	1			32
								55	9									

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6045	X	4792	-0-		-1253	-0-	249	1	4462	2	Y	74	95	1			32
								81	9									
06	5850	X	4661	-0-		-1189	-0-	273	1	4348	2	Y	36	41	1			27
								40	9									
07	5272	X	5272	-0-		-0-	-0-	315	1	4932	2	Y	23	25	1			25
								25	9									
08	5311	X	5311	-0-		-0-	-0-	332	1	4936	2	Y	39	34	1			30
								43	9									
09	4950	X	4805	-0-		-145	-0-	312	1	4439	2	Y	49	55	1			24
								54	9									
10	5115	X	4540	-0-		-575	-0-	301	1	4208	2	Y	28	34	1			18
								31	9									

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	183	-0-		-3	-0-	9	1	171	2	Y	3					34
								3	9									
06	180	N	173	-0-		-7	-0-	9	1	162	2	Y	2	3	1			33
								2	9									
07	186	N	184	-0-		-2	-0-	11	1	170	2	Y	3	3	1			33
								3	9									
08	186	N	170	-0-		-16	-0-	9	1	158	2	Y	3	3	1			33
								3	9									
09	180	N	175	-0-		-5	-0-	11	1	160	2	Y	4	3	1			34
								4	9									
10	186	N	NO RPT	-0-		-186	-0-					Y	NO RPT					34

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7348	X	7348	-0-	-0-	-0-	368	1	6752	2	N	207	190	1			278
							228	9									
06	6898	X	6898	-0-	-0-	-0-	358	1	6343	2	N	179	289	1			168
							197	9									
07	6732	X	6732	-0-	-0-	-0-	396	1	6216	2	N	109	108	1			169
							120	9									
08	6639	X	6639	-0-	-0-	-0-	364	1	6165	2	N	100	103	1			166
							110	9									
09	6508	X	6508	-0-	-0-	-0-	400	1	5979	2	N	117	109	1			174
							129	9									
10	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					174

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1468	N	1468	-0-	-0-	-0-	74	1	1366	2	N	25					278
							28	9									
06	1400	N	1400	-0-	-0-	-0-	74	1	1307	2	N	17	23	1			272
							19	9									
07	1295	N	1295	-0-	-0-	-0-	76	1	1196	2	N	21	22	1			271
							23	9									
08	1324	N	1324	-0-	-0-	-0-	72	1	1215	2	N	34	23	1			282
							37	9									
09	1210	N	1210	-0-	-0-	-0-	74	1	1113	2	N	21	21	1			282
							23	9									
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					282

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1067	-0-	-359	-0-	54	1	994	2	N	17					50
							19	9									
06	1440	N	1174	-0-	-266	-0-	62	1	1095	2	N	15	17	1			48
							17	9									
07	1184	N	1184	-0-	-0-	-0-	70	1	1093	2	N	19	18	1			49
							21	9									
08	1198	N	1198	-0-	-0-	-0-	66	1	1112	2	N	18	20	1			47
							20	9									
09	1274	N	1274	-0-	-0-	-0-	78	1	1164	2	N	29	20	1			56
							32	9									
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					56

UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5146	X	4821	-0-	-325	-0-	246	1	4409	2	Y	151	209	1			65
							166	9									
06	4980	X	4632	-0-	-348	-0-	262	1	4174	2	Y	178	108	1			135
							196	9									
07	6510	X	5054	-0-	-1456	-0-	291	1	4557	2	Y	187	125	1			197
							206	9									
08	6510	X	3874	-0-	-2636	-0-	233	1	3467	2	Y	158	235	1			120
							174	9									
09	6300	X	4280	-0-	-2020	-0-	256	1	3640	2	Y	349	298	1			171
							384	9									
10	5053	X	3932	-0-	-1121	-0-	248	1	3468	2	Y	196	241	1			126
							216	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					307
06	0	X	-0-	-0-	-0-	-0-					N	-0-					307
07	0	X	-0-	-0-	-0-	-0-					N	-0-					307
08	0	X	-0-	-0-	-0-	-0-					N	-0-					307
09	0	X	-0-	-0-	-0-	-0-					N	-0-					307
10	0	X	-0-	-0-	-0-	-0-					N	-0-					307

UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

05	822	N	822	-0-	-0-	-0-	41	1	759	2	N	20					84
							22	9									
06	843	N	843	-0-	-0-	-0-	44	1	771	2	N	25	13	1			96
							28	9									
07	876	N	876	-0-	-0-	-0-	52	1	809	2	N	14	13	1			97
							15	9									
08	911	N	911	-0-	-0-	-0-	47	1	792	2	N	65	13	1			149
							72	9									
09	857	N	857	-0-	-0-	-0-	52	1	781	2	N	22	14	1			157
							24	9									
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					157

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

05	977	N	977	-0-	-0-	-0-	50	1	890	2	Y	34					78
							37	9									
06	840	N	625	-0-	-215	-0-	36	1	578	2	Y	10					88
							11	9									
07	585	N	585	-0-	-0-	-0-	35	1	550	2	Y	-0-					88
08	681	N	681	-0-	-0-	-0-	43	1	635	2	Y	3					91
							3	9									
09	624	N	624	-0-	-0-	-0-	40	1	574	2	Y	9					100
							10	9									
*10	583	N	583	-0-	-0-	-0-	39	1	544	2	Y	-0-					100

PT PETROLEUM, LLC 682074
UNIVKEISHA WELL #: 7144 RRCID -> 279514 COMPL. DATE 07/24/2013 TOTAL DEPTH 9225 PERF. 8900 - 8963

05	7626	X	1238	-0-	-6388	-0-	25	1	1077	3	Y	124	123	1			11
							136	9									
06	7380	X	1095	-0-	-6285	-0-	25	1	969	3	Y	92	92	1			11
							101	9									
07	834	X	834	-0-	-0-	-0-	25	1	761	3	Y	44	52	1			3
							48	9									
08	1056	X	1056	-0-	-0-	-0-	25	1	983	3	Y	44	47	1			-0-
							48	9									
*09	3414	X	3414	-0-	-0-	-0-	25	1	3327	3	Y	56	47	1			9
							62	9									
10	1240	X	NO RPT	-0-	-1240	-0-					Y	NO RPT					9

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
PT PETROLEUM, LLC //CONT.// 682074
UNIVKEISHA WELL #: 7091 RRCID -> 281360 COMPL. DATE 08/12/2016 TOTAL DEPTH 9321 PERF. 8908 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36983	X	5310	-0-	-31673	-0-	25	1	5232	3	N	48	66	1			4
							53	9									
06	35790	X	8701	-0-	-27089	-0-	25	1	8595	3	N	74	69	1			9
							81	9									
07	16988	X	7458	-0-	-9530	-0-	25	1	7352	3	N	74	78	1			5
							81	9									
08	16988	X	7134	-0-	-9854	-0-	25	1	7020	3	N	81	86	1			-0-
							89	9									
09	10800	X	2596	-0-	-8204	-0-	25	1	2517	3	N	49	41	1			8
							54	9									
10	8990	X	NO RPT	-0-	-8990	-0-					N	NO RPT					8

SABLE PERMIAN RESOURCES LAND,LLC 742252
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					263
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					263

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

05	3937	X	3853	-0-	-84	-0-	3690	2	163	9	N	148					298
06	3810	X	3476	-0-	-334	-0-	3353	2	123	9	N	112	190	1			220
07	3937	X	3529	-0-	-408	-0-	3373	2	156	9	N	142	187	1			175
08	3875	X	3699	-0-	-176	-0-	3541	2	158	9	N	144	187	1			132
09	3750	X	3443	-0-	-307	-0-	3313	2	130	9	N	118					250
10	3844	X	3596	-0-	-248	-0-	3550	2	46	9	N	42					292

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

05	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					5
06	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					5
07	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					5
08	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					5
09	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					5
*10	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					5

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

05	397	N	397	-0-	-0-	-0-	395	3	2	9	Y	2					27
06	418	N	418	-0-	-0-	-0-	417	3	1	9	Y	1					28
07	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					28
08	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					28
09	420	N	356	-0-	-64	-0-	356	3			Y	-0-					28
*10	460	N	460	-0-	-0-	-0-	458	3	2	9	Y	2					30

STATE UNIVERSITY "FO" WELL #: 2 RRCID -> 141305 COMPL. DATE 04/24/1992 TOTAL DEPTH 7361 PERF. 6983 - 7283

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	502	-0-	-56	-0-	502	3			N	-0-					84
06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					84
07	403	N	353	-0-	-50	-0-	353	3			N	-0-					84
08	496	N	335	-0-	-161	-0-	335	3			N	-0-					84
09	510	N	426	-0-	-84	-0-	426	3			N	-0-					84
10	341	N	305	-0-	-36	-0-	305	3			N	-0-					84

STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

05	203	N	203	-0-	-0-	-0-	197	3	6	9	Y	5					29
06	210	N	198	-0-	-12	-0-	196	3	2	9	Y	2					31
07	279	N	192	-0-	-87	-0-	192	3			Y	-0-					31
08	217	N	113	-0-	-104	-0-	112	3	1	9	Y	1					32
09	210	N	117	-0-	-93	-0-	116	3	1	9	Y	1					33
10	186	N	141	-0-	-45	-0-	135	3	6	9	Y	5					38

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

05	589	N	517	-0-	-72	-0-	517	3			Y	-0-					5
06	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					5
07	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					5
08	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					5
09	420	N	396	-0-	-24	-0-	396	3			Y	-0-					5
10	651	N	516	-0-	-135	-0-	516	3			Y	-0-					5

OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

05	310	N	298	-0-	-12	-0-	298	2			N	-0-					48
06	300	N	287	-0-	-13	-0-	287	2			N	-0-					48
07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					48
08	310	N	297	-0-	-13	-0-	297	2			N	-0-					48
09	300	N	261	-0-	-39	-0-	261	2			N	-0-					48
10	310	N	285	-0-	-25	-0-	285	2			N	-0-					48

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

05	124	N	88	-0-	-36	-0-	88	2			N	-0-					86
06	120	N	44	-0-	-76	-0-	44	2			N	-0-					86
07	111	N	111	-0-	-0-	-0-	111	2			N	-0-					86
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					86
*09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					86
10	124	N	73	-0-	-51	-0-	73	2			N	-0-					6

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

05	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
06	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-
07	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-
08	527	X	514	-0-	-13	-0-	514	2			N	-0-					-0-
09	510	X	468	-0-	-42	-0-	468	2			N	-0-					-0-
10	527	X	510	-0-	-17	-0-	510	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

05	682	X	616	-0-	-66	-0-	616	2			N	-0-					-0-
06	600	X	575	-0-	-25	-0-	575	2			N	-0-					-0-
07	620	X	594	-0-	-26	-0-	594	2			N	-0-					-0-
08	620	X	579	-0-	-41	-0-	579	2			N	-0-					-0-
09	600	X	541	-0-	-59	-0-	541	2			N	-0-					-0-
10	620	X	595	-0-	-25	-0-	595	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

05	310	X	273	-0-	-37	-0-	16	1	257	3	N	-0-					-0-
06	270	X	245	-0-	-25	-0-	15	1	230	3	N	-0-					-0-
07	279	X	261	-0-	-18	-0-	16	1	245	3	N	-0-					-0-
08	279	X	258	-0-	-21	-0-	16	1	242	3	N	-0-					-0-
09	270	X	230	-0-	-40	-0-	15	1	215	3	N	-0-					-0-
10	279	X	256	-0-	-23	-0-	16	1	240	3	N	-0-					-0-

HARRIETT (HARKEY) 39212 450 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
ACOCK OPERATING LIMITED 003596
BYNUM WELL #: 2 RRCID -> 275719 COMPL. DATE 07/19/2014 TOTAL DEPTH 5135 PERF. 4518 - 4534

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: 5 RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

05	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					25
06	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					25
07	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					25
08	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					25
09	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					25
10	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					25

PLUGGED AND ABANDONED_____ 10/19/2016 - PLUGGED 10/19/16

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
MULLOY OPERATING, INC. 593077
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF. 11997 - 12085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3052	N	3052	-0-	-0-	-0-	2960	2	92	9	N	84					234
06	2893	N	2893	-0-	-0-	-0-	2802	3	91	9	N	83	179	1			138
07	3100	N	3199	-0-	99	99	3099	3	100	9	N	91	1	8			228
08	3100	N	3011	-0-	-89	10	2936	3	75	9	N	68	174	1			122
09	2892	N	2882	-0-	-10	-0-	2781	3	101	9	N	92					214
10	3038		NO RPT	-0-	-3038	-0-					N	NO RPT					214

HEATHER "B" (L. WOLFCAMP "D") 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MERCURY OPERATING, LLC 560337
JEFFREY WELL #: 1B RRCID -> 279599 COMPL. DATE 01/16/2015 TOTAL DEPTH 4283 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANCHEZ WELL #: 1 RRCID -> 279888 COMPL. DATE 01/23/2015 TOTAL DEPTH 4297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEATHER "B" (L. WOLFCAMP "D") //CONT.// 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATTON, E. N. OIL COMPANY, INC. 643525
THAD WELL #: 1B RRCID -> 177126 COMPL. DATE 03/29/2005 TOTAL DEPTH 3945 PERF. 3447 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	#	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	85	R	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	79	R	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	102	R	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	90	#	76	-0-	-14	-0-	76	3			N	-0-					-0-
10	93	#	70	-0-	-23	-0-	70	3			N	-0-					-0-

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	776	-0-	-61	-0-	481	1	295	3	N	-0-					-0-
06	780	N	773	-0-	-7	-0-	465	1	308	3	N	-0-					-0-
07	794	N	794	-0-	-0-	-0-	481	1	313	3	N	-0-					-0-
08	837	N	837	-0-	-0-	-0-	481	1	356	3	N	-0-					-0-
09	808	N	808	-0-	-0-	-0-	465	1	343	3	N	-0-					-0-
*10	867	N	867	-0-	-0-	-0-	481	1	386	3	N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	15	1	214	3	N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	16	1	181	3	N	-0-					-0-
08	217	N	196	-0-	-21	-0-	16	1	180	3	N	-0-					-0-
09	240	N	185	-0-	-55	-0-	15	1	170	3	N	-0-					-0-
*10	237	N	237	-0-	-0-	-0-	16	1	221	3	N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
REIN PUSHER OPERATING LLC 700148
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1381	N	1381	-0-	-0-	-0-	31	1	1346	3	Y	4	4	1			1
							4	9									
06	1191	N	1191	-0-	-0-	-0-	23	1	1165	3	Y	3	3	1			1
							3	9									
07	1128	N	1128	-0-	-0-	-0-	23	1	1098	3	Y	6	5	1			2
							7	9									
08	1049	N	1049	-0-	-0-	-0-	27	1	1013	3	Y	8	8	1			2
							9	9									
09	1110	N	975	-0-	-135	-0-	22	1	944	3	Y	8	8	1			2
							9	9									
10	1116	N	944	-0-	-172	-0-	22	1	912	3	Y	9	8	1			3
							10	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	313	-0-		-28	-0-	7	1	302	3	Y	4	4	1			1
								4	9									
06	300	N	295	-0-		-5	-0-	6	1	286	3	Y	3	3	1			1
								3	9									
07	310	N	275	-0-		-35	-0-	6	1	265	3	Y	4	4	1			1
								4	9									
08	310	N	237	-0-		-73	-0-	6	1	227	3	Y	4	4	1			1
								4	9									
09	270	N	166	-0-		-104	-0-	4	1	159	3	Y	3	3	1			1
								3	9									
10	279	N	231	-0-		-48	-0-	5	1	223	3	Y	3	3	1			1
								3	9									

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	N	381	-0-		-0-	-0-	9	1	368	3	Y	4	4	1			1
								4	9									
06	425	N	425	-0-		-0-	-0-	8	1	414	3	Y	3	3	1			1
								3	9									
07	440	N	440	-0-		-0-	-0-	9	1	427	3	Y	4	4	1			1
								4	9									
08	419	N	419	-0-		-0-	-0-	11	1	404	3	Y	4	4	1			1
								4	9									
09	360	N	343	-0-		-17	-0-	8	1	332	3	Y	3	3	1			1
								3	9									
*10	435	N	435	-0-		-0-	-0-	10	1	422	3	Y	3	3	1			1
								3	9									

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	405	-0-		-29	-0-	9	1	392	3	Y	4	5	1			1
								4	9									
06	420	N	306	-0-		-114	-0-	6	1	297	3	Y	3	3	1			1
								3	9									
07	434	N	422	-0-		-12	-0-	9	1	409	3	Y	4	4	1			1
								4	9									
08	423	N	423	-0-		-0-	-0-	11	1	406	3	Y	5	5	1			1
								6	9									
09	399	N	399	-0-		-0-	-0-	9	1	386	3	Y	4	4	1			1
								4	9									
10	434	N	409	-0-		-25	-0-	10	1	395	3	Y	4	4	1			1
								4	9									

SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	568	-0-		-52	-0-	13	1	551	3	Y	4	4	1			1
								4	9									
06	570	N	543	-0-		-27	-0-	11	1	529	3	Y	3	3	1			1
								3	9									
07	620	N	587	-0-		-33	-0-	12	1	571	3	Y	4	4	1			1
								4	9									
08	589	N	589	-0-		-0-	-0-	15	1	568	3	Y	5	5	1			1
								6	9									
09	566	N	566	-0-		-0-	-0-	13	1	549	3	Y	4	4	1			1
								4	9									
10	589	N	570	-0-		-19	-0-	14	1	552	3	Y	4	4	1			1
								4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-		-0-	-0-	5	1	208	3	Y	4	4	1			1
								4	9									
06	210	N	210	-0-		-0-	-0-	4	1	203	3	Y	3	3	1			1
								3	9									
07	248	N	215	-0-		-33	-0-	4	1	207	3	Y	4	4	1			1
								4	9									
08	217	N	200	-0-		-17	-0-	5	1	191	3	Y	4	4	1			1
								4	9									
09	210	N	140	-0-		-70	-0-	3	1	134	3	Y	3	3	1			1
								3	9									
10	217	N	211	-0-		-6	-0-	5	1	203	3	Y	3	3	1			1
								3	9									

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	659	N	659	-0-		-0-	-0-	15	1	635	3	Y	8	8	1			2
								9	9									
06	651	N	651	-0-		-0-	-0-	13	1	630	3	Y	7	6	1			3
								8	9									
07	651	N	632	-0-		-19	-0-	13	1	609	3	Y	9	9	1			3
								10	9									
08	651	N	572	-0-		-79	-0-	15	1	548	3	Y	8	9	1			2
								9	9									
09	630	N	479	-0-		-151	-0-	11	1	459	3	Y	8	8	1			2
								9	9									
10	620	N	504	-0-		-116	-0-	12	1	482	3	Y	9	8	1			3
								10	9									

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1874	-0-		-48	-0-	42	1	1820	3	Y	11	10	1			3
								12	9									
06	1887	N	1887	-0-		-0-	-0-	37	1	1838	3	Y	11	10	1			4
								12	9									
07	1922	N	1916	-0-		-6	-0-	40	1	1862	3	Y	13	13	1			4
								14	9									
08	1903	N	1903	-0-		-0-	-0-	49	1	1840	3	Y	13	14	1			3
								14	9									
09	1830	N	1808	-0-		-22	-0-	40	1	1754	3	Y	13	12	1			4
								14	9									
*10	1946	N	1946	-0-		-0-	-0-	46	1	1888	3	Y	11	11	1			4
								12	9									

WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	619	N	619	-0-		-0-	-0-	14	1	601	3	Y	4	4	1			1
								4	9									
06	624	N	624	-0-		-0-	-0-	12	1	609	3	Y	3	3	1			1
								3	9									
07	620	N	614	-0-		-6	-0-	13	1	597	3	Y	4	4	1			1
								4	9									
08	620	N	564	-0-		-56	-0-	14	1	546	3	Y	4	4	1			1
								4	9									
09	600	N	474	-0-		-126	-0-	11	1	462	3	Y	1	2	1			-0-
								1	9									
*10	745	N	745	-0-		-0-	-0-	18	1	723	3	Y	4	3	1			1
								4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-		-0-	-0-	11	1 9	495	3	Y	8	8	1			2
06	529	N	529	-0-		-0-	-0-	10	1 8 9	511	3	Y	7	6	1			3
07	540	N	540	-0-		-0-	-0-	11	1 8 9	521	3	Y	7	8	1			2
08	545	N	545	-0-		-0-	-0-	14	1 4 9	527	3	Y	4	5	1			1
09	512	N	512	-0-		-0-	-0-	11	1 4 9	497	3	Y	4	4	1			1
10	527	N	518	-0-		-9	-0-	12	1 4 9	502	3	Y	4	4	1			1

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	493	N	493	-0-		-0-	-0-	11	1 4 9	478	3	Y	4	4	1			1
06	430	N	430	-0-		-0-	-0-	8	1 3 9	419	3	Y	3	3	1			1
07	416	N	416	-0-		-0-	-0-	9	1 4 9	403	3	Y	4	4	1			1
08	496	N	391	-0-		-105	-0-	10	1 6 9	375	3	Y	5	5	1			1
09	420	N	329	-0-		-91	-0-	7	1 4 9	318	3	Y	4	4	1			1
10	403	N	312	-0-		-91	-0-	7	1 3 9	302	3	Y	3	3	1			1

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	673	-0-		-40	-0-	15	1 9 9	649	3	Y	8	8	1			2
06	660	N	573	-0-		-87	-0-	11	1 8 9	554	3	Y	7	6	1			3
07	713	N	677	-0-		-36	-0-	14	1 7 9	656	3	Y	6	7	1			2
08	683	N	683	-0-		-0-	-0-	18	1 4 9	661	3	Y	4	5	1			1
09	647	N	647	-0-		-0-	-0-	15	1 3 9	629	3	Y	3	3	1			1
10	682	N	620	-0-		-62	-0-	15	1 7 9	598	3	Y	6	5	1			2

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	737	N	737	-0-		-0-	-0-	16	1 9 9	712	3	Y	8	8	1			2
06	725	N	725	-0-		-0-	-0-	14	1 6 9	705	3	Y	5	5	1			2
07	744	N	729	-0-		-15	-0-	15	1 4 9	710	3	Y	4	5	1			1
08	744	N	728	-0-		-16	-0-	19	1 6 9	703	3	Y	5	5	1			1
09	720	N	648	-0-		-72	-0-	15	1 4 9	629	3	Y	4	4	1			1
10	744	N	678	-0-		-66	-0-	16	1 4 9	658	3	Y	4	4	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	464	N	464	-0-	-0-	-0-	10	1 4 9	450	3	Y	4	4	1			1
06	442	N	442	-0-	-0-	-0-	9	1 3 9	430	3	Y	3	3	1			1
07	457	N	457	-0-	-0-	-0-	9	1 4 9	444	3	Y	4	4	1			1
08	449	N	449	-0-	-0-	-0-	11	1 6 9	432	3	Y	5	5	1			1
09	450	N	435	-0-	-15	-0-	10	1 4 9	421	3	Y	4	4	1			1
10	465	N	451	-0-	-14	-0-	11	1 4 9	436	3	Y	4	4	1			1

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	294	-0-	-78	-0-	7	1 4 9	283	3	Y	4	4	1			1
06	360	N	313	-0-	-47	-0-	6	1 3 9	304	3	Y	3	3	1			1
07	372	N	331	-0-	-41	-0-	7	1 4 9	320	3	Y	4	4	1			1
08	322	N	322	-0-	-0-	-0-	8	1 6 9	308	3	Y	5	5	1			1
09	308	N	308	-0-	-0-	-0-	7	1 4 9	297	3	Y	4	4	1			1
10	310	N	310	-0-	-0-	-0-	7	1 4 9	299	3	Y	4	4	1			1

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	271	-0-	-39	-0-	6	1 4 9	261	3	Y	4	4	1			1
06	300	N	294	-0-	-6	-0-	6	1 8 9	280	3	Y	7	5	1			3
07	310	N	296	-0-	-14	-0-	6	1 9 9	281	3	Y	8	8	1			3
08	300	N	300	-0-	-0-	-0-	8	1 9 9	283	3	Y	8	9	1			2
09	288	N	288	-0-	-0-	-0-	6	1 9 9	273	3	Y	8	8	1			2
*10	295	N	295	-0-	-0-	-0-	7	1 10 9	278	3	Y	9	8	1			3

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	220	-0-	-28	-0-	5	1 4 9	211	3	Y	4	4	1			1
06	240	N	210	-0-	-30	-0-	4	1 3 9	203	3	Y	3	3	1			1
07	217	N	207	-0-	-10	-0-	4	1 4 9	199	3	Y	4	4	1			1
08	217	N	213	-0-	-4	-0-	5	1 6 9	202	3	Y	5	5	1			1
09	218	N	218	-0-	-0-	-0-	5	1 4 9	209	3	Y	4	4	1			1
*10	228	N	228	-0-	-0-	-0-	5	1 4 9	219	3	Y	4	4	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	563	N	563	-0-	-0-	-0-	13	1 4 9	546	3	Y	4	4	1			1
06	541	N	541	-0-	-0-	-0-	10	1 3 9	528	3	Y	3	3	1			1
07	589	N	522	-0-	-67	-0-	11	1 4 9	507	3	Y	4	4	1			1
08	558	N	540	-0-	-18	-0-	14	1 4 9	522	3	Y	4	4	1			1
09	515	N	515	-0-	-0-	-0-	12	1 4 9	499	3	Y	4	4	1			1
*10	532	N	532	-0-	-0-	-0-	13	1 4 9	515	3	Y	4	4	1			1

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1000	-0-	-23	-0-	22	1 9 9	969	3	Y	8	8	1			2
06	996	N	996	-0-	-0-	-0-	19	1 8 9	969	3	Y	7	6	1			3
07	1035	N	1035	-0-	-0-	-0-	21	1 10 9	1004	3	Y	9	9	1			3
08	1028	N	1028	-0-	-0-	-0-	26	1 9 9	993	3	Y	8	9	1			2
09	990	N	977	-0-	-13	-0-	22	1 9 9	946	3	Y	8	8	1			2
10	1023	N	1001	-0-	-22	-0-	24	1 10 9	967	3	Y	9	8	1			3

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	597	N	597	-0-	-0-	-0-	13	1 3 9	581	3	Y	3	3	1			1
06	638	N	638	-0-	-0-	-0-	12	1 3 9	623	3	Y	3	3	1			1
07	656	N	656	-0-	-0-	-0-	14	1 4 9	638	3	Y	4	4	1			1
08	687	N	687	-0-	-0-	-0-	18	1 6 9	663	3	Y	5	5	1			1
09	661	N	661	-0-	-0-	-0-	15	1 6 9	640	3	Y	5	5	1			1
*10	653	N	653	-0-	-0-	-0-	15	1 9 9	629	3	Y	8	6	1			3

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	502	N	502	-0-	-0-	-0-	11	1 4 9	487	3	Y	4	4	1			1
06	488	N	488	-0-	-0-	-0-	9	1 3 9	476	3	Y	3	3	1			1
07	532	N	532	-0-	-0-	-0-	11	1 4 9	517	3	Y	4	4	1			1
08	532	N	532	-0-	-0-	-0-	14	1 6 9	512	3	Y	5	5	1			1
09	509	N	509	-0-	-0-	-0-	11	1 4 9	494	3	Y	4	4	1			1
10	527	N	514	-0-	-13	-0-	12	1 4 9	498	3	Y	4	4	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	328	-0-		-106	-0-		7 1 3 9	318	3	Y	3	3	1			1
06	430	N	430	-0-		-0-	-0-		8 1 3 9	419	3	Y	3	3	1			1
07	434	N	421	-0-		-13	-0-		9 1 4 9	408	3	Y	4	4	1			1
08	415	N	415	-0-		-0-	-0-		11 1 6 9	398	3	Y	5	5	1			1
09	420	N	374	-0-		-46	-0-		8 1 4 9	362	3	Y	4	4	1			1
10	434	N	373	-0-		-61	-0-		9 1 4 9	360	3	Y	4	4	1			1

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	302	N	302	-0-		-0-	-0-		7 1 3 9	292	3	Y	3	3	1			1
06	253	N	253	-0-		-0-	-0-		5 1 3 9	245	3	Y	3	3	1			1
07	218	N	218	-0-		-0-	-0-		4 1 4 9	210	3	Y	4	4	1			1
08	310	N	244	-0-		-66	-0-		6 1 4 9	234	3	Y	4	4	1			1
09	240	N	237	-0-		-3	-0-		5 1 3 9	229	3	Y	3	3	1			1
*10	241	N	241	-0-		-0-	-0-		6 1 3 9	232	3	Y	3	3	1			1

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	700	-0-		-75	-0-		16 1 9 9	675	3	Y	8	8	1			2
06	716	N	716	-0-		-0-	-0-		14 1 8 9	694	3	Y	7	6	1			3
07	825	N	825	-0-		-0-	-0-		17 1 10 9	798	3	Y	9	9	1			3
08	803	N	803	-0-		-0-	-0-		21 1 9 9	773	3	Y	8	9	1			2
09	690	N	663	-0-		-27	-0-		15 1 7 9	641	3	Y	6	6	1			2
*10	895	N	895	-0-		-0-	-0-		21 1 9 9	865	3	Y	8	7	1			3

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1138	-0-		-9	-0-		26 1 9 9	1103	3	Y	8	8	1			2
06	1108	N	1108	-0-		-0-	-0-		21 1 8 9	1079	3	Y	7	6	1			3
07	1234	N	1234	-0-		-0-	-0-		26 1 10 9	1198	3	Y	9	9	1			3
08	1213	N	1213	-0-		-0-	-0-		31 1 9 9	1173	3	Y	8	9	1			2
09	1110	N	1110	-0-		-0-	-0-		25 1 13 9	1072	3	Y	12	11	1			3
10	961	N	879	-0-		-82	-0-		21 1 13 9	845	3	Y	12	11	1			4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1076	-0-		-9	-0-	24	1	1043	3	Y	8	8	1			2
								9	9									
06	1056	N	1056	-0-		-0-	-0-	20	1	1028	3	Y	7	6	1			3
								8	9									
07	1085	N	1077	-0-		-8	-0-	22	1	1045	3	Y	9	9	1			3
								10	9									
08	1107	N	1107	-0-		-0-	-0-	28	1	1070	3	Y	8	9	1			2
								9	9									
09	1068	N	1068	-0-		-0-	-0-	24	1	1035	3	Y	8	8	1			2
								9	9									
*10	1087	N	1087	-0-		-0-	-0-	26	1	1051	3	Y	9	8	1			3
								10	9									

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1210	-0-		-61	-0-	27	1	1179	3	Y	4	5	1			1
								4	9									
06	1230	N	1140	-0-		-90	-0-	22	1	1115	3	Y	3	3	1			1
								3	9									
07	1240	N	1235	-0-		-5	-0-	26	1	1202	3	Y	6	5	1			2
								7	9									
08	1209	N	1153	-0-		-56	-0-	30	1	1114	3	Y	8	8	1			2
								9	9									
09	1140	N	868	-0-		-272	-0-	19	1	842	3	Y	6	6	1			2
								7	9									
*10	1340	N	1340	-0-		-0-	-0-	32	1	1297	3	Y	10	8	1			4
								11	9									

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	703	N	703	-0-		-0-	-0-	16	1	679	3	Y	7	7	1			2
								8	9									
06	716	N	716	-0-		-0-	-0-	14	1	694	3	Y	7	6	1			3
								8	9									
07	710	N	710	-0-		-0-	-0-	15	1	685	3	Y	9	9	1			3
								10	9									
08	725	N	725	-0-		-0-	-0-	19	1	697	3	Y	8	9	1			2
								9	9									
09	690	N	685	-0-		-5	-0-	15	1	661	3	Y	8	8	1			2
								9	9									
10	713	N	703	-0-		-10	-0-	17	1	676	3	Y	9	8	1			3
								10	9									

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-		-0-	-0-	5	1	213	3	Y	-0-					-0-
06	161	N	161	-0-		-0-	-0-	3	1	158	3	Y	-0-					-0-
07	126	N	126	-0-		-0-	-0-	3	1	120	3	Y	3	2	1			1
								3	9									
08	111	N	111	-0-		-0-	-0-	3	1	104	3	Y	4	4	1			1
								4	9									
09	150	N	93	-0-		-57	-0-	2	1	88	3	Y	3	3	1			1
								3	9									
10	124	N	103	-0-		-21	-0-	2	1	98	3	Y	3	3	1			1
								3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	571	-0-		-18	-0-		13	1	549	3	Y	8	8	1			2
									9	9									
06	549	N	549	-0-		-0-	-0-		11	1	530	3	Y	7	6	1			3
									8	9									
07	589	N	552	-0-		-37	-0-		11	1	531	3	Y	9	9	1			3
									10	9									
08	558	N	549	-0-		-9	-0-		14	1	526	3	Y	8	9	1			2
									9	9									
09	540	N	531	-0-		-9	-0-		12	1	510	3	Y	8	8	1			2
									9	9									
10	558	N	539	-0-		-19	-0-		13	1	516	3	Y	9	8	1			3
									10	9									

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1182	-0-		-58	-0-		27	1	1146	3	Y	8	8	1			2
									9	9									
06	1200	N	1152	-0-		-48	-0-		22	1	1122	3	Y	7	6	1			3
									8	9									
07	1209	N	1178	-0-		-31	-0-		24	1	1144	3	Y	9	9	1			3
									10	9									
08	1178	N	1177	-0-		-1	-0-		30	1	1138	3	Y	8	9	1			2
									9	9									
09	1140	N	1118	-0-		-22	-0-		25	1	1084	3	Y	8	8	1			2
									9	9									
10	1178	N	1124	-0-		-54	-0-		27	1	1085	3	Y	11	9	1			4
									12	9									

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	275	-0-		-66	-0-		6	1	266	3	Y	3	3	1			1
									3	9									
06	343	N	343	-0-		-0-	-0-		7	1	333	3	Y	3	3	1			1
									3	9									
07	341	N	332	-0-		-9	-0-		7	1	321	3	Y	4	4	1			1
									4	9									
08	321	N	321	-0-		-0-	-0-		8	1	307	3	Y	5	5	1			1
									6	9									
09	240	N	135	-0-		-105	-0-		3	1	128	3	Y	4	4	1			1
									4	9									
10	248	N	198	-0-		-50	-0-		5	1	189	3	Y	4	4	1			1
									4	9									

WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1061	-0-		-148	-0-		24	1	1031	3	Y	5	6	1			1
									6	9									
06	1277	N	1277	-0-		-0-	-0-		25	1	1243	3	Y	8	6	1			3
									9	9									
07	1283	N	1283	-0-		-0-	-0-		27	1	1247	3	Y	8	8	1			3
									9	9									
08	1338	N	1338	-0-		-0-	-0-		34	1	1295	3	Y	8	9	1			2
									9	9									
09	1174	N	1174	-0-		-0-	-0-		26	1	1139	3	Y	8	8	1			2
									9	9									
*10	1170	N	1170	-0-		-0-	-0-		28	1	1132	3	Y	9	8	1			3
									10	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	887	-0-	-74	-0-	20	1	858	3	Y	8	8	1			2
							9	9									
06	930	N	796	-0-	-134	-0-	15	1	773	3	Y	7	6	1			3
							8	9									
07	961	N	884	-0-	-77	-0-	18	1	856	3	Y	9	9	1			3
							10	9									
08	919	N	919	-0-	-0-	-0-	24	1	886	3	Y	8	9	1			2
							9	9									
09	897	N	897	-0-	-0-	-0-	20	1	868	3	Y	8	8	1			2
							9	9									
*10	951	N	951	-0-	-0-	-0-	23	1	918	3	Y	9	8	1			3
							10	9									

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	744	-0-	-341	-0-	17	1	718	3	Y	8	8	1			2
							9	9									
06	1020	N	915	-0-	-105	-0-	18	1	889	3	Y	7	6	1			3
							8	9									
07	932	N	932	-0-	-0-	-0-	19	1	903	3	Y	9	9	1			3
							10	9									
08	933	N	933	-0-	-0-	-0-	24	1	900	3	Y	8	9	1			2
							9	9									
09	950	N	950	-0-	-0-	-0-	21	1	916	3	Y	12	11	1			3
							13	9									
*10	960	N	960	-0-	-0-	-0-	23	1	924	3	Y	12	11	1			4
							13	9									

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	927	-0-	-34	-0-	21	1	897	3	Y	8	8	1			2
							9	9									
06	930	N	928	-0-	-2	-0-	18	1	902	3	Y	7	6	1			3
							8	9									
07	961	N	948	-0-	-13	-0-	20	1	918	3	Y	9	9	1			3
							10	9									
08	930	N	888	-0-	-42	-0-	23	1	856	3	Y	8	9	1			2
							9	9									
09	900	N	661	-0-	-239	-0-	15	1	639	3	Y	6	6	1			2
							7	9									
*10	996	N	996	-0-	-0-	-0-	24	1	963	3	Y	8	7	1			3
							9	9									

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1198	N	1198	-0-	-0-	-0-	27	1	1160	3	Y	10	11	1			2
							11	9									
06	1332	N	1332	-0-	-0-	-0-	26	1	1293	3	Y	12	10	1			4
							13	9									
07	1147	N	641	-0-	-506	-0-	13	1	616	3	Y	11	12	1			3
							12	9									
08	1209	N	841	-0-	-368	-0-	21	1	809	3	Y	10	11	1			2
							11	9									
09	984	N	984	-0-	-0-	-0-	22	1	949	3	Y	12	11	1			3
							13	9									
10	651	N	288	-0-	-363	-0-	7	1	271	3	Y	9	9	1			3
							10	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	630	N	630	-0-		-0-	-0-	14	1	607	3	Y	8	7	1			2
								9	9									
06	625	N	625	-0-		-0-	-0-	12	1	605	3	Y	7	6	1			3
								8	9									
07	650	N	650	-0-		-0-	-0-	13	1	627	3	Y	9	9	1			3
								10	9									
08	620	N	565	-0-		-55	-0-	14	1	542	3	Y	8	9	1			2
								9	9									
09	630	N	369	-0-		-261	-0-	8	1	354	3	Y	6	6	1			2
								7	9									
10	651	N	614	-0-		-37	-0-	15	1	590	3	Y	8	7	1			3
								9	9									

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	512	-0-		-46	-0-	11	1	495	3	Y	5	6	1			1
								6	9									
06	634	N	634	-0-		-0-	-0-	12	1	613	3	Y	8	6	1			3
								9	9									
07	619	N	619	-0-		-0-	-0-	13	1	596	3	Y	9	9	1			3
								10	9									
08	541	N	541	-0-		-0-	-0-	14	1	519	3	Y	7	8	1			2
								8	9									
09	630	N	473	-0-		-157	-0-	10	1	454	3	Y	8	8	1			2
								9	9									
10	620	N	458	-0-		-162	-0-	11	1	437	3	Y	9	8	1			3
								10	9									

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	871	-0-		-245	-0-	20	1	842	3	Y	8	8	1			2
								9	9									
06	1020	N	341	-0-		-679	-0-	7	1	328	3	Y	5	5	1			2
								6	9									
07	1093	N	1093	-0-		-0-	-0-	23	1	1062	3	Y	7	7	1			2
								8	9									
08	1173	N	1173	-0-		-0-	-0-	30	1	1133	3	Y	9	9	1			2
								10	9									
09	1148	N	1148	-0-		-0-	-0-	26	1	1113	3	Y	8	8	1			2
								9	9									
*10	1165	N	1165	-0-		-0-	-0-	28	1	1125	3	Y	11	9	1			4
								12	9									

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	422	-0-		-43	-0-	9	1	409	3	Y	4	4	1			1
								4	9									
06	513	N	513	-0-		-0-	-0-	10	1	500	3	Y	3	3	1			1
								3	9									
07	470	N	470	-0-		-0-	-0-	10	1	456	3	Y	4	4	1			1
								4	9									
08	489	N	489	-0-		-0-	-0-	12	1	471	3	Y	5	5	1			1
								6	9									
09	480	N	451	-0-		-29	-0-	10	1	437	3	Y	4	4	1			1
								4	9									
*10	468	N	468	-0-		-0-	-0-	11	1	453	3	Y	4	4	1			1
								4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	871	-0-	-59	-0-	20	1 9	842	3	Y	8	8	1			2
06	884	N	884	-0-	-0-	-0-	17	1 9	859	3	Y	7	6	1			3
07	930	N	894	-0-	-36	-0-	8 18	1 9	866	3	Y	9	9	1			3
08	894	N	894	-0-	-0-	-0-	10 23	1 9	862	3	Y	8	9	1			2
09	870	N	851	-0-	-19	-0-	9 19	1 9	823	3	Y	8	8	1			2
10	899	N	877	-0-	-22	-0-	9 21	1 9	846	3	Y	9	8	1			3
							10										

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	390	-0-	-199	-0-	9	1 9	375	3	Y	5	6	1			1
06	597	N	597	-0-	-0-	-0-	6 11	1 9	577	3	Y	8	6	1			3
07	558	N	498	-0-	-60	-0-	9 10	1 9	480	3	Y	7	8	1			2
08	481	N	481	-0-	-0-	-0-	8 12	1 9	460	3	Y	8	8	1			2
09	510	N	375	-0-	-135	-0-	9 8	1 9	361	3	Y	5	5	1			2
*10	532	N	532	-0-	-0-	-0-	6 13	1 9	512	3	Y	6	6	1			2
							7										

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	548	N	548	-0-	-0-	-0-	12	1 9	532	3	Y	4	4	1			1
06	566	N	566	-0-	-0-	-0-	4 11	1 9	552	3	Y	3	3	1			1
07	589	N	544	-0-	-45	-0-	3 11	1 9	529	3	Y	4	4	1			1
08	558	N	552	-0-	-6	-0-	4 14	1 9	532	3	Y	5	5	1			1
09	540	N	535	-0-	-5	-0-	6 12	1 9	519	3	Y	4	4	1			1
10	558	N	554	-0-	-4	-0-	4 13	1 9	537	3	Y	4	4	1			1
							4										

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1062	-0-	-23	-0-	24	1 9	1029	3	Y	8	8	1			2
06	1072	N	1072	-0-	-0-	-0-	9 21	1 9	1043	3	Y	7	6	1			3
07	1116	N	1087	-0-	-29	-0-	8 22	1 9	1055	3	Y	9	9	1			3
08	1098	N	1098	-0-	-0-	-0-	10 28	1 9	1061	3	Y	8	9	1			2
09	1050	N	1037	-0-	-13	-0-	9 23	1 9	1005	3	Y	8	8	1			2
10	1085	N	1056	-0-	-29	-0-	9 25	1 9	1021	3	Y	9	8	1			3
							10										

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	409	-0-	-25	-0-	9	1	391	3	Y	8	8	1			2
							9	9									
06	450	N	386	-0-	-64	-0-	7	1	373	3	Y	5	5	1			2
							6	9									
07	403	N	400	-0-	-3	-0-	8	1	388	3	Y	4	5	1			1
							4	9									
08	403	N	402	-0-	-1	-0-	10	1	386	3	Y	5	5	1			1
							6	9									
09	390	N	382	-0-	-8	-0-	9	1	369	3	Y	4	4	1			1
							4	9									
10	403	N	393	-0-	-10	-0-	9	1	380	3	Y	4	4	1			1
							4	9									

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	177	-0-	-40	-0-	4	1	170	3	Y	3	3	1			1
							3	9									
06	214	N	214	-0-	-0-	-0-	4	1	207	3	Y	3	3	1			1
							3	9									
07	217	N	213	-0-	-4	-0-	4	1	205	3	Y	4	4	1			1
							4	9									
08	220	N	220	-0-	-0-	-0-	6	1	208	3	Y	5	5	1			1
							6	9									
09	230	N	230	-0-	-0-	-0-	5	1	221	3	Y	4	4	1			1
							4	9									
*10	239	N	239	-0-	-0-	-0-	6	1	229	3	Y	4	4	1			1
							4	9									

EPIC PERMIAN OPERATING, LLC 253404
HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	818	-0-	-143	-0-	818	3			N	-0-					-0-
06	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
08	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
*09	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	194	-0-	-178	-0-	17	1	177	2	Y	-0-					-0-
06	270	N	144	-0-	-126	-0-	9	1	135	2	Y	-0-					-0-
07	217	N	169	-0-	-48	-0-	10	1	159	2	Y	-0-					-0-
08	247	N	247	-0-	-0-	-0-	19	1	228	2	Y	-0-					-0-
*09	163	N	163	-0-	-0-	-0-	11	1	151	2	Y	1					1
							1	9									
*10	195	N	195	-0-	-0-	-0-	16	1	177	2	Y	2	1	1			2
							2	9									

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	29	-0-	-312	-0-	3	1	26	2	Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	107	N	107	-0-	-0-	-0-	7	1	100	2	Y	-0-					-0-
*10	73	N	73	-0-	-0-	-0-	6	1	67	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	651	-0-	-0-	-0-	56	1	584	2	Y	10	11	1			2
							11	9									
06	804	N	804	-0-	-0-	-0-	48	1	752	2	Y	4	3	1			3
							4	9									
07	592	N	592	-0-	-0-	-0-	34	1	555	2	Y	3	3	1			3
							3	9									
08	496	N	458	-0-	-38	-0-	35	1	423	2	Y	-0-	3	1			-0-
09	555	N	555	-0-	-0-	-0-	36	1	519	2	Y	-0-					-0-
*10	649	N	649	-0-	-0-	-0-	55	1	594	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	11	1	114	2	Y	-0-					-0-
06	120	N	105	-0-	-15	-0-	6	1	99	2	Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	8	1	127	2	Y	-0-					-0-
08	124	N	87	-0-	-37	-0-	7	1	80	2	Y	-0-					-0-
09	120	N	78	-0-	-42	-0-	5	1	73	2	Y	-0-					-0-
*10	229	N	229	-0-	-0-	-0-	19	1	210	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	25	1	263	2	Y	-0-					-0-
06	330	N	328	-0-	-2	-0-	20	1	308	2	Y	-0-					-0-
07	310	N	218	-0-	-92	-0-	12	1	206	2	Y	-0-					-0-
08	291	N	291	-0-	-0-	-0-	22	1	269	2	Y	-0-					-0-
09	330	N	186	-0-	-144	-0-	12	1	174	2	Y	-0-					-0-
10	217	N	199	-0-	-18	-0-	17	1	182	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	7	1	73	2	Y	-0-					-0-
06	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	5	1	88	2	Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	10	1	115	2	Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-
*10	84	N	84	-0-	-0-	-0-	7	1	77	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1013	N	1013	-0-	-0-	-0-	88	1	916	2	Y	8	8	1			2
							9	9									
06	888	N	888	-0-	-0-	-0-	53	1	833	2	Y	2	2	1			2
							2	9									
07	701	N	701	-0-	-0-	-0-	40	1	659	2	Y	2	2	1			2
							2	9									
08	617	N	617	-0-	-0-	-0-	47	1	570	2	Y	-0-	2	1			-0-
09	1190	N	1190	-0-	-0-	-0-	78	1	1110	2	Y	2					2
							2	9									
*10	710	N	710	-0-	-0-	-0-	60	1	647	2	Y	3	2	1			3
							3	9									

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

05	390	N	390	-0-	-0-	-0-	34	1	356	2	Y	-0-					-0-
06	390	N	208	-0-	-182	-0-	13	1	195	2	Y	-0-					-0-
07	434	N	247	-0-	-187	-0-	14	1	233	2	Y	-0-					-0-
08	450	N	450	-0-	-0-	-0-	35	1	415	2	Y	-0-					-0-
*09	280	N	280	-0-	-0-	-0-	18	1	262	2	Y	-0-					-0-
*10	239	N	239	-0-	-0-	-0-	20	1	219	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

05	722	N	722	-0-	-0-	-0-	64	1	658	2	Y	-0-					-0-
06	660	N	321	-0-	-339	-0-	19	1	302	2	Y	-0-					-0-
07	682	N	299	-0-	-383	-0-	17	1	282	2	Y	-0-					-0-
08	682	N	281	-0-	-401	-0-	22	1	259	2	Y	-0-					-0-
09	330	N	284	-0-	-46	-0-	19	1	265	2	Y	-0-					-0-
*10	542	N	542	-0-	-0-	-0-	46	1	496	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

05	62	N	36	-0-	-26	-0-	3	1	33	2	Y	-0-					-0-
06	107	N	107	-0-	-0-	-0-	6	1	101	2	Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
08	78	N	78	-0-	-0-	-0-	6	1	72	2	Y	-0-					-0-
09	169	N	169	-0-	-0-	-0-	11	1	158	2	Y	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

05	868	N	193	-0-	-675	-0-	17	1	174	2	Y	2	3	1			-0-
							2	9									
06	480	N	-0-	-0-	-480	-0-					Y	1	1	1			-0-
07	868	N	-0-	-0-	-868	-0-					Y	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	85	N	85	-0-	-0-	-0-	7	1	78	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

05	155	N	66	-0-	-89	-0-	6	1	60	2	Y	-0-					-0-
06	90	N	29	-0-	-61	-0-	2	1	27	2	Y	-0-					-0-
07	155	N	50	-0-	-105	-0-	3	1	47	2	Y	-0-					-0-
08	62	N	29	-0-	-33	-0-	2	1	27	2	Y	-0-					-0-
09	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
*10	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	997	N	997	-0-	-0-	-0-	88	1	907	2	Y	2	3	1			-0-
							2	9									
06	630	N	572	-0-	-58	-0-	34	1	537	2	Y	1	1	1			-0-
							1	9									
07	670	N	670	-0-	-0-	-0-	38	1	632	2	Y	-0-					-0-
08	651	N	538	-0-	-113	-0-	41	1	497	2	Y	-0-					-0-
09	665	N	665	-0-	-0-	-0-	43	1	621	2	Y	1					1
							1	9									
*10	774	N	774	-0-	-0-	-0-	65	1	707	2	Y	2	1	1			2
							2	9									

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3376	-0-	276	277	297	1	3077	2	Y	2	3	1			-0-
							2	9									
06	2924	X	2647	-0-	-277	-0-	159	1	2486	2	Y	2	1	1			1
							2	9									
07	2381	X	2381	-0-	-0-	-0-	136	1	2244	2	Y	1	1	1			1
							1	9									
08	1564	X	1564	-0-	-0-	-0-	121	1	1443	2	Y	-0-	1	1			-0-
09	2924	X	2924	-0-	-0-	-0-	191	1	2733	2	Y	-0-					-0-
*10	1704	X	1704	-0-	-0-	-0-	144	1	1559	2	Y	1					1
							1	9									

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	645	N	645	-0-	-0-	-0-	57	1	586	2	Y	2	3	1			-0-
							2	9									
06	774	N	774	-0-	-0-	-0-	47	1	725	2	Y	2	1	1			1
							2	9									
07	945	N	945	-0-	-0-	-0-	54	1	890	2	Y	1	1	1			1
							1	9									
08	724	N	724	-0-	-0-	-0-	56	1	668	2	Y	-0-	1	1			-0-
09	1100	N	1100	-0-	-0-	-0-	72	1	1024	2	Y	4					4
							4	9									
*10	467	N	467	-0-	-0-	-0-	39	1	422	2	Y	5	4	1			5
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	205	-0-	-198	-0-	18	1	187	2	Y	-0-					-0-
06	390	N	285	-0-	-105	-0-	17	1	268	2	Y	-0-					-0-
07	403	N	356	-0-	-47	-0-	20	1	336	2	Y	-0-					-0-
08	746	N	746	-0-	-0-	-0-	57	1	689	2	Y	-0-					-0-
09	697	N	697	-0-	-0-	-0-	46	1	651	2	Y	-0-					-0-
*10	515	N	515	-0-	-0-	-0-	43	1	472	2	Y	-0-					-0-

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	219	-0-	-60	-0-	19	1	200	2	Y	-0-					-0-
06	234	N	234	-0-	-0-	-0-	14	1	220	2	Y	-0-					-0-
07	236	N	236	-0-	-0-	-0-	13	1	223	2	Y	-0-					-0-
08	261	N	261	-0-	-0-	-0-	20	1	241	2	Y	-0-					-0-
09	240	N	195	-0-	-45	-0-	13	1	182	2	Y	-0-					-0-
*10	238	N	238	-0-	-0-	-0-	20	1	218	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	30	1	315	2	Y	-0-					-0-
06	237	N	237	-0-	-0-	-0-	14	1	223	2	Y	-0-					-0-
07	434	N	344	-0-	-90	-0-	20	1	324	2	Y	-0-					-0-
08	341	N	324	-0-	-17	-0-	25	1	299	2	Y	-0-					-0-
09	240	N	186	-0-	-54	-0-	12	1	174	2	Y	-0-					-0-
*10	787	N	787	-0-	-0-	-0-	66	1	721	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	689	N	689	-0-	-0-	-0-	60	1	622	2	Y	6	6	1			1
							7	9									
06	894	N	894	-0-	-0-	-0-	54	1	838	2	Y	2	2	1			1
							2	9									
07	930	N	574	-0-	-356	-0-	33	1	540	2	Y	1	1	1			1
							1	9									
08	682	N	415	-0-	-267	-0-	32	1	381	2	Y	2	2	1			1
							2	9									
09	870	N	747	-0-	-123	-0-	49	1	692	2	Y	5	1	1			5
							6	9									
*10	266	N	266	-0-	-0-	-0-	22	1	241	2	Y	3	5	1			3
							3	9									

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	595	-0-	-56	-0-	52	1	543	2	Y	-0-					-0-
06	630	N	355	-0-	-275	-0-	21	1	334	2	Y	-0-					-0-
07	434	N	331	-0-	-103	-0-	19	1	312	2	Y	-0-					-0-
08	589	N	314	-0-	-275	-0-	24	1	290	2	Y	-0-					-0-
09	360	N	321	-0-	-39	-0-	21	1	300	2	Y	-0-					-0-
*10	320	N	320	-0-	-0-	-0-	27	1	293	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	17	1	177	2	Y	-0-					-0-
06	167	N	167	-0-	-0-	-0-	10	1	157	2	Y	-0-					-0-
07	224	N	224	-0-	-0-	-0-	13	1	211	2	Y	-0-					-0-
08	157	N	157	-0-	-0-	-0-	12	1	145	2	Y	-0-					-0-
09	180	N	113	-0-	-67	-0-	7	1	106	2	Y	-0-					-0-
*10	136	N	136	-0-	-0-	-0-	11	1	125	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	963	-0-	-60	-0-	85	1	878	2	Y	-0-					-0-
06	870	N	840	-0-	-30	-0-	51	1	789	2	Y	-0-					-0-
07	1118	N	1118	-0-	-0-	-0-	64	1	1054	2	Y	-0-					-0-
08	1016	N	1016	-0-	-0-	-0-	78	1	938	2	Y	-0-					-0-
09	927	N	927	-0-	-0-	-0-	60	1	867	2	Y	-0-					-0-
*10	717	N	717	-0-	-0-	-0-	60	1	657	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	510	-0-	-234	-0-	45	1	463	2	Y	2	3	1			-0-
							2	9									
06	660	N	417	-0-	-243	-0-	25	1	390	2	Y	2	1	1			1
							2	9									
07	527	N	451	-0-	-76	-0-	26	1	424	2	Y	1	1	1			1
							1	9									
08	496	N	417	-0-	-79	-0-	32	1	385	2	Y	-0-	1	1			-0-
09	442	N	442	-0-	-0-	-0-	29	1	413	2	Y	-0-					-0-
*10	623	N	623	-0-	-0-	-0-	52	1	570	2	Y	1					1
							1	9									

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1064	N	1064	-0-	-0-	-0-	93	1	964	2	Y	6	6	1			1
							7	9									
06	960	N	507	-0-	-453	-0-	30	1	475	2	Y	2	2	1			1
							2	9									
07	806	N	536	-0-	-270	-0-	31	1	504	2	Y	1	1	1			1
							1	9									
08	1369	N	1369	-0-	-0-	-0-	105	1	1264	2	Y	-0-	1	1			-0-
09	948	N	948	-0-	-0-	-0-	62	1	885	2	Y	1					1
							1	9									
*10	1416	N	1416	-0-	-0-	-0-	119	1	1296	2	Y	1	1	1			1
							1	9									

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	576	N	576	-0-	-0-	-0-	51	1	525	2	Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	25	1	395	2	Y	-0-					-0-
07	408	N	408	-0-	-0-	-0-	23	1	385	2	Y	-0-					-0-
08	558	N	547	-0-	-11	-0-	42	1	505	2	Y	-0-					-0-
09	461	N	461	-0-	-0-	-0-	30	1	431	2	Y	-0-					-0-
*10	280	N	280	-0-	-0-	-0-	24	1	256	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	340	N	340	-0-	-0-	-0-	30	1	310	2	Y	-0-					-0-
06	270	N	256	-0-	-14	-0-	15	1	241	2	Y	-0-					-0-
07	341	N	270	-0-	-71	-0-	15	1	255	2	Y	-0-					-0-
08	455	N	455	-0-	-0-	-0-	35	1	420	2	Y	-0-					-0-
09	270	N	231	-0-	-39	-0-	15	1	216	2	Y	-0-					-0-
*10	280	N	280	-0-	-0-	-0-	24	1	256	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	867	N	867	-0-	-0-	-0-	76	1	789	2	Y	2	3	1			-0-
							2	9									
06	660	N	482	-0-	-178	-0-	29	1	451	2	Y	2	1	1			1
							2	9									
07	496	N	492	-0-	-4	-0-	28	1	463	2	Y	1	1	1			1
							1	9									
08	682	N	475	-0-	-207	-0-	37	1	438	2	Y	-0-	1	1			-0-
09	480	N	438	-0-	-42	-0-	28	1	407	2	Y	3					3
							3	9									
10	496	N	476	-0-	-20	-0-	40	1	433	2	Y	3	3	1			3
							3	9									

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	32	1	326	2	Y	-0-					-0-
06	531	N	531	-0-	-0-	-0-	32	1	499	2	Y	-0-					-0-
07	500	N	500	-0-	-0-	-0-	29	1	471	2	Y	-0-					-0-
08	459	N	459	-0-	-0-	-0-	35	1	416	2	Y	7	3	1			4
							8	9									
09	540	N	289	-0-	-251	-0-	18	1	260	2	Y	10	3	1			11
							11	9									
10	496	N	320	-0-	-176	-0-	26	1	286	2	Y	7	11	1			7
							8	9									

SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	441	-0-	-55	-0-	39	1	402	2	Y	-0-					-0-
06	564	N	564	-0-	-0-	-0-	34	1	530	2	Y	-0-					-0-
07	527	N	221	-0-	-306	-0-	13	1	208	2	Y	-0-					-0-
08	612	N	612	-0-	-0-	-0-	47	1	565	2	Y	-0-					-0-
09	540	N	443	-0-	-97	-0-	29	1	414	2	Y	-0-					-0-
*10	486	N	486	-0-	-0-	-0-	41	1	445	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					-0-
07	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-					-0-
09	90	N	23	-0-	-67	-0-	2	1	21	2	Y	-0-					-0-
*10	28	N	28	-0-	-0-	-0-	2	1	26	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	774	N	774	-0-	-0-	-0-	67	1	693	2	Y	13	14	1			3
							14	9									
06	930	N	626	-0-	-304	-0-	37	1	585	2	Y	4	4	1			3
							4	9									
07	961	N	408	-0-	-553	-0-	23	1	382	2	Y	3	3	1			3
							3	9									
08	775	N	660	-0-	-115	-0-	50	1	601	2	Y	8	7	1			4
							9	9									
09	630	N	202	-0-	-428	-0-	13	1	179	2	Y	9	4	1			9
							10	9									
*10	246	N	246	-0-	-0-	-0-	21	1	223	2	Y	2	8	1			3
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	95	-0-	-60	-0-	8	1	85	2	Y	2	3	1			-0-
							2	9									
06	120	N	95	-0-	-25	-0-	6	1	89	2	Y	-0-					-0-
07	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	8	1	92	2	Y	-0-					-0-
09	90	N	76	-0-	-14	-0-	5	1	71	2	Y	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	11	1	120	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	696	-0-	-172	-0-	61	1	635	2	Y	-0-					-0-
06	939	N	939	-0-	-0-	-0-	57	1	882	2	Y	-0-					-0-
07	868	N	584	-0-	-284	-0-	33	1	551	2	Y	-0-					-0-
08	723	N	723	-0-	-0-	-0-	56	1	667	2	Y	-0-					-0-
09	900	N	679	-0-	-221	-0-	44	1	635	2	Y	-0-					-0-
*10	915	N	915	-0-	-0-	-0-	77	1	838	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	476	N	476	-0-	-0-	-0-	42	1	434	2	Y	-0-					-0-
06	300	N	188	-0-	-112	-0-	11	1	177	2	Y	-0-					-0-
07	266	N	266	-0-	-0-	-0-	15	1	251	2	Y	-0-					-0-
08	465	N	251	-0-	-214	-0-	19	1	230	2	Y	2	1	1			1
							2	9									
09	275	N	275	-0-	-0-	-0-	18	1	255	2	Y	2	1	1			2
							2	9									
*10	263	N	263	-0-	-0-	-0-	22	1	241	2	Y	-0-	2	1			-0-

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	24	-0-	-224	-0-	2	1	22	2	Y	-0-					-0-
06	658	N	658	-0-	-0-	-0-	40	1	618	2	Y	-0-					-0-
07	248	N	12	-0-	-236	-0-	1	1	11	2	Y	-0-					-0-
08	51	N	51	-0-	-0-	-0-	4	1	47	2	Y	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1517	N	1517	-0-	-0-	-0-	131	1	1358	2	Y	25	27	1			5
							28	9									
06	390	N	390	-0-	-0-	-0-	23	1	358	2	Y	8	8	1			5
							9	9									
07	279	N	-0-	-0-	-279	-0-					Y	7	6	1			6
08	980	N	980	-0-	-0-	-0-	75	1	905	2	Y	-0-	6	1			-0-
09	390	N	206	-0-	-184	-0-	13	1	193	2	Y	-0-					-0-
*10	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	17	1	174	2	Y	-0-					-0-
06	270	N	196	-0-	-74	-0-	12	1	184	2	Y	-0-					-0-
07	238	N	238	-0-	-0-	-0-	14	1	224	2	Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	20	1	235	2	Y	-0-					-0-
09	210	N	153	-0-	-57	-0-	10	1	143	2	Y	-0-					-0-
*10	127	N	127	-0-	-0-	-0-	11	1	116	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	579	-0-	-568	-0-	50	1	520	2	Y	8	8	1			2
							9	9									
06	930	N	262	-0-	-668	-0-	16	1	244	2	Y	2	2	1			2
							2	9									
07	992	N	364	-0-	-628	-0-	21	1	341	2	Y	2	2	1			2
							2	9									
08	726	N	726	-0-	-0-	-0-	56	1	670	2	Y	-0-	2	1			-0-
09	599	N	599	-0-	-0-	-0-	39	1	559	2	Y	1					1
							1	9									
*10	543	N	543	-0-	-0-	-0-	46	1	495	2	Y	2	1	1			2
							2	9									

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

05	T. A.		128	-0-	128	170	11	1	117	2	Y	-0-					-0-
06	T. A.		44	-0-	44	214	3	1	41	2	Y	-0-					-0-
07	291	X	77	-0-	-214	-0-	4	1	73	2	Y	-0-					-0-
08	7	X	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

05	124	N	70	-0-	-54	-0-	6	1	64	2	Y	-0-					-0-
06	120	N	71	-0-	-49	-0-	4	1	67	2	Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	5	1	77	2	Y	-0-					-0-
08	98	N	98	-0-	-0-	-0-	8	1	90	2	Y	-0-					-0-
09	114	N	114	-0-	-0-	-0-	7	1	107	2	Y	-0-					-0-
*10	66	N	66	-0-	-0-	-0-	6	1	60	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

05	343	N	343	-0-	-0-	-0-	30	1	313	2	Y	-0-					-0-
06	180	N	112	-0-	-68	-0-	7	1	105	2	Y	-0-					-0-
07	171	N	171	-0-	-0-	-0-	10	1	161	2	Y	-0-					-0-
08	341	N	121	-0-	-220	-0-	9	1	112	2	Y	-0-					-0-
09	172	N	172	-0-	-0-	-0-	11	1	161	2	Y	-0-					-0-
*10	296	N	296	-0-	-0-	-0-	25	1	271	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	694	N	694	-0-	-0-	-0-	61	1	631	2	Y	2	3	1			-0-
							2	9									
06	600	N	291	-0-	-309	-0-	17	1	272	2	Y	2	1	1			1
							2	9									
07	695	N	695	-0-	-0-	-0-	40	1	654	2	Y	1	1	1			1
							1	9									
08	620	N	380	-0-	-240	-0-	29	1	351	2	Y	-0-	1	1			-0-
09	571	N	571	-0-	-0-	-0-	37	1	530	2	Y	4					4
							4	9									
*10	554	N	554	-0-	-0-	-0-	46	1	501	2	Y	6	4	1			6
							7	9									

JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1808	N	1808	-0-	-0-	-0-	158	1	1632	2	Y	16	17	1			3
							18	9									
06	419	N	419	-0-	-0-	-0-	25	1	387	2	Y	6	5	1			4
							7	9									
07	620	N	194	-0-	-426	-0-	11	1	176	2	Y	6	5	1			5
							7	9									
08	1240	N	454	-0-	-786	-0-	35	1	417	2	Y	2	6	1			1
							2	9									
09	740	N	740	-0-	-0-	-0-	48	1	690	2	Y	2	1	1			2
							2	9									
*10	461	N	461	-0-	-0-	-0-	39	1	421	2	Y	1	2	1			1
							1	9									

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1299	-0-	-251	-0-	114	1	1185	2	Y	-0-					-0-
06	1500	N	630	-0-	-870	-0-	38	1	592	2	Y	-0-					-0-
07	1209	N	646	-0-	-563	-0-	37	1	609	2	Y	-0-					-0-
08	1302	N	532	-0-	-770	-0-	41	1	491	2	Y	-0-					-0-
09	630	N	500	-0-	-130	-0-	33	1	467	2	Y	-0-					-0-
*10	357	N	357	-0-	-0-	-0-	30	1	327	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	672	N	672	-0-	-0-	-0-	59	1	613	2	Y	-0-					-0-
06	540	N	450	-0-	-90	-0-	27	1	423	2	Y	-0-					-0-
07	558	N	438	-0-	-120	-0-	25	1	413	2	Y	-0-					-0-
08	558	N	555	-0-	-3	-0-	43	1	512	2	Y	-0-					-0-
09	603	N	603	-0-	-0-	-0-	39	1	564	2	Y	-0-					-0-
10	434	N	320	-0-	-114	-0-	27	1	293	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1533	N	1533	-0-	-0-	-0-	135	1	1398	2	Y	-0-					-0-
06	1440	N	751	-0-	-689	-0-	45	1	706	2	Y	-0-					-0-
07	1116	N	953	-0-	-163	-0-	54	1	899	2	Y	-0-					-0-
08	1488	N	927	-0-	-561	-0-	71	1	856	2	Y	-0-					-0-
09	1225	N	1225	-0-	-0-	-0-	80	1	1145	2	Y	-0-					-0-
*10	1280	N	1280	-0-	-0-	-0-	108	1	1172	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	704	N	704	-0-	-0-	-0-	62	1	642	2	Y	-0-					-0-
06	377	N	377	-0-	-0-	-0-	23	1	354	2	Y	-0-					-0-
07	461	N	461	-0-	-0-	-0-	26	1	435	2	Y	-0-					-0-
08	321	N	321	-0-	-0-	-0-	25	1	296	2	Y	-0-					-0-
09	T. A.		263	-0-	263	263	17	1	246	2	Y	-0-					-0-
10	T. A.		410	-0-	410	673	35	1	375	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	671	-0-	-11	-0-	58	1	599	2	Y	13	14	1			3
							14	9									
06	630	N	240	-0-	-390	-0-	14	1	222	2	Y	4	4	1			3
							4	9									
07	682	N	659	-0-	-23	-0-	37	1	619	2	Y	3	3	1			3
							3	9									
08	761	N	761	-0-	-0-	-0-	59	1	702	2	Y	-0-	3	1			-0-
09	506	N	506	-0-	-0-	-0-	33	1	473	2	Y	-0-					-0-
*10	1366	N	1366	-0-	-0-	-0-	115	1	1251	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	514	N	514	-0-	-0-	-0-	45	1	469	2	Y	-0-					-0-
06	660	N	115	-0-	-545	-0-	7	1	108	2	Y	-0-					-0-
07	434	N	127	-0-	-307	-0-	7	1	120	2	Y	-0-					-0-
08	527	N	525	-0-	-2	-0-	40	1	485	2	Y	-0-					-0-
09	120	N	87	-0-	-33	-0-	6	1	81	2	Y	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	14	1	149	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1202	N	1202	-0-	-0-	-0-	104	1	1080	2	Y	16	17	1			3
							18	9									
06	960	N	783	-0-	-177	-0-	47	1	730	2	Y	5	5	1			3
							6	9									
07	992	N	565	-0-	-427	-0-	32	1	529	2	Y	4	4	1			3
							4	9									
08	992	N	598	-0-	-394	-0-	45	1	544	2	Y	8	7	1			4
							9	9									
09	780	N	608	-0-	-172	-0-	39	1	555	2	Y	13	4	1			13
							14	9									
*10	544	N	544	-0-	-0-	-0-	45	1	493	2	Y	5	12	1			6
							6	9									

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	554	N	554	-0-	-0-	-0-	49	1	505	2	Y	-0-					-0-
06	532	N	532	-0-	-0-	-0-	32	1	500	2	Y	-0-					-0-
07	426	N	426	-0-	-0-	-0-	24	1	402	2	Y	-0-					-0-
08	415	N	415	-0-	-0-	-0-	32	1	383	2	Y	-0-					-0-
09	445	N	445	-0-	-0-	-0-	29	1	416	2	Y	-0-					-0-
*10	670	N	670	-0-	-0-	-0-	56	1	614	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	717	N	717	-0-	-0-	-0-	63	1	654	2	Y	-0-					-0-
06	690	N	663	-0-	-27	-0-	40	1	623	2	Y	-0-					-0-
07	614	N	614	-0-	-0-	-0-	35	1	579	2	Y	-0-					-0-
08	713	N	494	-0-	-219	-0-	38	1	456	2	Y	-0-					-0-
09	510	N	386	-0-	-124	-0-	25	1	361	2	Y	-0-					-0-
*10	388	N	388	-0-	-0-	-0-	33	1	355	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	42	1	431	2	Y	-0-					-0-
06	270	N	189	-0-	-81	-0-	11	1	178	2	Y	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
08	530	N	530	-0-	-0-	-0-	41	1	489	2	Y	-0-					-0-
09	476	N	476	-0-	-0-	-0-	31	1	445	2	Y	-0-					-0-
*10	228	N	228	-0-	-0-	-0-	19	1	209	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	856	N	856	-0-	-0-	-0-	75	1	781	2	Y	-0-					-0-
06	690	N	396	-0-	-294	-0-	24	1	372	2	Y	-0-					-0-
07	713	N	575	-0-	-138	-0-	33	1	542	2	Y	-0-					-0-
08	713	N	442	-0-	-271	-0-	34	1	408	2	Y	-0-					-0-
09	508	N	508	-0-	-0-	-0-	33	1	475	2	Y	-0-					-0-
10	589	N	504	-0-	-85	-0-	43	1	461	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	632	N	632	-0-	-0-	-0-	56	1	576	2	Y	-0-					-0-
06	548	N	548	-0-	-0-	-0-	33	1	515	2	Y	-0-					-0-
07	692	N	692	-0-	-0-	-0-	40	1	652	2	Y	-0-					-0-
08	589	N	589	-0-	-0-	-0-	45	1	544	2	Y	-0-					-0-
09	802	N	802	-0-	-0-	-0-	52	1	749	2	Y	1					1
							1	9									
*10	684	N	684	-0-	-0-	-0-	58	1	625	2	Y	1	1	1			1
							1	9									

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1153	N	1153	-0-	-0-	-0-	102	1	1051	2	Y	-0-					-0-
06	822	N	822	-0-	-0-	-0-	49	1	773	2	Y	-0-					-0-
07	589	N	162	-0-	-427	-0-	9	1	153	2	Y	-0-					-0-
08	589	N	254	-0-	-335	-0-	20	1	234	2	Y	-0-					-0-
09	450	N	141	-0-	-309	-0-	9	1	132	2	Y	-0-					-0-
*10	170	N	170	-0-	-0-	-0-	14	1	156	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	606	N	606	-0-	-0-	-0-	53	1	546	2	Y	6	6	1			1
							7	9									
06	467	N	467	-0-	-0-	-0-	28	1	437	2	Y	2	2	1			1
							2	9									
07	521	N	521	-0-	-0-	-0-	30	1	490	2	Y	1	1	1			1
							1	9									
08	570	N	570	-0-	-0-	-0-	44	1	526	2	Y	-0-	1	1			-0-
09	T. A.		519	-0-	519	519	34	1	485	2	Y	-0-					-0-
10	T. A.		471	-0-	471	990	40	1	430	2	Y	1					1
							1	9									

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	603	N	603	-0-	-0-	-0-	53	1	550	2	Y	-0-					-0-
06	343	N	343	-0-	-0-	-0-	21	1	322	2	Y	-0-					-0-
07	388	N	388	-0-	-0-	-0-	22	1	366	2	Y	-0-					-0-
08	372	N	318	-0-	-54	-0-	25	1	293	2	Y	-0-					-0-
09	330	N	288	-0-	-42	-0-	19	1	269	2	Y	-0-					-0-
*10	701	N	701	-0-	-0-	-0-	59	1	642	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	552	N	552	-0-	-0-	-0-	48	1	502	2	Y	2	3	1			-0-
							2	9									
06	652	N	652	-0-	-0-	-0-	39	1	611	2	Y	2	1	1			1
							2	9									
07	806	N	595	-0-	-211	-0-	34	1	560	2	Y	1	1	1			1
							1	9									
08	558	N	453	-0-	-105	-0-	35	1	418	2	Y	-0-	1	1			-0-
09	660	N	374	-0-	-286	-0-	24	1	347	2	Y	3					3
							3	9									
*10	1454	N	1454	-0-	-0-	-0-	122	1	1328	2	Y	4	3	1			4
							4	9									

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	28	1	294	2	Y	-0-					-0-
06	314	N	314	-0-	-0-	-0-	19	1	295	2	Y	-0-					-0-
07	186	N	182	-0-	-4	-0-	10	1	172	2	Y	-0-					-0-
08	310	N	117	-0-	-193	-0-	9	1	108	2	Y	-0-					-0-
09	300	N	128	-0-	-172	-0-	8	1	120	2	Y	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	19	1	205	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	N	351	-0-	-0-	-0-	31	1	320	2	Y	-0-					-0-
06	331	N	331	-0-	-0-	-0-	20	1	311	2	Y	-0-					-0-
07	310	N	112	-0-	-198	-0-	6	1	106	2	Y	-0-					-0-
08	423	N	423	-0-	-0-	-0-	33	1	390	2	Y	-0-					-0-
09	330	N	201	-0-	-129	-0-	13	1	188	2	Y	-0-					-0-
*10	272	N	272	-0-	-0-	-0-	23	1	249	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	701	N	701	-0-	-0-	-0-	62	1	639	2	Y	-0-					-0-
06	480	N	469	-0-	-11	-0-	28	1	441	2	Y	-0-					-0-
07	496	N	71	-0-	-425	-0-	4	1	67	2	Y	-0-					-0-
08	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
09	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1005	N	1005	-0-	-0-	-0-	89	1	916	2	Y	-0-					-0-
06	600	N	490	-0-	-110	-0-	29	1	461	2	Y	-0-					-0-
07	713	N	696	-0-	-17	-0-	40	1	656	2	Y	-0-					-0-
08	930	N	685	-0-	-245	-0-	53	1	632	2	Y	-0-					-0-
09	570	N	570	-0-	-0-	-0-	37	1	533	2	Y	-0-					-0-
*10	587	N	587	-0-	-0-	-0-	49	1	538	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	519	-0-	-349	-0-	46	1	473	2	Y	-0-					-0-
06	543	N	543	-0-	-0-	-0-	33	1	510	2	Y	-0-					-0-
07	620	N	331	-0-	-289	-0-	19	1	312	2	Y	-0-					-0-
08	527	N	440	-0-	-87	-0-	34	1	406	2	Y	-0-					-0-
09	540	N	396	-0-	-144	-0-	26	1	370	2	Y	-0-					-0-
*10	670	N	670	-0-	-0-	-0-	57	1	613	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	1086					Y	-0-					-0-
06	1086	X	-0-	-0-	-1086	-0-					Y	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	59	1	977	2	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	506	N	506	-0-	-0-	-0-	44	1	455	2	Y	6	6	1			1
							7	9									
06	360	N	223	-0-	-137	-0-	13	1	208	2	Y	2	2	1			1
							2	9									
07	498	N	498	-0-	-0-	-0-	28	1	469	2	Y	1	1	1			1
							1	9									
08	372	N	371	-0-	-1	-0-	29	1	342	2	Y	-0-	1	1			-0-
09	597	N	597	-0-	-0-	-0-	39	1	558	2	Y	-0-					-0-
*10	490	N	490	-0-	-0-	-0-	41	1	449	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	191	-0-	-274	-0-	17	1	174	2	Y	-0-	1	1			-0-
06	323	N	323	-0-	-0-	-0-	19	1	302	2	Y	2	1	1			1
							2	9									
07	173	N	173	-0-	-0-	-0-	10	1	159	2	Y	4	2	1			3
							4	9									
08	566	N	566	-0-	-0-	-0-	44	1	522	2	Y	-0-	3	1			-0-
09	573	N	573	-0-	-0-	-0-	37	1	536	2	Y	-0-					-0-
*10	1133	N	1133	-0-	-0-	-0-	95	1	1037	2	Y	1					1
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	311	N	311	-0-	-0-	-0-	27	1	284	2	Y	-0-					-0-
06	60	N	29	-0-	-31	-0-	2	1	27	2	Y	-0-					-0-
07	107	N	107	-0-	-0-	-0-	6	1	101	2	Y	-0-					-0-
08	120	N	120	-0-	-0-	-0-	9	1	111	2	Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	8	1	113	2	Y	-0-					-0-
*10	83	N	83	-0-	-0-	-0-	7	1	76	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	103	-0-	-52	-0-	9	1	94	2	Y	-0-					-0-
06	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					-0-
07	217	N	158	-0-	-59	-0-	9	1	149	2	Y	-0-					-0-
08	93	N	87	-0-	-6	-0-	7	1	80	2	Y	-0-					-0-
09	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					-0-
*10	176	N	176	-0-	-0-	-0-	15	1	161	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	-0-	29	1	303	2	Y	-0-					1
06	300	N	107	-0-	-193	-0-	6	1	101	2	Y	-0-					1
07	174	N	174	-0-	-0-	-0-	10	1	164	2	Y	-0-					1
08	310	N	208	-0-	-102	-0-	16	1	192	2	Y	-0-					1
09	247	N	247	-0-	-0-	-0-	16	1	231	2	Y	-0-					1
*10	209	N	209	-0-	-0-	-0-	18	1	191	2	Y	-0-					1

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	685	N	685	-0-	-0-	-0-	60	1	625	2	Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
07	186	N	162	-0-	-24	-0-	9	1	153	2	Y	-0-					-0-
08	527	N	80	-0-	-447	-0-	6	1	74	2	Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
*10	252	N	252	-0-	-0-	-0-	21	1	231	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	146	N	146	-0-	-0-	-0-	13	1	133	2	Y	-0-					-0-
06	210	N	99	-0-	-111	-0-	6	1	93	2	Y	-0-					-0-
07	153	N	153	-0-	-0-	-0-	9	1	144	2	Y	-0-					-0-
08	155	N	141	-0-	-14	-0-	11	1	130	2	Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	10	1	149	2	Y	-0-					-0-
*10	171	N	171	-0-	-0-	-0-	14	1	157	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	903	-0-	-430	-0-	80	1	823	2	Y	-0-					-0-
06	1410	N	589	-0-	-821	-0-	35	1	554	2	Y	-0-					-0-
07	868	N	741	-0-	-127	-0-	42	1	699	2	Y	-0-					-0-
08	928	N	928	-0-	-0-	-0-	71	1	857	2	Y	-0-					-0-
09	759	N	759	-0-	-0-	-0-	49	1	709	2	Y	1					1
							1	9									
*10	599	N	599	-0-	-0-	-0-	50	1	547	2	Y	2	1	1			2
							2	9									

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	844	-0-	-644	-0-	73	1	757	2	Y	13	14	1			3
							14	9									
06	930	N	470	-0-	-460	-0-	28	1	438	2	Y	4	4	1			3
							4	9									
07	775	N	672	-0-	-103	-0-	38	1	631	2	Y	3	3	1			3
							3	9									
08	837	N	689	-0-	-148	-0-	53	1	636	2	Y	-0-	3	1			-0-
09	896	N	896	-0-	-0-	-0-	58	1	838	2	Y	-0-					-0-
*10	519	N	519	-0-	-0-	-0-	44	1	475	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

05	106	N	106	-0-	-0-	-0-	9	1	97	2	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	9	1	147	2	N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	12	1	194	2	N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	10	1	117	2	N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	6	1	88	2	N	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	11	1	115	2	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

05	62	N	47	-0-	-15	-0-	4	1	43	2	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	2	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	5	1	90	2	N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	6	1	74	2	N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	6	1	84	2	N	-0-					-0-
*10	51	N	51	-0-	-0-	-0-	4	1	47	2	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	19	1	232	2	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

05	217	N	67	-0-	-150	-0-	5 7	1 9	55	2	N	6	7	1			1
06	210	N	82	-0-	-128	-0-	4 19	1 9	59	2	N	17	7	1			11
07	155	N	118	-0-	-37	-0-	5 22	1 9	91	2	N	20	14	1			17
08	176	N	176	-0-	-0-	-0-	10 43	1 9	123	2	N	39	34	1			22
09	153	N	153	-0-	-0-	-0-	8 26	1 9	119	2	N	24	19	1			27
*10	107	N	107	-0-	-0-	-0-	8 17	1 9	82	2	N	15	26	1			16

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1148	N	1148	-0-	-0-	-0-	100 9	1 9	1039	2	N	8	8	1			2
06	930	N	724	-0-	-206	-0-	43 2	1 9	679	2	N	2	2	1			2
07	992	N	586	-0-	-406	-0-	33 2	1 9	551	2	N	2	2	1			2
08	1147	N	817	-0-	-330	-0-	63 1	1 9	753	2	N	1	2	1			1
09	720	N	351	-0-	-369	-0-	23 2	1 9	326	2	N	2	1	1			2
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					2

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	231	-0-	-17	-0-	20	1	211	2	N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	11	1	176	2	N	-0-					-0-
07	338	N	338	-0-	-0-	-0-	19	1	319	2	N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	25	1	304	2	N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	20	1	293	2	N	-0-					-0-
*10	378	N	378	-0-	-0-	-0-	32	1	346	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	320	-0-	-269	-0-	27	1	279	2	N	13	14	1			3
							14	9									
06	432	N	432	-0-	-0-	-0-	26	1	402	2	N	4	4	1			3
							4	9									
07	465	N	457	-0-	-8	-0-	26	1	428	2	N	3	3	1			3
							3	9									
08	359	N	359	-0-	-0-	-0-	28	1	331	2	N	-0-	3	1			-0-
09	420	N	404	-0-	-16	-0-	26	1	378	2	N	-0-					-0-
*10	706	N	706	-0-	-0-	-0-	59	1	647	2	N	-0-					-0-

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	X	384	-0-	-1042	-0-	34	1	350	2	N	-0-					-0-
06	1560	N	998	-0-	-562	-0-	60	1	938	2	N	-0-					-0-
07	1105	N	1105	-0-	-0-	-0-	63	1	1042	2	N	-0-					-0-
08	1805	N	1805	-0-	-0-	-0-	139	1	1662	2	N	4	2	1			2
							4	9									
09	1154	N	1154	-0-	-0-	-0-	75	1	1072	2	N	6	2	1			6
							7	9									
*10	1164	N	1164	-0-	-0-	-0-	98	1	1062	2	N	4	6	1			4
							4	9									

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	501	N	501	-0-	-0-	-0-	44	1	457	2	N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	26	1	398	2	N	-0-					-0-
07	651	N	218	-0-	-433	-0-	12	1	206	2	N	-0-					-0-
08	496	N	355	-0-	-141	-0-	27	1	328	2	N	-0-					-0-
09	420	N	403	-0-	-17	-0-	26	1	377	2	N	-0-					-0-
10	651	N	478	-0-	-173	-0-	40	1	438	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	320	-0-	-52	-0-	26	1	273	2	N	19	21	1			4
							21	9									
06	305	N	305	-0-	-0-	-0-	18	1	287	2	N	-0-	4	1			-0-
07	448	N	448	-0-	-0-	-0-	26	1	422	2	N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	32	1	381	2	N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	28	1	404	2	N	-0-					-0-
*10	453	N	453	-0-	-0-	-0-	38	1	415	2	N	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	416	-0-	-111	-0-	37	1	379	2	N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	26	1	404	2	N	-0-					-0-
07	372	N	365	-0-	-7	-0-	21	1	344	2	N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	36	1	424	2	N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	28	1	403	2	N	-0-					-0-
10	713	N	405	-0-	-308	-0-	34	1	371	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	271	N	271	-0-	-0-	-0-	24	1	247	2	N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	12	1	190	2	N	-0-					-0-
07	124	N	45	-0-	-79	-0-	3	1	42	2	N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
*10	56	N	56	-0-	-0-	-0-	5	1	51	2	N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	104	-0-	-237	-0-	9	1	95	2	N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	25	1	391	2	N	-0-					-0-
07	248	N	203	-0-	-45	-0-	12	1	191	2	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	21	1	258	2	N	-0-					-0-
09	420	N	99	-0-	-321	-0-	6	1	93	2	N	-0-					-0-
*10	271	N	271	-0-	-0-	-0-	23	1	248	2	N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	57	-0-	-346	-0-	5	1	52	2	N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	14	1	216	2	N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	16	1	257	2	N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	29	1	347	2	N	-0-					-0-
09	371	N	371	-0-	-0-	-0-	24	1	347	2	N	-0-					-0-
*10	307	N	307	-0-	-0-	-0-	26	1	281	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	359	-0-	-230	-0-	32	1	327	2	N	-0-					-0-
06	480	N	336	-0-	-144	-0-	20	1	316	2	N	-0-					-0-
07	403	N	301	-0-	-102	-0-	17	1	284	2	N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	33	1	396	2	N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	34	1	482	2	N	-0-					-0-
*10	389	N	389	-0-	-0-	-0-	33	1	356	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2245	N	2245	-0-	-0-	-0-	193	1	2002	2	N	45	49	1			9
							50	9									
06	1364	N	1364	-0-	-0-	-0-	81	1	1265	2	N	16	15	1			10
							18	9									
07	2152	N	2152	-0-	-0-	-0-	122	1	2011	2	N	17	12	1			15
							19	9									
08	1900	N	1900	-0-	-0-	-0-	143	1	1720	2	N	34	30	1			19
							37	9									
09	2132	N	2132	-0-	-0-	-0-	138	1	1976	2	N	16	16	1			19
							18	9									
*10	1979	X	1979	-0-	-0-	-0-	166	1	1809	2	N	4	18	1			5
							4	9									

WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

05	465	N	449	-0-	-16	-0-	40	1	409	2	N	-0-					-0-
06	510	N	292	-0-	-218	-0-	18	1	274	2	N	-0-					-0-
07	403	N	269	-0-	-134	-0-	15	1	254	2	N	-0-					-0-
08	434	N	338	-0-	-96	-0-	26	1	310	2	N	2	1	1			1
							2	9									
09	416	N	416	-0-	-0-	-0-	27	1	387	2	N	2	1	1			2
							2	9									
10	558	N	216	-0-	-342	-0-	18	1	198	2	N	-0-	2	1			-0-

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

05	496	N	382	-0-	-114	-0-	34	1	348	2	N	-0-					-0-
06	450	N	352	-0-	-98	-0-	21	1	331	2	N	-0-					-0-
07	372	N	247	-0-	-125	-0-	14	1	233	2	N	-0-					-0-
08	372	N	361	-0-	-11	-0-	28	1	333	2	N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	25	1	359	2	N	-0-					-0-
10	558	N	187	-0-	-371	-0-	16	1	171	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

05	738	N	738	-0-	-0-	-0-	64	1	660	2	N	13	14	1			3
							14	9									
06	690	N	380	-0-	-310	-0-	23	1	353	2	N	4	4	1			3
							4	9									
07	589	N	365	-0-	-224	-0-	21	1	342	2	N	2	3	1			2
							2	9									
08	744	N	516	-0-	-228	-0-	40	1	476	2	N	-0-	2	1			-0-
09	562	N	562	-0-	-0-	-0-	37	1	525	2	N	-0-					-0-
10	775	N	542	-0-	-233	-0-	46	1	496	2	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	214	-0-	-34	-0-	18	1	186	2	N	9	9	1			2
							10	9									
06	150	N	111	-0-	-39	-0-	5	1	84	2	N	20	9	1			13
							22	9									
07	186	N	87	-0-	-99	-0-	3	1	55	2	N	26	17	1			22
							29	9									
08	242	N	242	-0-	-0-	-0-	15	1	174	2	N	48	43	1			27
							53	9									
09	201	N	201	-0-	-0-	-0-	11	1	157	2	N	30	23	1			34
							33	9									
10	248	N	146	-0-	-102	-0-	11	1	115	2	N	18	32	1			20
							20	9									

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	X	2523	-0-	-1352	-0-	217	1	2242	2	N	58	63	1			12
							64	9									
06	3750	X	1548	-0-	-2202	-0-	92	1	1435	2	N	19	19	1			12
							21	9									
07	3875	X	2382	-0-	-1493	-0-	135	1	2221	2	N	24	16	1			20
							26	9									
08	3875	X	2033	-0-	-1842	-0-	153	1	1834	2	N	42	38	1			24
							46	9									
09	3060	X	2086	-0-	-974	-0-	134	1	1924	2	N	25	21	1			28
							28	9									
10	3875	X	2072	-0-	-1803	-0-	174	1	1889	2	N	8	26	1			10
							9	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	531	-0-	-244	-0-	531	3			N	-0-					164
06	600	N	500	-0-	-100	-0-	500	3			N	-0-					164
07	558	N	509	-0-	-49	-0-	509	3			N	-0-					164
08	527	N	509	-0-	-18	-0-	509	3			N	-0-					164
09	510	N	478	-0-	-32	-0-	478	3			N	-0-					164
*10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					164

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	63	-0-	-61	-0-	6	1	57	2	N	-0-					-0-
06	180	N	74	-0-	-106	-0-	4	1	70	2	N	-0-					-0-
07	186	N	111	-0-	-75	-0-	6	1	105	2	N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	7	1	81	2	N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	10	1	145	2	N	-0-					-0-
10	248	N	84	-0-	-164	-0-	7	1	77	2	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
07	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
08	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
*09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	45					N	-0-					-0-
06	45	X	-0-	-0-	-45	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALIS, FRANK "A" WELL #: 1 RRCID -> 073246 COMPL. DATE 08/17/1977 TOTAL DEPTH 7768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

BRAY WELL #: 1 RRCID -> 079284 COMPL. DATE 09/27/1978 TOTAL DEPTH 7631 PERF. 6620 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
09	120	N	6	-0-	-114	-0-	6	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
07	713	N	383	-0-	-330	-0-	383	2			N	-0-					-0-
08	558	N	477	-0-	-81	-0-	477	2			N	-0-					-0-
*09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
*10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	363	N	363	-0-	-0-	-0-	360	3	3	9	N	3					162
06	330	N	164	-0-	-166	-0-	163	3	1	9	N	1					163
07	372	N	314	-0-	-58	-0-	313	3	1	9	N	1					164
08	372	N	301	-0-	-71	-0-	299	3	2	9	N	2					166
09	299	N	299	-0-	-0-	-0-	295	3	4	9	N	4					170
*10	326	N	326	-0-	-0-	-0-	324	3	2	9	N	2					172

EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

05	279	N	272	-0-	-7	-0-	16	1	256	3	N	-0-					-0-
06	270	N	253	-0-	-17	-0-	15	1	238	3	N	-0-					-0-
07	279	N	234	-0-	-45	-0-	16	1	218	3	N	-0-					-0-
08	279	N	242	-0-	-37	-0-	16	1	226	3	N	-0-					-0-
09	240	N	235	-0-	-5	-0-	15	1	220	3	N	-0-					-0-
*10	248	N	237	-0-	-11	-0-	16	1	221	3	N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

05	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
06	270	N	249	-0-	-21	-0-	249	2			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
08	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
10	279	N	216	-0-	-63	-0-	216	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

05	465	N	394	-0-	-71	-0-	394	2			N	-0-					14
06	450	N	391	-0-	-59	-0-	391	2			N	-0-					14
07	465	N	409	-0-	-56	-0-	409	2			N	-0-					14
08	430	N	430	-0-	-0-	-0-	430	2			N	-0-					14
09	390	N	366	-0-	-24	-0-	366	2			N	-0-					14
10	403	N	384	-0-	-19	-0-	384	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					30
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					30
07	155	N	80	-0-	-75	-0-	80	2			N	-0-					30
08	155	N	67	-0-	-88	-0-	67	2			N	-0-					30
*09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					30
10	93	N	81	-0-	-12	-0-	81	2			N	-0-					30

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
TDC ENGINEERING, INC. 840400
CLAYTON, LENA MRS WELL #: 1 RRCID -> 056178 COMPL. DATE 08/08/1973 TOTAL DEPTH 3553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					133
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					133
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					133
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					133
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					133
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					133

PLUGGED AND ABANDONED_____ 05/12/2017 - PLUGGED 05/12/17

CLAYTON, H. L. & R. WELL #: 1 RRCID -> 117357 COMPL. DATE 03/14/1985 TOTAL DEPTH 3480 PERF. 3080 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57

PLUGGED AND ABANDONED_____ 05/18/2017 - PLUGGED 05/18/17

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					43
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					43
07	27	N	27	-0-	-0-	-0-	27	3			N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	30	N	-0-	-0-	-30	-0-					N	-0-					43
10	31	N	13	-0-	-18	-0-	13	3			N	-0-					43

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	53	-0-	-40	-0-	53	3			N	-0-					19
06	90	N	51	-0-	-39	-0-	51	3			N	-0-					19
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					19
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					19
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					19
*10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					19

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30

UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	386	-0-	-17	-0-	386	3			Y	-0-					25
06	390	N	372	-0-	-18	-0-	372	3			Y	-0-					25
07	403	N	391	-0-	-12	-0-	391	3			Y	-0-					25
08	372	N	367	-0-	-5	-0-	367	3			Y	-0-					25
09	360	N	91	-0-	-269	-0-	91	3			Y	-0-					25
10	403	N	262	-0-	-141	-0-	262	3			Y	-0-					25

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	903	-0-	-27	-0-	899	3	4	9	N	4					37
06	904	N	904	-0-	-0-	-0-	883	3	21	9	N	19					56
07	1102	N	1102	-0-	-0-	-0-	1077	3	25	9	N	23					79
08	993	N	993	-0-	-0-	-0-	975	3	18	9	N	16					95
09	1264	N	1264	-0-	-0-	-0-	1261	3	3	9	N	3	60	1			38
*10	1257	N	1257	-0-	-0-	-0-	1249	3	8	9	N	7					45

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1764	X	1764	-0-	-0-	-0-	1300	3	464	9	Y	422	404	1			91
06	1441	X	1441	-0-	-0-	-0-	1163	3	278	9	Y	253	266	1			78
07	1519	X	1212	-0-	-307	-0-	1158	3	54	9	Y	49	98	1			29
08	1519	N	1174	-0-	-345	-0-	1071	3	103	9	Y	94	97	1			26
09	1440	N	1200	-0-	-240	-0-	1071	3	129	9	Y	117	113	1			30
10	1209	N	1203	-0-	-6	-0-	1093	3	110	9	Y	100	98	1			32

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	78	3			Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
07	93	N	68	-0-	-25	-0-	68	3			Y	-0-					-0-
08	93	N	70	-0-	-23	-0-	70	3			Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1170	-0-	-39	-0-	1133	3	37	9	N	34					111
06	1140	N	1117	-0-	-23	-0-	1080	3	37	9	N	34	102	1			43
07	1209	N	1121	-0-	-88	-0-	1085	3	36	9	N	33					76
08	1178	N	1046	-0-	-132	-0-	1012	3	34	9	N	31	67	1			40
09	1110	N	987	-0-	-123	-0-	967	3	20	9	N	18					58
10	1116	N	1047	-0-	-69	-0-	1003	3	44	9	N	40					98

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	33	-0-	-29	-0-	33	3			N	-0-					44
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					44
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					44
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					44
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					44
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					44

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					46
06	288	N	288	-0-	-0-	-0-	214	3	74	9	Y	67	88	1			25
07	272	N	272	-0-	-0-	-0-	177	3	95	9	Y	86					111
08	173	N	173	-0-	-0-	-0-	127	3	46	9	Y	42	101	1			52
09	300	N	166	-0-	-134	-0-	124	3	42	9	Y	38	63	1			27
10	279	N	162	-0-	-117	-0-	122	3	40	9	Y	36					63

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1078	-0-	-193	-0-	1019	3	59	9	Y	54	51	1			13
06	1110	N	1102	-0-	-8	-0-	1043	3	59	9	Y	54	51	1			16
07	1150	N	1150	-0-	-0-	-0-	1075	3	75	9	Y	68	62	1			22
08	1034	N	1034	-0-	-0-	-0-	973	3	61	9	Y	55	61	1			16
09	1039	N	1039	-0-	-0-	-0-	967	3	72	9	Y	65	64	1			17
*10	1007	N	1007	-0-	-0-	-0-	937	3	70	9	Y	64	61	1			20

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

05	651	N	553	-0-	-98	-0-	525	3	28	9	N	25					69
06	600	N	503	-0-	-97	-0-	482	3	21	9	N	19	76	1			12
07	558	N	453	-0-	-105	-0-	439	3	14	9	N	13					25
08	558	N	387	-0-	-171	-0-	379	3	8	9	N	7					32
09	510	N	350	-0-	-160	-0-	349	3	1	9	N	1					33
10	465	N	350	-0-	-115	-0-	329	3	21	9	N	19					52

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

05	1892	X	1892	-0-	-0-	-0-	1806	3	86	9	Y	78	93	1			69
06	1833	X	1833	-0-	-0-	-0-	1759	3	74	9	Y	67	103	1			33
07	1860	N	1832	-0-	-28	-0-	1758	3	74	9	Y	67					100
08	1860	N	1811	-0-	-49	-0-	1727	3	84	9	Y	76	139	1			37
09	1801	N	1801	-0-	-0-	-0-	1720	3	81	9	Y	74	72	1			39
*10	1854	N	1854	-0-	-0-	-0-	1765	3	89	9	Y	81	86	1			34

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

05	0	N	-0-	-0-	-0-	-0-					N	-0-					45
06	0	N	-0-	-0-	-0-	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45
08	3100	N	4119	-0-	1019	1019	3884	3	235	9	N	214	172	1			87
09	3000	N	2951	-0-	-49	970	2786	3	165	9	N	150	189	1			48
*10	3100	N	3022	-0-	-78	892	2923	3	99	9	N	90	95	1			43

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

05	801	N	801	-0-	-0-	-0-	758	3	43	9	N	39					92
06	759	N	759	-0-	-0-	-0-	734	3	25	9	N	23					115
07	775	N	741	-0-	-34	-0-	716	3	25	9	N	23	113	1			25
08	806	N	645	-0-	-161	-0-	639	3	6	9	N	5					30
09	750	N	702	-0-	-48	-0-	693	3	9	9	N	8					38
*10	748	N	748	-0-	-0-	-0-	742	3	6	9	N	5					43

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

05	11	X	-0-	-0-	-11	-0-					N	-0-					42
06	11	X	1	-0-	-10	-0-	1	3			N	-0-					42
07	11	X	-0-	-0-	-11	-0-					N	-0-					42
08	0	X	-0-	-0-	-0-	-0-					N	-0-					42
09	1	X	-0-	-0-	-1	-0-					N	-0-					42
10	1	X	-0-	-0-	-1	-0-					N	-0-					42

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

05	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			Y	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	3			Y	-0-					-0-
08	155	N	113	-0-	-42	-0-	113	3			Y	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-
10	124	N	84	-0-	-40	-0-	84	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	560	-0-	-184	-0-	546	3	14	9	N	13	72	1			18
06	690	N	531	-0-	-159	-0-	518	3	13	9	N	12					30
07	558	N	514	-0-	-44	-0-	505	3	9	9	N	8					38
08	558	N	470	-0-	-88	-0-	462	3	8	9	N	7					45
09	540	N	476	-0-	-64	-0-	414	3	62	9	N	56	64	1			37
10	527	N	525	-0-	-2	-0-	468	3	57	9	N	52					89

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216	X	3701	-0-	-515	-0-	3636	3	65	9	Y	59	56	1			14
06	4080	X	3307	-0-	-773	-0-	3246	3	61	9	Y	55	53	1			16
07	3844	X	3659	-0-	-185	-0-	3579	3	80	9	Y	73	69	1			20
08	3844	X	3272	-0-	-572	-0-	3200	3	72	9	Y	65	67	1			18
09	3690	X	2143	-0-	-1547	-0-	2068	3	75	9	Y	68	68	1			18
10	3689	X	3671	-0-	-18	-0-	3593	3	78	9	Y	71	67	1			22

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9176	X	8996	-0-	-180	-0-	8927	3	69	9	Y	63	60	1			15
06	8880	X	8762	-0-	-118	-0-	8695	3	67	9	Y	61	58	1			18
07	9020	X	9020	-0-	-0-	-0-	8910	3	110	9	Y	100	91	1			27
08	8618	X	8361	-0-	-257	-0-	8221	3	140	9	Y	127	121	1			33
09	8340	X	8167	-0-	-173	-0-	8006	3	161	9	Y	146	144	1			35
*10	9042	X	9042	-0-	-0-	-0-	8901	3	141	9	Y	128	123	1			40

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1081	-0-	-97	-0-	1061	3	20	9	N	18					61
06	1110	N	1086	-0-	-24	-0-	1057	3	29	9	N	26	73	1			14
07	1085	N	1037	-0-	-48	-0-	1016	3	21	9	N	19					33
08	1085	N	1048	-0-	-37	-0-	1015	3	33	9	N	30					63
09	1080	N	1047	-0-	-33	-0-	1024	3	23	9	N	21	59	1			25
*10	1126	N	1126	-0-	-0-	-0-	1084	3	42	9	N	38					63

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	409	-0-	-149	-0-	392	3	17	9	N	15					81
06	480	N	460	-0-	-20	-0-	426	3	34	9	N	31					112
07	488	N	488	-0-	-0-	-0-	474	3	14	9	N	13	102	1			23
08	479	N	479	-0-	-0-	-0-	447	3	32	9	N	29					52
09	490	N	490	-0-	-0-	-0-	468	3	22	9	N	20	52	1			20
*10	515	N	515	-0-	-0-	-0-	501	3	14	9	N	13					33

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	446	-0-	-19	-0-	432	3	14	9	N	13					48
06	450	N	424	-0-	-26	-0-	411	3	13	9	N	12					60
07	461	N	461	-0-	-0-	-0-	441	3	20	9	N	18					78
08	434	N	406	-0-	-28	-0-	394	3	12	9	N	11	52	1			37
09	456	N	456	-0-	-0-	-0-	453	3	3	9	N	3					40
10	465	N	447	-0-	-18	-0-	439	3	8	9	N	7					47

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3083	-0-	-17	15	2989	3	94	9	Y	85	81	1			20
06	2970	X	2750	-0-	-220	-0-	2664	3	86	9	Y	78	75	1			23
07	3017	X	3017	-0-	-0-	-0-	2901	3	116	9	Y	105	96	1			32
08	2931	X	2931	-0-	-0-	-0-	2796	3	135	9	Y	123	123	1			32
09	2897	X	2897	-0-	-0-	-0-	2754	3	143	9	Y	130	128	1			34
*10	3031	X	3031	-0-	-0-	-0-	2889	3	142	9	Y	129	123	1			40

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	705	-0-	-39	-0-	682	3	23	9	N	21					69
06	720	N	688	-0-	-32	-0-	663	3	25	9	N	23					92
07	713	N	704	-0-	-9	-0-	681	3	23	9	N	21	91	1			22
08	713	N	643	-0-	-70	-0-	626	3	17	9	N	15					37
09	690	N	684	-0-	-6	-0-	662	3	22	9	N	20	45	1			12
10	713	N	680	-0-	-33	-0-	660	3	20	9	N	18					30

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	404	-0-	-30	-0-	383	3	21	9	N	19					37
06	450	N	384	-0-	-66	-0-	383	3	1	9	N	1					38
07	458	N	458	-0-	-0-	-0-	450	3	8	9	N	7					45
08	403	N	396	-0-	-7	-0-	394	3	2	9	N	2					47
09	432	N	432	-0-	-0-	-0-	407	3	25	9	N	23	53	1			17
10	465	N	403	-0-	-62	-0-	378	3	25	9	N	23					40

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1021	N	1021	-0-	-0-	-0-	951	3	70	9	N	64					142
06	1015	N	1015	-0-	-0-	-0-	926	3	89	9	N	81	166	1			57
07	1023	N	1016	-0-	-7	-0-	947	3	69	9	N	63					120
08	1023	N	881	-0-	-142	-0-	834	3	47	9	N	43	126	1			37
09	1020	N	860	-0-	-160	-0-	851	3	9	9	N	8					45
10	1023	N	886	-0-	-137	-0-	864	3	22	9	N	20					65

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					28
06	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					28
07	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					28
08	31	N	-0-	-0-	-31	-0-					Y	-0-					28
09	30	N	-0-	-0-	-30	-0-					Y	-0-					28
10	31	N	-0-	-0-	-31	-0-					Y	-0-					28

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-
06	14B2 EXT		2	-0-	2	4	2	3			Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-
*10	4	X	-0-	-0-	-4	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	202	-0-	-46	-0-	177	3	25	9	Y	23					51
06	1798	N	1798	-0-	-0-	-0-	1665	3	133	9	Y	121	110	1			62
07	2084	N	2084	-0-	-0-	-0-	2007	3	77	9	Y	70	48	1			84
08	1356	N	1356	-0-	-0-	-0-	1337	3	19	9	Y	17					101
09	1672	N	1672	-0-	-0-	-0-	1627	3	45	9	Y	41	107	1			35
*10	1003	N	1003	-0-	-0-	-0-	1003	3			Y	-0-					35

UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1190	N	1190	-0-	-0-	-0-	1178	3	12	9	Y	11	10	1			3
06	1175	N	1175	-0-	-0-	-0-	1164	3	11	9	Y	10	10	1			3
07	1152	N	1152	-0-	-0-	-0-	1138	3	14	9	Y	13	12	1			4
08	1025	N	1025	-0-	-0-	-0-	1013	3	12	9	Y	11	12	1			3
09	1017	N	1017	-0-	-0-	-0-	1004	3	13	9	Y	12	12	1			3
*10	973	N	973	-0-	-0-	-0-	959	3	14	9	Y	13	12	1			4

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			Y	-0-					-0-
09	150	N	54	-0-	-96	-0-	54	3			Y	-0-					-0-
*10	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180																	
05	1147	N	1015	-0-	-132	-0-	1000	3	15	9	Y	14	14	1			3
06	1170	N	1145	-0-	-25	-0-	1133	3	12	9	Y	11	11	1			3
07	1178	N	1029	-0-	-149	-0-	1007	3	22	9	Y	20	18	1			5
08	1172	N	1172	-0-	-0-	-0-	1152	3	20	9	Y	18	18	1			5
09	1140	N	1099	-0-	-41	-0-	1079	3	20	9	Y	18	18	1			5
*10	1081	N	1081	-0-	-0-	-0-	1060	3	21	9	Y	19	18	1			6
BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755																	
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					32
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					32
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					32
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					32
09	86	N	86	-0-	-0-	-0-	85	3	1	9	N	1					33
*10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					33
WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743																	
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					39
06	90	N	48	-0-	-42	-0-	48	3			N	-0-					39
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					39
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					39
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					39
*10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					39
UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855																	
05	819	N	819	-0-	-0-	-0-	801	3	18	9	Y	16	15	1			4
06	870	N	710	-0-	-160	-0-	695	3	15	9	Y	14	14	1			4
07	806	N	800	-0-	-6	-0-	779	3	21	9	Y	19	18	1			5
08	806	N	706	-0-	-100	-0-	686	3	20	9	Y	18	18	1			5
09	720	N	644	-0-	-76	-0-	624	3	20	9	Y	18	18	1			5
10	806	N	802	-0-	-4	-0-	781	3	21	9	Y	19	18	1			6
UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903																	
05	775	N	769	-0-	-6	-0-	736	3	33	9	Y	30	29	1			7
06	750	N	698	-0-	-52	-0-	665	3	33	9	Y	30	28	1			9
07	789	N	789	-0-	-0-	-0-	747	3	42	9	Y	38	36	1			11
08	729	N	729	-0-	-0-	-0-	690	3	39	9	Y	35	36	1			10
09	721	N	721	-0-	-0-	-0-	681	3	40	9	Y	36	36	1			10
*10	763	N	763	-0-	-0-	-0-	721	3	42	9	Y	38	36	1			12
UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240																	
05	62	N	51	-0-	-11	-0-	29	3	22	9	Y	20	19	1			5
06	60	N	48	-0-	-12	-0-	26	3	22	9	Y	20	19	1			6
07	62	N	54	-0-	-8	-0-	26	3	28	9	Y	25	24	1			7
08	62	N	47	-0-	-15	-0-	21	3	26	9	Y	24	24	1			7
09	60	N	50	-0-	-10	-0-	24	3	26	9	Y	24	24	1			7
10	62	N	54	-0-	-8	-0-	25	3	29	9	Y	26	25	1			8

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	877	-0-	-270	-0-	818	3	59	9	Y	54	51	1			13
06	1230	N	688	-0-	-542	-0-	624	3	64	9	Y	58	54	1			17
07	1054	N	770	-0-	-284	-0-	684	3	86	9	Y	78	73	1			22
08	868	N	758	-0-	-110	-0-	697	3	61	9	Y	55	61	1			16
09	771	N	771	-0-	-0-	-0-	699	3	72	9	Y	65	64	1			17
*10	926	N	926	-0-	-0-	-0-	856	3	70	9	Y	64	61	1			20

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

05	527	N	312	-0-	-215	-0-	279	3	33	9	Y	30	29	1			7
06	420	N	347	-0-	-73	-0-	314	3	33	9	Y	30	28	1			9
07	416	N	416	-0-	-0-	-0-	377	3	39	9	Y	35	34	1			10
08	533	N	533	-0-	-0-	-0-	493	3	40	9	Y	36	36	1			10
09	486	N	486	-0-	-0-	-0-	458	3	28	9	Y	25	28	1			7
*10	373	N	373	-0-	-0-	-0-	329	3	44	9	Y	40	36	1			11

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

05	1304	N	1304	-0-	-0-	-0-	1271	3	33	9	N	30					87
06	1068	N	1068	-0-	-0-	-0-	1045	3	23	9	N	21	71	1			37
07	1261	N	1261	-0-	-0-	-0-	1217	3	44	9	N	40					77
08	1044	N	1044	-0-	-0-	-0-	1025	3	19	9	N	17					94
09	1085	N	1085	-0-	-0-	-0-	1062	3	23	9	N	21	88	1			27
*10	1093	N	1093	-0-	-0-	-0-	1060	3	33	9	N	30					57

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

05	1116	N	1051	-0-	-65	-0-	1037	3	14	9	N	13					70
06	1020	N	972	-0-	-48	-0-	958	3	14	9	N	13	73	1			10
07	1054	N	1016	-0-	-38	-0-	1005	3	11	9	N	10					20
08	1054	N	933	-0-	-121	-0-	920	3	13	9	N	12					32
09	960	N	925	-0-	-35	-0-	919	3	6	9	N	5					37
*10	1032	N	1032	-0-	-0-	-0-	1018	3	14	9	N	13					50

UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

05	1550	N	1456	-0-	-94	-0-	1405	3	51	9	Y	46	44	1			11
06	1440	N	1438	-0-	-2	-0-	1390	3	48	9	Y	44	42	1			13
07	1468	N	1468	-0-	-0-	-0-	1399	3	69	9	Y	63	59	1			17
08	1345	N	1345	-0-	-0-	-0-	1270	3	75	9	Y	68	65	1			20
09	1396	N	1396	-0-	-0-	-0-	1310	3	86	9	Y	78	77	1			21
*10	1351	N	1351	-0-	-0-	-0-	1266	3	85	9	Y	77	74	1			24

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

05	713	N	688	-0-	-25	-0-	633	3	55	9	N	50	82	1			55
06	712	N	712	-0-	-0-	-0-	642	3	70	9	N	64	99	1			20
07	744	N	685	-0-	-59	-0-	639	3	46	9	N	42					62
08	682	N	603	-0-	-79	-0-	557	3	46	9	N	42	87	1			17
09	720	N	423	-0-	-297	-0-	400	3	23	9	N	21					38
*10	774	N	774	-0-	-0-	-0-	684	3	90	9	N	82	78	1			42

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	X	1685	-0-	-113	-0-	1617	3	68	9	N	62					84
06	1740	X	1654	-0-	-86	-0-	1591	3	63	9	N	57	94	1			47
07	1736	X	1724	-0-	-12	-0-	1656	3	68	9	N	62					109
08	1674	X	1636	-0-	-38	-0-	1573	3	63	9	N	57	94	1			72
09	1650	X	1466	-0-	-184	-0-	1423	3	43	9	N	39	76	1			35
10	1736	X	1630	-0-	-106	-0-	1558	3	72	9	N	65					100

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	X	1	-0-	-712	-0-	1	3			N	-0-					45
06	420	X	36	-0-	-384	-0-	36	3			N	-0-					45
07	873	X	873	-0-	-0-	-0-	739	3	134	9	N	122					167
08	689	X	689	-0-	-0-	-0-	487	3	202	9	N	184	171	1			180
09	757	X	757	-0-	-0-	-0-	669	3	88	9	N	80	235	1			25
10	868	X	809	-0-	-59	-0-	627	3	182	9	N	165					190

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	89	-0-	-66	-0-	89	3			N	-0-					7
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					7
07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					7
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					7
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					7
10	124	N	98	-0-	-26	-0-	98	3			N	-0-					7

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2437	N	2437	-0-	-0-	-0-	2357	3	80	9	Y	73	82	1			41
06	2313	N	2313	-0-	-0-	-0-	2238	3	75	9	Y	68					109
07	2480	N	2378	-0-	-102	-0-	2306	3	72	9	Y	65	90	1			84
08	2449	N	2184	-0-	-265	-0-	2118	3	66	9	Y	60	132	1			12
09	2310	N	2194	-0-	-116	-0-	2118	3	76	9	Y	69	68	1			13
10	2387	N	2317	-0-	-70	-0-	2234	3	83	9	Y	75					88

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	231	-0-	-79	-0-	231	3			N	-0-					32
06	240	N	208	-0-	-32	-0-	206	3	2	9	N	2					34
07	295	N	295	-0-	-0-	-0-	293	3	2	9	N	2					36
08	314	N	314	-0-	-0-	-0-	308	3	6	9	N	5					41
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					41
10	310	N	181	-0-	-129	-0-	179	3	2	9	N	2					43

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	354	-0-	-111	-0-	331	3	23	9	N	21					50
06	360	N	304	-0-	-56	-0-	292	3	12	9	N	11					61
07	341	N	311	-0-	-30	-0-	300	3	11	9	N	10					71
08	341	N	252	-0-	-89	-0-	235	3	17	9	N	15					86
09	300	N	281	-0-	-19	-0-	281	3			N	-0-	71	1			15
10	310	N	275	-0-	-35	-0-	273	3	2	9	N	2					17

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					37
06	90	N	79	-0-	-11	-0-	79	3			Y	-0-					37
07	93	N	82	-0-	-11	-0-	82	3			Y	-0-					37
08	93	N	77	-0-	-16	-0-	77	3			Y	-0-					37
09	192	N	192	-0-	-0-	-0-	142	3	50	9	Y	45	65	1			17
*10	131	N	131	-0-	-0-	-0-	119	3	12	9	Y	11					28

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					36
06	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					36
07	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					36
08	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					36
09	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					36
*10	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					36

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

05	434	N	420	-0-	-14	-0-	420	3			N	-0-					19
06	420	N	408	-0-	-12	-0-	408	3			N	-0-					19
07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					19
08	434	N	401	-0-	-33	-0-	401	3			N	-0-					19
09	420	N	415	-0-	-5	-0-	415	3			N	-0-					19
10	465	N	418	-0-	-47	-0-	418	3			N	-0-					19

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

05	3410	X	3129	-0-	-281	-0-	3079	3	50	9	Y	45	42	1			11
06	3300	X	3180	-0-	-120	-0-	3129	3	51	9	Y	46	27	1			30
07	3348	X	3199	-0-	-149	-0-	3199	3			Y	-0-	30	1			-0-
08	3317	X	2959	-0-	-358	-0-	2959	3			Y	-0-					-0-
09	3150	X	3127	-0-	-23	-0-	3127	3			Y	-0-					-0-
10	3255	X	3218	-0-	-37	-0-	3218	3			Y	-0-					-0-

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

05	837	N	776	-0-	-61	-0-	739	3	37	9	N	34	64	1			40
06	780	N	754	-0-	-26	-0-	718	3	36	9	N	33					73
07	775	N	745	-0-	-30	-0-	722	3	23	9	N	21					94
08	775	N	696	-0-	-79	-0-	654	3	42	9	N	38	115	1			17
09	750	N	632	-0-	-118	-0-	612	3	20	9	N	18					35
10	744	N	666	-0-	-78	-0-	641	3	25	9	N	23					58

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

05	356	N	356	-0-	-0-	-0-	349	3	7	9	N	6					48
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					48
07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					48
08	341	N	262	-0-	-79	-0-	262	3			N	-0-					48
09	360	N	303	-0-	-57	-0-	292	3	11	9	N	10					58
*10	432	N	432	-0-	-0-	-0-	362	3	70	9	N	64	102	1			20

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

05	31	N	3	-0-	-28	-0-	3	3			N	-0-					53
06	11	N	3	-0-	-8	-0-	3	3			N	-0-					53
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					53
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					53
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					53
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					53

UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

05	430	N	430	-0-	-0-	-0-	402	3	28	9	Y	25	89	1			6
06	418	N	418	-0-	-0-	-0-	389	3	29	9	Y	26					32
07	432	N	432	-0-	-0-	-0-	404	3	28	9	Y	25					57
08	403	N	394	-0-	-9	-0-	375	3	19	9	Y	17					74
09	390	N	374	-0-	-16	-0-	351	3	23	9	Y	21					95
*10	417	N	417	-0-	-0-	-0-	402	3	15	9	Y	14	91	1			18

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1066	N	1066	-0-	-0-	-0-	1048	3	18	9	Y	16	15	1			4
06	1020	N	997	-0-	-23	-0-	982	3	15	9	Y	14	14	1			4
07	1044	N	1044	-0-	-0-	-0-	1023	3	21	9	Y	19	18	1			5
08	1023	N	966	-0-	-57	-0-	946	3	20	9	Y	18	18	1			5
09	990	N	912	-0-	-78	-0-	892	3	20	9	Y	18	18	1			5
*10	1148	N	1148	-0-	-0-	-0-	1127	3	21	9	Y	19	18	1			6

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0-	-0-	511	3	18	9	Y	16	15	1			4
06	510	N	509	-0-	-1	-0-	494	3	15	9	Y	14	14	1			4
07	558	N	524	-0-	-34	-0-	503	3	21	9	Y	19	18	1			5
08	527	N	478	-0-	-49	-0-	458	3	20	9	Y	18	18	1			5
09	510	N	463	-0-	-47	-0-	441	3	22	9	Y	20	20	1			5
10	527	N	488	-0-	-39	-0-	467	3	21	9	Y	19	18	1			6

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	537	-0-	-21	-0-	519	3	18	9	Y	16	15	1			4
06	540	N	524	-0-	-16	-0-	509	3	15	9	Y	14	14	1			4
07	528	N	528	-0-	-0-	-0-	507	3	21	9	Y	19	18	1			5
08	527	N	474	-0-	-53	-0-	454	3	20	9	Y	18	18	1			5
09	510	N	478	-0-	-32	-0-	461	3	17	9	Y	15	16	1			4
10	527	N	496	-0-	-31	-0-	475	3	21	9	Y	19	17	1			6

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					28
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					28
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					28
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					28
09	30	N	-0-	-0-	-30	-0-					N	-0-					28
*10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					28

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	616	-0-	-4	-0-	555	3	61	9	N	55					83
06	630	N	559	-0-	-71	-0-	520	3	39	9	N	35	100	1			18
07	651	N	621	-0-	-30	-0-	564	3	57	9	N	52					70
08	620	N	536	-0-	-84	-0-	492	3	44	9	N	40	87	1			23
09	570	N	523	-0-	-47	-0-	486	3	37	9	N	34					57
*10	635	N	635	-0-	-0-	-0-	565	3	70	9	N	64	58	1			63

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5115	X	3227	-0-	-1888	-0-	3148	3	79	9	N	72					125
06	4020	X	3012	-0-	-1008	-0-	2937	3	75	9	N	68					193
07	4061	X	2991	-0-	-1070	-0-	2935	3	56	9	N	51	151	1			93
08	3441	X	2437	-0-	-1004	-0-	2391	3	46	9	N	42					135
09	3330	X	2247	-0-	-1083	-0-	2227	3	20	9	N	18	83	1			70
10	3224	X	2642	-0-	-582	-0-	2581	3	61	9	N	55	81	1			44

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					37
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					37
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					37
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					37
09	54	N	54	-0-	-0-	-0-	54	3			N	-0-					37
*10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					37

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	216	-0-	-32	-0-	197	3	19	9	N	17					58
06	240	N	219	-0-	-21	-0-	200	3	19	9	N	17					75
07	248	N	227	-0-	-21	-0-	197	3	30	9	N	27					102
08	217	N	217	-0-	-0-	-0-	209	3	8	9	N	7					109
09	210	N	202	-0-	-8	-0-	196	3	6	9	N	5	97	1			17
*10	225	N	225	-0-	-0-	-0-	214	3	11	9	N	10					27

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	824	-0-	-75	-0-	807	3	17	9	N	15					57
06	810	N	800	-0-	-10	-0-	778	3	22	9	N	20					77
07	837	N	823	-0-	-14	-0-	806	3	17	9	N	15					92
08	837	N	746	-0-	-91	-0-	740	3	6	9	N	5					97
09	831	N	831	-0-	-0-	-0-	810	3	21	9	N	19	93	1			23
10	837	N	801	-0-	-36	-0-	779	3	22	9	N	20					43

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					43
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					43
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					43
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					43
09	150	N	104	-0-	-46	-0-	104	3			N	-0-					43
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					43

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	647	-0-	-66	-0-	647	3			N	-0-					21
06	660	N	617	-0-	-43	-0-	617	3			N	-0-					21
07	651	N	621	-0-	-30	-0-	621	3			N	-0-					21
08	651	N	566	-0-	-85	-0-	566	3			N	-0-					21
09	630	N	568	-0-	-62	-0-	568	3			N	-0-					21
10	620	N	616	-0-	-4	-0-	576	3	40	9	N	36					57

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	849	N	849	-0-	-0-	-0-	825	3	24	9	Y	22	19	1			5
06	629	N	629	-0-	-0-	-0-	607	3	22	9	Y	20	19	1			6
07	612	N	612	-0-	-0-	-0-	584	3	28	9	Y	25	24	1			7
08	837	N	587	-0-	-250	-0-	559	3	28	9	Y	25	25	1			7
09	630	N	550	-0-	-80	-0-	527	3	23	9	Y	21	22	1			6
10	620	N	577	-0-	-43	-0-	547	3	30	9	Y	27	25	1			8

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1503	-0-	-47	-0-	1463	3	40	9	N	36					85
06	1470	N	1460	-0-	-10	-0-	1414	3	46	9	N	42	104	1			23
07	1494	N	1494	-0-	-0-	-0-	1463	3	31	9	N	28					51
08	1488	N	1377	-0-	-111	-0-	1344	3	33	9	N	30	69	1			12
09	1470	N	1440	-0-	-30	-0-	1420	3	20	9	N	18					30
*10	1503	N	1503	-0-	-0-	-0-	1450	3	53	9	N	48					78

UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402	X	4214	-0-	-188	-0-	4098	3	116	9	Y	105	98	1			60
06	4200	X	3757	-0-	-443	-0-	3663	3	94	9	Y	85	60	1			85
07	4255	X	4255	-0-	-0-	-0-	4143	3	112	9	Y	102	72	1			115
08	4185	X	3879	-0-	-306	-0-	3773	3	106	9	Y	96	119	1			92
09	4050	X	3827	-0-	-223	-0-	3728	3	99	9	Y	90	149	1			33
10	4185	X	3977	-0-	-208	-0-	3865	3	112	9	Y	102	65	1			70

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	869	-0-	-61	-0-	818	3	51	9	Y	46	44	1			11
06	660	N	526	-0-	-134	-0-	500	3	26	9	Y	24	27	1			8
07	950	N	950	-0-	-0-	-0-	902	3	48	9	Y	44	40	1			12
08	863	N	863	-0-	-0-	-0-	801	3	62	9	Y	56	54	1			14
09	874	N	874	-0-	-0-	-0-	813	3	61	9	Y	55	54	1			15
*10	886	N	886	-0-	-0-	-0-	824	3	62	9	Y	56	54	1			17

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	80	-0-	-230	-0-	80	3			Y	-0-					67
06	300	N	-0-	-0-	-300	-0-					Y	-0-					67
07	124	N	-0-	-0-	-124	-0-					Y	1					68
08	93	N	-0-	-0-	-93	-0-					Y	-0-					68
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	23	1	1	5	44
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	5			43

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4336	X	4336	-0-	-0-	-0-	4268	3	68	9	Y	62	59	1			15
06	4099	X	4099	-0-	-0-	-0-	4035	3	64	9	Y	58	56	1			17
07	4464	X	3908	-0-	-556	-0-	3824	3	84	9	Y	76	72	1			21
08	4464	X	4142	-0-	-322	-0-	4063	3	79	9	Y	72	73	1			20
09	4320	X	3982	-0-	-338	-0-	3896	3	86	9	Y	78	77	1			21
10	4340	X	4149	-0-	-191	-0-	4064	3	85	9	Y	77	74	1			24

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	283	-0-	-27	-0-	283	3			N	-0-					109
06	300	N	273	-0-	-27	-0-	273	3			N	-0-					109
07	341	N	263	-0-	-78	-0-	263	3			N	-0-					109
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					109
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					109
*10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					109

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	390	-0-	-13	-0-	361	3	29	9	N	26					70
06	406	N	406	-0-	-0-	-0-	377	3	29	9	N	26	71	1			25
07	341	N	338	-0-	-3	-0-	324	3	14	9	N	13					38
08	403	N	220	-0-	-183	-0-	209	3	11	9	N	10					48
09	450	N	450	-0-	-0-	-0-	422	3	28	9	N	25	61	1			12
10	341	N	268	-0-	-73	-0-	267	3	1	9	N	1					13

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	X	1506	-0-	-354	-0-	1487	3	19	9	N	17	61	1			24
06	1800	X	1465	-0-	-335	-0-	1431	3	34	9	N	31					55
07	1736	X	1518	-0-	-218	-0-	1485	3	33	9	N	30					85
08	1643	X	1404	-0-	-239	-0-	1376	3	28	9	N	25	93	1			17
09	1530	X	1421	-0-	-109	-0-	1387	3	34	9	N	31					48
*10	1543	X	1543	-0-	-0-	-0-	1502	3	41	9	N	37					85

UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	2773	-0-	-544	-0-	2727	3	46	9	Y	42	40	1			10
06	3210	X	2421	-0-	-789	-0-	2376	3	45	9	Y	41	39	1			12
07	2780	X	2780	-0-	-0-	-0-	2748	3	32	9	Y	29	32	1			9
08	2480	X	1710	-0-	-770	-0-	1709	3	1	9	Y	1	8	1			2
09	2400	X	1726	-0-	-674	-0-	1726	3			Y	-0-	1	5			1
10	2480	X	1772	-0-	-708	-0-	1772	3			Y	-0-	1	1			-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	X	-0-	-0-	-12	-0-					Y	-0-					-0-
06	16	X	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

05	2511	N	2382	-0-	-129	-0-	2382	3			Y	-0-					8
06	2340	N	2274	-0-	-66	-0-	2274	3			Y	-0-					8
07	2386	N	2386	-0-	-0-	-0-	2386	3			Y	-0-					8
08	2325	N	2277	-0-	-48	-0-	2277	3			Y	-0-					8
09	2250	N	475	-0-	-1775	-0-	475	3			Y	-0-					8
10	2325	N	779	-0-	-1546	-0-	779	3			Y	-0-					8

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

05	234	N	234	-0-	-0-	-0-	195	3	39	9	N	35					63
06	233	N	233	-0-	-0-	-0-	218	3	15	9	N	14					77
07	310	N	226	-0-	-84	-0-	198	3	28	9	N	25					102
08	253	N	253	-0-	-0-	-0-	228	3	25	9	N	23					125
09	240	N	133	-0-	-107	-0-	111	3	22	9	N	20	92	1			53
10	217	N	112	-0-	-105	-0-	86	3	26	9	N	24					77

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

05	682	N	649	-0-	-33	-0-	614	3	35	9	N	32	68	1			37
06	720	N	622	-0-	-98	-0-	597	3	25	9	N	23					60
07	682	N	633	-0-	-49	-0-	590	3	43	9	N	39	54	1			45
08	651	N	622	-0-	-29	-0-	598	3	24	9	N	22					67
09	633	N	633	-0-	-0-	-0-	592	3	41	9	N	37	81	1			23
*10	699	N	699	-0-	-0-	-0-	632	3	67	9	N	61					84

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

05	319	N	319	-0-	-0-	-0-	316	3	3	9	N	3					46
06	300	N	290	-0-	-10	-0-	289	3	1	9	N	1					47
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					47
08	310	N	141	-0-	-169	-0-	140	3	1	9	N	1					48
09	300	N	136	-0-	-164	-0-	130	3	6	9	N	5					53
10	279	N	137	-0-	-142	-0-	131	3	6	9	N	5					58

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

05	217	N	200	-0-	-17	-0-	200	3			N	-0-					25
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					25
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					25
08	186	N	170	-0-	-16	-0-	170	3			N	-0-					25
09	180	N	162	-0-	-18	-0-	162	3			N	-0-					25
10	186	N	163	-0-	-23	-0-	163	3			N	-0-					25

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1335	-0-	-91	-0-	1294	3	41	9	Y	37	35	1			9
06	1320	N	1206	-0-	-114	-0-	1167	3	39	9	Y	35	34	1			10
07	1363	N	1363	-0-	-0-	-0-	1312	3	51	9	Y	46	43	1			13
08	1302	N	1248	-0-	-54	-0-	1202	3	46	9	Y	42	43	1			12
09	1462	N	1462	-0-	-0-	-0-	1427	3	35	9	Y	32	35	1			9
*10	1499	N	1499	-0-	-0-	-0-	1447	3	52	9	Y	47	42	1			14

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	1764	-0-	-933	-0-	1669	3	95	9	Y	86	82	1			21
06	2520	X	1197	-0-	-1323	-0-	1112	3	85	9	Y	77	75	1			23
07	1908	N	1908	-0-	-0-	-0-	1794	3	114	9	Y	104	97	1			30
08	1736	N	1506	-0-	-230	-0-	1397	3	109	9	Y	99	102	1			27
09	1424	N	1424	-0-	-0-	-0-	1304	3	120	9	Y	109	107	1			29
*10	2159	N	2159	-0-	-0-	-0-	2042	3	117	9	Y	106	102	1			33

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	138	-0-	-17	-0-	138	3			Y	-0-					19
06	150	N	124	-0-	-26	-0-	124	3			Y	-0-					19
07	155	N	115	-0-	-40	-0-	115	3			Y	-0-					19
08	124	N	100	-0-	-24	-0-	100	3			Y	-0-					19
09	120	N	100	-0-	-20	-0-	100	3			Y	-0-					19
10	124	N	75	-0-	-49	-0-	75	3			Y	-0-					19

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	638	-0-	-75	-0-	612	3	26	9	N	24					72
06	660	N	628	-0-	-32	-0-	599	3	29	9	N	26	75	1			23
07	653	N	653	-0-	-0-	-0-	627	3	26	9	N	24					47
08	677	N	677	-0-	-0-	-0-	626	3	51	9	N	46	85	1			8
09	677	N	677	-0-	-0-	-0-	640	3	37	9	N	34					42
*10	711	N	711	-0-	-0-	-0-	671	3	40	9	N	36					78

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	254	-0-	-56	-0-	253	3	1	9	Y	1					33
06	350	N	350	-0-	-0-	-0-	302	3	48	9	Y	44					77
07	279	N	271	-0-	-8	-0-	238	3	33	9	Y	30					107
08	255	N	255	-0-	-0-	-0-	227	3	28	9	Y	25	93	1			39
09	300	N	259	-0-	-41	-0-	229	3	30	9	Y	27					66
10	279	N	267	-0-	-12	-0-	246	3	21	9	Y	19					85

UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	3			Y	-0-					-0-
*10	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1571	N	1571	-0-	-0-	-0-	1498	3	73	9	N	66	106	1			20
06	1471	N	1471	-0-	-0-	-0-	1427	3	44	9	N	40					60
07	1581	N	1503	-0-	-78	-0-	1446	3	57	9	N	52					112
08	1581	N	1333	-0-	-248	-0-	1294	3	39	9	N	35					147
09	1470	N	1402	-0-	-68	-0-	1366	3	36	9	N	33	130	1			50
10	1488	N	1450	-0-	-38	-0-	1406	3	44	9	N	40					90

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	849	-0-	-174	-0-	827	3	22	9	N	20					49
06	960	N	796	-0-	-164	-0-	778	3	18	9	N	16					65
07	895	N	895	-0-	-0-	-0-	871	3	24	9	N	22					87
08	837	N	788	-0-	-49	-0-	771	3	17	9	N	15					102
09	810	N	775	-0-	-35	-0-	760	3	15	9	N	14	96	1			20
10	899	N	825	-0-	-74	-0-	803	3	22	9	N	20					40

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	512	N	512	-0-	-0-	-0-	483	3	29	9	N	26					63
06	930	N	399	-0-	-531	-0-	357	3	42	9	N	38	54	1			47
07	682	N	452	-0-	-230	-0-	416	3	36	9	N	33					80
08	527	N	494	-0-	-33	-0-	422	3	72	9	N	65	85	1			60
09	390	N	377	-0-	-13	-0-	351	3	26	9	N	24	62	1			22
*10	499	N	499	-0-	-0-	-0-	435	3	64	9	N	58					80

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 03/04/2017 TOTAL DEPTH 8000 PERF. 2214 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1504	-0-	-542	-0-	1445	3	59	9	Y	54	51	1			13
06	2040	N	682	-0-	-1358	-0-	629	3	53	9	Y	48	47	1			14
07	1240	N	435	-0-	-805	-0-	376	3	59	9	Y	54	50	1			18
08	1240	N	367	-0-	-873	-0-	302	3	65	9	Y	59	61	1			16
09	690	N	199	-0-	-491	-0-	164	3	35	9	Y	32	38	1			10
10	434	N	293	-0-	-141	-0-	218	3	75	9	Y	68	60	1			18

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					13
06	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					13
07	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					13
08	434	N	335	-0-	-99	-0-	335	3			Y	-0-					13
09	420	N	130	-0-	-290	-0-	130	3			Y	-0-					13
10	434	N	214	-0-	-220	-0-	214	3			Y	-0-					13

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	267	-0-	-105	-0-	159	3	108	9	Y	98	108	1			53
06	330	N	297	-0-	-33	-0-	210	3	87	9	Y	79	79	1			53
07	310	N	297	-0-	-13	-0-	208	3	89	9	Y	81					134
08	279	N	1	-0-	-278	-0-	1	3			Y	-0-					134
09	300	N	207	-0-	-93	-0-	115	3	92	9	Y	84	135	1			83
10	310	N	253	-0-	-57	-0-	148	3	105	9	Y	95	112	1			66

UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
07	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
08	186	N	107	-0-	-79	-0-	107	3			Y	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-
*10	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	X	20	-0-	-11	-0-	20	3			N	-0-					47
06	60	X	41	-0-	-19	-0-	41	3			N	-0-					47
07	62	X	21	-0-	-41	-0-	21	3			N	-0-					47
08	62	X	-0-	-0-	-62	-0-					N	-0-					47
09	35	X	35	-0-	-0-	-0-	35	3			N	-0-					47
10	31	X	6	-0-	-25	-0-	6	3			N	-0-					47

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	762	-0-	-13	-0-	742	3	20	9	Y	18	29	1			18
06	722	N	722	-0-	-0-	-0-	703	3	19	9	Y	17					35
07	775	N	768	-0-	-7	-0-	751	3	17	9	Y	15					50
08	775	N	708	-0-	-67	-0-	688	3	20	9	Y	18					68
09	720	N	685	-0-	-35	-0-	666	3	19	9	Y	17	55	1			30
10	775	N	729	-0-	-46	-0-	716	3	13	9	Y	12					42

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	780	N	780	-0-	-0-	-0-	761	3	19	9	N	17	43	1			56
06	1050	N	650	-0-	-400	-0-	643	3	7	9	N	6					62
07	837	N	635	-0-	-202	-0-	617	3	18	9	N	16					78
08	775	N	738	-0-	-37	-0-	723	3	15	9	N	14					92
09	660	N	590	-0-	-70	-0-	569	3	21	9	N	19	79	1			32
*10	883	N	883	-0-	-0-	-0-	849	3	34	9	N	31					63

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	377	-0-	-88	-0-	359	3	18	9	N	16					59
06	450	N	287	-0-	-163	-0-	278	3	9	9	N	8					67
07	434	N	250	-0-	-184	-0-	236	3	14	9	N	13					80
08	390	N	390	-0-	-0-	-0-	350	3	40	9	N	36	98	1			18
09	428	N	428	-0-	-0-	-0-	398	3	30	9	N	27					45
*10	460	N	460	-0-	-0-	-0-	419	3	41	9	N	37					82

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	945	-0-	-78	-0-	916	3	29	9	N	26					84
06	960	N	927	-0-	-33	-0-	891	3	36	9	N	33	95	1			22
07	992	N	928	-0-	-64	-0-	899	3	29	9	N	26					48
08	930	N	835	-0-	-95	-0-	813	3	22	9	N	20					68
09	930	N	857	-0-	-73	-0-	833	3	24	9	N	22	68	1			22
10	930	N	915	-0-	-15	-0-	879	3	36	9	N	33					55

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	122	-0-	-64	-0-	122	3			N	-0-					15
06	180	N	110	-0-	-70	-0-	110	3			N	-0-					15
07	155	N	93	-0-	-62	-0-	93	3			N	-0-					15
08	124	N	95	-0-	-29	-0-	95	3			N	-0-					15
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					15
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					15

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	272	-0-	-7	-0-	262	3	10	9	N	9					67
06	270	N	260	-0-	-10	-0-	249	3	11	9	N	10					77
07	279	N	263	-0-	-16	-0-	254	3	9	9	N	8					85
08	279	N	253	-0-	-26	-0-	227	3	26	9	N	24					109
09	270	N	264	-0-	-6	-0-	249	3	15	9	N	14	111	1			12
*10	256	N	256	-0-	-0-	-0-	247	3	9	9	N	8					20

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	526	-0-	-1	-0-	526	3			N	-0-					37
06	519	N	519	-0-	-0-	-0-	518	3	1	9	N	1					38
07	527	N	519	-0-	-8	-0-	497	3	22	9	N	20					58
08	527	N	501	-0-	-26	-0-	461	3	40	9	N	36	59	1			35
09	510	N	451	-0-	-59	-0-	451	3			N	-0-					35
10	527	N	518	-0-	-9	-0-	488	3	30	9	N	27					62

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	359	-0-	-44	-0-	324	3	35	9	N	32	63	1			45
06	366	N	366	-0-	-0-	-0-	330	3	36	9	N	33					78
07	372	N	349	-0-	-23	-0-	312	3	37	9	N	34					112
08	372	N	297	-0-	-75	-0-	273	3	24	9	N	22	59	1			75
09	360	N	340	-0-	-20	-0-	307	3	33	9	N	30	73	1			32
10	341	N	333	-0-	-8	-0-	297	3	36	9	N	33					65

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	596	-0-	-24	-0-	573	3	23	9	N	21					66
06	600	N	557	-0-	-43	-0-	536	3	21	9	N	19					85
07	620	N	567	-0-	-53	-0-	548	3	19	9	N	17	69	1			33
08	589	N	503	-0-	-86	-0-	488	3	15	9	N	14					47
09	570	N	514	-0-	-56	-0-	492	3	22	9	N	20					67
*10	568	N	568	-0-	-0-	-0-	549	3	19	9	N	17					84

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1297	-0-	-98	-0-	1246	3	51	9	Y	46	44	1			11
06	1320	N	1226	-0-	-94	-0-	1178	3	48	9	Y	44	42	1			13
07	1272	N	1272	-0-	-0-	-0-	1210	3	62	9	Y	56	53	1			16
08	1240	N	1180	-0-	-60	-0-	1123	3	57	9	Y	52	54	1			14
09	1200	N	1178	-0-	-22	-0-	1117	3	61	9	Y	55	54	1			15
10	1240	N	1185	-0-	-55	-0-	1123	3	62	9	Y	56	54	1			17

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1066	-0-	-19	-0-	1058	3	8	9	Y	7	6	1			2
06	1050	N	1034	-0-	-16	-0-	1027	3	7	9	Y	6	6	1			2
07	1085	N	1066	-0-	-19	-0-	1058	3	8	9	Y	7	7	1			2
08	1054	N	983	-0-	-71	-0-	975	3	8	9	Y	7	7	1			2
09	1020	N	980	-0-	-40	-0-	971	3	9	9	Y	8	8	1			2
10	1054	N	1030	-0-	-24	-0-	1022	3	8	9	Y	7	7	1			2

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1323	-0-	-103	-0-	1268	3	55	9	N	50	110	1			14
06	1350	N	1281	-0-	-69	-0-	1222	3	59	9	N	54					68
07	1333	N	1276	-0-	-57	-0-	1241	3	35	9	N	32	77	1			23
08	1333	N	1304	-0-	-29	-0-	1231	3	73	9	N	66					89
09	1290	N	1259	-0-	-31	-0-	1212	3	47	9	N	43	99	1			33
10	1271	N	1258	-0-	-13	-0-	1201	3	57	9	N	52					85

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-	-0-	-0-	287	3	30	9	N	27					64
06	300	N	296	-0-	-4	-0-	268	3	28	9	N	25					89
07	308	N	308	-0-	-0-	-0-	280	3	28	9	N	25					114
08	310	N	263	-0-	-47	-0-	250	3	13	9	N	12	56	1			70
09	300	N	252	-0-	-48	-0-	232	3	20	9	N	18	61	1			27
10	310	N	290	-0-	-20	-0-	272	3	18	9	N	16					43

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	725	-0-	-19	-0-	699	3	26	9	N	24					92
06	630	N	386	-0-	-244	-0-	373	3	13	9	N	12	86	1			18
07	744	N	733	-0-	-11	-0-	714	3	19	9	N	17					35
08	713	N	676	-0-	-37	-0-	651	3	25	9	N	23					58
09	682	N	682	-0-	-0-	-0-	661	3	21	9	N	19	69	1			8
10	744	N	739	-0-	-5	-0-	713	3	26	9	N	24					32

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	985	-0-	-69	-0-	949	3	36	9	N	33	71	1			55
06	990	N	958	-0-	-32	-0-	915	3	43	9	N	39					94
07	1023	N	998	-0-	-25	-0-	952	3	46	9	N	42					136
08	992	N	919	-0-	-73	-0-	873	3	46	9	N	42	107	1			71
09	960	N	894	-0-	-66	-0-	858	3	36	9	N	33	71	1			33
10	992	N	933	-0-	-59	-0-	888	3	45	9	N	41					74

UNIVERSITY '42 C' WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	161	3	64	9	Y	58					86
06	252	N	252	-0-	-0-	-0-	175	3	77	9	Y	70	125	1			31
07	289	N	289	-0-	-0-	-0-	215	3	74	9	Y	67					98
08	217	N	192	-0-	-25	-0-	126	3	66	9	Y	60					158
09	240	N	216	-0-	-24	-0-	173	3	43	9	Y	39	163	1			34
10	279	N	200	-0-	-79	-0-	134	3	66	9	Y	60					94

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	X	150	-0-	-36	-0-	150	3			N	-0-					30
06	180	X	143	-0-	-37	-0-	143	3			N	-0-					30
07	186	X	142	-0-	-44	-0-	142	3			N	-0-					30
08	186	X	127	-0-	-59	-0-	127	3			N	-0-					30
09	150	X	134	-0-	-16	-0-	134	3			N	-0-					30
10	155	X	131	-0-	-24	-0-	131	3			N	-0-					30

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
09	180	N	149	-0-	-31	-0-	149	3			Y	-0-					-0-
*10	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
07	T. A.		1	-0-	1	1	1	3			Y	-0-					30
08	T. A.		-0-	-0-	-0-	1					Y	-0-					30
09	T. A.		-0-	-0-	-0-	1					Y	-0-					30
*10	1	X	-0-	-0-	-1	-0-					Y	-0-	1	5			29

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	89	-0-	-66	-0-	89	3			N	-0-					63
06	120	N	95	-0-	-25	-0-	95	3			N	-0-					63
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					63
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					63
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					63
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					63

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	63	-0-	63	2480	63	3			N	-0-					15
06	0	W	62	-0-	62	2542	62	3			N	-0-					15
07	0	W	70	-0-	70	2612	70	3			N	-0-					15
08	0	W	114	-0-	114	2726	114	3			N	-0-					15
09	0	W	707	-0-	707	3433	626	3	81	9	N	74					89
10	0	W	201	-0-	201	3634	201	3			N	-0-					89

BAKER "B" WELL #: 206H RRCID -> 278570 COMPL. DATE 11/01/2012 TOTAL DEPTH 6064 PERF. 6361 - 12997

05	10931	X	10931	-0-	-0-	-0-	10538	3	393	9	N	357	401	1			58
06	10650	X	10390	-0-	-260	-0-	10017	3	373	9	N	339	315	1			82
07	11005	X	10153	-0-	-852	-0-	9927	3	226	9	N	205	203	1			84
08	11005	X	4377	-0-	-6628	-0-	4090	3	287	9	N	261	268	1			77
09	13619	X	13619	-0-	-0-	-0-	13410	3	209	9	N	190	165	1			102
10	10943	X	10599	-0-	-344	-0-	10358	3	241	9	N	219	223	1			98

UNIVERSITY 42 WELL #: 1444HC RRCID -> 280564 COMPL. DATE 07/17/2015 TOTAL DEPTH 6300 PERF. N/A

05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 17265 05/10/2017

UNIVERSITY 42 WELL #: 1407 RRCID -> 280960 COMPL. DATE 06/09/2010 TOTAL DEPTH 8025 PERF. 7696 - 7742

05	124	N	32	-0-	-92	-0-	32	3			N	-0-					-0-
06	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1317 RRCID -> 280961 COMPL. DATE 04/17/2011 TOTAL DEPTH 8025 PERF. 7808 - 7860

05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1315 RRCID -> 280962 COMPL. DATE 02/15/2011 TOTAL DEPTH 8025 PERF. 7780 - 7852

05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1409 RRCID -> 280963 COMPL. DATE 07/21/2010 TOTAL DEPTH 8050 PERF. 7764 - 7826

05	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1414 RRCID -> 280964 COMPL. DATE 03/11/2012 TOTAL DEPTH 7955 PERF. 7749 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			Y	-0-					-0-
08	248	N	222	-0-	-26	-0-	222	3			Y	-0-					-0-
09	240	N	237	-0-	-3	-0-	237	3			Y	-0-					-0-
10	248	N	243	-0-	-5	-0-	243	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 1503 RRCID -> 281099 COMPL. DATE 07/27/2010 TOTAL DEPTH 8000 PERF. 7664 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1942	N	1942	-0-	-0-	-0-	1879	3	63	9	N	57	87	1			22
06	1948	N	1948	-0-	-0-	-0-	1820	3	128	9	N	116	69	1			69
07	2040	N	2040	-0-	-0-	-0-	1924	3	116	9	N	105	131	1			43
08	1782	N	1782	-0-	-0-	-0-	1688	3	94	9	N	85	84	1			44
09	1736	N	1736	-0-	-0-	-0-	1644	3	92	9	N	84	90	1			38
*10	1618	N	1618	-0-	-0-	-0-	1532	3	86	9	N	78	88	1			28

UNIVERSITY 42 WELL #: 1506 RRCID -> 281100 COMPL. DATE 11/04/2010 TOTAL DEPTH 8018 PERF. 7630 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					95
06	0	N	-0-	-0-	-0-	-0-					N	-0-					95
07	0	N	-0-	-0-	-0-	-0-					N	-0-					95
08	0	N	-0-	-0-	-0-	-0-					N	-0-					95
09	75	N	75	-0-	-0-	-0-	72	3	3	9	N	3					98
*10	866	N	866	-0-	-0-	-0-	560	3	306	9	N	278	257	1			119

BAKER "B" WELL #: 259HC RRCID -> 281101 COMPL. DATE 04/22/2014 TOTAL DEPTH 6478 PERF. 6463 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8379	X	8379	-0-	-0-	-0-	7908	3	471	9	N	428	439	1			139
06	7957	X	7957	-0-	-0-	-0-	7540	3	417	9	N	379	407	1			111
07	7471	X	7219	-0-	-252	-0-	6800	3	419	9	N	381	323	1			169
08	8225	X	8225	-0-	-0-	-0-	7811	3	414	9	N	376	437	1			108
09	7843	X	7843	-0-	-0-	-0-	7444	3	399	9	N	363	368	1			103
*10	8540	X	8540	-0-	-0-	-0-	8133	3	407	9	N	370	380	1			93

UNIVERSITY 45 WELL #: 2903 RRCID -> 281327 COMPL. DATE 11/04/2010 TOTAL DEPTH 8075 PERF. 7730 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	255	3	76	9	N	69	77	1			56
06	242	N	242	-0-	-0-	-0-	176	3	66	9	N	60	60	1			56
07	299	N	299	-0-	-0-	-0-	232	3	67	9	N	61					117
08	229	N	229	-0-	-0-	-0-	172	3	57	9	N	52					169
09	273	N	273	-0-	-0-	-0-	226	3	47	9	N	43	118	1			94
*10	243	N	243	-0-	-0-	-0-	186	3	57	9	N	52	62	1			84

UNIVERSITY 54-12 WELL #: 1 RRCID -> 281328 COMPL. DATE 10/14/2011 TOTAL DEPTH 8250 PERF. 4859 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

UNIVERSITY 54-8 WELL #: 1 RRCID -> 281329 COMPL. DATE 08/30/2011 TOTAL DEPTH 8250 PERF. 4878 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
09	90	N	36	-0-	-54	-0-	36	3			N	-0-					-0-
10	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 54-9 WELL #: 1 RRCID -> 281330 COMPL. DATE 07/13/2011 TOTAL DEPTH 8200 PERF. 5250 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					1
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					1
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					1
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					1
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					1
*10	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

UNIVERSITY 54-9 WELL #: 2 RRCID -> 281331 COMPL. DATE 12/15/2011 TOTAL DEPTH 7600 PERF. 4815 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					4
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					4
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					4
*08	153	N	153	-0-	-0-	-0-	143	3	10	9	N	9					13
*09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					13
*10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					13

UNIVERSITY 55-21 WELL #: 2 RRCID -> 281332 COMPL. DATE 01/20/2012 TOTAL DEPTH 8350 PERF. 4843 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

UNIVERSITY 55-21 WELL #: 3 RRCID -> 281334 COMPL. DATE 02/28/2012 TOTAL DEPTH 7025 PERF. 4919 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

UNIVERSITY 54-20 WELL #: 1 RRCID -> 281335 COMPL. DATE 02/26/2012 TOTAL DEPTH 8200 PERF. 4772 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

UNIVERSITY 54-20 WELL #: 2 RRCID -> 281339 COMPL. DATE 03/23/2012 TOTAL DEPTH 7494 PERF. 4812 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	268	-0-	268	526	268	3			N	-0-					-0-
06	0	W	253	-0-	253	779	253	3			N	-0-					-0-
07	0	W	248	-0-	248	1027	248	3			N	-0-					-0-
08	0	W	240	-0-	240	1267	240	3			N	-0-					-0-
09	0	W	204	-0-	204	1471	204	3			N	-0-					-0-
10	0	W	278	-0-	278	1749	278	3			N	-0-					-0-

UNIVERSITY "54-18" WELL #: 1 RRCID -> 281340 COMPL. DATE 01/23/2012 TOTAL DEPTH 8425 PERF. 4800 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	103	3	97	9	N	88	63	1			25
07	328	N	328	-0-	-0-	-0-	146	3	182	9	N	165	132	1			58
08	518	N	518	-0-	-0-	-0-	313	3	205	9	N	186	171	1			73
09	327	N	327	-0-	-0-	-0-	220	3	107	9	N	97	78	1			92
*10	311	N	311	-0-	-0-	-0-	225	3	86	9	N	78	123	1			47

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 56-14 WELL #: 1 RRCID -> 281341 COMPL. DATE 03/20/2012 TOTAL DEPTH 8778 PERF. 4840 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	375	3	63	9	N	57					57
07	329	N	329	-0-	-0-	-0-	239	3	90	9	N	82					139
08	312	N	312	-0-	-0-	-0-	228	3	84	9	N	76					215
09	234	N	234	-0-	-0-	-0-	176	3	58	9	N	53	171	1			97
*10	272	N	272	-0-	-0-	-0-	200	3	72	9	N	65	137	1			25

UNIVERSITY 56-6 WELL #: 1 RRCID -> 281347 COMPL. DATE 02/05/2012 TOTAL DEPTH 8550 PERF. 4826 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	436	3	N	-0-	-0-
06	420	N	399	-0-	-21	-0-	399	3	N	-0-	-0-
07	449	N	449	-0-	-0-	-0-	449	3	N	-0-	-0-
08	434	N	396	-0-	-38	-0-	396	3	N	-0-	-0-
09	390	N	348	-0-	-42	-0-	348	3	N	-0-	-0-
*10	474	N	474	-0-	-0-	-0-	474	3	N	-0-	-0-

UNIVERSITY 56-15 WELL #: 1 RRCID -> 281348 COMPL. DATE 03/07/2012 TOTAL DEPTH 8780 PERF. 4802 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
05	117	N	117	-0-	-0-	-0-	117	3	N	-0-	-0-
06	152	N	152	-0-	-0-	-0-	152	3	N	-0-	-0-
07	150	N	150	-0-	-0-	-0-	150	3	N	-0-	-0-
08	166	N	166	-0-	-0-	-0-	166	3	N	-0-	-0-
09	150	N	148	-0-	-2	-0-	148	3	N	-0-	-0-
*10	179	N	179	-0-	-0-	-0-	179	3	N	-0-	-0-

BAKER "B" WELL #: 249HB RRCID -> 281351 COMPL. DATE 04/16/2014 TOTAL DEPTH 6069 PERF. 6342 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11132	X	11132	-0-	-0-	-0-	10609	3	523	9	N	475	492	1			156
06	10230	X	9913	-0-	-317	-0-	9448	3	465	9	N	423	455	1			124
07	10571	X	10346	-0-	-225	-0-	9910	3	436	9	N	396	342	1			178
08	10571	X	10332	-0-	-239	-0-	9977	3	355	9	N	323	406	1			95
09	10230	X	9597	-0-	-633	-0-	9115	3	482	9	N	438	417	1			116
*10	10688	X	10688	-0-	-0-	-0-	10225	3	463	9	N	421	431	1			106

UNIVERSITY 54-16 WELL #: 3 RRCID -> 281542 COMPL. DATE 10/05/2011 TOTAL DEPTH 8400 PERF. 4896 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	75	3	N	-0-	-0-
06	120	N	120	-0-	-0-	-0-	120	3	N	-0-	-0-
07	139	N	139	-0-	-0-	-0-	139	3	N	-0-	-0-
08	134	N	134	-0-	-0-	-0-	134	3	N	-0-	-0-
09	120	N	113	-0-	-7	-0-	113	3	N	-0-	-0-
*10	134	N	134	-0-	-0-	-0-	134	3	N	-0-	-0-

BAKER "B" WELL #: 2113HC RRCID -> 281571 COMPL. DATE 07/29/2015 TOTAL DEPTH 6388 PERF. 6622 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	568	-0-	568	146341	375	3	193	9	N	175	194	1			15
06	0	Z	7849	-0-	7849	154190	7165	3	684	9	N	622	573	1			64
07	0	Z	8713	-0-	8713	162903	8217	3	496	9	N	451	471	1			44
08	0	Z	9290	-0-	9290	172193	8555	3	735	9	N	668	646	1			66
09	0	Z	8780	-0-	8780	180973	8067	3	713	9	N	648	615	1			99
10	0	Z	10156	-0-	10156	191129	9393	3	763	9	N	694	709	1			84

BAKER "B" WELL #: 266HC RRCID -> 281698 COMPL. DATE 09/22/2014 TOTAL DEPTH 6350 PERF. 6608 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8091	X	8086	-0-	-5	-0-	7700	3	386	9	N	351	334	1			110
06	7830	X	7807	-0-	-23	-0-	7469	3	338	9	N	307	328	1			89
07	8091	X	7542	-0-	-549	-0-	7214	3	328	9	N	298	254	1			133
08	8091	X	3311	-0-	-4780	-0-	3044	3	267	9	N	243	304	1			72
09	10001	X	10001	-0-	-0-	-0-	9698	3	303	9	N	275	271	1			76
*10	8310	X	8310	-0-	-0-	-0-	7938	3	372	9	N	338	332	1			82

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 253HC RRCID -> 281703 COMPL. DATE 04/14/2014 TOTAL DEPTH 6472 PERF. 6593 - 13325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	8655	-0-	8655	92478	8262	3	393	9	N	357	372	1			117
06	0	W	8065	-0-	8065	100543	7714	3	351	9	N	319	343	1			93
07	0	W	7965	-0-	7965	108508	7646	3	319	9	N	290	252	1			131
08	0	W	7886	-0-	7886	116394	7556	3	330	9	N	300	344	1			87
09	0	W	7094	-0-	7094	123488	6707	3	387	9	N	352	343	1			96
10	0	W	7977	-0-	7977	131465	7597	3	380	9	N	345	354	1			87

BAKER 2 AW WELL #: 110HC RRCID -> 281736 COMPL. DATE 05/28/2015 TOTAL DEPTH 6265 PERF. 6633 - 13869

05	0	W	9210	-0-	9210	115632	8619	3	591	9	N	537	577	1			98
06	0	W	8713	-0-	8713	124345	8118	3	595	9	N	541	514	1			125
07	0	W	8926	-0-	8926	133271	8401	3	525	9	N	477	480	1			122
08	141642	X	8371	-0-	-133271	-0-	7868	3	503	9	N	457	493	1			86
09	8169	X	8169	-0-	-0-	-0-	7664	3	505	9	N	459	384	1			161
*10	8460	X	8460	-0-	-0-	-0-	7987	3	473	9	N	430	362	1			229

BAKER 1 AW WELL #: 122HC RRCID -> 281859 COMPL. DATE 10/31/2014 TOTAL DEPTH 6270 PERF. 6675 - 12892

05	6682	X	6682	-0-	-0-	-0-	6257	3	425	9	N	386	393	1			67
06	6960	X	6537	-0-	-423	-0-	6133	3	404	9	N	367	349	1			85
07	7192	X	6863	-0-	-329	-0-	6507	3	356	9	N	324	326	1			83
08	7192	X	6777	-0-	-415	-0-	6389	3	388	9	N	353	369	1			67
09	6568	X	6568	-0-	-0-	-0-	6162	3	406	9	N	369	307	1			129
10	6851	X	6765	-0-	-86	-0-	6376	3	389	9	N	354	296	1			187

BAKER "B" WELL #: 234HC RRCID -> 281932 COMPL. DATE 11/13/2013 TOTAL DEPTH 6377 PERF. 6381 - 12513

05	14B2 EXT		7526	-0-	7526	83084	6937	3	589	9	N	535	572	1			334
06	90198	X	7114	-0-	-83084	-0-	6667	3	447	9	N	406	363	1			377
07	7080	X	7080	-0-	-0-	-0-	6659	3	421	9	N	383	285	1			475
08	7418	X	7418	-0-	-0-	-0-	6948	3	470	9	N	427	725	1			177
09	6656	X	6656	-0-	-0-	-0-	6229	3	427	9	N	388	373	1			192
*10	7209	X	7209	-0-	-0-	-0-	6747	3	462	9	N	420	332	1			280

BAKER "B" WELL #: 256HB RRCID -> 282133 COMPL. DATE 07/24/2013 TOTAL DEPTH 5967 PERF. 6206 - 13027

05	12566	X	12566	-0-	-0-	-0-	12181	3	385	9	N	350	335	1			107
06	10994	X	10994	-0-	-0-	-0-	10667	3	327	9	N	297	318	1			86
07	9705	X	9705	-0-	-0-	-0-	9372	3	333	9	N	303	256	1			133
08	11103	X	11103	-0-	-0-	-0-	10725	3	378	9	N	344	381	1			96
09	10075	X	10075	-0-	-0-	-0-	9737	3	338	9	N	307	315	1			88
*10	11024	X	11024	-0-	-0-	-0-	10675	3	349	9	N	317	325	1			80

BAKER B WELL #: RRCID -> 282159 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6489 - 6547

05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER "B" WELL #: 272HC RRCID -> 282716 COMPL. DATE 09/27/2014 TOTAL DEPTH 6367 PERF. 6829 - 12569

05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	W NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	W NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	W NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 262HB RRCID -> 282733 COMPL. DATE 09/22/2014 TOTAL DEPTH 5928 PERF. 6292 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	11532	X	NO RPT	-0-	-11532	-0-					N	NO RPT					-0-
*06	11160	X	NO RPT	-0-	-11160	-0-					N	NO RPT					-0-
*07	11532	X	NO RPT	-0-	-11532	-0-					N	NO RPT					-0-
*08	11532	X	NO RPT	-0-	-11532	-0-					N	NO RPT					-0-
*09	11160	X	NO RPT	-0-	-11160	-0-					N	NO RPT					-0-
*10	11532	X	NO RPT	-0-	-11532	-0-					N	NO RPT					-0-

BREITBURN OPERATING L.P. 090732
UNIVERISTY 19 WELL #: 1 RRCID -> 277352 COMPL. DATE 10/08/2014 TOTAL DEPTH 8020 PERF. 7048 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	2			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
08	10	N	5	-0-	-5	-0-	5	2			N	-0-					-0-
*09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

BVX OPERATING, INC. 117237
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	X	2419	-0-	-92	-0-	2408	2	11	9	N	10	178	1			27
06	2430	X	2066	-0-	-364	-0-	2056	2	10	9	N	9					36
07	2356	X	2191	-0-	-165	-0-	2180	2	11	9	N	10					46
08	2418	X	1780	-0-	-638	-0-	1773	2	7	9	N	6					52
09	2340	X	1902	-0-	-438	-0-	1891	2	11	9	N	10					62
10	2418	X	1922	-0-	-496	-0-	1912	2	10	9	N	9					71

ENERVEST OPERATING, L.L.C. 252131
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	X	1042	-0-	-1097	-0-	1035	2	7	9	N	6	6	8			2
06	1140	X	1051	-0-	-89	-0-	1051	2			N	-0-					2
07	1147	X	1100	-0-	-47	-0-	1100	2			N	-0-					2
08	1116	X	988	-0-	-128	-0-	988	2			N	-0-					2
*09	1112	X	1112	-0-	-0-	-0-	1112	2			N	-0-					2
10	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					2

PERNER WELL #: 27AH RRCID -> 277281 COMPL. DATE 09/03/2014 TOTAL DEPTH 4357 PERF. 4759 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	X	2074	-0-	-313	-0-	2074	2			N	-0-					76
06	2310	X	2106	-0-	-204	-0-	2106	2			N	-0-					76
07	2325	X	2320	-0-	-5	-0-	2320	2			N	-0-					76
08	2232	X	2197	-0-	-35	-0-	2197	2			N	-0-					76
09	2160	X	1749	-0-	-411	-0-	1749	2			N	-0-					76
10	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					76

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	556	N	556	-0-	-0-	-0-	556	3			N	-0-					122
06	518	N	518	-0-	-0-	-0-	517	3	1	9	N	1					123
07	551	N	551	-0-	-0-	-0-	550	3	1	9	N	1					124
08	558	N	534	-0-	-24	-0-	530	3	4	9	N	4					128
09	510	N	491	-0-	-19	-0-	484	3	7	9	N	6					134
10	558	N	516	-0-	-42	-0-	503	3	13	9	N	12					146

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	309	3	1	9	N	1					99
06	300	N	300	-0-	-0-	-0-	297	3	3	9	N	3					102
07	328	N	328	-0-	-0-	-0-	322	3	6	9	N	5					107
08	325	N	325	-0-	-0-	-0-	317	3	8	9	N	7					114
09	300	N	283	-0-	-17	-0-	271	3	12	9	N	11					125
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	92	N	92	-0-	-0-	-0-	92	3			N	-0-					67
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					67
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					67
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					67
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					67
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	-0-	358	2	1	9	Y	1					29
06	150	N	116	-0-	-34	-0-	116	2			Y	-0-					29
07	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					29
08	310	N	218	-0-	-92	-0-	218	2			Y	-0-					29
09	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					29
10	248	N	205	-0-	-43	-0-	205	2			Y	-0-					29

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					9
06	60	N	43	-0-	-17	-0-	43	2			Y	-0-					9
07	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					9
08	124	N	81	-0-	-43	-0-	81	2			Y	-0-					9
09	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					9
10	93	N	76	-0-	-17	-0-	76	2			Y	-0-					9

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					27
06	150	N	56	-0-	-94	-0-	5	1	51	3	N	-0-					27
07	155	N	44	-0-	-111	-0-	5	1	39	3	N	-0-					27
08	155	N	70	-0-	-85	-0-	5	1	65	3	N	-0-					27
09	70	N	70	-0-	-0-	-0-	5	1	64	3	N	1					28
							1	9									
*10	86	N	86	-0-	-0-	-0-	5	1	79	3	N	2					30
							2	9									

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	875	-0-	-117	-0-	145	1	730	3	N	-0-					63
06	930	N	643	-0-	-287	-0-	135	1	508	3	N	-0-					63
07	961	N	631	-0-	-330	-0-	70	1	561	3	N	-0-					63
08	921	N	921	-0-	-0-	-0-	155	1	766	3	N	-0-					63
09	660	N	660	-0-	-0-	-0-	150	1	499	3	N	10					73
							11	9									
10	620	N	588	-0-	-32	-0-	155	1	433	3	N	-0-					73

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	721	-0-	-85	-0-	145	1	576	3	N	-0-					78
06	721	N	721	-0-	-0-	-0-	150	1	571	3	N	-0-					78
07	775	N	744	-0-	-31	-0-	155	1	589	3	N	-0-					78
08	761	N	761	-0-	-0-	-0-	155	1	575	3	N	28					106
							31	9									
09	720	N	711	-0-	-9	-0-	150	1	561	3	N	-0-					106
10	744	N	742	-0-	-2	-0-	155	1	569	3	N	16					122
							18	9									

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	25	1	74	3	N	-0-					31
06	120	N	68	-0-	-52	-0-	25	1	43	9	N	39					70
07	3100	N	3470	-0-	370	370	155	1	3184	3	N	119	1	8			188
							131	9									
08	2937	N	2567	-0-	-370	-0-	155	1	2381	3	N	28					216
							31	9									
09	2053	N	2053	-0-	-0-	-0-	150	1	1880	3	N	21	1	8			236
							23	9									
10	2325		1792	-0-	-533	-0-	155	1	1617	3	N	18					254
							20	9									

PIONEER NATURAL RES. USA, INC. 665748
ROCKER "B" RANCH WELL #: 1 RRCID -> 183521 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	399	N	399	-0-	-0-	-0-	385	2	14	9	N	13					39
06	393	N	393	-0-	-0-	-0-	379	2	14	9	N	13					52
07	558	N	414	-0-	-144	-0-	402	2	12	9	N	11					63
08	403	N	379	-0-	-24	-0-	361	2	18	9	N	16					79
09	393	N	393	-0-	-0-	-0-	382	2	11	9	N	10					89
10	403	N	315	-0-	-88	-0-	305	2	10	9	N	9					98

UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

05	560	N	560	-0-	-0-	-0-	556	2	4	9	N	4					14
06	584	N	584	-0-	-0-	-0-	580	2	4	9	N	4					18
07	508	N	508	-0-	-0-	-0-	504	2	4	9	N	4					22
08	558	N	404	-0-	-154	-0-	398	2	6	9	N	5					27
09	570	N	375	-0-	-195	-0-	372	2	3	9	N	3					30
10	496	N	317	-0-	-179	-0-	314	2	3	9	N	3					33

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

05	3317	#	2339	-0-	-978	-0-	2339	2			Y	-0-					35
06	7221		7221	-0-	-0-	-0-	7221	2			Y	-0-					35
07	7110		7110	-0-	-0-	-0-	7110	2			Y	-0-					35
08	3038	#	1114	-0-	-1924	-0-	1114	2			Y	-0-					35
09	3652		3652	-0-	-0-	-0-	3652	2			Y	-0-					35
10	3441		3177	-0-	-264	-0-	3177	2			Y	-0-					35

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

05	31	N	5	-0-	-26	-0-	5	2			Y	-0-					6
06	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					6
07	DLQ G-10		33	-0-	33	33	33	2			Y	-0-					6
08	DLQ G-10		30	-0-	30	63	30	2			Y	-0-					6
09	80	N	17	-0-	-63	-0-	17	2			Y	-0-					6
*10	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

05	124	N	-0-	-0-	-124	B	-0-				N	-0-					-0-
06	120	N	114	-0-	-6	B	-0-	114	2		N	-0-					-0-
07	279	N	214	-0-	-65	B	-0-	214	2		N	-0-					-0-
08	257	N	257	-0-	-0-	B	-0-	257	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	64	-0-	-56	B	-0-	64	2		N	-0-					-0-
10	217	N	123	-0-	-94	B	-0-	123	2		N	-0-					-0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

05	620	N	-0-	-0-	-620	B	-0-				N	-0-					-0-
06	600	N	540	-0-	-60	B	-0-	540	2		N	-0-					-0-
07	1302	N	1018	-0-	-284	B	-0-	1018	2		N	-0-					-0-
08	1220	N	1220	-0-	-0-	B	-0-	1220	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	302	-0-	-238	B	-0-	302	2		N	-0-					-0-
10	1023	N	582	-0-	-441	B	-0-	582	2		N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
06	330	N	294	-0-	-36 B	-0-	294	2			N	-0-					-0-
07	713	N	554	-0-	-159 B	-0-	554	2			N	-0-					-0-
08	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	164	-0-	-136 B	-0-	164	2			N	-0-					-0-
10	558	N	317	-0-	-241 B	-0-	317	2			N	-0-					-0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

05	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
06	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
07	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
*10	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

05	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
06	13	N	1	-0-	-12 B	-0-	1	2			N	-0-					-0-
07	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
08	5	N	3	-0-	-2 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
*10	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-

TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

05	651	N	105	-0-	-546 B	-0-	105	2			N	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
07	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
08	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

05	217	N	160	-0-	-57 B	-0-	160	2			N	-0-					-0-
06	240	N	165	-0-	-75 B	-0-	165	2			N	-0-					-0-
07	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
08	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	45	-0-	-135 B	-0-	45	2			N	-0-					-0-
*10	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

05	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
06	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
*10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
06	30	N	23	-0-	-7	B	-0-	23	2			N	-0-					-0-
07	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
*10	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
06	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
07	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
08	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
*10	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
06	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
07	242	N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-
08	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	243	N	243	-0-	-0-	B	-0-	243	2			N	-0-					-0-
*10	924	N	924	-0-	-0-	B	-0-	924	2			N	-0-					-0-

UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-
06	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
07	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-
08	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
*10	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
06	30	N	18	-0-	-12	B	-0-	18	2			N	-0-					-0-
07	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
08	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
*10	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-

TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
06	79	N	79	-0-	-0-	B	-0-	79	2			N	-0-					-0-
07	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
08	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
*10	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
06	60	N	32	-0-	-28 B	-0-	32	2			N	-0-					-0-
07	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
08	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
*10	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
08	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
*10	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
06	8	N	5	-0-	-3 B	-0-	5	2			N	-0-					-0-
07	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
08	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
*10	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-

UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
06	60	N	43	-0-	-17 B	-0-	43	2			N	-0-					-0-
07	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
08	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
*10	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	389	-0-	-169 B	-0-	389	2			N	-0-					-0-
06	390	N	366	-0-	-24 B	-0-	366	2			N	-0-					-0-
07	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
08	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
10	682	N	606	-0-	-76 B	-0-	606	2			N	-0-					-0-

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
06	60	N	44	-0-	-16 B	-0-	44	2			N	-0-					-0-
07	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
08	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
*10	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-

HOWARD DRAW (SHALLOW) //CONT.// 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
06	5	N	4	-0-	-1 B	-0-	4	2			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
*10	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
06	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
07	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
08	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
*10	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	345	-0-	-120 B	-0-	345	2			N	-0-					-0-
06	330	N	281	-0-	-49 B	-0-	281	2			N	-0-					-0-
07	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
08	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
10	465	N	411	-0-	-54 B	-0-	411	2			N	-0-					-0-

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
06	150	N	99	-0-	-51 B	-0-	99	2			N	-0-					-0-
07	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
08	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
*10	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-

TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
06	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
07	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
08	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
*10	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
06	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
07	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
08	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
*10	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	13	-0-	-111 B	-0-	13	2			N	-0-					-0-
06	60	N	27	-0-	-33 B	-0-	27	2			N	-0-					-0-
07	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
*10	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-

UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
07	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
08	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	6	-0-	-4 B	-0-	6	2			N	-0-					-0-
*10	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
06	30	N	5	-0-	-25 B	-0-	5	2			N	-0-					-0-
07	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
08	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	30	-0-	-32 B	-0-	30	2			N	-0-					-0-
06	60	N	31	-0-	-29 B	-0-	31	2			N	-0-					-0-
07	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
08	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
*10	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
06	14B2 EXT		4	-0-	4 B	4	4	2			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	4					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	4					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 4																	
09	3	N	-0-	-0-	-3 B	1					N	-0-					-0-
*10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	57	-0-	-36 B	-0-	57	2			N	-0-					-0-
06	90	N	49	-0-	-41 B	-0-	49	2			N	-0-					-0-
07	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
08	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
*10	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-

TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
07	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
08	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
*10	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-

UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
07	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
08	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
*10	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
06	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
07	93	N	70	-0-	-23 B	-0-	70	2			N	-0-					-0-
08	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
*10	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
06	90	N	29	-0-	-61 B	-0-	29	2			N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
08	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
10	93	N	25	-0-	-68 B	-0-	25	2			N	-0-					-0-

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
06	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
07	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
08	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
*10	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	407	-0-	-182	-0-	407	3			N	-0-					182
06	510	N	386	-0-	-124	-0-	386	3			N	-0-					182
07	403	N	334	-0-	-69	-0-	334	3			N	-0-					182
08	403	N	385	-0-	-18	-0-	383	3	2	9	N	2					184
09	390	N	382	-0-	-8	-0-	379	3	3	9	N	3					187
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					187

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	890	-0-	-102	-0-	890	3			N	-0-					42
06	1740	N	811	-0-	-929	-0-	772	3	39	9	N	35					77
07	1169	N	1169	-0-	-0-	-0-	1133	3	36	9	N	33					110
08	1397	N	1397	-0-	-0-	-0-	1335	3	62	9	N	56					166
09	1215	N	1215	-0-	-0-	-0-	1190	3	25	9	N	23					189
*10	1282	N	1282	-0-	-0-	-0-	1280	3	2	9	N	2					191

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	69	-0-	-241	-0-	69	3			N	-0-					50
06	300	N	119	-0-	-181	-0-	119	3			N	-0-					50
07	310	N	120	-0-	-190	-0-	120	3			N	-0-					50
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					50
09	688	N	688	-0-	-0-	-0-	688	3			N	-0-					50
*10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					50

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	996	-0-	-213	-0-	996	3			N	-0-					46
06	1020	N	1001	-0-	-19	-0-	993	3	8	9	N	7					53
07	1011	N	1011	-0-	-0-	-0-	988	3	23	9	N	21					74
08	992	N	831	-0-	-161	-0-	829	3	2	9	N	2					76
09	990	N	718	-0-	-272	-0-	708	3	10	9	N	9					85
10	1023	N	778	-0-	-245	-0-	770	3	8	9	N	7					92

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	847	-0-	-362	-0-	847	3			N	-0-					19
06	900	N	688	-0-	-212	-0-	688	3			N	-0-					19
07	806	N	534	-0-	-272	-0-	534	3			N	-0-					19
08	837	N	713	-0-	-124	-0-	713	3			N	-0-					19
09	701	N	701	-0-	-0-	-0-	701	3			N	-0-					19
*10	935	N	935	-0-	-0-	-0-	912	3	23	9	N	21					40

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2589	N	2589	-0-	-0-	-0-	2589	3			N	-0-					188
06	2437	N	2437	-0-	-0-	-0-	2437	3			N	-0-					188
07	2210	N	2210	-0-	-0-	-0-	2210	3			N	-0-					188
08	2449	N	2287	-0-	-162	-0-	2287	3			N	-0-					188
09	2370	N	2300	-0-	-70	-0-	2300	3			N	-0-					188
*10	2596	N	2596	-0-	-0-	-0-	2596	3			N	-0-					188

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1653	X	1653	-0-	-0-	-0-	1653	3			N	-0-					191
06	1675	X	1675	-0-	-0-	-0-	1675	3			N	-0-					191
07	1550	X	1318	-0-	-232	-0-	1318	3			N	-0-					191
08	1550	X	1427	-0-	-123	-0-	1427	3			N	-0-					191
09	2614	X	2614	-0-	-0-	-0-	2614	3			N	-0-					191
*10	3507	X	3507	-0-	-0-	-0-	3507	3			N	-0-					191

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					79
06	719	N	719	-0-	-0-	-0-	719	3			N	-0-					79
07	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					79
08	881	N	881	-0-	-0-	-0-	881	3			N	-0-					79
09	870	N	870	-0-	-0-	-0-	870	3			N	-0-					79
10	1023	N	448	-0-	-575	-0-	448	3			N	-0-					79

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

05	620	N	529	-0-	-91	-0-	529	3			N	-0-					109
06	600	N	493	-0-	-107	-0-	481	3	12	9	N	11					120
07	527	N	462	-0-	-65	-0-	449	3	13	9	N	12					132
08	527	N	512	-0-	-15	-0-	499	3	13	9	N	12					144
09	660	N	660	-0-	-0-	-0-	645	3	15	9	N	14					158
*10	949	N	949	-0-	-0-	-0-	941	3	8	9	N	7					165

HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

05	1404	N	1404	-0-	-0-	-0-	64	1	1330	2	Y	9					20
							10	9									
06	1121	N	1121	-0-	-0-	-0-	36	1	1074	2	Y	10					30
							11	9									
07	1178	N	1138	-0-	-40	-0-	36	1	1092	2	Y	9					39
							10	9									
08	1364	N	1101	-0-	-263	-0-	36	1	1055	2	Y	9	39	1			9
							10	9									
09	1110	N	766	-0-	-344	-0-	36	1	721	2	Y	8					17
							9	9									
10	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					17

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

05	155	N	109	-0-	-46	-0-	5	1	104	2	Y	-0-					-0-
06	150	N	78	-0-	-72	-0-	2	1	76	2	Y	-0-					-0-
07	93	N	79	-0-	-14	-0-	2	1	77	2	Y	-0-					-0-
08	93	N	76	-0-	-17	-0-	2	1	74	2	Y	-0-					-0-
09	342	N	342	-0-	-0-	-0-	12	1	330	2	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

05	1034	N	1034	-0-	-0-	-0-	51	1	981	2	Y	2					6
							2	9									
06	963	N	963	-0-	-0-	-0-	30	1	932	2	Y	1					7
							1	9									
07	979	N	979	-0-	-0-	-0-	30	1	947	2	Y	2					9
							2	9									
08	947	N	947	-0-	-0-	-0-	30	1	915	2	Y	2	8	1			3
							2	9									
09	900	N	657	-0-	-243	-0-	22	1	633	2	Y	2					5
							2	9									
10	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					5

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	X	111	-0-	-571	-0-	5	1	105	2	Y	1					6
							1	9									
06	270	X	120	-0-	-150	-0-	4	1	114	2	Y	2					8
							2	9									
07	122	N	122	-0-	-0-	-0-	4	1	116	2	Y	2					10
							2	9									
08	118	N	118	-0-	-0-	-0-	4	1	112	2	Y	2	9	1			3
							2	9									
09	334	N	334	-0-	-0-	-0-	11	1	321	2	Y	2					5
							2	9									
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					5

UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	2	-0-	-1	-0-	2	2			Y	-0-					1
06	3	N	3	-0-	-0-	-0-	2	2	1	9	Y	1					2
07	3	N	2	-0-	-1	-0-	2	2			Y	-0-					2
08	2	N	2	-0-	-0-	-0-	2	2			Y	-0-	2	1			-0-
09	13	N	13	-0-	-0-	-0-	1	1	11	2	Y	1					1
							1	9									
10	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					1

UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	20	1	390	2	Y	3					10
							3	9									
06	438	N	438	-0-	-0-	-0-	14	1	420	2	Y	4					14
							4	9									
07	465	N	444	-0-	-21	-0-	14	1	427	2	Y	3					17
							3	9									
08	430	N	430	-0-	-0-	-0-	14	1	413	2	Y	3	15	1			5
							3	9									
09	450	N	416	-0-	-34	-0-	14	1	398	2	Y	4					9
							4	9									
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					9

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1166	-0-	-74	-0-	83	1	1082	2	Y	1	3	1			2
							1	9									
06	1200	N	1174	-0-	-26	-0-	81	1	1093	2	Y	-0-					2
07	1197	N	1197	-0-	-0-	-0-	87	1	1109	2	Y	1					3
							1	9									
08	1185	N	1185	-0-	-0-	-0-	78	1	1106	2	Y	1					4
							1	9									
09	898	N	898	-0-	-0-	-0-	59	1	839	2	Y	-0-					4
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					4

UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	856	N	856	-0-	-0-	-0-	39	1	813	2	Y	4					10
							4	9									
06	735	N	735	-0-	-0-	-0-	23	1	705	2	Y	6					16
							7	9									
07	745	N	745	-0-	-0-	-0-	23	1	716	2	Y	5					21
							6	9									
08	721	N	721	-0-	-0-	-0-	23	1	692	2	Y	5	21	1			5
							6	9									
09	660	N	464	-0-	-196	-0-	22	1	438	2	Y	4					9
							4	9									
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					9

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	354	N	354	-0-	-0-	-0-	17	1 2 9	335	2	Y	2					8
06	311	N	311	-0-	-0-	-0-	10	1 2 9	299	2	Y	2					10
07	315	N	315	-0-	-0-	-0-	10	1 2 9	303	2	Y	2					12
08	306	N	306	-0-	-0-	-0-	10	1 3 9	293	2	Y	3	11	1			4
09	373	N	373	-0-	-0-	-0-	13	1 3 9	357	2	Y	3					7
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					7

UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	125	-0-	-30	-0-	9	1	116	2	Y	-0-					-0-
06	150	N	105	-0-	-45	-0-	7	1	98	2	Y	-0-					-0-
07	155	N	108	-0-	-47	-0-	8	1	100	2	Y	-0-					-0-
08	124	N	106	-0-	-18	-0-	7	1	99	2	Y	-0-					-0-
09	120	N	65	-0-	-55	-0-	4	1	61	2	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	978	N	978	-0-	-0-	-0-	48	1 1 9	929	2	Y	1					2
06	1178	N	1178	-0-	-0-	-0-	37	1	1141	2	Y	-0-					2
07	1197	N	1197	-0-	-0-	-0-	37	1 1 9	1159	2	Y	1					3
08	1157	N	1157	-0-	-0-	-0-	37	1	1120	2	Y	-0-	2	1			1
09	890	N	890	-0-	-0-	-0-	30	1	860	2	Y	-0-					1
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					1

UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	721	N	721	-0-	-0-	-0-	33	1 4 9	684	2	Y	4					8
06	1032	N	1032	-0-	-0-	-0-	33	1 4 9	995	2	Y	4					12
07	1048	N	1048	-0-	-0-	-0-	33	1 4 9	1011	2	Y	4					16
08	1014	N	1014	-0-	-0-	-0-	33	1 4 9	977	2	Y	4	16	1			4
09	1364	N	1364	-0-	-0-	-0-	65	1 3 9	1296	2	Y	3					7
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					7

UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	189	-0-	-28	-0-	9	1 1 9	179	2	Y	1					4
06	213	N	213	-0-	-0-	-0-	7	1 1 9	205	2	Y	1					5
07	217	N	217	-0-	-0-	-0-	7	1 1 9	209	2	Y	1					6
08	209	N	209	-0-	-0-	-0-	7	1 1 9	201	2	Y	1	5	1			2
09	289	N	289	-0-	-0-	-0-	10	1 1 9	278	2	Y	1					3
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					3

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	551	-0-	-100	-0-	27	1	522	2	Y	2					8
							2	9									
06	688	N	688	-0-	-0-	-0-	22	1	663	2	Y	3					11
							3	9									
07	697	N	697	-0-	-0-	-0-	22	1	673	2	Y	2					13
							2	9									
08	675	N	675	-0-	-0-	-0-	22	1	650	2	Y	3	12	1			4
							3	9									
09	726	N	726	-0-	-0-	-0-	25	1	698	2	Y	3					7
							3	9									
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					7

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	170	-0-	-16	-0-	8	1	160	2	Y	2					7
							2	9									
06	195	N	195	-0-	-0-	-0-	6	1	187	2	Y	2					9
							2	9									
07	198	N	198	-0-	-0-	-0-	6	1	190	2	Y	2					11
							2	9									
08	191	N	191	-0-	-0-	-0-	6	1	184	2	Y	1	9	1			3
							1	9									
09	210	N	182	-0-	-28	-0-	6	1	173	2	Y	3					6
							3	9									
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					6

UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	808	N	808	-0-	-0-	-0-	37	1	762	2	Y	8					18
							9	9									
06	641	N	641	-0-	-0-	-0-	20	1	610	2	Y	10					28
							11	9									
07	682	N	648	-0-	-34	-0-	20	1	619	2	Y	8					36
							9	9									
08	806	N	627	-0-	-179	-0-	20	1	598	2	Y	8	36	1			8
							9	9									
09	630	N	357	-0-	-273	-0-	17	1	331	2	Y	8					16
							9	9									
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					16

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	866	N	866	-0-	-0-	-0-	62	1	804	2	Y	-0-					-0-
06	930	N	930	-0-	-0-	-0-	64	1	866	2	Y	-0-					-0-
07	947	N	947	-0-	-0-	-0-	69	1	878	2	Y	-0-					-0-
08	937	N	937	-0-	-0-	-0-	61	1	876	2	Y	-0-					-0-
09	654	N	654	-0-	-0-	-0-	43	1	611	2	Y	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	874	N	874	-0-	-0-	-0-	62	1	812	2	Y	-0-					-0-
06	752	N	752	-0-	-0-	-0-	52	1	700	2	Y	-0-					-0-
07	766	N	766	-0-	-0-	-0-	56	1	710	2	Y	-0-					-0-
08	758	N	758	-0-	-0-	-0-	50	1	708	2	Y	-0-					-0-
09	660	N	500	-0-	-160	-0-	33	1	467	2	Y	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	178	N	178	-0-	-0-	-0-	13	1	163	2	Y	2	9	1			4
							2	9									
06	163	N	163	-0-	-0-	-0-	11	1	150	2	Y	2					6
							2	9									
07	166	N	166	-0-	-0-	-0-	12	1	152	2	Y	2					8
							2	9									
08	186	N	165	-0-	-21	-0-	11	1	152	2	Y	2					10
							2	9									
09	336	N	336	-0-	-0-	-0-	22	1	313	2	Y	1					11
							1	9									
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					11

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	89	-0-	-35	-0-	4	1	85	2	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	4	1	123	2	Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	4	1	125	2	Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	4	1	121	2	Y	-0-					-0-
09	30	N	25	-0-	-5	-0-	1	1	24	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	782	N	782	-0-	-0-	-0-	39	1	742	2	Y	1					1
							1	9									
06	129	N	129	-0-	-0-	-0-	4	1	125	2	Y	-0-					1
07	131	N	131	-0-	-0-	-0-	4	1	127	2	Y	-0-					1
08	775	N	126	-0-	-649	-0-	4	1	122	2	Y	-0-	1	1			-0-
09	196	N	196	-0-	-0-	-0-	195	2	1	9	Y	1					1
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	1					4
06	0	N	-0-	-0-	-0-	-0-					Y	1					5
07	0	N	-0-	-0-	-0-	-0-					Y	1					6
08	0	N	-0-	-0-	-0-	-0-					Y	1	5	1			2
09	0	N	-0-	-0-	-0-	-0-					Y	1					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	606	N	606	-0-	-0-	-0-	27	1	569	2	Y	9					21
							10	9									
06	505	N	505	-0-	-0-	-0-	16	1	477	2	Y	11					32
							12	9									
07	512	N	512	-0-	-0-	-0-	16	1	485	2	Y	10					42
							11	9									
08	620	N	493	-0-	-127	-0-	16	1	468	2	Y	8	41	1			9
							9	9									
09	510	N	296	-0-	-214	-0-	14	1	272	2	Y	9					18
							10	9									
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					18

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0-	-0-	8	1	175	2	Y	1					2
							1	9									
06	125	N	125	-0-	-0-	-0-	4	1	121	2	Y	-0-					2
07	128	N	128	-0-	-0-	-0-	4	1	123	2	Y	1					3
							1	9									
08	186	N	123	-0-	-63	-0-	4	1	118	2	Y	1	3	1			1
							1	9									
09	120	N	95	-0-	-25	-0-	5	1	90	2	Y	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	231	-0-	-48	-0-	11	1	220	2	Y	-0-					-0-
06	270	N	256	-0-	-14	-0-	8	1	248	2	Y	-0-					-0-
07	279	N	260	-0-	-19	-0-	8	1	252	2	Y	-0-					-0-
08	252	N	252	-0-	-0-	-0-	8	1	244	2	Y	-0-					-0-
09	446	N	446	-0-	-0-	-0-	15	1	431	2	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	1	1	30	2	Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	1	1	29	2	Y	-0-					-0-
09	52	N	52	-0-	-0-	-0-	2	1	50	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	202	-0-	-46	-0-	10	1	188	2	Y	4					14
							4	9									
06	240	N	194	-0-	-46	-0-	6	1	182	2	Y	5					19
							6	9									
07	248	N	195	-0-	-53	-0-	6	1	185	2	Y	4					23
							4	9									
08	189	N	189	-0-	-0-	-0-	6	1	179	2	Y	4	20	1			7
							4	9									
09	182	N	182	-0-	-0-	-0-	2	1	174	2	Y	5					12
							6	9									
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					12

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	768	N	768	-0-	-0-	-0-	38	1	728	2	Y	2					6
							2	9									
06	861	N	861	-0-	-0-	-0-	27	1	833	2	Y	1					7
							1	9									
07	875	N	875	-0-	-0-	-0-	27	1	846	2	Y	2					9
							2	9									
08	846	N	846	-0-	-0-	-0-	27	1	817	2	Y	2	8	1			3
							2	9									
09	645	N	645	-0-	-0-	-0-	22	1	621	2	Y	2					5
							2	9									
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					5

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1089	N	1089	-0-	-0-	-0-	54	1	1032	2	Y	3					9
							3	9									
06	888	N	888	-0-	-0-	-0-	28	1	857	2	Y	3					12
							3	9									
07	902	N	902	-0-	-0-	-0-	28	1	871	2	Y	3					15
							3	9									
08	873	N	873	-0-	-0-	-0-	28	1	842	2	Y	3	13	1			5
							3	9									
09	793	N	793	-0-	-0-	-0-	27	1	763	2	Y	3					8
							3	9									
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					8

UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1122	N	1122	-0-	-0-	-0-	55	1	1056	2	Y	10					35
							11	9									
06	1296	N	1296	-0-	-0-	-0-	41	1	1243	2	Y	11					46
							12	9									
07	1314	N	1314	-0-	-0-	-0-	41	1	1261	2	Y	11					57
							12	9									
08	1273	N	1273	-0-	-0-	-0-	41	1	1220	2	Y	11	50	1			18
							12	9									
09	2192	N	2192	-0-	-0-	-0-	74	1	2105	2	Y	12					30
							13	9									
10	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					30

UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2020	N	2020	-0-	-0-	-0-	144	1	1876	2	Y	-0-	2	1			1
06	1851	N	1851	-0-	-0-	-0-	127	1	1724	2	Y	-0-					1
07	1887	N	1887	-0-	-0-	-0-	137	1	1749	2	Y	1					2
							1	9									
08	1867	N	1867	-0-	-0-	-0-	122	1	1745	2	Y	-0-					2
09	1578	N	1578	-0-	-0-	-0-	103	1	1474	2	Y	1					3
							1	9									
10	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					3

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1730	N	1730	-0-	-0-	-0-	123	1	1600	2	Y	6	25	1			11
							7	9									
06	1644	N	1644	-0-	-0-	-0-	113	1	1525	2	Y	5					16
							6	9									
07	1674	N	1674	-0-	-0-	-0-	121	1	1547	2	Y	5					21
							6	9									
08	1658	N	1658	-0-	-0-	-0-	108	1	1544	2	Y	5					26
							6	9									
09	960	N	957	-0-	-3	-0-	62	1	889	2	Y	5					31
							6	9									
10	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					31

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	421	N	421	-0-	-0-	-0-	19	1	395	2	Y	6					12
							7	9									
06	328	N	328	-0-	-0-	-0-	10	1	312	2	Y	5					17
							6	9									
07	341	N	333	-0-	-8	-0-	10	1	316	2	Y	6					23
							7	9									
08	434	N	322	-0-	-112	-0-	10	1	306	2	Y	5	23	1			5
							6	9									
09	330	N	246	-0-	-84	-0-	11	1	229	2	Y	5					10
							6	9									
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					10

UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

05	989	N	989	-0-	-0-	-0-	49	1	938	2	N	2					6
							2	9									
06	1071	N	1071	-0-	-0-	-0-	34	1	1035	2	N	2					8
							2	9									
07	1088	N	1088	-0-	-0-	-0-	34	1	1052	2	N	2					10
							2	9									
08	1051	N	1051	-0-	-0-	-0-	34	1	1016	2	N	1	8	1			3
							1	9									
09	1220	N	1220	-0-	-0-	-0-	42	1	1176	2	N	2					5
							2	9									
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					5

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

05	2205	N	2205	-0-	-0-	-0-	157	1	2048	2	N	-0-	3	1			1
06	2129	N	2129	-0-	-0-	-0-	147	1	1981	2	N	1					2
							1	9									
07	2170	N	2167	-0-	-3	-0-	157	1	2010	2	N	-0-					2
08	2170	N	2147	-0-	-23	-0-	141	1	2005	2	N	1					3
							1	9									
09	3000	N	3221	-0-	221	221	211	1	3009	2	N	1					4
							1	9									
10	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					4

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

05	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
*10	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

05	1581	N	1316	-0-	-265	-0-	1299	2	17	9	Y	15					115
06	1440	N	1344	-0-	-96	-0-	1344	2			Y	-0-					115
07	DLQ G-10		1320	-0-	1320	1320	1320	2			Y	-0-					115
08	DLQ G-10		1284	-0-	1284	2604	1284	2			Y	-0-					115
09	2400	N	1234	-0-	-1166	1438	1234	2			Y	-0-					115
*10	2683	N	1245	-0-	-1438	-0-	1245	2			Y	-0-					115

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
07	DLQ G-10		31	-0-	31	31	31	2			Y	-0-					-0-
08	DLQ G-10		29	-0-	29	60	29	2			Y	-0-					-0-
09	88	N	28	-0-	-60	-0-	28	2			Y	-0-					-0-
*10	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	445	-0-	-20	-0-	32	1	411	2	Y	2	11	1			5
							2	9									
06	450	N	448	-0-	-2	-0-	31	1	415	2	Y	2					7
							2	9									
07	456	N	456	-0-	-0-	-0-	33	1	421	2	Y	2					9
							2	9									
08	452	N	452	-0-	-0-	-0-	29	1	420	2	Y	3					12
							3	9									
09	639	N	639	-0-	-0-	-0-	42	1	595	2	Y	2					14
							2	9									
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					14

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	984	N	984	-0-	-0-	-0-	26	1	958	2	Y	-0-	1	1			-0-
06	932	N	932	-0-	-0-	-0-	19	1	913	2	Y	-0-					-0-
07	933	N	933	-0-	-0-	-0-	5	1	927	2	Y	1					1
							1	9									
08	951	N	951	-0-	-0-	-0-	27	1	924	2	Y	-0-					1
09	597	N	597	-0-	-0-	-0-	17	1	580	2	Y	-0-					1
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	2028	-0-	-204	-0-	144	1	1869	2	Y	14	66	1			29
							15	9									
06	2270	N	2270	-0-	-0-	-0-	155	1	2101	2	Y	13					42
							14	9									
07	2312	N	2312	-0-	-0-	-0-	167	1	2131	2	Y	13					55
							14	9									
08	2292	N	2292	-0-	-0-	-0-	149	1	2126	2	Y	15					70
							17	9									
09	2160	N	2160	-0-	-0-	-0-	141	1	2006	2	Y	12					82
							13	9									
10	2139	N	NO RPT	-0-	-2139	-0-					Y	NO RPT					82

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1741	N	1741	-0-	-0-	-0-	45	1	1696	2	Y	-0-					-0-
06	1407	N	1407	-0-	-0-	-0-	29	1	1378	2	Y	-0-					-0-
07	1407	N	1407	-0-	-0-	-0-	8	1	1399	2	Y	-0-					-0-
08	1435	N	1435	-0-	-0-	-0-	40	1	1395	2	Y	-0-					-0-
09	1699	N	1699	-0-	-0-	-0-	48	1	1651	2	Y	-0-					-0-
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	935	N	935	-0-	-0-	-0-	23	1	912	2	Y	-0-					-0-
06	300	N	238	-0-	-62	-0-	5	1	233	2	Y	-0-					-0-
07	310	N	237	-0-	-73	-0-	1	1	236	2	Y	-0-					-0-
08	682	N	243	-0-	-439	-0-	7	1	236	2	Y	-0-					-0-
09	313	N	313	-0-	-0-	-0-	9	1	304	2	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	311	-0-	-92	-0-	22	1	289	2	Y	-0-					-0-
06	330	N	302	-0-	-28	-0-	21	1	281	2	Y	-0-					-0-
07	341	N	307	-0-	-34	-0-	22	1	285	2	Y	-0-					-0-
08	310	N	304	-0-	-6	-0-	20	1	284	2	Y	-0-					-0-
09	459	N	459	-0-	-0-	-0-	30	1	429	2	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1627	N	1627	-0-	-0-	-0-	116	1	1511	2	Y	-0-					-0-
06	1718	N	1718	-0-	-0-	-0-	118	1	1600	2	Y	-0-					-0-
07	1751	N	1751	-0-	-0-	-0-	127	1	1624	2	Y	-0-					-0-
08	1734	N	1734	-0-	-0-	-0-	114	1	1620	2	Y	-0-					-0-
09	1524	N	1524	-0-	-0-	-0-	100	1	1424	2	Y	-0-					-0-
10	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					-0-

UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	436	-0-	-122	-0-	31	1	405	2	N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	29	1	392	2	N	-0-					-0-
07	434	N	428	-0-	-6	-0-	31	1	397	2	N	-0-					-0-
08	434	N	424	-0-	-10	-0-	28	1	396	2	N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	30	1	433	2	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2023	N	2023	-0-	-0-	-0-	55	1	1966	2	Y	2	7	1			3
							2	9									
06	1962	N	1962	-0-	-0-	-0-	43	1	1918	2	Y	1					4
							1	9									
07	1962	N	1962	-0-	-0-	-0-	14	1	1946	2	Y	2					6
							2	9									
08	2001	N	2001	-0-	-0-	-0-	59	1	1941	2	Y	1					7
							1	9									
09	2110	N	2110	-0-	-0-	-0-	62	1	2047	2	Y	1					8
							1	9									
10	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					8

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	N	2276	-0-	-328	-0-	55	1	2218	2	Y	3	11	1			5
							3	9									
06	2342	N	2342	-0-	-0-	-0-	44	1	2296	2	Y	2					7
							2	9									
07	2337	N	2337	-0-	-0-	-0-	6	1	2329	2	Y	2					9
							2	9									
08	2390	N	2390	-0-	-0-	-0-	64	1	2324	2	Y	2					11
							2	9									
09	2250	N	1920	-0-	-330	-0-	52	1	1866	2	Y	2					13
							2	9									
10	2325	N	NO RPT	-0-	-2325	-0-					Y	NO RPT					13

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	2	1	62	2	N	-0-					-0-
06	90	N	55	-0-	-35	-0-	1	1	54	2	N	-0-					-0-
07	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	2	1	55	2	N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	2	1	82	2	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	19	1	244	2	N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	10	1	137	2	N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	11	1	139	2	N	-0-					-0-
08	248	N	148	-0-	-100	-0-	10	1	138	2	N	-0-					-0-
09	150	N	83	-0-	-67	-0-	5	1	78	2	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	5	1	70	2	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	4	1	48	2	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	4	1	49	2	N	-0-					-0-
08	62	N	52	-0-	-10	-0-	3	1	49	2	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	4	1	56	2	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	788	N	788	-0-	-0-	-0-	56	1	732	2	Y	-0-					-0-
06	780	N	780	-0-	-0-	-0-	54	1	726	2	Y	-0-					-0-
07	794	N	794	-0-	-0-	-0-	58	1	736	2	Y	-0-					-0-
08	787	N	787	-0-	-0-	-0-	52	1	735	2	Y	-0-					-0-
09	1000	N	1000	-0-	-0-	-0-	66	1	934	2	Y	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	991	N	991	-0-	-0-	-0-	71	1 2 9	918	2	Y	2	7	1			3
06	911	N	911	-0-	-0-	-0-	63	1 1 9	847	2	Y	1					4
07	929	N	929	-0-	-0-	-0-	67	1 2 9	860	2	Y	2					6
08	919	N	919	-0-	-0-	-0-	60	1 1 9	858	2	Y	1					7
09	600	N	477	-0-	-123	-0-	31	1 1 9	445	2	Y	1					8
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					8

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1804	N	1804	-0-	-0-	-0-	128	1 6 9	1670	2	Y	5	25	1			11
06	1919	N	1919	-0-	-0-	-0-	132	1 6 9	1781	2	Y	5					16
07	1955	N	1955	-0-	-0-	-0-	142	1 6 9	1807	2	Y	5					21
08	1936	N	1936	-0-	-0-	-0-	126	1 7 9	1803	2	Y	6					27
09	2002	N	2002	-0-	-0-	-0-	131	1 4 9	1867	2	Y	4					31
10	1953	N	NO RPT	-0-	-1953	-0-					Y	NO RPT					31

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1359	N	1359	-0-	-0-	-0-	97	1 6 9	1256	2	Y	5	20	1			9
06	1337	N	1337	-0-	-0-	-0-	92	1 3 9	1242	2	Y	3					12
07	1363	N	1363	-0-	-0-	-0-	99	1 4 9	1260	2	Y	4					16
08	1351	N	1351	-0-	-0-	-0-	88	1 6 9	1257	2	Y	5					21
09	1546	N	1546	-0-	-0-	-0-	101	1 3 9	1442	2	Y	3					24
10	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					24

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1767	-0-	-186	-0-	126	1	1641	2	N	-0-					-0-
06	1780	N	1780	-0-	-0-	-0-	123	1	1657	2	N	-0-					-0-
07	1829	N	1813	-0-	-16	-0-	132	1	1681	2	N	-0-					-0-
08	1795	N	1795	-0-	-0-	-0-	118	1	1677	2	N	-0-					-0-
09	1770	N	1763	-0-	-7	-0-	116	1	1647	2	N	-0-					-0-
10	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4681	X	4351	-0-	-330	-0-	4351	2			N	-0-					-0-
06	4530	X	3936	-0-	-594	-0-	3936	2			N	-0-					-0-
07	4588	X	4357	-0-	-231	-0-	4357	2			N	-0-					-0-
08	4495	X	4320	-0-	-175	-0-	4320	2			N	-0-					-0-
09	4230	X	3998	-0-	-232	-0-	3998	2			N	-0-					-0-
10	4371	X	4027	-0-	-344	-0-	4027	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1691	-0-	-169	-0-	1691	2			N	-0-					-0-
06	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
07	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
08	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
09	1830	N	1785	-0-	-45	-0-	1785	2			N	-0-					-0-
*10	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					31
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					31
07	149	N	149	-0-	-0-	-0-	149	2			N	-0-					31
08	186	N	145	-0-	-41	-0-	145	2			N	-0-					31
*09	158	N	158	-0-	-0-	-0-	158	2			N	-0-					31
*10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					26

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					155
06	1200	N	1197	-0-	-3	-0-	1197	2			N	-0-					155
07	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					155
08	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					155
09	1200	N	1168	-0-	-32	-0-	1168	2			N	-0-					155
10	1209	N	1202	-0-	-7	-0-	1202	2			N	-0-					155

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1644	-0-	-30	-0-	1644	2			N	-0-					-0-
06	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
07	1643	N	1642	-0-	-1	-0-	1642	2			N	-0-					-0-
08	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
09	1620	N	1598	-0-	-22	-0-	1598	2			N	-0-					-0-
*10	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
06	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
07	2145	N	2145	-0-	-0-	-0-	2145	2			N	-0-					-0-
08	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-
09	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
*10	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
06	810	N	650	-0-	-160	-0-	650	2			N	-0-					-0-
07	837	N	698	-0-	-139	-0-	698	2			N	-0-					-0-
08	775	N	617	-0-	-158	-0-	617	2			N	-0-					-0-
09	660	N	511	-0-	-149	-0-	511	2			N	-0-					-0-
10	713	N	492	-0-	-221	-0-	492	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 32-5S WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
06	600	N	549	-0-	-51	-0-	549	3			N	-0-					-0-
07	589	N	510	-0-	-79	-0-	510	3			N	-0-					-0-
08	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

05	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
08	372	N	308	-0-	-64	-0-	308	3			Y	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
10	372	N	286	-0-	-86	-0-	286	3			Y	-0-					-0-

UNIVERSITY 32-14W WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

05	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					22
06	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					22
07	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					22
08	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					22
09	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					22
*10	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					22

VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

05	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
06	630	N	591	-0-	-39	-0-	591	2			N	-0-					-0-
07	651	N	607	-0-	-44	-0-	607	2			N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
10	620	N	592	-0-	-28	-0-	592	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

05	1333	N	1198	-0-	-135	-0-	1198	2			Y	-0-					-0-
06	1299	N	1299	-0-	-0-	-0-	1299	2			Y	-0-					-0-
07	DLQ G-10		1235	-0-	1235	1235	1235	2			Y	-0-					-0-
08	DLQ G-10		1230	-0-	1230	2465	1230	2			Y	-0-					-0-
09	2400	N	1215	-0-	-1185	1280	1215	2			Y	-0-					-0-
*10	2545	N	1265	-0-	-1280	-0-	1265	2			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERGYQUEST II, LLC 252020
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	192	-0-	-56	-0-	192	3			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWLAND, REX D. 731660
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
06	180	N	103	-0-	-77	-0-	103	2			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
06	300	N	282	-0-	-18	-0-	282	2			N	-0-					-0-
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	434	-0-	-62	-0-	434	2			N	-0-					-0-
06	600	N	483	-0-	-117	-0-	483	2			N	-0-					-0-
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
06	510	N	331	-0-	-179	-0-	331	2			N	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	72					N	-0-					-0-
06	14B2 EXT		108	-0-	108	180	108	2			N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	180					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	180					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	180					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	180					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
06	630	N	582	-0-	-48	-0-	582	2			N	-0-					-0-
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	240	-0-	-535	-0-	240	2			N	-0-					-0-
06	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK TEXAS, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
06	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-
07	589	N	527	-0-	-62	-0-	527	3			N	-0-					-0-
08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
09	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*10	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131

BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
06	720	N	686	-0-	-34	-0-	686	2			N	-0-					-0-
07	651	N	596	-0-	-55	-0-	596	2			N	-0-					-0-
08	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
*09	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
07	434	N	402	-0-	-32	-0-	402	2			N	-0-					-0-
08	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
09	390	N	383	-0-	-7	-0-	383	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
06	1350	N	1311	-0-	-39	-0-	1311	2			N	-0-					-0-
07	1364	N	1312	-0-	-52	-0-	1312	2			N	-0-					-0-
08	1333	N	1276	-0-	-57	-0-	1276	2			N	-0-					-0-
09	1320	N	1106	-0-	-214	-0-	1106	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
06	990	N	976	-0-	-14	-0-	976	2			N	-0-					-0-
07	1054	N	968	-0-	-86	-0-	968	2			N	-0-					-0-
08	1023	N	953	-0-	-70	-0-	953	2			N	-0-					-0-
09	990	N	970	-0-	-20	-0-	970	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
06	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
07	1984	N	1977	-0-	-7	-0-	1977	2			N	-0-					-0-
08	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
09	1950	N	1627	-0-	-323	-0-	1627	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
06	660	N	645	-0-	-15	-0-	645	2			N	-0-					-0-
07	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
08	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
09	660	N	636	-0-	-24	-0-	636	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
06	780	N	652	-0-	-128	-0-	652	2			N	-0-					-0-
07	682	N	667	-0-	-15	-0-	667	2			N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
09	660	N	619	-0-	-41	-0-	619	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
06	1620	N	1584	-0-	-36	-0-	1584	2			N	-0-					-0-
07	1643	N	1631	-0-	-12	-0-	1631	2			N	-0-					-0-
08	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
09	1590	N	1561	-0-	-29	-0-	1561	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
06	1050	N	975	-0-	-75	-0-	975	2			N	-0-					-0-
07	1085	N	1004	-0-	-81	-0-	1004	2			N	-0-					-0-
08	1023	N	1001	-0-	-22	-0-	1001	2			N	-0-					-0-
09	990	N	965	-0-	-25	-0-	965	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
06	1020	N	1009	-0-	-11	-0-	1009	2			N	-0-					-0-
07	1054	N	1033	-0-	-21	-0-	1033	2			N	-0-					-0-
08	1054	N	1025	-0-	-29	-0-	1025	2			N	-0-					-0-
09	1020	N	991	-0-	-29	-0-	991	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
07	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
08	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
*09	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
06	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
07	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
08	1519	N	1488	-0-	-31	-0-	1488	2			N	-0-					-0-
*09	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
06	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
07	1767	N	1645	-0-	-122	-0-	1645	2			N	-0-					-0-
08	1736	N	1658	-0-	-78	-0-	1658	2			N	-0-					-0-
09	1680	N	1573	-0-	-107	-0-	1573	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	376					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
06	660	N	632	-0-	-28	-0-	632	2			N	-0-					-0-
07	651	N	637	-0-	-14	-0-	637	2			N	-0-					-0-
08	651	N	429	-0-	-222	-0-	429	2			N	-0-					-0-
09	630	N	568	-0-	-62	-0-	568	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
06	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
07	1302	N	1261	-0-	-41	-0-	1261	2			N	-0-					-0-
08	1271	N	1213	-0-	-58	-0-	1213	2			N	-0-					-0-
09	1260	N	1123	-0-	-137	-0-	1123	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
06	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
07	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
08	961	N	905	-0-	-56	-0-	905	2			N	-0-					-0-
09	990	N	836	-0-	-154	-0-	836	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
06	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					-0-
07	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-
08	2077	N	1982	-0-	-95	-0-	1982	2			N	-0-					-0-
09	2160	N	1849	-0-	-311	-0-	1849	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
08	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
09	14B2 EXT		1050	-0-	1050	1050	1050	2			N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1050					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
06	390	N	339	-0-	-51	-0-	339	2			N	-0-					-0-
07	403	N	337	-0-	-66	-0-	337	2			N	-0-					-0-
08	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
09	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
06	720	N	701	-0-	-19	-0-	701	2			N	-0-					-0-
07	744	N	717	-0-	-27	-0-	717	2			N	-0-					-0-
08	744	N	719	-0-	-25	-0-	719	2			N	-0-					-0-
*09	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
06	1350	N	1166	-0-	-184	-0-	1166	2			N	-0-					-0-
07	1271	N	1214	-0-	-57	-0-	1214	2			N	-0-					-0-
08	1240	N	1139	-0-	-101	-0-	1139	2			N	-0-					-0-
09	1170	N	1081	-0-	-89	-0-	1081	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

05	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
06	540	N	525	-0-	-15	-0-	525	2			N	-0-					-0-
07	558	N	535	-0-	-23	-0-	535	2			N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
09	540	N	518	-0-	-22	-0-	518	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

05	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
06	1290	N	1260	-0-	-30	-0-	1260	2			N	-0-					-0-
07	1302	N	1136	-0-	-166	-0-	1136	2			N	-0-					-0-
08	1302	N	1176	-0-	-126	-0-	1176	2			N	-0-					-0-
09	1260	N	1231	-0-	-29	-0-	1231	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

05	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
08	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
09	570	N	554	-0-	-16	-0-	554	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

05	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
06	1170	N	1156	-0-	-14	-0-	1156	2			N	-0-					-0-
07	1209	N	1188	-0-	-21	-0-	1188	2			N	-0-					-0-
08	1209	N	1170	-0-	-39	-0-	1170	2			N	-0-					-0-
09	1170	N	1123	-0-	-47	-0-	1123	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

05	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
07	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
08	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
*09	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

05	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
06	720	N	666	-0-	-54	-0-	666	2			N	-0-					-0-
07	713	N	660	-0-	-53	-0-	660	2			N	-0-					-0-
08	682	N	647	-0-	-35	-0-	647	2			N	-0-					-0-
*09	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
06	1710	N	1055	-0-	-655	-0-	1055	2			N	-0-					-0-
07	1767	N	414	-0-	-1353	-0-	414	2			N	-0-					-0-
08	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
*09	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
06	480	N	469	-0-	-11	-0-	469	2			N	-0-					-0-
07	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
09	480	N	445	-0-	-35	-0-	445	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
06	1110	N	1104	-0-	-6	-0-	1104	2			N	-0-					-0-
07	1147	N	1130	-0-	-17	-0-	1130	2			N	-0-					-0-
08	1147	N	1141	-0-	-6	-0-	1141	2			N	-0-					-0-
*09	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
06	630	N	535	-0-	-95	-0-	535	2			N	-0-					-0-
07	620	N	568	-0-	-52	-0-	568	2			N	-0-					-0-
08	589	N	557	-0-	-32	-0-	557	2			N	-0-					-0-
09	540	N	497	-0-	-43	-0-	497	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
06	1140	N	788	-0-	-352	-0-	788	2			N	-0-					-0-
07	1147	N	1089	-0-	-58	-0-	1089	2			N	-0-					-0-
08	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
*09	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
06	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
07	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
08	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
*09	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
06	450	N	434	-0-	-16	-0-	434	2			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
08	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
*09	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

05	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
06	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
08	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
09	750	N	662	-0-	-88	-0-	662	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

05	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
06	870	N	850	-0-	-20	-0-	850	2			N	-0-					-0-
07	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
08	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
*09	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
09	330	N	241	-0-	-89	-0-	241	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

05	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
06	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
08	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
09	570	N	551	-0-	-19	-0-	551	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
08	248	N	155	-0-	-93	-0-	155	2			N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
06	180	N	138	-0-	-42	-0-	138	2			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
08	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-
09	150	N	76	-0-	-74	-0-	76	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
06	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
07	1395	N	1339	-0-	-56	-0-	1339	2			N	-0-					-0-
08	1395	N	1204	-0-	-191	-0-	1204	2			N	-0-					-0-
*09	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
06	720	N	715	-0-	-5	-0-	715	2			N	-0-					-0-
07	744	N	724	-0-	-20	-0-	724	2			N	-0-					-0-
08	744	N	716	-0-	-28	-0-	716	2			N	-0-					-0-
09	720	N	682	-0-	-38	-0-	682	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
06	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
07	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
08	1023	N	1006	-0-	-17	-0-	1006	2			N	-0-					-0-
09	990	N	958	-0-	-32	-0-	958	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
06	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
07	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
08	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
*09	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
08	527	N	450	-0-	-77	-0-	450	2			N	-0-					-0-
09	450	N	398	-0-	-52	-0-	398	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					-0-
06	1860	N	1747	-0-	-113	-0-	1747	2			N	-0-					-0-
07	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
08	1984	N	1785	-0-	-199	-0-	1785	2			N	-0-					-0-
*09	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
06	1140	N	1115	-0-	-25	-0-	1115	2			N	-0-					-0-
07	1147	N	1139	-0-	-8	-0-	1139	2			N	-0-					-0-
08	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
09	1110	N	1090	-0-	-20	-0-	1090	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
06	840	N	752	-0-	-88	-0-	752	2			N	-0-					-0-
07	930	N	919	-0-	-11	-0-	919	2			N	-0-					-0-
08	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
*09	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
06	930	N	913	-0-	-17	-0-	913	2			N	-0-					-0-
07	961	N	937	-0-	-24	-0-	937	2			N	-0-					-0-
08	961	N	932	-0-	-29	-0-	932	2			N	-0-					-0-
09	900	N	899	-0-	-1	-0-	899	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
06	810	N	798	-0-	-12	-0-	798	2			N	-0-					-0-
07	837	N	806	-0-	-31	-0-	806	2			N	-0-					-0-
08	837	N	798	-0-	-39	-0-	798	2			N	-0-					-0-
09	810	N	767	-0-	-43	-0-	767	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
06	1350	N	1301	-0-	-49	-0-	1301	2			N	-0-					-0-
07	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
08	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
09	1290	N	1203	-0-	-87	-0-	1203	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
06	270	N	265	-0-	-5	-0-	265	2			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
08	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-
06	750	N	614	-0-	-136	-0-	614	2			Y	-0-					-0-
07	DLQ G-10		727	-0-	727	727	727	2			Y	-0-					-0-
08	DLQ G-10		774	-0-	774	1501	774	2			Y	-0-					-0-
09	DLQ G-10		783	-0-	783	2284	783	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2284					Y	NO RPT					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
06	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
08	806	N	754	-0-	-52	-0-	754	2			N	-0-					-0-
09	780	N	718	-0-	-62	-0-	718	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	937	N	937	-0-	-0-	-0-	937	2			Y	-0-					-0-
06	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					-0-
07	DLQ G-10		878	-0-	878	878	878	2			Y	-0-					-0-
08	DLQ G-10		719	-0-	719	1597	719	2			Y	-0-					-0-
09	DLQ G-10		739	-0-	739	2336	739	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2336					Y	NO RPT					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
06	1110	N	1092	-0-	-18	-0-	1092	2			N	-0-					-0-
07	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
08	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
09	1080	N	1069	-0-	-11	-0-	1069	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
06	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
07	1178	N	1141	-0-	-37	-0-	1141	2			N	-0-					-0-
08	1209	N	1122	-0-	-87	-0-	1122	2			N	-0-					-0-
09	1170	N	1096	-0-	-74	-0-	1096	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					-0-
06	510	N	486	-0-	-24	-0-	486	2			Y	-0-					-0-
07	DLQ G-10		468	-0-	468	468	468	2			Y	-0-					-0-
08	DLQ G-10		489	-0-	489	957	489	2			Y	-0-					-0-
09	DLQ G-10		477	-0-	477	1434	477	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1434					Y	NO RPT					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
07	558	N	514	-0-	-44	-0-	514	2			N	-0-					-0-
08	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-
09	510	N	477	-0-	-33	-0-	477	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1127	X	1127	-0-	-0-	-0-	1127	2			Y	-0-					-0-
06	1140	X	1070	-0-	-70	-0-	1070	2			Y	-0-					-0-
07	DLQ G-10		972	-0-	972	972	972	2			Y	-0-					-0-
08	DLQ G-10		848	-0-	848	1820	848	2			Y	-0-					-0-
09	DLQ G-10		702	-0-	702	2522	702	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2522					Y	NO RPT					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
06	540	N	531	-0-	-9	-0-	531	2			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
08	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
*09	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2200	N	2200	-0-	-0-	-0-	2200	2			Y	-0-					-0-
06	2220	N	2109	-0-	-111	-0-	2109	2			Y	-0-					-0-
07	DLQ G-10		2104	-0-	2104	2104	2104	2			Y	-0-					-0-
08	DLQ G-10		2090	-0-	2090	4194	2090	2			Y	-0-					-0-
09	DLQ G-10		2014	-0-	2014	6208	2014	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	6208					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1240	-0-	-0-	-0-	1240	2			Y	-0-					-0-
06	1170	N	1136	-0-	-34	-0-	1136	2			Y	-0-					-0-
07	DLQ G-10		1272	-0-	1272	1272	1272	2			Y	-0-					-0-
08	DLQ G-10		1238	-0-	1238	2510	1238	2			Y	-0-					-0-
09	DLQ G-10		1180	-0-	1180	3690	1180	2			Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	3690					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
06	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
07	899	N	788	-0-	-111	-0-	788	2			N	-0-					-0-
08	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
09	750	N	723	-0-	-27	-0-	723	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
06	330	N	274	-0-	-56	-0-	274	2			N	-0-					-0-
07	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*09	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
06	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
07	837	N	246	-0-	-591	-0-	246	2			N	-0-					-0-
08	837	N	290	-0-	-547	-0-	290	2			N	-0-					-0-
09	810	N	289	-0-	-521	-0-	289	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
07	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
08	620	N	591	-0-	-29	-0-	591	2			N	-0-					-0-
09	630	N	470	-0-	-160	-0-	470	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
06	300	N	281	-0-	-19	-0-	281	2			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	2			N	-0-					-0-
08	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
09	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	2440	-0-	-102	-0-	2440	2			N	-0-					-0-
06	2460	X	2409	-0-	-51	-0-	2409	2			N	-0-					-0-
07	2511	X	2410	-0-	-101	-0-	2410	2			N	-0-					-0-
08	2480	X	2406	-0-	-74	-0-	2406	2			N	-0-					-0-
09	2400	X	2344	-0-	-56	-0-	2344	2			N	-0-					-0-
10	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*09	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
06	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
07	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
08	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
*09	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1957	N	1957	-0-	-0-	-0-	1957	3			N	-0-					-0-
06	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
07	1908	N	1908	-0-	-0-	-0-	1908	3			N	-0-					-0-
08	1958	N	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-
*09	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
06	510	N	487	-0-	-23	-0-	487	2			N	-0-					-0-
07	496	N	491	-0-	-5	-0-	491	2			N	-0-					-0-
08	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-
09	480	N	450	-0-	-30	-0-	450	2			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
06	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
07	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
08	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
09	840	N	818	-0-	-22	-0-	818	2			N	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
06	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
07	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
08	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
09	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1400	N	1400	-0-	-0-	-0-	1400	2			Y	-0-					-0-
06	1215	N	1215	-0-	-0-	-0-	1215	2			Y	-0-					-0-
07	1302	N	1259	-0-	-43	-0-	1259	2			Y	-0-					-0-
08	1395	N	1247	-0-	-148	-0-	1247	2			Y	-0-					-0-
09	1230	N	1068	-0-	-162	-0-	1068	2			Y	-0-					-0-
10	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
06	570	N	499	-0-	-71	-0-	499	2			N	-0-					-0-
07	589	N	551	-0-	-38	-0-	551	2			N	-0-					-0-
08	620	N	545	-0-	-75	-0-	545	2			N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	151	N	33	-0-	-118	-0-	33	2			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
08	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2693	N	514	-0-	-2179	-0-	514	2			Y	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
07	496	N	439	-0-	-57	-0-	439	2			Y	-0-					-0-
08	527	N	435	-0-	-92	-0-	435	2			Y	-0-					-0-
09	420	N	323	-0-	-97	-0-	323	2			Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2900	N	2415	-0-	-485	7750	2415	2			Y	-0-					2
06	3000	N	1934	-0-	-1066	6684	1934	2			Y	-0-					2
07	3100	N	2276	-0-	-824	5860	2275	2	1	9	Y	1					3
08	3100	N	2253	-0-	-847	5013	2253	2			Y	-0-					3
09	3000	N	1947	-0-	-1053	3960	1947	2			Y	-0-					3
10	2263	N	NO RPT	-0-	-2263	1697					Y	NO RPT					3

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2900	N	1426	-0-	-1474	3309	1424	2	2	9	Y	2					11
06	3000	N	1240	-0-	-1760	1549	1239	2	1	9	Y	1					12
07	2816	N	1267	-0-	-1549	-0-	1266	2	1	9	Y	1					13
08	1426	N	1254	-0-	-172	-0-	1254	2			Y	-0-					13
09	1230	N	1174	-0-	-56	-0-	1173	2	1	9	Y	1					14
10	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					14

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0-	-0-	267	2			N	-0-	1	1			-0-
06	270	N	217	-0-	-53	-0-	217	2			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	247	2	1	9	N	1					1
08	279	N	245	-0-	-34	-0-	245	2			N	-0-					1
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	429	-0-	-36	-0-	429	2			N	-0-					-0-
06	420	N	380	-0-	-40	-0-	380	2			N	-0-					-0-
07	465	N	395	-0-	-70	-0-	395	2			N	-0-					-0-
08	434	N	391	-0-	-43	-0-	391	2			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
06	1050	N	931	-0-	-119	-0-	931	2			N	-0-					-0-
07	868	N	820	-0-	-48	-0-	820	2			N	-0-					-0-
08	1085	N	813	-0-	-272	-0-	813	2			N	-0-					-0-
09	930	N	819	-0-	-111	-0-	819	2			N	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

05	2903	N	2903	-0-	-0-	-0-	2903	2			N	-0-					-0-
06	2785	N	2785	-0-	-0-	-0-	2785	2			N	-0-					-0-
07	2904	N	2904	-0-	-0-	-0-	2904	2			N	-0-					-0-
08	2877	N	2877	-0-	-0-	-0-	2877	2			N	-0-					-0-
09	2914	N	2914	-0-	-0-	-0-	2914	2			N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

05	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
06	1380	N	988	-0-	-392	-0-	988	2			N	-0-					-0-
07	1581	N	1238	-0-	-343	-0-	1238	2			N	-0-					-0-
08	1581	N	1226	-0-	-355	-0-	1226	2			N	-0-					-0-
09	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

05	992	N	811	-0-	-181	-0-	811	2			N	-0-					-0-
06	570	N	489	-0-	-81	-0-	489	2			N	-0-					-0-
07	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
08	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
09	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					-0-
06	1530	N	1447	-0-	-83	-0-	1447	2			N	-0-					-0-
07	1643	N	1576	-0-	-67	-0-	1576	2			N	-0-					-0-
08	1705	N	1561	-0-	-144	-0-	1561	2			N	-0-					-0-
09	1440	N	1391	-0-	-49	-0-	1391	2			N	-0-					-0-
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
06	1260	N	973	-0-	-287	-0-	973	2			N	-0-					-0-
07	1302	N	1248	-0-	-54	-0-	1248	2			N	-0-					-0-
08	1302	N	1236	-0-	-66	-0-	1236	2			N	-0-					-0-
09	960	N	886	-0-	-74	-0-	886	2			N	-0-					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2732	N	2732	-0-	-0-	-0-	2732	2			N	-0-					-0-
06	2732	N	2732	-0-	-0-	-0-	2732	2			N	-0-					-0-
07	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					-0-
08	2220	N	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-
09	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	849	-0-	-19	-0-	849	2			N	-0-					-0-
06	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
07	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
08	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
09	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	2114	-0-	-56	-0-	2114	2			N	-0-					-0-
06	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					-0-
07	2170	N	1969	-0-	-201	-0-	1969	2			N	-0-					-0-
08	2108	N	1951	-0-	-157	-0-	1951	2			N	-0-					-0-
09	2100	N	1834	-0-	-266	-0-	1834	2			N	-0-					-0-
10	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1344	-0-	-330	-0-	1344	2			N	-0-					-0-
06	1590	N	1527	-0-	-63	-0-	1527	2			N	-0-					-0-
07	1364	N	1276	-0-	-88	-0-	1276	2			N	-0-					-0-
08	1333	N	1264	-0-	-69	-0-	1264	2			N	-0-					-0-
09	1530	N	1272	-0-	-258	-0-	1272	2			N	-0-					-0-
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	2			N	-0-					-0-
07	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
08	403	N	330	-0-	-73	-0-	330	2			N	-0-					-0-
09	330	N	326	-0-	-4	-0-	326	2			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16312	X	3462	-0-	-12850	-0-	3456	2	6	9	Y	5					30
06	3223	X	3223	-0-	-0-	-0-	3221	2	2	9	Y	2					32
07	3467	X	3467	-0-	-0-	-0-	3464	2	3	9	Y	3					35
08	3472	X	3432	-0-	-40	-0-	3431	2	1	9	Y	1					36
09	3360	X	3142	-0-	-218	-0-	3140	2	2	9	Y	2					38
10	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					38

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2900	N	2017	-0-	-883	6398	2006	2	11	9	Y	10	14	1			5
06	3000	N	1654	-0-	-1346	5052	1646	2	8	9	Y	7					12
07	3100	N	1874	-0-	-1226	3826	1868	2	6	9	Y	5					17
08	3100	N	1859	-0-	-1241	2585	1851	2	8	9	Y	7	14	1			10
09	3000	N	1924	-0-	-1076	1509	1918	2	6	9	Y	5					15
10	1860	N	NO RPT	-0-	-1860	-0-					Y	NO RPT					15

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2900	N	1303	-0-	-1597	2774	1301	2	2	9	Y	2	4	1			1
06	3000	N	1130	-0-	-1870	904	1127	2	3	9	Y	3					4
07	2172	N	1268	-0-	-904	-0-	1267	2	1	9	Y	1					5
08	1302	N	1257	-0-	-45	-0-	1255	2	2	9	Y	2	4	1			3
09	1174	N	1174	-0-	-0-	-0-	1172	2	2	9	Y	2					5
10	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					5

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2406	N	2406	-0-	-0-	-0-	2404	2	2	9	N	2	3	1			1
06	2204	N	2204	-0-	-0-	-0-	2203	2	1	9	N	1					2
07	2417	N	2417	-0-	-0-	-0-	2416	2	1	9	N	1					3
08	2395	N	2395	-0-	-0-	-0-	2393	2	2	9	N	2	3	1			2
09	2337	N	2337	-0-	-0-	-0-	2336	2	1	9	N	1					3
10	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					3

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2900	N	1346	-0-	-1554	3316	1344	2	2	9	Y	2	2	1			1
06	3000	N	1133	-0-	-1867	1449	1132	2	1	9	Y	1					2
07	2824	N	1375	-0-	-1449	-0-	1375	2			Y	-0-					2
08	1363	N	1363	-0-	-0-	-0-	1362	2	1	9	Y	1	2	1			1
09	1202	N	1202	-0-	-0-	-0-	1201	2	1	9	Y	1					2
10	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					2

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1031	N	1031	-0-	-0-	-0-	1030	2	1	9	Y	1					4
06	1189	N	1189	-0-	-0-	-0-	1189	2			Y	-0-					4
07	1081	N	1081	-0-	-0-	-0-	1081	2			Y	-0-					4
08	1072	N	1072	-0-	-0-	-0-	1071	2	1	9	Y	1					5
09	1200	N	1034	-0-	-166	-0-	1034	2			Y	-0-					5
10	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					5

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	2662	-0-	-35	-0-	2662	2			N	-0-					-0-
06	2670	N	2292	-0-	-378	-0-	2292	2			N	-0-					-0-
07	2883	N	2411	-0-	-472	-0-	2411	2			N	-0-					-0-
08	2666	N	2389	-0-	-277	-0-	2389	2			N	-0-					-0-
09	2280	N	2163	-0-	-117	-0-	2163	2			N	-0-					-0-
10	2418	N	NO RPT	-0-	-2418	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4044	X	4044	-0-	-0-	-0-	4044	2			N	-0-					-0-
06	6040	X	6040	-0-	-0-	-0-	6040	2			N	-0-					-0-
07	3224	X	3044	-0-	-180	-0-	3044	2			N	-0-					-0-
08	3224	X	3015	-0-	-209	-0-	3015	2			N	-0-					-0-
09	3574	X	3574	-0-	-0-	-0-	3574	2			N	-0-					-0-
10	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
06	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
07	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
08	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
09	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1085	-0-	-0-	-0-	1081	2	4	9	N	4	6	1			2
06	997	N	997	-0-	-0-	-0-	993	2	4	9	N	4					6
07	1085	N	1085	-0-	-0-	-0-	1083	2	2	9	N	2					8
08	1085	N	1075	-0-	-10	-0-	1073	2	2	9	N	2	6	1			4
09	1071	N	1071	-0-	-0-	-0-	1068	2	3	9	N	3					7
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					7

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1332	-0-	-94	-0-	1330	2	2	9	N	2	4	1			1
06	1239	N	1239	-0-	-0-	-0-	1237	2	2	9	N	2					3
07	1499	N	1499	-0-	-0-	-0-	1497	2	2	9	N	2					5
08	1485	N	1485	-0-	-0-	-0-	1483	2	2	9	N	2	4	1			3
09	1247	N	1247	-0-	-0-	-0-	1246	2	1	9	N	1					4
10	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					4

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2539	N	2539	-0-	-0-	-0-	2525	2	14	9	N	13					90
06	2220	N	2128	-0-	-92	-0-	2120	2	8	9	N	7					97
07	2810	N	2810	-0-	-0-	-0-	2802	2	8	9	N	7					104
08	2780	N	2780	-0-	-0-	-0-	2776	2	4	9	N	4					108
09	2825	N	2825	-0-	-0-	-0-	2817	2	8	9	N	7					115
10	2635	N	NO RPT	-0-	-2635	-0-					N	NO RPT					115

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					4
06	333	N	333	-0-	-0-	-0-	332	2	1	9	Y	1					5
07	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					5
08	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					5
09	344	N	344	-0-	-0-	-0-	343	2	1	9	Y	1					6
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					6

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1093	-0-	-116	-0-	1093	2			N	-0-					-0-
06	1170	N	1047	-0-	-123	-0-	1047	2			N	-0-					-0-
07	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
08	1085	N	1064	-0-	-21	-0-	1064	2			N	-0-					-0-
09	1050	N	952	-0-	-98	-0-	952	2			N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1115	-0-	-652	-0-	1115	2			N	-0-					-0-
06	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
07	1302	N	1247	-0-	-55	-0-	1247	2			N	-0-					-0-
08	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
09	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
08	620	N	568	-0-	-52	-0-	568	2			N	-0-					-0-
09	630	N	570	-0-	-60	-0-	570	2			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7344	X	7344	-0-	-0-	-0-	7344	2			N	-0-					-0-
06	6823	X	6823	-0-	-0-	-0-	6823	2			N	-0-					-0-
07	7200	X	7200	-0-	-0-	-0-	7200	2			N	-0-					-0-
08	7132	X	7132	-0-	-0-	-0-	7132	2			N	-0-					-0-
09	6568	X	6568	-0-	-0-	-0-	6568	2			N	-0-					-0-
10	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
*10	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
06	450	N	448	-0-	-2	-0-	448	2			N	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	2			N	-0-					-0-
08	465	N	460	-0-	-5	-0-	460	2			N	-0-					-0-
09	450	N	444	-0-	-6	-0-	444	2			N	-0-					-0-
10	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1021	-0-	-157	-0-	1021	2			N	-0-					-0-
06	1080	N	1034	-0-	-46	-0-	1034	2			N	-0-					-0-
07	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
08	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
09	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
*10	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2477	-0-	-158	-0-	2477	2			N	-0-					-0-
06	2520	N	2472	-0-	-48	-0-	2472	2			N	-0-					-0-
07	2542	N	2363	-0-	-179	-0-	2363	2			N	-0-					-0-
08	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
09	2460	N	2082	-0-	-378	-0-	2082	2			N	-0-					-0-
10	2356	N	2262	-0-	-94	-0-	2262	2			N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	3936	-0-	-94	-0-	3936	2			N	-0-					-0-
06	3900	X	3729	-0-	-171	-0-	3729	2			N	-0-					-0-
07	4030	X	3790	-0-	-240	-0-	3790	2			N	-0-					-0-
08	3937	X	3741	-0-	-196	-0-	3741	2			N	-0-					-0-
09	3810	X	3613	-0-	-197	-0-	3613	2			N	-0-					-0-
10	3937	X	3866	-0-	-71	-0-	3866	2			N	-0-					-0-

FDL OPERATING, LLC 263924
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	934	-0-	-182	-0-	9 4	1 9	921	3	N	4	5	1			-0-
06	1050	N	908	-0-	-142	-0-	9 6	1 9	893	3	N	5	5	1			-0-
07	992	N	908	-0-	-84	-0-	6 6	1 9	896	3	N	5	5	1			-0-
08	937	N	937	-0-	-0-	-0-	930 6	3 9	1	4	N	5	5	1			-0-
*09	915	N	915	-0-	-0-	-0-	911	3	4	9	N	4	4	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	328	-0-	-106	-0-	3	1	323	3	N	2	2	1			2
							2	9									
06	360	N	319	-0-	-41	-0-	3	1	313	3	N	3	3	1			2
							3	9									
07	341	N	319	-0-	-22	-0-	2	1	314	3	N	3	3	1			2
							3	9									
08	341	N	328	-0-	-13	-0-	326	3	2	9	N	2	3	1			1
*09	332	N	332	-0-	-0-	-0-	330	3	2	9	N	2	3	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	584	-0-	-5	-0-	584	2			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
07	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
08	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
*09	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1370	-0-	-211	-0-	1370	2			N	-0-					-0-
06	1350	N	1332	-0-	-18	-0-	1332	2			N	-0-					-0-
07	1395	N	1332	-0-	-63	-0-	1332	2			N	-0-					-0-
08	1364	N	1138	-0-	-226	-0-	1138	2			N	-0-					-0-
09	1320	N	1093	-0-	-227	-0-	1093	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
06	1740	N	1739	-0-	-1	-0-	1739	2			N	-0-					-0-
07	1829	N	1739	-0-	-90	-0-	1739	2			N	-0-					-0-
08	1798	N	1485	-0-	-313	-0-	1485	2			N	-0-					-0-
09	1740	N	1426	-0-	-314	-0-	1426	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	503	-0-	-210	-0-	16	1	486	3	N	1	1	1			-0-
							1	9									
06	540	N	488	-0-	-52	-0-	15	1	472	3	N	1	1	1			-0-
							1	9									
07	527	N	488	-0-	-39	-0-	3	1	484	3	N	1	1	1			-0-
							1	9									
08	504	N	504	-0-	-0-	-0-	503	3	1	9	N	1	1	1			-0-
09	480	N	307	-0-	-173	-0-	307	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2113	N	2113	-0-	-0-	-0-	2113	2			Y	-0-					-0-
06	2133	N	2133	-0-	-0-	-0-	2133	2			Y	-0-					-0-
07	2133	N	2133	-0-	-0-	-0-	2133	2			Y	-0-					-0-
08	2051	N	2051	-0-	-0-	-0-	2051	2			Y	-0-					-0-
*09	2023	N	2023	-0-	-0-	-0-	2023	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2323	-0-	-64	-0-	2321	2	2	9	Y	2					64
06	2350	N	2350	-0-	-0-	-0-	2343	2	7	9	Y	6					70
07	2349	N	2349	-0-	-0-	-0-	2343	2	6	9	Y	5					75
08	2260	N	2260	-0-	-0-	-0-	2253	2	7	9	Y	6					81
*09	2231	N	2231	-0-	-0-	-0-	2223	2	8	9	Y	7					88
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					88

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
06	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
07	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
08	992	N	942	-0-	-50	-0-	942	2			N	-0-					-0-
09	990	N	926	-0-	-64	-0-	926	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	705	-0-	-194	-0-	7	1	691	3	N	6	7	1			1
							7	9									
06	810	N	685	-0-	-125	-0-	7	1	671	3	N	6	7	1			-0-
							7	9									
07	744	N	686	-0-	-58	-0-	4	1	674	3	N	7	7	1			-0-
							8	9									
08	713	N	706	-0-	-7	-0-	698	3	1	4	N	6	6	1			-0-
							7	9									
*09	748	N	748	-0-	-0-	-0-	742	3	6	9	N	5	5	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	729	-0-	-46	-0-	729	2			N	-0-					-0-
06	720	N	708	-0-	-12	-0-	708	2			N	-0-					-0-
07	744	N	708	-0-	-36	-0-	708	2			N	-0-					-0-
08	744	N	663	-0-	-81	-0-	663	2			N	-0-					-0-
09	720	N	637	-0-	-83	-0-	637	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1606	-0-	-37	-0-	1606	2			N	-0-					-0-
06	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
07	1550	N	1543	-0-	-7	-0-	1543	2			N	-0-					-0-
08	1612	N	1568	-0-	-44	-0-	1568	2			N	-0-					-0-
09	1530	N	1518	-0-	-12	-0-	1518	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	721	-0-	-54	-0-	721	3			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
07	744	N	701	-0-	-43	-0-	701	3			N	-0-					-0-
08	713	N	599	-0-	-114	-0-	599	3			N	-0-					-0-
09	690	N	575	-0-	-115	-0-	575	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4044	X	4044	-0-	-0-	-0-	4044	2			Y	-0-					-0-
06	4083	X	4083	-0-	-0-	-0-	4083	2			Y	-0-					-0-
07	4083	X	4083	-0-	-0-	-0-	4083	2			Y	-0-					-0-
08	4030	X	3926	-0-	-104	-0-	3926	2			Y	-0-					-0-
09	4080	X	3873	-0-	-207	-0-	3873	2			Y	-0-					-0-
10	4216	X	NO RPT	-0-	-4216	-0-					Y	NO RPT					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1014	-0-	-71	-0-	1014	2			Y	-0-					1
06	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					1
07	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					1
08	992	N	984	-0-	-8	-0-	984	2			Y	-0-					1
*09	971	N	971	-0-	-0-	-0-	971	2			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1006	-0-	-17	-0-	10 7	1 9	989	3	N	6	7	1			1
06	1110	N	977	-0-	-133	-0-	10 7	1 9	960	3	N	6	7	1			-0-
07	1085	N	978	-0-	-107	-0-	6 8	1 9	964	3	N	7	7	1			-0-
08	1008	N	1008	-0-	-0-	-0-	1000 7	3 9	1	4	N	6	6	1			-0-
09	990	N	920	-0-	-70	-0-	914	3	6	9	N	5	5	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					-0-
07	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					-0-
08	651	N	648	-0-	-3	-0-	648	2			Y	-0-					-0-
*09	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1238	N	1238	-0-	-0-	-0-	1237	2	1	9	Y	1					32
06	1252	N	1252	-0-	-0-	-0-	1249	2	3	9	Y	3					35
07	1252	N	1252	-0-	-0-	-0-	1249	2	3	9	Y	3					38
08	1209	N	1204	-0-	-5	-0-	1201	2	3	9	Y	3					41
*09	1188	N	1188	-0-	-0-	-0-	1185	2	3	9	Y	3					44
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					44

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	996	-0-	-58	-0-	996	2			Y	-0-					-0-
06	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					-0-
07	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					-0-
08	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					-0-
*09	954	N	954	-0-	-0-	-0-	954	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	257	-0-	-22	-0-	2	1	252	3	N	3	4	1			7
							3	9									
06	270	N	249	-0-	-21	-0-	2	1	244	3	N	3	4	1			6
							3	9									
07	279	N	249	-0-	-30	-0-	2	1	244	3	N	3	4	1			5
							3	9									
08	257	N	257	-0-	-0-	-0-	254	3	3	9	N	3	4	1			4
09	240	N	211	-0-	-29	-0-	207	3	4	9	N	4	5	1			3
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1404	-0-	-53	-0-	1403	2	1	9	Y	1					62
06	1423	N	1423	-0-	-0-	-0-	1417	2	6	9	Y	5					67
07	1421	N	1421	-0-	-0-	-0-	1417	2	4	9	Y	4					71
08	1395	N	1368	-0-	-27	-0-	1362	2	6	9	Y	5					76
09	1380	N	1350	-0-	-30	-0-	1344	2	6	9	Y	5					81
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					81

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1196	-0-	-75	-0-	1195	2	1	9	Y	1					65
06	1213	N	1213	-0-	-0-	-0-	1207	2	6	9	Y	5					70
07	1211	N	1211	-0-	-0-	-0-	1207	2	4	9	Y	4					74
08	1209	N	1166	-0-	-43	-0-	1160	2	6	9	Y	5					79
09	1200	N	1151	-0-	-49	-0-	1145	2	6	9	Y	5					84
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					84

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	786	-0-	-51	-0-	785	2	1	9	Y	1					47
06	795	N	795	-0-	-0-	-0-	792	2	3	9	Y	3					50
07	795	N	795	-0-	-0-	-0-	792	2	3	9	Y	3					53
08	765	N	765	-0-	-0-	-0-	762	2	3	9	Y	3					56
*09	755	N	755	-0-	-0-	-0-	752	2	3	9	Y	3					59
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					59

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	502	-0-	-87	-0-	5	1	497	3	N	-0-					-0-
06	570	N	487	-0-	-83	-0-	5	1	482	3	N	-0-					-0-
07	527	N	487	-0-	-40	-0-	3	1	484	3	N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	480	N	385	-0-	-95	-0-	385	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	890	-0-	-9	-0-	890	2			Y	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					-0-
07	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					-0-
08	899	N	864	-0-	-35	-0-	864	2			Y	-0-					-0-
09	870	N	853	-0-	-17	-0-	853	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2331	-0-	-149	-0-	2330	2	1	9	Y	1					47
06	2355	N	2355	-0-	-0-	-0-	2352	2	3	9	Y	3					50
07	2355	N	2355	-0-	-0-	-0-	2352	2	3	9	Y	3					53
08	2265	N	2265	-0-	-0-	-0-	2262	2	3	9	Y	3					56
*09	2234	N	2234	-0-	-0-	-0-	2231	2	3	9	Y	3					59
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					59

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
09	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2807	-0-	-138	-0-	2807	2			Y	-0-					-0-
06	2834	X	2834	-0-	-0-	-0-	2834	2			Y	-0-					-0-
07	2834	X	2834	-0-	-0-	-0-	2834	2			Y	-0-					-0-
08	2821	X	2725	-0-	-96	-0-	2725	2			Y	-0-					-0-
09	2820	X	2688	-0-	-132	-0-	2688	2			Y	-0-					-0-
10	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
08	434	N	395	-0-	-39	-0-	395	2			N	-0-					-0-
09	420	N	388	-0-	-32	-0-	388	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2813	N	2813	-0-	-0-	-0-	2813	2			Y	-0-					-0-
06	2840	N	2840	-0-	-0-	-0-	2840	2			Y	-0-					-0-
07	2840	N	2840	-0-	-0-	-0-	2840	2			Y	-0-					-0-
08	2731	N	2731	-0-	-0-	-0-	2731	2			Y	-0-					-0-
*09	2694	N	2694	-0-	-0-	-0-	2694	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1121	N	1121	-0-	-0-	-0-	1120	2	1	9	N	1	1	8			-0-
06	1110	N	1069	-0-	-41	-0-	1069	2			N	-0-					-0-
07	1116	N	1091	-0-	-25	-0-	1091	2			N	-0-					-0-
08	1116	N	1080	-0-	-36	-0-	1080	2			N	-0-					-0-
09	1080	N	1033	-0-	-47	-0-	1033	2			N	-0-					-0-
10	1085	N	1061	-0-	-24	-0-	1061	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2504	N	2504	-0-	-0-	-0-	2504	2			N	-0-					-0-
06	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-
07	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
08	2511	N	2068	-0-	-443	-0-	2068	2			N	-0-					-0-
09	2130	N	1983	-0-	-147	-0-	1983	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
07	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
08	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
*09	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*09	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

05	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
08	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
*09	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3586	X	3586	-0-	-0-	-0-	3586	3			N	-0-					-0-
06	3810	X	3066	-0-	-744	-0-	3066	2			N	-0-					-0-
07	3937	X	3714	-0-	-223	-0-	3714	3			N	-0-					-0-
08	3596	X	3414	-0-	-182	-0-	3414	3			N	-0-					-0-
09	3480	X	3356	-0-	-124	-0-	3356	3			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2796	-0-	-304	100	2796	3			N	-0-					-0-
06	3177	X	3077	-0-	-100	-0-	3077	2			N	-0-					-0-
07	2812	X	2812	-0-	-0-	-0-	2812	3			N	-0-					-0-
08	3348	X	3210	-0-	-138	-0-	3210	3			N	-0-					-0-
*09	3655	X	3655	-0-	-0-	-0-	3655	3			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
06	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
07	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
08	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
*09	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4108	X	4108	-0-	-0-	-0-	4108	3			N	-0-					-0-
06	5700	X	3815	-0-	-1885	-0-	3815	2			N	-0-					-0-
07	5890	X	3287	-0-	-2603	-0-	3287	3			N	-0-					-0-
08	4216	X	3347	-0-	-869	-0-	3347	3			N	-0-					-0-
09	3480	X	3143	-0-	-337	-0-	3143	3			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
06	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
07	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
08	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
*09	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
06	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
07	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
08	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
*09	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	3		N	-0-			-0-
06	178	N	178	-0-	-0-	-0-	178	2		N	-0-			-0-
07	169	N	169	-0-	-0-	-0-	169	3		N	-0-			-0-
08	14	N	14	-0-	-0-	-0-	14	3		N	-0-			-0-
*09	132	N	132	-0-	-0-	-0-	132	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	225	3		N	-0-			-0-
06	264	N	264	-0-	-0-	-0-	264	2		N	-0-			-0-
07	800	N	800	-0-	-0-	-0-	800	3		N	-0-			-0-
08	917	N	917	-0-	-0-	-0-	917	3		N	-0-			-0-
*09	980	N	980	-0-	-0-	-0-	980	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	SI MULT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	SI MULT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	SI MULT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	SI MULT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	SI MULT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	407	N	407	-0-	-0-	-0-	407	3		N	-0-			-0-
06	311	N	311	-0-	-0-	-0-	311	2		N	-0-			-0-
07	335	N	335	-0-	-0-	-0-	335	3		N	-0-			-0-
08	279	N	279	-0-	-0-	-0-	279	3		N	-0-			-0-
*09	118	N	118	-0-	-0-	-0-	118	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1126	N	1126	-0-	-0-	-0-	1126	3		N	-0-			-0-
06	996	N	996	-0-	-0-	-0-	996	2		N	-0-			-0-
07	964	N	964	-0-	-0-	-0-	964	3		N	-0-			-0-
08	1132	N	1132	-0-	-0-	-0-	1132	3		N	-0-			-0-
*09	935	N	935	-0-	-0-	-0-	935	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	876	N	876	-0-	-0-	-0-	876	3		N	-0-			-0-
06	847	N	847	-0-	-0-	-0-	847	2		N	-0-			-0-
07	870	N	870	-0-	-0-	-0-	870	3		N	-0-			-0-
08	867	N	867	-0-	-0-	-0-	867	3		N	-0-			-0-
*09	836	N	836	-0-	-0-	-0-	836	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1417	N	1417	-0-	-0-	-0-	1417	3		N	-0-			-0-
06	1364	N	1364	-0-	-0-	-0-	1364	2		N	-0-			-0-
07	1351	N	1351	-0-	-0-	-0-	1351	3		N	-0-			-0-
08	1303	N	1303	-0-	-0-	-0-	1303	3		N	-0-			-0-
*09	1241	N	1241	-0-	-0-	-0-	1241	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2501	X	2501	-0-	-0-	-0-	2501	3			N	-0-					-0-
06	2850	X	2238	-0-	-612	-0-	2238	2			N	-0-					-0-
07	2945	X	2125	-0-	-820	-0-	2125	3			N	-0-					-0-
08	2542	X	2481	-0-	-61	-0-	2481	3			N	-0-					-0-
*09	2304	N	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

05	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
06	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
07	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
08	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
*09	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

05	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
06	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
07	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
08	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
*09	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

05	2946	N	2946	-0-	-0-	-0-	2946	3			N	-0-					-0-
06	2809	X	2809	-0-	-0-	-0-	2809	2			N	-0-					-0-
07	2885	X	2885	-0-	-0-	-0-	2885	3			N	-0-					-0-
08	3038	X	2880	-0-	-158	-0-	2880	3			N	-0-					-0-
09	2880	X	2778	-0-	-102	-0-	2778	3			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-
06	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
07	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					-0-
08	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
*09	1729	N	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1784	N	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-
06	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
07	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-
08	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
*09	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
07	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
08	1819	N	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
*09	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
07	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
08	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*09	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*09	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2454	N	2454	-0-	-0-	-0-	2454	3			N	-0-					-0-
06	2640	X	2457	-0-	-183	-0-	2457	2			N	-0-					-0-
07	2728	X	2454	-0-	-274	-0-	2454	3			N	-0-					-0-
08	2480	X	2324	-0-	-156	-0-	2324	3			N	-0-					-0-
09	2370	X	2193	-0-	-177	-0-	2193	3			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 279721 COMPL. DATE 09/20/2014 TOTAL DEPTH 9600 PERF. 6780 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1724	-0-	-136	-0-	1724	3			N	-0-					-0-
06	2232	N	2232	-0-	-0-	-0-	2232	2			N	-0-					-0-
07	2320	N	2320	-0-	-0-	-0-	2320	3			N	-0-					-0-
08	2144	N	2144	-0-	-0-	-0-	2144	3			N	-0-					-0-
*09	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC 263924
MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	918	-0-	-12	-0-	918	3			N	-0-					-0-
06	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
07	930	N	888	-0-	-42	-0-	888	3			N	-0-					-0-
08	930	N	918	-0-	-12	-0-	918	3			N	-0-					-0-
09	900	N	888	-0-	-12	-0-	888	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
06	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
07	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
08	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
09	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1576	N	1576	-0-	-0-	-0-	1559	2	17	9	Y	15	20	1			7
06	1477	N	1477	-0-	-0-	-0-	1466	2	11	9	Y	10					17
07	1210	N	1210	-0-	-0-	-0-	1203	2	7	9	Y	6					23
08	1203	N	1203	-0-	-0-	-0-	1192	2	11	9	Y	10	19	1			14
09	1175	N	1175	-0-	-0-	-0-	1167	2	8	9	Y	7					21
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					21

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
*10	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

05	837	N	790	-0-	-47	-0-	790	3			N	-0-					-0-
06	870	N	734	-0-	-136	-0-	734	3			N	-0-					-0-
07	837	N	652	-0-	-185	-0-	652	3			N	-0-					-0-
08	775	N	771	-0-	-4	-0-	771	3			N	-0-					-0-
09	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*10	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	958	-0-	-3	-0-	958	3			N	-0-					-0-
06	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
07	961	N	828	-0-	-133	-0-	828	3			N	-0-					-0-
08	961	N	857	-0-	-104	-0-	857	3			N	-0-					-0-
09	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-
*10	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
06	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
07	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
08	1395	N	1160	-0-	-235	-0-	1160	3			N	-0-					-0-
09	1170	N	869	-0-	-301	-0-	869	3			N	-0-					-0-
10	1333	N	840	-0-	-493	-0-	840	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
06	450	N	401	-0-	-49	-0-	401	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1707	N	1707	-0-	-0-	-0-	98	1	1609	3	N	-0-					-0-
06	1590	N	1514	-0-	-76	-0-	87	1	1427	3	N	-0-					-0-
07	1582	N	1582	-0-	-0-	-0-	91	1	1491	3	N	-0-					-0-
08	1705	N	1526	-0-	-179	-0-	88	1	1438	3	N	-0-					-0-
09	1500	N	1465	-0-	-35	-0-	84	1	1381	3	N	-0-					-0-
10	1581	N	1516	-0-	-65	-0-	87	1	1429	3	N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	922	-0-	-70	-0-	53	1	869	3	N	-0-					-0-
06	960	N	840	-0-	-120	-0-	48	1	792	3	N	-0-					-0-
07	961	N	961	-0-	-0-	-0-	55	1	906	3	N	-0-					-0-
08	955	N	955	-0-	-0-	-0-	55	1	900	3	N	-0-					-0-
09	897	N	897	-0-	-0-	-0-	52	1	845	3	N	-0-					-0-
*10	969	N	969	-0-	-0-	-0-	56	1	913	3	N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5177	X	4751	-0-	-426	-0-	273	1	4478	3	N	-0-					-0-
06	5010	X	4373	-0-	-637	-0-	251	1	4122	3	N	-0-					-0-
07	4960	X	4851	-0-	-109	-0-	279	1	4572	3	N	-0-					-0-
08	4960	X	4476	-0-	-484	-0-	257	1	4219	3	N	-0-					-0-
09	4590	X	4192	-0-	-398	-0-	241	1	3951	3	N	-0-					-0-
10	4836	X	4629	-0-	-207	-0-	266	1	4363	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

05	3131	X	3085	-0-	-46	-0-	177	1	2908	3	N	-0-					-0-
06	3030	X	2622	-0-	-408	-0-	151	1	2471	3	N	-0-					-0-
07	3097	X	3097	-0-	-0-	-0-	178	1	2919	3	N	-0-					-0-
08	3100	X	2976	-0-	-124	-0-	171	1	2805	3	N	-0-					-0-
09	3000	X	2590	-0-	-410	-0-	149	1	2441	3	N	-0-					-0-
10	3100	X	2947	-0-	-153	-0-	169	1	2778	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

05	1023	N	970	-0-	-53	-0-	970	2			N	-0-					-0-
06	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
07	1023	N	983	-0-	-40	-0-	983	2			N	-0-					-0-
08	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
09	990	N	851	-0-	-139	-0-	851	2			N	-0-					-0-
*10	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

05	806	N	562	-0-	-244	-0-	562	2			N	-0-					-0-
06	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
07	806	N	732	-0-	-74	-0-	732	2			N	-0-					-0-
08	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
09	780	N	715	-0-	-65	-0-	715	2			N	-0-					-0-
10	744	N	553	-0-	-191	-0-	553	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

05	1198	N	1198	-0-	-0-	-0-	1198	2			Y	-0-					-0-
06	1109	N	1109	-0-	-0-	-0-	1109	2			Y	-0-					-0-
07	1127	N	1127	-0-	-0-	-0-	1127	2			Y	-0-					-0-
08	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					-0-
09	1240	N	1240	-0-	-0-	-0-	1240	2			Y	-0-					-0-
*10	1183	N	1183	-0-	-0-	-0-	1183	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

05	186	N	181	-0-	-5	-0-	181	2			Y	-0-					6
06	180	N	156	-0-	-24	-0-	156	2			Y	-0-					6
07	186	N	156	-0-	-30	-0-	156	2			Y	-0-					6
08	186	N	169	-0-	-17	-0-	169	2			Y	-0-					6
09	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					6
*10	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					6

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	885	-0-	-107	-0-	885	2			Y	-0-					7
06	810	N	809	-0-	-1	-0-	809	2			Y	-0-					7
07	946	N	946	-0-	-0-	-0-	946	2			Y	-0-					7
08	899	N	867	-0-	-32	-0-	867	2			Y	-0-					7
09	913	N	913	-0-	-0-	-0-	913	2			Y	-0-					7
*10	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
09	480	N	366	-0-	-114	-0-	366	2			N	-0-					-0-
10	403	N	339	-0-	-64	-0-	339	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	54	-0-	-194	-0-	54	2			N	-0-					14
06	60	N	53	-0-	-7	-0-	53	2			N	-0-					14
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					14
08	62	N	52	-0-	-10	-0-	52	2			N	-0-					14
09	60	N	26	-0-	-34	-0-	26	2			N	-0-					14
10	62	N	-0-	-0-	-62	-0-					N	2	2	8			14

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
06	1590	N	1499	-0-	-91	-0-	1499	2			N	-0-					-0-
07	1550	N	1545	-0-	-5	-0-	1545	2			N	-0-					-0-
08	1612	N	1337	-0-	-275	-0-	1337	2			N	-0-					-0-
09	1500	N	1350	-0-	-150	-0-	1350	2			N	-0-					-0-
10	1550	N	1217	-0-	-333	-0-	1217	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1119	N	1119	-0-	-0-	-0-	1119	2			Y	-0-					6
06	1200	N	776	-0-	-424	-0-	776	2			Y	-0-					6
07	1144	N	1144	-0-	-0-	-0-	1144	2			Y	-0-					6
08	1116	N	987	-0-	-129	-0-	987	2			Y	-0-					6
09	1079	N	1079	-0-	-0-	-0-	1079	2			Y	-0-					6
10	1147	N	1088	-0-	-59	-0-	1088	2			Y	-0-					6

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
08	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	5	-0-	-57	-0-	5	2			N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
08	372	N	278	-0-	-94	-0-	278	2			N	-0-					-0-
09	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
*10	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
06	1320	N	1211	-0-	-109	-0-	1211	2			N	-0-					-0-
07	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
08	1240	N	1236	-0-	-4	-0-	1236	2			N	-0-					-0-
09	1200	N	1125	-0-	-75	-0-	1125	2			N	-0-					-0-
10	1240	N	903	-0-	-337	-0-	903	2			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
09	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-
*10	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*10	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	383	-0-	-82	-0-	383	2			N	-0-					-0-
06	480	N	391	-0-	-89	-0-	391	2			N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
08	372	N	327	-0-	-45	-0-	327	2			N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
*10	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1177	-0-	-125	-0-	1177	2			N	-0-					-0-
06	1260	N	1137	-0-	-123	-0-	1137	2			N	-0-					-0-
07	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
08	1178	N	1132	-0-	-46	-0-	1132	2			N	-0-					-0-
09	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
*10	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	367	-0-	-36	-0-	367	2			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
*10	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
06	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
07	1178	N	1157	-0-	-21	-0-	1157	2			N	-0-					-0-
08	1209	N	1186	-0-	-23	-0-	1186	2			N	-0-					-0-
09	1170	N	1130	-0-	-40	-0-	1130	2			N	-0-					-0-
*10	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	456	-0-	-40	-0-	456	2			Y	-0-					8
06	420	N	355	-0-	-65	-0-	355	2			Y	-0-					8
07	465	N	437	-0-	-28	-0-	437	2			Y	-0-					8
08	465	N	354	-0-	-111	-0-	354	2			Y	-0-					8
09	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					8
*10	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	715	-0-	-60	-0-	715	2			N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
07	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
08	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
09	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
*10	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
06	330	N	301	-0-	-29	-0-	301	2			N	-0-					-0-
07	403	N	334	-0-	-69	-0-	334	2			N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*10	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	920	-0-	-72	-0-	920	2			N	-0-					-0-
06	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
08	930	N	925	-0-	-5	-0-	925	2			N	-0-					-0-
09	930	N	897	-0-	-33	-0-	897	2			N	-0-					-0-
10	930	N	921	-0-	-9	-0-	921	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2921	-0-	-117	-0-	2921	3			N	-0-					-0-
06	2940	X	2893	-0-	-47	-0-	2893	3			N	-0-					-0-
07	3038	X	2568	-0-	-470	-0-	2568	3			N	-0-					-0-
08	3038	X	2176	-0-	-862	-0-	2176	3			N	-0-					-0-
09	2940	X	1966	-0-	-974	-0-	1966	3			N	-0-					-0-
10	2976	X	1811	-0-	-1165	-0-	1811	3			N	-0-					-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

05	744	N	704	-0-	-40	-0-	16	1	688	3	N	-0-					-0-
06	734	N	734	-0-	-0-	-0-	15	1	719	3	N	-0-					-0-
07	727	N	727	-0-	-0-	-0-	16	1	711	3	N	-0-					-0-
08	739	N	739	-0-	-0-	-0-	16	1	723	3	N	-0-					-0-
09	720	N	680	-0-	-40	-0-	15	1	665	3	N	-0-					-0-
*10	780	N	780	-0-	-0-	-0-	16	1	764	3	N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

05	1612	N	1436	-0-	-176	-0-	1436	3			N	-0-					-0-
06	1440	N	1296	-0-	-144	-0-	1296	3			N	-0-					-0-
07	1519	N	1360	-0-	-159	-0-	1360	3			N	-0-					-0-
08	1426	N	1323	-0-	-103	-0-	1323	3			N	-0-					-0-
09	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
10	1364	N	1312	-0-	-52	-0-	1312	3			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

05	868	N	766	-0-	-102	-0-	766	3			N	-0-					-0-
06	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
07	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
08	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
09	1200	N	1102	-0-	-98	-0-	1102	3			N	-0-					-0-
10	1271	N	1150	-0-	-121	-0-	1150	3			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

05	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
06	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
07	775	N	715	-0-	-60	-0-	715	3			N	-0-					-0-
08	899	N	758	-0-	-141	-0-	758	3			N	-0-					-0-
09	870	N	628	-0-	-242	-0-	628	3			N	-0-					-0-
*10	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	18	-0-	-75	-0-	18	3			N	-0-					-0-
06	270	N	28	-0-	-242	-0-	28	3			N	-0-					-0-
07	310	N	109	-0-	-201	-0-	109	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	124	N	30	-0-	-94	-0-	30	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1872	N	1872	-0-	-0-	-0-	1872	3			Y	-0-					-0-
06	1500	N	1411	-0-	-89	-0-	1411	3			Y	-0-					-0-
07	1922	N	1869	-0-	-53	-0-	1869	3			Y	-0-					-0-
08	1860	N	1718	-0-	-142	-0-	1718	3			Y	-0-					-0-
09	1591	N	1591	-0-	-0-	-0-	1591	3			Y	-0-					-0-
10	1860	N	1597	-0-	-263	-0-	1597	3			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	752	-0-	-240	-0-	752	3			Y	-0-					-0-
06	930	N	597	-0-	-333	-0-	597	3			Y	-0-					-0-
07	899	N	798	-0-	-101	-0-	798	3			Y	-0-					-0-
08	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					-0-
09	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					-0-
*10	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1685	N	1685	-0-	-0-	-0-	1685	3			Y	-0-					-0-
06	1620	N	1341	-0-	-279	-0-	1341	3			Y	-0-					-0-
07	1789	N	1789	-0-	-0-	-0-	1789	3			Y	-0-					-0-
08	1762	N	1762	-0-	-0-	-0-	1762	3			Y	-0-					-0-
09	1717	N	1717	-0-	-0-	-0-	1717	3			Y	-0-					-0-
*10	1776	N	1776	-0-	-0-	-0-	1776	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 12/08/2015 TOTAL DEPTH 6300 PERF. 5842 - 6002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14381 X	14381	-0-	-0-	-0-	14021	3	360	9	Y	327	330	1			21
06	11100 X	9383	-0-	-1717	-0-	9223	3	160	9	Y	145	150	1			16
07	14601 X	12251	-0-	-2350	-0-	11728	3	523	9	Y	475	455	1			36
08	14601 X	12146	-0-	-2455	-0-	11713	3	433	9	Y	394	405	1			25
09	14130 X	13362	-0-	-768	-0-	12955	3	407	9	Y	370	365	1			30
10	14384 X	14099	-0-	-285	-0-	13804	3	295	9	Y	268	281	1			17

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96 N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	10 N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
07	62 N	1	-0-	-61	-0-	1	2			N	-0-					-0-
08	209 N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
*09	51 N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*10	27 N	27	-0-	-0-	-0-	27	2			N	-0-					-0-

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312 X	312	-0-	-0-	-0-	312	2			N	-0-					54
06	303 X	303	-0-	-0-	-0-	303	2			N	-0-					54
07	310 X	308	-0-	-2	-0-	308	2			N	-0-					54
08	310 X	305	-0-	-5	-0-	305	2			N	-0-					54
09	300 N	294	-0-	-6	-0-	294	2			N	-0-					54
10	310 N	298	-0-	-12	-0-	298	2			N	-0-					54

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1047 N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
06	1005 N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
07	1032 N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
08	1054 N	1033	-0-	-21	-0-	1033	2			N	-0-					-0-
09	1020 N	983	-0-	-37	-0-	983	2			N	-0-					-0-
10	1023 N	1021	-0-	-2	-0-	1021	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620 N	543	-0-	-77	-0-	543	2			Y	-0-					3
06	568 N	568	-0-	-0-	-0-	568	2			Y	-0-					3
07	620 N	401	-0-	-219	-0-	401	2			Y	-0-					3
08	558 N	491	-0-	-67	-0-	491	2			Y	-0-					3
09	570 N	510	-0-	-60	-0-	510	2			Y	-0-					3
*10	529 N	529	-0-	-0-	-0-	529	2			Y	-0-					3

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. //CONT.// 388787
STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1725	N	1725	-0-	-0-	-0-	1725	2			Y	-0-					9
06	1530	N	1488	-0-	-42	-0-	1488	2			Y	-0-					9
07	1943	N	1943	-0-	-0-	-0-	1943	2			Y	-0-					9
08	1777	N	1777	-0-	-0-	-0-	1777	2			Y	-0-					9
09	1659	N	1659	-0-	-0-	-0-	1659	2			Y	-0-					9
10	1953	N	1807	-0-	-146	-0-	1807	2			Y	-0-					9

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	X	1131	-0-	-202	-0-	1131	2			N	-0-					196
06	1230	X	989	-0-	-241	-0-	989	2			N	-0-					196
07	1271	X	1160	-0-	-111	-0-	1160	2			N	-0-					196
08	1178	X	1102	-0-	-76	-0-	1102	2			N	-0-					196
09	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					196
*10	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					196

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	X	426	-0-	-70	-0-	426	2			N	-0-					78
06	480	X	428	-0-	-52	-0-	428	2			N	-0-					78
07	538	X	538	-0-	-0-	-0-	538	2			N	-0-					78
08	491	X	491	-0-	-0-	-0-	491	2			N	-0-					78
09	502	N	502	-0-	-0-	-0-	502	2			N	-0-					78
10	527	N	370	-0-	-157	-0-	370	2			N	-0-					78

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
06	300	N	222	-0-	-78	-0-	222	2			N	-0-					-0-
07	465	N	311	-0-	-154	-0-	311	2			N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
09	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
*10	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
09	90	N	54	-0-	-36	-0-	54	2			N	-0-					-0-
*10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
09	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
*10	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

05	1028	X	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
06	1080	X	604	-0-	-476	-0-	604	2			N	-0-					-0-
07	1744	X	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
08	1202	X	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
09	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
10	1736	N	800	-0-	-936	-0-	800	2			N	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

05	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
07	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
08	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
09	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
*10	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
08	10	N	7	-0-	-3	-0-	7	2			N	-0-					14
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

05	341	N	84	-0-	-257	-0-	84	2			N	-0-					18
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					18
07	370	N	370	-0-	-0-	-0-	370	2			N	-0-					18
08	365	N	365	-0-	-0-	-0-	365	2			N	-0-					18
09	390	N	354	-0-	-36	-0-	354	2			N	-0-					18
10	372	N	368	-0-	-4	-0-	368	2			N	-0-					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

05	537	N	537	-0-	-0-	-0-	537	2			N	-0-					17
06	516	N	516	-0-	-0-	-0-	516	2			N	-0-					17
07	558	N	526	-0-	-32	-0-	526	2			N	-0-					17
08	527	N	523	-0-	-4	-0-	523	2			N	-0-					17
09	510	N	490	-0-	-20	-0-	490	2			N	-0-					17
10	527	N	489	-0-	-38	-0-	489	2			N	-0-					17

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	133	-0-	-332	-0-	133	2			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
10	310	N	27	-0-	-283	-0-	27	2			N	-0-					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
*09	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*10	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	18	-0-	-230	-0-	18	2			N	-0-					2
06	300	N	166	-0-	-134	-0-	166	2			N	-0-					2
07	225	N	225	-0-	-0-	-0-	225	2			N	-0-					2
08	195	N	195	-0-	-0-	-0-	195	2			N	-0-					2
*09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					2
10	217	N	212	-0-	-5	-0-	212	2			N	-0-					2

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	63	-0-	-92	-0-	63	2			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	93	N	38	-0-	-55	-0-	38	2			N	-0-					-0-

GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
06	630	N	617	-0-	-13	-0-	617	2			N	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
09	630	N	612	-0-	-18	-0-	612	2			N	-0-					-0-
*10	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

05	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
06	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
07	1240	N	1204	-0-	-36	-0-	1204	2			N	-0-					-0-
08	1240	N	1181	-0-	-59	-0-	1181	2			N	-0-					-0-
09	1200	N	1190	-0-	-10	-0-	1190	2			N	-0-					-0-
10	1209	N	1191	-0-	-18	-0-	1191	2			N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

05	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-
06	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
07	1891	N	1847	-0-	-44	-0-	1847	2			N	-0-					-0-
08	1953	N	1843	-0-	-110	-0-	1843	2			N	-0-					-0-
09	1800	N	1783	-0-	-17	-0-	1783	2			N	-0-					-0-
10	1860	N	1794	-0-	-66	-0-	1794	2			N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

05	2325	N	2200	-0-	-125	-0-	2200	2			N	-0-					-0-
06	2250	N	2226	-0-	-24	-0-	2226	2			N	-0-					-0-
07	2310	N	2310	-0-	-0-	-0-	2310	2			N	-0-					-0-
08	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-
09	2220	N	2170	-0-	-50	-0-	2170	2			N	-0-					-0-
10	2325	N	2238	-0-	-87	-0-	2238	2			N	-0-					-0-

PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

05	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
07	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
08	744	N	697	-0-	-47	-0-	697	2			N	-0-					-0-
09	720	N	682	-0-	-38	-0-	682	2			N	-0-					-0-
10	713	N	705	-0-	-8	-0-	705	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. //CONT.// 388787
STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	362	-0-	-72	-0-	362	2			Y	-0-					3
06	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					3
07	434	N	267	-0-	-167	-0-	267	2			Y	-0-					3
08	372	N	327	-0-	-45	-0-	327	2			Y	-0-					3
09	390	N	340	-0-	-50	-0-	340	2			Y	-0-					3
*10	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					3

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1735	N	1735	-0-	-0-	-0-	37	1	1698	3	N	-0-					20
06	1603	N	1603	-0-	-0-	-0-	36	1	1567	3	N	-0-					20
07	1685	N	1685	-0-	-0-	-0-	40	1	1645	3	N	-0-					20
08	1736	N	1290	-0-	-446	-0-	31	1	1259	3	N	-0-					20
09	1590	N	1421	-0-	-169	-0-	35	1	1386	3	N	-0-					20
10	1674	N	919	-0-	-755	-0-	27	1	892	3	N	-0-					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					75
06	1230	N	1149	-0-	-81	-0-	1149	2			N	-0-					75
07	1271	N	1231	-0-	-40	-0-	1231	2			N	-0-					75
08	1355	N	1355	-0-	-0-	-0-	1323	2	32	9	N	29					104
09	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					104
*10	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					104

PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1866	-0-	-87	-0-	1866	3			N	-0-					35
06	2220	N	1781	-0-	-439	-0-	1781	3			N	-0-					35
07	2117	N	2117	-0-	-0-	-0-	2117	3			N	-0-					35
08	1860	N	1794	-0-	-66	-0-	1794	3			N	-0-					35
09	1770	N	1627	-0-	-143	-0-	1627	3			N	-0-					35
10	2108	N	1846	-0-	-262	-0-	1846	3			N	-0-					35

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	67	3	1	9	Y	1	1	8			-0-
06	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
07	186	N	79	-0-	-107	-0-	78	3	1	9	Y	1	1	8			-0-
08	82	N	82	-0-	-0-	-0-	81	3	1	9	Y	1	1	8			-0-
09	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
10	93	N	48	-0-	-45	-0-	46	3	2	9	Y	2	2	8			-0-

INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	190	-0-	-27	-0-	189	3	1	9	Y	1					31
06	215	N	215	-0-	-0-	-0-	208	3	7	9	Y	6	16	1			21
07	206	N	206	-0-	-0-	-0-	205	3	1	9	Y	1					22
08	186	N	151	-0-	-35	-0-	150	3	1	9	Y	1					23
09	180	N	135	-0-	-45	-0-	132	3	3	9	Y	3					26
10	186	N	82	-0-	-104	-0-	72	3	10	9	Y	9					35

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	366	N	366	-0-	-0-	-0-	364	3	2	9	Y	2	2	8			158
06	351	N	351	-0-	-0-	-0-	348	3	3	9	Y	3	158	1	3	8	-0-
07	299	N	299	-0-	-0-	-0-	296	3	3	9	Y	3	3	8			-0-
08	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
09	400	N	400	-0-	-0-	-0-	397	3	3	9	Y	3	3	8			-0-
*10	356	N	356	-0-	-0-	-0-	353	3	3	9	Y	3	3	8			-0-

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	6942	-0-	3842	3842	6942	3			N	-0-					156
06	3000	N	6575	-0-	3575	7417	6575	3			N	-0-					156
07	3100	N	5321	-0-	2221	9638	5321	3			N	-0-					156
08	15267	X	5629	-0-	-9638	-0-	5629	3			N	-0-					156
09	3000	X	2121	-0-	-879	-0-	2121	3			N	-0-					156
10	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2167	-0-	-344	-0-	2167	3			N	-0-					40
06	2370	N	1987	-0-	-383	-0-	1987	3			N	-0-					40
07	2108	N	1582	-0-	-526	-0-	1582	3			N	-0-					40
08	2170	N	2130	-0-	-40	-0-	2130	3			N	-0-					40
*09	3000	N	5756	-0-	2756	2756	5756	3			N	-0-					40
10	0	N	NO RPT	-0-	-0-	2756					N	NO RPT					40

VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*10	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
09	240	N	132	-0-	-108	-0-	132	2			N	-0-					-0-
10	248	N	90	-0-	-158	-0-	90	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
06	390	N	230	-0-	-160	-0-	230	2			N	-0-					-0-
07	620	N	496	-0-	-124	-0-	496	2			N	-0-					-0-
08	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
10	496	N	431	-0-	-65	-0-	431	2			N	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	470	-0-	-243	-0-	470	2			N	-0-					-0-
06	990	N	428	-0-	-562	-0-	428	2			N	-0-					-0-
07	1829	N	1631	-0-	-198	-0-	1631	2			N	-0-					-0-
08	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
09	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
10	1643	N	1321	-0-	-322	-0-	1321	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	2			N	-0-					-0-
07	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
08	1178	N	780	-0-	-398	-0-	780	2			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
10	868	N	636	-0-	-232	-0-	636	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

05	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					2
06	428	N	428	-0-	-0-	-0-	428	3			Y	-0-	2	1			-0-
07	434	N	345	-0-	-89	-0-	345	3			Y	-0-					-0-
08	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
09	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
*10	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

05	44	N	44	-0-	-0-	B	-0-	44	2		N	-0-					-0-
06	30	N	21	-0-	-9	B	-0-	21	2		N	-0-					-0-
07	36	N	36	-0-	-0-	B	-0-	36	2		N	-0-					-0-
08	31	N	31	-0-	-0-	B	-0-	31	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	36	N	36	-0-	-0-	B	-0-	36	2		N	-0-					-0-
10	31	N	27	-0-	-4	B	-0-	27	2		N	-0-					-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

05	126	N	126	-0-	-0-	B	-0-	126	2		N	-0-					-0-
06	120	N	92	-0-	-28	B	-0-	92	2		N	-0-					-0-
07	129	N	129	-0-	-0-	B	-0-	129	2		N	-0-					-0-
08	124	N	106	-0-	-18	B	-0-	106	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	111	N	111	-0-	-0-	B	-0-	111	2		N	-0-					-0-
10	124	N	121	-0-	-3	B	-0-	121	2		N	-0-					-0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

05	95	N	95	-0-	-0-	B	-0-	95	2		N	-0-					-0-
06	123	N	123	-0-	-0-	B	-0-	123	2		N	-0-					-0-
07	129	N	129	-0-	-0-	B	-0-	129	2		N	-0-					-0-
08	103	N	103	-0-	-0-	B	-0-	103	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	83	-0-	-37	B	-0-	83	2		N	-0-					-0-
10	124	N	38	-0-	-86	B	-0-	38	2		N	-0-					-0-

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

05	44	N	44	-0-	-0-	B	-0-	44	2		N	-0-					-0-
06	30	N	21	-0-	-9	B	-0-	21	2		N	-0-					-0-
07	37	N	37	-0-	-0-	B	-0-	37	2		N	-0-					-0-
08	31	N	31	-0-	-0-	B	-0-	31	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	36	N	36	-0-	-0-	B	-0-	36	2		N	-0-					-0-
10	31	N	27	-0-	-4	B	-0-	27	2		N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
06	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
07	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
08	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
10	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
06	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-
07	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
08	155	N	35	-0-	-120 B	-0-	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
10	186	N	166	-0-	-20 B	-0-	166	2			N	-0-					-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
06	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
07	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
08	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
*10	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
06	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
08	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
10	93	N	54	-0-	-39 B	-0-	54	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
06	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
07	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
08	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
10	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
06	300	N	268	-0-	-32 B	-0-	268	2			N	-0-					-0-
07	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
08	279	N	227	-0-	-52 B	-0-	227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					-0-
10	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
06	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
07	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
08	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
10	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
06	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
07	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
08	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	192	-0-	-48 B	-0-	192	2			N	-0-					-0-
10	248	N	166	-0-	-82 B	-0-	166	2			N	-0-					-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	63	-0-	-92 B	-0-	63	2			N	-0-					-0-
06	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
07	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
08	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
10	93	N	38	-0-	-55 B	-0-	38	2			N	-0-					-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
06	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-
07	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
08	155	N	110	-0-	-45 B	-0-	110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
*10	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
06	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
07	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
08	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	57	-0-	-3 B	-0-	57	2			N	-0-					-0-
10	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	50	-0-	-198 B	-0-	50	2			N	-0-					-0-
06	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
07	155	N	86	-0-	-69 B	-0-	86	2			N	-0-					-0-
08	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
*10	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	189	-0-	-152	B	-0-	189	2			N	-0-					-0-
06	150	N	142	-0-	-8	B	-0-	142	2			N	-0-					-0-
07	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
08	186	N	170	-0-	-16	B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
*10	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
06	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
07	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-
08	62	N	52	-0-	-10	B	-0-	52	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
10	62	N	55	-0-	-7	B	-0-	55	2			N	-0-					-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-
06	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-
07	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
08	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
*10	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
06	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
07	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
08	186	N	169	-0-	-17	B	-0-	169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	158	-0-	-22	B	-0-	158	2			N	-0-					-0-
*10	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
06	79	N	79	-0-	-0-	B	-0-	79	2			N	-0-					-0-
07	91	N	91	-0-	-0-	B	-0-	91	2			N	-0-					-0-
08	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	75	-0-	-15	B	-0-	75	2			N	-0-					-0-
10	93	N	92	-0-	-1	B	-0-	92	2			N	-0-					-0-

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	B	-0-	145	2			N	-0-					-0-
06	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
07	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
08	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	51	-0-	-99	B	-0-	51	2			N	-0-					-0-
*10	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
06	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
07	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
08	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
*10	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

05	124	N	63	-0-	-61 B	-0-	63	2			N	-0-					-0-
06	150	N	111	-0-	-39 B	-0-	111	2			N	-0-					-0-
07	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
08	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
10	124	N	38	-0-	-86 B	-0-	38	2			N	-0-					-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

05	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
06	60	N	53	-0-	-7 B	-0-	53	2			N	-0-					-0-
07	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
08	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
10	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

05	310	N	120	-0-	-190 B	-0-	120	2			N	-0-					-0-
06	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
08	124	N	91	-0-	-33 B	-0-	91	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	111	-0-	-39 B	-0-	111	2			N	-0-					-0-
*10	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

05	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
06	270	N	239	-0-	-31 B	-0-	239	2			N	-0-					-0-
07	248	N	211	-0-	-37 B	-0-	211	2			N	-0-					-0-
08	279	N	269	-0-	-10 B	-0-	269	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
*10	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
JTL OPERATING CO., INC 448052
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
07	341	N	188	-0-	-153 B	-0-	188	3			N	-0-					-0-
08	DELQ PR		210	-0-	210 B	210	210	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> 210																
09	DELQ PR		221	-0-	221 B	431	221	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186 B	245					N	NO RPT					-0-

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
06	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
07	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
08	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
*09	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
06	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
07	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
08	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
*09	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	237	-0-	-228 B	-0-	237	3			N	-0-					-0-
06	420	N	294	-0-	-126 B	-0-	294	3			N	-0-					-0-
07	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
08	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
*09	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	120	N	88	-0-	-32 B	-0-	88	2			N	-0-					-0-
07	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
08	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
10	124	N	66	-0-	-58 B	-0-	66	2			N	-0-					-0-

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	47	-0-	-108 B	-0-	47	2			N	-0-					-0-
06	120	N	79	-0-	-41 B	-0-	79	2			N	-0-					-0-
07	124	N	93	-0-	-31 B	-0-	93	2			N	-0-					-0-
08	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-
10	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	29	-0-	-64 B	-0-	29	2			N	-0-					-0-
06	90	N	48	-0-	-42 B	-0-	48	2			N	-0-					-0-
07	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
08	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-
10	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
07	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
08	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
10	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
06	8	N	7	-0-	-1 B	-0-	7	2			N	-0-					-0-
07	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
08	8	N	6	-0-	-2 B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	NO RPT	-0-	-7 B	-0-					N	NO RPT					-0-
10	6	N	5	-0-	-1 B	-0-	5	2			N	-0-					-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
07	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
08	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
10	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
06	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
07	14	N	13	-0-	-1 B	-0-	13	2			N	-0-					-0-
08	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
10	13	N	11	-0-	-2 B	-0-	11	2			N	-0-					-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
06	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
07	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
08	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-
*10	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
06	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
07	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
08	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
10	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
06	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
07	14	N	13	-0-	-1 B	-0-	13	2			N	-0-					-0-
08	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
10	13	N	11	-0-	-2 B	-0-	11	2			N	-0-					-0-

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
06	12	N	10	-0-	-2 B	-0-	10	2			N	-0-					-0-
07	9	N	8	-0-	-1 B	-0-	8	2			N	-0-					-0-
08	12	N	9	-0-	-3 B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	NO RPT	-0-	-10 B	-0-					N	NO RPT					-0-
10	8	N	7	-0-	-1 B	-0-	7	2			N	-0-					-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
06	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
07	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
08	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
10	15	N	13	-0-	-2 B	-0-	13	2			N	-0-					-0-

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
06	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
07	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
08	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
10	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
06	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
07	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
08	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
10	15	N	13	-0-	-2 B	-0-	13	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
06	120	N	98	-0-	-22 B	-0-	98	2			N	-0-					-0-
07	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
08	124	N	92	-0-	-32 B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-
10	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
08	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
10	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
06	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
07	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
08	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
10	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
07	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
08	93	N	60	-0-	-33 B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-
10	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-

UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
06	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
07	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
08	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
10	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
06	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
07	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
08	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
10	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
06	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
07	31	N	30	-0-	-1	B	-0-	30	2			N	-0-					-0-
08	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-
10	31	N	26	-0-	-5	B	-0-	26	2			N	-0-					-0-

UNIV. "14-30" WELL #: 2 RRCID -> 102925 COMPL. DATE 12/01/1982 TOTAL DEPTH 1528 PERF. 1399 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0-	B	-0-	17	2			N	-0-					-0-
06	30	N	14	-0-	-16	B	-0-	14	2			N	-0-					-0-
07	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14	N	NO RPT	-0-	-14	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIV. "15-30" WELL #: 1 RRCID -> 102926 COMPL. DATE 12/04/1982 TOTAL DEPTH 1480 PERF. 1380 - 1397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0-	B	-0-	17	2			N	-0-					-0-
06	30	N	14	-0-	-16	B	-0-	14	2			N	-0-					-0-
07	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14	N	NO RPT	-0-	-14	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
06	60	N	51	-0-	-9	B	-0-	51	2			N	-0-					-0-
07	62	N	44	-0-	-18	B	-0-	44	2			N	-0-					-0-
08	62	N	50	-0-	-12	B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-
*10	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-
06	120	N	94	-0-	-26	B	-0-	94	2			N	-0-					-0-
07	93	N	82	-0-	-11	B	-0-	82	2			N	-0-					-0-
08	124	N	88	-0-	-36	B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-
10	93	N	70	-0-	-23	B	-0-	70	2			N	-0-					-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
06	210	N	174	-0-	-36	B	-0-	174	2			N	-0-					-0-
07	155	N	151	-0-	-4	B	-0-	151	2			N	-0-					-0-
08	217	N	162	-0-	-55	B	-0-	162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-
10	155	N	129	-0-	-26	B	-0-	129	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "14-30" WELL #: 3 RRCID -> 111733 COMPL. DATE 07/16/1984 TOTAL DEPTH 1520 PERF. 1391 - 1408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0-	B	-0-	17	2			N	-0-					-0-
06	30	N	14	-0-	-16	B	-0-	14	2			N	-0-					-0-
07	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14	N	NO RPT	-0-	-14	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIV. "11-30" WELL #: 2 RRCID -> 112829 COMPL. DATE 09/17/1984 TOTAL DEPTH 1540 PERF. 1394 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0-	B	-0-	17	2			N	-0-					-0-
06	30	N	14	-0-	-16	B	-0-	14	2			N	-0-					-0-
07	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14	N	NO RPT	-0-	-14	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
06	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
07	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
08	62	N	35	-0-	-27	B	-0-	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-
10	31	N	28	-0-	-3	B	-0-	28	2			N	-0-					-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
06	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
07	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
08	31	N	29	-0-	-2	B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-
10	31	N	23	-0-	-8	B	-0-	23	2			N	-0-					-0-

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	45	-0-	-79	B	-0-	45	2			N	-0-					-0-
06	120	N	77	-0-	-43	B	-0-	77	2			N	-0-					-0-
07	124	N	90	-0-	-34	B	-0-	90	2			N	-0-					-0-
08	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-
10	93	N	73	-0-	-20	B	-0-	73	2			N	-0-					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	#	1722	-0-	-1130		-0-	1722	2			N	-0-					147
06	2760	#	2299	-0-	-461		-0-	2299	2			N	-0-					147
07	2480	#	1850	-0-	-630		-0-	1850	2			N	-0-					147
08	2623	R	2623	-0-	-0-		-0-	2623	2			N	-0-					147
09	2737	R	2737	-0-	-0-		-0-	2737	2			N	-0-					147
*10	2611	R	2611	-0-	-0-		-0-	2611	2			N	-0-					147

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240 #	1139	-0-	-101	-0-	1139	2			N	-0-					44
06	1200 #	1111	-0-	-89	-0-	1111	2			N	-0-					44
07	1147 #	1110	-0-	-37	-0-	1110	2			N	-0-					44
08	1147 #	1099	-0-	-48	-0-	1099	2			N	-0-					44
09	1110 #	1043	-0-	-67	-0-	1043	2			N	-0-					44
10	1147 #	NO RPT	-0-	-1147	-0-					N	NO RPT					44

IRION, W. (CANYON) //CONT.// 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. //CONT.// 090732
SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

05	694	R	694	-0-	-0-	-0-	681	2	13	9	N	12					152
06	637	R	637	-0-	-0-	-0-	630	2	7	9	N	6					158
07	739	R	739	-0-	-0-	-0-	729	2	10	9	N	9					167
08	683	R	683	-0-	-0-	-0-	671	2	12	9	N	11	1	8			177
*09	697	R	697	-0-	-0-	-0-	688	2	9	9	N	8					185
10	620	#	NO RPT	-0-	-620	-0-					N	NO RPT					185

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

05	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
10	14B2	EXT	NO RPT	-0-	-0-	1095					N	NO RPT					35

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF. 10209 - 10515

05	434	#	380	-0-	-54	-0-	18	1	362	3	N	-0-					-0-
06	390	#	364	-0-	-26	-0-	19	1	345	3	N	-0-					-0-
07	403	#	400	-0-	-3	-0-	19	1	381	3	N	-0-					-0-
08	403	#	352	-0-	-51	-0-	17	1	335	3	N	-0-					-0-
09	403	R	403	-0-	-0-	-0-	17	1	386	3	N	-0-					-0-
10	403	#	354	-0-	-49	-0-	15	1	339	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

05	465	#	357	-0-	-108	-0-	17	1	340	3	N	-0-					-0-
06	450	#	395	-0-	-55	-0-	20	1	375	3	N	-0-					-0-
07	465	#	343	-0-	-122	-0-	16	1	327	3	N	-0-					-0-
08	372	#	342	-0-	-30	-0-	17	1	325	3	N	-0-					-0-
09	390	#	365	-0-	-25	-0-	15	1	350	3	N	-0-					-0-
10	403	#	343	-0-	-60	-0-	15	1	328	3	N	-0-					-0-

J.D. GAS (STRAWN) //CONT.// 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	#	145	-0-	-41	-0-	145	2			N	-0-					-0-
06	180	#	160	-0-	-20	-0-	160	2			N	-0-					-0-
07	219	R	219	-0-	-0-	-0-	219	2			N	-0-					-0-
08	229	R	229	-0-	-0-	-0-	229	2			N	-0-					-0-
09	150	#	128	-0-	-22	-0-	128	2			N	-0-					-0-
10	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2081	-0-	-368	-0-	2081	2			N	-0-					-0-
06	1950	N	1704	-0-	-246	-0-	1704	2			N	-0-					-0-
07	2387	N	1937	-0-	-450	-0-	1937	2			N	-0-					-0-
08	2077	N	1834	-0-	-243	-0-	1834	2			N	-0-					-0-
09	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-
*10	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	1920	-0-	-343	-0-	1920	2			N	-0-					-0-
06	1800	N	1573	-0-	-227	-0-	1573	2			N	-0-					-0-
07	2201	N	1789	-0-	-412	-0-	1789	2			N	-0-					-0-
08	1922	N	1693	-0-	-229	-0-	1693	2			N	-0-					-0-
09	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
*10	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	627	-0-	-117	-0-	627	2			N	-0-					-0-
06	570	N	514	-0-	-56	-0-	514	2			N	-0-					-0-
07	713	N	585	-0-	-128	-0-	585	2			N	-0-					-0-
08	620	N	555	-0-	-65	-0-	555	2			N	-0-					-0-
09	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
*10	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	1991	-0-	-365	-0-	1991	2			N	-0-					-0-
06	1860	N	1631	-0-	-229	-0-	1631	2			N	-0-					-0-
07	2294	N	1854	-0-	-440	-0-	1854	2			N	-0-					-0-
08	1984	N	1755	-0-	-229	-0-	1755	2			N	-0-					-0-
09	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-
*10	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2108	-0-	-372	-0-	2108	2			N	-0-					-0-
06	1950	N	1726	-0-	-224	-0-	1726	2			N	-0-					-0-
07	2418	N	1962	-0-	-456	-0-	1962	2			N	-0-					-0-
08	2108	N	1857	-0-	-251	-0-	1857	2			N	-0-					-0-
09	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					-0-
*10	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

05	543	N	543	-0-	-0-	-0-	540	3	3	9	N	3					3
06	552	N	552	-0-	-0-	-0-	541	3	11	9	N	10					13
07	596	N	596	-0-	-0-	-0-	586	3	10	9	N	9					22
08	583	N	583	-0-	-0-	-0-	573	3	10	9	N	9					31
09	556	N	556	-0-	-0-	-0-	548	3	8	9	N	7					38
10	589	N	558	-0-	-31	-0-	549	3	9	9	N	8					46

EAGLE PRODUCTION, INC. 238735
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

05	9863	X	9863	-0-	-0-	-0-	9863	2			N	-0-					-0-
06	9870	X	8711	-0-	-1159	-0-	8711	2			N	-0-					-0-
07	9393	X	8091	-0-	-1302	-0-	8091	2			N	-0-					-0-
08	9858	X	7628	-0-	-2230	-0-	7628	2			N	-0-					-0-
09	9540	X	8317	-0-	-1223	-0-	8317	2			N	-0-					-0-
10	9858	X	8713	-0-	-1145	-0-	8713	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

05	39413	X	39413	-0-	-0-	-0-	39413	2			N	-0-					-0-
06	38833	X	38833	-0-	-0-	-0-	38833	2			N	-0-					-0-
07	40217	X	40217	-0-	-0-	-0-	40217	2			N	-0-					-0-
08	35836	X	35557	-0-	-279	-0-	35557	2			N	-0-					-0-
09	34680	X	31112	-0-	-3568	-0-	31112	2			N	-0-					-0-
10	35836	X	30511	-0-	-5325	-0-	30511	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84803	X	84803	-0-	-0-	-0-	84803	2			N	-0-					-0-
06	81240	X	77595	-0-	-3645	-0-	77595	2			N	-0-					-0-
07	83607	X	81907	-0-	-1700	-0-	81907	2			N	-0-					-0-
08	84816	X	83111	-0-	-1705	-0-	83111	2			N	-0-					-0-
09	82080	X	80008	-0-	-2072	-0-	80008	2			N	-0-					-0-
10	84816	X	80461	-0-	-4355	-0-	80461	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30504	X	30364	-0-	-140	-0-	30364	2			N	-0-					-0-
06	29520	X	29001	-0-	-519	-0-	29001	2			N	-0-					-0-
07	30008	X	29345	-0-	-663	-0-	29345	2			N	-0-					-0-
08	30349	X	29282	-0-	-1067	-0-	29282	2			N	-0-					-0-
09	29370	X	28635	-0-	-735	-0-	28635	2			N	-0-					-0-
10	30349	X	28789	-0-	-1560	-0-	28789	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
06	1650	N	1458	-0-	-192	-0-	1458	2			N	-0-					-0-
07	1705	N	1651	-0-	-54	-0-	1651	2			N	-0-					-0-
08	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
09	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
*10	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7924	X	7924	-0-	-0-	-0-	7924	2			N	-0-					-0-
06	8832	X	8832	-0-	-0-	-0-	8832	2			N	-0-					-0-
07	8159	X	8159	-0-	-0-	-0-	8159	2			N	-0-					-0-
08	8658	X	8658	-0-	-0-	-0-	8658	2			N	-0-					-0-
09	7821	X	7821	-0-	-0-	-0-	7815	2	6	9	N	5	5	8			-0-
10	7905	X	6950	-0-	-955	-0-	6928	2	22	9	N	20	20	8			-0-

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
06	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
07	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
08	1550	N	1485	-0-	-65	-0-	1485	2			N	-0-					-0-
09	1500	N	1441	-0-	-59	-0-	1441	2			N	-0-					-0-
*10	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20615	X	20417	-0-	-198	-0-	20417	2			N	-0-					-0-
06	19950	X	19060	-0-	-890	-0-	19060	2			N	-0-					-0-
07	20958	X	20958	-0-	-0-	-0-	20958	2			N	-0-					-0-
08	20615	X	20417	-0-	-198	-0-	20417	2			N	-0-					-0-
09	19830	X	19504	-0-	-326	-0-	19504	2			N	-0-					-0-
10	20615	X	20181	-0-	-434	-0-	20181	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56650	X	56650	-0-	-0-	-0-	56650	2			N	-0-					-0-
06	54210	X	53344	-0-	-866	-0-	53344	2			N	-0-					-0-
07	57073	X	57073	-0-	-0-	-0-	57073	2			N	-0-					-0-
08	57687	X	57687	-0-	-0-	-0-	57687	2			N	-0-					-0-
09	55277	X	55277	-0-	-0-	-0-	55277	2			N	-0-					-0-
10	57071	X	54448	-0-	-2623	-0-	54448	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
07	651	N	184	-0-	-467	-0-	184	2			N	-0-					-0-
08	713	N	126	-0-	-587	-0-	126	2			N	-0-					-0-
09	630	N	195	-0-	-435	-0-	195	2			N	-0-					-0-
10	186	N	84	-0-	-102	-0-	84	2			N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
06	750	N	735	-0-	-15	-0-	735	2			N	-0-					-0-
07	775	N	635	-0-	-140	-0-	635	2			N	-0-					-0-
08	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
09	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
*10	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31703	X	31703	-0-	-0-	-0-	31703	2			N	-0-					-0-
06	30150	X	29835	-0-	-315	-0-	29835	2			N	-0-					-0-
07	32346	X	32346	-0-	-0-	-0-	32346	2			N	-0-					-0-
08	32236	X	32236	-0-	-0-	-0-	32236	2			N	-0-					-0-
09	31085	X	31085	-0-	-0-	-0-	31085	2			N	-0-					-0-
*10	31960	X	31960	-0-	-0-	-0-	31960	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6324	X	5050	-0-	-1274	-0-	5050	2			N	-0-					-0-
06	6120	X	4533	-0-	-1587	-0-	4533	2			N	-0-					-0-
07	5735	X	4773	-0-	-962	-0-	4773	2			N	-0-					-0-
08	5456	X	4831	-0-	-625	-0-	4831	2			N	-0-					-0-
09	5130	X	4875	-0-	-255	-0-	4875	2			N	-0-					-0-
10	5053	X	4560	-0-	-493	-0-	4560	2			N	-0-					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1973	-0-	-73	-0-	1973	2			N	-0-					-0-
06	1950	N	1801	-0-	-149	-0-	1801	2			N	-0-					-0-
07	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					-0-
08	1984	N	1935	-0-	-49	-0-	1935	2			N	-0-					-0-
09	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
10	2046	N	1832	-0-	-214	-0-	1832	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6724	X	6724	-0-	-0-	-0-	6724	2			N	-0-					-0-
06	6330	X	6113	-0-	-217	-0-	6113	2			N	-0-					-0-
07	6541	X	6533	-0-	-8	-0-	6533	2			N	-0-					-0-
08	6541	X	6256	-0-	-285	-0-	6256	2			N	-0-					-0-
09	6330	X	6000	-0-	-330	-0-	6000	2			N	-0-					-0-
10	6541	X	6061	-0-	-480	-0-	6061	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5603	X	5603	-0-	-0-	-0-	5603	2			N	-0-					-0-
06	4393	X	4393	-0-	-0-	-0-	4393	2			N	-0-					-0-
07	3620	X	3620	-0-	-0-	-0-	3620	2			N	-0-					-0-
08	3280	X	3280	-0-	-0-	-0-	3280	2			N	-0-					-0-
09	3342	X	3342	-0-	-0-	-0-	3342	2			N	-0-					-0-
10	2852	X	2391	-0-	-461	-0-	2391	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	436	-0-	-29	-0-	436	2			N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
07	434	N	397	-0-	-37	-0-	397	2			N	-0-					-0-
08	434	N	409	-0-	-25	-0-	409	2			N	-0-					-0-
09	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
*10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

05	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
06	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
07	1860	N	1677	-0-	-183	-0-	1677	2			N	-0-					-0-
08	1860	N	1681	-0-	-179	-0-	1681	2			N	-0-					-0-
09	1800	N	1758	-0-	-42	-0-	1758	2			N	-0-					-0-
*10	3085	N	3085	-0-	-0-	-0-	3085	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

05	39408	X	39408	-0-	-0-	-0-	39408	2			N	-0-					-0-
06	37680	X	37077	-0-	-603	-0-	37077	2			N	-0-					-0-
07	39959	X	39047	-0-	-912	-0-	39047	2			N	-0-					-0-
08	39959	X	38706	-0-	-1253	-0-	38706	2			N	-0-					-0-
09	38670	X	37299	-0-	-1371	-0-	37299	2			N	-0-					-0-
10	39401	X	36739	-0-	-2662	-0-	36739	2			N	-0-					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

05	4311	X	4311	-0-	-0-	-0-	4311	2			N	-0-					-0-
06	4057	X	4057	-0-	-0-	-0-	4057	2			N	-0-					-0-
07	4241	X	4241	-0-	-0-	-0-	4241	2			N	-0-					-0-
08	4327	X	4327	-0-	-0-	-0-	4327	2			N	-0-					-0-
09	4204	X	4204	-0-	-0-	-0-	4204	2			N	-0-					-0-
*10	4330	X	4330	-0-	-0-	-0-	4330	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

05	24315	X	24315	-0-	-0-	-0-	24315	2			N	-0-					-0-
06	23130	X	22718	-0-	-412	-0-	22718	2			N	-0-					-0-
07	24397	X	23855	-0-	-542	-0-	23855	2			N	-0-					-0-
08	24397	X	23907	-0-	-490	-0-	23907	2			N	-0-					-0-
09	23610	X	23134	-0-	-476	-0-	23134	2			N	-0-					-0-
10	24304	X	23878	-0-	-426	-0-	23878	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

05	39239	X	39239	-0-	-0-	-0-	39239	2			N	-0-					-0-
06	36893	X	36893	-0-	-0-	-0-	36893	2			N	-0-					-0-
07	39876	X	39876	-0-	-0-	-0-	39876	2			N	-0-					-0-
08	39010	X	39010	-0-	-0-	-0-	39010	2			N	-0-					-0-
09	37673	X	37673	-0-	-0-	-0-	37673	2			N	-0-					-0-
*10	39122	X	39122	-0-	-0-	-0-	39122	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

05	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
06	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
08	589	N	569	-0-	-20	-0-	569	2			N	-0-					-0-
09	570	N	494	-0-	-76	-0-	494	2			N	-0-					-0-
10	589	N	534	-0-	-55	-0-	534	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
06	1350	N	1340	-0-	-10	-0-	1340	2			N	-0-					-0-
07	1426	N	1297	-0-	-129	-0-	1297	2			N	-0-					-0-
08	1395	N	1248	-0-	-147	-0-	1248	2			N	-0-					-0-
09	1350	N	1260	-0-	-90	-0-	1260	2			N	-0-					-0-
10	1302	N	1274	-0-	-28	-0-	1274	2			N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
*10	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	N	2474	-0-	-440	-0-	2474	2			N	-0-					-0-
06	2843	N	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-
07	2730	N	2730	-0-	-0-	-0-	2730	2			N	-0-					-0-
08	2480	N	2173	-0-	-307	-0-	2173	2			N	-0-					-0-
09	2850	N	2838	-0-	-12	-0-	2838	2			N	-0-					-0-
10	2728	N	NO RPT	-0-	-2728	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC 263924
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22196	X	19735	-0-	-2461	-0-	19735	3			N	-0-					-0-
06	21480	X	20314	-0-	-1166	-0-	20314	3			N	-0-					-0-
07	22134	X	20314	-0-	-1820	-0-	20314	3			N	-0-					-0-
08	20553	X	20361	-0-	-192	-0-	20361	3			N	-0-					-0-
09	20310	X	20052	-0-	-258	-0-	20052	3			N	-0-					-0-
10	20987	X	NO RPT	-0-	-20987	-0-					N	NO RPT					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24643	X	24643	-0-	-0-	-0-	24643	3			N	-0-					-0-
06	23795	X	23795	-0-	-0-	-0-	23795	3			N	-0-					-0-
07	23795	X	23795	-0-	-0-	-0-	23795	3			N	-0-					-0-
08	24811	X	24811	-0-	-0-	-0-	24811	3			N	-0-					-0-
*09	23669	X	23669	-0-	-0-	-0-	23669	3			N	-0-					-0-
10	23622	X	NO RPT	-0-	-23622	-0-					N	NO RPT					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32023	X	30959	-0-	-1064	-0-	30959	3			N	-0-					-0-
06	30990	X	29895	-0-	-1095	-0-	29895	3			N	-0-					-0-
07	31713	X	29895	-0-	-1818	-0-	29895	3			N	-0-					-0-
08	31713	X	31171	-0-	-542	-0-	31171	3			N	-0-					-0-
09	30690	X	30014	-0-	-676	-0-	30014	3			N	-0-					-0-
10	30969	X	NO RPT	-0-	-30969	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) //CONT.// 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25854	X	25347	-0-	-507	-0-	25347	2			N	-0-					-0-
06	25020	X	23662	-0-	-1358	-0-	23662	2			N	-0-					-0-
07	25944	X	25944	-0-	-0-	-0-	25944	2			N	-0-					-0-
08	25854	X	25417	-0-	-437	-0-	25417	2			N	-0-					-0-
09	24750	X	24442	-0-	-308	-0-	24442	2			N	-0-					-0-
10	25854	X	25244	-0-	-610	-0-	25244	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5146	X	4454	-0-	-692	-0-	4454	2			N	-0-					-0-
06	4980	X	4142	-0-	-838	-0-	4142	2			N	-0-					-0-
07	5022	X	4543	-0-	-479	-0-	4543	2			N	-0-					-0-
08	5210	X	5210	-0-	-0-	-0-	5210	2			N	-0-					-0-
09	4896	X	4896	-0-	-0-	-0-	4896	2			N	-0-					-0-
*10	4856	X	4856	-0-	-0-	-0-	4856	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782	X	3767	-0-	-15	-0-	3767	2			N	-0-					-0-
06	3780	X	3441	-0-	-339	-0-	3441	2			N	-0-					-0-
07	3906	X	3528	-0-	-378	-0-	3528	2			N	-0-					-0-
08	3906	X	3846	-0-	-60	-0-	3846	2			N	-0-					-0-
09	3708	X	3708	-0-	-0-	-0-	3708	2			N	-0-					-0-
*10	3825	X	3825	-0-	-0-	-0-	3825	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-
06	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					-0-
07	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
08	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
09	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
*10	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
MCELROY WELL #: 3 RRCID -> 135047 COMPL. DATE 06/05/1990 TOTAL DEPTH 11793 PERF. 9771 - 9809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUMMIT PETROLEUM LLC 829221
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1756	-0-	-135	-0-	1753	3	3	9	N	3					213
06	1800	N	1404	-0-	-396	-0-	1404	3			N	-0-					213
07	1798	N	1619	-0-	-179	-0-	1619	3			N	-0-					213
08	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					213
*09	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					213
10	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					213

WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1535	N	1535	-0-	-0-	-0-	1471	3	64	9	N	58					212
06	1442	N	1442	-0-	-0-	-0-	1416	3	26	9	N	24					236
07	1431	N	1431	-0-	-0-	-0-	1420	3	11	9	N	10	168	1			78
08	1390	N	1390	-0-	-0-	-0-	1372	3	18	9	N	16					94
*09	961	N	961	-0-	-0-	-0-	943	3	18	9	N	16					110
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					110

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	2609	-0-	-26	-0-	2579	3	30	9	N	27					66
06	2748	N	2748	-0-	-0-	-0-	2725	3	23	9	N	21					87
07	2635	X	2549	-0-	-86	-0-	2526	3	23	9	N	21					108
08	2635	X	2468	-0-	-167	-0-	2447	3	21	9	N	19					127
09	2550	X	2478	-0-	-72	-0-	2478	3			N	-0-					127
*10	2789	X	2789	-0-	-0-	-0-	2749	3	40	9	N	36					163

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
BOB HUGHES OIL COMPANY, LLC 078050
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

05	3033	R	3033	-0-	-0-	-0-	3032	3	1	9	N	1					26
06	2722	R	2722	-0-	-0-	-0-	2722	2			N	-0-					26
07	3732	R	3732	-0-	-0-	-0-	3731	2	1	9	N	1					27
08	3369	R	3369	-0-	-0-	-0-	3369	2			N	-0-					27
*09	3362	R	3362	-0-	-0-	-0-	3362	2			N	-0-					27
*10	3174	R	3174	-0-	-0-	-0-	3173	2	1	9	N	1					28

BUSTAMANTE OIL COMPANY 112685
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

05	341	#	242	-0-	-99	-0-	208	3	34	9	N	31	181	1			73
06	330	#	225	-0-	-105	-0-	182	3	43	9	N	39					112
07	341	#	292	-0-	-49	-0-	246	3	46	9	N	42					154
08	293	R	293	-0-	-0-	-0-	243	3	50	9	N	45	170	1			29
09	286	R	286	-0-	-0-	-0-	246	3	40	9	N	36					65
*10	287	R	287	-0-	-0-	-0-	234	3	53	9	N	48					113

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

05	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-
06	60	#	47	-0-	-13	-0-	47	3			Y	-0-					-0-
07	62	#	46	-0-	-16	-0-	46	3			Y	-0-					-0-
08	62	#	46	-0-	-16	-0-	46	3			Y	-0-					-0-
09	60	#	45	-0-	-15	-0-	45	3			Y	-0-					-0-
10	62	#	45	-0-	-17	-0-	45	3			Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE OIL COMPANY //CONT.// 112685
COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	R	71	-0-	-0-	-0-	71	3			N	-0-					20
06	75	R	75	-0-	-0-	-0-	67	3	8	9	N	7					27
*07	145	R	145	-0-	-0-	-0-	139	3	6	9	N	5					32
*08	140	R	140	-0-	-0-	-0-	134	3	6	9	N	5					37
*09	162	R	162	-0-	-0-	-0-	156	3	6	9	N	5					42
*10	93	#	84	-0-	-9	-0-	75	3	9	9	N	8					50

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

05	217	#	216	-0-	-1	-0-	203	3	13	9	N	12	32	1			17
06	211	R	211	-0-	-0-	-0-	198	3	13	9	N	12					29
07	284	R	284	-0-	-0-	-0-	269	3	15	9	N	14					43
08	288	R	288	-0-	-0-	-0-	267	3	21	9	N	19					62
09	290	R	290	-0-	-0-	-0-	273	3	17	9	N	15					77
*10	366	R	366	-0-	-0-	-0-	342	3	24	9	N	22	62	1			37

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

05	518	R	518	-0-	-0-	-0-	518	3			N	-0-					-0-
06	427	R	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	595	R	595	-0-	-0-	-0-	595	3			N	-0-					-0-
08	950	R	950	-0-	-0-	-0-	950	3			N	-0-					-0-
09	1081	R	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
*10	1070	R	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

05	310	#	211	-0-	-99	-0-	211	3			N	-0-	116	1			19
06	300	#	129	-0-	-171	-0-	129	3			N	-0-					19
07	310	#	216	-0-	-94	-0-	216	3			N	-0-					19
08	310	#	227	-0-	-83	-0-	227	3			N	-0-					19
09	300	#	241	-0-	-59	-0-	241	3			N	-0-					19
*10	256	R	256	-0-	-0-	-0-	256	3			N	-0-					19

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

05	112	R	112	-0-	-0-	-0-	99	3	13	9	N	12	45	1			8
06	132	R	132	-0-	-0-	-0-	119	3	13	9	N	12					20
07	185	R	185	-0-	-0-	-0-	172	3	13	9	N	12					32
08	245	R	245	-0-	-0-	-0-	227	3	18	9	N	16					48
09	170	R	170	-0-	-0-	-0-	162	3	8	9	N	7					55
*10	284	R	284	-0-	-0-	-0-	262	3	22	9	N	20					75

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE OIL COMPANY //CONT.// 112685
TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	#	244	-0-	-35	-0-	230	3	14	9	Y	13	81	1			44
06	240	#	178	-0-	-62	-0-	178	3			Y	-0-					44
07	254	R	254	-0-	-0-	-0-	250	3	4	9	Y	4					48
08	593	R	593	-0-	-0-	-0-	573	3	20	9	Y	18					66
*09	691	R	691	-0-	-0-	-0-	658	3	33	9	Y	30					96
*10	655	R	655	-0-	-0-	-0-	622	3	33	9	Y	30					126

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

05	93	#	71	-0-	-22	-0-	71	3			N	-0-					-0-
06	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
10	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

05	150	R	150	-0-	-0-	-0-	150	3			N	-0-					19
06	121	R	121	-0-	-0-	-0-	120	3	1	9	N	1					20
07	500	R	500	-0-	-0-	-0-	494	3	6	9	N	5					25
*08	659	R	659	-0-	-0-	-0-	644	3	15	9	N	14					39
*09	579	R	579	-0-	-0-	-0-	564	3	15	9	N	14					53
*10	547	R	547	-0-	-0-	-0-	532	3	15	9	N	14					67

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

05	150	R	150	-0-	-0-	-0-	143	3	7	9	N	6					23
06	120	#	107	-0-	-13	-0-	106	3	1	9	N	1					24
07	155	#	147	-0-	-8	-0-	144	3	3	9	N	3					27
08	155	#	108	-0-	-47	-0-	106	3	2	9	N	2					29
09	150	#	120	-0-	-30	-0-	120	3			N	-0-					29
10	155	#	130	-0-	-25	-0-	129	3	1	9	N	1					30

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17 N	17	-0-	-0-	-0-	17	3			N	-0-					95
06	14 N	13	-0-	-1	-0-	13	3			N	-0-					95
07	15 N	15	-0-	-0-	-0-	15	3			N	-0-					95
08	31 N	16	-0-	-15	-0-	16	3			N	-0-					95
09	16 N	16	-0-	-0-	-0-	16	3			N	-0-					95
10	15 N	15	-0-	-0-	-0-	15	3			N	-0-					95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					166
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					166
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					166
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					166
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					166
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					166

JAN-JERRYE (CANYON REEF) //CONT.// 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC //CONT.// 690225
MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FULLER PRODUCTION, INC. 288587
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	639	-0-	-12	-0-	639	3			N	-0-					45
06	630	N	630	-0-	-0-	-0-	630	3			N	-0-					45
07	651	N	630	-0-	-21	-0-	630	3			N	-0-					45
08	651	N	650	-0-	-1	-0-	650	3			N	-0-					45
09	630	N	624	-0-	-6	-0-	624	3			N	-0-					45
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					45

RAMTEX ENERGY LLC 690225
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	2191	-0-	-41	-0-	431	1	1760	2	N	-0-					68
06	2130	N	1448	-0-	-682	-0-	234	1	1214	2	N	-0-	18	7			50
07	2201	N	1326	-0-	-875	-0-	262	1	1064	2	N	-0-					50
08	2201	N	1392	-0-	-809	-0-	391	1	1001	2	N	-0-					50
09	1440	N	1241	-0-	-199	-0-	125	1	1116	2	N	-0-					50
10	1333	N	1288	-0-	-45	-0-	171	1	1117	2	N	-0-					50

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1456	-0-	-125	-0-	286	1	1170	2	N	-0-					89
06	1410	N	966	-0-	-444	-0-	156	1	810	2	N	-0-					89
07	1426	N	1288	-0-	-138	-0-	255	1	1033	2	N	-0-					89
08	1457	N	1264	-0-	-193	-0-	355	1	909	2	N	-0-					89
09	1014	N	1014	-0-	-0-	-0-	103	1	911	2	N	-0-					89
10	1302	N	930	-0-	-372	-0-	123	1	807	2	N	-0-					89

JAN-JERRYE, SE. (CANYON REEF) //CONT.// 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC //CONT.// 690225
SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1743	-0-	-86	-0-	342	1	1401	2	N	-0-					152
06	1710	N	1108	-0-	-602	-0-	179	1	929	2	N	-0-	152	7			-0-
07	1767	N	1526	-0-	-241	-0-	302	1	1224	2	N	-0-					-0-
08	1736	N	1390	-0-	-346	-0-	390	1	1000	2	N	-0-					-0-
09	1633	N	1633	-0-	-0-	-0-	165	1	1468	2	N	-0-					-0-
*10	1741	N	1741	-0-	-0-	-0-	230	1	1511	2	N	-0-					-0-

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2002	N	2002	-0-	-0-	-0-	393	1	1609	2	N	-0-					120
06	1860	N	1631	-0-	-229	-0-	263	1	1368	2	N	-0-	120	7			-0-
07	2003	N	2003	-0-	-0-	-0-	396	1	1607	2	N	-0-					-0-
08	2021	N	2021	-0-	-0-	-0-	568	1	1453	2	N	-0-					-0-
09	1947	N	1947	-0-	-0-	-0-	196	1	1751	2	N	-0-					-0-
*10	2021	N	2021	-0-	-0-	-0-	267	1	1754	2	N	-0-					-0-

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

JIM BURT, E. (GARDNER) 46392 250 ASSOCIATED 49B CNTY: RUNNELS
HILLCREST PETROLEUM, LLC 388460
GOETZ, D. J. WELL #: 1 RRCID -> 253796 COMPL. DATE 07/05/2001 TOTAL DEPTH 4412 PERF. 4054 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CONOCOPHILLIPS COMPANY 172232
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
08	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
*09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	210	N	144	-0-	-66	-0-	144	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
*09	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
06	1230	N	1148	-0-	-82	-0-	1148	2			N	-0-					-0-
07	1395	N	1010	-0-	-385	-0-	1010	2			N	-0-					-0-
08	1240	N	1079	-0-	-161	-0-	1079	2			N	-0-					-0-
09	1140	N	841	-0-	-299	-0-	841	2			N	-0-					-0-
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
*09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
08	775	N	769	-0-	-6	-0-	769	2			N	-0-					-0-
*09	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
06	870	N	859	-0-	-11	-0-	859	3			N	-0-					-0-
07	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
08	899	N	885	-0-	-14	-0-	885	3			N	-0-					-0-
09	870	N	849	-0-	-21	-0-	849	3			N	-0-					-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*09	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	510	N	157	-0-	-353	-0-	157	3			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
08	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
*09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	407	-0-	-213	-0-	407	3			N	-0-					-0-
06	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
07	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
08	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
09	1650	N	1112	-0-	-538	-0-	1112	3			N	-0-					-0-
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1019	-0-	-128	-0-	1019	2			N	-0-					-0-
06	1110	N	976	-0-	-134	-0-	976	2			N	-0-					-0-
07	1147	N	911	-0-	-236	-0-	911	2			N	-0-					-0-
08	1023	N	910	-0-	-113	-0-	910	2			N	-0-					-0-
09	990	N	854	-0-	-136	-0-	854	2			N	-0-					-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

05	620	N	452	-0-	-168	-0-	452	3			N	-0-					-0-
06	720	N	689	-0-	-31	-0-	689	3			N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
08	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
09	690	N	658	-0-	-32	-0-	658	3			N	-0-					-0-
*10	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

05	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-
06	1440	N	1331	-0-	-109	-0-	1331	3			N	-0-					-0-
07	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
08	1798	N	1461	-0-	-337	-0-	1461	3			N	-0-					-0-
09	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
*10	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
06	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
07	434	N	250	-0-	-184	-0-	250	3			N	-0-					-0-
08	434	N	247	-0-	-187	-0-	247	3			N	-0-					-0-
09	420	N	309	-0-	-111	-0-	309	3			N	-0-					-0-
10	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	217	N	138	-0-	-79	-0-	138	3			N	-0-					-0-
09	210	N	107	-0-	-103	-0-	107	3			N	-0-					-0-
*10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

05	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
06	720	N	587	-0-	-133	-0-	587	3			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
08	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
09	600	N	488	-0-	-112	-0-	488	3			N	-0-					-0-
10	775	N	515	-0-	-260	-0-	515	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

05	899	N	856	-0-	-43	-0-	856	3			N	-0-					-0-
06	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
07	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
08	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
09	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
*10	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

05	403	N	304	-0-	-99	-0-	304	3			N	-0-					-0-
06	480	N	355	-0-	-125	-0-	355	3			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*10	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
MARLENA WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					29
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					29
07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					29
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					29
09	420	N	-0-	-0-	-420	-0-					N	-0-					29
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					29

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

05 P&A COND		NO RPT	-0-	-0-	-0-						N	NO RPT					19
06 P&A COND		NO RPT	-0-	-0-	-0-						N	NO RPT					19
07 P&A COND		NO RPT	-0-	-0-	-0-						N	NO RPT					19
08 P&A COND		NO RPT	-0-	-0-	-0-						N	NO RPT					19
09 P&A COND		NO RPT	-0-	-0-	-0-						N	NO RPT					19
10 P&A COND		NO RPT	-0-	-0-	-0-						N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (PENNSYLVANIAN) 47684 090 ASSOCIATED ONE WELL CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5648	X	5648	-0-	-0-	-0-	458 42	1 9	5148	2	Y	38					64
06	2280	X	1390	-0-	-890	-0-	118 25	1 9	1247	2	Y	23	56	1			31
07	5518	X	-0-	-0-	-5518	-0-					Y	27					58
08	5425	X	-0-	-0-	-5425	-0-					Y	2	38	1			22
09	5460	#	NO RPT	-0-	-5460	-0-					Y	NO RPT					22
10	5642	#	NO RPT	-0-	-5642	-0-					Y	NO RPT					22

TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5232	X	5232	-0-	-0-	-0-	425 36	1 9	4771	2	Y	33					56
06	5100	X	4964	-0-	-136	-0-	426 21	1 9	4517	2	Y	19	49	1			26
07	5301	X	5232	-0-	-69	-0-	504 26	1 9	4702	2	Y	24					50
08	5301	X	4877	-0-	-424	-0-	596 18	1 9	4263	2	Y	16	33	1			33
09	5070	#	NO RPT	-0-	-5070	-0-					Y	NO RPT					33
10	5239	#	NO RPT	-0-	-5239	-0-					Y	NO RPT					33

JUNE ANN (PENNSYLVANIAN) //CONT.// 47684 090 ASSOCIATED ONE WELL CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	2356	-0-	-0-	-0-	192	1	2164	2	N	-0-					-0-
06	2340	N	2123	-0-	-217	-0-	183	1	1940	2	N	-0-					-0-
07	2348	N	2348	-0-	-0-	-0-	227	1	2121	2	N	-0-					-0-
08	2324	N	2324	-0-	-0-	-0-	285	1	2039	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					-0-

TURNER RANCH T.D. 24 WELL #: 6 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3937	X	2841	-0-	-1096	-0-	232	1	2609	2	Y	-0-					40
06	3960	X	2597	-0-	-1363	-0-	223	1	2363	2	Y	10					50
							11	9									
07	3286	X	2539	-0-	-747	-0-	245	1	2286	2	Y	7					57
							8	9									
08	3286	X	2382	-0-	-904	-0-	291	1	2082	2	Y	8					65
							9	9									
09	3180		NO RPT	-0-	-3180	-0-					Y	NO RPT					65
10	2852	#	NO RPT	-0-	-2852	-0-					Y	NO RPT					65

TURNER RANCH T.D. 25 WELL #: 1 RRCID -> 280094 COMPL. DATE 09/29/2014 TOTAL DEPTH 7629 PERF. 5966 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14763	X	14763	-0-	-0-	-0-	1289	1	13439	2	Y	32	30	1			3
							35	9									
06	13551	X	13551	-0-	-0-	-0-	1244	1	12253	2	Y	49	50	1			2
							54	9									
07	13608	X	13608	-0-	-0-	-0-	1397	1	12178	2	Y	30	31	1			1
							33	9									
08	13082	X	10662	-0-	-2420	-0-	1373	1	9256	2	Y	30	28	1			3
							33	9									
09	14280	#	NO RPT	-0-	-14280	-0-					Y	NO RPT					3
10	14756	#	NO RPT	-0-	-14756	-0-					Y	NO RPT					3

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF. 17375 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31155	X	28293	-0-	-2862	-0-	28293	3			N	-0-					-0-
06	30150	X	27127	-0-	-3023	-0-	27127	3			N	-0-					-0-
07	28396	X	15433	-0-	-12963	-0-	15433	3			N	-0-					-0-
08	28396	X	21544	-0-	-6852	-0-	21544	3			N	-0-					-0-
09	27480	X	20557	-0-	-6923	-0-	20557	3			N	-0-					-0-
10	28303	X	NO RPT	-0-	-28303	-0-					N	NO RPT					-0-

K M (ELLEN.) //CONT.// 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13609	X	12308	-0-	-1301	-0-	12308	3			N	-0-					-0-
06	13170	X	10679	-0-	-2491	-0-	10679	3			N	-0-					-0-
07	10081	X	10081	-0-	-0-	-0-	10081	3			N	-0-					-0-
08	16809	X	16809	-0-	-0-	-0-	16809	3			N	-0-					-0-
09	15251	X	15251	-0-	-0-	-0-	15251	3			N	-0-					-0-
10	12307	X	8659	-0-	-3648	-0-	8659	3			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

05	744	N	706	-0-	-38	-0-	37	1	667	2	Y	2	2	1				3
							2	9										
06	720	N	686	-0-	-34	-0-	36	1	649	2	Y	1	1	1				3
							1	9										
07	703	N	703	-0-	-0-	-0-	38	1	664	2	Y	1	1	1				3
							1	9										
08	705	N	705	-0-	-0-	-0-	40	1	664	2	Y	1	1	0	1	1		2
							1	9										
*09	662	N	662	-0-	-0-	-0-	36	1	622	2	Y	4	4	1				2
							4	9										
*10	693	N	693	-0-	-0-	-0-	38	1	654	2	Y	1	1	1				2
							1	9										

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

05	62	N	46	-0-	-16	-0-	46	2			N	-0-					35
06	150	N	112	-0-	-38	-0-	112	2			N	-0-					35
07	155	N	80	-0-	-75	-0-	80	2			N	-0-					35
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					35
09	120	N	72	-0-	-48	-0-	72	2			N	-0-					35
*10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					35

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	60	N	16	-0-	-44	-0-	16	2			N	-0-					10
07	62	N	4	-0-	-58	-0-	4	2			N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	53	N	53	-0-	-0-	-0-	53	2			N	-0-					10
*10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					10

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	0	#	-0-	-0-	-0-	-0-					N	-0-					2

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					4
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	1	N	-0-	-0-	-1	-0-					N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
06	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
07	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
08	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
09	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
10	0	W	-0-	-0-	-0-	5076					N	-0-					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					31
06	90	N	-0-	-0-	-90	-0-					N	-0-					31
07	0	N	-0-	-0-	-0-	-0-					N	-0-					31
08	0	N	-0-	-0-	-0-	-0-					N	-0-					31
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	1					32

7S OIL & GAS, LLC 954992
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					446
06	0	N	-0-	-0-	-0-	-0-					N	2					448
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					448
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					448
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					448
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					448

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K.W.B. (CANYON, UPPER) //CONT.// 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	76	-0-	-3024	3680	76	2			N	-0-					5
06	3000	N	74	-0-	-2926	754	74	2			N	-0-					5
07	801	N	47	-0-	-754	-0-	47	2			N	-0-					5
08	62	N	51	-0-	-11	-0-	48	2	3	9	N	3					8
09	60	N	42	-0-	-18	-0-	42	2			N	-0-					8
*10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					8

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1540	-0-	-72	-0-	1520	3	20	9	Y	18					79
06	1560	N	1461	-0-	-99	-0-	1449	3	12	9	Y	11	69	1			21
07	1612	N	1500	-0-	-112	-0-	1472	3	28	9	Y	25					46
08	1550	N	1440	-0-	-110	-0-	1422	3	18	9	Y	16					62
09	1470	N	1189	-0-	-281	-0-	1169	3	20	9	Y	18					80
10	1488	N	NO RPT	-0-	-1488	-0-					Y	NO RPT					80

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	518	N	518	-0-	-0-	-0-	487	3	31	9	Y	28					56
06	492	N	492	-0-	-0-	-0-	469	3	23	9	Y	21	34	1			43
07	527	N	513	-0-	-14	-0-	488	3	25	9	Y	23	34	1			32
08	527	N	484	-0-	-43	-0-	459	3	25	9	Y	23					55
09	480	N	366	-0-	-114	-0-	353	3	13	9	Y	12	21	1			46
10	527	N	505	-0-	-22	-0-	479	3	26	9	Y	24	34	1			36

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	553	N	553	-0-	-0-	-0-	545	3	8	9	N	7					98
06	686	N	686	-0-	-0-	-0-	675	3	11	9	N	10					108
07	654	N	654	-0-	-0-	-0-	641	3	13	9	N	12					120
08	635	N	635	-0-	-0-	-0-	625	3	10	9	N	9					129
09	690	N	579	-0-	-111	-0-	568	3	11	9	N	10					139
10	651	N	566	-0-	-85	-0-	557	3	9	9	N	8					147

ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	7	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KATHIE (CANYON) //CONT.// 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
ROACH B WELL #: 3 RRCID -> 174925 COMPL. DATE 09/23/1999 TOTAL DEPTH 6801 PERF. 6378 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/15/2017 - PLUGGED 06/15/17

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

05	755	N	755	-0-	-0-	-0-	458	1	297	2	N	-0-					-0-
06	785	N	785	-0-	-0-	-0-	525	1	260	2	N	-0-					-0-
07	808	N	808	-0-	-0-	-0-	320	1	488	2	N	-0-					-0-
08	904	N	904	-0-	-0-	-0-	263	1	641	2	N	-0-					-0-
09	780	N	738	-0-	-42	-0-	266	1	472	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

05	279	#	215	-0-	-64	-0-	215	2			N	-0-					-0-
06	270	#	-0-	-0-	-270	-0-					N	-0-					-0-
07	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
08	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
09	330	#	131	-0-	-199	-0-	131	2			N	-0-					-0-
10	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT "26" WELL #: 2604 RRCID -> 280081 COMPL. DATE 01/01/2015 TOTAL DEPTH 4417 PERF. 4078 - 4201

05	297	R	297	-0-	-0-	-0-	297	3			N	-0-					21
06	304	R	304	-0-	-0-	-0-	304	3			N	-0-					21
07	237	R	237	-0-	-0-	-0-	237	3			N	-0-					21
08	310	#	248	-0-	-62	-0-	248	3			N	-0-					21
09	300	#	196	-0-	-104	-0-	196	3			N	-0-					21
*10	408	R	408	-0-	-0-	-0-	133	1	275	3	N	-0-					21

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

05	124	N	88	-0-	-36	-0-	88	2			Y	-0-					39
06	120	N	112	-0-	-8	-0-	112	2			Y	-0-					39
07	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					39
08	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					39
09	120	N	20	-0-	-100	-0-	20	2			Y	-0-					39
10	155	N	12	-0-	-143	-0-	11	2	1	9	Y	1					40

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 10 RRCID -> 111076 COMPL. DATE 10/20/1975 TOTAL DEPTH 9975 PERF. 8482 - 8998

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING MOUNTAIN, N. (CISCO) //CONT.// 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

05	265 N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
06	267 N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
07	DLQ G-10	288	-0-	288	288	288	3			Y	-0-					-0-
08	DLQ G-10	277	-0-	277	565	277	3			Y	-0-					-0-
09	DLQ G-10	276	-0-	276	841	276	3			Y	-0-					-0-
10	DLQ G-10	285	-0-	285	1126	285	3			Y	-0-					-0-

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

05	636 N	636	-0-	-0-	-0-	622	2	14	9	N	13					117
06	553 N	553	-0-	-0-	-0-	539	2	14	9	N	13					130
07	591 N	591	-0-	-0-	-0-	574	2	17	9	N	15					145
08	651 N	588	-0-	-63	-0-	562	2	26	9	N	24					169
09	549 N	549	-0-	-0-	-0-	528	2	21	9	N	19	143	1			45
10	589 N	NO RPT	-0-	-589	-0-					N	NO RPT					45

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
06	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-
07	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
08	310	N	265	-0-	-45 B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	256	-0-	-44 B	-0-	256	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	205	-0-	-74 B	-0-	205	3			N	-0-					80
06	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					80
07	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					80
08	217	N	174	-0-	-43 B	-0-	174	3			N	-0-					80
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	251	-0-	-79 B	-0-	251	3			N	-0-					80
10	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					80

KURLAND BOW TYE (STRAWN SAND) 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. 489783
HELMERS "A" WELL #: 1 RRCID -> 141166 COMPL. DATE 03/25/1992 TOTAL DEPTH 6500 PERF. 6251 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	156	-0-	-123	-0-	156	3			N	-0-					72
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					72
07	279	N	257	-0-	-22	-0-	257	3			N	-0-					72
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					72
09	270	N	247	-0-	-23	-0-	247	3			N	-0-					72
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					72

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1074	-0-	-11	-0-	1074	2			N	-0-					-0-
06	1020	N	955	-0-	-65	-0-	955	2			N	-0-					-0-
07	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
08	1085	N	1040	-0-	-45	-0-	1040	2			N	-0-					-0-
09	960	N	948	-0-	-12	-0-	948	2			N	-0-					-0-
10	1085	N	1040	-0-	-45	-0-	1040	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					3
06	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					3
07	93	N	3	-0-	-90	-0-	3	2			Y	-0-					3
08	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					3
09	30	N	17	-0-	-13	-0-	17	2			Y	-0-					3
*10	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					3

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					9
06	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					9
07	868	N	3	-0-	-865	-0-	3	2			Y	-0-					9
08	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					9
09	30	N	17	-0-	-13	-0-	17	2			Y	-0-					9
*10	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					9

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

05	1837	N	1837	-0-	-0-	-0-	31	1	1806	2	N	-0-					40
06	1594	N	1594	-0-	-0-	-0-	30	1	1562	2	N	2					42
							2	9									
07	1829	N	1552	-0-	-277	-0-	31	1	1521	2	N	-0-					42
08	1829	N	1731	-0-	-98	-0-	1731	2			N	-0-					42
09	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					42
*10	1813	N	1813	-0-	-0-	-0-	31	1	1782	2	N	-0-					42

RAMTEX ENERGY LLC 690225
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

05	0	N	-0-	-0-	-0-	-0-					N	-0-					109
06	0	N	-0-	-0-	-0-	-0-					N	-0-					109
07	0	N	-0-	-0-	-0-	-0-					N	-0-					109
08	14B2 EXT		-0-	-0-	-0-	-0-					N	5	114	1			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

05	403	N	-0-	-0-	-403	-0-					N	-0-					88
06	270	N	22	-0-	-248	-0-	22	2			N	-0-					88
07	79	N	79	-0-	-0-	-0-	79	2			N	-0-					88
08	117	N	117	-0-	-0-	-0-	117	2			N	-0-					88
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					88
*10	190	N	190	-0-	-0-	-0-	190	2			N	-0-					88

LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

05	0	N	-0-	-0-	-0-	-0-					N	-0-					66
06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					66
07	0	N	-0-	-0-	-0-	-0-					N	-0-					66
08	0	N	-0-	-0-	-0-	-0-					N	-0-					66
09	7	N	-0-	-0-	-7	-0-					N	-0-					66
10	0	N	-0-	-0-	-0-	-0-					N	-0-					66

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. //CONT.// 089974
LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					91
06	0	N	-0-	-0-	-0-	-0-					N	-0-					91
07	0	N	-0-	-0-	-0-	-0-					N	-0-					91
08	0	N	-0-	-0-	-0-	-0-					N	-0-					91
09	0	N	-0-	-0-	-0-	-0-					N	-0-					91
10	0	N	-0-	-0-	-0-	-0-					N	-0-					91

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	544	N	544	-0-	-0-	-0-	543	3	1	9	N	1					171
06	474	N	474	-0-	-0-	-0-	473	3	1	9	N	1					172
07	487	N	487	-0-	-0-	-0-	486	3	1	9	N	1					173
*08	226	N	226	-0-	-0-	-0-	224	3	2	9	N	2					175
*09	238	N	238	-0-	-0-	-0-	237	3	1	9	N	1					176
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					176

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		18	-0-	18	134	18	2			Y	-0-					24
06	DLQ G-10		17	-0-	17	151	17	2			Y	-0-					24
07	DLQ G-10		18	-0-	18	169	18	2			Y	-0-					24
08	DLQ G-10		17	-0-	17	186	17	2			Y	-0-					24
*09	203	N	17	-0-	-186	-0-	17	2			Y	-0-					24
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		40	-0-	40	301	40	2			Y	-0-					30
06	DLQ G-10		39	-0-	39	340	39	2			Y	-0-					30
07	DLQ G-10		40	-0-	40	380	40	2			Y	-0-					30
08	DLQ G-10		39	-0-	39	419	39	2			Y	-0-					30
*09	458	N	39	-0-	-419	-0-	39	2			Y	-0-					30
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		13	-0-	13	97	13	2			Y	-0-					13
06	DLQ G-10		12	-0-	12	109	12	2			Y	-0-					13
07	DLQ G-10		13	-0-	13	122	13	2			Y	-0-					13
08	DLQ G-10		12	-0-	12	134	12	2			Y	-0-					13
*09	146	N	12	-0-	-134	-0-	12	2			Y	-0-					13
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		32	-0-	32	240	32	2			Y	-0-					41
06	DLQ G-10		31	-0-	31	271	31	2			Y	-0-					41
07	DLQ G-10		32	-0-	32	303	32	2			Y	-0-					41
08	DLQ G-10		31	-0-	31	334	31	2			Y	-0-					41
*09	365	N	31	-0-	-334	-0-	31	2			Y	-0-					41
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		50	-0-	50	373	50	2			Y	-0-					79
06	DLQ G-10		48	-0-	48	421	48	2			Y	-0-					79
07	DLQ G-10		49	-0-	49	470	49	2			Y	-0-					79
08	DLQ G-10		48	-0-	48	518	48	2			Y	-0-					79
*09	566	N	48	-0-	-518	-0-	48	2			Y	-0-					79
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		66	-0-	66	496	66	2			Y	-0-					134
06	DLQ G-10		64	-0-	64	560	64	2			Y	-0-					134
07	DLQ G-10		65	-0-	65	625	65	2			Y	-0-					134
08	DLQ G-10		64	-0-	64	689	64	2			Y	-0-					134
*09	753	N	64	-0-	-689	-0-	64	2			Y	-0-					134
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	11					Y	-0-					65
06	11	N	-0-	-0-	-11	-0-					Y	-0-					65
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	2					Y	-0-					7
06	2	N	-0-	-0-	-2	-0-					Y	-0-					7
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	2					Y	-0-					4
06	2	N	-0-	-0-	-2	-0-					Y	-0-					4
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					89
06	0	N	-0-	-0-	-0-	-0-					N	-0-					89
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					89
*08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					89
*09	359	N	359	-0-	-0-	-0-	358	3	1	9	N	1					90
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	-0-					N	1					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					68

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					131
06	0	N	-0-	-0-	-0-	-0-					N	-0-					131
07	0	N	-0-	-0-	-0-	-0-					N	-0-					131
08	0	N	-0-	-0-	-0-	-0-					N	-0-					131
09	0	N	-0-	-0-	-0-	-0-					N	-0-					131
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	1					29
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					29
*08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					29
09	0	N	-0-	-0-	-0-	-0-					N	-0-					29
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					34
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					34
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					34
*08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					34
09	DLQ	G-10	3	-0-	3	3	3	3			Y	-0-					34
10	DLQ	G-10	NO RPT	-0-	-0-	3					Y	NO RPT					34

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
ROCKER "B" RANCH WELL #: 1 RRCID -> 256866 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABLE PERMIAN RESOURCES LAND,LLC 742252
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF.17600 - 17602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1125	-0-	-53	-0-	1125	3			N	-0-					21
06	1080	N	1044	-0-	-36	-0-	1044	3			N	-0-					21
07	1085	N	1078	-0-	-7	-0-	1078	3			N	-0-					21
08	3100	N	3461	-0-	361	361	3461	3			N	-0-					21
09	2829	N	2468	-0-	-361	-0-	2468	3			N	-0-					21
*10	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					21

LEONARD (HOME CREEK) 53278 124 ASSOCIATED PRORATED CNTY: RUNNELS
PLACE OIL AND GAS CO. 667700
SNELSON WELL #: 4 RRCID -> 282276 COMPL. DATE 03/22/1999 TOTAL DEPTH 3580 PERF. 3306 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279		1	-0-	-278	-0-	1	1			N	-0-					-0-
06	270		1	-0-	-269	-0-	1	1			N	-0-					-0-
07	0		1	-0-	1 B	1	1	1			N	-0-					-0-
08	0		2	-0-	2 B	3	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3																	
09	0		2	-0-	2 B	5	2	1			N	-0-					-0-
10	0	N	1	-0-	1 B	6	1	1			N	-0-					-0-

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'B' WELL #: 21 RRCID -> 282813 COMPL. DATE 05/15/2017 TOTAL DEPTH 6130 PERF. 4724 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
07	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
08	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
09	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: RRCID -> 282827 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4724 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	380	-0-	-178	-0-	380	3			N	-0-					87
06	600	N	538	-0-	-62	-0-	538	3			N	-0-					87
07	310	N	204	-0-	-106	-0-	204	3			N	-0-					87
08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					87
09	540	N	479	-0-	-61	-0-	479	3			N	-0-					87
*10	528	N	528	-0-	-0-	-0-	528	3			N	-0-					87

FORELAND OPERATING, LLC 275732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127

LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					143
06	0	N	-0-	-0-	-0-	-0-					N	-0-					143
07	0	N	-0-	-0-	-0-	-0-					N	-0-					143
08	0	N	-0-	-0-	-0-	-0-					N	-0-					143
09	0	N	-0-	-0-	-0-	-0-					N	-0-					143
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		282	-0-	282	809	281	2	1	9	N	1					70
06	1124	X	315	-0-	-809	-0-	314	2	1	9	N	1					71
07	320	N	320	-0-	-0-	-0-	319	2	1	9	N	1					72
*08	313	N	313	-0-	-0-	-0-	312	2	1	9	N	1					73
*09	320	N	320	-0-	-0-	-0-	319	2	1	9	N	1					74
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

05	76	N	76	-0-	-0-	-0-	75	2	1	9	N	1					105
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					105
07	0	N	-0-	-0-	-0-	-0-					N	-0-					105
08	0	N	-0-	-0-	-0-	-0-					N	-0-					105
*09	18	N	18	-0-	-0-	-0-	18	2			N	-0-					105
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

SEM OPERATING COMPANY LLC 766370
UNIVERSITY 09B WELL #: 1101H RRCID -> 279529 COMPL. DATE 05/30/2013 TOTAL DEPTH 8010 PERF. 8680 - 17121

05	5888	X	5888	-0-	-0-	-0-	868	1	3817	3	Y	1056	1064	1			3
							41	4	1162	9							
06	6214	X	6214	-0-	-0-	-0-	840	1	4075	3	Y	1163	1138	1			28
							20	4	1279	9							
07	6392	X	6392	-0-	-0-	-0-	868	1	4352	3	Y	1050	1070	1			8
							17	4	1155	9							
08	18437	X	18437	-0-	-0-	-0-	1540	1	15705	3	Y	1080	1025	1			63
							4	4	1188	9							
*09	6426	X	6426	-0-	-0-	-0-	840	1	4125	3	Y	1312	1269	1			106
							18	4	1443	9							
10	4712	X	NO RPT	-0-	-4712	-0-					Y	NO RPT					106

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

05	1023	N	46	-0-	-977	-0-	39	2	7	9	Y	6	11	1			5
06	1020	N	37	-0-	-983	-0-	33	2	4	9	Y	4	4	1			5
07	1054	N	45	-0-	-1009	-0-	33	2	12	9	Y	11					16
08	37	N	37	-0-	-0-	-0-	35	2	2	9	Y	2	4	1			14
*09	33	N	33	-0-	-0-	-0-	32	2	1	9	Y	1					15
*10	42	N	42	-0-	-0-	-0-	34	2	8	9	Y	7	7	1			15

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

05	496	N	46	-0-	-450	-0-	39	2	7	9	Y	6	11	1			5
06	510	N	37	-0-	-473	-0-	33	2	4	9	Y	4	4	1			5
07	527	N	44	-0-	-483	-0-	33	2	11	9	Y	10					15
08	36	N	36	-0-	-0-	-0-	34	2	2	9	Y	2	4	1			13
*09	53	N	53	-0-	-0-	-0-	31	2	22	9	Y	20					33
*10	49	N	49	-0-	-0-	-0-	34	2	15	9	Y	14	7	1			40

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	263	-0-	-16	-0-	263	2			N	-0-					21
06	300	N	250	-0-	-50	-0-	250	2			N	-0-					21
07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					21
08	259	N	259	-0-	-0-	-0-	259	2			N	-0-					21
*09	258	N	258	-0-	-0-	-0-	258	2			N	-0-					21
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					21

BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
06	510	N	427	-0-	-83	-0-	427	2			N	-0-					-0-
07	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
08	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
*09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
06	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
08	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
*09	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
07	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
08	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*09	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

05	775	N	700	-0-	-75	-0-	700	3			N	-0-					-0-
06	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*09	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

05	31	N	28	-0-	-3	-0-	28	3			N	-0-					2
06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					2
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					2
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					2
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					2
10	31	N	9	-0-	-22	-0-	9	3			N	-0-					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

05	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
*10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	493 N	493	-0-	-0-	-0-	11 1 12 9		470 3		Y	11	10 1				3
06	510 N	459	-0-	-51	-0-	9 1 12 9		438 3		Y	11	10 1				4
07	496 N	483	-0-	-13	-0-	10 1 12 9		461 3		Y	11	12 1				3
08	496 N	479	-0-	-17	-0-	12 1 10 9		457 3		Y	9	10 1				2
09	462 N	462	-0-	-0-	-0-	10 1 9 9		443 3		Y	8	8 1				2
10	496 N	434	-0-	-62	-0-	10 1 7 9		417 3		Y	6	6 1				2

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
07	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
08	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
*09	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	1811	-0-	-452	-0-	1811	3			N	-0-					-0-
06	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
07	1740	N	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-
08	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
*09	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	524	-0-	-158	-0-	524	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*09	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*09	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1028	-0-	-119	-0-	1028	3			N	-0-					-0-
06	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
07	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
08	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
*09	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1980	N	1980	-0-	-0-	-0-	1980	3			N	-0-					-0-
06	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
07	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-
08	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					-0-
*09	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	736	-0-	-194	-0-	736	3			N	-0-					-0-
06	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
08	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
*09	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1713	-0-	-302	-0-	1713	3			N	-0-					-0-
06	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
07	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					-0-
08	1848	N	1848	-0-	-0-	-0-	1848	3			N	-0-					-0-
*09	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	948	-0-	-13	-0-	946	2	2	9	N	2	12	1			2
06	1040	N	1040	-0-	-0-	-0-	1038	2	2	9	N	2					4
07	806	N	804	-0-	-2	-0-	802	2	2	9	N	2					6
08	961	N	796	-0-	-165	-0-	794	2	2	9	N	2					8
09	1050	N	655	-0-	-395	-0-	654	2	1	9	N	1					9
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					9

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1574	-0-	-441	-0-	1568	2	6	9	Y	5	31	1			6
06	1530	N	1401	-0-	-129	-0-	1395	2	6	9	Y	5					11
07	1612	N	1308	-0-	-304	-0-	1304	2	4	9	Y	4					15
08	1581	N	1299	-0-	-282	-0-	1292	2	7	9	Y	6					21
09	1410	N	1211	-0-	-199	-0-	1207	2	4	9	Y	4					25
10	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					25

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	1646	-0-	-710	-0-	1643	2	3	9	Y	3	13	1			3
06	1410	N	1301	-0-	-109	-0-	1299	2	2	9	Y	2					5
07	1767	N	1292	-0-	-475	-0-	1291	2	1	9	Y	1					6
08	1643	N	1282	-0-	-361	-0-	1279	2	3	9	Y	3					9
09	1290	N	1002	-0-	-288	-0-	1001	2	1	9	Y	1					10
10	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					10

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	1716	-0-	-981	-0-	1707	2	9	9	Y	8	51	1			10
06	2610	X	1676	-0-	-934	-0-	1666	2	10	9	Y	9					19
07	2449	X	1487	-0-	-962	-0-	1480	2	7	9	Y	6					25
08	2046	X	1477	-0-	-569	-0-	1466	2	11	9	Y	10					35
09	1980	X	1676	-0-	-304	-0-	1669	2	7	9	Y	6					41
10	1736	X	NO RPT	-0-	-1736	-0-					Y	NO RPT					41

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	X	1464	-0-	-489	-0-	1464	2			Y	-0-	2	1			-0-
06	1740	X	1393	-0-	-347	-0-	1392	2	1	9	Y	1					1
07	1567	N	1567	-0-	-0-	-0-	1567	2			Y	-0-					1
08	1553	N	1553	-0-	-0-	-0-	1552	2	1	9	Y	1					2
09	1380	N	1001	-0-	-379	-0-	1001	2			Y	-0-					2
10	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					2

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1487	N	1487	-0-	-0-	-0-	1486	2	1	9	Y	1					3
06	1020	N	749	-0-	-271	-0-	748	2	1	9	Y	1					4
07	1054	N	642	-0-	-412	-0-	642	2			Y	-0-					4
08	1488	N	637	-0-	-851	-0-	636	2	1	9	Y	1					5
09	799	N	799	-0-	-0-	-0-	799	2			Y	-0-					5
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					5

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2864	N	2864	-0-	-0-	-0-	2862	2	2	9	Y	2					4
06	2353	N	2353	-0-	-0-	-0-	2353	2			Y	-0-					4
07	2251	N	2251	-0-	-0-	-0-	2250	2	1	9	Y	1					5
08	2230	N	2230	-0-	-0-	-0-	2229	2	1	9	Y	1					6
09	2291	N	2291	-0-	-0-	-0-	2291	2			Y	-0-					6
10	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					6

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1024	-0-	-30	-0-	1022	2	2	9	Y	2					5
06	1178	N	1178	-0-	-0-	-0-	1177	2	1	9	Y	1					6
07	1023	N	865	-0-	-158	-0-	865	2			Y	-0-					6
08	1023	N	857	-0-	-166	-0-	856	2	1	9	Y	1					7
09	1290	N	1290	-0-	-0-	-0-	1289	2	1	9	Y	1					8
10	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					8

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1760	N	1760	-0-	-0-	-0-	1750	2	10	9	Y	9					28
06	1849	N	1849	-0-	-0-	-0-	1841	2	8	9	Y	7					35
07	1889	N	1889	-0-	-0-	-0-	1885	2	4	9	Y	4					39
08	1873	N	1873	-0-	-0-	-0-	1867	2	6	9	Y	5					44
09	1683	N	1683	-0-	-0-	-0-	1676	2	7	9	Y	6					50
10	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					50

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	X	1539	-0-	-817	-0-	1539	2			N	-0-					-0-
06	2070	X	1467	-0-	-603	-0-	1467	2			N	-0-					-0-
07	1891	X	1294	-0-	-597	-0-	1294	2			N	-0-					-0-
08	1612	X	1282	-0-	-330	-0-	1282	2			N	-0-					-0-
09	1500	X	1147	-0-	-353	-0-	1147	2			N	-0-					-0-
10	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	831	-0-	-37	-0-	828	2	3	9	N	3	4	1			1
06	701	N	701	-0-	-0-	-0-	699	2	2	9	N	2					3
07	775	N	696	-0-	-79	-0-	695	2	1	9	N	1					4
08	837	N	692	-0-	-145	-0-	689	2	3	9	N	3	4	1			3
09	721	N	721	-0-	-0-	-0-	720	2	1	9	N	1					4
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					4

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
06	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
07	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
08	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
09	1470	N	1365	-0-	-105	-0-	1365	2			N	-0-					-0-
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	X	2280	-0-	-231	-0-	2280	2			N	-0-					-0-
06	2430	X	1994	-0-	-436	-0-	1994	2			N	-0-					-0-
07	2604	X	2390	-0-	-214	-0-	2390	2			N	-0-					-0-
08	2604	X	2368	-0-	-236	-0-	2368	2			N	-0-					-0-
09	2520	X	2354	-0-	-166	-0-	2354	2			N	-0-					-0-
10	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1695	N	1695	-0-	-0-	-0-	1683	2	12	9	N	11	15	1			5
06	1620	N	1390	-0-	-230	-0-	1381	2	9	9	N	8					13
07	1829	N	1580	-0-	-249	-0-	1576	2	4	9	N	4					17
08	1705	N	1569	-0-	-136	-0-	1561	2	8	9	N	7	14	1			10
09	1551	N	1551	-0-	-0-	-0-	1545	2	6	9	N	5					15
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					15

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1818	-0-	-73	-0-	1818	2			N	-0-					-0-
06	2647	N	2647	-0-	-0-	-0-	2647	2			N	-0-					-0-
07	2108	N	1367	-0-	-741	-0-	1367	2			N	-0-					-0-
08	1829	N	1354	-0-	-475	-0-	1354	2			N	-0-					-0-
09	2040	N	813	-0-	-1227	-0-	813	2			N	-0-					-0-
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1137	-0-	-785	-0-	1122	2	15	9	Y	14	20	1			7
06	1620	N	942	-0-	-678	-0-	931	2	11	9	Y	10					17
07	1426	N	1230	-0-	-196	-0-	1223	2	7	9	Y	6					23
08	1222	N	1222	-0-	-0-	-0-	1211	2	11	9	Y	10	19	1			14
09	1331	N	1331	-0-	-0-	-0-	1323	2	8	9	Y	7					21
10	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					21

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	N	2209	-0-	-581	-0-	2209	2			Y	-0-	1	1			-0-
06	2433	N	2433	-0-	-0-	-0-	2432	2	1	9	Y	1					1
07	1836	N	1836	-0-	-0-	-0-	1835	2	1	9	Y	1					2
08	1818	N	1818	-0-	-0-	-0-	1818	2			Y	-0-	1	1			1
09	3000	N	3080	-0-	80	80	3080	2			Y	-0-					1
10	1798	N	NO RPT	-0-	-1798	-0-					Y	NO RPT					1

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	662	N	662	-0-	-0-	-0-	655	2	7	9	Y	6	8	1			3
06	641	N	641	-0-	-0-	-0-	637	2	4	9	Y	4					7
07	700	N	700	-0-	-0-	-0-	698	2	2	9	Y	2					9
08	695	N	695	-0-	-0-	-0-	691	2	4	9	Y	4	8	1			5
09	550	N	550	-0-	-0-	-0-	547	2	3	9	Y	3					8
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					8

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3109	X	3109	-0-	-0-	-0-	3081	2	28	9	Y	25	36	1			12
06	3724	X	3724	-0-	-0-	-0-	3703	2	21	9	Y	19					31
07	3527	X	3527	-0-	-0-	-0-	3515	2	12	9	Y	11					42
08	3502	X	3502	-0-	-0-	-0-	3482	2	20	9	Y	18	35	1			25
09	3123	X	3123	-0-	-0-	-0-	3109	2	14	9	Y	13					38
10	1891	X	NO RPT	-0-	-1891	-0-					Y	NO RPT					38

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2849	X	2849	-0-	-0-	-0-	2845	2	4	9	Y	4	6	1			2
06	3275	X	3275	-0-	-0-	-0-	3272	2	3	9	Y	3					5
07	3461	X	3461	-0-	-0-	-0-	3459	2	2	9	Y	2					7
08	3429	X	3429	-0-	-0-	-0-	3427	2	2	9	Y	2	5	1			4
09	2692	X	2692	-0-	-0-	-0-	2690	2	2	9	Y	2					6
10	1550	X	NO RPT	-0-	-1550	-0-					Y	NO RPT					6

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1111	-0-	-904	-0-	1111	2			N	-0-					-0-
06	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
07	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
08	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
09	1590	N	1409	-0-	-181	-0-	1409	2			N	-0-					-0-
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	1897	-0-	-1544	-0-	1897	2			N	-0-					-0-
06	3330	X	1884	-0-	-1446	-0-	1884	2			N	-0-					-0-
07	3441	X	2213	-0-	-1228	-0-	2213	2			N	-0-					-0-
08	2728	X	2193	-0-	-535	-0-	2193	2			N	-0-					-0-
09	2520	X	2454	-0-	-66	-0-	2454	2			N	-0-					-0-
10	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	1772	-0-	-1080	-0-	1772	2			N	-0-					-0-
06	2670	X	1674	-0-	-996	-0-	1674	2			N	-0-					-0-
07	2635	X	1821	-0-	-814	-0-	1821	2			N	-0-					-0-
08	2015	X	1804	-0-	-211	-0-	1804	2			N	-0-					-0-
09	1831	X	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
10	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985

HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	775	X	736	-0-	-39	-0-	42	1	694	3	N	-0-			-0-
06	720	X	690	-0-	-30	-0-	40	1	650	3	N	-0-			-0-
07	744	X	693	-0-	-51	-0-	40	1	653	3	N	-0-			-0-
08	744	X	677	-0-	-67	-0-	39	1	638	3	N	-0-			-0-
09	720	X	607	-0-	-113	-0-	35	1	572	3	N	-0-			-0-
10	744	X	620	-0-	-124	-0-	36	1	584	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271 X	1187	-0-	-84	-0-	68	1	1119	3	N	-0-					-0-
06	1230 X	1109	-0-	-121	-0-	64	1	1045	3	N	-0-					-0-
07	1240 X	1111	-0-	-129	-0-	64	1	1047	3	N	-0-					-0-
08	1240 X	1169	-0-	-71	-0-	67	1	1102	3	N	-0-					-0-
09	1140 X	1050	-0-	-90	-0-	60	1	990	3	N	-0-					-0-
10	1178 X	1137	-0-	-41	-0-	65	1	1072	3	N	-0-					-0-

LOHN (STRAWN 900) 54415 450 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
3H CONSULTING, LLC 953815
JIMMY MARSHALL WELL #: 2 RRCID -> 282660 COMPL. DATE 05/05/2016 TOTAL DEPTH 960 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOLLAO PROPERTIES LLC 474275
CAYLER, WARREN WELL #: 1 RRCID -> 018994 COMPL. DATE 12/02/1959 TOTAL DEPTH N/A PERF. 976 - 986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

05	3100	N	674	-0-	-2426	16700	10	1	607	3	Y	52					216
							57	9									
06	3000	N	702	-0-	-2298	14402	11	1	691	3	Y	-0-					216
07	3100	N	778	-0-	-2322	12080	12	1	766	3	Y	-0-					216
08	3100	N	801	-0-	-2299	9781	14	1	787	3	Y	-0-					216
09	3000	N	775	-0-	-2225	7556	14	1	761	3	Y	-0-					216
*10	3100	N	784	-0-	-2316	5240	14	1	770	3	Y	-0-	69	1			147

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADCO PROPERTIES 556500
SUGG 3063 "A" WELL #: 2 RRCID -> 205950 COMPL. DATE 07/01/1996 TOTAL DEPTH 7475 PERF. N/A

05	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/31/2017 - PLUGGED 05/31/17

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

05	1860	N	1451	-0-	-409	-0-	1451	2			N	-0-					35
06	1530	N	1106	-0-	-424	-0-	1106	2			N	-0-					35
07	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					35
08	1457	N	1314	-0-	-143	-0-	1314	2			N	-0-					35
09	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					35
10	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

05	7316	X	4846	-0-	-2470	-0-	4846	2			Y	-0-					112
06	7080	X	3568	-0-	-3512	-0-	3568	2			Y	-0-					112
07	DLQ G-10		4492	-0-	4492	4492	4492	2			Y	-0-					112
08	DLQ G-10		3948	-0-	3948	8440	3948	2			Y	-0-					112
09	12354	X	3914	-0-	-8440	-0-	3914	2			Y	-0-					112
*10	3393	X	3393	-0-	-0-	-0-	3393	2			Y	-0-					112

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1118	-0-	-91	-0-	1118	2			Y	-0-					74
06	1140	N	939	-0-	-201	-0-	939	2			Y	-0-					74
07	DLQ G-10		1088	-0-	1088	1088	1088	2			Y	-0-					74
08	DLQ G-10		1029	-0-	1029	2117	1029	2			Y	-0-					74
09	2400	N	986	-0-	-1414	703	986	2			Y	-0-					74
*10	1567	N	864	-0-	-703	-0-	864	2			Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	714	-0-	-154	-0-	714	2			Y	-0-					9
06	750	N	333	-0-	-417	-0-	333	2			Y	-0-					9
07	DLQ G-10		474	-0-	474	474	474	2			Y	-0-					9
08	DLQ G-10		283	-0-	283	757	283	2			Y	-0-					9
09	1109	N	352	-0-	-757	-0-	352	2			Y	-0-					9
*10	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					9

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	870	-0-	-29	-0-	870	2			Y	-0-					28
06	900	N	753	-0-	-147	-0-	753	2			Y	-0-					28
07	DLQ G-10		831	-0-	831	831	831	2			Y	-0-					28
08	DLQ G-10		1002	-0-	1002	1833	1002	2			Y	-0-					28
09	2400	N	731	-0-	-1669	164	731	2			Y	-0-					28
*10	838	N	674	-0-	-164	-0-	674	2			Y	-0-					28

AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7502	X	4975	-0-	-2527	-0-	4975	2			Y	-0-					4
06	7260	X	4119	-0-	-3141	-0-	4119	2			Y	-0-					4
07	DLQ G-10		4918	-0-	4918	4918	4918	2			Y	-0-					4
08	DLQ G-10		4421	-0-	4421	9339	4421	2			Y	-0-					4
09	13571	X	4232	-0-	-9339	-0-	4232	2			Y	-0-					4
*10	3717	X	3717	-0-	-0-	-0-	3717	2			Y	-0-					4

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
ALARON ENERGY, INC. 010450
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	555	N	555	-0-	-0-	-0-	549	3	6	9	N	5					100
06	554	N	554	-0-	-0-	-0-	552	3	2	9	N	2					102
07	741	N	741	-0-	-0-	-0-	733	3	8	9	N	7					109
08	720	N	720	-0-	-0-	-0-	714	2	6	9	N	5					114
09	678	N	678	-0-	-0-	-0-	675	3	3	9	N	3					117
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	506					Y	-0-					174
06	T. A.		-0-	-0-	-0-	506					Y	-0-					174
07	14B2 EXT		-0-	-0-	-0-	506					Y	-0-					174
08	14B2 EXT		-0-	-0-	-0-	506					Y	-0-					174
09	14B2 EXT		-0-	-0-	-0-	506					Y	-0-					174
10	14B2 EXT		NO RPT	-0-	-0-	506					Y	NO RPT					174

HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	292					Y	-0-					25
06	T. A.		-0-	-0-	-0-	292					Y	-0-					25
07	14B2 EXT		-0-	-0-	-0-	292					Y	-0-					25
08	14B2 EXT		-0-	-0-	-0-	292					Y	-0-					25
09	14B2 EXT		-0-	-0-	-0-	292					Y	-0-					25
10	14B2 EXT		NO RPT	-0-	-0-	292					Y	NO RPT					25

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	847	N	847	-0-	-0-	-0-	653	1	194	3	N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	624	1	139	3	N	-0-					-0-
07	751	N	751	-0-	-0-	-0-	610	1	141	3	N	-0-					-0-
08	722	N	722	-0-	-0-	-0-	598	1	124	3	N	-0-					-0-
*09	727	N	727	-0-	-0-	-0-	603	1	124	3	N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	561	-0-	-28	-0-	40	1	521	2	N	-0-					19
06	570	N	541	-0-	-29	-0-	40	1	501	2	N	-0-					19
07	589	N	546	-0-	-43	-0-	41	1	505	2	N	-0-					19
08	558	N	537	-0-	-21	-0-	41	1	495	2	N	1					20
							1	9									
09	540	N	515	-0-	-25	-0-	43	1	472	2	N	-0-					20
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					20

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	270	-0-	-40	-0-	19	1	251	2	N	-0-					9
06	270	N	268	-0-	-2	-0-	20	1	248	2	N	-0-					9
07	279	N	275	-0-	-4	-0-	21	1	254	2	N	-0-					9
08	279	N	269	-0-	-10	-0-	21	1	248	2	N	-0-					9
09	270	N	262	-0-	-8	-0-	22	1	240	2	N	-0-					9
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					9

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	6	-0-	-5	-0-	6	2			N	-0-					6
06	4	N	1	-0-	-3	-0-	1	2			N	-0-					6
07	7	N	-0-	-0-	-7	-0-					N	-0-					6
08	6	N	-0-	-0-	-6	-0-					N	-0-					6
09	1	N	-0-	-0-	-1	-0-					N	-0-					6
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	732	N	732	-0-	-0-	-0-	52	1	680	2	N	-0-					16
06	696	N	696	-0-	-0-	-0-	52	1	644	2	N	-0-					16
07	745	N	745	-0-	-0-	-0-	57	1	688	2	N	-0-					16
08	744	N	732	-0-	-12	-0-	57	1	674	2	N	1					17
							1	9									
*09	699	N	699	-0-	-0-	-0-	58	1	641	2	N	-0-					17
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					17

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	461	-0-	-4	-0-	33	1	428	2	N	-0-					11
06	455	N	455	-0-	-0-	-0-	34	1	421	2	N	-0-					11
07	465	N	465	-0-	-0-	-0-	35	1	430	2	N	-0-					11
08	465	N	457	-0-	-8	-0-	35	1	421	2	N	1					12
							1	9									
09	450	N	445	-0-	-5	-0-	37	1	408	2	N	-0-					12
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					12

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1369	-0-	-88	-0-	97	1	1272	2	N	-0-					36
06	1350	N	1325	-0-	-25	-0-	99	1	1226	2	N	-0-					36
07	1414	N	1414	-0-	-0-	-0-	107	1	1307	2	N	-0-					36
08	1389	N	1389	-0-	-0-	-0-	107	1	1279	2	N	3					39
							3	9									
09	1320	N	1287	-0-	-33	-0-	107	1	1180	2	N	-0-					39
10	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					39

HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
07	186	N	132	-0-	-54	-0-	132	2			N	-0-					-0-
08	186	N	122	-0-	-64	-0-	122	2			N	-0-					-0-
09	180	N	137	-0-	-43	-0-	137	2			N	-0-					-0-
*10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

05	279	N	218	-0-	-61	-0-	218	3			N	-0-					102
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					102
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					102
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					102
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					102
10	217	N	187	-0-	-30	-0-	182	3	5	4	N	-0-					102

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					99
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					99
07	186	N	39	-0-	-147	-0-	39	3			N	-0-					99
08	62	N	30	-0-	-32	-0-	30	3			N	-0-					99
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					99
*10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

05	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					164
06	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					164
07	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					164
08	310	N	272	-0-	-38	-0-	272	3			Y	-0-					164
09	360	N	248	-0-	-112	-0-	248	3			Y	-0-					164
10	372	N	306	-0-	-66	-0-	306	3			Y	-0-					164

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) //CONT.// 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY //CONT.// 627140
CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	332	-0-	-102	-0-	225	3	107	9	N	97	179	1	2	8	88
06	286	N	286	-0-	-0-	-0-	153	3	133	9	N	121	183	1	1	8	25
07	335	N	335	-0-	-0-	-0-	216	3	119	9	N	108	3	8			130
08	341	N	322	-0-	-19	-0-	219	3	103	9	N	94	177	1	3	8	44
09	399	N	399	-0-	-0-	-0-	366	3	33	9	N	30	1	8			73
10	341	N	272	-0-	-69	-0-	198	3	74	9	N	67					140

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED EXEMPT CNTY: MENARD
DELFIN OPERATING, LLC 212175
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	275	N	275	-0-	-0-	-0-	256	2	19	9	N	17	126	1			60
06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					60
07	279	N	265	-0-	-14	-0-	265	2			N	-0-					60
08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					60
*09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					60
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4200		4200	-0-	-0-	-0-	4200	2			N	-0-					-0-
06	3624		3624	-0-	-0-	-0-	3624	2			N	-0-					-0-
07	3303		3303	-0-	-0-	-0-	3303	2			N	-0-					-0-
08	3002		3002	-0-	-0-	-0-	3002	2			N	-0-					-0-
*09	2631		2631	-0-	-0-	-0-	2631	2			N	-0-					-0-
10	775		NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	219	-0-	-29	-0-	10	1	208	3	N	1	1	1			1
							1	9									
06	240	N	201	-0-	-39	-0-	14	1	186	3	N	1					2
							1	9									
07	217	N	191	-0-	-26	-0-	12	1	179	3	N	-0-	1	1			1
08	217	N	172	-0-	-45	-0-	10	1	161	3	N	1	1	1			1
							1	9									
09	210	N	198	-0-	-12	-0-	11	1	186	3	N	1	1	1			1
							1	9									
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	X	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	155	X	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	155	X	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	210	X	134	-0-	-76	-0-	134	3			N	-0-					-0-
*10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	150	N	50	-0-	-100	-0-	50	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*10	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	155	X	123	-0-	-32	-0-	123	3			N	-0-					-0-
09	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*10	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	205	-0-	-74	-0-	205	3			N	-0-					-0-
06	300	N	207	-0-	-93	-0-	207	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
08	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
09	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
*10	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	X	40	-0-	-115	-0-	40	3			N	-0-					-0-
06	150	X	103	-0-	-47	-0-	103	3			N	-0-					-0-
07	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	X	579	-0-	-940	-0-	579	3			N	-0-					-0-
06	1470	X	597	-0-	-873	-0-	597	3			N	-0-					-0-
07	1519	X	661	-0-	-858	-0-	661	3			N	-0-					-0-
08	930	X	789	-0-	-141	-0-	789	3			N	-0-					-0-
09	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*10	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	X	371	-0-	-32	-0-	371	3			N	-0-					-0-
06	420	X	288	-0-	-132	-0-	288	3			N	-0-					-0-
07	434	X	407	-0-	-27	-0-	407	3			N	-0-					-0-
08	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
09	360	X	216	-0-	-144	-0-	216	3			N	-0-					-0-
*10	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
09	120	N	30	-0-	-90	-0-	30	3			N	-0-					-0-
*10	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

05	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	150	X	119	-0-	-31	-0-	119	3			N	-0-					-0-
07	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	186	X	122	-0-	-64	-0-	122	3			N	-0-					-0-
09	180	X	120	-0-	-60	-0-	120	3			N	-0-					-0-
*10	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

05	682	N	550	-0-	-132	-0-	35	1	514	3	N	1	3	1			4
							1	9									
06	570	N	556	-0-	-14	-0-	72	1	482	3	N	2	2	1			4
							2	9									
07	650	N	650	-0-	-0-	-0-	92	1	557	3	N	1	2	1			3
							1	9									
08	643	N	643	-0-	-0-	-0-	83	1	557	3	N	3	2	1			4
							3	9									
*09	634	N	634	-0-	-0-	-0-	118	1	514	3	N	2	2	1			4
							2	9									
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					4

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

05	496	N	444	-0-	-52	-0-	20	1	423	3	N	1	1	1			2
							1	9									
06	450	N	433	-0-	-17	-0-	31	1	401	3	N	1					3
							1	9									
07	465	N	434	-0-	-31	-0-	27	1	407	3	N	-0-	1	1			2
08	434	N	422	-0-	-12	-0-	25	1	396	3	N	1	1	1			2
							1	9									
09	420	N	397	-0-	-23	-0-	22	1	374	3	N	1	1	1			2
							1	9									
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2

ROVER PETROLEUM OPERATING, LLC 730462
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

05	310	N	259	-0-	-51	-0-	259	2			N	-0-					4
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					4
07	279	N	273	-0-	-6	-0-	273	2			N	-0-					4
08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					4
09	296	N	296	-0-	-0-	-0-	296	2			N	-0-					4
*10	296	N	296	-0-	-0-	-0-	296	2			N	-0-					4

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

05	1395	X	935	-0-	-460	-0-	935	2			N	-0-					-0-
06	1603	X	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
07	1696	X	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
08	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
09	1626	X	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
*10	1816	X	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-

MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

05	603	N	603	-0-	-0-	-0-	603	2			N	-0-					8
06	594	N	594	-0-	-0-	-0-	594	2			N	-0-					8
07	713	N	561	-0-	-152	-0-	561	2			N	-0-					8
08	589	N	520	-0-	-69	-0-	520	2			N	-0-					8
09	600	N	582	-0-	-18	-0-	582	2			N	-0-					8
*10	686	N	686	-0-	-0-	-0-	686	2			N	-0-					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

05	651	N	541	-0-	-110	-0-	541	2			N	-0-					40
06	630	N	566	-0-	-64	-0-	566	2			N	-0-					40
07	620	N	600	-0-	-20	-0-	600	2			N	-0-					40
08	555	N	555	-0-	-0-	-0-	555	2			N	-0-					40
09	570	N	567	-0-	-3	-0-	567	2			N	-0-					40
*10	594	N	594	-0-	-0-	-0-	594	2			N	-0-					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

05	496	N	429	-0-	-67	-0-	429	2			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
07	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
08	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
10	620	N	593	-0-	-27	-0-	593	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	X	173	-0-	-13	-0-	173	2			N	-0-					-0-
06	160	X	160	-0-	-0-	-0-	160	2			N	-0-					-0-
07	155	X	139	-0-	-16	-0-	139	2			N	-0-					-0-
08	186	X	123	-0-	-63	-0-	123	2			N	-0-					-0-
09	180	X	117	-0-	-63	-0-	117	2			N	-0-					-0-
10	186	X	110	-0-	-76	-0-	110	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
08	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
09	150	N	115	-0-	-35	-0-	115	2			N	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
08	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
09	150	N	107	-0-	-43	-0-	107	2			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
08	186	N	123	-0-	-63	-0-	123	2			N	-0-					-0-
09	150	N	117	-0-	-33	-0-	117	2			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
08	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
09	120	N	84	-0-	-36	-0-	84	2			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-
07	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
08	155	N	112	-0-	-43	-0-	112	2			N	-0-					-0-
09	150	N	106	-0-	-44	-0-	106	2			N	-0-					-0-
10	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
07	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
08	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
07	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
08	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
09	180	N	130	-0-	-50	-0-	130	2			N	-0-					-0-
10	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
07	310	N	256	-0-	-54	-0-	256	2			N	-0-					-0-
08	310	N	227	-0-	-83	-0-	227	2			N	-0-					-0-
09	300	N	216	-0-	-84	-0-	216	2			N	-0-					-0-
10	248	N	204	-0-	-44	-0-	204	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
08	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
09	150	N	107	-0-	-43	-0-	107	2			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
07	186	N	145	-0-	-41	-0-	145	2			N	-0-					-0-
08	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
09	180	N	122	-0-	-58	-0-	122	2			N	-0-					-0-
10	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
08	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
09	120	N	79	-0-	-41	-0-	79	2			N	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
07	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
08	155	N	106	-0-	-49	-0-	106	2			N	-0-					-0-
09	150	N	100	-0-	-50	-0-	100	2			N	-0-					-0-
10	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
08	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
09	150	N	107	-0-	-43	-0-	107	2			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
10	62	N	28	-0-	-34	-0-	28	3			Y	-0-					-0-

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	209	N	209	-0-	-0-	-0-	11	1	196	3	N	2	2	1			6
							2	9									
06	210	N	204	-0-	-6	-0-	12	1	190	3	N	2	1	1			7
							2	9									
07	217	N	201	-0-	-16	-0-	15	1	185	3	N	1	2	1			6
							1	9									
08	217	N	213	-0-	-4	-0-	16	1	196	3	N	1					7
							1	9									
*09	214	N	214	-0-	-0-	-0-	15	1	197	3	N	2	2	1			7
							2	9									
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					7

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	131	-0-	-303	-0-	7	1	123	3	N	1	1	1			1
							1	9									
06	168	N	168	-0-	-0-	-0-	10	1	157	3	N	1	1	1			1
							1	9									
07	214	N	214	-0-	-0-	-0-	16	1	196	3	N	2	2	1			1
							2	9									
08	238	N	238	-0-	-0-	-0-	18	1	219	3	N	1					2
							1	9									
*09	244	N	244	-0-	-0-	-0-	17	1	225	3	N	2	2	1			2
							2	9									
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCAMEY (DEVONIAN) //CONT.// 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC //CONT.// 058832
LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

XOG OPERATING LLC 945921
SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
BAYLOR OPERATING, LLC 058832
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

05	124	#	115	-0-	-9	-0-	2	1	40	2	Y	66	42	1			50
							73	9									
06	120	#	48	-0-	-72	-0-	2	1	18	2	Y	25					75
							28	9									
07	124	#	38	-0-	-86	-0-	2	1	21	2	Y	14	41	1			48
							15	9									
08	124	#	36	-0-	-88	-0-	2	1	23	2	Y	10					58
							11	9									
09	131	R	131	-0-	-0-	-0-	5	1	90	2	Y	33	41	1			50
							36	9									
*10	236	R	236	-0-	-0-	-0-	28	1	202	2	Y	5					55
							6	9									

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	#	9	-0-	-146	-0-	9	1			Y	-0-					-0-
06	240	#	197	-0-	-43	-0-	6	1	191	2	Y	-0-					-0-
07	248	#	94	-0-	-154	-0-	9	1	85	2	Y	-0-					-0-
08	248	#	102	-0-	-146	-0-	9	1	93	2	Y	-0-					-0-
09	381	R	381	-0-	-0-	-0-	20	1	361	2	Y	-0-					-0-
*10	919	R	919	-0-	-0-	-0-	113	1	806	2	Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

05	78	R	78	-0-	-0-	-0-	2	1	40	2	Y	33	21	1			25
							36	9									
06	60	#	34	-0-	-26	-0-	2	1	18	2	Y	13					38
							14	9									
07	62	#	30	-0-	-32	-0-	2	1	21	2	Y	6	20	1			24
							7	9									
08	62	#	31	-0-	-31	-0-	2	1	23	2	Y	5					29
							6	9									
09	113	R	113	-0-	-0-	-0-	5	1	90	2	Y	16	20	1			25
							18	9									
*10	232	R	232	-0-	-0-	-0-	28	1	202	2	Y	2					27
							2	9									

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

05	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

05	465	#	429	-0-	-36	-0-	18	1	320	2	N	83	52	1			63
							91	9									
06	600	#	193	-0-	-407	-0-	12	1	147	2	N	31					94
							34	9									
07	620	#	206	-0-	-414	-0-	18	1	169	2	N	17	51	1			60
							19	9									
08	620	#	217	-0-	-403	-0-	18	1	186	2	N	12					72
							13	9									
09	809	R	809	-0-	-0-	-0-	41	1	722	2	N	42	51	1			63
							46	9									
*10	1846	R	1846	-0-	-0-	-0-	227	1	1613	2	N	5					68
							6	9									

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

05	155	#	115	-0-	-40	-0-	2	1	40	2	N	66	42	1			50
							73	9									
06	120	#	48	-0-	-72	-0-	2	1	18	2	N	25					75
							28	9									
07	124	#	38	-0-	-86	-0-	2	1	21	2	N	14	41	1			48
							15	9									
08	124	#	36	-0-	-88	-0-	2	1	23	2	N	10					58
							11	9									
09	131	R	131	-0-	-0-	-0-	5	1	90	2	N	33	41	1			50
							36	9									
*10	236	R	236	-0-	-0-	-0-	28	1	202	2	N	5					55
							6	9									

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434 #	155	-0-	-279	-0-	155	3			N	-0-					129
06	390 #	371	-0-	-19	-0-	371	3			N	-0-					129
07	403 #	354	-0-	-49	-0-	354	3			N	-0-					129
08	403 #	376	-0-	-27	-0-	376	3			N	-0-					129
09	360 #	356	-0-	-4	-0-	356	3			N	-0-					129
10	372 R	372	-0-	-0-	-0-	372	3			N	-0-					129

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, LLC 501480
NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178 #	898	-0-	-280	-0-	853	2	45	9	Y	41					122
06	1140 #	996	-0-	-144	-0-	927	2	69	9	Y	63	120	1			65
07	1178 #	389	-0-	-789	-0-	382	2	7	9	Y	6					71
08	1085 #	1081	-0-	-4	-0-	1018	2	63	9	Y	57					128
09	990 #	772	-0-	-218	-0-	753	2	19	9	Y	17	51	1			94
10	1023 #	622	-0-	-401	-0-	622	2			Y	-0-					94

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0 #	-0-	-0-	-0-	-0-					N	-0-					15
06	0 #	-0-	-0-	-0-	-0-					N	-0-					15
07	0 #	-0-	-0-	-0-	-0-					N	-0-					15
08	0 #	-0-	-0-	-0-	-0-					N	-0-					15
09	0 #	-0-	-0-	-0-	-0-					N	-0-					15
10	0 #	-0-	-0-	-0-	-0-					N	-0-					15

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744 #	583	-0-	-161	-0-	583	2			Y	-0-					-0-
06	660 #	634	-0-	-26	-0-	634	2			Y	-0-					-0-
07	682 #	261	-0-	-421	-0-	261	2			Y	-0-					-0-
08	696 R	696	-0-	-0-	-0-	696	2			Y	-0-					-0-
09	630 #	516	-0-	-114	-0-	516	2			Y	-0-					-0-
10	651 #	556	-0-	-95	-0-	556	2			Y	-0-					-0-

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	#	769	-0-		-254	-0-	16	1	751	3	Y	2					66
								2	9									
06	870	R	870	-0-		-0-	-0-	15	1	854	3	Y	1					67
								1	9									
07	1928	R	1928	-0-		-0-	-0-	16	1	1870	3	Y	38					105
								42	9									
08	2176	R	2176	-0-		-0-	-0-	15	1	2086	3	Y	68	95	1			78
								75	9									
09	1823	R	1823	-0-		-0-	-0-	15	1	1774	3	Y	31					109
								34	9									
*10	2057	R	2057	-0-		-0-	-0-	16	1	2008	3	Y	30	95	1			44
								33	9									

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	#	519	-0-		-163	-0-	16	1	501	3	Y	2					57
								2	9									
06	660	#	604	-0-		-56	-0-	15	1	589	3	Y	-0-					57
07	908	R	908	-0-		-0-	-0-	16	1	856	3	Y	33					90
								36	9									
08	913	R	913	-0-		-0-	-0-	16	1	831	3	Y	60	85	1			65
								66	9									
09	698	R	698	-0-		-0-	-0-	15	1	653	3	Y	27					92
								30	9									
10	651	#	557	-0-		-94	-0-	16	1	511	3	Y	27	85	1			34
								30	9									

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-		-0-	-0-	177	2			N	-0-					-0-
06	302	N	302	-0-		-0-	-0-	302	2			N	-0-					-0-
07	188	N	188	-0-		-0-	-0-	188	2			N	-0-					-0-
08	319	N	319	-0-		-0-	-0-	319	2			N	-0-					-0-
09	293	N	293	-0-		-0-	-0-	293	2			N	-0-					-0-
*10	270	N	270	-0-		-0-	-0-	270	2			N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-		-12	-0-	19	2			N	-0-					23
06	24	N	24	-0-		-0-	-0-	24	2			N	-0-					23
07	31	N	31	-0-		-0-	-0-	31	2			N	-0-					23
08	0	N	-0-	-0-		-0-	-0-					N	-0-					23
09	4	N	4	-0-		-0-	-0-	4	2			N	-0-					23
*10	9	N	9	-0-		-0-	-0-	9	2			N	-0-					23

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	160	-0-		-57	-0-	160	2			N	-0-					9
06	273	N	273	-0-		-0-	-0-	273	2			N	-0-					9
07	172	N	172	-0-		-0-	-0-	172	2			N	-0-					9
08	317	N	317	-0-		-0-	-0-	317	2			N	-0-					9
09	313	N	313	-0-		-0-	-0-	313	2			N	-0-					9
*10	290	N	290	-0-		-0-	-0-	290	2			N	-0-					9

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY PRODUCING COMPANY, INC. 658560
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					80
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					80
07	1488	N	778	-0-	-710	-0-	778	3			N	-0-					80
08	1364	N	1181	-0-	-183	-0-	1181	3			N	-0-					80
09	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					80
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1876	N	1876	-0-	-0-	-0-	1876	2			Y	-0-					68
06	1850	N	1850	-0-	-0-	-0-	1850	2			Y	-0-					68
07	1891	N	1863	-0-	-28	-0-	1863	2			Y	-0-					68
08	1891	N	1876	-0-	-15	-0-	1876	2			Y	-0-					68
09	1860	N	1817	-0-	-43	-0-	1817	2			Y	-0-					68
*10	1866	N	1866	-0-	-0-	-0-	1866	2			Y	-0-					68

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDWAY LANE (STRAWN) //CONT.// 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
06	840	N	637	-0-	-203	-0-	637	2			N	-0-					-0-
07	899	N	582	-0-	-317	-0-	582	2			N	-0-					-0-
08	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
09	630	N	548	-0-	-82	-0-	548	2			N	-0-					-0-
*10	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT NORTHERN ENERGY, INC 328627
HICKS WELL #: 4 RRCID -> 072623 COMPL. DATE 08/30/1977 TOTAL DEPTH 3647 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/26/2017 - P/A 06/26/2017

HICKS WELL #: 5 RRCID -> 072624 COMPL. DATE 08/30/1977 TOTAL DEPTH 3723 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/29/2017 - P/A 06/29/2017

HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
09	60	N	23	-0-	-37	-0-	23	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
09	60	N	14	-0-	-46	-0-	14	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY 643327
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	1100					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1100					N	-0-					-0-

HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
09	DELQ	PR	-0-	-0-	-0-	1106					N	-0-					-0-
*10	1106	X	-0-	-0-	-1106	-0-					N	-0-					-0-

HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	1106					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1106					N	-0-					-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	1100					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1100					N	-0-					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	1107					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1107					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1107					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1107					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	1107					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1107					N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	217	N	150	-0-	-67	-0-	150	2			N	-0-					-0-
08	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
*09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	360	N	3	-0-	-357	-0-	3	2			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	124	N	2	-0-	-122	-0-	2	2			N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
06	420	N	373	-0-	-47	-0-	373	2			N	-0-					-0-
07	434	N	200	-0-	-234	-0-	200	2			N	-0-					-0-
08	372	N	189	-0-	-183	-0-	189	2			N	-0-					-0-
09	360	N	348	-0-	-12	-0-	348	2			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
06	210	N	180	-0-	-30	-0-	180	2			N	-0-					-0-
07	217	N	83	-0-	-134	-0-	83	2			N	-0-					-0-
08	186	N	68	-0-	-118	-0-	68	2			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
09	150	N	41	-0-	-109	-0-	41	2			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
06	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
07	1736	N	770	-0-	-966	-0-	770	2			N	-0-					-0-
08	1457	N	445	-0-	-1012	-0-	445	2			N	-0-					-0-
09	1350	N	1252	-0-	-98	-0-	1252	2			N	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	672	-0-	-134	-0-	672	2			N	-0-					-0-
06	720	N	645	-0-	-75	-0-	645	2			N	-0-					-0-
07	744	N	370	-0-	-374	-0-	370	2			N	-0-					-0-
08	682	N	362	-0-	-320	-0-	362	2			N	-0-					-0-
09	660	N	652	-0-	-8	-0-	652	2			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	30	-0-	-280	-0-	30	2			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*09	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

05	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

05	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
08	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
09	300	N	291	-0-	-9	-0-	291	2			N	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-

O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
06	150	N	67	-0-	-83	-0-	67	3			N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
08	403	N	180	-0-	-223	-0-	180	3			N	-0-					-0-
09	480	N	94	-0-	-386	-0-	94	3			N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

05	1271	N	1102	-0-	-169	-0-	1102	2			N	-0-					-0-
06	1170	N	1119	-0-	-51	-0-	1119	2			N	-0-					-0-
07	1178	N	1119	-0-	-59	-0-	1119	2			N	-0-					-0-
08	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
09	1110	N	1095	-0-	-15	-0-	1095	2			N	-0-					-0-
10	1116	N	929	-0-	-187	-0-	929	2			N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1560	-0-	-83	-0-	1560	2			N	-0-					-0-
06	1650	N	1480	-0-	-170	-0-	1480	2			N	-0-					-0-
07	1612	N	1332	-0-	-280	-0-	1332	2			N	-0-					-0-
08	1550	N	852	-0-	-698	-0-	852	2			N	-0-					-0-
09	1470	N	820	-0-	-650	-0-	820	2			N	-0-					-0-
*10	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

05	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
06	210	N	175	-0-	-35	-0-	175	2			N	-0-					-0-
07	248	N	169	-0-	-79	-0-	169	2			N	-0-					-0-
08	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
09	180	N	153	-0-	-27	-0-	153	2			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-

MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
09	210	N	144	-0-	-66	-0-	144	2			N	-0-					-0-
10	310	N	118	-0-	-192	-0-	118	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

05	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-
08	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
09	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
10	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
07	434	N	375	-0-	-59	-0-	375	2			N	-0-					-0-
08	465	N	386	-0-	-79	-0-	386	2			N	-0-					-0-
09	390	N	338	-0-	-52	-0-	338	2			N	-0-					-0-
*10	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	159	-0-	-58	-0-	159	2			N	-0-					-0-
06	180	N	139	-0-	-41	-0-	139	2			N	-0-					-0-
07	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
*10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

05	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
08	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
09	240	N	204	-0-	-36	-0-	204	2			N	-0-					-0-
10	279	N	202	-0-	-77	-0-	202	2			N	-0-					-0-

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

05	961	N	911	-0-	-50	-0-	911	2			N	-0-					-0-
06	900	N	840	-0-	-60	-0-	840	2			N	-0-					-0-
07	992	N	822	-0-	-170	-0-	822	2			N	-0-					-0-
08	899	N	736	-0-	-163	-0-	736	2			N	-0-					-0-
09	840	N	693	-0-	-147	-0-	693	2			N	-0-					-0-
10	837	N	681	-0-	-156	-0-	681	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

05	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-
06	360	N	344	-0-	-16	-0-	344	2			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
08	341	N	330	-0-	-11	-0-	330	2			N	-0-					-0-
09	330	N	302	-0-	-28	-0-	302	2			N	-0-					-0-
10	372	N	292	-0-	-80	-0-	292	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

05	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
10	465	N	331	-0-	-134	-0-	331	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	493	-0-	-65	-0-	493	2			N	-0-					-0-
06	510	N	508	-0-	-2	-0-	508	2			N	-0-					-0-
07	558	N	521	-0-	-37	-0-	521	2			N	-0-					-0-
08	496	N	450	-0-	-46	-0-	450	2			N	-0-					-0-
09	510	N	430	-0-	-80	-0-	430	2			N	-0-					-0-
10	527	N	421	-0-	-106	-0-	421	2			N	-0-					-0-

MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
06	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
07	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
08	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
06	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
07	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
08	62	N	21	-0-	-41 B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	22	-0-	-38 B	-0-	22	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
06	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
07	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
08	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		21	-0-	21 B	21	21	2			N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	21					N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
06	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
07	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
08	31	N	20	-0-	-11	B	-0-	20	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	14	-0-	-46	B	-0-	14	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	54	N	54	-0-	-0-	B	-0-	54	2			N	-0-					-0-
06	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
07	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
08	62	N	16	-0-	-46	B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	17	-0-	-43	B	-0-	17	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
06	90	N	68	-0-	-22	B	-0-	68	2			N	-0-					-0-
07	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
08	62	N	47	-0-	-15	B	-0-	47	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	14	-0-	-46	B	-0-	14	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
06	58	N	58	-0-	-0-	B	-0-	58	2			N	-0-					-0-
07	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
08	62	N	18	-0-	-44	B	-0-	18	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	22	-0-	-38	B	-0-	22	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
06	60	N	33	-0-	-27	B	-0-	33	2			N	-0-					-0-
07	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
08	31	N	18	-0-	-13	B	-0-	18	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	22	-0-	-8	B	-0-	22	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
08	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
*10	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
06	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
07	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
08	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

05	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
06	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	62	N	21	-0-	-41 B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	15	-0-	-75 B	-0-	15	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
08	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
09	90	N	22	-0-	-68	-0-	22	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5239	X	4595	-0-	-644	-0-	4595	2			N	-0-					-0-
06	5070	X	4551	-0-	-519	-0-	4551	2			N	-0-					-0-
07	5177	X	4919	-0-	-258	-0-	4919	2			N	-0-					-0-
08	5177	X	5172	-0-	-5	-0-	5172	2			N	-0-					-0-
09	4950	X	4847	-0-	-103	-0-	4847	2			N	-0-					-0-
10	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4464	X	3729	-0-	-735	-0-	240	1	3489	2	N	-0-					-0-
06	6150	X	3291	-0-	-2859	-0-	230	1	3061	2	N	-0-					-0-
07	6355	X	3403	-0-	-2952	-0-	240	1	3163	2	N	-0-					-0-
08	4041	X	4041	-0-	-0-	-0-	228	1	3813	2	N	-0-					-0-
09	3900	X	3786	-0-	-114	-0-	231	1	3555	2	N	-0-					-0-
10	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2086	N	2086	-0-	-0-	-0-	152	1	1934	2	N	-0-					-0-
06	2623	N	2623	-0-	-0-	-0-	146	1	2477	2	N	-0-					-0-
07	2739	N	2739	-0-	-0-	-0-	152	1	2587	2	N	-0-					-0-
08	2726	N	2726	-0-	-0-	-0-	145	1	2581	2	N	-0-					-0-
*09	2602	N	2602	-0-	-0-	-0-	147	1	2455	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3092	X	3092	-0-	-0-	-0-	3092	2			N	-0-					-0-
06	3805	X	3805	-0-	-0-	-0-	3805	2			N	-0-					-0-
07	3810	X	3810	-0-	-0-	-0-	3810	2			N	-0-					-0-
08	4664	X	4664	-0-	-0-	-0-	4664	2			N	-0-					-0-
*09	3445	X	3445	-0-	-0-	-0-	3445	2			N	-0-					-0-
10	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LINN OPERATING, LLC 501480
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5425	X	2777	-0-	-2648	-0-	374	1	2403	2	N	-0-					-0-
06	5370	X	2455	-0-	-2915	-0-	362	1	2093	2	N	-0-					-0-
07	5549	X	3088	-0-	-2461	-0-	374	1	2714	2	N	-0-					-0-
08	5549	X	4202	-0-	-1347	-0-	374	1	3828	2	N	-0-					-0-
09	2700	X	1839	-0-	-861	-0-	362	1	1477	2	N	-0-					-0-
10	3100	X	2367	-0-	-733	-0-	374	1	1993	2	N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
LINN OPERATING, LLC 501480
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1496	-0-	-85	-0-	1496	3			N	-0-					-0-
06	1530	N	1362	-0-	-168	-0-	1362	3			N	-0-					-0-
07	1674	N	1397	-0-	-277	-0-	1397	3			N	-0-					-0-
08	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
09	1575	N	1575	-0-	-0-	-0-	1575	3			N	-0-					-0-
*10	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1633	-0-	-10	-0-	1633	3			N	-0-					-0-
06	1620	N	1484	-0-	-136	-0-	1484	3			N	-0-					-0-
07	1767	N	1522	-0-	-245	-0-	1522	3			N	-0-					-0-
08	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
09	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
*10	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
MARTIN MATRIX INC. 528436
WILDE WELL #: 2 RRCID -> 232101 COMPL. DATE 09/18/2007 TOTAL DEPTH 3049 PERF. 2952 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 03/01/2015 - TO 7C 19386

O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	#	10	-0-	-455 B	-37644	10	2			N	-0-					-0-
06	450	#	-0-	-0-	-450 B	-38094					N	-0-					-0-
07	155	#	61	-0-	-94 B	-38188	61	2			N	-0-					-0-
08	155	#	39	-0-	-116 B	-38304	39	2			N	-0-					-0-
09	60	#	18	-0-	-42 B	-38346	18	2			N	-0-					-0-
10	10	#	17	-0-	7 B	-38339	17	2			N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) //CONT.// 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	6	-0-	-87 B	-0-	6	2			N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
08	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
*09	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	2	-0-	-29 B	-18855	2	2			N	-0-					19
06	60	#	-0-	-0-	-60 B	-18915					N	-0-					19
07	62	#	4	-0-	-58 B	-18973	4	2			N	-0-					19
08	62	#	4	-0-	-58 B	-19031	4	2			N	-0-					19
09	30	#	4	-0-	-26 B	-19057	4	2			N	-0-					19
10	2	#	-0-	-0-	-2 B	-19059					N	-0-					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	2	-0-	-29 B	-147	2	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-147					N	-0-					-0-
07	6	N	3	-0-	-3 B	-147	3	2			N	-0-					-0-
08	2	N	3	-0-	1 B	-146	3	2			N	-0-					-0-
09	0	N	2	-0-	2 B	-144	2	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-144					N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	348	-0-	-179	-0-	348	2			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
*09	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	21	-0-	-72	-0-	21	2			N	-0-					-0-
06	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*09	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	167	-0-	-577	-0-	167	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	X	264	-0-	-418	-0-	264	2			N	-0-					-0-
06	660	X	220	-0-	-440	-0-	220	2			N	-0-					-0-
07	620	X	362	-0-	-258	-0-	362	2			N	-0-					-0-
08	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
*09	847	X	847	-0-	-0-	-0-	847	2			N	-0-					-0-
10	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
*09	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	542	N	542	-0-	-0-	-0-	542	2			Y	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					-0-
*07	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
*08	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-
*09	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
*09	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	356	N	356	-0-	-0-	-0-	355	2	1	9	Y	1					100
06	432	N	432	-0-	-0-	-0-	431	2	1	9	Y	1					101
*07	363	N	363	-0-	-0-	-0-	362	2	1	9	Y	1					100
*08	433	N	433	-0-	-0-	-0-	432	2	1	9	Y	1					101
*09	515	N	515	-0-	-0-	-0-	514	2	1	9	Y	1					102
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					102

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'DELL, MITCHELL 618480
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	X	1348	-0-	-574	-0-	1345	2	3	9	Y	3	3	1			-0-
06	2130	X	1082	-0-	-1048	-0-	1075	2	7	9	Y	6	6	1			-0-
07	DLQ G-10		1397	-0-	1397	1397	1390	2	7	9	Y	6	6	1			-0-
08	DLQ G-10		1077	-0-	1077	2474	1075	2	2	9	Y	2	2	1			-0-
09	DLQ G-10		NO RPT	-0-	-0-	2474					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	2474					Y	NO RPT					-0-

LECLAIR OPERATING, L.L.C. 493412
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	50	-0-	-105	-0-	50	2			Y	-0-					4
06	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					4
07	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					4
08	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					4
*09	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	46	-0-	-78	-0-	46	2			Y	-0-					3
06	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					3
07	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					3
08	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					3
*09	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	38	-0-	-148	-0-	38	2			Y	-0-					5
06	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					5
07	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					5
08	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					5
*09	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	470	-0-	-491	-0-	470	2			Y	-0-					3
06	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					3
07	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					3
08	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					3
*09	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*09	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	X	62	-0-	-248	-0-	62	2			N	-0-					-0-
06	210	X	70	-0-	-140	-0-	70	2			N	-0-					-0-
07	217	X	101	-0-	-116	-0-	101	2			N	-0-					-0-
08	171	X	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*09	119	X	119	-0-	-0-	-0-	119	2			N	-0-					-0-
10	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	X	684	-0-	-339	-0-	684	2			N	-0-					-0-
06	990	X	510	-0-	-480	-0-	510	2			N	-0-					-0-
07	992	X	711	-0-	-281	-0-	711	2			N	-0-					-0-
08	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-
*09	1154	X	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
10	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	X	398	-0-	-532	-0-	398	2			N	-0-					-0-
06	900	X	271	-0-	-629	-0-	271	2			N	-0-					-0-
07	930	X	929	-0-	-1	-0-	929	2			N	-0-					-0-
08	958	X	958	-0-	-0-	-0-	958	2			N	-0-					-0-
*09	854	X	854	-0-	-0-	-0-	854	2			N	-0-					-0-
10	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	12	-0-	-143	-0-	12	2			N	-0-					50
06	180	N	75	-0-	-105	-0-	74	2	1	9	N	1					51
07	84	N	84	-0-	-0-	-0-	83	2	1	9	N	1					52
08	81	N	81	-0-	-0-	-0-	80	2	1	9	N	1					53
*09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					53
*10	23	N	23	-0-	-0-	-0-	23	2			N	-0-					53

CARTER, R. L. WELL #: 9 RRCID -> 279515 COMPL. DATE 02/23/2006 TOTAL DEPTH 3025 PERF. 2669 - 2683

05	10	N	1	-0-	-9	-0-	1	2			N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTER, R. L. WELL #: 10 RRCID -> 279517 COMPL. DATE 11/29/2007 TOTAL DEPTH 3004 PERF. 2652 - 2658

05	11	N	1	-0-	-10	-0-	1	2			N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

05	1623	N	1623	-0-	-0-	-0-	1589	2	34	9	Y	31	9	1			22
06	1955	N	1955	-0-	-0-	-0-	1921	2	34	9	Y	31	26	1			27
07	2099	N	2099	-0-	-0-	-0-	2074	2	25	9	Y	23	26	1			24
08	1260	N	1260	-0-	-0-	-0-	1228	2	32	9	Y	29	28	1			25
09	642	N	642	-0-	-0-	-0-	616	2	26	9	Y	24	29	1			20
*10	662	N	662	-0-	-0-	-0-	631	2	31	9	Y	28	14	1			34

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

05	1762	N	1762	-0-	-0-	-0-	1762	2			Y	-0-					-0-
06	1410	N	1141	-0-	-269	-0-	1141	2			Y	-0-					-0-
07	1589	N	1589	-0-	-0-	-0-	1589	2			Y	-0-					-0-
08	1643	N	1116	-0-	-527	-0-	1116	2			Y	-0-					-0-
09	1140	N	792	-0-	-348	-0-	792	2			Y	-0-					-0-
10	1581	N	844	-0-	-737	-0-	844	2			Y	-0-					-0-

MILLICAN (STRAWN REEF) //CONT.// 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

05	434	X	389	-0-	-45	-0-	389	2			N	-0-					-0-
06	414	X	414	-0-	-0-	-0-	414	2			N	-0-					-0-
07	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-
08	403	X	337	-0-	-66	-0-	337	2			N	-0-					-0-
09	420	X	355	-0-	-65	-0-	355	2			N	-0-					-0-
10	434	X	305	-0-	-129	-0-	305	2			N	-0-					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

05	713	X	648	-0-	-65	-0-	648	3			N	-0-					-0-
06	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
07	663	X	663	-0-	-0-	-0-	663	3			N	-0-					-0-
08	651	X	561	-0-	-90	-0-	561	3			N	-0-					-0-
09	690	X	591	-0-	-99	-0-	591	3			N	-0-					-0-
10	713	X	509	-0-	-204	-0-	509	3			N	-0-					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH RANCH (SAN ANDRES) //CONT.// 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC //CONT.// 945921
MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*08		14B2 EXT	93	-0-	93	93	93	3			N	-0-					-0-
09		14B2 EXT	94	-0-	94	187	94	3			N	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	187					N	NO RPT					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08		14B2 EXT	93	-0-	93	93	93	3			N	-0-					-0-
09		14B2 EXT	94	-0-	94	187	94	3			N	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	187					N	NO RPT					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08		14B2 EXT	93	-0-	93	93	93	3			N	-0-					-0-
09		14B2 EXT	94	-0-	94	187	94	3			N	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	187					N	NO RPT					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08		14B2 EXT	94	-0-	94	94	94	3			N	-0-					-0-
09		14B2 EXT	94	-0-	94	188	94	3			N	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	188					N	NO RPT					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08		14B2 EXT	93	-0-	93	93	93	3			N	-0-					-0-
09		14B2 EXT	92	-0-	92	185	92	3			N	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	185					N	NO RPT					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
08	775	N	730	-0-	-45	-0-	730	3			N	-0-					-0-
09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
10	775	N	764	-0-	-11	-0-	764	3			N	-0-					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

05	899	#	866	-0-	-33	-0-	866	3			N	-0-					-0-
06	916	R	916	-0-	-0-	-0-	916	3			N	-0-					-0-
07	905	R	905	-0-	-0-	-0-	905	3			N	-0-					-0-
08	868	#	841	-0-	-27	-0-	841	3			N	-0-					-0-
09	840	#	807	-0-	-33	-0-	807	3			N	-0-					-0-
10	961	#	903	-0-	-58	-0-	903	3			N	-0-					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

05	96	N	96	-0-	-0-	-0-	6	1	90	2	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	6	1	97	2	N	-0-					-0-
							2	3									
07	120	N	120	-0-	-0-	-0-	6	1	114	2	N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	7	1	116	2	N	-0-					-0-
09	120	N	119	-0-	-1	-0-	7	1	112	2	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
SOMMER OIL & GAS, LLC 801605
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	#	770	-0-	-377	-0-	124	1	646	3	N	-0-					93
06	1110	#	404	-0-	-706	-0-	120	1	284	3	N	-0-					93
07	1147	#	991	-0-	-156	-0-	124	1	867	3	N	-0-					93
08	1085	#	1026	-0-	-59	-0-	124	1	902	3	N	-0-					93
09	991	R	991	-0-	-0-	-0-	120	1	871	3	N	-0-					93
*10	1053	R	1053	-0-	-0-	-0-	124	1	929	3	N	-0-					93

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	#	157	-0-	-29	-0-	124	1	33	3	N	-0-					70
06	180	#	169	-0-	-11	-0-	120	1	49	3	N	-0-					70
07	171	R	171	-0-	-0-	-0-	124	1	47	3	N	-0-					70
08	169	R	169	-0-	-0-	-0-	124	1	45	3	N	-0-					70
09	180	#	164	-0-	-16	-0-	120	1	44	3	N	-0-					70
10	186	#	169	-0-	-17	-0-	124	1	45	3	N	-0-					70

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF. 10770 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2115	N	2115	-0-	-0-	-0-	111 22	1 9	1982	2	Y	20	14	1			33
06	1770	N	1596	-0-	-174	-0-	84 15	1 9	1497	2	Y	14	40	1			7
07	1767	N	972	-0-	-795	-0-	52 8	1 9	912	2	Y	7	2	0	7	1	5
08	1767	N	758	-0-	-1009	-0-	43	1	715	2	Y	-0-	5	1			-0-
09	1590	N	614	-0-	-976	-0-	34	1	580	2	Y	-0-					-0-
10	961	N	578	-0-	-383	-0-	31	1	547	2	Y	-0-					-0-

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
06	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
07	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
08	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
09	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
10	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

05	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
08	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
09	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
10	589	N	-0-	-0-	-589	-0-					N	-0-					-0-

NOELKE (WOLFCAMP, LOWER) 65674 400 ASSOCIATED PRORATED CNTY: CROCKETT
EOG RESOURCES, INC. 253162
SHANNON HOSPITAL "4" WELL #: 6 RRCID -> 277664 COMPL. DATE 07/27/2005 TOTAL DEPTH 5708 PERF. 5242 - 5380

05	248	N	171	-0-	-77	B	-0-	171	2		N	-0-					-0-
06	259	N	259	-0-	-0-	B	-0-	259	2		N	-0-					-0-
07	248	N	204	-0-	-44	B	-0-	204	2		N	-0-					-0-
08	305	N	305	-0-	-0-	B	-0-	305	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	194	-0-	-76	B	-0-	194	2		N	-0-					-0-
10	217	N	155	-0-	-62	B	-0-	155	2		N	-0-					-0-

SHANNON HOSPITAL "4" WELL #: 8 RRCID -> 277667 COMPL. DATE 06/29/2005 TOTAL DEPTH 5672 PERF. 5206 - 5348

05	1178	N	1035	-0-	-143	B	-0-	1035	2		N	-0-					-0-
06	1161	N	1161	-0-	-0-	B	-0-	1161	2		N	-0-					-0-
07	1116	N	1073	-0-	-43	B	-0-	1073	2		N	-0-					-0-
08	1023	N	993	-0-	-30	B	-0-	993	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	980	-0-	-190	B	-0-	980	2		N	-0-					-0-
10	1085	N	958	-0-	-127	B	-0-	958	2		N	-0-					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

05	155	N	-0-	-0-	-155		-0-				N	-0-					-0-
06	150	N	115	-0-	-35		-0-	115	2		N	-0-					-0-
07	155	N	128	-0-	-27		-0-	128	2		N	-0-					-0-
08	140	N	140	-0-	-0-		-0-	140	2		N	-0-					-0-
09	120	N	108	-0-	-12		-0-	108	2		N	-0-					-0-
10	124	N	108	-0-	-16		-0-	108	2		N	-0-					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

05	403	N	-0-	-0-	-403		-0-				Y	-0-					-0-
06	390	N	378	-0-	-12		-0-	378	2		Y	-0-					-0-
07	403	N	387	-0-	-16		-0-	387	2		Y	-0-					-0-
08	380	N	380	-0-	-0-		-0-	380	2		Y	-0-					-0-
09	390	N	390	-0-	-0-		-0-	390	2		Y	-0-					-0-
*10	386	N	386	-0-	-0-		-0-	386	2		Y	-0-					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	-0-	-0-	-589	-0-					N	-0-					82
06	671	N	671	-0-	-0-	-0-	671	2			N	-0-					82
07	663	N	663	-0-	-0-	-0-	663	2			N	-0-					82
08	692	N	692	-0-	-0-	-0-	692	2			N	-0-					82
09	659	N	659	-0-	-0-	-0-	659	2			N	-0-					82
*10	682	N	682	-0-	-0-	-0-	682	2			N	-0-					79

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY, ROY E., JR. 463260
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-
06	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
07	217	N	190	-0-	-27 B	-0-	190	2			N	-0-					-0-
08	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
*10	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-

VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
06	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
07	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
08	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
*10	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
JTL OPERATING CO., INC 448052
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0- B	-0-	105	3			Y	-0-					-0-
06	65	N	65	-0-	-0- B	-0-	65	3			Y	-0-					-0-
07	31	N	6	-0-	-25 B	-0-	6	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	6	N	NO RPT	-0-	-6 B	-0-					Y	NO RPT					-0-

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	35	-0-	-27 B	-0-	35	3			Y	-0-					-0-
06	67	N	67	-0-	-0- B	-0-	67	3			Y	-0-					-0-
07	31	N	6	-0-	-25 B	-0-	6	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	6	N	NO RPT	-0-	-6 B	-0-					Y	NO RPT					-0-

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	35	-0-	-27 B	-0-	35	3			Y	-0-					-0-
06	65	N	65	-0-	-0- B	-0-	65	3			Y	-0-					-0-
07	31	N	6	-0-	-25 B	-0-	6	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	6	N	NO RPT	-0-	-6 B	-0-					Y	NO RPT					-0-

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
W. W. PROPERTIES 888058
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	64	-0-	-29 B	-0-	64	3			N	-0-					-0-
06	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
07	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
08	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
10	279	N	153	-0-	-126 B	-0-	153	3			N	-0-					-0-

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*10	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SNEED WELL #: 1B RRCID -> 160686 COMPL. DATE 03/20/1984 TOTAL DEPTH 4000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	797	N	797	-0-	-0-	-0-	779	2	18	9	N	16	172	1			-0-
*04	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
*05	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
*06	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
*07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	853	N	853	-0-	-0-	-0-	852	2	1	9	N	1					46
06	810	N	747	-0-	-63	-0-	746	2	1	9	N	1					47
07	837	N	703	-0-	-134	-0-	701	2	2	9	N	2					49
08	837	N	674	-0-	-163	-0-	672	2	2	9	N	2					51
09	750	N	608	-0-	-142	-0-	606	2	2	9	N	2					53
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					53

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	#	405	-0-	-29	-0-	405	3			N	-0-					119
06	420	#	409	-0-	-11	-0-	409	3			N	-0-					119
07	434	#	409	-0-	-25	-0-	409	3			N	-0-					119
08	434	#	410	-0-	-24	-0-	410	3			N	-0-					119
09	420	#	392	-0-	-28	-0-	392	3			N	-0-					119
10	434	#	324	-0-	-110	-0-	324	3			N	-0-					119

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
JM COX RESOURCES, L.P. 433075
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	845	N	845	-0-	-0-	-0-	845	3			N	-0-					11
06	810	N	754	-0-	-56	-0-	754	3			N	-0-					11
07	899	N	641	-0-	-258	-0-	641	3			N	-0-					11
08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					11
09	803	N	803	-0-	-0-	-0-	803	3			N	-0-					11
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					11

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	102	-0-	-22	-0-	102	1			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
*09	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-

NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	24	1			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	1			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	1			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	1			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	1			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	1			N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	121	1			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	1			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	1			N	-0-					-0-
*09	121	N	121	-0-	-0-	-0-	121	1			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	1			N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	R	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	60	#	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	#	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	62	#	45	-0-	-17	-0-	45	3			N	-0-					-0-
09	60	#	24	-0-	-36	-0-	24	3			N	-0-					-0-
*10	71	R	71	-0-	-0-	-0-	71	3			N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193		-0-	-0-	-3193	-0-					N	5	182	1			72
06	2130	#	2027	-0-	-103	-0-	2027	2			N	-0-					72
07	2201	#	1966	-0-	-235	-0-	1966	2			N	-0-					72
08	2201	#	2165	-0-	-36	-0-	2165	2			N	-0-					72
09	2196	R	2196	-0-	-0-	-0-	2196	2			N	-0-					72
*10	2272	R	2272	-0-	-0-	-0-	2272	2			N	-0-					72

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
09	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
*10	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN MATRIX INC. 528436
STANSBERRY WELL #: 1 RRCID -> 165696 COMPL. DATE 04/03/1997 TOTAL DEPTH 3260 PERF. 3025 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	409	-0-	-25	-0-	409	2			N	-0-					-0-
06	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-
07	434	N	395	-0-	-39	-0-	395	2			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
10	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	496	-0-	-62	-0-	496	2			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
09	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
*10	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
07	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
08	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
09	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
*10	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
08	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
09	240	N	184	-0-	-56	-0-	184	2			N	-0-					-0-
*10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-

BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1164	-0-	-262	-0-	1164	2			Y	-0-					69
06	3000	N	3539	-0-	539	539	3539	2			Y	-0-					69
07	3100	N	3345	-0-	245	784	3345	2			Y	-0-					69
08	3100	N	2361	-0-	-739	45	2361	2			Y	-0-					69
09	1689	X	1644	-0-	-45	-0-	1644	2			Y	-0-					69
10	1705	X	1415	-0-	-290	-0-	1415	2			Y	-0-					69

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BTA OIL PRODUCERS, LLC //CONT.// 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

05	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	2			Y	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	2			Y	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	2			Y	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	2			Y	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

05	315	N	315	-0-	-0-	-0-	315	2			N	-0-					77
06	282	N	282	-0-	-0-	-0-	282	2			N	-0-					77
07	310	N	288	-0-	-22	-0-	288	2			N	-0-					77
08	310	N	293	-0-	-17	-0-	293	2			N	-0-					77
*09	280	N	280	-0-	-0-	-0-	280	2			N	-0-					77
10	279	N	275	-0-	-4	-0-	275	2			N	-0-					77

PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

05	62	N	54	-0-	-8	-0-	54	2			Y	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	2			Y	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	2			Y	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

05	964	N	964	-0-	-0-	-0-	964	2			Y	-0-					107
06	831	N	831	-0-	-0-	-0-	831	2			Y	-0-					107
07	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					107
08	961	N	798	-0-	-163	-0-	798	2			Y	-0-					107
09	840	N	738	-0-	-102	-0-	738	2			Y	-0-					107
10	837	N	593	-0-	-244	-0-	593	2			Y	-0-					107

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	380	-0-	-23	-0-	380	2			Y	-0-					-0-
06	360	N	338	-0-	-22	-0-	338	2			Y	-0-					-0-
07	372	N	341	-0-	-31	-0-	341	2			Y	-0-					-0-
08	372	N	344	-0-	-28	-0-	344	2			Y	-0-					-0-
09	330	N	322	-0-	-8	-0-	322	2			Y	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					80
06	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					80
07	620	N	608	-0-	-12	-0-	608	2			Y	-0-					80
08	713	N	578	-0-	-135	-0-	578	2			Y	-0-					80
09	600	N	535	-0-	-65	-0-	535	2			Y	-0-					80
10	620	N	429	-0-	-191	-0-	429	2			Y	-0-					80

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	206	-0-	-11	-0-	206	2			Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	2			Y	-0-					-0-
08	217	N	187	-0-	-30	-0-	187	2			Y	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	2			Y	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	2			Y	-0-					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	2			Y	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	2			Y	-0-					-0-
08	217	N	197	-0-	-20	-0-	197	2			Y	-0-					-0-
*09	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	2			Y	-0-					-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
*10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	223	-0-	-118	-0-	223	2			N	-0-					21
06	586	N	586	-0-	-0-	-0-	586	2			N	-0-					21
07	523	N	523	-0-	-0-	-0-	523	2			N	-0-					21
08	493	N	493	-0-	-0-	-0-	493	2			N	-0-					21
09	450	N	286	-0-	-164	-0-	286	2			N	-0-					21
10	465	N	189	-0-	-276	-0-	189	2			N	-0-					21

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. //CONT.// 130354
COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1949	N	1949	-0-	-0-	-0-	1932	2	17	9	N	15					170
06	1903	N	1903	-0-	-0-	-0-	1886	2	17	9	N	15					185
07	1953	N	1802	-0-	-151	-0-	1785	2	17	9	N	15					200
08	1953	N	1636	-0-	-317	-0-	1618	2	18	9	N	16					216
09	1890	N	1698	-0-	-192	-0-	1684	2	14	9	N	13					229
10	1798	N	1768	-0-	-30	-0-	1751	2	17	9	N	15					244

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2111	N	2111	-0-	-0-	-0-	2100	2	11	9	N	10					20
06	1956	N	1956	-0-	-0-	-0-	1945	2	11	9	N	10					30
07	2201	N	2027	-0-	-174	-0-	2016	2	11	9	N	10					40
08	2108	N	1521	-0-	-587	-0-	1518	2	3	9	N	3					43
09	2041	N	2041	-0-	-0-	-0-	2033	2	8	9	N	7					50
*10	2136	N	2136	-0-	-0-	-0-	2126	2	10	9	N	9					59

CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	778	-0-	-28	-0-	778	3			N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
08	775	N	696	-0-	-79	-0-	696	3			N	-0-					-0-
09	750	N	703	-0-	-47	-0-	703	3			N	-0-					-0-
10	775	N	627	-0-	-148	-0-	627	3			N	-0-					-0-

PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
06	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-
07	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
08	558	N	451	-0-	-107	-0-	451	3			N	-0-					-0-
09	540	N	500	-0-	-40	-0-	500	3			N	-0-					-0-
*10	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	543	-0-	-77	-0-	543	3			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
08	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
09	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-
10	620	N	538	-0-	-82	-0-	538	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. //CONT.// 157283
PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
09	450	N	339	-0-	-111	-0-	339	3			N	-0-					-0-
*10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

05	1116	N	1002	-0-	-114	-0-	1002	3			N	-0-					-0-
06	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
07	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
08	992	N	920	-0-	-72	-0-	920	3			N	-0-					-0-
09	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
*10	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

05	310	N	159	-0-	-151	-0-	21	1	136	3	Y	2					30
							2	9									
06	510	N	212	-0-	-298	-0-	31	1	179	3	Y	2					32
							2	9									
07	372	N	128	-0-	-244	-0-	30	1	97	3	Y	1					33
							1	9									
08	149	N	149	-0-	-0-	-0-	28	1	120	3	Y	1					34
							1	9									
09	210	N	157	-0-	-53	-0-	22	1	134	3	Y	1	32	1			3
							1	9									
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					3

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

05	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	682	N	657	-0-	-25	-0-	657	3			N	-0-					-0-
08	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
09	660	N	620	-0-	-40	-0-	620	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

05	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
06	420	N	270	-0-	-150	-0-	270	3			N	-0-					-0-
07	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
06	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
07	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
08	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
09	870	N	799	-0-	-71	-0-	799	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 1 RRCID -> 065855 COMPL. DATE 03/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. 102 WELL #: 1 RRCID -> 065856 COMPL. DATE 03/24/1976 TOTAL DEPTH 6894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	566	-0-	-23	-0-	566	3			N	-0-					-0-
06	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
07	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	540	N	537	-0-	-3	-0-	537	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
09	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS 4 WELL #: 2 RRCID -> 070425 COMPL. DATE 01/06/1977 TOTAL DEPTH 6650 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

05	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
06	720	N	686	-0-	-34	-0-	686	3			N	-0-					-0-
07	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
08	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
09	690	N	674	-0-	-16	-0-	674	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

05	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
06	450	N	416	-0-	-34	-0-	416	3			N	-0-					-0-
07	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
09	420	N	385	-0-	-35	-0-	385	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

05	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
06	540	N	489	-0-	-51	-0-	489	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. 102 WELL #: 2 RRCID -> 113328 COMPL. DATE 10/09/1984 TOTAL DEPTH 6450 PERF. 6120 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
06	540	N	524	-0-	-16	-0-	524	3			N	-0-					-0-
07	527	N	453	-0-	-74	-0-	453	3			N	-0-					-0-
08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
09	510	N	377	-0-	-133	-0-	377	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
09	420	N	398	-0-	-22	-0-	398	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	882	-0-	-265	-0-	882	3			N	-0-					-0-
06	1110	N	1053	-0-	-57	-0-	1053	3			N	-0-					-0-
07	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
08	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
09	1050	N	796	-0-	-254	-0-	796	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 3 RRCID -> 127835 COMPL. DATE 06/19/1988 TOTAL DEPTH 6850 PERF. 6195 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	582	-0-	-100	-0-	76	1	499	3	Y	6					25
							7	9									
06	986	N	986	-0-	-0-	-0-	143	1	835	3	Y	7					32
							8	9									
07	673	N	673	-0-	-0-	-0-	158	1	511	3	Y	4					36
							4	9									
08	628	N	628	-0-	-0-	-0-	119	1	505	3	Y	4					40
							4	9									
09	870	N	562	-0-	-308	-0-	79	1	480	3	Y	3	37	1			6
							3	9									
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					6

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	511	N	511	-0-	-0-	-0-	67	1	440	3	Y	4					27
							4	9									
06	731	N	731	-0-	-0-	-0-	107	1	618	3	Y	5					32
							6	9									
07	511	N	511	-0-	-0-	-0-	120	1	388	3	Y	3					35
							3	9									
08	489	N	489	-0-	-0-	-0-	93	1	393	3	Y	3					38
							3	9									
09	720	N	460	-0-	-260	-0-	64	1	393	3	Y	3	35	1			6
							3	9									
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					6

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
06	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-
07	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
09	510	N	492	-0-	-18	-0-	492	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1348	-0-	-109	-0-	176	1	1155	3	Y	15					50
							17	9									
06	660	N	590	-0-	-70	-0-	86	1	498	3	Y	5					55
							6	9									
07	1542	N	1542	-0-	-0-	-0-	362	1	1171	3	Y	8					63
							9	9									
08	1428	N	1428	-0-	-0-	-0-	272	1	1146	3	Y	9					72
							10	9									
09	1298	N	1298	-0-	-0-	-0-	181	1	1109	3	Y	7	67	1			12
							8	9									
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					12

CHILDRESS, C. "3" WELL #: 8 RRCID -> 159606 COMPL. DATE 03/08/2003 TOTAL DEPTH 6787 PERF. 6001 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
06	540	N	386	-0-	-154	-0-	386	3			N	-0-					-0-
07	403	N	299	-0-	-104	-0-	299	3			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
09	390	N	327	-0-	-63	-0-	327	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
09	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 7 RRCID -> 161018 COMPL. DATE 10/20/1996 TOTAL DEPTH 6810 PERF. 5922 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
07	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
09	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	805	-0-	-32	-0-	805	3			N	-0-					-0-
06	780	N	767	-0-	-13	-0-	767	3			N	-0-					-0-
07	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
09	780	N	763	-0-	-17	-0-	763	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
06	780	N	705	-0-	-75	-0-	705	3			N	-0-					-0-
07	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
08	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
09	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 8 RRCID -> 167758 COMPL. DATE 12/30/1997 TOTAL DEPTH 6970 PERF. 6278 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-
06	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
06	450	N	229	-0-	-221	-0-	229	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERGYQUEST II, LLC 252020
PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGYQUEST II, LLC //CONT.// 252020
PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
08	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	270	N	178	-0-	-92	-0-	178	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
07	620	N	494	-0-	-126	-0-	494	3			N	-0-					-0-
08	558	N	488	-0-	-70	-0-	488	3			N	-0-					-0-
09	660	N	559	-0-	-101	-0-	559	3			N	-0-					-0-
*10	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
06	420	N	341	-0-	-79	-0-	341	3			N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*10	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGYQUEST II, LLC //CONT.// 252020
PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
07	527	N	333	-0-	-194	-0-	333	3			N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
09	450	N	335	-0-	-115	-0-	335	3			N	-0-					-0-
*10	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
08	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*10	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGYQUEST II, LLC //CONT.// 252020
PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
06	390	N	296	-0-	-94	-0-	296	3			N	-0-					-0-
07	403	N	277	-0-	-126	-0-	277	3			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
*10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

05	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	2			Y	-0-					-0-
07	DLQ G-10		178	-0-	178	178	178	2			Y	-0-					-0-
08	DLQ G-10		178	-0-	178	356	178	2			Y	-0-					-0-
09	DLQ G-10		172	-0-	172	528	172	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	528					Y	NO RPT					-0-

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

05	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	2			Y	-0-					-0-
07	DLQ G-10		120	-0-	120	120	120	2			Y	-0-					-0-
08	DLQ G-10		123	-0-	123	243	123	2			Y	-0-					-0-
09	DLQ G-10		132	-0-	132	375	132	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	375					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

05	876	N	876	-0-	-0-	-0-	876	2			Y	-0-					-0-
06	870	N	846	-0-	-24	-0-	846	2			Y	-0-					-0-
07	DLQ G-10		875	-0-	875	875	875	2			Y	-0-					-0-
08	DLQ G-10		883	-0-	883	1758	883	2			Y	-0-					-0-
09	DLQ G-10		845	-0-	845	2603	845	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2603					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

05	2263	X	1899	-0-	-364	-0-	1899	2			Y	-0-					-0-
06	2190	X	1754	-0-	-436	-0-	1754	2			Y	-0-					-0-
07	DLQ G-10		1725	-0-	1725	1725	1725	2			Y	-0-					-0-
08	DLQ G-10		1706	-0-	1706	3431	1706	2			Y	-0-					-0-
09	DLQ G-10		1597	-0-	1597	5028	1597	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	5028					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
07	DLQ G-10		409	-0-	409	409	409	2			Y	-0-					-0-
08	DLQ G-10		451	-0-	451	860	451	2			Y	-0-					-0-
09	DLQ G-10		471	-0-	471	1331	471	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1331					Y	NO RPT					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-
06	600	N	592	-0-	-8	-0-	592	2			Y	-0-					-0-
07	DLQ G-10		644	-0-	644	644	644	2			Y	-0-					-0-
08	DLQ G-10		621	-0-	621	1265	621	2			Y	-0-					-0-
09	DLQ G-10		593	-0-	593	1858	593	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1858					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
06	480	N	469	-0-	-11	-0-	469	2			Y	-0-					-0-
07	DLQ G-10		489	-0-	489	489	489	2			Y	-0-					-0-
08	DLQ G-10		490	-0-	490	979	490	2			Y	-0-					-0-
09	DLQ G-10		463	-0-	463	1442	463	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1442					Y	NO RPT					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	860	N	860	-0-	-0-	-0-	860	2			N	-0-					144
06	878	N	878	-0-	-0-	-0-	878	2			N	-0-					144
07	910	N	910	-0-	-0-	-0-	910	2			N	-0-					144
08	895	N	895	-0-	-0-	-0-	881	2	14	9	N	13					157
09	870	N	654	-0-	-216	-0-	651	2	3	9	N	3					160
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
07	DLQ G-10		407	-0-	407	407	407	2			Y	-0-					-0-
08	DLQ G-10		398	-0-	398	805	398	2			Y	-0-					-0-
09	DLQ G-10		390	-0-	390	1195	390	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1195					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1271	-0-	-0-	-0-	1271	2			Y	-0-					-0-
06	1060	N	1060	-0-	-0-	-0-	1060	2			Y	-0-					-0-
07	DLQ G-10		1087	-0-	1087	1087	1087	2			Y	-0-					-0-
08	DLQ G-10		1094	-0-	1094	2181	1094	2			Y	-0-					-0-
09	DLQ G-10		1065	-0-	1065	3246	1065	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3246					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	789	N	789	-0-	-0-	-0-	789	2			Y	-0-					-0-
06	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					-0-
07	DLQ G-10		894	-0-	894	894	894	2			Y	-0-					-0-
08	DLQ G-10		777	-0-	777	1671	777	2			Y	-0-					-0-
09	DLQ G-10		744	-0-	744	2415	744	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2415					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1194	N	1194	-0-	-0-	-0-	1194	2			Y	-0-					-0-
06	1160	N	1160	-0-	-0-	-0-	1160	2			Y	-0-					-0-
07	DLQ G-10		1176	-0-	1176	1176	1176	2			Y	-0-					-0-
08	DLQ G-10		1165	-0-	1165	2341	1165	2			Y	-0-					-0-
09	DLQ G-10		1137	-0-	1137	3478	1137	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3478					Y	NO RPT					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	-0-	207	2	1	9	N	1					66
06	201	N	201	-0-	-0-	-0-	201	2			N	-0-					66
07	217	N	209	-0-	-8	-0-	209	2			N	-0-					66
08	217	N	214	-0-	-3	-0-	213	2	1	9	N	1					67
09	210	N	205	-0-	-5	-0-	204	2	1	9	N	1					68
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					-0-
07	DLQ G-10		422	-0-	422	422	422	2			Y	-0-					-0-
08	DLQ G-10		397	-0-	397	819	397	2			Y	-0-					-0-
09	DLQ G-10		403	-0-	403	1222	403	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1222					Y	NO RPT					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1087	N	1087	-0-	-0-	-0-	1087	2			Y	-0-					-0-
06	1080	N	1034	-0-	-46	-0-	1034	2			Y	-0-					-0-
07	DLQ G-10		1007	-0-	1007	1007	1007	2			Y	-0-					-0-
08	DLQ G-10		1014	-0-	1014	2021	1014	2			Y	-0-					-0-
09	DLQ G-10		1051	-0-	1051	3072	1051	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3072					Y	NO RPT					-0-

MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1082	N	1082	-0-	-0-	-0-	1082	2			Y	-0-					-0-
06	1080	N	1030	-0-	-50	-0-	1030	2			Y	-0-					-0-
07	1085	N	1041	-0-	-44	-0-	1041	2			Y	-0-					-0-
08	1085	N	1043	-0-	-42	-0-	1043	2			Y	-0-					-0-
09	1020	N	1009	-0-	-11	-0-	1009	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
07	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					-0-
08	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					-0-
09	690	N	664	-0-	-26	-0-	664	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	353	2			N	-0-					20
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					20
07	340	N	340	-0-	-0-	-0-	340	2			N	-0-					20
08	341	N	336	-0-	-5	-0-	336	2			N	-0-					20
*09	340	N	340	-0-	-0-	-0-	340	2			N	-0-					20
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
06	1860	N	1790	-0-	-70	-0-	1790	2			N	-0-					-0-
07	1829	N	1643	-0-	-186	-0-	1643	2			N	-0-					-0-
08	1891	N	1597	-0-	-294	-0-	1597	2			N	-0-					-0-
*09	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
06	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
07	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
08	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
*09	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					-0-
06	540	N	518	-0-	-22	-0-	518	2			Y	-0-					-0-
07	DLQ G-10		384	-0-	384	384	384	2			Y	-0-					-0-
08	DLQ G-10		190	-0-	190	574	190	2			Y	-0-					-0-
09	DLQ G-10		404	-0-	404	978	404	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	978					Y	NO RPT					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
08	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-
09	390	N	318	-0-	-72	-0-	318	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
06	330	N	283	-0-	-47	-0-	283	2			Y	-0-					-0-
07	DLQ G-10		300	-0-	300	300	300	2			Y	-0-					-0-
08	DLQ G-10		303	-0-	303	603	303	2			Y	-0-					-0-
09	DLQ G-10		334	-0-	334	937	334	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	937					Y	NO RPT					-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
07	DLQ G-10		305	-0-	305	305	305	2			Y	-0-					-0-
08	DLQ G-10		315	-0-	315	620	315	2			Y	-0-					-0-
09	DLQ G-10		339	-0-	339	959	339	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	959					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
06	240	N	173	-0-	-67	-0-	173	2			Y	-0-					-0-
07	DLQ G-10		171	-0-	171	171	171	2			Y	-0-					-0-
08	DLQ G-10		163	-0-	163	334	163	2			Y	-0-					-0-
09	DLQ G-10		93	-0-	93	427	93	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	427					Y	NO RPT					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1306	N	1306	-0-	-0-	-0-	1306	2			Y	-0-					-0-
06	1380	N	1271	-0-	-109	-0-	1271	2			Y	-0-					-0-
07	DLQ G-10		1076	-0-	1076	1076	1076	2			Y	-0-					-0-
08	DLQ G-10		1027	-0-	1027	2103	1027	2			Y	-0-					-0-
09	DLQ G-10		1272	-0-	1272	3375	1272	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3375					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
07	DLQ G-10		285	-0-	285	285	285	2			Y	-0-					-0-
08	DLQ G-10		304	-0-	304	589	304	2			Y	-0-					-0-
09	DLQ G-10		320	-0-	320	909	320	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	909					Y	NO RPT					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					-0-
06	750	N	608	-0-	-142	-0-	608	2			Y	-0-					-0-
07	DLQ G-10		570	-0-	570	570	570	2			Y	-0-					-0-
08	DLQ G-10		656	-0-	656	1226	656	2			Y	-0-					-0-
09	DLQ G-10		579	-0-	579	1805	579	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1805					Y	NO RPT					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					-0-
06	330	N	327	-0-	-3	-0-	327	2			Y	-0-					-0-
07	DLQ G-10		291	-0-	291	291	291	2			Y	-0-					-0-
08	DLQ G-10		311	-0-	311	602	311	2			Y	-0-					-0-
09	DLQ G-10		340	-0-	340	942	340	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	942					Y	NO RPT					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					-0-
06	480	N	461	-0-	-19	-0-	461	2			Y	-0-					-0-
07	DLQ G-10		475	-0-	475	475	475	2			Y	-0-					-0-
08	DLQ G-10		462	-0-	462	937	462	2			Y	-0-					-0-
09	DLQ G-10		459	-0-	459	1396	459	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1396					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	X	953	-0-	-8	-0-	953	2			Y	-0-					-0-
06	930	X	910	-0-	-20	-0-	910	2			Y	-0-					-0-
07	DLQ G-10		937	-0-	937	937	937	2			Y	-0-					-0-
08	DLQ G-10		938	-0-	938	1875	938	2			Y	-0-					-0-
09	DLQ G-10		847	-0-	847	2722	847	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2722					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
08	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
*09	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*09	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
07	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*09	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
08	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
06	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
*09	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
08	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
*09	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	482	-0-	-169	-0-	482	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*09	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1098	-0-	-576	-0-	1098	3			N	-0-					-0-
06	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
07	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*09	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*09	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
06	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
07	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
08	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
*09	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	541	-0-	-234	-0-	541	3			N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*09	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	404	-0-	-61	-0-	404	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*09	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
06	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
07	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
08	1922	X	1591	-0-	-331	-0-	1591	3			N	-0-					-0-
09	1710	X	1133	-0-	-577	-0-	1133	3			N	-0-					-0-
10	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	X	630	-0-	-83	-0-	630	3			N	-0-					-0-
06	690	X	614	-0-	-76	-0-	614	2			N	-0-					-0-
07	713	X	696	-0-	-17	-0-	696	3			N	-0-					-0-
08	1426	X	793	-0-	-633	-0-	793	3			N	-0-					-0-
09	660	X	567	-0-	-93	-0-	567	3			N	-0-					-0-
10	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
06	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
07	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
08	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	X	701	-0-	-12	-0-	701	3			N	-0-					-0-
06	690	X	598	-0-	-92	-0-	598	2			N	-0-					-0-
07	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
08	1271	X	564	-0-	-707	-0-	564	3			N	-0-					-0-
09	810	X	546	-0-	-264	-0-	546	3			N	-0-					-0-
10	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
07	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
08	3100	N	4679	-0-	1579	1579	4679	3			N	-0-					-0-
*09	3000	N	1618	-0-	-1382	197	1618	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	197					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*09	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	567	-0-	-84	-0-	567	3			N	-0-					-0-
06	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*09	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
06	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
07	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
08	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
*09	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	738	-0-	-192	-0-	738	3			N	-0-					-0-
06	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
07	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*09	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

05	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*09	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*09	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*09	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	398	N	398	-0-	-0-	-0-	398	3		N	-0-			-0-
06	352	N	352	-0-	-0-	-0-	352	3		N	-0-			-0-
07	280	N	280	-0-	-0-	-0-	280	3		N	-0-			-0-
08	174	N	174	-0-	-0-	-0-	174	3		N	-0-			-0-
*09	349	N	349	-0-	-0-	-0-	349	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

05	249	N	249	-0-	-0-	-0-	249	3		N	-0-			-0-
06	217	N	217	-0-	-0-	-0-	217	3		N	-0-			-0-
07	190	N	190	-0-	-0-	-0-	190	3		N	-0-			-0-
08	123	N	123	-0-	-0-	-0-	123	3		N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

05	62	N	40	-0-	-22	-0-	40	3		N	-0-			-0-
06	36	N	36	-0-	-0-	-0-	36	3		N	-0-			-0-
07	74	N	74	-0-	-0-	-0-	74	3		N	-0-			-0-
08	61	N	61	-0-	-0-	-0-	61	3		N	-0-			-0-
*09	41	N	41	-0-	-0-	-0-	41	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

05	377	N	377	-0-	-0-	-0-	377	3		N	-0-			-0-
06	278	N	278	-0-	-0-	-0-	278	3		N	-0-			-0-
07	272	N	272	-0-	-0-	-0-	272	3		N	-0-			-0-
08	275	N	275	-0-	-0-	-0-	275	3		N	-0-			-0-
*09	256	N	256	-0-	-0-	-0-	256	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*09	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
08	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*09	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	X	337	-0-	-66	-0-	337	3			N	-0-					-0-
06	390	X	237	-0-	-153	-0-	237	3			N	-0-					-0-
07	372	X	337	-0-	-35	-0-	337	3			N	-0-					-0-
08	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	330	X	305	-0-	-25	-0-	305	3			N	-0-					-0-
10	341	X	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0-	-0-	382	3				N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3				N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3				N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3				N	-0-					-0-
*09	379	N	379	-0-	-0-	-0-	379	3				N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	160	3				Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2				Y	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	3				Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3				Y	-0-					-0-
*09	93	N	93	-0-	-0-	-0-	93	3				Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	66	-0-	-337	-0-	66	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*09	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*09	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

05	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

05	837	N	761	-0-	-76	-0-	761	3			N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
07	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
*09	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

05	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
06	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
07	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
08	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
*09	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*09	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*09	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	537	-0-	-207	-0-	537	3			N	-0-					-0-
06	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
07	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
08	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*09	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		5	-0-	5	5	5	3			N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	5					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
06	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*09	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*09	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	540	-0-	-49	-0-	540	3			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	X	241	-0-	-224	-0-	241	3			N	-0-					-0-
06	450	X	214	-0-	-236	-0-	214	3			N	-0-					-0-
07	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
08	341	X	226	-0-	-115	-0-	226	3			N	-0-					-0-
09	330	X	247	-0-	-83	-0-	247	3			N	-0-					-0-
10	248	X	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*09	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	112	-0-	-105	-0-	112	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
08	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
06	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
07	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
08	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*09	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
06	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
07	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
08	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
*09	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
06	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
08	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*09	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
07	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
08	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
*09	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	115	-0-	-71	-0-	115	3			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
06	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
08	434	X	415	-0-	-19	-0-	415	3			N	-0-					-0-
*09	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
10	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	780	-0-	-57	-0-	780	3			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
08	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
07	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
08	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
*09	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*09	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	243					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	243					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	243					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	243					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	243					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	243					N	NO RPT					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
07	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*09	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*09	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	339	-0-	-95	-0-	339	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*09	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*09	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "6C" WELL #: 4 RRCID -> 081686 COMPL. DATE 10/09/1978 TOTAL DEPTH 6650 PERF. 6305 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/18/2017 - P/A 05/18/17

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*09	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*09	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*09	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
*09	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*09	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	372	-0-	-62	-0-	372	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-
06	38	N	38	-0-	-0-	-0-	38	3		N	-0-			-0-
07	37	N	37	-0-	-0-	-0-	37	3		N	-0-			-0-
08	57	N	57	-0-	-0-	-0-	57	3		N	-0-			-0-
*09	43	N	43	-0-	-0-	-0-	43	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	281	3		N	-0-			-0-
06	193	N	193	-0-	-0-	-0-	193	3		N	-0-			-0-
07	209	N	209	-0-	-0-	-0-	209	3		N	-0-			-0-
08	277	N	277	-0-	-0-	-0-	277	3		N	-0-			-0-
*09	231	N	231	-0-	-0-	-0-	231	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	338	-0-	-3	-0-	338	3		N	-0-			-0-
06	331	N	331	-0-	-0-	-0-	331	3		N	-0-			-0-
07	334	N	334	-0-	-0-	-0-	334	3		N	-0-			-0-
08	320	N	320	-0-	-0-	-0-	320	3		N	-0-			-0-
*09	318	N	318	-0-	-0-	-0-	318	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	73	-0-	-20	-0-	73	3		N	-0-			-0-
06	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-
07	59	N	59	-0-	-0-	-0-	59	3		N	-0-			-0-
08	46	N	46	-0-	-0-	-0-	46	3		N	-0-			-0-
*09	32	N	32	-0-	-0-	-0-	32	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	98	3		N	-0-			-0-
06	70	N	70	-0-	-0-	-0-	70	3		N	-0-			-0-
07	66	N	66	-0-	-0-	-0-	66	3		N	-0-			-0-
08	66	N	66	-0-	-0-	-0-	66	3		N	-0-			-0-
*09	50	N	50	-0-	-0-	-0-	50	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	135	3		N	-0-			-0-
06	131	N	131	-0-	-0-	-0-	131	3		N	-0-			-0-
07	136	N	136	-0-	-0-	-0-	136	3		N	-0-			-0-
08	136	N	136	-0-	-0-	-0-	136	3		N	-0-			-0-
*09	145	N	145	-0-	-0-	-0-	145	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	245	N	245	-0-	-0-	-0-	245	3		N	-0-			-0-
07	165	N	165	-0-	-0-	-0-	165	3		N	-0-			-0-
08	106	N	106	-0-	-0-	-0-	106	3		N	-0-			-0-
*09	78	N	78	-0-	-0-	-0-	78	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	233	-0-	-480	-0-	233	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*09	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*09	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMSLEY, PERRY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	82	-0-	-73	-0-	82	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	327	-0-	-107	-0-	327	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*09	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*09	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
08	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*09	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	X	579	-0-	-41	-0-	579	3			N	-0-					-0-
06	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
08	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
09	570	X	517	-0-	-53	-0-	517	3			N	-0-					-0-
10	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMSLEY, PERRY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	276	-0-	-158	-0-	276	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	543	-0-	-139	-0-	543	3			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*09	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*09	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*09	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*09	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*09	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	372	-0-	-124	-0-	372	3			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*09	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	54	-0-	-132	-0-	54	3			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	397	-0-	-68	-0-	397	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	37	-0-	-242	-0-	37	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
06	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
07	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
08	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
*09	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
06	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
07	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
08	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
*09	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	101	-0-	-85	-0-	101	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	200	-0-	-79	-0-	200	3			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
*09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
07	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*09	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*09	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
08	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*09	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	555	-0-	-282	-0-	555	3			N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
07	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
08	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
*09	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*09	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	632	-0-	-50	-0-	632	3			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*09	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	5	-0-	-212	-0-	5	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
06	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
07	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*09	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3010	N	2067	-0-	-943	-0-	2067	3			N	-0-					-0-
06	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					-0-
07	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-
08	2976	X	816	-0-	-2160	-0-	816	3			N	-0-					-0-
09	2070	X	1752	-0-	-318	-0-	1752	3			N	-0-					-0-
10	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1926	N	1926	-0-	-0-	-0-	1926	3			N	-0-					-0-
06	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
07	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
08	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
*09	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	100	-0-	-86	-0-	100	3			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1037	-0-	-110	-0-	1037	3			N	-0-					-0-
06	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
07	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
08	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
*09	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
06	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	362	-0-	-72	-0-	362	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	321	-0-	-144	-0-	321	3			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*09	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*09	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	29	-0-	-281	-0-	29	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	109	-0-	-108	-0-	109	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	X	892	-0-	-38	-0-	892	3			N	-0-					-0-
06	900	X	870	-0-	-30	-0-	870	3			N	-0-					-0-
07	930	X	899	-0-	-31	-0-	899	3			N	-0-					-0-
08	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-
09	870	X	817	-0-	-53	-0-	817	3			N	-0-					-0-
10	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	911	-0-	-112	-0-	911	3			N	-0-					-0-
06	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
07	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
08	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
*09	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	305	-0-	-98	-0-	305	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

05	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*09	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

05	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	41	-0-	-83	-0-	41	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
07	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*09	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*09	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
06	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
07	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
08	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
*09	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	X	274	-0-	-222	-0-	274	3			N	-0-					-0-
06	480	X	247	-0-	-233	-0-	247	3			N	-0-					-0-
07	496	X	224	-0-	-272	-0-	224	3			N	-0-					-0-
08	310	X	217	-0-	-93	-0-	217	3			N	-0-					-0-
09	300	X	209	-0-	-91	-0-	209	3			N	-0-					-0-
10	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1113	-0-	-65	-0-	1113	3			N	-0-					-0-
06	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
07	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
08	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
*09	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*09	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	635	-0-	-171	-0-	635	3			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
08	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	776	-0-	-61	-0-	776	3			N	-0-					-0-
06	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
*09	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*09	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	285	-0-	-149	-0-	285	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
08	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*09	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	502	-0-	-56	-0-	502	3			N	-0-					-0-
06	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*09	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					-0-
06	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
07	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
08	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
*09	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
08	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
*09	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
*09	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	435	-0-	-61	-0-	435	3			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*09	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	412	-0-	-53	-0-	412	3			N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
06	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
07	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
07	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
*09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
06	894	X	894	-0-	-0-	-0-	894	3			N	-0-					-0-
07	805	X	805	-0-	-0-	-0-	805	3			N	-0-					-0-
08	961	X	842	-0-	-119	-0-	842	3			N	-0-					-0-
*09	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-
10	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	319	3		N	-0-			-0-
06	321	N	321	-0-	-0-	-0-	321	3		N	-0-			-0-
07	202	N	202	-0-	-0-	-0-	202	3		N	-0-			-0-
08	232	N	232	-0-	-0-	-0-	232	3		N	-0-			-0-
*09	231	N	231	-0-	-0-	-0-	231	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	174	3		N	-0-			-0-
06	166	N	166	-0-	-0-	-0-	166	3		N	-0-			-0-
07	173	N	173	-0-	-0-	-0-	173	3		N	-0-			-0-
08	171	N	171	-0-	-0-	-0-	171	3		N	-0-			-0-
*09	167	N	167	-0-	-0-	-0-	167	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	441	N	441	-0-	-0-	-0-	441	3		N	-0-			-0-
06	183	N	183	-0-	-0-	-0-	183	3		N	-0-			-0-
07	171	N	171	-0-	-0-	-0-	171	3		N	-0-			-0-
08	171	N	171	-0-	-0-	-0-	171	3		N	-0-			-0-
*09	147	N	147	-0-	-0-	-0-	147	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	20	3		N	-0-			-0-
06	19	N	19	-0-	-0-	-0-	19	3		N	-0-			-0-
07	16	N	16	-0-	-0-	-0-	16	3		N	-0-			-0-
08	19	N	19	-0-	-0-	-0-	19	3		N	-0-			-0-
*09	19	N	19	-0-	-0-	-0-	19	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	251	-0-	-28	-0-	251	3		N	-0-			-0-
06	246	N	246	-0-	-0-	-0-	246	3		N	-0-			-0-
07	253	N	253	-0-	-0-	-0-	253	3		N	-0-			-0-
08	305	N	305	-0-	-0-	-0-	305	3		N	-0-			-0-
*09	238	N	238	-0-	-0-	-0-	238	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	74	3		N	-0-			-0-
06	46	N	46	-0-	-0-	-0-	46	3		N	-0-			-0-
07	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-
08	78	N	78	-0-	-0-	-0-	78	3		N	-0-			-0-
*09	72	N	72	-0-	-0-	-0-	72	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	146	-0-	-257	-0-	146	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*09	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	626	-0-	-87	-0-	626	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	X	867	-0-	-94	-0-	867	3			N	-0-					-0-
06	930	X	804	-0-	-126	-0-	804	3			N	-0-					-0-
07	899	X	844	-0-	-55	-0-	844	3			N	-0-					-0-
08	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
09	840	X	815	-0-	-25	-0-	815	3			N	-0-					-0-
10	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	512	-0-	-77	-0-	512	3			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*09	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	260	-0-	-50	-0-	260	2			N	-0-					59
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					59
07	233	N	233	-0-	-0-	-0-	233	2			N	-0-					59
08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					59
*09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					59
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	191	-0-	-88	-0-	191	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
*09	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	994	-0-	-29	-0-	994	3			N	-0-					-0-
06	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
08	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
*09	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1165	-0-	-44	-0-	1165	3			N	-0-					-0-
06	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
07	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
08	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
*09	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*09	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	759	-0-	-16	-0-	759	3			N	-0-					-0-
06	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
07	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*09	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	454	-0-	-73	-0-	454	3			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	333	-0-	-256	-0-	333	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	500	-0-	-89	-0-	500	3			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
07	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*09	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	146	-0-	-102	-0-	146	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	X	252	-0-	-151	-0-	252	3			N	-0-					-0-
06	300	X	279	-0-	-21	-0-	279	3			N	-0-					-0-
07	310	X	290	-0-	-20	-0-	290	3			N	-0-					-0-
08	310	X	299	-0-	-11	-0-	299	3			N	-0-					-0-
*09	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	491	-0-	-67	-0-	491	3			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	694	-0-	-112	-0-	694	3			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
07	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
08	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
*09	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
06	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
07	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
08	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
*09	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	208	-0-	-71	-0-	208	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
08	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
*09	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	350	-0-	-53	-0-	350	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	275	-0-	-376	-0-	275	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*09	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*09	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
06	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
07	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
*09	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*09	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

05	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	728	-0-	-202	-0-	728	3			N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
*09	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*09	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*09	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	216	-0-	-466	-0-	216	3			N	-0-					-0-
06	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
08	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
*09	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	382	-0-	-83	-0-	382	3			N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*09	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*09	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	122	-0-	-95	-0-	122	3		N	-0-			-0-
06	73	N	73	-0-	-0-	-0-	73	3		N	-0-			-0-
07	57	N	57	-0-	-0-	-0-	57	3		N	-0-			-0-
08	5	N	5	-0-	-0-	-0-	5	3		N	-0-			-0-
*09	3	N	3	-0-	-0-	-0-	3	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	97	3		N	-0-			-0-
06	82	N	82	-0-	-0-	-0-	82	3		N	-0-			-0-
07	82	N	82	-0-	-0-	-0-	82	3		N	-0-			-0-
08	85	N	85	-0-	-0-	-0-	85	3		N	-0-			-0-
*09	90	N	90	-0-	-0-	-0-	90	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	215	-0-	-2	-0-	215	3		N	-0-			-0-
06	195	N	195	-0-	-0-	-0-	195	3		N	-0-			-0-
07	200	N	200	-0-	-0-	-0-	200	3		N	-0-			-0-
08	175	N	175	-0-	-0-	-0-	175	3		N	-0-			-0-
*09	226	N	226	-0-	-0-	-0-	226	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	365	N	365	-0-	-0-	-0-	365	3		N	-0-			-0-
06	338	N	338	-0-	-0-	-0-	338	3		N	-0-			-0-
07	341	N	341	-0-	-0-	-0-	341	3		N	-0-			-0-
08	349	N	349	-0-	-0-	-0-	349	3		N	-0-			-0-
*09	341	N	341	-0-	-0-	-0-	341	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3		N	-0-			-0-
06	29	N	29	-0-	-0-	-0-	29	2		N	-0-			-0-
07	30	N	30	-0-	-0-	-0-	30	3		N	-0-			-0-
08	31	N	31	-0-	-0-	-0-	31	3		N	-0-			-0-
*09	30	N	30	-0-	-0-	-0-	30	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	115	3		N	-0-			-0-
06	106	N	106	-0-	-0-	-0-	106	3		N	-0-			-0-
07	82	N	82	-0-	-0-	-0-	82	3		N	-0-			-0-
08	74	N	74	-0-	-0-	-0-	74	3		N	-0-			-0-
*09	78	N	78	-0-	-0-	-0-	78	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
08	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
08	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*09	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*09	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*09	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	79	-0-	-138	-0-	79	3			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	177	-0-	-133	-0-	177	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*09	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	959	-0-	-95	-0-	959	3			N	-0-					-0-
06	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
07	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
08	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*09	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	309	-0-	-94	-0-	309	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
08	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*09	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	836	-0-	-32	-0-	836	3			N	-0-					-0-
06	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
07	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
08	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
*09	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	X	367	-0-	-129	-0-	367	3			N	-0-					-0-
06	390	X	342	-0-	-48	-0-	342	3			N	-0-					-0-
07	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
08	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*09	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
10	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	X	661	-0-	-21	-0-	661	3			N	-0-					-0-
06	660	X	645	-0-	-15	-0-	645	3			N	-0-					-0-
07	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
08	682	X	661	-0-	-21	-0-	661	3			N	-0-					-0-
09	660	X	609	-0-	-51	-0-	609	3			N	-0-					-0-
10	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	825	-0-	-43	-0-	825	3			N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
07	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
*09	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	579	-0-	-72	-0-	579	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	722	-0-	-115	-0-	722	3			N	-0-					-0-
06	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
07	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
08	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
*09	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
08	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	317	-0-	-117	-0-	317	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
08	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*09	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
07	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
08	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*09	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
06	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
07	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
08	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
*09	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*09	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*09	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	X	354	-0-	-266	-0-	354	3			N	-0-					-0-
06	600	X	489	-0-	-111	-0-	489	3			N	-0-					-0-
07	620	X	471	-0-	-149	-0-	471	3			N	-0-					-0-
08	527	X	469	-0-	-58	-0-	469	3			N	-0-					-0-
*09	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-
10	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*09	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	418	-0-	-140	-0-	418	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*09	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*09	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*09	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2839	N	1845	-0-	-994	-0-	1811	3	34	9	N	31	34	1			40
06	2258	N	2258	-0-	-0-	-0-	2224	2	34	9	N	31	34	1			37
07	2945	N	2945	-0-	-0-	-0-	2915	3	30	9	N	27	34	1			30
08	2790	X	2739	-0-	-51	-0-	2698	3	41	9	N	37	34	1			33
*09	2497	X	2497	-0-	-0-	-0-	2456	3	41	9	N	37	34	1			36
10	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					36

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*09	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*09	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	636	-0-	-77	-0-	636	3			N	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
07	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*09	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
06	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
07	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
08	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
*09	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
06	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
07	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
08	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
*09	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
06	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*09	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*09	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
07	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*09	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
06	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
07	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
08	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
*09	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	98	-0-	-57	-0-	98	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*09	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*09	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
08	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
*09	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
06	967	X	967	-0-	-0-	-0-	967	3			N	-0-					-0-
07	947	X	947	-0-	-0-	-0-	947	3			N	-0-					-0-
08	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
*09	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
10	992	X	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
06	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
07	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
08	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
*09	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*09	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	380	-0-	-85	-0-	380	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*09	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	214	-0-	-127	-0-	214	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	X	114	-0-	-134	-0-	114	3			N	-0-					-0-
06	240	X	103	-0-	-137	-0-	103	3			N	-0-					-0-
07	248	X	103	-0-	-145	-0-	103	3			N	-0-					-0-
08	124	X	96	-0-	-28	-0-	96	3			N	-0-					-0-
09	120	X	91	-0-	-29	-0-	91	3			N	-0-					-0-
10	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
06	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
08	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*09	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*09	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
*09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	N	378	-0-	-25	-0-	378	3		N	-0-			-0-
06	334	N	334	-0-	-0-	-0-	334	3		N	-0-			-0-
07	359	N	359	-0-	-0-	-0-	359	3		N	-0-			-0-
08	289	N	289	-0-	-0-	-0-	289	3		N	-0-			-0-
*09	324	N	324	-0-	-0-	-0-	324	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	445	N	445	-0-	-0-	-0-	445	3		N	-0-			-0-
06	429	N	429	-0-	-0-	-0-	429	3		N	-0-			-0-
07	441	N	441	-0-	-0-	-0-	441	3		N	-0-			-0-
08	449	N	449	-0-	-0-	-0-	449	3		N	-0-			-0-
*09	437	N	437	-0-	-0-	-0-	437	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	424	N	424	-0-	-0-	-0-	424	3		N	-0-			-0-
06	380	N	380	-0-	-0-	-0-	380	3		N	-0-			-0-
07	385	N	385	-0-	-0-	-0-	385	3		N	-0-			-0-
08	374	N	374	-0-	-0-	-0-	374	3		N	-0-			-0-
*09	215	N	215	-0-	-0-	-0-	215	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	435	3		N	-0-			-0-
06	456	N	456	-0-	-0-	-0-	456	3		N	-0-			-0-
07	458	N	458	-0-	-0-	-0-	458	3		N	-0-			-0-
08	456	N	456	-0-	-0-	-0-	456	3		N	-0-			-0-
*09	442	N	442	-0-	-0-	-0-	442	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	58	-0-	-97	-0-	58	3		N	-0-			-0-
06	59	N	59	-0-	-0-	-0-	59	2		N	-0-			-0-
07	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-
08	45	N	45	-0-	-0-	-0-	45	3		N	-0-			-0-
*09	47	N	47	-0-	-0-	-0-	47	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	15	-0-	-140	-0-	15	3		N	-0-			-0-
06	146	N	146	-0-	-0-	-0-	146	2		N	-0-			-0-
07	212	N	212	-0-	-0-	-0-	212	3		N	-0-			-0-
08	179	N	179	-0-	-0-	-0-	179	3		N	-0-			-0-
*09	185	N	185	-0-	-0-	-0-	185	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	799	-0-	-38	-0-	799	3			N	-0-					-0-
06	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
07	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
08	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
*09	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
06	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
07	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
08	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
*09	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	X	676	-0-	-37	-0-	676	3			N	-0-					-0-
06	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
07	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
08	713	X	627	-0-	-86	-0-	627	3			N	-0-					-0-
*09	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
10	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
07	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
*09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	264	-0-	-108	-0-	264	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	246	-0-	-126	-0-	246	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
08	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*09	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	445	-0-	-330	-0-	445	3			N	-0-					-0-
06	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
07	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
08	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
*09	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
06	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
08	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
*09	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

05	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

05	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	292	-0-	-80	-0-	292	3			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
08	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	624	-0-	-27	-0-	624	3			N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
08	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
*09	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
07	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*09	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*09	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
08	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*09	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	425	-0-	-288	-0-	425	3			N	-0-					-0-
06	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
08	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
*09	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	240	-0-	-132	-0-	240	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
08	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	835	-0-	-33	-0-	835	3			N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
08	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*09	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*09	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1019	-0-	-159	-0-	1019	3			N	-0-					-0-
06	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
07	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
08	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
*09	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*09	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	209	-0-	-163	-0-	209	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*09	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	X	596	-0-	-24	-0-	596	3			N	-0-					-0-
06	600	X	580	-0-	-20	-0-	580	3			N	-0-					-0-
07	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
08	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*09	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
10	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*09	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*09	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*09	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	936	-0-	-56	-0-	936	3			N	-0-					-0-
06	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
07	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
08	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
*09	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	623	-0-	-307	-0-	623	3			N	-0-					-0-
06	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
07	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	554	-0-	-128	-0-	554	3			N	-0-					-0-
06	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*09	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	25	-0-	-409	-0-	25	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	818	-0-	-81	-0-	818	3			N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
07	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
08	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
*09	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	554	X	554	-0-	-0-	-0-	554	3			N	-0-					-0-
06	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
07	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
08	527	X	483	-0-	-44	-0-	483	3			N	-0-					-0-
09	540	X	383	-0-	-157	-0-	383	3			N	-0-					-0-
10	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	X	722	-0-	-22	-0-	722	3			N	-0-					-0-
06	720	X	608	-0-	-112	-0-	608	2			N	-0-					-0-
07	744	X	598	-0-	-146	-0-	598	3			N	-0-					-0-
08	992	X	919	-0-	-73	-0-	919	3			N	-0-					-0-
09	690	X	612	-0-	-78	-0-	612	3			N	-0-					-0-
10	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	338	-0-	-158	-0-	338	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*09	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	413	-0-	-331	-0-	413	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
07	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
08	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*09	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	567	-0-	-208	-0-	567	3			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
06	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
07	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
08	899	X	666	-0-	-233	-0-	666	3			N	-0-					-0-
09	870	X	385	-0-	-485	-0-	385	3			N	-0-					-0-
10	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	X	29	-0-	-436	-0-	29	3			N	-0-					-0-
06	450	X	19	-0-	-431	-0-	19	3			N	-0-					-0-
07	465	X	24	-0-	-441	-0-	24	3			N	-0-					-0-
08	31	X	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	X	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
06	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
07	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
08	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
*09	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*09	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
08	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
06	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
07	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
08	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
*09	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
07	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
08	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
*09	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
06	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
07	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	589	X	454	-0-	-135	-0-	454	3			N	-0-					-0-
09	570	X	447	-0-	-123	-0-	447	3			N	-0-					-0-
10	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	273	-0-	-68	-0-	273	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*09	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	452	-0-	-385	-0-	452	3			N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
07	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*09	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1137	-0-	-289	-0-	1137	3			N	-0-					-0-
06	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
07	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
08	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
*09	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
07	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
08	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
*09	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	95	-0-	-91	-0-	95	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	909	-0-	-145	-0-	909	3			N	-0-					-0-
06	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
07	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
08	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
*09	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	702	-0-	-11	-0-	702	3			N	-0-					-0-
06	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
*09	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*09	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
08	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*09	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
06	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
07	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
08	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
*09	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	N	397	-0-	-6	-0-	397	3		N	-0-			-0-
06	390	N	390	-0-	-0-	-0-	390	3		N	-0-			-0-
07	324	N	324	-0-	-0-	-0-	324	3		N	-0-			-0-
08	395	N	395	-0-	-0-	-0-	395	3		N	-0-			-0-
*09	312	N	312	-0-	-0-	-0-	312	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	837	N	817	-0-	-20	-0-	817	3		N	-0-			-0-
06	791	N	791	-0-	-0-	-0-	791	3		N	-0-			-0-
07	813	N	813	-0-	-0-	-0-	813	3		N	-0-			-0-
08	818	N	818	-0-	-0-	-0-	818	3		N	-0-			-0-
*09	750	N	750	-0-	-0-	-0-	750	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	713	N	641	-0-	-72	-0-	641	3		N	-0-			-0-
06	682	N	682	-0-	-0-	-0-	682	3		N	-0-			-0-
07	769	N	769	-0-	-0-	-0-	769	3		N	-0-			-0-
08	700	N	700	-0-	-0-	-0-	700	3		N	-0-			-0-
*09	697	N	697	-0-	-0-	-0-	697	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	292	-0-	-297	-0-	292	3		N	-0-			-0-
06	359	N	359	-0-	-0-	-0-	359	3		N	-0-			-0-
07	366	N	366	-0-	-0-	-0-	366	3		N	-0-			-0-
08	295	N	295	-0-	-0-	-0-	295	3		N	-0-			-0-
*09	340	N	340	-0-	-0-	-0-	340	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	142	3		N	-0-			-0-
06	116	N	116	-0-	-0-	-0-	116	2		N	-0-			-0-
07	117	N	117	-0-	-0-	-0-	117	3		N	-0-			-0-
08	98	N	98	-0-	-0-	-0-	98	3		N	-0-			-0-
*09	108	N	108	-0-	-0-	-0-	108	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	310	-0-	-93	-0-	310	3			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*09	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
06	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
07	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
08	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
*09	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	138	-0-	-234	-0-	138	3			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
06	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
07	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
08	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
*09	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
06	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
08	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	467	-0-	-122	-0-	467	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*09	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	X	712	-0-	-156	-0-	712	3			N	-0-					-0-
06	840	X	657	-0-	-183	-0-	657	3			N	-0-					-0-
07	868	X	659	-0-	-209	-0-	659	3			N	-0-					-0-
08	713	X	637	-0-	-76	-0-	637	3			N	-0-					-0-
09	690	X	616	-0-	-74	-0-	616	3			N	-0-					-0-
10	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1032	-0-	-208	-0-	1032	3			N	-0-					-0-
06	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
07	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
08	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
*09	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	437	-0-	-431	-0-	437	3			N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
06	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
07	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					-0-
08	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
*09	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*09	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*09	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	832	-0-	-98	-0-	832	3			N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
07	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
08	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
*09	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	429	-0-	-67	-0-	429	3			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
06	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
07	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
08	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*09	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	723	-0-	-52	-0-	723	3			N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
07	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*09	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
06	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
07	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
08	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
*09	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
06	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
07	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
08	1922	X	1594	-0-	-328	-0-	1594	3			N	-0-					-0-
09	1620	X	1445	-0-	-175	-0-	1445	3			N	-0-					-0-
10	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	860	N	860	-0-	-0-	-0-	860	2			N	-0-					164
06	600	N	600	-0-	-0-	-0-	600	2			N	-0-					164
07	891	N	891	-0-	-0-	-0-	891	2			N	-0-					164
08	730	N	730	-0-	-0-	-0-	730	2			N	-0-					164
*09	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					164
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
07	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
06	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
08	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
*09	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*09	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1716	-0-	-113	-0-	1716	3			N	-0-					-0-
06	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
07	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-
08	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
*09	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	844	-0-	-148	-0-	844	3			N	-0-					-0-
06	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
07	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
08	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
*09	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	794	-0-	-43	-0-	794	3			N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
07	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
08	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
*09	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	X	2359	-0-	-152	-0-	2359	3			N	-0-					-0-
06	2430	X	2213	-0-	-217	-0-	2213	2			N	-0-					-0-
07	2511	X	2277	-0-	-234	-0-	2277	3			N	-0-					-0-
08	3255	X	1946	-0-	-1309	-0-	1946	3			N	-0-					-0-
09	2280	X	2029	-0-	-251	-0-	2029	3			N	-0-					-0-
10	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
06	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
07	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
08	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
*09	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	460	-0-	-98	-0-	460	3			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*09	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	989	-0-	-3	-0-	989	3			N	-0-					-0-
06	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
07	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
08	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
*09	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2719	-0-	-381	1909	2719	3			N	-0-					-0-
06	3000	N	2586	-0-	-414	1495	2586	2			N	-0-					-0-
07	3100	N	2650	-0-	-450	1045	2650	3			N	-0-					-0-
08	3647	X	2602	-0-	-1045	-0-	2602	3			N	-0-					-0-
09	2790	X	2369	-0-	-421	-0-	2369	3			N	-0-					-0-
10	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	2092	-0-	-16	-0-	2092	3			N	-0-					-0-
06	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
07	1948	N	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
08	2976	X	1921	-0-	-1055	-0-	1921	3			N	-0-					-0-
09	2010	X	1748	-0-	-262	-0-	1748	3			N	-0-					-0-
10	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1020	-0-	-96	-0-	1020	3			N	-0-					-0-
06	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
07	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
08	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*09	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	617	-0-	-65	-0-	617	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*09	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC 'A" WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	900	-0-	-30	-0-	900	3			N	-0-					-0-
06	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
07	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*09	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	341	-0-	-62	-0-	341	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*09	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	154	-0-	-63	-0-	148	2	6	9	N	5					131
06	192	N	192	-0-	-0-	-0-	190	2	2	9	N	2					133
07	195	N	195	-0-	-0-	-0-	195	2			N	-0-					133
08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					133
*09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					133
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*09	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	522	-0-	-191	-0-	522	2			N	-0-					296
06	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					296
07	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					296
08	802	N	802	-0-	-0-	-0-	802	2			N	-0-					296
*09	808	N	808	-0-	-0-	-0-	808	2			N	-0-					296
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					296

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	983	-0-	-195	-0-	983	3			N	-0-					-0-
06	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
07	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
08	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
*09	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
06	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
07	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
*09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
07	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
*09	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	601	-0-	-174	-0-	601	3			N	-0-					-0-
06	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*09	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
06	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
*09	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	479	-0-	-48	-0-	479	3			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	125	-0-	-309	-0-	125	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
06	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
07	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
08	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*09	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*09	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*09	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
07	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*09	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					8
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					8
07	26	N	26	-0-	-0-	-0-	26	2			N	-0-					8
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					8
*09	134	N	134	-0-	-0-	-0-	134	2			N	-0-					8
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
06	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
07	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
08	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
*09	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
06	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
07	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
08	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
*09	3000	N	3507	-0-	507	507	3507	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	507					N	NO RPT					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
06	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*09	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
06	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
07	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
08	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
*09	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
06	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
07	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
08	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
*09	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	771	-0-	-4	-0-	771	3			N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
07	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
08	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
*09	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	X	465	-0-	-124	-0-	465	3			N	-0-					-0-
06	420	X	411	-0-	-9	-0-	411	3			N	-0-					-0-
07	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
08	465	X	463	-0-	-2	-0-	463	3			N	-0-					-0-
09	450	X	446	-0-	-4	-0-	446	3			N	-0-					-0-
10	465	X	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	399	-0-	-97	-0-	399	3			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*09	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*09	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	419	-0-	-77	-0-	419	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
06	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*09	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	418	N	418	-0-	-0-	-0-	403	3	15	9	N	14					234
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					234
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					234
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					234
*09	135	N	135	-0-	-0-	-0-	135	3			N	-0-	186	1			48
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	370	-0-	-95	-0-	370	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
08	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	283	-0-	-213	-0-	283	3			N	-0-					-0-
06	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	270	-0-	-71	-0-	270	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3062	X	3062	-0-	-0-	-0-	3062	3			N	-0-					-0-
06	2955	X	2955	-0-	-0-	-0-	2955	2			N	-0-					-0-
07	3011	X	3011	-0-	-0-	-0-	3011	3			N	-0-					-0-
08	2945	X	2945	-0-	-0-	-0-	2945	3			N	-0-					-0-
*09	2875	X	2875	-0-	-0-	-0-	2875	3			N	-0-					-0-
10	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*09	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	412	-0-	-115	-0-	412	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	782	-0-	-55	-0-	782	3			N	-0-					-0-
06	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
07	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
08	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
*09	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*09	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	531	-0-	-58	-0-	531	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	399	-0-	-128	-0-	399	3			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*09	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*09	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	624	-0-	-27	-0-	624	3			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
08	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*09	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*09	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*09	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
06	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
08	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
*09	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
06	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
07	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	X	991	-0-	-311	-0-	991	3			N	-0-					-0-
06	1050	X	732	-0-	-318	-0-	732	3			N	-0-					-0-
07	837	X	626	-0-	-211	-0-	626	3			N	-0-					-0-
08	1054	X	637	-0-	-417	-0-	637	3			N	-0-					-0-
09	960	X	863	-0-	-97	-0-	863	3			N	-0-					-0-
10	992	X	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-
06	600	X	440	-0-	-160	-0-	440	3			N	-0-					-0-
07	663	X	663	-0-	-0-	-0-	663	3			N	-0-					-0-
08	651	X	592	-0-	-59	-0-	592	3			N	-0-					-0-
09	660	X	561	-0-	-99	-0-	561	3			N	-0-					-0-
10	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	X	780	-0-	-26	-0-	780	3			N	-0-					-0-
06	720	X	513	-0-	-207	-0-	513	3			N	-0-					-0-
07	813	X	813	-0-	-0-	-0-	813	3			N	-0-					-0-
08	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
09	750	X	684	-0-	-66	-0-	684	3			N	-0-					-0-
10	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	552	-0-	-161	-0-	552	3			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
07	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
08	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*09	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	678	-0-	-35	-0-	678	3			N	-0-					-0-
06	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
07	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
08	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
*09	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	600	-0-	-144	-0-	600	3			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
*09	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
06	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
07	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
08	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
*09	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
07	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
08	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
*09	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
08	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	351	-0-	-176	-0-	351	3			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*09	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1222	X	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
06	1041	X	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
07	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
08	1004	X	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
09	1170	X	955	-0-	-215	-0-	955	3			N	-0-					-0-
10	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	650	N	650	-0-	-0-	-0-	650	3		N	-0-			-0-
06	616	N	616	-0-	-0-	-0-	616	3		N	-0-			-0-
07	632	N	632	-0-	-0-	-0-	632	3		N	-0-			-0-
08	612	N	612	-0-	-0-	-0-	612	3		N	-0-			-0-
*09	591	N	591	-0-	-0-	-0-	591	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	852	N	852	-0-	-0-	-0-	852	3		N	-0-			-0-
06	714	N	714	-0-	-0-	-0-	714	3		N	-0-			-0-
07	713	N	713	-0-	-0-	-0-	713	3		N	-0-			-0-
08	710	N	710	-0-	-0-	-0-	710	3		N	-0-			-0-
*09	658	N	658	-0-	-0-	-0-	658	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	659	X	659	-0-	-0-	-0-	659	3		N	-0-			-0-
06	630	X	613	-0-	-17	-0-	613	3		N	-0-			-0-
07	651	X	619	-0-	-32	-0-	619	3		N	-0-			-0-
08	682	X	612	-0-	-70	-0-	612	3		N	-0-			-0-
09	630	X	603	-0-	-27	-0-	603	3		N	-0-			-0-
10	651	X	NO RPT	-0-	-651	-0-				N	NO RPT			-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1209	N	684	-0-	-525	-0-	684	3		N	-0-			-0-
06	979	N	979	-0-	-0-	-0-	979	3		N	-0-			-0-
07	1030	N	1030	-0-	-0-	-0-	1030	3		N	-0-			-0-
08	1107	N	1107	-0-	-0-	-0-	1107	3		N	-0-			-0-
*09	965	N	965	-0-	-0-	-0-	965	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	775	N	492	-0-	-283	-0-	492	3		N	-0-			-0-
06	557	N	557	-0-	-0-	-0-	557	3		N	-0-			-0-
07	532	N	532	-0-	-0-	-0-	532	3		N	-0-			-0-
08	523	N	523	-0-	-0-	-0-	523	3		N	-0-			-0-
*09	491	N	491	-0-	-0-	-0-	491	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	524	N	524	-0-	-0-	-0-	524	3		N	-0-			-0-
06	346	N	346	-0-	-0-	-0-	346	3		N	-0-			-0-
07	477	N	477	-0-	-0-	-0-	477	3		N	-0-			-0-
08	692	N	692	-0-	-0-	-0-	692	3		N	-0-			-0-
*09	478	N	478	-0-	-0-	-0-	478	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1271	N	1225	-0-	-46	-0-	1225	3		N	-0-			-0-
06	878	N	878	-0-	-0-	-0-	878	3		N	-0-			-0-
07	1148	N	1148	-0-	-0-	-0-	1148	3		N	-0-			-0-
08	1046	N	1046	-0-	-0-	-0-	1046	3		N	-0-			-0-
*09	919	N	919	-0-	-0-	-0-	919	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
07	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*09	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	536	-0-	-115	-0-	536	3			N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*09	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	643	-0-	-39	-0-	643	3			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*09	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	3565	-0-	-0-	-0-	3565	3			N	-0-					-0-
06	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					-0-
07	3517	X	3517	-0-	-0-	-0-	3517	3			N	-0-					-0-
08	3441	X	3232	-0-	-209	-0-	3232	3			N	-0-					-0-
09	3330	X	3271	-0-	-59	-0-	3271	3			N	-0-					-0-
10	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1759	N	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-
06	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
07	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
08	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
*09	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2639	X	2639	-0-	-0-	-0-	2639	3			N	-0-					-0-
06	2508	X	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-
07	2542	X	2520	-0-	-22	-0-	2520	3			N	-0-					-0-
08	2511	X	2479	-0-	-32	-0-	2479	3			N	-0-					-0-
09	2550	X	2415	-0-	-135	-0-	2415	3			N	-0-					-0-
10	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1571	-0-	-103	-0-	1571	3			N	-0-					-0-
06	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
07	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
08	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
*09	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	X	402	-0-	-218	-0-	402	3			N	-0-					-0-
06	510	X	482	-0-	-28	-0-	482	3			N	-0-					-0-
07	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
08	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*09	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-
10	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*09	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
06	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
07	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
08	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
*09	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*09	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
06	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*09	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
08	124	X	99	-0-	-25	-0-	99	3			N	-0-					-0-
09	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
07	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
*09	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
06	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
07	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
08	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
*09	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
10	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	X	1016	-0-	-131	-0-	1016	3			N	-0-					-0-
06	1110	X	905	-0-	-205	-0-	905	3			N	-0-					-0-
07	1054	X	938	-0-	-116	-0-	938	3			N	-0-					-0-
08	1085	X	944	-0-	-141	-0-	944	3			N	-0-					-0-
09	1050	X	917	-0-	-133	-0-	917	3			N	-0-					-0-
10	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	917	N	917	-0-	-0-	-0-	864	3	53	9	N	48					151
06	822	N	822	-0-	-0-	-0-	812	3	10	9	N	9					160
07	868	N	868	-0-	-0-	-0-	856	3	12	9	N	11					171
08	844	N	844	-0-	-0-	-0-	837	3	7	9	N	6	154	1			23
*09	764	N	764	-0-	-0-	-0-	752	3	12	9	N	11					34
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	805	-0-	-125	-0-	805	3			N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
07	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
08	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
*09	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*09	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-
10	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
06	1170	X	967	-0-	-203	-0-	967	3			N	-0-					-0-
07	1209	X	839	-0-	-370	-0-	839	3			N	-0-					-0-
08	1274	X	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
09	1170	X	866	-0-	-304	-0-	866	3			N	-0-					-0-
10	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	X	-0-	-0-	-1364	-0-					N	-0-					-0-
06	1260	X	-0-	-0-	-1260	-0-					N	-0-					-0-
07	1209	X	-0-	-0-	-1209	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
06	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
07	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
08	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
*09	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*09	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	932	-0-	-246	-0-	932	3			N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
07	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
08	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
*09	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1423	-0-	-3	-0-	1423	3			N	-0-					-0-
06	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
07	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
08	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
*09	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1230	-0-	-72	-0-	1230	3			N	-0-					-0-
06	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
07	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
08	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
*09	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
06	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
08	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*09	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	877	-0-	-84	-0-	877	3			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
07	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
08	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
*09	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	944	-0-	-327	-0-	944	3			N	-0-					-0-
06	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
07	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
08	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
*09	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
06	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
07	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
08	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
*09	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1043	-0-	-11	-0-	1043	3			N	-0-					-0-
06	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
07	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
*09	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	531	-0-	-120	-0-	531	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2755	N	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-
06	2614	N	2614	-0-	-0-	-0-	2614	2			N	-0-					-0-
07	2680	N	2680	-0-	-0-	-0-	2680	3			N	-0-					-0-
08	2629	N	2629	-0-	-0-	-0-	2629	3			N	-0-					-0-
*09	2576	N	2576	-0-	-0-	-0-	2576	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	242	-0-	-223	-0-	242	3			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*09	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	483	-0-	-44	-0-	483	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	647	N	647	-0-	-0-	-0-	571	3	76	9	N	69					167
06	547	N	547	-0-	-0-	-0-	526	3	21	9	N	19	155	1			31
07	621	N	621	-0-	-0-	-0-	596	3	25	9	N	23					54
08	629	N	629	-0-	-0-	-0-	578	3	51	9	N	46					100
*09	575	N	575	-0-	-0-	-0-	551	3	24	9	N	22					122
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	707	-0-	-130	-0-	707	3			N	-0-					-0-
06	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
07	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
08	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
*09	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	456	-0-	-226	-0-	456	3			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1765	-0-	-126	-0-	1765	3			N	-0-					-0-
06	1759	N	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-
07	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					-0-
08	1786	N	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-
*09	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1801	-0-	-59	-0-	1801	3			N	-0-					-0-
06	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
07	1783	N	1783	-0-	-0-	-0-	1783	3			N	-0-					-0-
08	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
*09	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG 83 WELL #: 7 RRCID -> 277752 COMPL. DATE 10/15/2014 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		1163	-0-	1163	44005	1163	3			N	-0-					-0-
06	SWR 10		1130	-0-	1130	45135	1130	3			N	-0-					-0-
07	SWR 10		1166	-0-	1166	46301	1166	3			N	-0-					-0-
08	SWR 10		1147	-0-	1147	47448	1147	3			N	-0-					-0-
09	SWR 10		1112	-0-	1112	48560	1112	3			N	-0-					-0-
10	SWR 10		NO RPT	-0-	-0-	48560					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC 263924
BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	74	-0-	-236	-0-	74	3			N	-0-					-0-
06	300	N	148	-0-	-152	-0-	148	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	630	-0-	-207	-0-	630	3			N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
08	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
09	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	523	-0-	-376	-0-	523	3			N	-0-					-0-
06	810	N	528	-0-	-282	-0-	528	3			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
08	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-
09	540	N	403	-0-	-137	-0-	403	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	862	-0-	-161	-0-	862	3			N	-0-					-0-
06	780	N	765	-0-	-15	-0-	765	3			N	-0-					-0-
07	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
08	868	N	751	-0-	-117	-0-	751	3			N	-0-					-0-
09	780	N	758	-0-	-22	-0-	758	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	558	-0-	-93	-0-	558	3			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
08	558	N	512	-0-	-46	-0-	512	3			N	-0-					-0-
09	540	N	482	-0-	-58	-0-	482	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	209	-0-	-70	-0-	209	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
08	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
*09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
06	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
07	837	N	785	-0-	-52	-0-	785	3			N	-0-					-0-
08	961	N	616	-0-	-345	-0-	616	3			N	-0-					-0-
09	780	N	652	-0-	-128	-0-	652	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1324	N	1324	-0-	-0-	-0-	1324	3			Y	-0-					30
06	1281	N	1281	-0-	-0-	-0-	1281	3			Y	-0-					30
07	1281	N	1281	-0-	-0-	-0-	1281	3			Y	-0-					30
08	1324	N	1324	-0-	-0-	-0-	1324	3			Y	-0-					30
*09	1281	N	1281	-0-	-0-	-0-	1281	3			Y	-0-					30
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	X	200	-0-	-0-	-0-	200	3			N	-0-					61
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					61
07	217	N	201	-0-	-16	-0-	201	3			N	-0-					61
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					61
09	210	N	109	-0-	-101	-0-	109	3			N	-0-					61
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					16
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					16
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					16
08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					16
*09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					16
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	677	-0-	-687	-0-	677	3			N	-0-					-0-
06	1560	N	651	-0-	-909	-0-	651	3			N	-0-					-0-
07	1271	N	651	-0-	-620	-0-	651	3			N	-0-					-0-
08	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-
09	660	N	625	-0-	-35	-0-	625	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
06	750	N	506	-0-	-244	-0-	506	3			N	-0-					-0-
07	651	N	506	-0-	-145	-0-	506	3			N	-0-					-0-
08	589	N	488	-0-	-101	-0-	488	3			N	-0-					-0-
09	510	N	476	-0-	-34	-0-	476	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

05	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
08	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
09	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

05	527	N	418	-0-	-109	-0-	418	3			N	-0-					-0-
06	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
07	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
08	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
09	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

05	899	N	723	-0-	-176	-0-	723	3			N	-0-					-0-
06	690	N	621	-0-	-69	-0-	621	3			N	-0-					-0-
07	744	N	621	-0-	-123	-0-	621	3			N	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*09	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

05	682	N	521	-0-	-161	-0-	521	3			N	-0-					-0-
06	600	N	564	-0-	-36	-0-	564	3			N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
08	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

05	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
08	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
*09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1178	N	961	-0-	-217	-0-	9	1	952	3	N	-0-			-0-
06	930	N	784	-0-	-146	-0-	8	1	776	3	N	-0-			-0-
07	784	N	784	-0-	-0-	-0-	5	1	779	3	N	-0-			-0-
08	810	N	810	-0-	-0-	-0-	810	3			N	-0-			-0-
09	780	N	648	-0-	-132	-0-	648	3			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

05	806	N	707	-0-	-99	-0-	707	3			N	-0-			-0-
06	720	N	689	-0-	-31	-0-	689	3			N	-0-			-0-
07	689	N	689	-0-	-0-	-0-	689	3			N	-0-			-0-
08	713	N	594	-0-	-119	-0-	594	3			N	-0-			-0-
09	690	N	604	-0-	-86	-0-	604	3			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

05	341	N	340	-0-	-1	-0-	340	3			N	-0-			-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-			-0-
07	341	N	332	-0-	-9	-0-	332	3			N	-0-			-0-
08	341	N	325	-0-	-16	-0-	325	3			N	-0-			-0-
09	330	N	317	-0-	-13	-0-	317	3			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

05	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-			-0-
06	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-			-0-
07	1364	N	1184	-0-	-180	-0-	1184	3			N	-0-			-0-
08	1302	N	1179	-0-	-123	-0-	1179	3			N	-0-			-0-
09	1170	N	1064	-0-	-106	-0-	1064	3			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

05	167	N	167	-0-	-0-	-0-	167	3			N	-0-			-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-			-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-			-0-
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-			-0-
09	180	N	159	-0-	-21	-0-	159	3			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

05	686	N	686	-0-	-0-	-0-	686	3			N	-0-			-0-
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-			-0-
07	682	N	661	-0-	-21	-0-	661	3			N	-0-			-0-
08	682	N	604	-0-	-78	-0-	604	3			N	-0-			-0-
09	660	N	608	-0-	-52	-0-	608	3			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	210	-0-	-69	-0-	210	3			N	-0-					-0-
06	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
07	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
08	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-
09	1560	N	-0-	-0-	-1560	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	771	-0-	-128	-0-	771	3			N	-0-					-0-
06	810	N	746	-0-	-64	-0-	746	3			N	-0-					-0-
07	837	N	746	-0-	-91	-0-	746	3			N	-0-					-0-
08	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
*09	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	542	-0-	-171	-0-	542	3			N	-0-					83
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					83
07	558	N	545	-0-	-13	-0-	545	3			N	-0-					83
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					83
*09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					83
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
06	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
07	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	685	-0-	-59	-0-	685	3			N	-0-					60
06	690	N	688	-0-	-2	-0-	688	3			N	-0-					60
07	713	N	688	-0-	-25	-0-	688	3			N	-0-					60
08	698	N	698	-0-	-0-	-0-	698	3			N	-0-					60
*09	736	N	736	-0-	-0-	-0-	736	3			N	-0-					60
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
08	341	N	169	-0-	-172	-0-	169	3			N	-0-					-0-
09	360	N	273	-0-	-87	-0-	273	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	210	N	146	-0-	-64	-0-	146	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
06	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*09	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
08	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	708	-0-	-67	-0-	708	3			N	-0-					-0-
06	810	N	635	-0-	-175	-0-	635	3			N	-0-					-0-
07	775	N	635	-0-	-140	-0-	635	3			N	-0-					-0-
08	713	N	616	-0-	-97	-0-	616	3			N	-0-					-0-
09	630	N	545	-0-	-85	-0-	545	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	400	X	400	-0-	-0-	-0-	400	3			N	-0-					25
06	420	N	401	-0-	-19	-0-	401	3			N	-0-					25
07	434	N	401	-0-	-33	-0-	401	3			N	-0-					25
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					25
09	390	N	313	-0-	-77	-0-	313	3			N	-0-					25
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
09	240	N	146	-0-	-94	-0-	146	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	2			Y	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
09	180	N	145	-0-	-35	-0-	145	2			Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
06	2181	N	2181	-0-	-0-	-0-	2181	2			Y	-0-					-0-
07	3030	N	3030	-0-	-0-	-0-	3030	2			Y	-0-					-0-
08	3002	N	3002	-0-	-0-	-0-	3002	2			Y	-0-					-0-
09	1963	N	1963	-0-	-0-	-0-	1963	2			Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					5
06	833	N	833	-0-	-0-	-0-	832	2	1	9	Y	1					6
07	868	N	848	-0-	-20	-0-	848	2			Y	-0-					6
08	961	N	840	-0-	-121	-0-	840	2			Y	-0-					6
09	840	N	707	-0-	-133	-0-	706	2	1	9	Y	1					7
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					7

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	559	N	559	-0-	-0-	-0-	558	2	1	9	Y	1					9
06	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					9
07	434	N	385	-0-	-49	-0-	385	2			Y	-0-					9
08	434	N	382	-0-	-52	-0-	382	2			Y	-0-					9
09	420	N	371	-0-	-49	-0-	370	2	1	9	Y	1	9	1			1
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					1
06	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					1
07	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					1
08	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					1
09	171	N	171	-0-	-0-	-0-	170	2	1	9	Y	1					2
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	549	N	549	-0-	-0-	-0-	543	2	6	9	Y	5					147
06	495	N	495	-0-	-0-	-0-	487	2	8	9	Y	7	130	1			24
07	697	N	697	-0-	-0-	-0-	682	2	15	9	Y	14					38
08	698	N	698	-0-	-0-	-0-	675	2	23	9	Y	21					59
09	542	N	542	-0-	-0-	-0-	527	2	15	9	Y	14					73
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					73

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	954	-0-	-100	-0-	953	2	1	9	Y	1					41
06	1020	N	874	-0-	-146	-0-	872	2	2	9	Y	2					43
07	1091	N	1091	-0-	-0-	-0-	1090	2	1	9	Y	1					44
08	1082	N	1082	-0-	-0-	-0-	1080	2	2	9	Y	2					46
09	988	N	988	-0-	-0-	-0-	987	2	1	9	Y	1					47
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					47

HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	573	-0-	-109	-0-	573	2			Y	-0-					105
06	870	N	469	-0-	-401	-0-	469	2			Y	-0-					105
07	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					105
08	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					105
09	766	N	766	-0-	-0-	-0-	766	2			Y	-0-					105
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					105

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1462	N	1462	-0-	-0-	-0-	1451	2	11	9	Y	10					28
06	1470	N	1097	-0-	-373	-0-	1088	2	9	9	Y	8					36
07	1364	N	1264	-0-	-100	-0-	1258	2	6	9	Y	5					41
08	1457	N	1252	-0-	-205	-0-	1246	2	6	9	Y	5					46
09	1110	N	987	-0-	-123	-0-	980	2	7	9	Y	6					52
10	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					52

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	645	N	645	-0-	-0-	-0-	643	2	2	9	Y	2					54
06	556	N	556	-0-	-0-	-0-	553	2	3	9	Y	3	48	1			9
07	854	N	854	-0-	-0-	-0-	848	2	6	9	Y	5					14
08	849	N	849	-0-	-0-	-0-	840	2	9	9	Y	8					22
09	591	N	591	-0-	-0-	-0-	585	2	6	9	Y	5					27
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					27

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	432	-0-	-405	-0-	432	2			Y	-0-					-0-
06	660	N	462	-0-	-198	-0-	462	2			Y	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					-0-
09	450	N	440	-0-	-10	-0-	440	2			Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	472	-0-	-117	-0-	471	2	1	9	Y	1					2
06	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					2
07	454	N	454	-0-	-0-	-0-	453	2	1	9	Y	1					3
08	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					3
09	464	N	464	-0-	-0-	-0-	463	2	1	9	Y	1					4
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					4

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	260					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	260					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	260					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	260					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	260					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	260					Y	NO RPT					-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	2			Y	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					4
06	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					4
07	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					4
08	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					4
09	312	N	312	-0-	-0-	-0-	312	2			Y	-0-	4	1			-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
08	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	2336	-0-	-423	-0-	2336	2			Y	-0-					1
06	2670	X	2427	-0-	-243	-0-	2427	2			Y	-0-					1
07	2480	N	2465	-0-	-15	-0-	2465	2			Y	-0-					1
08	2442	N	2442	-0-	-0-	-0-	2442	2			Y	-0-					1
09	2400	N	2266	-0-	-134	-0-	2266	2			Y	-0-					1
10	2480	N	NO RPT	-0-	-2480	-0-					Y	NO RPT					1

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	319	-0-	-22	-0-	318	2	1	9	Y	1					6
06	480	N	371	-0-	-109	-0-	371	2			Y	-0-					6
07	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					6
08	384	N	384	-0-	-0-	-0-	383	2	1	9	Y	1					7
09	360	N	257	-0-	-103	-0-	257	2			Y	-0-					7
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	410	N	410	-0-	-0-	-0-	409	2	1	9	Y	1			3
06	390	N	364	-0-	-26	-0-	364	2			Y	-0-			3
07	372	N	311	-0-	-61	-0-	311	2			Y	-0-			3
08	403	N	308	-0-	-95	-0-	308	2			Y	-0-			3
09	360	N	349	-0-	-11	-0-	349	2			Y	-0-			3
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			3

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

05	496	N	473	-0-	-23	-0-	473	2			N	-0-			-0-
06	660	N	482	-0-	-178	-0-	482	2			N	-0-			-0-
07	434	N	431	-0-	-3	-0-	431	2			N	-0-			-0-
08	465	N	427	-0-	-38	-0-	427	2			N	-0-			-0-
09	480	N	464	-0-	-16	-0-	464	2			N	-0-			-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

05	868	N	816	-0-	-52	-0-	816	2			Y	-0-			1
06	630	N	622	-0-	-8	-0-	621	2	1	9	Y	1			2
07	682	N	629	-0-	-53	-0-	629	2			Y	-0-			2
08	682	N	623	-0-	-59	-0-	623	2			Y	-0-			2
09	1016	N	1016	-0-	-0-	-0-	1016	2			Y	-0-			2
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT			2

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

05	434	N	421	-0-	-13	-0-	421	2			Y	-0-			1
06	379	N	379	-0-	-0-	-0-	379	2			Y	-0-			1
07	476	N	476	-0-	-0-	-0-	476	2			Y	-0-			1
08	472	N	472	-0-	-0-	-0-	472	2			Y	-0-			1
09	572	N	572	-0-	-0-	-0-	571	2	1	9	Y	1			2
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			2

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

05	465	N	391	-0-	-74	-0-	388	2	3	9	Y	3			9
06	360	N	349	-0-	-11	-0-	346	2	3	9	Y	3			12
07	406	N	406	-0-	-0-	-0-	405	2	1	9	Y	1			13
08	403	N	403	-0-	-0-	-0-	401	2	2	9	Y	2			15
09	399	N	399	-0-	-0-	-0-	397	2	2	9	Y	2			17
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			17

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

05	589	N	384	-0-	-205	-0-	381	2	3	9	Y	3			13
06	420	N	326	-0-	-94	-0-	323	2	3	9	Y	3			16
07	403	N	355	-0-	-48	-0-	349	2	6	9	Y	5			21
08	372	N	348	-0-	-24	-0-	346	2	2	9	Y	2			23
09	330	N	311	-0-	-19	-0-	308	2	3	9	Y	3			26
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			26

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	498	-0-	-60	-0-	442	2	56	9	Y	51					91
06	480	N	468	-0-	-12	-0-	429	2	39	9	Y	35	90	1			36
07	434	N	418	-0-	-16	-0-	364	2	54	9	Y	49					85
08	496	N	407	-0-	-89	-0-	361	2	46	9	Y	42	92	1			35
09	480	N	471	-0-	-9	-0-	416	2	55	9	Y	50					85
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					85

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	207	-0-	-10	-0-	207	2			Y	-0-					2
06	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					2
07	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					2
08	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					2
09	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					2
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	707	N	707	-0-	-0-	-0-	706	2	1	9	Y	1					2
06	676	N	676	-0-	-0-	-0-	675	2	1	9	Y	1					3
07	620	N	587	-0-	-33	-0-	587	2			Y	-0-					3
08	713	N	581	-0-	-132	-0-	581	2			Y	-0-					3
09	690	N	656	-0-	-34	-0-	655	2	1	9	Y	1					4
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					4

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1318	N	1318	-0-	-0-	-0-	1317	2	1	9	N	1					3
06	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					3
07	1500	N	1500	-0-	-0-	-0-	1499	2	1	9	N	1					4
08	1485	N	1485	-0-	-0-	-0-	1484	2	1	9	N	1					5
09	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					5
10	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					5

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1516	-0-	-65	-0-	1516	2			N	-0-					-0-
06	1530	N	1338	-0-	-192	-0-	1338	2			N	-0-					-0-
07	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
08	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
09	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
10	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1365	N	1365	-0-	-0-	-0-	1363	2	2	9	Y	2					11
06	1427	N	1427	-0-	-0-	-0-	1424	2	3	9	Y	3					14
07	1261	N	1261	-0-	-0-	-0-	1257	2	4	9	Y	4					18
08	1364	N	1247	-0-	-117	-0-	1245	2	2	9	Y	2					20
09	1440	N	1317	-0-	-123	-0-	1315	2	2	9	Y	2					22
10	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					22

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
06	1290	N	1223	-0-	-67	-0-	1223	2			N	-0-					-0-
07	1147	N	1020	-0-	-127	-0-	1020	2			N	-0-					-0-
08	1271	N	1010	-0-	-261	-0-	1010	2			N	-0-					-0-
09	1230	N	1032	-0-	-198	-0-	1032	2			N	-0-					-0-
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	687	-0-	-57	-0-	687	2			Y	-0-					3
06	750	N	609	-0-	-141	-0-	608	2	1	9	Y	1					4
07	682	N	599	-0-	-83	-0-	599	2			Y	-0-					4
08	682	N	593	-0-	-89	-0-	593	2			Y	-0-					4
09	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					4
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					4

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	511	-0-	-16	-0-	510	2	1	9	Y	1					4
06	540	N	489	-0-	-51	-0-	489	2			Y	-0-					4
07	496	N	427	-0-	-69	-0-	427	2			Y	-0-					4
08	496	N	423	-0-	-73	-0-	423	2			Y	-0-					4
09	480	N	396	-0-	-84	-0-	396	2			Y	-0-					4
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					4

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	555	N	555	-0-	-0-	-0-	553	2	2	9	Y	2					14
06	540	N	471	-0-	-69	-0-	470	2	1	9	Y	1					15
07	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					15
08	558	N	519	-0-	-39	-0-	518	2	1	9	Y	1					16
09	480	N	404	-0-	-76	-0-	404	2			Y	-0-					16
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					16

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
06	390	N	378	-0-	-12	-0-	378	2			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
09	390	N	375	-0-	-15	-0-	375	2			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	421	N	421	-0-	-0-	-0-	418	2	3	9	Y	3					18
06	387	N	387	-0-	-0-	-0-	386	2	1	9	Y	1					19
07	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					19
08	434	N	381	-0-	-53	-0-	380	2	1	9	Y	1					20
09	390	N	374	-0-	-16	-0-	374	2			Y	-0-					20
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					20

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1063	N	1063	-0-	-0-	-0-	1062	2	1	9	Y	1					1
06	1078	N	1078	-0-	-0-	-0-	1078	2			Y	-0-					1
07	1085	N	1057	-0-	-28	-0-	1057	2			Y	-0-					1
08	1054	N	1048	-0-	-6	-0-	1048	2			Y	-0-					1
09	1080	N	732	-0-	-348	-0-	732	2			Y	-0-					1
10	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	819	N	819	-0-	-0-	-0-	817	2	2	9	Y	2					9
06	728	N	728	-0-	-0-	-0-	728	2			Y	-0-					9
07	713	N	691	-0-	-22	-0-	691	2			Y	-0-					9
08	806	N	686	-0-	-120	-0-	685	2	1	9	Y	1					10
09	720	N	594	-0-	-126	-0-	594	2			Y	-0-					10
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					10

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	846	-0-	-22	-0-	845	2	1	9	Y	1					3
06	990	N	790	-0-	-200	-0-	790	2			Y	-0-					3
07	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					3
08	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					3
09	780	N	637	-0-	-143	-0-	637	2			Y	-0-					3
10	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					3

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1526	-0-	-210	-0-	1526	2			Y	-0-					6
06	1410	N	1197	-0-	-213	-0-	1196	2	1	9	Y	1					7
07	1456	N	1456	-0-	-0-	-0-	1456	2			Y	-0-					7
08	1519	N	1442	-0-	-77	-0-	1442	2			Y	-0-					7
09	1540	N	1540	-0-	-0-	-0-	1540	2			Y	-0-	6	1			1
10	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	462	N	462	-0-	-0-	-0-	459	2	3	9	Y	3					20
06	450	N	387	-0-	-63	-0-	386	2	1	9	Y	1					21
07	403	N	387	-0-	-16	-0-	386	2	1	9	Y	1					22
08	465	N	384	-0-	-81	-0-	383	2	1	9	Y	1					23
09	399	N	399	-0-	-0-	-0-	398	2	1	9	Y	1					24
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					24

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0-	-0-	233	2	3	9	Y	3					20
06	210	N	172	-0-	-38	-0-	171	2	1	9	Y	1					21
07	186	N	160	-0-	-26	-0-	159	2	1	9	Y	1					22
08	248	N	158	-0-	-90	-0-	158	2			Y	-0-					22
09	221	N	221	-0-	-0-	-0-	220	2	1	9	Y	1					23
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					23

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	866	N	866	-0-	-0-	-0-	865	2	1	9	Y	1					7
06	840	N	420	-0-	-420	-0-	420	2			Y	-0-					7
07	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					7
08	651	N	639	-0-	-12	-0-	639	2			Y	-0-					7
09	444	N	444	-0-	-0-	-0-	443	2	1	9	Y	1	7	1			1
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					3
06	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					3
07	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					3
08	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					3
09	398	N	398	-0-	-0-	-0-	398	2			Y	-0-	3	1			-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					1
06	810	N	800	-0-	-10	-0-	800	2			Y	-0-					1
07	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					1
08	835	N	835	-0-	-0-	-0-	835	2			Y	-0-					1
09	810	N	694	-0-	-116	-0-	694	2			Y	-0-					1
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					1

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1540	N	1540	-0-	-0-	-0-	1539	2	1	9	Y	1					13
06	1500	N	1337	-0-	-163	-0-	1337	2			Y	-0-					13
07	1488	N	1360	-0-	-128	-0-	1359	2	1	9	Y	1					14
08	1550	N	1346	-0-	-204	-0-	1346	2			Y	-0-					14
09	1350	N	1208	-0-	-142	-0-	1207	2	1	9	Y	1	13	1			2
10	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					2

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					4
06	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					4
07	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					4
08	713	N	498	-0-	-215	-0-	498	2			Y	-0-					4
09	540	N	236	-0-	-304	-0-	235	2	1	9	Y	1	4	1			1
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	970	-0-	-84	-0-	968	2	2	9	Y	2					54
06	990	N	836	-0-	-154	-0-	834	2	2	9	Y	2					56
07	1116	N	883	-0-	-233	-0-	883	2			Y	-0-					56
08	961	N	875	-0-	-86	-0-	874	2	1	9	Y	1					57
09	966	N	966	-0-	-0-	-0-	962	2	4	9	Y	4	54	1			7
10	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					7

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1418	N	1418	-0-	-0-	-0-	1418	2			Y	-0-					5
06	1215	N	1215	-0-	-0-	-0-	1215	2			Y	-0-					5
07	1333	N	1230	-0-	-103	-0-	1230	2			Y	-0-					5
08	1426	N	1220	-0-	-206	-0-	1219	2	1	9	Y	1					6
09	1230	N	1171	-0-	-59	-0-	1171	2			Y	-0-	5	1			1
10	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	865	-0-	-34	-0-	865	2			Y	-0-					6
06	930	N	752	-0-	-178	-0-	751	2	1	9	Y	1					7
07	765	N	765	-0-	-0-	-0-	765	2			Y	-0-					7
08	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					7
09	874	N	874	-0-	-0-	-0-	874	2			Y	-0-	6	1			1
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1046	N	1046	-0-	-0-	-0-	1045	2	1	9	Y	1					10
06	1110	N	1075	-0-	-35	-0-	1074	2	1	9	Y	1					11
07	1080	N	1080	-0-	-0-	-0-	1080	2			Y	-0-					11
08	1071	N	1071	-0-	-0-	-0-	1070	2	1	9	Y	1					12
09	1080	N	847	-0-	-233	-0-	847	2			Y	-0-					12
10	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					12

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	552	N	552	-0-	-0-	-0-	551	2	1	9	Y	1					7
06	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					7
07	1020	N	1020	-0-	-0-	-0-	1020	2			Y	-0-					7
08	1011	N	1011	-0-	-0-	-0-	1010	2	1	9	Y	1					8
09	1389	N	1389	-0-	-0-	-0-	1389	2			Y	-0-					8
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					8

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1087	N	1087	-0-	-0-	-0-	1085	2	2	9	Y	2					9
06	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					9
07	992	N	927	-0-	-65	-0-	926	2	1	9	Y	1					10
08	992	N	918	-0-	-74	-0-	918	2			Y	-0-					10
09	960	N	904	-0-	-56	-0-	904	2			Y	-0-					10
10	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					10

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1194	N	1194	-0-	-0-	-0-	1194	2			Y	-0-					7
06	1292	N	1292	-0-	-0-	-0-	1292	2			Y	-0-					7
07	1352	N	1352	-0-	-0-	-0-	1352	2			Y	-0-					7
08	1339	N	1339	-0-	-0-	-0-	1339	2			Y	-0-					7
09	1134	N	1134	-0-	-0-	-0-	1133	2	1	9	Y	1	7	1			1
10	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1713	N	1713	-0-	-0-	-0-	1713	2			Y	-0-					5
06	1500	N	1483	-0-	-17	-0-	1483	2			Y	-0-					5
07	1526	N	1526	-0-	-0-	-0-	1526	2			Y	-0-					5
08	1511	N	1511	-0-	-0-	-0-	1511	2			Y	-0-					5
09	1646	N	1646	-0-	-0-	-0-	1645	2	1	9	Y	1	5	1			1
10	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	966	N	966	-0-	-0-	-0-	966	2			Y	-0-					8
06	900	N	808	-0-	-92	-0-	808	2			Y	-0-					8
07	899	N	844	-0-	-55	-0-	844	2			Y	-0-					8
08	961	N	836	-0-	-125	-0-	836	2			Y	-0-					8
09	860	N	860	-0-	-0-	-0-	859	2	1	9	Y	1	8	1			1
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	165	-0-	-517	-0-	165	2			Y	-0-					7
06	780	N	223	-0-	-557	-0-	223	2			Y	-0-					7
07	434	N	216	-0-	-218	-0-	216	2			Y	-0-					7
08	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					7
09	1475	N	1475	-0-	-0-	-0-	1474	2	1	9	Y	1	7	1			1
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	532	-0-	-88	-0-	532	2			Y	-0-					9
06	540	N	427	-0-	-113	-0-	427	2			Y	-0-					9
07	527	N	434	-0-	-93	-0-	434	2			Y	-0-					9
08	527	N	429	-0-	-98	-0-	429	2			Y	-0-					9
09	577	N	577	-0-	-0-	-0-	576	2	1	9	Y	1	9	1			1
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	979	N	979	-0-	-0-	-0-	979	2			Y	-0-					-0-
06	930	N	455	-0-	-475	-0-	455	2			Y	-0-					-0-
07	930	N	663	-0-	-267	-0-	663	2			Y	-0-					-0-
08	930	N	658	-0-	-272	-0-	658	2			Y	-0-					-0-
09	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					5
06	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					5
07	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					5
08	626	N	626	-0-	-0-	-0-	626	2			Y	-0-					5
09	845	N	845	-0-	-0-	-0-	844	2	1	9	Y	1	5	1			1
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2066	N	2066	-0-	-0-	-0-	2066	2			Y	-0-					-0-
06	1907	N	1907	-0-	-0-	-0-	1907	2			Y	-0-					-0-
07	2063	N	2063	-0-	-0-	-0-	2063	2			Y	-0-					-0-
08	2046	N	2043	-0-	-3	-0-	2043	2			Y	-0-					-0-
09	1985	N	1985	-0-	-0-	-0-	1985	2			Y	-0-					-0-
10	2046	N	NO RPT	-0-	-2046	-0-					Y	NO RPT					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1485	N	1485	-0-	-0-	-0-	1484	2	1	9	Y	1					6
06	1156	N	1156	-0-	-0-	-0-	1156	2			Y	-0-					6
07	1610	N	1610	-0-	-0-	-0-	1610	2			Y	-0-					6
08	1596	N	1596	-0-	-0-	-0-	1595	2	1	9	Y	1					7
09	1327	N	1327	-0-	-0-	-0-	1327	2			Y	-0-					7
10	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					7

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1042	N	1042	-0-	-0-	-0-	1042	2			Y	-0-					11
06	960	N	960	-0-	-0-	-0-	960	2			Y	-0-					11
07	894	N	894	-0-	-0-	-0-	893	2	1	9	Y	1					12
08	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					12
09	911	N	911	-0-	-0-	-0-	911	2			Y	-0-	11	1			1
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1634	N	1634	-0-	-0-	-0-	1634	2			Y	-0-					-0-
06	1440	N	1386	-0-	-54	-0-	1386	2			Y	-0-					-0-
07	1550	N	1213	-0-	-337	-0-	1213	2			Y	-0-					-0-
08	1643	N	1202	-0-	-441	-0-	1202	2			Y	-0-					-0-
09	1380	N	1200	-0-	-180	-0-	1200	2			Y	-0-					-0-
10	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	807	N	807	-0-	-0-	-0-	804	2	3	9	Y	3	4	1			1
06	644	N	644	-0-	-0-	-0-	642	2	2	9	Y	2					3
07	649	N	649	-0-	-0-	-0-	647	2	2	9	Y	2					5
08	806	N	643	-0-	-163	-0-	641	2	2	9	Y	2	4	1			3
09	630	N	305	-0-	-325	-0-	304	2	1	9	Y	1					4
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					4

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2371	N	2371	-0-	-0-	-0-	2371	2			Y	-0-					1
06	1322	N	1322	-0-	-0-	-0-	1322	2			Y	-0-					1
07	1736	X	1589	-0-	-147	-0-	1589	2			Y	-0-					1
08	1736	X	1574	-0-	-162	-0-	1574	2			Y	-0-					1
09	1707	X	1707	-0-	-0-	-0-	1707	2			Y	-0-					1
10	1736	X	NO RPT	-0-	-1736	-0-					Y	NO RPT					1

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	860	-0-	-442	-0-	850	2	10	9	Y	9	13	1			4
06	870	N	676	-0-	-194	-0-	668	2	8	9	Y	7					11
07	812	N	812	-0-	-0-	-0-	808	2	4	9	Y	4					15
08	868	N	808	-0-	-60	-0-	800	2	8	9	Y	7	13	1			9
09	690	N	560	-0-	-130	-0-	554	2	6	9	Y	5					14
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					14

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	803	N	803	-0-	-0-	-0-	802	2	1	9	N	1					25
06	491	N	491	-0-	-0-	-0-	490	2	1	9	N	1					26
07	509	N	509	-0-	-0-	-0-	508	2	1	9	N	1					27
08	503	N	503	-0-	-0-	-0-	503	2			N	-0-					27
09	760	N	760	-0-	-0-	-0-	758	2	2	9	N	2	26	1			3
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					3

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2721	X	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
06	2415	X	2415	-0-	-0-	-0-	2415	2			N	-0-					-0-
07	3320	X	3320	-0-	-0-	-0-	3320	2			N	-0-					-0-
08	3289	X	3289	-0-	-0-	-0-	3289	2			N	-0-					-0-
09	3082	X	3082	-0-	-0-	-0-	3082	2			N	-0-					-0-
10	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	776	-0-	-309	-0-	769	2	7	9	N	6					43
06	935	N	935	-0-	-0-	-0-	932	2	3	9	N	3					46
07	930	N	815	-0-	-115	-0-	813	2	2	9	N	2					48
08	806	N	806	-0-	-0-	-0-	805	2	1	9	N	1					49
09	930	N	594	-0-	-336	-0-	592	2	2	9	N	2					51
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					51

HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					16
06	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					16
07	911	N	911	-0-	-0-	-0-	911	2			Y	-0-					16
08	1427	N	1427	-0-	-0-	-0-	1427	2			Y	-0-					16
09	944	N	944	-0-	-0-	-0-	944	2			Y	-0-					16
*10	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					16

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-
07	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					-0-
08	341	N	339	-0-	-2	-0-	339	2			Y	-0-					-0-
09	330	N	15	-0-	-315	-0-	15	2			Y	-0-					-0-
*10	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	717	-0-	-120	-0-	717	2			Y	-0-					-0-
06	1403	N	1403	-0-	-0-	-0-	1403	2			Y	-0-					-0-
07	1304	N	1304	-0-	-0-	-0-	1304	2			Y	-0-					-0-
08	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					-0-
09	870	N	563	-0-	-307	-0-	563	2			Y	-0-					-0-
10	899	N	762	-0-	-137	-0-	762	2			Y	-0-					-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	12	-0-	-19	-0-	12	2			Y	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
*10	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
08	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
*10	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	360	-0-	-787	-0-	360	2			N	-0-					92
06	884	N	884	-0-	-0-	-0-	884	2			N	-0-					92
07	868	N	811	-0-	-57	-0-	811	2			N	-0-					92
08	837	N	837	-0-	-0-	-0-	837	2			N	-0-					92
09	870	N	673	-0-	-197	-0-	673	2			N	-0-					92
10	806	N	461	-0-	-345	-0-	461	2			N	-0-					92

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
09	150	N	127	-0-	-23	-0-	127	2			N	-0-					-0-
10	124	N	32	-0-	-92	-0-	32	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
07	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

05	279	N	231	-0-	-48	-0-	231	2			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
08	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
09	450	N	274	-0-	-176	-0-	274	2			N	-0-					-0-
10	403	N	271	-0-	-132	-0-	271	2			N	-0-					-0-

JTL OPERATING CO., INC 448052
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

05	465	N	367	-0-	-98	-0-	367	3			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
07	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

05	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
06	750	N	534	-0-	-216	-0-	534	3			N	-0-					-0-
07	744	N	441	-0-	-303	-0-	441	3			N	-0-					-0-
08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

05	186	N	25	-0-	-161	-0-	25	3			N	-0-					-0-
06	90	N	15	-0-	-75	-0-	15	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
JTL OPERATING CO., INC //CONT.// 448052
HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	7	-0-	-86	-0-	7	3			N	-0-					-0-
06	90	N	21	-0-	-69	-0-	21	3			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
06	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4163	X	4163	-0-	-0-	-0-	4163	2			N	-0-					92
06	3990	X	3682	-0-	-308	-0-	3680	2	2	9	N	2	2	8			92
07	4123	X	3855	-0-	-268	-0-	3853	2	2	9	N	2	2	8			92
08	4123	X	3413	-0-	-710	-0-	3411	2	2	9	N	2	2	8			92
09	3990	X	3005	-0-	-985	-0-	3005	2			N	-0-					92
*10	4193	X	4193	-0-	-0-	-0-	4193	2			N	-0-					92

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1447	N	1447	-0-	-0-	-0-	31	1	1416	2	N	-0-					42
06	1405	N	1405	-0-	-0-	-0-	30	1	1375	2	N	-0-					42
07	1457	N	1436	-0-	-21	-0-	31	1	1405	2	N	-0-					42
08	1457	N	1415	-0-	-42	-0-	1415	2			N	-0-					42
09	1410	N	1363	-0-	-47	-0-	1363	2			N	-0-					42
*10	1428	N	1428	-0-	-0-	-0-	31	1	1397	2	N	-0-					42

MOLEO GAS CORP. 574080
PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					2
06	270	N	200	-0-	-70	-0-	200	2			Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					2
09	210	N	62	-0-	-148	-0-	62	2			Y	-0-					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					3
06	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					3
07	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					3
08	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					3
09	270	N	113	-0-	-157	-0-	113	2			Y	-0-					3
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MOLEO GAS CORP. //CONT.// 574080
PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					1
06	120	N	62	-0-	-58	-0-	62	2			Y	-0-					1
07	124	N	49	-0-	-75	-0-	49	2			Y	-0-					1
08	155	N	125	-0-	-30	-0-	125	2			Y	-0-					1
09	60	N	57	-0-	-3	-0-	57	2			Y	-0-					1
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					1
06	60	N	42	-0-	-18	-0-	42	2			Y	-0-					1
07	93	N	25	-0-	-68	-0-	25	2			Y	-0-					1
08	124	N	120	-0-	-4	-0-	120	2			Y	-0-					1
09	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					1
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					3
06	270	N	111	-0-	-159	-0-	111	2			Y	-0-					3
07	279	N	139	-0-	-140	-0-	139	2			Y	-0-					3
*08	186	N	154	-0-	-32	-0-	154	2			Y	-0-					3
09	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					3
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					3

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	613	-0-	-224	-0-	613	2			N	-0-					-0-
06	660	N	589	-0-	-71	-0-	589	2			N	-0-					-0-
07	713	N	595	-0-	-118	-0-	595	2			N	-0-					-0-
08	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
09	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
*10	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
06	1178	N	1178	-0-	-0-	-0-	1175	2	3	9	N	3	3	8			-0-
07	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
08	1240	N	1187	-0-	-53	-0-	1187	2			N	-0-					-0-
09	1170	N	1166	-0-	-4	-0-	1166	2			N	-0-					-0-
10	1209	N	1168	-0-	-41	-0-	1168	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	366	-0-	-37	-0-	366	2			N	-0-					62
06	390	N	348	-0-	-42	-0-	348	2			N	-0-					62
07	372	N	237	-0-	-135	-0-	237	2			N	-0-					62
08	372	N	245	-0-	-127	-0-	245	2			N	-0-					62
09	360	N	206	-0-	-154	-0-	206	2			N	-0-					62
10	248	N	180	-0-	-68	-0-	180	2			N	-0-					62

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1164	-0-	-200	-0-	1164	2			N	-0-					80
06	1500	N	791	-0-	-709	-0-	791	2			N	-0-					80
07	1116	N	1003	-0-	-113	-0-	1003	2			N	-0-					80
08	1178	N	1017	-0-	-161	-0-	1017	2			N	-0-					80
09	923	N	923	-0-	-0-	-0-	923	2			N	-0-					80
10	992	N	849	-0-	-143	-0-	849	2			N	-0-					80

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	9	N	6	-0-	-3	-0-	6	2			N	-0-					22
07	14	N	14	-0-	-0-	-0-	14	2			N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					22
10	14	N	-0-	-0-	-14	-0-					N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

05	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
06	600	N	522	-0-	-78	-0-	522	2			N	-0-					-0-
07	620	N	580	-0-	-40	-0-	580	2			N	-0-					-0-
08	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
*10	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

05	403	N	261	-0-	-142	-0-	261	2			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
08	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
09	420	N	403	-0-	-17	-0-	403	2			N	-0-					-0-
*10	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

05	1178	N	1164	-0-	-14	-0-	1164	2			N	-0-					-0-
06	1080	N	1059	-0-	-21	-0-	1059	2			N	-0-					-0-
07	1147	N	1105	-0-	-42	-0-	1105	2			N	-0-					-0-
08	1178	N	1141	-0-	-37	-0-	1141	2			N	-0-					-0-
09	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
*10	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

05	983	N	983	-0-	-0-	-0-	983	2			N	-0-					121
06	900	N	858	-0-	-42	-0-	858	2			N	-0-					121
07	992	N	869	-0-	-123	-0-	862	2	7	9	N	6	6	8			121
08	992	N	919	-0-	-73	-0-	836	2	83	9	N	75	177	1			19
09	870	N	767	-0-	-103	-0-	764	2	3	9	N	3					22
10	868	N	670	-0-	-198	-0-	661	2	9	9	N	8	4	8			26

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

05	186	N	145	-0-	-41	-0-	145	2			N	-0-					-0-
06	150	N	92	-0-	-58	-0-	92	2			N	-0-					-0-
07	155	N	70	-0-	-85	-0-	70	2			N	-0-					-0-
08	155	N	88	-0-	-67	-0-	88	2			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
*10	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1136	-0-	-11	-0-	1136	2			N	-0-					-0-
06	1080	N	998	-0-	-82	-0-	998	2			N	-0-					-0-
07	1116	N	1092	-0-	-24	-0-	1092	2			N	-0-					-0-
08	1147	N	1030	-0-	-117	-0-	1030	2			N	-0-					-0-
09	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
10	1085	N	1026	-0-	-59	-0-	1026	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	497	-0-	-216	-0-	496	3	1	9	Y	1					19
06	1485	N	1485	-0-	-0-	-0-	1472	3	13	9	Y	12					31
07	1826	N	1826	-0-	-0-	-0-	1824	3	2	9	Y	2					33
08	1820	N	1820	-0-	-0-	-0-	1814	3	6	9	Y	5					38
09	1160	N	1160	-0-	-0-	-0-	1160	3			Y	-0-					38
*10	1147	N	1147	-0-	-0-	-0-	1146	3	1	9	Y	1	1	8			38

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
07	310	N	265	-0-	-45	-0-	265	3			Y	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
*10	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
06	540	N	458	-0-	-82	-0-	458	3			N	-0-					-0-
07	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
08	558	N	449	-0-	-109	-0-	449	3			N	-0-					-0-
09	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*10	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	601	N	601	-0-	-0-	-0-	599	3	2	9	Y	2					16
06	466	N	466	-0-	-0-	-0-	463	3	3	9	Y	3					19
07	423	N	423	-0-	-0-	-0-	422	3	1	9	Y	1					20
08	372	N	301	-0-	-71	-0-	300	3	1	9	Y	1					21
09	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					21
*10	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					21

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	700	N	700	-0-	-0-	-0-	699	3	1	9	N	1					121
06	690	N	682	-0-	-8	-0-	682	3			N	-0-					121
07	744	N	715	-0-	-29	-0-	708	3	7	9	N	6					127
08	968	N	968	-0-	-0-	-0-	967	3	1	9	N	1					128
09	868	N	868	-0-	-0-	-0-	867	3	1	9	N	1					129
*10	713	N	584	-0-	-129	-0-	576	3	8	9	N	7	107	1	2	8	27

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1988	N	1988	-0-	-0-	-0-	1981	3	7	9	Y	6					59
06	1745	N	1745	-0-	-0-	-0-	1730	3	15	9	Y	14					73
07	1902	N	1902	-0-	-0-	-0-	1899	3	3	9	Y	3					76
08	1985	N	1985	-0-	-0-	-0-	1979	3	6	9	Y	5					81
09	1631	N	1631	-0-	-0-	-0-	1630	3	1	9	Y	1					82
*10	1732	N	1732	-0-	-0-	-0-	1732	3			Y	-0-					82

PATNO OIL & GAS COMPANY 643327
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ	G-10	198	-0-	198	198	198	3			Y	-0-					-0-
08	DLQ	G-10	900	-0-	900	1098	900	3			Y	-0-					-0-
09	DLQ	G-10	140	-0-	140	1238	140	3			Y	-0-					-0-
10	DLQ	G-10	152	-0-	152	1390	152	3			Y	-0-					-0-

COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ	G-10	198	-0-	198	198	198	3			Y	-0-					-0-
08	DLQ	G-10	901	-0-	901	1099	901	3			Y	-0-					-0-
09	DLQ	G-10	140	-0-	140	1239	140	3			Y	-0-					-0-
10	DLQ	G-10	152	-0-	152	1391	152	3			Y	-0-					-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

05	DLQ	G-10	NO RPT	-0-	-0-	526					Y	NO RPT					-0-
06	DLQ	G-10	NO RPT	-0-	-0-	526					Y	NO RPT					-0-
07	DLQ	G-10	199	-0-	199	725	199	3			Y	-0-					-0-
08	DLQ	G-10	901	-0-	901	1626	901	3			Y	-0-					-0-
09	DLQ	G-10	140	-0-	140	1766	140	3			Y	-0-					-0-
10	DLQ	G-10	151	-0-	151	1917	151	3			Y	-0-					-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	456	-0-	-40	-0-	456	2			N	-0-					45
06	475	N	475	-0-	-0-	-0-	475	2			N	-0-					45
07	482	N	482	-0-	-0-	-0-	482	2			N	-0-					45
08	478	N	478	-0-	-0-	-0-	478	2			N	-0-					45
09	480	N	448	-0-	-32	-0-	448	2			N	-0-					45
10	496	N	452	-0-	-44	-0-	452	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1068	-0-	-79	-0-	1065	2	3	9	N	3					20
06	1140	N	1108	-0-	-32	-0-	1107	2	1	9	N	1					21
07	1126	N	1126	-0-	-0-	-0-	1125	2	1	9	N	1					22
08	1118	N	1118	-0-	-0-	-0-	1116	2	2	9	N	2					24
09	1110	N	1048	-0-	-62	-0-	1046	2	2	9	N	2					26
10	1116	N	1058	-0-	-58	-0-	1056	2	2	9	N	2					28

PRIMAL ENERGY CORPORATION 677741
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 3 RRCID -> 074033 COMPL. DATE 10/07/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/15/2017 - PLUGGED 07/15/17

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	212	-0-	-129	-0-	212	3			N	-0-					-0-
06	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
09	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 07/07/2015 TOTAL DEPTH 6850 PERF. 6383 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1" WELL #: 6 RRCID -> 112877 COMPL. DATE 09/21/1984 TOTAL DEPTH 6400 PERF. 6104 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/21/2017 - PLUGGED 07/21/17

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	48	-0-	-76	-0-	48	3			N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	146	-0-	-71	-0-	146	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	242	-0-	-316	-0-	242	3			N	-0-					-0-
06	360	N	346	-0-	-14	-0-	345	3	1	9	N	1	1	0			-0-
07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	301	3	1	9	N	1	1	0			-0-
09	360	N	290	-0-	-70	-0-	290	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
08	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
*09	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	420	N	342	-0-	-78	-0-	342	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	480	N	273	-0-	-207	-0-	273	3			N	-0-					-0-
07	434	N	296	-0-	-138	-0-	296	3			N	-0-					-0-
08	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	59	-0-	-34	-0-	59	2			N	-0-					148
06	28	N	28	-0-	-0-	-0-	28	2			N	-0-					148
07	39	N	39	-0-	-0-	-0-	39	2			N	-0-					148
08	29	N	29	-0-	-0-	-0-	29	2			N	-0-					148
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					148
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

STANOLIND PRODUCTION LLC 813985
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
06	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
07	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
08	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
09	1020	N	571	-0-	-449	-0-	571	3			N	-0-					-0-
*10	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
06	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
07	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
08	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
09	720	N	660	-0-	-60	-0-	660	3			N	-0-					-0-
10	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	120	N	54	-0-	-66	-0-	54	3			N	-0-					-0-
10	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

05	403	N	348	-0-	-55	-0-	348	3			N	-0-					-0-
06	360	N	315	-0-	-45	-0-	315	3			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
07	248	N	163	-0-	-85	-0-	163	3			N	-0-					-0-
08	248	N	76	-0-	-172	-0-	76	3			N	-0-					-0-
09	180	N	37	-0-	-143	-0-	37	3			N	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
08	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
*10	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
08	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
09	600	N	342	-0-	-258	-0-	342	3			N	-0-					-0-
10	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
08	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
09	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
10	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	27	-0-	-469	-0-	27	3			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
09	660	N	479	-0-	-181	-0-	479	3			N	-0-					-0-
10	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
08	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	651	N	560	-0-	-91	-0-	560	3			N	-0-					-0-
08	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-
09	480	N	398	-0-	-82	-0-	398	3			N	-0-					-0-
10	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	395	-0-	-659	-0-	395	3			N	-0-					-0-
06	630	N	398	-0-	-232	-0-	398	3			N	-0-					-0-
07	465	N	397	-0-	-68	-0-	397	3			N	-0-					-0-
08	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
09	390	N	330	-0-	-60	-0-	330	3			N	-0-					-0-
10	403	N	146	-0-	-257	-0-	146	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
06	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
07	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
08	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
09	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-
10	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	360	N	255	-0-	-105	-0-	255	3			N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
08	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
10	651	N	481	-0-	-170	-0-	481	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	330	N	97	-0-	-233	-0-	97	3			N	-0-					-0-
*10	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	150	N	40	-0-	-110	-0-	40	3			N	-0-					-0-
*10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	250	-0-	-60	-0-	250	3			N	-0-					-0-
06	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	240	N	201	-0-	-39	-0-	201	3			N	-0-					-0-
10	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
08	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
08	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
09	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
06	570	N	471	-0-	-99	-0-	471	3			N	-0-					-0-
07	527	N	483	-0-	-44	-0-	483	3			N	-0-					-0-
08	527	N	433	-0-	-94	-0-	433	3			N	-0-					-0-
09	480	N	391	-0-	-89	-0-	391	3			N	-0-					-0-
10	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
07	744	N	652	-0-	-92	-0-	652	3			N	-0-					-0-
08	713	N	655	-0-	-58	-0-	655	3			N	-0-					-0-
09	660	N	622	-0-	-38	-0-	622	3			N	-0-					-0-
10	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
09	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
*10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
06	510	N	488	-0-	-22	-0-	488	3			N	-0-					-0-
07	558	N	497	-0-	-61	-0-	497	3			N	-0-					-0-
08	589	N	523	-0-	-66	-0-	523	3			N	-0-					-0-
09	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
10	496	N	20	-0-	-476	-0-	20	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	327	-0-	-417	-0-	327	3			N	-0-					-0-
06	570	N	228	-0-	-342	-0-	228	3			N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
08	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	527	N	435	-0-	-92	-0-	435	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
06	690	N	666	-0-	-24	-0-	666	3			N	-0-					-0-
07	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
08	682	N	651	-0-	-31	-0-	651	3			N	-0-					-0-
09	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
10	775	N	693	-0-	-82	-0-	693	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
09	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
*10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
06	930	N	892	-0-	-38	-0-	892	3			N	-0-					-0-
07	992	N	968	-0-	-24	-0-	968	3			N	-0-					-0-
08	992	N	943	-0-	-49	-0-	943	3			N	-0-					-0-
09	900	N	885	-0-	-15	-0-	885	3			N	-0-					-0-
10	961	N	958	-0-	-3	-0-	958	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

05	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
06	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
07	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
08	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
09	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
*10	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	330	N	281	-0-	-49	-0-	281	3			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
08	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
08	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
09	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*10	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
07	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
10	651	N	597	-0-	-54	-0-	597	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
06	870	N	701	-0-	-169	-0-	701	3			N	-0-					-0-
07	868	N	712	-0-	-156	-0-	712	3			N	-0-					-0-
08	837	N	735	-0-	-102	-0-	735	3			N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
10	713	N	414	-0-	-299	-0-	414	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	679	-0-	-189	-0-	679	3			N	-0-					-0-
06	720	N	659	-0-	-61	-0-	659	3			N	-0-					-0-
07	682	N	617	-0-	-65	-0-	617	3			N	-0-					-0-
08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
09	660	N	654	-0-	-6	-0-	654	3			N	-0-					-0-
*10	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
08	527	N	427	-0-	-100	-0-	427	3			N	-0-					-0-
09	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
10	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
09	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
10	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	455	-0-	-134	-0-	455	3			N	-0-					-0-
06	510	N	428	-0-	-82	-0-	428	3			N	-0-					-0-
07	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-
08	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*10	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
06	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
07	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
09	510	N	413	-0-	-97	-0-	413	3			N	-0-					-0-
10	496	N	231	-0-	-265	-0-	231	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	532	-0-	-88	-0-	532	3			N	-0-					-0-
06	600	N	475	-0-	-125	-0-	475	3			N	-0-					-0-
07	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
08	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
09	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*10	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	930	-0-	-62	-0-	930	3			N	-0-					-0-
06	930	N	879	-0-	-51	-0-	879	3			N	-0-					-0-
07	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
08	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
09	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
*10	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
06	390	N	171	-0-	-219	-0-	171	3			N	-0-					-0-
07	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*10	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
10	682	N	401	-0-	-281	-0-	401	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

05	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
06	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
07	558	N	501	-0-	-57	-0-	501	3			N	-0-					-0-
08	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
09	510	N	462	-0-	-48	-0-	462	3			N	-0-					-0-
*10	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

05	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
06	1080	N	1035	-0-	-45	-0-	1035	3			N	-0-					-0-
07	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
08	1023	N	1004	-0-	-19	-0-	1004	3			N	-0-					-0-
09	1050	N	929	-0-	-121	-0-	929	3			N	-0-					-0-
10	1054	N	942	-0-	-112	-0-	942	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

05	806	N	762	-0-	-44	-0-	762	3			N	-0-					-0-
06	750	N	707	-0-	-43	-0-	707	3			N	-0-					-0-
07	775	N	676	-0-	-99	-0-	676	3			N	-0-					-0-
08	775	N	702	-0-	-73	-0-	702	3			N	-0-					-0-
09	720	N	691	-0-	-29	-0-	691	3			N	-0-					-0-
10	682	N	622	-0-	-60	-0-	622	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
07	465	N	419	-0-	-46	-0-	419	3			N	-0-					-0-
08	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
09	390	N	242	-0-	-148	-0-	242	3			N	-0-					-0-
10	434	N	223	-0-	-211	-0-	223	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

05	1333	N	1104	-0-	-229	-0-	1104	3			N	-0-					-0-
06	1170	N	1091	-0-	-79	-0-	1091	3			N	-0-					-0-
07	1116	N	1103	-0-	-13	-0-	1103	3			N	-0-					-0-
08	1116	N	1085	-0-	-31	-0-	1085	3			N	-0-					-0-
09	1080	N	1010	-0-	-70	-0-	1010	3			N	-0-					-0-
10	1116	N	1036	-0-	-80	-0-	1036	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
06	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
09	330	N	280	-0-	-50	-0-	280	3			N	-0-					-0-
*10	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
08	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	K	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		73	-0-	73	73	73	3			N	-0-					-0-
08	14B2 EXT		11	-0-	11	84	11	3			N	-0-					-0-
09	14B2 EXT		73	-0-	73	157	73	3			N	-0-					-0-
*10	225	X	68	-0-	-157	-0-	68	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
06	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	330	N	296	-0-	-34	-0-	296	3			N	-0-					-0-
10	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	191	-0-	-88	-0-	191	3			N	-0-					-0-
06	270	N	166	-0-	-104	-0-	166	3			N	-0-					-0-
07	217	N	148	-0-	-69	-0-	148	3			N	-0-					-0-
08	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
09	180	N	124	-0-	-56	-0-	124	3			N	-0-					-0-
10	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
07	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
08	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
09	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
10	1085	N	1031	-0-	-54	-0-	1031	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
07	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
08	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
09	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
*10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	14B2 EXT		136	-0-	136	136	136	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
08	279	N	200	-0-	-79	-0-	200	3			N	-0-					-0-
09	300	N	226	-0-	-74	-0-	226	3			N	-0-					-0-
*10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
06	360	N	233	-0-	-127	-0-	233	3			N	-0-					-0-
07	341	N	190	-0-	-151	-0-	190	3			N	-0-					-0-
08	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
*10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

05	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
07	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
08	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
09	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
10	806	N	773	-0-	-33	-0-	773	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-
09	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
*10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

05	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*10	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*10	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

05	310	N	136	-0-	-174	-0-	136	3			N	-0-					-0-
06	180	N	51	-0-	-129	-0-	51	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
08	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
09	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
*10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
09	420	N	179	-0-	-241	-0-	179	3			N	-0-					-0-
*10	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
08	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
09	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
10	868	N	540	-0-	-328	-0-	540	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
06	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
06	330	N	267	-0-	-63	-0-	267	3			N	-0-					-0-
07	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
08	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*10	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
*10	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	62	N	17	-0-	-45	-0-	17	3			N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	X	-0-	-0-	-57	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
06	390	N	205	-0-	-185	-0-	205	3			N	-0-					-0-
07	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
08	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
09	210	N	118	-0-	-92	-0-	118	3			N	-0-					-0-
*10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	746	-0-	-60	-0-	746	3			N	-0-					-0-
06	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
07	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
08	744	N	696	-0-	-48	-0-	696	3			N	-0-					-0-
09	840	N	740	-0-	-100	-0-	740	3			N	-0-					-0-
10	806	N	766	-0-	-40	-0-	766	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
06	900	N	835	-0-	-65	-0-	835	3			N	-0-					-0-
07	899	N	861	-0-	-38	-0-	861	3			N	-0-					-0-
08	899	N	870	-0-	-29	-0-	870	3			N	-0-					-0-
09	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
*10	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	568	-0-	-83	-0-	568	3			N	-0-					-0-
06	660	N	504	-0-	-156	-0-	504	3			N	-0-					-0-
07	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
08	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
09	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*10	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1052	-0-	-2	-0-	1052	3			N	-0-					-0-
06	990	N	971	-0-	-19	-0-	971	3			N	-0-					-0-
07	1023	N	999	-0-	-24	-0-	999	3			N	-0-					-0-
08	1054	N	1029	-0-	-25	-0-	1029	3			N	-0-					-0-
09	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
10	992	N	991	-0-	-1	-0-	991	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1855	N	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
06	1722	N	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-
07	1798	N	1689	-0-	-109	-0-	1689	3			N	-0-					-0-
08	1860	N	1583	-0-	-277	-0-	1583	3			N	-0-					-0-
09	1710	N	1420	-0-	-290	-0-	1420	3			N	-0-					-0-
*10	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

05	2279	N	2279	-0-	-0-	-0-	2279	3			N	-0-					-0-
06	2143	N	2143	-0-	-0-	-0-	2143	3			N	-0-					-0-
07	2201	N	2201	-0-	-0-	-0-	2201	3			N	-0-					-0-
08	1990	N	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-
09	2397	N	2397	-0-	-0-	-0-	2397	3			N	-0-					-0-
*10	2408	N	2408	-0-	-0-	-0-	2408	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
10	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

05	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
06	810	N	607	-0-	-203	-0-	607	3			N	-0-					-0-
07	744	N	615	-0-	-129	-0-	615	3			N	-0-					-0-
08	899	N	779	-0-	-120	-0-	779	3			N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
*10	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
06	300	N	221	-0-	-79	-0-	221	3			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
08	465	N	375	-0-	-90	-0-	375	3			N	-0-					-0-
09	210	N	112	-0-	-98	-0-	112	3			N	-0-					-0-
*10	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

05	248	N	121	-0-	-127	-0-	121	3			N	-0-					-0-
06	240	N	87	-0-	-153	-0-	87	3			N	-0-					-0-
07	217	N	82	-0-	-135	-0-	82	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
*10	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

05	434	N	321	-0-	-113	-0-	321	3			Y	-0-					46
06	420	N	236	-0-	-184	-0-	236	3			Y	-0-					46
07	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					46
08	310	N	187	-0-	-123	-0-	187	3			Y	-0-					46
09	240	N	112	-0-	-128	-0-	112	3			Y	-0-					46
10	279	N	141	-0-	-138	-0-	141	3			Y	-0-					46

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

05	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					60
06	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					60
07	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					60
08	62	N	27	-0-	-35	-0-	27	3			Y	-0-					60
09	60	N	-0-	-0-	-60	-0-					Y	-0-					60
10	62	N	-0-	-0-	-62	-0-					Y	-0-					60

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

05	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					15
06	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					15
07	279	N	277	-0-	-2	-0-	277	3			Y	-0-					15
08	310	N	255	-0-	-55	-0-	255	3			Y	-0-					15
09	300	N	209	-0-	-91	-0-	209	3			Y	-0-					15
10	279	N	227	-0-	-52	-0-	227	3			Y	-0-					15

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

05	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					8
06	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					8
07	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					8
08	93	N	54	-0-	-39	-0-	54	3			Y	-0-					8
09	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					8
*10	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	304	-0-	-223	-0-	304	3			Y	-0-					31
06	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					31
07	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					31
08	310	N	237	-0-	-73	-0-	237	3			Y	-0-					31
09	510	N	463	-0-	-47	-0-	463	3			Y	-0-					31
10	434	N	362	-0-	-72	-0-	362	3			Y	-0-					31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	92	-0-	-32	-0-	92	3			Y	-0-					28
06	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					28
07	93	N	91	-0-	-2	-0-	91	3			Y	-0-					28
08	93	N	68	-0-	-25	-0-	68	3			Y	-0-					28
09	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					28
10	93	N	81	-0-	-12	-0-	81	3			Y	-0-					28

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					42
06	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					42
07	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					42
08	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					42
09	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					42
*10	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					42

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4	-0-	182	3			Y	-0-					77
06	180	N	173	-0-	-7	-0-	173	3			Y	-0-					77
07	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					77
08	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					77
09	180	N	131	-0-	-49	-0-	131	3			Y	-0-					77
*10	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					77

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	123	-0-	-32	-0-	123	3			Y	-0-					37
06	180	N	98	-0-	-82	-0-	98	3			Y	-0-					37
07	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					37
08	124	N	99	-0-	-25	-0-	99	3			Y	-0-					37
09	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					37
*10	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					37

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					35
06	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					35
07	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					35
08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					35
09	180	N	173	-0-	-7	-0-	173	3			Y	-0-					35
*10	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					35

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	26	-0-	-98	-0-	26	3			N	-0-					-0-
09	240	N	146	-0-	-94	-0-	146	3			N	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					62
06	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					62
07	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					62
08	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					62
09	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					62
*10	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					62

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					170
06	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					170
07	93	N	70	-0-	-23	-0-	70	3			Y	-0-					170
08	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					170
09	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					170
*10	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					170

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					28
06	180	N	70	-0-	-110	-0-	70	3			Y	-0-					28
07	248	N	111	-0-	-137	-0-	111	3			Y	-0-					28
08	372	N	61	-0-	-311	-0-	61	3			Y	-0-					28
09	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					28
*10	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					28

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					47
06	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					47
07	124	N	123	-0-	-1	-0-	123	3			Y	-0-					47
08	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					47
09	120	N	86	-0-	-34	-0-	86	3			Y	-0-					47
10	124	N	52	-0-	-72	-0-	52	3			Y	-0-					47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					34
06	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					34
07	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					34
08	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					34
09	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					34
*10	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					34

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
08	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
09	120	N	77	-0-	-43	-0-	77	3			N	-0-					-0-
*10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					37
06	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					37
07	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					37
08	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					37
09	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					37
*10	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					37

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					24
06	858	N	858	-0-	-0-	-0-	858	3			Y	-0-					24
07	31	N	-0-	-0-	-31	-0-					Y	-0-					24
08	465	N	38	-0-	-427	-0-	38	3			Y	-0-					24
09	450	N	-0-	-0-	-450	-0-					Y	-0-					24
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					24

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					15
06	210	N	194	-0-	-16	-0-	194	3			Y	-0-					15
07	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					15
08	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					15
09	180	N	156	-0-	-24	-0-	156	3			Y	-0-					15
10	217	N	215	-0-	-2	-0-	215	3			Y	-0-					15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					27
06	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					27
07	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					27
08	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					27
09	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					27
*10	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					27

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					Y	-0-					12
06	60	N	-0-	-0-	-60	-0-					Y	-0-					12
07	31	N	-0-	-0-	-31	-0-					Y	-0-					12
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
*10	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					12

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					48
06	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					48
07	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					48
08	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					48
09	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					48
*10	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					48

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	257	-0-	-146	-0-	257	3			Y	-0-					17
06	360	N	229	-0-	-131	-0-	229	3			Y	-0-					17
07	434	N	400	-0-	-34	-0-	400	3			Y	-0-					17
08	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					17
09	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					17
*10	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					17

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					21
06	748	N	748	-0-	-0-	-0-	748	3			Y	-0-					21
07	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					21
08	713	N	649	-0-	-64	-0-	649	3			Y	-0-					21
09	750	N	340	-0-	-410	-0-	340	3			Y	-0-					21
10	465	N	-0-	-0-	-465	-0-					Y	-0-					21

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					48
06	450	N	429	-0-	-21	-0-	429	3			Y	-0-					48
07	279	N	252	-0-	-27	-0-	252	3			Y	-0-					48
08	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					48
09	420	N	197	-0-	-223	-0-	197	3			Y	-0-					48
10	248	N	145	-0-	-103	-0-	145	3			Y	-0-					48

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	96	-0-	-90	-0-	96	3			Y	-0-					44
06	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					44
07	93	N	90	-0-	-3	-0-	90	3			Y	-0-					44
08	93	N	22	-0-	-71	-0-	22	3			Y	-0-					44
09	210	N	-0-	-0-	-210	-0-					Y	-0-					44
*10	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					44

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	452	-0-	-13	-0-	452	3			Y	-0-					37
06	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					37
07	496	N	412	-0-	-84	-0-	412	3			Y	-0-					37
08	465	N	447	-0-	-18	-0-	447	3			Y	-0-					37
09	510	N	305	-0-	-205	-0-	305	3			Y	-0-					37
10	403	N	345	-0-	-58	-0-	345	3			Y	-0-					37

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					74
06	660	N	553	-0-	-107	-0-	553	3			Y	-0-					74
07	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					74
08	847	N	847	-0-	-0-	-0-	847	3			Y	-0-					74
09	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					74
10	527	N	397	-0-	-130	-0-	397	3			Y	-0-					74

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					29
06	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					29
07	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					29
08	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					29
09	390	N	334	-0-	-56	-0-	334	3			Y	-0-					29
*10	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					29

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	58	-0-	-97	-0-	58	3			Y	-0-					48
06	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					48
07	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					48
08	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					48
09	300	N	211	-0-	-89	-0-	211	3			Y	-0-					48
*10	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	298	-0-	-167	-0-	298	3			Y	-0-					45
06	450	N	228	-0-	-222	-0-	228	3			Y	-0-					45
07	434	N	259	-0-	-175	-0-	259	3			Y	-0-					45
08	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					45
09	240	N	224	-0-	-16	-0-	224	3			Y	-0-					45
*10	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	-0-	122	3			Y	-0-					35
06	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					35
07	124	N	-0-	-0-	-124	-0-					Y	-0-					35
08	124	N	26	-0-	-98	-0-	26	3			Y	-0-					35
09	120	N	92	-0-	-28	-0-	92	3			Y	-0-					35
*10	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					35

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	307	-0-	-189	-0-	307	3			Y	-0-					23
06	420	N	273	-0-	-147	-0-	273	3			Y	-0-					23
07	496	N	478	-0-	-18	-0-	478	3			Y	-0-					23
08	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					23
09	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					23
*10	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					23

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					32
06	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					32
07	558	N	535	-0-	-23	-0-	535	3			Y	-0-					32
08	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					32
09	570	N	402	-0-	-168	-0-	402	3			Y	-0-					32
10	527	N	518	-0-	-9	-0-	518	3			Y	-0-					32

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	126	-0-	-60	-0-	126	3			Y	-0-					37
06	180	N	97	-0-	-83	-0-	97	3			Y	-0-					37
07	186	N	110	-0-	-76	-0-	110	3			Y	-0-					37
08	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					37
09	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					37
*10	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	136	-0-	-81	-0-	136	3			Y	-0-					21
06	180	N	121	-0-	-59	-0-	121	3			Y	-0-					21
07	217	N	212	-0-	-5	-0-	212	3			Y	-0-					21
08	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					21
09	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					21
*10	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	86	-0-	-38	-0-	86	3			Y	-0-					16
06	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					16
07	124	N	-0-	-0-	-124	-0-					Y	-0-					16
08	93	N	18	-0-	-75	-0-	18	3			Y	-0-					16
09	120	N	65	-0-	-55	-0-	65	3			Y	-0-					16
*10	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					16

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	277	-0-	-157	-0-	277	3			Y	-0-					16
06	390	N	246	-0-	-144	-0-	246	3			Y	-0-					16
07	465	N	431	-0-	-34	-0-	431	3			Y	-0-					16
08	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					16
09	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					16
*10	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					61
06	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					61
07	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					61
08	186	N	108	-0-	-78	-0-	108	3			Y	-0-					61
09	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					61
10	217	N	153	-0-	-64	-0-	153	3			Y	-0-					61

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					32
06	450	N	433	-0-	-17	-0-	433	3			Y	-0-					32
07	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					32
08	465	N	263	-0-	-202	-0-	263	3			Y	-0-					32
09	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					32
*10	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					80
06	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					80
07	155	N	142	-0-	-13	-0-	142	3			Y	-0-					80
08	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					80
09	150	N	93	-0-	-57	-0-	93	3			Y	-0-					80
10	155	N	143	-0-	-12	-0-	143	3			Y	-0-					80

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					Y	-0-					74
06	120	N	87	-0-	-33	-0-	87	3			Y	-0-					74
07	62	N	15	-0-	-47	-0-	15	3			Y	-0-					74
08	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					74
09	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					74
*10	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					Y	-0-					48
06	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					48
07	62	N	17	-0-	-45	-0-	17	3			Y	-0-					48
08	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					48
09	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					48
*10	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					48

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					48
06	300	N	193	-0-	-107	-0-	193	3			Y	-0-					48
07	372	N	238	-0-	-134	-0-	238	3			Y	-0-					48
08	496	N	413	-0-	-83	-0-	413	3			Y	-0-					48
09	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					48
*10	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					48

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	163	-0-	-178	-0-	163	3			Y	-0-					55
06	390	N	276	-0-	-114	-0-	276	3			Y	-0-					55
07	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					55
08	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					55
09	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					55
*10	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					55

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					43
06	240	N	191	-0-	-49	-0-	191	3			Y	-0-					43
07	248	N	142	-0-	-106	-0-	142	3			Y	-0-					43
08	248	N	153	-0-	-95	-0-	153	3			Y	-0-					43
09	180	N	119	-0-	-61	-0-	119	3			Y	-0-					43
*10	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					43

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					15
06	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					15
07	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					15
08	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					15
09	90	N	72	-0-	-18	-0-	72	3			Y	-0-					15
10	93	N	90	-0-	-3	-0-	90	3			Y	-0-					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	272	-0-	-7	-0-	272	3			Y	-0-					45
06	330	N	246	-0-	-84	-0-	246	3			Y	-0-					45
07	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					45
08	279	N	235	-0-	-44	-0-	235	3			Y	-0-					45
09	240	N	136	-0-	-104	-0-	136	3			Y	-0-					45
10	248	N	137	-0-	-111	-0-	137	3			Y	-0-					45

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					20
06	510	N	443	-0-	-67	-0-	443	3			Y	-0-					20
07	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					20
08	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					20
09	450	N	355	-0-	-95	-0-	355	3			Y	-0-					20
*10	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					20

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	298	-0-	-43	-0-	298	3			Y	-0-					87
06	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					87
07	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					87
08	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					87
09	390	N	272	-0-	-118	-0-	272	3			Y	-0-					87
*10	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	144	-0-	-42	-0-	144	3			Y	-0-					43
06	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					43
07	186	N	168	-0-	-18	-0-	168	3			Y	-0-					43
08	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					43
09	180	N	132	-0-	-48	-0-	132	3			Y	-0-					43
*10	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					43

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					25
06	90	N	63	-0-	-27	-0-	63	3			Y	-0-					25
07	93	N	88	-0-	-5	-0-	88	3			Y	-0-					25
08	62	N	38	-0-	-24	-0-	38	3			Y	-0-					25
09	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					25
10	93	N	78	-0-	-15	-0-	78	3			Y	-0-					25

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	425	-0-	-9	-0-	425	3			Y	-0-					136
06	420	N	241	-0-	-179	-0-	241	3			Y	-0-					136
07	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					136
08	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					136
09	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					136
10	527	N	337	-0-	-190	-0-	337	3			Y	-0-					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	201	-0-	-47	-0-	201	3			Y	-0-					51
06	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					51
07	248	N	234	-0-	-14	-0-	234	3			Y	-0-					51
08	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					51
09	270	N	184	-0-	-86	-0-	184	3			Y	-0-					51
*10	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					51

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					34
06	90	N	76	-0-	-14	-0-	76	3			Y	-0-					34
07	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					34
08	124	N	87	-0-	-37	-0-	87	3			Y	-0-					34
09	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					34
10	124	N	117	-0-	-7	-0-	117	3			Y	-0-					34

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	204	-0-	-199	-0-	204	3			Y	-0-					27
06	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					27
07	310	N	-0-	-0-	-310	-0-					Y	-0-					27
08	217	N	44	-0-	-173	-0-	44	3			Y	-0-					27
09	270	N	155	-0-	-115	-0-	155	3			Y	-0-					27
*10	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					27

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	232	-0-	-233	-0-	232	3			Y	-0-					69
06	570	N	392	-0-	-178	-0-	392	3			Y	-0-					69
07	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					69
08	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					69
09	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					69
*10	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					69

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	189	-0-	-121	-0-	189	3			Y	-0-					37
06	270	N	168	-0-	-102	-0-	168	3			Y	-0-					37
07	310	N	295	-0-	-15	-0-	295	3			Y	-0-					37
08	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					37
09	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					37
*10	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					37

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 08/07/2012

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	225	-0-	-23	-0-	225	3			Y	-0-					52
06	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					52
07	248	N	204	-0-	-44	-0-	204	3			Y	-0-					52
08	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					52
09	240	N	152	-0-	-88	-0-	152	3			Y	-0-					52
10	217	N	171	-0-	-46	-0-	171	3			Y	-0-					52

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	210	-0-	-38	-0-	210	3			Y	-0-					44
06	270	N	266	-0-	-4	-0-	266	3			Y	-0-					44
07	248	N	244	-0-	-4	-0-	244	3			Y	-0-					44
08	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					44
09	270	N	191	-0-	-79	-0-	191	3			Y	-0-					44
*10	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					44

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	247	-0-	-1	-0-	247	3			Y	-0-					81
06	240	N	140	-0-	-100	-0-	140	3			Y	-0-					81
07	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					81
08	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					81
09	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					81
10	310	N	196	-0-	-114	-0-	196	3			Y	-0-					81

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					48
06	150	N	125	-0-	-25	-0-	125	3			Y	-0-					48
07	217	N	173	-0-	-44	-0-	173	3			Y	-0-					48
08	155	N	76	-0-	-79	-0-	76	3			Y	-0-					48
09	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					48
10	186	N	155	-0-	-31	-0-	155	3			Y	-0-					48

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	243	-0-	-5	-0-	243	3			Y	-0-					31
06	300	N	254	-0-	-46	-0-	254	3			Y	-0-					31
07	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					31
08	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					31
09	240	N	204	-0-	-36	-0-	204	3			Y	-0-					31
*10	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					31

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					21
06	180	N	171	-0-	-9	-0-	171	3			Y	-0-					21
07	186	N	183	-0-	-3	-0-	183	3			Y	-0-					21
08	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					21
09	180	N	138	-0-	-42	-0-	138	3			Y	-0-					21
*10	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	548	-0-	-196	-0-	548	3			Y	-0-					65
06	720	N	421	-0-	-299	-0-	421	3			Y	-0-					65
07	744	N	478	-0-	-266	-0-	478	3			Y	-0-					65
08	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					65
09	420	N	413	-0-	-7	-0-	413	3			Y	-0-					65
*10	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					65

SUTTON WELL #: RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20

PLUGGED AND ABANDONED_____ 08/20/2015

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	277	-0-	-250	-0-	277	3			Y	-0-					31
06	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					31
07	403	N	-0-	-0-	-403	-0-					Y	-0-					31
08	279	N	59	-0-	-220	-0-	59	3			Y	-0-					31
09	390	N	209	-0-	-181	-0-	209	3			Y	-0-					31
*10	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					31

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					101
06	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					101
07	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					101
08	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					101
09	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					101
*10	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					101

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
07	279	N	253	-0-	-26	-0-	253	3			Y	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
09	330	N	129	-0-	-201	-0-	129	3			Y	-0-					-0-
*10	353	N	353	-0-	-0-	-0-	342	3	11	9	Y	10	10	8			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

05	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					38
06	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					38
07	158	N	158	-0-	-0-	-0-	157	2	1	9	Y	1	1	8			38
08	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					38
09	150	N	108	-0-	-42	-0-	106	2	2	9	Y	2					40
10	155	N	10	-0-	-145	-0-	8	2	2	9	Y	2	2	8			40

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

05	279	N	265	-0-	-14	-0-	265	2			Y	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	2			Y	-0-					-0-
07	279	N	262	-0-	-17	-0-	262	2			Y	-0-					-0-
08	279	N	259	-0-	-20	-0-	259	2			Y	-0-					-0-
09	270	N	247	-0-	-23	-0-	247	2			Y	-0-					-0-
*10	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

05	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

05	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
*10	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

05	124	N	100	-0-	-24	-0-	100	2			Y	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	2			Y	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
*10	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2445	N	2445	-0-	-0-	-0-	2445	2			Y	-0-					-0-
06	2130	N	2006	-0-	-124	-0-	2006	2			Y	-0-					-0-
07	2170	N	1759	-0-	-411	-0-	1759	2			Y	-0-					-0-
08	2449	N	2097	-0-	-352	-0-	2097	2			Y	-0-					-0-
09	2297	N	2297	-0-	-0-	-0-	2297	2			Y	-0-					-0-
*10	2817	N	2817	-0-	-0-	-0-	2815	2	2	9	Y	2	2	8			-0-

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

05	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	2			Y	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
*10	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

05	186	N	131	-0-	-55	-0-	131	2			Y	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	2			Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	2			Y	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	2			Y	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	2			Y	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

05	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					-0-
06	779	N	779	-0-	-0-	-0-	779	2			Y	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
08	589	N	500	-0-	-89	-0-	500	2			Y	-0-					-0-
09	570	N	466	-0-	-104	-0-	466	2			Y	-0-					-0-
*10	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

05	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
*10	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

05	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
08	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-
09	180	N	141	-0-	-39	-0-	141	2			N	-0-					-0-
10	186	N	139	-0-	-47	-0-	139	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

05	159	N	159	-0-	-0-	-0-	158	3	1	9	Y	1	1	1			2
06	270	N	270	-0-	-0-	-0-	269	3	1	9	Y	1	1	1			2
07	420	N	420	-0-	-0-	-0-	419	3	1	9	Y	1					3
08	470	N	470	-0-	-0-	-0-	469	3	1	9	Y	1	1	1			3
09	270	N	242	-0-	-28	-0-	241	3	1	9	Y	1	1	1			3
10	372	N	209	-0-	-163	-0-	208	3	1	9	Y	1	1	1			3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	818	N	818	-0-	-0-	-0-	810	3	8	9	Y	7	7	1			4
06	600	N	557	-0-	-43	-0-	551	3	6	9	Y	5	5	1			4
07	317	N	317	-0-	-0-	-0-	313	3	4	9	Y	4	2	1			6
08	682	N	152	-0-	-530	-0-	146	3	6	9	Y	5	8	1			3
09	570	N	28	-0-	-542	-0-	22	3	6	9	Y	5	4	1			4
10	310	N	22	-0-	-288	-0-	15	3	7	9	Y	6	6	1			4

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
08	93	N	56	-0-	-37	-0-	56	3			Y	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
*10	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
07	186	N	130	-0-	-56	-0-	130	3			Y	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
09	210	N	148	-0-	-62	-0-	148	3			Y	-0-					-0-
*10	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	3			Y	-0-					-0-
09	120	N	60	-0-	-60	-0-	60	3			Y	-0-					-0-
10	124	N	93	-0-	-31	-0-	93	3			Y	-0-					-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	967	N	967	-0-	-0-	-0-	967	3			Y	-0-					-0-
06	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					-0-
07	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-
08	1146	N	1146	-0-	-0-	-0-	1146	3			Y	-0-					-0-
09	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					-0-
*10	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	268	-0-	-42	-0-	268	3			Y	-0-					9
06	319	N	319	-0-	-0-	-0-	318	3	1	9	Y	1					10
07	341	N	321	-0-	-20	-0-	320	3	1	9	Y	1					11
08	324	N	324	-0-	-0-	-0-	323	3	1	9	Y	1					12
09	489	N	489	-0-	-0-	-0-	488	3	1	9	Y	1					13
10	310	N	265	-0-	-45	-0-	264	3	1	9	Y	1					14

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2370	N	2370	-0-	-0-	-0-	2363	3	7	9	Y	6	7	1			3
06	1831	N	1831	-0-	-0-	-0-	1825	3	6	9	Y	5	5	1			3
07	1608	N	1608	-0-	-0-	-0-	1604	3	4	9	Y	4	2	1			5
08	1462	N	1462	-0-	-0-	-0-	1456	3	6	9	Y	5	7	1			3
09	1395	N	1395	-0-	-0-	-0-	1391	3	4	9	Y	4	4	1			3
*10	1780	N	1780	-0-	-0-	-0-	1773	3	7	9	Y	6	5	1			4

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

05	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
06	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					-0-
07	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					-0-
08	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
09	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
*10	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

05	1385	N	1385	-0-	-0-	-0-	1385	3			Y	-0-					-0-
06	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
07	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					-0-
08	992	N	979	-0-	-13	-0-	979	3			Y	-0-					-0-
09	960	N	675	-0-	-285	-0-	675	3			Y	-0-					-0-
*10	1116	N	1116	-0-	-0-	-0-	1116	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

05	703	N	703	-0-	-0-	-0-	701	3	2	9	Y	2	2	1			-0-
06	628	N	628	-0-	-0-	-0-	627	3	1	9	Y	1	1	1			-0-
07	431	N	431	-0-	-0-	-0-	430	3	1	9	Y	1					1
08	713	N	295	-0-	-418	-0-	294	3	1	9	Y	1	2	1			-0-
09	630	N	379	-0-	-251	-0-	378	3	1	9	Y	1	1	1			-0-
*10	578	N	578	-0-	-0-	-0-	576	3	2	9	Y	2	1	1			1

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

05	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-
08	434	N	315	-0-	-119	-0-	315	3			Y	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
*10	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

05	124	N	98	-0-	-26	-0-	81	2	17	9	Y	15					63
06	106	N	106	-0-	-0-	-0-	78	2	28	9	Y	25					88
07	124	N	96	-0-	-28	-0-	82	2	14	9	Y	13					101
08	93	N	76	-0-	-17	-0-	76	2			Y	-0-	81	1			20
09	120	N	90	-0-	-30	-0-	84	2	6	9	Y	5					25
10	93	N	92	-0-	-1	-0-	83	2	9	9	Y	8					33

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

05	480	N	480	-0-	-0-	-0-	455	3	25	9	Y	23	23	1			11
06	810	N	529	-0-	-281	-0-	510	3	19	9	Y	17	18	1			10
07	574	N	574	-0-	-0-	-0-	534	3	40	9	Y	36	6	1	21	8	19
08	491	N	491	-0-	-0-	-0-	473	3	18	9	Y	16	25	1			10
09	577	N	577	-0-	-0-	-0-	560	3	17	9	Y	15	13	1			12
10	589	N	507	-0-	-82	-0-	483	3	24	9	Y	22	19	1	2	8	13

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
07	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-
08	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					-0-
09	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					-0-
*10	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

05	1315	N	1315	-0-	-0-	-0-	1315	3			Y	-0-					-0-
06	1139	N	1139	-0-	-0-	-0-	1139	3			Y	-0-					-0-
07	1117	N	1117	-0-	-0-	-0-	1117	3			Y	-0-					-0-
08	1412	N	1412	-0-	-0-	-0-	1412	3			Y	-0-					-0-
09	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-					-0-
*10	1239	N	1239	-0-	-0-	-0-	1239	3			Y	-0-					-0-

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

05	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					-0-
06	390	N	388	-0-	-2	-0-	388	3			Y	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
08	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
09	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
10	403	N	337	-0-	-66	-0-	337	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

05	1386	N	1386	-0-	-0-	-0-	1386	3			Y	-0-					-0-
06	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
07	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-
08	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					-0-
09	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					-0-
*10	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

05	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					72
06	31	N	31	-0-	-0-	-0-	24	3	7	9	Y	6					78
07	31	N	26	-0-	-5	-0-	17	3	9	9	Y	8					86
08	36	N	36	-0-	-0-	-0-	24	3	12	9	Y	11					97
09	77	N	77	-0-	-0-	-0-	65	3	12	9	Y	11					108
*10	84	N	84	-0-	-0-	-0-	78	3	6	9	Y	5					113

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

05	771	N	771	-0-	-0-	-0-	770	3	1	9	Y	1					15
06	495	N	495	-0-	-0-	-0-	493	3	2	9	Y	2					17
07	533	N	533	-0-	-0-	-0-	531	3	2	9	Y	2					19
08	700	N	700	-0-	-0-	-0-	697	3	3	9	Y	3					22
09	1095	N	1095	-0-	-0-	-0-	1093	3	2	9	Y	2					24
*10	662	N	662	-0-	-0-	-0-	660	3	2	9	Y	2					26

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					8
06	150	N	128	-0-	-22	-0-	127	3	1	9	Y	1					9
07	155	N	96	-0-	-59	-0-	95	3	1	9	Y	1					10
08	124	N	93	-0-	-31	-0-	92	3	1	9	Y	1					11
09	120	N	113	-0-	-7	-0-	112	3	1	9	Y	1					12
10	93	N	53	-0-	-40	-0-	52	3	1	9	Y	1					13

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					10
06	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					10
07	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					10
08	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					10
09	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					10
*10	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					10

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
*10	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1070	N	1070	-0-	-0-	-0-	1050	2	20	9	Y	18					18
08	1622	N	1622	-0-	-0-	-0-	1622	2			Y	-0-	14	1			4
09	1101	N	1101	-0-	-0-	-0-	1094	2	7	9	Y	6					10
*10	1098	N	1098	-0-	-0-	-0-	1086	2	12	9	Y	11					21

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
09	150	N	117	-0-	-33	-0-	117	2			Y	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
*10	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
	PIERCE, V. I. "D"				WELL #: 3	RRCID -> 142869	COMPL. DATE 09/23/1992					TOTAL DEPTH 6675		PERF. 6013 - 6545			
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
10	372	N	283	-0-	-89	-0-	283	2			Y	-0-					-0-
	PIERCE, V. I. "A"				WELL #: 6	RRCID -> 142870	COMPL. DATE 10/07/1992					TOTAL DEPTH 6550		PERF. 5933 - 6442			
05	31	N	23	-0-	-8	-0-	23	2			Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	2			Y	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
	HENDERSON 8-10				WELL #: 2	RRCID -> 143206	COMPL. DATE 04/01/1993					TOTAL DEPTH 9075		PERF. 6638 - 8668			
05	1095	N	1095	-0-	-0-	-0-	1095	3			Y	-0-					-0-
06	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					-0-
07	1029	N	1029	-0-	-0-	-0-	1029	3			Y	-0-					-0-
08	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					-0-
09	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					-0-
*10	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					-0-
	HENDERSON 8-10				WELL #: 3	RRCID -> 143207	COMPL. DATE 04/08/1993					TOTAL DEPTH 8900		PERF. 6632 - 8756			
05	1088	N	1088	-0-	-0-	-0-	1088	3			Y	-0-					-0-
06	1035	N	1035	-0-	-0-	-0-	1035	3			Y	-0-					-0-
07	928	N	928	-0-	-0-	-0-	928	3			Y	-0-					-0-
08	918	N	918	-0-	-0-	-0-	918	3			Y	-0-					-0-
09	947	N	947	-0-	-0-	-0-	947	3			Y	-0-					-0-
10	837	N	835	-0-	-2	-0-	835	3			Y	-0-					-0-
	UNIVERSITY 31-34E				WELL #: 2	RRCID -> 143210	COMPL. DATE 04/23/1993					TOTAL DEPTH 8550		PERF. 6664 - 8439			
05	1054	N	899	-0-	-155	-0-	893	3	6	9	Y	5	5	1			2
06	905	N	905	-0-	-0-	-0-	901	3	4	9	Y	4	4	1			2
07	1052	N	1052	-0-	-0-	-0-	1049	3	3	9	Y	3	1	1			4
08	1012	N	1012	-0-	-0-	-0-	1008	3	4	9	Y	4	6	1			2
09	1107	N	1107	-0-	-0-	-0-	1104	3	3	9	Y	3	3	1			2
*10	1134	N	1134	-0-	-0-	-0-	1130	3	4	9	Y	4	4	1			2
	HENDERSON				WELL #: 2403ST	RRCID -> 143258	COMPL. DATE 11/02/1992					TOTAL DEPTH 7350		PERF. 6972 - 7014			
05	682	N	491	-0-	-191	-0-	491	3			Y	-0-					6
06	750	N	378	-0-	-372	-0-	378	3			Y	-0-					6
07	682	N	364	-0-	-318	-0-	364	3			Y	-0-					6
08	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					6
09	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					6
*10	634	N	634	-0-	-0-	-0-	632	3	2	9	Y	2					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					66
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					66
07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					66
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					66
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					66
10	31	N	5	-0-	-26	-0-	5	3			N	-0-					66

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	247	-0-	-1	-0-	247	2			Y	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	2			Y	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
09	210	N	197	-0-	-13	-0-	197	2			Y	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
08	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
09	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
*10	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	335	N	335	-0-	-0-	-0-	315	2	20	9	Y	18	1	8			74
06	331	N	331	-0-	-0-	-0-	297	2	34	9	Y	31					105
07	341	N	317	-0-	-24	-0-	299	2	18	9	Y	16					121
08	341	N	306	-0-	-35	-0-	305	2	1	9	Y	1	96	1	1	8	25
09	330	N	295	-0-	-35	-0-	289	2	6	9	Y	5					30
10	310	N	308	-0-	-2	-0-	298	2	10	9	Y	9					39

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	462	-0-	-3	-0-	462	2			Y	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
08	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-
09	450	N	445	-0-	-5	-0-	445	2			Y	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	679	N	679	-0-	-0-	-0-	679	2			Y	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
08	620	N	596	-0-	-24	-0-	596	2			Y	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					-0-
*10	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	1715	-0-	-982	-0-	1661	3	54	9	Y	49	42	1	9	8	31
06	1830	N	1672	-0-	-158	-0-	1638	3	34	9	Y	31	28	1	7	8	27
07	2674	N	2674	-0-	-0-	-0-	2644	3	30	9	Y	27	8	1	9	8	37
08	2023	N	2023	-0-	-0-	-0-	1998	3	25	9	Y	23	34	1	2	8	24
09	2419	N	2419	-0-	-0-	-0-	2389	3	30	9	Y	27	17	1	8	8	26
10	2666	N	2579	-0-	-87	-0-	2534	3	45	9	Y	41	27	1	12	8	28

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1249	N	1249	-0-	-0-	-0-	1249	3			Y	-0-					-0-
06	1387	N	1387	-0-	-0-	-0-	1387	3			Y	-0-					-0-
07	1385	N	1385	-0-	-0-	-0-	1385	3			Y	-0-					-0-
08	1472	N	1472	-0-	-0-	-0-	1472	3			Y	-0-					-0-
09	1268	N	1268	-0-	-0-	-0-	1268	3			Y	-0-					-0-
*10	1195	N	1195	-0-	-0-	-0-	1195	3			Y	-0-					-0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1864	N	1864	-0-	-0-	-0-	1864	3			Y	-0-					-0-
06	1485	N	1485	-0-	-0-	-0-	1485	3			Y	-0-					-0-
07	1142	N	1142	-0-	-0-	-0-	1142	3			Y	-0-					-0-
08	1196	N	1196	-0-	-0-	-0-	1196	3			Y	-0-					-0-
09	1294	N	1294	-0-	-0-	-0-	1294	3			Y	-0-					-0-
*10	925	N	925	-0-	-0-	-0-	925	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
08	465	N	415	-0-	-50	-0-	415	3			Y	-0-					-0-
09	420	N	372	-0-	-48	-0-	372	3			Y	-0-					-0-
10	434	N	384	-0-	-50	-0-	384	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2342	N	2342	-0-	-0-	-0-	2342	3			Y	-0-					-0-
06	2184	N	2184	-0-	-0-	-0-	2184	3			Y	-0-					-0-
07	1653	N	1653	-0-	-0-	-0-	1653	3			Y	-0-					-0-
08	1933	N	1933	-0-	-0-	-0-	1933	3			Y	-0-					-0-
09	2016	N	2016	-0-	-0-	-0-	2016	3			Y	-0-					-0-
10	1550	N	1388	-0-	-162	-0-	1388	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1244	-0-	-27	-0-	1237	3	7	9	Y	6	6	1			2
06	1149	N	1149	-0-	-0-	-0-	1145	3	4	9	Y	4	5	1			1
07	1333	N	1235	-0-	-98	-0-	1231	3	4	9	Y	4	1	1			4
08	1427	N	1427	-0-	-0-	-0-	1423	3	4	9	Y	4	7	1			1
09	1140	N	1072	-0-	-68	-0-	1068	3	4	9	Y	4	3	1			2
10	1240	N	1233	-0-	-7	-0-	1227	3	6	9	Y	5	5	1			2

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2864	N	2864	-0-	-0-	-0-	2862	3	2	9	Y	2	3	1			-0-
06	3000	N	3635	-0-	635	635	3633	3	2	9	Y	2	2	1			-0-
07	2765	N	2130	-0-	-635	-0-	2128	3	2	9	Y	2	1	1			1
08	2734	N	2734	-0-	-0-	-0-	2732	3	2	9	Y	2	3	1			-0-
09	2193	X	2193	-0-	-0-	-0-	2191	3	2	9	Y	2	1	1			1
*10	2879	X	2879	-0-	-0-	-0-	2877	3	2	9	Y	2	2	1			1

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1356	N	1356	-0-	-0-	-0-	1356	3			Y	-0-					-0-
06	1505	N	1505	-0-	-0-	-0-	1505	3			Y	-0-					-0-
07	1147	N	902	-0-	-245	-0-	902	3			Y	-0-					-0-
08	1147	N	1055	-0-	-92	-0-	1055	3			Y	-0-					-0-
09	1110	N	834	-0-	-276	-0-	834	3			Y	-0-					-0-
*10	1193	N	1193	-0-	-0-	-0-	1193	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1245	N	1245	-0-	-0-	-0-	1230	3	15	9	Y	14	14	1	1	8	6
06	951	N	951	-0-	-0-	-0-	941	3	10	9	Y	9	9	1	1	8	5
07	744	N	709	-0-	-35	-0-	699	3	10	9	Y	9	3	1	3	8	8
08	744	N	595	-0-	-149	-0-	585	3	10	9	Y	9	12	1	2	8	3
09	720	N	546	-0-	-174	-0-	538	3	8	9	Y	7	6	1			4
*10	827	N	827	-0-	-0-	-0-	809	3	18	9	Y	16	9	1	6	8	5

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2321	N	2321	-0-	-0-	-0-	2321	3			Y	-0-					-0-
06	2190	N	1959	-0-	-231	-0-	1959	3			Y	-0-					-0-
07	2511	N	2173	-0-	-338	-0-	2173	3			Y	-0-					-0-
08	2325	N	1875	-0-	-450	-0-	1875	3			Y	-0-					-0-
09	2031	N	2031	-0-	-0-	-0-	2031	3			Y	-0-					-0-
*10	2215	N	2215	-0-	-0-	-0-	2215	3			Y	-0-					-0-

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1879	N	1879	-0-	-0-	-0-	1878	3	1	9	Y	1	1	1			2
06	1191	N	1191	-0-	-0-	-0-	1190	3	1	9	Y	1	1	1			2
07	1458	N	1458	-0-	-0-	-0-	1457	3	1	9	Y	1	3	1			-0-
08	1448	N	1448	-0-	-0-	-0-	1447	3	1	9	Y	1	1	1			-0-
09	1401	N	1401	-0-	-0-	-0-	1400	3	1	9	Y	1	1	1			-0-
*10	1622	N	1622	-0-	-0-	-0-	1621	3	1	9	Y	1	1	1			-0-

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1132	N	1132	-0-	-0-	-0-	1131	3	1	9	Y	1	1	8			-0-
06	1218	N	1218	-0-	-0-	-0-	1218	3			Y	-0-					-0-
07	914	N	914	-0-	-0-	-0-	912	3	2	9	Y	2	2	8			-0-
08	812	N	812	-0-	-0-	-0-	809	3	3	9	Y	3	3	8			-0-
09	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					-0-
*10	1098	N	1098	-0-	-0-	-0-	1084	3	14	9	Y	13	13	8			-0-

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
*10	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
07	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
08	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					-0-
*10	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
07	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
08	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
09	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
*10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	298	-0-	-43	-0-	297	3	1	9	Y	1	1	8			37
06	300	N	193	-0-	-107	-0-	193	3			Y	-0-					37
07	327	N	327	-0-	-0-	-0-	326	3	1	9	Y	1	1	8			37
08	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					37
09	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					37
*10	392	N	392	-0-	-0-	-0-	391	3	1	9	Y	1	1	8			37

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	307	-0-	-3	-0-	303	3	4	9	Y	4	33	1	1	8	9
06	450	N	387	-0-	-63	-0-	383	3	4	9	Y	4					13
07	465	N	427	-0-	-38	-0-	420	3	7	9	Y	6	1	8			18
08	454	N	454	-0-	-0-	-0-	450	3	4	9	Y	4					22
09	492	N	492	-0-	-0-	-0-	483	3	9	9	Y	8					30
10	434	N	416	-0-	-18	-0-	407	3	9	9	Y	8	1	8			37

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1226	N	1226	-0-	-0-	-0-	1226	3			Y	-0-					-0-
06	1350	N	808	-0-	-542	-0-	808	3			Y	-0-					-0-
07	1488	N	1100	-0-	-388	-0-	1100	3			Y	-0-					-0-
08	1240	N	985	-0-	-255	-0-	985	3			Y	-0-					-0-
09	1232	N	1232	-0-	-0-	-0-	1232	3			Y	-0-					-0-
10	1085	N	731	-0-	-354	-0-	731	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
06	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-
07	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
09	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-
*10	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					8
06	270	N	253	-0-	-17	-0-	253	2			Y	-0-					8
07	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					8
08	310	N	297	-0-	-13	-0-	297	2			Y	-0-					8
09	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					8
*10	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
06	330	N	317	-0-	-13	-0-	317	2			Y	-0-					-0-
07	341	N	331	-0-	-10	-0-	331	2			Y	-0-					-0-
08	341	N	333	-0-	-8	-0-	333	2			Y	-0-					-0-
09	330	N	306	-0-	-24	-0-	306	2			Y	-0-					-0-
10	341	N	320	-0-	-21	-0-	320	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-
06	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
08	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	2			Y	-0-					-0-
*10	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	718	N	718	-0-	-0-	-0-	710	3	8	9	Y	7					49
06	1080	N	1052	-0-	-28	-0-	1051	3	1	9	Y	1					50
07	1084	N	1084	-0-	-0-	-0-	1071	3	13	9	Y	12					62
08	931	N	931	-0-	-0-	-0-	920	3	11	9	Y	10	57	1			15
09	1162	N	1162	-0-	-0-	-0-	1147	3	15	9	Y	14					29
10	1085	N	747	-0-	-338	-0-	744	3	3	9	Y	3					32

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
06	540	N	244	-0-	-296	-0-	244	3			N	-0-					-0-
07	403	N	324	-0-	-79	-0-	324	3			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					30
06	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					30
07	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					30
08	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					30
09	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					30
*10	656	N	656	-0-	-0-	-0-	654	3	2	9	Y	2	2	8			30

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	999	N	999	-0-	-0-	-0-	926	3	73	9	Y	66	129	1			104
06	1202	N	1202	-0-	-0-	-0-	1132	3	70	9	Y	64	123	1			45
07	1281	N	1281	-0-	-0-	-0-	1214	3	67	9	Y	61					106
08	1264	N	1264	-0-	-0-	-0-	1185	3	79	9	Y	72	119	1			59
09	1200	N	484	-0-	-716	-0-	409	3	75	9	Y	68					127
*10	1510	N	1510	-0-	-0-	-0-	1421	3	89	9	Y	81					208

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-
06	210	N	171	-0-	-39	-0-	171	3			Y	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
09	180	N	154	-0-	-26	-0-	154	3			Y	-0-					-0-
*10	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	249	-0-	-30	-0-	249	3			Y	-0-					-0-
06	450	N	215	-0-	-235	-0-	214	3	1	9	Y	1	1	8			-0-
07	341	N	200	-0-	-141	-0-	200	3			Y	-0-					-0-
08	248	N	206	-0-	-42	-0-	206	3			Y	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			Y	-0-					-0-
10	186	N	162	-0-	-24	-0-	162	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	488	-0-	-8	-0-	488	2			Y	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
07	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-
08	496	N	485	-0-	-11	-0-	485	2			Y	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
10	496	N	480	-0-	-16	-0-	480	2			Y	-0-					-0-

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					7
06	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					7
07	372	N	287	-0-	-85	-0-	287	2			Y	-0-					7
08	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					7
09	420	N	332	-0-	-88	-0-	332	2			Y	-0-					7
*10	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					19
06	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					19
07	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					19
08	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					19
09	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					19
*10	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					19

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	319	-0-	-22	-0-	319	3			Y	-0-					-0-
06	390	N	348	-0-	-42	-0-	347	3	1	9	Y	1	1	8			-0-
07	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
08	310	N	292	-0-	-18	-0-	292	3			Y	-0-					-0-
09	360	N	226	-0-	-134	-0-	226	3			Y	-0-					-0-
10	372	N	181	-0-	-191	-0-	177	3	4	9	Y	4	4	8			-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
10	310	N	252	-0-	-58	-0-	252	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1203	N	1203	-0-	-0-	-0-	1203	2			Y	-0-					-0-
06	1262	N	1262	-0-	-0-	-0-	1262	2			Y	-0-					-0-
07	1065	N	1065	-0-	-0-	-0-	1065	2			Y	-0-					-0-
08	975	N	975	-0-	-0-	-0-	975	2			Y	-0-					-0-
09	939	N	939	-0-	-0-	-0-	939	2			Y	-0-					-0-
*10	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					-0-

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
06	180	N	122	-0-	-58	-0-	122	2			Y	-0-					-0-
07	186	N	67	-0-	-119	-0-	67	2			Y	-0-					-0-
08	186	N	68	-0-	-118	-0-	68	2			Y	-0-					-0-
09	120	N	66	-0-	-54	-0-	66	2			Y	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					2
06	210	N	147	-0-	-63	-0-	147	3			Y	-0-					2
07	434	N	154	-0-	-280	-0-	154	3			Y	-0-					2
08	310	N	163	-0-	-147	-0-	163	3			Y	-0-					2
09	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					2
10	155	N	139	-0-	-16	-0-	138	3	1	9	Y	1	1	8			2

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			Y	-0-					-0-
07	248	N	171	-0-	-77	-0-	171	3			Y	-0-					-0-
08	248	N	173	-0-	-75	-0-	173	3			Y	-0-					-0-
09	240	N	177	-0-	-63	-0-	177	3			Y	-0-					-0-
*10	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
06	450	N	292	-0-	-158	-0-	292	3			Y	-0-					-0-
07	403	N	251	-0-	-152	-0-	251	3			Y	-0-					-0-
08	372	N	213	-0-	-159	-0-	213	3			Y	-0-					-0-
09	300	N	213	-0-	-87	-0-	213	3			Y	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	58	-0-	-66	-0-	58	2			N	-0-					-0-
06	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
06	180	N	87	-0-	-93	-0-	87	2			Y	-0-					-0-
07	155	N	94	-0-	-61	-0-	94	2			Y	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	2			Y	-0-					-0-
09	90	N	66	-0-	-24	-0-	66	2			Y	-0-					-0-
10	93	N	67	-0-	-26	-0-	67	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
08	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
*10	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	600	-0-	-795	-0-	596	3	4	9	Y	4	4	1			1
06	660	N	524	-0-	-136	-0-	522	3	2	9	Y	2	3	1			-0-
07	942	N	942	-0-	-0-	-0-	940	3	2	9	Y	2	1	1			1
08	637	N	637	-0-	-0-	-0-	635	3	2	9	Y	2	3	1			-0-
09	748	N	748	-0-	-0-	-0-	746	3	2	9	Y	2	2	1			-0-
*10	1179	N	1179	-0-	-0-	-0-	1176	3	3	9	Y	3	3	1			-0-

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1250	N	1250	-0-	-0-	-0-	1250	2			Y	-0-					-0-
06	1211	N	1211	-0-	-0-	-0-	1211	2			Y	-0-					-0-
07	1228	N	1228	-0-	-0-	-0-	1228	2			Y	-0-					-0-
08	1194	N	1194	-0-	-0-	-0-	1194	2			Y	-0-					-0-
09	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					-0-
*10	1168	N	1168	-0-	-0-	-0-	1168	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	506	-0-	-21	-0-	506	2			Y	-0-					-0-
06	510	N	409	-0-	-101	-0-	409	2			Y	-0-					-0-
07	527	N	317	-0-	-210	-0-	317	2			Y	-0-					-0-
08	496	N	375	-0-	-121	-0-	375	2			Y	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
*10	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	87	2			Y	-0-					-0-
06	120	N	81	-0-	-39	-0-	81	2			Y	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	2			Y	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	2			Y	-0-					-0-
09	90	N	69	-0-	-21	-0-	69	2			Y	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	2			Y	-0-					-0-

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	423	-0-	-11	-0-	423	2			Y	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
08	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					-0-
*10	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	2			Y	-0-					-0-
09	90	N	36	-0-	-54	-0-	36	2			Y	-0-					-0-
10	124	N	44	-0-	-80	-0-	44	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
06	330	N	281	-0-	-49	-0-	281	2			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-
08	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	43	-0-	-19	-0-	43	2			Y	-0-					-0-
06	60	N	40	-0-	-20	-0-	40	2			Y	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	525	N	525	-0-	-0-	-0-	512	2	13	9	N	12					104
06	625	N	625	-0-	-0-	-0-	617	2	8	9	N	7					111
07	602	N	602	-0-	-0-	-0-	595	2	7	9	N	6					117
08	548	N	548	-0-	-0-	-0-	548	2			N	-0-					117
09	677	N	677	-0-	-0-	-0-	675	2	2	9	N	2					119
*10	819	N	819	-0-	-0-	-0-	812	2	7	9	N	6					125

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	181	-0-	-36	-0-	181	2			Y	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
08	186	N	151	-0-	-35	-0-	151	2			Y	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	2			Y	-0-					-0-
10	186	N	139	-0-	-47	-0-	139	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-
08	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-
09	420	N	385	-0-	-35	-0-	385	2			Y	-0-					-0-
10	465	N	382	-0-	-83	-0-	382	2			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	77	-0-	-16	-0-	77	2			Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	2			Y	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	2			Y	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
09	90	N	59	-0-	-31	-0-	59	2			Y	-0-					-0-
*10	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	518	-0-	-133	-0-	518	3			Y	-0-					14
06	660	N	485	-0-	-175	-0-	485	3			Y	-0-					14
07	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					14
08	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					14
09	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					14
10	558	N	483	-0-	-75	-0-	483	3			Y	-0-					14

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					-0-
07	589	N	535	-0-	-54	-0-	535	2			Y	-0-					-0-
08	620	N	493	-0-	-127	-0-	493	2			Y	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
*10	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	336	-0-	-36	-0-	333	2	3	9	Y	3	1	8			40
06	360	N	310	-0-	-50	-0-	309	2	1	9	Y	1					41
07	248	N	234	-0-	-14	-0-	234	2			Y	-0-					41
08	341	N	263	-0-	-78	-0-	263	2			Y	-0-					41
09	300	N	242	-0-	-58	-0-	239	2	3	9	Y	3					44
*10	301	N	301	-0-	-0-	-0-	298	2	3	9	Y	3	2	8			45

UNIVERSITY 32-14W WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	2500	-0-	-104	-0-	2492	3	8	9	N	7	1	8			167
06	2400	N	2344	-0-	-56	-0-	2344	3			N	-0-					167
07	2402	N	2402	-0-	-0-	-0-	2402	3			N	-0-					167
08	2511	N	2310	-0-	-201	-0-	2310	3			N	-0-					167
09	2340	N	2268	-0-	-72	-0-	2262	3	6	9	N	5					172
*10	2538	N	2538	-0-	-0-	-0-	2532	3	6	9	N	5					177

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	425	-0-	-9	-0-	424	3	1	9	Y	1	1	8			-0-
06	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
07	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-
08	434	N	401	-0-	-33	-0-	401	3			Y	-0-					-0-
09	450	N	410	-0-	-40	-0-	410	3			Y	-0-					-0-
10	744	N	232	-0-	-512	-0-	232	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	278	2	3 9	Y	3			45
06	240	N	233	-0-	-7	-0-	232	2	1 9	Y	1			46
07	240	N	240	-0-	-0-	-0-	240	2		Y	-0-			46
08	279	N	264	-0-	-15	-0-	264	2		Y	-0-			46
09	281	N	281	-0-	-0-	-0-	279	2	2 9	Y	2			48
*10	272	N	272	-0-	-0-	-0-	271	2	1 9	Y	1			49

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

05	452	N	452	-0-	-0-	-0-	452	2		Y	-0-			-0-
06	402	N	402	-0-	-0-	-0-	402	2		Y	-0-			-0-
07	420	N	420	-0-	-0-	-0-	420	2		Y	-0-			-0-
08	403	N	380	-0-	-23	-0-	380	2		Y	-0-			-0-
09	390	N	350	-0-	-40	-0-	350	2		Y	-0-			-0-
*10	410	N	410	-0-	-0-	-0-	410	2		Y	-0-			-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

05	496	N	458	-0-	-38	-0-	458	2		Y	-0-			-0-
06	433	N	433	-0-	-0-	-0-	433	2		Y	-0-			-0-
07	465	N	409	-0-	-56	-0-	409	2		Y	-0-			-0-
08	465	N	416	-0-	-49	-0-	416	2		Y	-0-			-0-
09	468	N	468	-0-	-0-	-0-	468	2		Y	-0-			-0-
*10	406	N	406	-0-	-0-	-0-	406	2		Y	-0-			-0-

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

05	714	N	714	-0-	-0-	-0-	713	2	1 9	Y	1	1 8		-0-
06	570	N	566	-0-	-4	-0-	566	2		Y	-0-			-0-
07	643	N	643	-0-	-0-	-0-	643	2		Y	-0-			-0-
08	713	N	466	-0-	-247	-0-	466	2		Y	-0-			-0-
09	570	N	422	-0-	-148	-0-	422	2		Y	-0-			-0-
10	651	N	421	-0-	-230	-0-	421	2		Y	-0-			-0-

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

05	227	N	227	-0-	-0-	-0-	227	2		Y	-0-			-0-
06	180	N	178	-0-	-2	-0-	178	2		Y	-0-			-0-
07	217	N	116	-0-	-101	-0-	116	2		Y	-0-			-0-
08	217	N	102	-0-	-115	-0-	102	2		Y	-0-			-0-
09	231	N	231	-0-	-0-	-0-	231	2		Y	-0-			-0-
*10	204	N	204	-0-	-0-	-0-	204	2		Y	-0-			-0-

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

05	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	10	N	-0-	-0-	-10	-0-				Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	32	N	32	-0-	-0-	-0-	32	2		Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

05	93	N	76	-0-	-17	-0-	76	2		Y	-0-			-0-
06	64	N	64	-0-	-0-	-0-	64	2		Y	-0-			-0-
07	93	N	76	-0-	-17	-0-	76	2		Y	-0-			-0-
08	75	N	75	-0-	-0-	-0-	75	2		Y	-0-			-0-
09	80	N	80	-0-	-0-	-0-	80	2		Y	-0-			-0-
*10	74	N	74	-0-	-0-	-0-	74	2		Y	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					7
06	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					7
07	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					7
08	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					7
09	150	N	83	-0-	-67	-0-	83	2			Y	-0-					7
10	155	N	95	-0-	-60	-0-	95	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	266	-0-	-44	-0-	266	3			Y	-0-					2
06	390	N	278	-0-	-112	-0-	278	3			Y	-0-					2
07	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					2
08	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					2
09	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					2
10	310	N	265	-0-	-45	-0-	265	3			Y	-0-					2

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1344	-0-	-20	-0-	1344	3			Y	-0-					-0-
06	1454	N	1454	-0-	-0-	-0-	1454	3			Y	-0-					-0-
07	1459	N	1459	-0-	-0-	-0-	1459	3			Y	-0-					-0-
08	1528	N	1528	-0-	-0-	-0-	1528	3			Y	-0-					-0-
09	1440	N	1393	-0-	-47	-0-	1393	3			Y	-0-					-0-
*10	1523	N	1523	-0-	-0-	-0-	1523	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	X	616	-0-	-97	-0-	614	3	2	9	Y	2					53
06	690	X	599	-0-	-91	-0-	599	3			Y	-0-					53
07	682	X	474	-0-	-208	-0-	474	3			Y	-0-					53
08	682	X	548	-0-	-134	-0-	541	3	7	9	Y	6					59
09	630	X	528	-0-	-102	-0-	521	3	7	9	Y	6					65
*10	659	X	659	-0-	-0-	-0-	653	3	6	9	Y	5	1	8			69

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	883	-0-	-140	-0-	883	3			Y	-0-					-0-
06	1050	N	881	-0-	-169	-0-	881	3			Y	-0-					-0-
07	930	N	913	-0-	-17	-0-	913	3			Y	-0-					-0-
08	868	N	866	-0-	-2	-0-	866	3			Y	-0-					-0-
09	894	N	894	-0-	-0-	-0-	894	3			Y	-0-					-0-
*10	1128	N	1128	-0-	-0-	-0-	1128	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
06	450	N	376	-0-	-74	-0-	376	3			Y	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-
08	465	N	440	-0-	-25	-0-	440	3			Y	-0-					-0-
09	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-
10	558	N	323	-0-	-235	-0-	323	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	118	3	1	9	Y	1	1	8			113
06	210	N	156	-0-	-54	-0-	156	3			Y	-0-					113
07	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					113
08	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					113
09	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					113
10	155	N	150	-0-	-5	-0-	148	3	2	9	Y	2	2	8			113

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	895	N	895	-0-	-0-	-0-	895	2			Y	-0-					8
06	878	N	878	-0-	-0-	-0-	878	2			Y	-0-					8
07	887	N	887	-0-	-0-	-0-	887	2			Y	-0-					8
08	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					8
09	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					8
*10	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					8

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					7
06	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					7
07	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					7
08	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					7
09	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					7
*10	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					7

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
09	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
*10	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					5
06	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					5
07	620	N	578	-0-	-42	-0-	578	3			Y	-0-					5
08	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					5
09	540	N	402	-0-	-138	-0-	402	3			Y	-0-					5
10	589	N	401	-0-	-188	-0-	401	3			Y	-0-					5

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					-0-
06	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-
08	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					-0-
09	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					-0-
*10	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	663	-0-	-19	-0-	663	2			Y	-0-					-0-
06	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					-0-
07	589	N	566	-0-	-23	-0-	566	2			Y	-0-					-0-
08	651	N	611	-0-	-40	-0-	611	2			Y	-0-					-0-
09	600	N	493	-0-	-107	-0-	493	2			Y	-0-					-0-
*10	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	2			Y	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	124	3	1	9	Y	1	1	8			12
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					12
07	124	N	77	-0-	-47	-0-	77	3			Y	-0-					12
08	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					12
09	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					12
*10	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					12

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	731	N	731	-0-	-0-	-0-	731	2			Y	-0-					9
06	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					9
07	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					9
08	744	N	638	-0-	-106	-0-	638	2			Y	-0-					9
09	713	N	713	-0-	-0-	-0-	713	2			Y	-0-					9
10	744	N	680	-0-	-64	-0-	680	2			Y	-0-					9

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	X	945	-0-	-202	-0-	943	3	2	9	Y	2					90
06	1110	X	1037	-0-	-73	-0-	1033	3	4	9	Y	4					94
07	992	N	947	-0-	-45	-0-	945	3	2	9	Y	2					96
08	1026	N	1026	-0-	-0-	-0-	1025	3	1	9	Y	1					97
09	1050	N	945	-0-	-105	-0-	933	3	12	9	Y	11					108
*10	995	N	995	-0-	-0-	-0-	985	3	10	9	Y	9					117

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	121	2			Y	-0-					7
06	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					7
07	124	N	85	-0-	-39	-0-	85	2			Y	-0-					7
08	124	N	114	-0-	-10	-0-	114	2			Y	-0-					7
09	120	N	58	-0-	-62	-0-	58	2			Y	-0-					7
10	93	N	85	-0-	-8	-0-	85	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	108	-0-	-16	-0-	108	3			Y	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
08	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
09	120	N	94	-0-	-26	-0-	94	3			Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1188	-0-	-548	-0-	1188	3			N	-0-					-0-
06	1770	N	980	-0-	-790	-0-	980	3			N	-0-					-0-
07	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
08	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
09	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
10	1643	N	1375	-0-	-268	-0-	1375	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1590	-0-	-53	-0-	1590	3			Y	-0-					-0-
06	1963	N	1963	-0-	-0-	-0-	1963	3			Y	-0-					-0-
07	1761	N	1761	-0-	-0-	-0-	1761	3			Y	-0-					-0-
08	1856	N	1856	-0-	-0-	-0-	1856	3			Y	-0-					-0-
09	1607	N	1607	-0-	-0-	-0-	1607	3			Y	-0-					-0-
10	1488	N	1479	-0-	-9	-0-	1479	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1318	N	1318	-0-	-0-	-0-	1311	3	7	9	Y	6	3	1	3	8	-0-
06	1225	N	1225	-0-	-0-	-0-	1222	3	3	9	Y	3	2	1	1	8	-0-
07	1058	N	1058	-0-	-0-	-0-	1054	3	4	9	Y	4	3	8			1
08	1558	N	1558	-0-	-0-	-0-	1552	3	6	9	Y	5	2	1	3	8	1
09	1262	N	1262	-0-	-0-	-0-	1261	3	1	9	Y	1	1	1			1
*10	1263	N	1263	-0-	-0-	-0-	1256	3	7	9	Y	6	2	1	4	8	1

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1657	-0-	-110	-0-	1657	3			Y	-0-					-0-
06	1710	N	1172	-0-	-538	-0-	1172	3			Y	-0-					-0-
07	1986	N	1986	-0-	-0-	-0-	1986	3			Y	-0-					-0-
08	1952	N	1952	-0-	-0-	-0-	1952	3			Y	-0-					-0-
09	1413	N	1413	-0-	-0-	-0-	1413	3			Y	-0-					-0-
*10	1999	N	1999	-0-	-0-	-0-	1999	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1631	-0-	-74	-0-	1624	3	7	9	Y	6	5	1	1	8	1
06	1715	N	1715	-0-	-0-	-0-	1711	3	4	9	Y	4	4	1	1	8	-0-
07	1753	N	1753	-0-	-0-	-0-	1747	3	6	9	Y	5	1	1	2	8	2
08	1717	N	1717	-0-	-0-	-0-	1713	3	4	9	Y	4	5	1	1	8	-0-
09	1710	N	1583	-0-	-127	-0-	1580	3	3	9	Y	3	2	1			1
10	1767	N	600	-0-	-1167	-0-	588	3	12	9	Y	11	3	1	7	8	2

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					-0-
06	995	N	995	-0-	-0-	-0-	995	3			Y	-0-					-0-
07	589	N	373	-0-	-216	-0-	373	3			Y	-0-					-0-
08	589	N	380	-0-	-209	-0-	380	3			Y	-0-					-0-
09	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-
*10	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1323	-0-	-599	-0-	1323	3			Y	-0-					-0-
06	1860	N	1186	-0-	-674	-0-	1186	3			Y	-0-					-0-
07	2227	N	2227	-0-	-0-	-0-	2227	3			Y	-0-					-0-
08	1643	N	1643	-0-	-0-	-0-	1643	3			Y	-0-					-0-
09	1901	N	1901	-0-	-0-	-0-	1901	3			Y	-0-					-0-
10	1860	N	1669	-0-	-191	-0-	1669	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1065	-0-	-113	-0-	1065	3			Y	-0-					-0-
06	1140	N	970	-0-	-170	-0-	970	3			Y	-0-					-0-
07	1487	N	1487	-0-	-0-	-0-	1487	3			Y	-0-					-0-
08	1310	N	1310	-0-	-0-	-0-	1310	3			Y	-0-					-0-
09	1212	N	1212	-0-	-0-	-0-	1212	3			Y	-0-					-0-
*10	1282	N	1282	-0-	-0-	-0-	1282	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	340	-0-	-1	-0-	310	3	30	9	Y	27	52	1			51
06	540	N	376	-0-	-164	-0-	347	3	29	9	Y	26	50	1			27
07	403	N	85	-0-	-318	-0-	59	3	26	9	Y	24					51
08	341	N	120	-0-	-221	-0-	87	3	33	9	Y	30	48	1			33
09	390	N	270	-0-	-120	-0-	240	3	30	9	Y	27					60
*10	175	N	175	-0-	-0-	-0-	139	3	36	9	Y	33					93

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					30
06	660	N	432	-0-	-228	-0-	432	3			Y	-0-					30
07	651	N	587	-0-	-64	-0-	587	3			Y	-0-					30
08	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					30
09	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					30
*10	1014	N	1014	-0-	-0-	-0-	1014	3			Y	-0-					30

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1272	-0-	-30	-0-	1272	3			Y	-0-					-0-
06	1350	N	1279	-0-	-71	-0-	1279	3			Y	-0-					-0-
07	1321	N	1321	-0-	-0-	-0-	1321	3			Y	-0-					-0-
08	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					-0-
09	1290	N	1248	-0-	-42	-0-	1248	3			Y	-0-					-0-
10	1333	N	1306	-0-	-27	-0-	1306	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	972	N	972	-0-	-0-	-0-	972	3			Y	-0-					21
06	1013	N	1013	-0-	-0-	-0-	1013	3			Y	-0-					21
07	1285	N	1285	-0-	-0-	-0-	1285	3			Y	-0-					21
08	928	N	928	-0-	-0-	-0-	928	3			Y	-0-					21
09	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					21
*10	882	N	882	-0-	-0-	-0-	882	3			Y	-0-					21

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	68	-0-	-56	-0-	68	3			Y	-0-					2
06	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					2
07	93	N	72	-0-	-21	-0-	72	3			Y	-0-					2
08	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					2
09	60	N	41	-0-	-19	-0-	41	3			Y	-0-					2
10	62	N	50	-0-	-12	-0-	50	3			Y	-0-					2

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	X	1146	-0-	-32	-0-	1146	3			Y	-0-					29
06	1140	X	967	-0-	-173	-0-	967	3			Y	-0-					29
07	1178	X	891	-0-	-287	-0-	891	3			Y	-0-					29
08	1178	X	802	-0-	-376	-0-	802	3			Y	-0-					29
09	1110	X	875	-0-	-235	-0-	875	3			Y	-0-					29
10	1147	X	912	-0-	-235	-0-	912	3			Y	-0-					29

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	892	N	892	-0-	-0-	-0-	875	3	17	9	Y	15	142	1			32
06	900	N	728	-0-	-172	-0-	713	3	15	9	Y	14					46
07	1178	N	1029	-0-	-149	-0-	1001	3	28	9	Y	25					71
08	899	N	617	-0-	-282	-0-	599	3	18	9	Y	16					87
09	720	N	346	-0-	-374	-0-	306	3	40	9	Y	36					123
*10	1078	N	1078	-0-	-0-	-0-	1044	3	34	9	Y	31	1	8			153

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	831	-0-	-533	-0-	831	3			Y	-0-					11
06	1048	N	1048	-0-	-0-	-0-	1047	3	1	9	Y	1					12
07	961	N	810	-0-	-151	-0-	810	3			Y	-0-					12
08	982	N	982	-0-	-0-	-0-	982	3			Y	-0-					12
09	1050	N	748	-0-	-302	-0-	748	3			Y	-0-					12
*10	1157	N	1157	-0-	-0-	-0-	1157	3			Y	-0-					12

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					6
06	919	N	919	-0-	-0-	-0-	919	3			Y	-0-					6
07	1042	N	1042	-0-	-0-	-0-	1042	3			Y	-0-					6
08	713	N	671	-0-	-42	-0-	671	3			Y	-0-					6
09	1044	N	1044	-0-	-0-	-0-	1044	3			Y	-0-					6
*10	1047	N	1047	-0-	-0-	-0-	1047	3			Y	-0-					6

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	476	2	1	9	N	1	1	8			-0-
07	434	N	430	-0-	-4	-0-	429	2	1	9	N	1	1	8			-0-
08	434	N	326	-0-	-108	-0-	326	2			N	-0-					-0-
09	480	N	352	-0-	-128	-0-	352	2			N	-0-					-0-
*10	485	N	485	-0-	-0-	-0-	482	2	3	9	N	3	3	8			-0-

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	2			N	-0-					-0-
10	279	N	205	-0-	-74	-0-	205	2			N	-0-					-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	707	-0-	-130	-0-	692	3	15	9	Y	14					112
06	900	N	728	-0-	-172	-0-	726	3	2	9	Y	2					114
07	837	N	643	-0-	-194	-0-	615	3	28	9	Y	25					139
08	713	N	400	-0-	-313	-0-	378	3	22	9	Y	20	123	1			36
09	722	N	722	-0-	-0-	-0-	691	3	31	9	Y	28					64
10	651	N	532	-0-	-119	-0-	526	3	6	9	Y	5					69

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	840	-0-	-338	-0-	733	2	107	9	N	97					189
06	1140	N	551	-0-	-589	-0-	503	2	48	9	N	44					233
07	992	N	738	-0-	-254	-0-	658	2	80	9	N	73	180	1			126
08	837	N	585	-0-	-252	-0-	516	2	69	9	N	63					189
09	546	N	546	-0-	-0-	-0-	477	2	69	9	N	63	168	1			84
10	744	N	463	-0-	-281	-0-	380	2	83	9	N	75					159

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1312	-0-	-176	-0-	1305	3	7	9	Y	6	5	1	1	8	6
06	1470	N	1154	-0-	-316	-0-	1150	3	4	9	Y	4	3	1	1	8	6
07	1505	N	1505	-0-	-0-	-0-	1499	3	6	9	Y	5	1	1	3	8	7
08	1443	N	1443	-0-	-0-	-0-	1439	3	4	9	Y	4	4	1	1	8	6
09	1332	N	1332	-0-	-0-	-0-	1330	3	2	9	Y	2	2	1			6
10	1519	N	1348	-0-	-171	-0-	1339	3	9	9	Y	8	3	1	5	8	6

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	105	-0-	-81	-0-	104	3	1	9	Y	1	1	1			1
06	191	N	191	-0-	-0-	-0-	190	3	1	9	Y	1	1	1			1
07	274	N	274	-0-	-0-	-0-	273	3	1	9	Y	1					2
08	235	N	235	-0-	-0-	-0-	234	3	1	9	Y	1	1	1			2
09	158	N	158	-0-	-0-	-0-	157	3	1	9	Y	1	1	1			2
*10	167	N	167	-0-	-0-	-0-	166	3	1	9	Y	1	1	1			2

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	710	-0-	-3	-0-	710	3			Y	-0-					-0-
06	750	N	724	-0-	-26	-0-	724	3			Y	-0-					-0-
07	744	N	738	-0-	-6	-0-	738	3			Y	-0-					-0-
08	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
09	720	N	700	-0-	-20	-0-	700	3			Y	-0-					-0-
10	744	N	710	-0-	-34	-0-	710	3			Y	-0-					-0-

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	914	-0-	-16	-0-	908	3	6	9	Y	5	6	1			2
06	960	N	925	-0-	-35	-0-	921	3	4	9	Y	4	4	1			2
07	968	N	968	-0-	-0-	-0-	965	3	3	9	Y	3	1	1			4
08	947	N	947	-0-	-0-	-0-	944	3	3	9	Y	3	5	1			2
09	930	N	824	-0-	-106	-0-	821	3	3	9	Y	3	3	1			2
10	961	N	427	-0-	-534	-0-	423	3	4	9	Y	4	4	1			2

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	321	-0-	-20	-0-	321	3			Y	-0-					-0-
06	330	N	248	-0-	-82	-0-	248	3			Y	-0-					-0-
07	341	N	276	-0-	-65	-0-	276	3			Y	-0-					-0-
08	310	N	287	-0-	-23	-0-	287	3			Y	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	782	-0-	-148	-0-	782	3			Y	-0-					-0-
06	900	N	700	-0-	-200	-0-	700	3			Y	-0-					-0-
07	1005	N	1005	-0-	-0-	-0-	1005	3			Y	-0-					-0-
08	848	N	848	-0-	-0-	-0-	848	3			Y	-0-					-0-
09	924	N	924	-0-	-0-	-0-	924	3			Y	-0-					-0-
*10	947	N	947	-0-	-0-	-0-	947	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	370	-0-	-2	-0-	366	3	4	9	Y	4	4	1			1
06	390	N	365	-0-	-25	-0-	362	3	3	9	Y	3	3	1			1
07	382	N	382	-0-	-0-	-0-	379	3	3	9	Y	3	1	1			3
08	372	N	366	-0-	-6	-0-	364	3	2	9	Y	2	4	1			1
09	360	N	358	-0-	-2	-0-	355	3	3	9	Y	3	2	1			2
10	372	N	371	-0-	-1	-0-	368	3	3	9	Y	3	3	1			2

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
06	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
07	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
08	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
09	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
*10	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	941	-0-	-51	-0-	850	3	91	9	N	83	83	1			44
06	990	N	916	-0-	-74	-0-	847	3	69	9	N	63	65	1			42
07	961	N	924	-0-	-37	-0-	863	3	61	9	N	55	21	1			76
08	936	N	936	-0-	-0-	-0-	870	3	66	9	N	60	93	1			43
09	930	N	866	-0-	-64	-0-	804	3	62	9	N	56	47	1			52
*10	961	N	961	-0-	-0-	-0-	884	3	77	9	N	70	68	1			54

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
06	1290	N	1277	-0-	-13	-0-	1277	3			N	-0-					-0-
07	1209	N	1156	-0-	-53	-0-	1156	3			N	-0-					-0-
08	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
09	1290	N	1186	-0-	-104	-0-	1186	3			N	-0-					-0-
*10	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1584	-0-	-59	-0-	1584	3			N	-0-					-0-
06	1680	N	1591	-0-	-89	-0-	1591	3			N	-0-					-0-
07	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
08	1648	N	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
09	1590	N	1484	-0-	-106	-0-	1484	3			N	-0-					-0-
10	1643	N	1605	-0-	-38	-0-	1605	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5921	X	5471	-0-	-450	-0-	5370	3	101	9	N	92	93	1			47
06	5730	X	5280	-0-	-450	-0-	5203	3	77	9	N	70	73	1			44
07	5673	X	5672	-0-	-1	-0-	5604	3	68	9	N	62	23	1			83
08	5681	X	5681	-0-	-0-	-0-	5607	3	74	9	N	67	104	1			46
09	5460	X	5209	-0-	-251	-0-	5140	3	69	9	N	63	53	1			56
10	5673	X	4805	-0-	-868	-0-	4718	3	87	9	N	79	77	1			58

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3487	X	3487	-0-	-0-	-0-	3487	3			Y	-0-					-0-
06	3287	X	3287	-0-	-0-	-0-	3287	3			Y	-0-					-0-
07	3503	X	3239	-0-	-264	-0-	3239	3			Y	-0-					-0-
08	3503	X	3440	-0-	-63	-0-	3440	3			Y	-0-					-0-
09	3390	X	3250	-0-	-140	-0-	3250	3			Y	-0-					-0-
10	3472	X	3176	-0-	-296	-0-	3176	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	407	N	407	-0-	-0-	-0-	189	3	218	9	N	198	201	1			106
06	330	N	330	-0-	-0-	-0-	188	3	142	9	N	129	144	1			91
07	430	N	430	-0-	-0-	-0-	316	3	114	9	N	104	42	1			153
08	355	N	355	-0-	-0-	-0-	224	3	131	9	N	119	187	1			85
09	330	N	312	-0-	-18	-0-	191	3	121	9	N	110	94	1			101
*10	363	N	363	-0-	-0-	-0-	196	3	167	9	N	152	143	1			110

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

05	992	N	937	-0-	-55	-0-	882	3	55	9	N	50	50	1			26
06	1050	N	913	-0-	-137	-0-	871	3	42	9	N	38	39	1			25
07	930	N	922	-0-	-8	-0-	886	3	36	9	N	33	12	1			46
08	930	N	919	-0-	-11	-0-	879	3	40	9	N	36	56	1			26
09	900	N	877	-0-	-23	-0-	840	3	37	9	N	34	29	1			31
10	930	N	899	-0-	-31	-0-	853	3	46	9	N	42	41	1			32

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

05	2263	N	2198	-0-	-65	-0-	2198	3			N	-0-					-0-
06	2190	N	2189	-0-	-1	-0-	2189	3			N	-0-					-0-
07	2265	N	2265	-0-	-0-	-0-	2265	3			N	-0-					-0-
08	2201	N	2144	-0-	-57	-0-	2144	3			N	-0-					-0-
09	2190	N	1955	-0-	-235	-0-	1955	3			N	-0-					-0-
10	2263	N	2263	-0-	-0-	-0-	2263	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

05	1240	N	1237	-0-	-3	-0-	1206	3	31	9	N	28	186	1			25
06	1290	N	1211	-0-	-79	-0-	1196	3	15	9	N	14					39
07	1276	N	1276	-0-	-0-	-0-	1257	3	19	9	N	17	1	8			55
08	1276	N	1276	-0-	-0-	-0-	1255	3	21	9	N	19					74
09	1200	N	1189	-0-	-11	-0-	1178	3	11	9	N	10					84
10	1271	N	1211	-0-	-60	-0-	1197	3	14	9	N	13					97

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

05	1767	N	1650	-0-	-117	-0-	1625	3	25	9	N	23	23	1			13
06	1800	N	1753	-0-	-47	-0-	1738	3	15	9	N	14	16	1			11
07	1795	N	1795	-0-	-0-	-0-	1783	3	12	9	N	11	5	1			17
08	1763	N	1763	-0-	-0-	-0-	1749	3	14	9	N	13	20	1			10
09	1740	N	1668	-0-	-72	-0-	1655	3	13	9	N	12	10	1			12
10	1798	N	1512	-0-	-286	-0-	1493	3	19	9	N	17	15	1			14

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

05	930	N	889	-0-	-41	-0-	828	3	61	9	N	55	56	1			32
06	930	N	868	-0-	-62	-0-	832	3	36	9	N	33	39	1			26
07	899	N	882	-0-	-17	-0-	853	3	29	9	N	26	11	1			41
08	899	N	891	-0-	-8	-0-	858	3	33	9	N	30	48	1			23
09	870	N	839	-0-	-31	-0-	808	3	31	9	N	28	24	1			27
10	868	N	863	-0-	-5	-0-	819	3	44	9	N	40	37	1			30

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

05	1364	N	1241	-0-	-123	-0-	1224	3	17	9	N	15					86
06	1200	N	1159	-0-	-41	-0-	1142	3	17	9	N	15					101
07	1333	N	1255	-0-	-78	-0-	1222	3	33	9	N	30					131
08	1240	N	1239	-0-	-1	-0-	1209	3	30	9	N	27					158
09	1208	N	1208	-0-	-0-	-0-	1180	3	28	9	N	25					183
10	1240	N	1212	-0-	-28	-0-	1188	3	24	9	N	22					205

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC 860965
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

05	899	N	507	-0-	-392	-0-	204	1	303	3	N	-0-					-0-
06	690	N	293	-0-	-397	-0-	293	2			N	-0-					-0-
07	620	N	233	-0-	-387	-0-	233	2			N	-0-					-0-
08	496	N	417	-0-	-79	-0-	417	2			N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
*10	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

05	268	N	268	-0-	-0-	-0-	268	2			N	-0-					63
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					63
07	256	N	256	-0-	-0-	-0-	256	2			N	-0-					63
08	279	N	206	-0-	-73	-0-	206	2			N	-0-					63
09	240	N	155	-0-	-85	-0-	155	2			N	-0-					63
10	248	N	157	-0-	-91	-0-	157	2			N	-0-					63

MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

05	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	2			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
08	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
09	180	N	142	-0-	-38	-0-	142	2			N	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

05	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
10	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
06	240	N	208	-0-	-32	-0-	208	2			N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
08	279	N	205	-0-	-74	-0-	205	2			N	-0-					-0-
09	210	N	173	-0-	-37	-0-	173	2			N	-0-					-0-
10	217	N	173	-0-	-44	-0-	173	2			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

05	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-
06	450	N	434	-0-	-16	-0-	434	2			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
10	465	N	461	-0-	-4	-0-	461	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
08	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
*10	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

05	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
*10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

05	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
07	403	N	329	-0-	-74	-0-	329	2			N	-0-					-0-
08	372	N	328	-0-	-44	-0-	328	2			N	-0-					-0-
09	360	N	270	-0-	-90	-0-	270	2			N	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

05	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
06	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
07	713	N	707	-0-	-6	-0-	707	2			N	-0-					-0-
08	713	N	528	-0-	-185	-0-	528	2			N	-0-					-0-
09	660	N	482	-0-	-178	-0-	482	2			N	-0-					-0-
10	713	N	504	-0-	-209	-0-	504	2			N	-0-					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

05	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
06	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
07	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
08	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
09	840	N	776	-0-	-64	-0-	776	2			N	-0-					-0-
10	837	N	714	-0-	-123	-0-	714	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	173	-0-	-44	-0-	60	1	113	3	N	-0-					-0-
06	240	N	86	-0-	-154	-0-	86	2			N	-0-					-0-
07	186	N	76	-0-	-110	-0-	76	2			N	-0-					-0-
08	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
09	60	N	32	-0-	-28	-0-	32	2			N	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
*10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	145	-0-	-227	-0-	145	2			N	-0-					-0-
06	240	N	116	-0-	-124	-0-	116	2			N	-0-					-0-
07	155	N	88	-0-	-67	-0-	88	2			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*10	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	200	-0-	-513	-0-	200	2			N	-0-					-0-
06	450	N	158	-0-	-292	-0-	158	2			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
10	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*10	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

05	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
10	372	N	327	-0-	-45	-0-	327	2			N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

05	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
08	341	N	263	-0-	-78	-0-	263	2			N	-0-					-0-
09	330	N	303	-0-	-27	-0-	303	2			N	-0-					-0-
10	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*10	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

05	155	N	152	-0-	-3	-0-	65	1	87	3	N	-0-					-0-
06	210	N	135	-0-	-75	-0-	135	2			N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

05	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
08	434	N	334	-0-	-100	-0-	334	2			N	-0-					-0-
09	390	N	252	-0-	-138	-0-	252	2			N	-0-					-0-
10	403	N	255	-0-	-148	-0-	255	2			N	-0-					-0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
06	270	N	103	-0-	-167	-0-	103	2			N	-0-					-0-
07	310	N	126	-0-	-184	-0-	126	2			N	-0-					-0-
08	217	N	89	-0-	-128	-0-	89	2			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
10	124	N	43	-0-	-81	-0-	43	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
07	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
*10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*10	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	834	N	834	-0-	-0-	-0-	119	1	715	3	N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
07	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
08	837	N	500	-0-	-337	-0-	500	2			N	-0-					-0-
09	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
10	1085	N	916	-0-	-169	-0-	916	2			N	-0-					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	495	N	495	-0-	-0-	-0-	199	1	296	3	N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
08	496	N	237	-0-	-259	-0-	237	2			N	-0-					-0-
09	330	N	251	-0-	-79	-0-	251	2			N	-0-					-0-
10	682	N	223	-0-	-459	-0-	223	2			N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	903	N	903	-0-	-0-	-0-	73	1	830	3	N	-0-					-0-
06	810	N	567	-0-	-243	-0-	567	2			N	-0-					-0-
07	744	N	460	-0-	-284	-0-	460	2			N	-0-					-0-
08	899	N	764	-0-	-135	-0-	764	2			N	-0-					-0-
09	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
*10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
07	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
08	465	N	404	-0-	-61	-0-	404	2			N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
*10	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	308	-0-	-64	-0-	308	2			N	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	2			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
08	310	N	288	-0-	-22	-0-	288	2			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	2			N	-0-					-0-
10	310	N	265	-0-	-45	-0-	265	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	279	-0-	-217	-0-	279	2			N	-0-					-0-
06	420	N	234	-0-	-186	-0-	234	2			N	-0-					-0-
07	403	N	192	-0-	-211	-0-	192	2			N	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
09	240	N	47	-0-	-193	-0-	47	2			N	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	881	N	881	-0-	-0-	-0-	112	1	769	3	N	-0-					-0-
06	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
07	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
08	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
09	1260	N	1025	-0-	-235	-0-	1025	2			N	-0-					-0-
*10	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	76	1	97	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
10	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	665	N	665	-0-	-0-	-0-	93	1	572	3	N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
07	589	N	376	-0-	-213	-0-	376	2			N	-0-					-0-
08	651	N	155	-0-	-496	-0-	155	2			N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
*10	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
07	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
08	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
09	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
*10	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
07	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
*10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

05	62	N	18	-0-	-44	-0-	3	1	15	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

05	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
06	540	N	446	-0-	-94	-0-	446	2			N	-0-					-0-
07	527	N	474	-0-	-53	-0-	474	2			N	-0-					-0-
08	496	N	438	-0-	-58	-0-	438	2			N	-0-					-0-
09	450	N	404	-0-	-46	-0-	404	2			N	-0-					-0-
*10	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

05	169	N	169	-0-	-0-	-0-	50	1	119	3	N	-0-					-0-
06	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
08	155	N	100	-0-	-55	-0-	100	2			N	-0-					-0-
09	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

05	1323	N	1323	-0-	-0-	-0-	1302	3	21	9	N	19					130
06	1350	N	1239	-0-	-111	-0-	1213	2	26	9	N	24					154
07	1364	N	1123	-0-	-241	-0-	1115	2	8	9	N	7					161
08	1333	N	1088	-0-	-245	-0-	1081	2	7	9	N	6					167
09	1230	N	1047	-0-	-183	-0-	1036	2	11	9	N	10	151	1			26
10	1116	N	1051	-0-	-65	-0-	1030	2	21	9	N	19					45

TXP, INCORPORATED 875395
PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

05	837	N	733	-0-	-104	-0-	733	2			N	-0-					-0-
06	780	N	713	-0-	-67	-0-	713	2			N	-0-					-0-
07	744	N	737	-0-	-7	-0-	737	2			N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
09	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
10	744	N	657	-0-	-87	-0-	657	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED //CONT.// 875395
MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	678	-0-	-97	-0-	657	2	21	9	N	19					105
06	834	N	834	-0-	-0-	-0-	814	2	20	9	N	18					123
07	682	N	677	-0-	-5	-0-	658	2	19	9	N	17					140
08	794	N	794	-0-	-0-	-0-	774	2	20	9	N	18					158
09	840	N	605	-0-	-235	-0-	599	2	6	9	N	5					163
*10	802	N	802	-0-	-0-	-0-	788	2	14	9	N	13					176

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

05	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
06	450	N	416	-0-	-34	-0-	416	2			N	-0-					-0-
07	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-
08	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
09	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-
10	434	N	420	-0-	-14	-0-	420	2			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

05	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	2			N	-0-					-0-
*10	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

05	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
09	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-
10	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

05	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
06	690	N	616	-0-	-74	-0-	616	2			N	-0-					-0-
07	682	N	617	-0-	-65	-0-	617	2			N	-0-					-0-
08	651	N	596	-0-	-55	-0-	596	2			N	-0-					-0-
09	630	N	581	-0-	-49	-0-	581	2			N	-0-					-0-
10	620	N	580	-0-	-40	-0-	580	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

05	203	N	203	-0-	-0-	-0-	189	2	14	9	N	13					111
06	390	N	224	-0-	-166	-0-	210	2	14	9	N	13					124
07	198	N	198	-0-	-0-	-0-	188	2	10	9	N	9					133
08	244	N	244	-0-	-0-	-0-	230	2	14	9	N	13					146
09	391	N	391	-0-	-0-	-0-	379	2	12	9	N	11					157
*10	386	N	386	-0-	-0-	-0-	374	2	12	9	N	11					168

MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

05	217	N	149	-0-	-68	-0-	149	2			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
09	300	N	245	-0-	-55	-0-	245	2			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED //CONT.// 875395
PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	802	-0-	-66	-0-	802	2			N	-0-					-0-
06	870	N	683	-0-	-187	-0-	683	2			N	-0-					-0-
07	744	N	436	-0-	-308	-0-	436	2			N	-0-					-0-
08	806	N	417	-0-	-389	-0-	417	2			N	-0-					-0-
09	690	N	405	-0-	-285	-0-	405	2			N	-0-					-0-
10	434	N	421	-0-	-13	-0-	421	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

05	341	N	294	-0-	-47	-0-	16	1	278	3	N	-0-					-0-
06	330	N	290	-0-	-40	-0-	15	1	275	3	N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	16	1	295	3	N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	16	1	287	3	N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-					-0-
10	310	N	248	-0-	-62	-0-	10	1	238	3	N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

05	157	N	157	-0-	-0-	-0-	16	1	141	3	N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	15	1	140	3	N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	16	1	150	3	N	-0-					-0-
08	155	N	153	-0-	-2	-0-	16	1	137	3	N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	15	1	140	3	N	-0-					-0-
*10	169	N	169	-0-	-0-	-0-	16	1	153	3	N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

05	694	N	694	-0-	-0-	-0-	16	1	678	3	N	-0-					-0-
06	638	N	638	-0-	-0-	-0-	15	1	623	3	N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	16	1	623	3	N	-0-					-0-
08	607	N	607	-0-	-0-	-0-	16	1	591	3	N	-0-					-0-
09	584	N	584	-0-	-0-	-0-	15	1	569	3	N	-0-					-0-
10	558	N	523	-0-	-35	-0-	16	1	507	3	N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

05	837	N	793	-0-	-44	-0-	16	1	777	2	Y	-0-					88
06	810	N	757	-0-	-53	-0-	15	1	742	2	Y	-0-					88
07	616	N	616	-0-	-0-	-0-	16	1	600	2	Y	-0-					88
08	806	N	364	-0-	-442	-0-	16	1	348	2	Y	-0-					88
09	750	N	512	-0-	-238	-0-	15	1	497	2	Y	-0-					88
*10	703	N	703	-0-	-0-	-0-	16	1	687	2	Y	-0-					88

CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

05	465	N	369	-0-	-96	-0-	16	1	353	2	N	-0-					-0-
06	420	N	369	-0-	-51	-0-	15	1	354	2	N	-0-					-0-
07	434	N	371	-0-	-63	-0-	16	1	355	2	N	-0-					-0-
08	372	N	365	-0-	-7	-0-	16	1	349	2	N	-0-					-0-
09	360	N	337	-0-	-23	-0-	15	1	322	2	N	-0-					-0-
10	372	N	336	-0-	-36	-0-	16	1	320	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	633	N	633	-0-	-0-	-0-	16	1	617	2	N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	15	1	598	2	N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	16	1	618	2	N	-0-					-0-
08	634	N	634	-0-	-0-	-0-	16	1	618	2	N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	15	1	588	2	N	-0-					-0-
10	620	N	516	-0-	-104	-0-	9	1	507	2	N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	67	-0-	-57	-0-	16	1	51	2	N	-0-					-0-
06	120	N	82	-0-	-38	-0-	15	1	67	2	N	-0-					-0-
07	124	N	83	-0-	-41	-0-	16	1	67	2	N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	16	1	83	2	N	-0-					-0-
09	90	N	87	-0-	-3	-0-	15	1	72	2	N	-0-					-0-
10	93	N	92	-0-	-1	-0-	16	1	76	2	N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	268	-0-	-11	-0-	16	1	252	2	N	-0-					-0-
06	270	N	259	-0-	-11	-0-	15	1	244	2	N	-0-					-0-
07	279	N	271	-0-	-8	-0-	16	1	255	2	N	-0-					-0-
08	279	N	272	-0-	-7	-0-	16	1	256	2	N	-0-					-0-
09	270	N	257	-0-	-13	-0-	15	1	242	2	N	-0-					-0-
10	279	N	252	-0-	-27	-0-	16	1	236	2	N	-0-					-0-

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	937	N	937	-0-	-0-	-0-	16	1	921	3	N	-0-					-0-
06	875	N	875	-0-	-0-	-0-	15	1	860	3	N	-0-					-0-
07	874	N	874	-0-	-0-	-0-	16	1	858	3	N	-0-					-0-
08	930	N	870	-0-	-60	-0-	16	1	854	3	N	-0-					-0-
09	870	N	861	-0-	-9	-0-	15	1	846	3	N	-0-					-0-
*10	876	N	876	-0-	-0-	-0-	16	1	860	3	N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	168	-0-	-111	-0-	16	1	152	2	N	-0-					-0-
06	240	N	144	-0-	-96	-0-	15	1	129	2	N	-0-					-0-
07	248	N	139	-0-	-109	-0-	16	1	123	2	N	-0-					-0-
08	155	N	150	-0-	-5	-0-	16	1	134	2	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	15	1	125	2	N	-0-					-0-
*10	141	N	141	-0-	-0-	-0-	16	1	125	2	N	-0-					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	949	-0-	-74	-0-	16	1	933	3	N	-0-					161
06	1020	N	884	-0-	-136	-0-	15	1	869	3	N	-0-					161
07	1085	N	903	-0-	-182	-0-	16	1	887	3	N	-0-					161
08	961	N	876	-0-	-85	-0-	16	1	860	3	N	-0-					161
09	969	N	969	-0-	-0-	-0-	15	1	954	3	N	-0-					161
*10	991	N	991	-0-	-0-	-0-	16	1	975	3	N	-0-					161

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	16	1	2	9	N	2					190
06	30	N	16	-0-	-14	-0-	15	1	1	9	N	1	181	1			10
07	31	N	16	-0-	-15	-0-	16	1			N	-0-					10
08	31	N	17	-0-	-14	-0-	16	1	1	9	N	1					11
09	30	N	15	-0-	-15	-0-	15	1			N	-0-					11
10	31	N	16	-0-	-15	-0-	16	1			N	-0-					11

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	16	1			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	1			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	1			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	1			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	1			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	1			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	850	N	850	-0-	-0-	-0-	16	1	834	3	N	-0-					-0-
06	810	N	805	-0-	-5	-0-	15	1	790	3	N	-0-					-0-
07	858	N	858	-0-	-0-	-0-	16	1	842	3	N	-0-					-0-
08	860	N	860	-0-	-0-	-0-	16	1	844	3	N	-0-					-0-
09	823	N	823	-0-	-0-	-0-	15	1	808	3	N	-0-					-0-
10	868	N	853	-0-	-15	-0-	16	1	837	3	N	-0-					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	16	1	267	3	N	-0-					-0-
06	270	N	243	-0-	-27	-0-	15	1	228	3	N	-0-					-0-
07	279	N	191	-0-	-88	-0-	16	1	175	3	N	-0-					-0-
08	279	N	169	-0-	-110	-0-	16	1	153	3	N	-0-					-0-
09	240	N	130	-0-	-110	-0-	13	1	117	3	N	-0-					-0-
10	186	N	166	-0-	-20	-0-	16	1	150	3	N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	192	-0-	-56	-0-	16	1	176	2	N	-0-					-0-
06	210	N	139	-0-	-71	-0-	15	1	124	2	N	-0-					-0-
07	248	N	217	-0-	-31	-0-	16	1	201	2	N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	16	1	185	2	N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	15	1	177	2	N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	16	1	201	2	N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1150	N	1150	-0-	-0-	-0-	16	1	1134	3	N	-0-					26
06	1140	N	1084	-0-	-56	-0-	15	1	1069	3	N	-0-					26
07	1019	N	1019	-0-	-0-	-0-	16	1	1000	3	N	3					29
							3	9									
08	1147	N	1142	-0-	-5	-0-	16	1	1126	3	N	-0-					29
09	1128	N	1128	-0-	-0-	-0-	15	1	1113	3	N	-0-					29
*10	1178	N	1178	-0-	-0-	-0-	16	1	1160	3	N	2					31
							2	9									

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	198	-0-	-50	-0-	16	1	182	2	N	-0-					-0-
06	180	N	159	-0-	-21	-0-	15	1	144	2	N	-0-					-0-
07	217	N	192	-0-	-25	-0-	16	1	176	2	N	-0-					-0-
08	186	N	145	-0-	-41	-0-	16	1	129	2	N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	15	1	162	2	N	-0-					-0-
10	186	N	172	-0-	-14	-0-	16	1	156	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	16	1	46	2	N	-0-					-0-
06	90	N	59	-0-	-31	-0-	15	1	44	2	N	-0-					-0-
07	93	N	40	-0-	-53	-0-	16	1	24	2	N	-0-					-0-
08	62	N	31	-0-	-31	-0-	16	1	15	2	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	15	1	46	2	N	-0-					-0-
*10	83	N	83	-0-	-0-	-0-	16	1	67	2	N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	16	1	31	2	N	-0-					-0-
06	60	N	39	-0-	-21	-0-	15	1	24	2	N	-0-					-0-
07	62	N	17	-0-	-45	-0-	16	1	1	2	N	-0-					-0-
08	62	N	16	-0-	-46	-0-	16	1			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	15	1	1	2	N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	16	1	17	2	N	-0-					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	647	N	647	-0-	-0-	-0-	16	1	623	3	N	7					152
							8	9									
06	690	N	628	-0-	-62	-0-	15	1	613	3	N	-0-					152
07	682	N	618	-0-	-64	-0-	16	1	602	3	N	-0-					152
08	651	N	599	-0-	-52	-0-	16	1	583	3	N	-0-					152
09	630	N	599	-0-	-31	-0-	15	1	584	3	N	-0-					152
*10	654	N	654	-0-	-0-	-0-	16	1	638	3	N	-0-					152

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	302	N	302	-0-	-0-	-0-	16	1	286	2	N	-0-					-0-
06	300	N	164	-0-	-136	-0-	15	1	149	2	N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	16	1	342	2	N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	16	1	305	2	N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	15	1	351	2	N	-0-					-0-
*10	387	N	387	-0-	-0-	-0-	16	1	371	2	N	-0-					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	16	1	354	3	Y	2					21
							2	9									
06	390	N	352	-0-	-38	-0-	15	1	337	3	Y	-0-					21
07	391	N	391	-0-	-0-	-0-	16	1	375	3	Y	-0-					21
08	384	N	384	-0-	-0-	-0-	16	1	367	3	Y	1					22
							1	9									
09	367	N	367	-0-	-0-	-0-	15	1	351	3	Y	1					23
							1	9									
10	403	N	369	-0-	-34	-0-	16	1	352	3	Y	1					24
							1	9									

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	620	N	596	-0-	-24	-0-	16	1	580	2	N	-0-			19
06	565	N	565	-0-	-0-	-0-	15	1	550	2	N	-0-			19
07	595	N	595	-0-	-0-	-0-	16	1	579	2	N	-0-			19
08	640	N	640	-0-	-0-	-0-	16	1	624	2	N	-0-			19
09	570	N	443	-0-	-127	-0-	15	1	428	2	N	-0-			19
10	589	N	417	-0-	-172	-0-	16	1	401	2	N	-0-			19

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	16	1	209	3	N	-0-			15
06	210	N	202	-0-	-8	-0-	15	1	187	3	N	-0-			15
07	217	N	201	-0-	-16	-0-	16	1	185	3	N	-0-			15
08	217	N	207	-0-	-10	-0-	15	1	192	3	N	-0-			15
09	210	N	202	-0-	-8	-0-	15	1	187	3	N	-0-			15
*10	211	N	211	-0-	-0-	-0-	15	1	196	3	N	-0-			15

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	16	1	272	2	Y	-0-			-0-
06	287	N	287	-0-	-0-	-0-	15	1	272	2	Y	-0-			-0-
07	311	N	311	-0-	-0-	-0-	16	1	295	2	Y	-0-			-0-
08	296	N	296	-0-	-0-	-0-	16	1	280	2	Y	-0-			-0-
09	281	N	281	-0-	-0-	-0-	15	1	266	2	Y	-0-			-0-
*10	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-			-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	370	N	370	-0-	-0-	-0-	16	1	354	2	N	-0-			-0-
06	690	N	387	-0-	-303	-0-	15	1	372	2	N	-0-			-0-
07	410	N	410	-0-	-0-	-0-	16	1	394	2	N	-0-			-0-
08	419	N	419	-0-	-0-	-0-	16	1	403	2	N	-0-			-0-
09	390	N	346	-0-	-44	-0-	15	1	331	2	N	-0-			-0-
10	403	N	347	-0-	-56	-0-	16	1	331	2	N	-0-			-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	16	1			N	-0-			60
06	30	N	15	-0-	-15	-0-	15	1			N	-0-			60
07	31	N	16	-0-	-15	-0-	16	1			N	-0-			60
08	31	N	16	-0-	-15	-0-	16	1			N	-0-			60
09	114	N	114	-0-	-0-	-0-	15	1	99	2	N	-0-			60
*10	132	N	132	-0-	-0-	-0-	16	1	116	2	N	-0-			60

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	197	-0-	-144	-0-	16	1	181	2	N	-0-			-0-
06	330	N	176	-0-	-154	-0-	15	1	161	2	N	-0-			-0-
07	341	N	191	-0-	-150	-0-	16	1	175	2	N	-0-			-0-
08	204	N	204	-0-	-0-	-0-	16	1	188	2	N	-0-			-0-
09	185	N	185	-0-	-0-	-0-	15	1	170	2	N	-0-			-0-
10	186	N	184	-0-	-2	-0-	16	1	168	2	N	-0-			-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	16	1	298	2	N	-0-			-0-
06	480	N	268	-0-	-212	-0-	15	1	253	2	N	-0-			-0-
07	372	N	230	-0-	-142	-0-	16	1	214	2	N	-0-			-0-
08	310	N	205	-0-	-105	-0-	16	1	189	2	N	-0-			-0-
09	270	N	201	-0-	-69	-0-	15	1	186	2	N	-0-			-0-
10	217	N	210	-0-	-7	-0-	16	1	194	2	N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	16	1	392	2	N	-0-					-0-
06	390	N	363	-0-	-27	-0-	15	1	348	2	N	-0-					-0-
07	465	N	451	-0-	-14	-0-	16	1	435	2	N	-0-					-0-
08	403	N	363	-0-	-40	-0-	16	1	347	2	N	-0-					-0-
09	360	N	357	-0-	-3	-0-	15	1	342	2	N	-0-					-0-
10	465	N	329	-0-	-136	-0-	16	1	313	2	N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	542	N	542	-0-	-0-	-0-	16	1	523	3	Y	3					19
							3	9									
06	570	N	509	-0-	-61	-0-	15	1	494	3	Y	-0-					19
07	583	N	583	-0-	-0-	-0-	16	1	567	3	Y	-0-					19
08	566	N	566	-0-	-0-	-0-	16	1	549	3	Y	1					20
							1	9									
09	549	N	549	-0-	-0-	-0-	15	1	533	3	Y	1					21
							1	9									
10	589	N	505	-0-	-84	-0-	16	1	487	3	Y	2					23
							2	9									

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	724	N	724	-0-	-0-	-0-	16	1	706	3	Y	2					24
							2	9									
06	660	N	657	-0-	-3	-0-	15	1	642	3	Y	-0-					24
07	792	N	792	-0-	-0-	-0-	16	1	776	3	Y	-0-					24
08	713	N	703	-0-	-10	-0-	16	1	686	3	Y	1					25
							1	9									
09	708	N	708	-0-	-0-	-0-	15	1	692	3	Y	1					26
							1	9									
10	806	N	705	-0-	-101	-0-	16	1	688	3	Y	1					27
							1	9									

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	16	1	70	2	N	-0-					-0-
06	90	N	51	-0-	-39	-0-	15	1	36	2	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	16	1	82	2	N	-0-					-0-
08	93	N	79	-0-	-14	-0-	16	1	63	2	N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	15	1	73	2	N	-0-					-0-
10	93	N	79	-0-	-14	-0-	16	1	63	2	N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	392	N	392	-0-	-0-	-0-	16	1	359	3	N	15					190
							17	9									
06	360	N	311	-0-	-49	-0-	15	1	285	3	N	10					200
							11	9									
07	372	N	300	-0-	-72	-0-	16	1	275	3	N	8					208
							9	9									
08	403	N	296	-0-	-107	-0-	16	1	272	3	N	7					215
							8	9									
09	300	N	258	-0-	-42	-0-	15	1	234	3	N	8					223
							9	9									
10	310	N	289	-0-	-21	-0-	16	1	264	3	N	8	190	1			41
							9	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	240	N	172	-0-	-68	-0-	172	2			N	-0-					-0-
07	186	N	123	-0-	-63	-0-	123	2			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
09	180	N	107	-0-	-73	-0-	107	2			N	-0-					-0-
10	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	145	-0-	-475	-0-	49	1	96	3	N	-0-					-0-
06	540	N	230	-0-	-310	-0-	83	1	147	3	N	-0-					-0-
07	217	N	152	-0-	-65	-0-	57	1	95	3	N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	103	1	184	3	N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	132	1	244	3	N	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	63	1	104	3	N	-0-					-0-

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	761	-0-	-107	-0-	257	1	504	3	N	-0-					-0-
06	840	N	814	-0-	-26	-0-	293	1	521	3	N	-0-					-0-
07	1023	N	603	-0-	-420	-0-	226	1	377	3	N	-0-					-0-
08	786	N	786	-0-	-0-	-0-	283	1	503	3	N	-0-					-0-
09	810	N	625	-0-	-185	-0-	219	1	406	3	N	-0-					-0-
*10	943	N	943	-0-	-0-	-0-	357	1	586	3	N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	408	-0-	-119	-0-	138	1	270	3	N	-0-					-0-
06	510	N	290	-0-	-220	-0-	104	1	186	3	N	-0-					-0-
07	620	N	551	-0-	-69	-0-	207	1	344	3	N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	203	1	361	3	N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	219	1	406	3	N	-0-					-0-
10	558	N	446	-0-	-112	-0-	169	1	277	3	N	-0-					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	430	N	430	-0-	-0-	-0-	145	1	285	3	N	-0-					-0-
06	270	N	249	-0-	-21	-0-	90	1	159	3	N	-0-					-0-
07	341	N	263	-0-	-78	-0-	99	1	164	3	N	-0-					-0-
08	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

05	217	N	151	-0-	-66	-0-	151	2			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
08	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
09	150	N	104	-0-	-46	-0-	104	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	204	-0-	-106	-0-	204	2			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
08	217	N	151	-0-	-66	-0-	151	2			N	-0-					-0-
09	210	N	141	-0-	-69	-0-	141	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	369	-0-	-189	-0-	369	2			N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
07	372	N	123	-0-	-249	-0-	123	2			N	-0-					-0-
08	372	N	272	-0-	-100	-0-	272	2			N	-0-					-0-
09	390	N	254	-0-	-136	-0-	254	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	96	-0-	-59	-0-	96	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	93	N	32	-0-	-61	-0-	32	2			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
09	90	N	66	-0-	-24	-0-	66	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
07	93	N	28	-0-	-65	-0-	28	2			N	-0-					-0-
08	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
09	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	247	-0-	-125	-0-	247	2			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
07	248	N	82	-0-	-166	-0-	82	2			N	-0-					-0-
08	248	N	183	-0-	-65	-0-	183	2			N	-0-					-0-
09	270	N	170	-0-	-100	-0-	170	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	178	-0-	-101	-0-	178	2			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
07	186	N	59	-0-	-127	-0-	59	2			N	-0-					-0-
08	186	N	132	-0-	-54	-0-	132	2			N	-0-					-0-
09	180	N	123	-0-	-57	-0-	123	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	209	-0-	-8	-0-	209	2			Y	-0-					6
06	210	N	56	-0-	-154	-0-	56	2			Y	-0-					6
07	DLQ G-10		68	-0-	68	68	68	2			Y	-0-					6
08	DLQ G-10		186	-0-	186	254	186	2			Y	-0-					6
09	544	N	290	-0-	-254	-0-	290	2			Y	-0-					6
*10	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
10	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
06	300	N	281	-0-	-19	-0-	281	2			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
10	279	N	203	-0-	-76	-0-	203	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					9
06	135	N	135	-0-	-0-	-0-	128	2	7	9	Y	6					15
07	DLQ G-10		45	-0-	45	45	44	2	1	9	Y	1					16
08	DLQ G-10		69	-0-	69	114	69	2			Y	-0-					16
09	342	N	228	-0-	-114	-0-	228	2			Y	-0-					16
*10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					16

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	96	-0-	-183	-0-	96	2			Y	-0-					14
06	270	N	151	-0-	-119	-0-	150	2	1	9	Y	1					15
07	DLQ G-10		225	-0-	225	225	224	2	1	9	Y	1					16
08	DLQ G-10		263	-0-	263	488	263	2			Y	-0-					16
09	616	N	128	-0-	-488	-0-	128	2			Y	-0-					16
*10	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					16

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	230	-0-	-452	-0-	230	2			Y	-0-					16
06	120	N	117	-0-	-3	-0-	116	2	1	9	Y	1					17
07	DLQ G-10		192	-0-	192	192	191	2	1	9	Y	1					18
08	DLQ G-10		127	-0-	127	319	127	2			Y	-0-					18
09	649	N	330	-0-	-319	-0-	330	2			Y	-0-					18
*10	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					18

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					42
06	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					42
07	DLQ G-10		472	-0-	472	472	472	2			Y	-0-					42
08	DLQ G-10		431	-0-	431	903	431	2			Y	-0-					42
09	1196	N	293	-0-	-903	-0-	293	2			Y	-0-					42
*10	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	214	-0-	-375	-0-	214	2			N	-0-					48
06	150	N	106	-0-	-44	-0-	103	2	3	9	N	3					51
07	341	N	130	-0-	-211	-0-	129	2	1	9	N	1					52
08	217	N	84	-0-	-133	-0-	84	2			N	-0-					52
09	120	N	86	-0-	-34	-0-	86	2			N	-0-					52
10	124	N	77	-0-	-47	-0-	77	2			N	-0-					52

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	148	-0-	-38	-0-	148	2			Y	-0-					42
06	98	N	98	-0-	-0-	-0-	94	2	4	9	Y	4					46
07	DLQ G-10		127	-0-	127	127	125	2	2	9	Y	2					48
08	DLQ G-10		102	-0-	102	229	102	2			Y	-0-					48
09	340	N	111	-0-	-229	-0-	111	2			Y	-0-					48
*10	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					48

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					18
06	210	N	104	-0-	-106	-0-	104	2			Y	-0-					18
07	DLQ G-10		207	-0-	207	207	207	2			Y	-0-					18
08	DLQ G-10		107	-0-	107	314	107	2			Y	-0-					18
09	416	N	102	-0-	-314	-0-	102	2			Y	-0-					18
*10	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	169	-0-	-141	-0-	169	2			Y	-0-					47
06	110	N	110	-0-	-0-	-0-	106	2	4	9	Y	4					51
07	DLQ G-10		127	-0-	127	127	125	2	2	9	Y	2					53
08	DLQ G-10		98	-0-	98	225	98	2			Y	-0-					53
09	345	N	120	-0-	-225	-0-	120	2			Y	-0-					53
*10	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					53

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	300	N	238	-0-	-62	-0-	238	2			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
10	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
06	330	N	261	-0-	-69	-0-	261	2			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
08	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
09	270	N	237	-0-	-33	-0-	237	2			N	-0-					-0-
10	279	N	212	-0-	-67	-0-	212	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					30
06	915	N	915	-0-	-0-	-0-	915	2			Y	-0-					30
07	DLQ G-10		467	-0-	467	467	467	2			Y	-0-					30
08	DLQ G-10		338	-0-	338	805	338	2			Y	-0-					30
09	1034	N	229	-0-	-805	-0-	229	2			Y	-0-					30
*10	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					30

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					67
06	240	N	47	-0-	-193	-0-	47	2			Y	-0-					67
07	DLQ G-10		307	-0-	307	307	307	2			Y	-0-					67
08	DLQ G-10		349	-0-	349	656	349	2			Y	-0-					67
09	915	N	259	-0-	-656	-0-	259	2			Y	-0-					67
*10	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					67

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
07	DLQ G-10		13	-0-	13	13	13	2			Y	-0-					-0-
08	DLQ G-10		19	-0-	19	32	19	2			Y	-0-					-0-
09	42	N	10	-0-	-32	-0-	10	2			Y	-0-					-0-
*10	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	469	-0-	-151	-0-	469	2			N	-0-					160
06	907	N	907	-0-	-0-	-0-	907	2			N	-0-					160
07	800	N	800	-0-	-0-	-0-	800	2			N	-0-					160
08	780	N	780	-0-	-0-	-0-	780	2			N	-0-					160
09	810	N	707	-0-	-103	-0-	707	2			N	-0-					160
10	806	N	569	-0-	-237	-0-	569	2			N	-0-					160

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	170	-0-	-16	-0-	170	2			N	-0-					190
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					190
07	186	N	152	-0-	-34	-0-	152	2			N	-0-					190
08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					190
09	150	N	147	-0-	-3	-0-	147	2			N	-0-					190
10	155	N	149	-0-	-6	-0-	149	2			N	-0-					190

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	46	-0-	-202	-0-	46	2			Y	-0-					11
06	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					11
07	DLQ G-10		28	-0-	28	28	28	2			Y	-0-					11
08	DLQ G-10		287	-0-	287	315	287	2			Y	-0-					11
09	532	N	217	-0-	-315	-0-	217	2			Y	-0-					11
*10	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					11

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	290	-0-	-361	-0-	290	2			N	-0-					256
06	630	N	548	-0-	-82	-0-	542	2	6	9	N	5	112	1			149
07	589	N	487	-0-	-102	-0-	481	2	6	9	N	5					154
08	515	N	515	-0-	-0-	-0-	497	2	18	9	N	16					170
09	540	N	512	-0-	-28	-0-	484	2	28	9	N	25					195
*10	525	N	525	-0-	-0-	-0-	503	2	22	9	N	20					215

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
06	330	N	259	-0-	-71	-0-	259	3			N	-0-					-0-
07	341	N	254	-0-	-87	-0-	254	3			N	-0-					-0-
08	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
09	270	N	226	-0-	-44	-0-	226	3			N	-0-					-0-
10	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	300	N	240	-0-	-60	-0-	240	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	248	N	187	-0-	-61	-0-	187	3			N	-0-					-0-
09	240	N	163	-0-	-77	-0-	163	3			N	-0-					-0-
10	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-

PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

05	405	N	405	-0-	-0-	-0-	405	2			N	-0-					26
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					26
07	434	N	411	-0-	-23	-0-	411	2			N	-0-					26
08	403	N	385	-0-	-18	-0-	385	2			N	-0-					26
09	390	N	375	-0-	-15	-0-	375	2			N	-0-					26
10	403	N	398	-0-	-5	-0-	398	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

05	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
08	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

05	341	N	332	-0-	-9	-0-	290	2	42	9	N	38					150
06	290	N	290	-0-	-0-	-0-	255	2	35	9	N	32					182
07	341	N	285	-0-	-56	-0-	242	2	43	9	N	39	179	1			42
08	341	N	249	-0-	-92	-0-	220	2	29	9	N	26					68
09	300	N	284	-0-	-16	-0-	249	2	35	9	N	32					100
*10	282	N	282	-0-	-0-	-0-	252	2	30	9	N	27					127

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

05	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
06	450	N	322	-0-	-128	-0-	322	2			N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
09	330	N	289	-0-	-41	-0-	289	2			N	-0-					-0-
10	341	N	258	-0-	-83	-0-	258	2			N	-0-					-0-

OZONA (CANYON SAND, OIL) //CONT.// 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	499	N	499	-0-	-0-	-0-	498	2	1	9	N	1	1	8			-0-
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
07	434	N	367	-0-	-67	-0-	367	2			N	-0-					-0-
08	496	N	485	-0-	-11	-0-	485	2			N	-0-					-0-
09	480	N	396	-0-	-84	-0-	396	2			N	-0-					-0-
*10	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*09	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 32 RRCID -> 278264 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	-0-	-0-	-0-	-0-					N	81	175	1			60
06	SWR 10	-0-	-0-	-0-	-0-					N	70					130
07	SWR 10	-0-	-0-	-0-	-0-					N	65					195
08	SWR 10	-0-	-0-	-0-	-0-					N	75	171	1			99
09	SWR 10	-0-	-0-	-0-	-0-					N	76					175
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					175

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

05	448 R	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
06	448 R	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
07	459 R	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
08	453 R	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
09	450 #	426	-0-	-24	-0-	426	2			Y	-0-					-0-
10	465 #	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

05	566 R	566	-0-	-0-	-0-	566	2			Y	-0-					-0-
06	636 R	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
07	589 #	566	-0-	-23	-0-	566	2			Y	-0-					-0-
08	601 R	601	-0-	-0-	-0-	601	2			Y	-0-					-0-
09	630 #	547	-0-	-83	-0-	547	2			Y	-0-					-0-
10	651 #	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

05	1612 #	1592	-0-	-20	-0-	1592	2			Y	-0-					-0-
06	1560 #	1512	-0-	-48	-0-	1512	2			Y	-0-					-0-
07	1550 #	1497	-0-	-53	-0-	1497	2			Y	-0-					-0-
08	1581 #	1376	-0-	-205	-0-	1376	2			Y	-0-					-0-
*09	1556 R	1556	-0-	-0-	-0-	1556	2			Y	-0-					-0-
10	1581 #	NO RPT	-0-	-1581	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK, UPPER) //CONT.// 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	#	542	-0-	-16	-0-	542	2			Y	-0-					-0-
06	540	#	513	-0-	-27	-0-	513	2			Y	-0-					-0-
07	558	#	504	-0-	-54	-0-	504	2			Y	-0-					-0-
08	558	#	498	-0-	-60	-0-	498	2			Y	-0-					-0-
09	510	R	510	-0-	-0-	-0-	510	2			Y	-0-					-0-
10	527	#	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP OPERATING COMPANY, LP 195959
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					48
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					48
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					48
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

EPIC PERMIAN OPERATING, LLC 253404
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

05	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THORP, TOM TRANSPORTS, INC. 857123
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

05	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
06	300	N	291	-0-	-9	-0-	291	3			Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
08	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-
09	240	N	218	-0-	-22	-0-	218	3			Y	-0-					-0-
10	248	N	229	-0-	-19	-0-	229	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

05	527	N	474	-0-	-53	-0-	474	3			Y	-0-					-0-
06	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
08	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
09	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
10	527	N	476	-0-	-51	-0-	476	3			Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

05	434	N	357	-0-	-77	-0-	357	3			Y	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
08	372	N	308	-0-	-64	-0-	308	3			Y	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
10	372	N	331	-0-	-41	-0-	331	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	219	-0-		-29	-0-		5	1	210	3	Y	4	4	1			1
									4	9									
06	240	N	219	-0-		-21	-0-		4	1	212	3	Y	3	3	1			1
									3	9									
07	223	N	223	-0-		-0-	-0-		5	1	214	3	Y	4	4	1			1
									4	9									
08	217	N	208	-0-		-9	-0-		5	1	199	3	Y	4	4	1			1
									4	9									
09	212	N	212	-0-		-0-	-0-		5	1	204	3	Y	3	3	1			1
									3	9									
*10	242	N	242	-0-		-0-	-0-		6	1	233	3	Y	3	3	1			1
									3	9									

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	145	-0-		-41	-0-		3	1	138	3	Y	4	4	1			1
									4	9									
06	180	N	157	-0-		-23	-0-		3	1	151	3	Y	3	3	1			1
									3	9									
07	160	N	160	-0-		-0-	-0-		3	1	153	3	Y	4	4	1			1
									4	9									
08	155	N	154	-0-		-1	-0-		4	1	146	3	Y	4	4	1			1
									4	9									
09	150	N	109	-0-		-41	-0-		2	1	104	3	Y	3	3	1			1
									3	9									
10	155	N	146	-0-		-9	-0-		3	1	140	3	Y	3	3	1			1
									3	9									

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	247	N	247	-0-		-0-	-0-		5	1	231	3	Y	10	11	1			2
									11	9									
06	236	N	236	-0-		-0-	-0-		4	1	219	3	Y	12	10	1			4
									13	9									
07	279	N	236	-0-		-43	-0-		5	1	217	3	Y	13	13	1			4
									14	9									
08	248	N	216	-0-		-32	-0-		5	1	198	3	Y	12	13	1			3
									13	9									
09	240	N	113	-0-		-127	-0-		2	1	104	3	Y	6	7	1			2
									7	9									
10	248	N	246	-0-		-2	-0-		6	1	228	3	Y	11	9	1			4
									12	9									

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	219	-0-		-60	-0-		5	1	203	3	Y	10	11	1			2
									11	9									
06	241	N	241	-0-		-0-	-0-		5	1	227	3	Y	8	7	1			3
									9	9									
07	248	N	193	-0-		-55	-0-		4	1	182	3	Y	6	7	1			2
									7	9									
08	249	N	249	-0-		-0-	-0-		6	1	236	3	Y	6	7	1			1
									7	9									
09	240	N	125	-0-		-115	-0-		3	1	118	3	Y	4	4	1			1
									4	9									
*10	338	N	338	-0-		-0-	-0-		8	1	321	3	Y	8	6	1			3
									9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-					-0-
06	149	N	149	-0-	-0-	-0-	3	1	137	3	Y	8	5	1			3
							9	9									
07	158	N	158	-0-	-0-	-0-	3	1	145	3	Y	9	9	1			3
							10	9									
08	164	N	164	-0-	-0-	-0-	4	1	153	3	Y	6	8	1			1
							7	9									
09	150	N	114	-0-	-36	-0-	3	1	111	3	Y	-0-	1	1			-0-
*10	170	N	170	-0-	-0-	-0-	4	1	166	3	Y	-0-					-0-

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

05	527	N	434	-0-	-93	-0-	10	1	413	3	Y	10	11	1			2
							11	9									
06	480	N	468	-0-	-12	-0-	9	1	447	3	Y	11	9	1			4
							12	9									
07	527	N	510	-0-	-17	-0-	10	1	486	3	Y	13	13	1			4
							14	9									
08	480	N	480	-0-	-0-	-0-	12	1	455	3	Y	12	13	1			3
							13	9									
09	480	N	309	-0-	-171	-0-	7	1	294	3	Y	7	8	1			2
							8	9									
10	496	N	409	-0-	-87	-0-	9	1	387	3	Y	12	10	1			4
							13	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

05	559	N	559	-0-	-0-	-0-	12	1	532	3	Y	14	15	1			3
							15	9									
06	580	N	580	-0-	-0-	-0-	11	1	551	3	Y	16	13	1			6
							18	9									
07	589	N	582	-0-	-7	-0-	12	1	552	3	Y	16	17	1			5
							18	9									
08	586	N	586	-0-	-0-	-0-	15	1	557	3	Y	13	15	1			3
							14	9									
09	570	N	544	-0-	-26	-0-	12	1	518	3	Y	13	12	1			4
							14	9									
10	589	N	560	-0-	-29	-0-	13	1	535	3	Y	11	11	1			4
							12	9									

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

05	186	N	151	-0-	-35	-0-	3	1	145	3	Y	3	3	1			1
							3	9									
06	224	N	224	-0-	-0-	-0-	4	1	217	3	Y	3	3	1			1
							3	9									
07	198	N	198	-0-	-0-	-0-	4	1	190	3	Y	4	4	1			1
							4	9									
08	194	N	194	-0-	-0-	-0-	5	1	185	3	Y	4	4	1			1
							4	9									
09	210	N	181	-0-	-29	-0-	4	1	173	3	Y	4	4	1			1
							4	9									
*10	215	N	215	-0-	-0-	-0-	5	1	206	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	736	N	736	-0-	-0-	-0-	16	1	705	3	Y	14	15	1			3
							15	9									
06	795	N	795	-0-	-0-	-0-	15	1	762	3	Y	16	13	1			6
							18	9									
07	794	N	794	-0-	-0-	-0-	16	1	760	3	Y	16	17	1			5
							18	9									
08	777	N	777	-0-	-0-	-0-	20	1	738	3	Y	17	18	1			4
							19	9									
09	746	N	746	-0-	-0-	-0-	16	1	711	3	Y	17	16	1			5
							19	9									
*10	708	N	708	-0-	-0-	-0-	17	1	676	3	Y	14	14	1			5
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	646	N	646	-0-	-0-	-0-	14	1	618	3	Y	13	14	1			3
							14	9									
06	595	N	595	-0-	-0-	-0-	11	1	570	3	Y	13	11	1			5
							14	9									
07	683	N	683	-0-	-0-	-0-	14	1	656	3	Y	12	13	1			4
							13	9									
08	651	N	647	-0-	-4	-0-	16	1	617	3	Y	13	14	1			3
							14	9									
09	600	N	571	-0-	-29	-0-	13	1	544	3	Y	13	12	1			4
							14	9									
10	682	N	612	-0-	-70	-0-	14	1	586	3	Y	11	11	1			4
							12	9									

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	522	-0-	-5	-0-	12	1	499	3	Y	10	11	1			2
							11	9									
06	535	N	535	-0-	-0-	-0-	10	1	512	3	Y	12	10	1			4
							13	9									
07	558	N	541	-0-	-17	-0-	11	1	520	3	Y	9	10	1			3
							10	9									
08	527	N	527	-0-	-0-	-0-	13	1	505	3	Y	8	9	1			2
							9	9									
09	540	N	499	-0-	-41	-0-	11	1	479	3	Y	8	8	1			2
							9	9									
10	527	N	449	-0-	-78	-0-	11	1	428	3	Y	9	8	1			3
							10	9									

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	531	N	531	-0-	-0-	-0-	12	1	504	3	Y	14	15	1			3
							15	9									
06	553	N	553	-0-	-0-	-0-	10	1	525	3	Y	16	13	1			6
							18	9									
07	580	N	580	-0-	-0-	-0-	12	1	555	3	Y	12	14	1			4
							13	9									
08	527	N	521	-0-	-6	-0-	13	1	495	3	Y	12	13	1			3
							13	9									
09	510	N	404	-0-	-106	-0-	9	1	386	3	Y	8	9	1			2
							9	9									
*10	542	N	542	-0-	-0-	-0-	13	1	516	3	Y	12	10	1			4
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	563	-0-	-57	-0-	12	1	536	3	Y	14	15	1			3
							15	9									
06	570	N	553	-0-	-17	-0-	11	1	530	3	Y	11	10	1			4
							12	9									
07	620	N	590	-0-	-30	-0-	12	1	564	3	Y	13	13	1			4
							14	9									
08	558	N	558	-0-	-0-	-0-	14	1	531	3	Y	12	13	1			3
							13	9									
09	560	N	560	-0-	-0-	-0-	12	1	539	3	Y	8	9	1			2
							9	9									
10	589	N	570	-0-	-19	-0-	13	1	547	3	Y	9	8	1			3
							10	9									

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	301	N	301	-0-	-0-	-0-	7	1	286	3	Y	7	7	1			2
							8	9									
06	312	N	312	-0-	-0-	-0-	6	1	298	3	Y	7	6	1			3
							8	9									
07	304	N	304	-0-	-0-	-0-	6	1	288	3	Y	9	9	1			3
							10	9									
08	300	N	300	-0-	-0-	-0-	8	1	283	3	Y	8	9	1			2
							9	9									
09	309	N	309	-0-	-0-	-0-	7	1	293	3	Y	8	8	1			2
							9	9									
10	279	N	252	-0-	-27	-0-	6	1	238	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	3	1	153	3	Y	-0-					-0-
07	424	N	424	-0-	-0-	-0-	9	1	415	3	Y	-0-					-0-
08	241	N	241	-0-	-0-	-0-	6	1	235	3	Y	-0-					-0-
09	150	N	55	-0-	-95	-0-	1	1	50	3	Y	4	3	1			1
							4	9									
10	341	N	287	-0-	-54	-0-	7	1	274	3	Y	5	4	1			2
							6	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	122	N	122	-0-	-0-	-0-	3	1	119	3	Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	3	1	131	3	Y	-0-					-0-
07	133	N	133	-0-	-0-	-0-	3	1	130	3	Y	-0-					-0-
08	127	N	127	-0-	-0-	-0-	3	1	124	3	Y	-0-					-0-
09	100	N	100	-0-	-0-	-0-	2	1	98	3	Y	-0-					-0-
*10	107	N	107	-0-	-0-	-0-	2	1	105	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	763	N	763	-0-	-0-	-0-	17	1	731	3	Y	14	15	1			3
							15	9									
06	756	N	756	-0-	-0-	-0-	14	1	724	3	Y	16	13	1			6
							18	9									
07	773	N	773	-0-	-0-	-0-	16	1	739	3	Y	16	17	1			5
							18	9									
08	741	N	741	-0-	-0-	-0-	19	1	703	3	Y	17	18	1			4
							19	9									
09	591	N	591	-0-	-0-	-0-	13	1	559	3	Y	17	16	1			5
							19	9									
*10	929	N	929	-0-	-0-	-0-	22	1	889	3	Y	16	15	1			6
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	659	N	659	-0-	-0-	-0-	15	1	629	3	Y	14	15	1			3
							15	9									
06	540	N	410	-0-	-130	-0-	8	1	390	3	Y	11	10	1			4
							12	9									
07	701	N	701	-0-	-0-	-0-	14	1	673	3	Y	13	13	1			4
							14	9									
08	652	N	652	-0-	-0-	-0-	16	1	617	3	Y	17	17	1			4
							19	9									
09	612	N	612	-0-	-0-	-0-	13	1	580	3	Y	17	16	1			5
							19	9									
10	651	N	634	-0-	-17	-0-	15	1	604	3	Y	14	14	1			5
							15	9									

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	611	-0-	-164	-0-	13	1	583	3	Y	14	15	1			3
							15	9									
06	656	N	656	-0-	-0-	-0-	12	1	626	3	Y	16	13	1			6
							18	9									
07	668	N	668	-0-	-0-	-0-	14	1	636	3	Y	16	17	1			5
							18	9									
08	690	N	690	-0-	-0-	-0-	17	1	655	3	Y	16	17	1			4
							18	9									
09	660	N	523	-0-	-137	-0-	12	1	500	3	Y	10	11	1			3
							11	9									
*10	811	N	811	-0-	-0-	-0-	19	1	774	3	Y	16	13	1			6
							18	9									

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	485	-0-	-11	-0-	11	1	459	3	Y	14	15	1			3
							15	9									
06	480	N	385	-0-	-95	-0-	7	1	363	3	Y	14	12	1			5
							15	9									
07	533	N	533	-0-	-0-	-0-	11	1	503	3	Y	17	17	1			5
							19	9									
08	496	N	489	-0-	-7	-0-	12	1	458	3	Y	17	18	1			4
							19	9									
09	436	N	436	-0-	-0-	-0-	9	1	408	3	Y	17	16	1			5
							19	9									
10	527	N	388	-0-	-139	-0-	9	1	364	3	Y	14	14	1			5
							15	9									

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	604	-0-	-264	-0-	13	1	577	3	Y	13	14	1			3
							14	9									
06	840	N	812	-0-	-28	-0-	16	1	793	3	Y	3	5	1			1
							3	9									
07	1023	N	1023	-0-	-0-	-0-	21	1	1002	3	Y	-0-	1	1			-0-
08	998	N	998	-0-	-0-	-0-	26	1	971	3	Y	1	1	1			-0-
							1	9									
09	891	N	891	-0-	-0-	-0-	20	1	856	3	Y	14	10	1			4
							15	9									
*10	897	N	897	-0-	-0-	-0-	21	1	864	3	Y	11	11	1			4
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1085	-0-		-124	-0-		24	1	1047	3	Y	13	14	1			3
									14	9									
06	1150	N	1150	-0-		-0-	-0-		22	1	1110	3	Y	16	13	1			6
									18	9									
07	1178	N	1159	-0-		-19	-0-		24	1	1117	3	Y	16	17	1			5
									18	9									
08	1085	N	1035	-0-		-50	-0-		26	1	991	3	Y	16	17	1			4
									18	9									
09	1140	N	874	-0-		-266	-0-		19	1	844	3	Y	10	11	1			3
									11	9									
*10	1150	N	1150	-0-		-0-	-0-		27	1	1105	3	Y	16	13	1			6
									18	9									

KINCAID, A. R. TRUST "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	986	N	986	-0-		-0-	-0-		22	1	952	3	Y	11	11	1			3
									12	9									
06	978	N	978	-0-		-0-	-0-		19	1	947	3	Y	11	10	1			4
									12	9									
07	992	N	992	-0-		-0-	-0-		20	1	958	3	Y	13	13	1			4
									14	9									
08	987	N	987	-0-		-0-	-0-		25	1	948	3	Y	13	14	1			3
									14	9									
09	946	N	946	-0-		-0-	-0-		21	1	911	3	Y	13	12	1			4
									14	9									
*10	976	N	976	-0-		-0-	-0-		23	1	941	3	Y	11	11	1			4
									12	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	256	-0-		-23	-0-		6	1	239	3	Y	10	10	1			2
									11	9									
06	261	N	261	-0-		-0-	-0-		5	1	244	3	Y	11	9	1			4
									12	9									
07	279	N	256	-0-		-23	-0-		5	1	237	3	Y	13	13	1			4
									14	9									
08	248	N	239	-0-		-9	-0-		6	1	224	3	Y	8	10	1			2
									9	9									
09	270	N	224	-0-		-46	-0-		5	1	210	3	Y	8	8	1			2
									9	9									
10	248	N	169	-0-		-79	-0-		4	1	158	3	Y	6	6	1			2
									7	9									

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	769	-0-		-37	-0-		17	1	737	3	Y	14	15	1			3
									15	9									
06	820	N	820	-0-		-0-	-0-		16	1	786	3	Y	16	13	1			6
									18	9									
07	837	N	822	-0-		-15	-0-		17	1	787	3	Y	16	17	1			5
									18	9									
08	775	N	734	-0-		-41	-0-		19	1	697	3	Y	16	17	1			4
									18	9									
09	810	N	543	-0-		-267	-0-		12	1	520	3	Y	10	11	1			3
									11	9									
10	837	N	833	-0-		-4	-0-		20	1	795	3	Y	16	13	1			6
									18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	773	-0-	-157	-0-	17	1	742	3	Y	13	14	1			3
							14	9									
06	900	N	824	-0-	-76	-0-	16	1	790	3	Y	16	13	1			6
							18	9									
07	837	N	828	-0-	-9	-0-	17	1	793	3	Y	16	17	1			5
							18	9									
08	775	N	738	-0-	-37	-0-	19	1	701	3	Y	16	17	1			4
							18	9									
09	810	N	536	-0-	-274	-0-	12	1	513	3	Y	10	11	1			3
							11	9									
10	837	N	690	-0-	-147	-0-	16	1	656	3	Y	16	13	1			6
							18	9									

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	206	-0-	-42	-0-	5	1	195	3	Y	5	6	1			1
							6	9									
06	467	N	467	-0-	-0-	-0-	9	1	451	3	Y	6	5	1			2
							7	9									
07	521	N	521	-0-	-0-	-0-	11	1	500	3	Y	9	8	1			3
							10	9									
08	499	N	499	-0-	-0-	-0-	13	1	473	3	Y	12	12	1			3
							13	9									
09	465	N	465	-0-	-0-	-0-	10	1	441	3	Y	13	12	1			4
							14	9									
*10	481	N	481	-0-	-0-	-0-	11	1	458	3	Y	11	11	1			4
							12	9									

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	389	-0-	-14	-0-	9	1	370	3	Y	9	10	1			2
							10	9									
06	439	N	439	-0-	-0-	-0-	8	1	419	3	Y	11	9	1			4
							12	9									
07	441	N	441	-0-	-0-	-0-	9	1	418	3	Y	13	13	1			4
							14	9									
08	434	N	434	-0-	-0-	-0-	11	1	410	3	Y	12	13	1			3
							13	9									
09	450	N	416	-0-	-34	-0-	9	1	398	3	Y	8	9	1			2
							9	9									
10	434	N	391	-0-	-43	-0-	9	1	372	3	Y	9	8	1			3
							10	9									

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	10	1	445	3	Y	10	11	1			2
							11	9									
06	414	N	414	-0-	-0-	-0-	8	1	394	3	Y	11	9	1			4
							12	9									
07	527	N	507	-0-	-20	-0-	10	1	483	3	Y	13	13	1			4
							14	9									
08	465	N	433	-0-	-32	-0-	11	1	409	3	Y	12	13	1			3
							13	9									
09	420	N	408	-0-	-12	-0-	9	1	391	3	Y	7	8	1			2
							8	9									
10	496	N	436	-0-	-60	-0-	10	1	417	3	Y	8	7	1			3
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	607	-0-	-13	-0-	13	1	579	3	Y	14	15	1			3
							15	9									
06	583	N	583	-0-	-0-	-0-	11	1	558	3	Y	13	11	1			5
							14	9									
07	620	N	608	-0-	-12	-0-	12	1	583	3	Y	12	13	1			4
							13	9									
08	620	N	608	-0-	-12	-0-	15	1	579	3	Y	13	14	1			3
							14	9									
09	570	N	555	-0-	-15	-0-	12	1	529	3	Y	13	12	1			4
							14	9									
10	620	N	604	-0-	-16	-0-	14	1	578	3	Y	11	11	1			4
							12	9									

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	543	-0-	-201	-0-	12	1	512	3	Y	17	18	1			4
							19	9									
06	720	N	580	-0-	-140	-0-	11	1	551	3	Y	16	14	1			6
							18	9									
07	713	N	641	-0-	-72	-0-	13	1	609	3	Y	17	18	1			5
							19	9									
08	692	N	692	-0-	-0-	-0-	17	1	656	3	Y	17	18	1			4
							19	9									
09	690	N	690	-0-	-0-	-0-	15	1	656	3	Y	17	16	1			5
							19	9									
*10	701	N	701	-0-	-0-	-0-	16	1	667	3	Y	16	15	1			6
							18	9									

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	946	-0-	-108	-0-	21	1	910	3	Y	14	15	1			3
							15	9									
06	1005	N	1005	-0-	-0-	-0-	19	1	968	3	Y	16	13	1			6
							18	9									
07	1054	N	995	-0-	-59	-0-	20	1	957	3	Y	16	17	1			5
							18	9									
08	961	N	948	-0-	-13	-0-	24	1	906	3	Y	16	17	1			4
							18	9									
09	1020	N	800	-0-	-220	-0-	18	1	771	3	Y	10	11	1			3
							11	9									
*10	1208	N	1208	-0-	-0-	-0-	29	1	1161	3	Y	16	13	1			6
							18	9									

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	315	-0-	-150	-0-	7	1	296	3	Y	11	12	1			3
							12	9									
06	420	N	389	-0-	-31	-0-	7	1	365	3	Y	15	12	1			6
							17	9									
07	488	N	488	-0-	-0-	-0-	10	1	460	3	Y	16	17	1			5
							18	9									
08	447	N	447	-0-	-0-	-0-	11	1	419	3	Y	15	17	1			3
							17	9									
09	458	N	458	-0-	-0-	-0-	10	1	429	3	Y	17	15	1			5
							19	9									
10	465	N	375	-0-	-90	-0-	9	1	351	3	Y	14	14	1			5
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	828	-0-		-102	-0-	18	1	795	3	Y	14	15	1			3
								15	9									
06	953	N	953	-0-		-0-	-0-	18	1	917	3	Y	16	13	1			6
								18	9									
07	930	N	927	-0-		-3	-0-	19	1	890	3	Y	16	17	1			5
								18	9									
08	866	N	866	-0-		-0-	-0-	22	1	830	3	Y	13	15	1			3
								14	9									
09	900	N	851	-0-		-49	-0-	19	1	818	3	Y	13	12	1			4
								14	9									
10	930	N	891	-0-		-39	-0-	21	1	858	3	Y	11	11	1			4
								12	9									

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	591	N	591	-0-		-0-	-0-	13	1	567	3	Y	10	11	1			2
								11	9									
06	599	N	599	-0-		-0-	-0-	11	1	575	3	Y	12	10	1			4
								13	9									
07	610	N	610	-0-		-0-	-0-	12	1	584	3	Y	13	13	1			4
								14	9									
08	603	N	603	-0-		-0-	-0-	15	1	574	3	Y	13	14	1			3
								14	9									
09	570	N	563	-0-		-7	-0-	12	1	537	3	Y	13	12	1			4
								14	9									
10	589	N	557	-0-		-32	-0-	13	1	532	3	Y	11	11	1			4
								12	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	401	N	401	-0-		-0-	-0-	9	1	383	3	Y	8	8	1			2
								9	9									
06	386	N	386	-0-		-0-	-0-	7	1	371	3	Y	7	6	1			3
								8	9									
07	406	N	406	-0-		-0-	-0-	8	1	388	3	Y	9	9	1			3
								10	9									
08	404	N	404	-0-		-0-	-0-	10	1	385	3	Y	8	9	1			2
								9	9									
09	389	N	389	-0-		-0-	-0-	9	1	371	3	Y	8	8	1			2
								9	9									
*10	395	N	395	-0-		-0-	-0-	9	1	376	3	Y	9	8	1			3
								10	9									

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1605	-0-		-38	-0-	36	1	1554	3	Y	14	15	1			3
								15	9									
06	1590	N	1565	-0-		-25	-0-	30	1	1517	3	Y	16	13	1			6
								18	9									
07	1643	N	1623	-0-		-20	-0-	33	1	1572	3	Y	16	17	1			5
								18	9									
08	1612	N	1587	-0-		-25	-0-	41	1	1527	3	Y	17	18	1			4
								19	9									
09	1560	N	1514	-0-		-46	-0-	34	1	1461	3	Y	17	16	1			5
								19	9									
10	1612	N	1434	-0-		-178	-0-	34	1	1382	3	Y	16	15	1			6
								18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2093	N	2093	-0-	-0-	-0-	47	1	2038	3	Y	7	8	1			2
							8	9									
06	1925	N	1925	-0-	-0-	-0-	37	1	1879	3	Y	8	7	1			3
							9	9									
07	1860	N	1833	-0-	-27	-0-	38	1	1776	3	Y	17	15	1			5
							19	9									
08	1860	N	1836	-0-	-24	-0-	47	1	1770	3	Y	17	18	1			4
							19	9									
09	1805	N	1805	-0-	-0-	-0-	40	1	1746	3	Y	17	16	1			5
							19	9									
10	1829	N	1801	-0-	-28	-0-	43	1	1740	3	Y	16	15	1			6
							18	9									

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2359	N	2359	-0-	-0-	-0-	53	1	2286	3	Y	18	19	1			4
							20	9									
06	2241	N	2241	-0-	-0-	-0-	43	1	2177	3	Y	19	16	1			7
							21	9									
07	2263	N	2230	-0-	-33	-0-	46	1	2161	3	Y	21	22	1			6
							23	9									
08	2263	N	2241	-0-	-22	-0-	57	1	2160	3	Y	22	23	1			5
							24	9									
09	2190	N	2169	-0-	-21	-0-	48	1	2098	3	Y	21	20	1			6
							23	9									
10	2232	N	2232	-0-	-0-	-0-	53	1	2158	3	Y	19	18	1			7
							21	9									

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1289	N	1289	-0-	-0-	-0-	29	1	1248	3	Y	11	11	1			3
							12	9									
06	1249	N	1249	-0-	-0-	-0-	24	1	1213	3	Y	11	10	1			4
							12	9									
07	1274	N	1274	-0-	-0-	-0-	26	1	1234	3	Y	13	13	1			4
							14	9									
08	1297	N	1297	-0-	-0-	-0-	33	1	1250	3	Y	13	14	1			3
							14	9									
09	1235	N	1235	-0-	-0-	-0-	28	1	1193	3	Y	13	12	1			4
							14	9									
*10	1259	N	1259	-0-	-0-	-0-	30	1	1217	3	Y	11	11	1			4
							12	9									

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	711	N	711	-0-	-0-	-0-	16	1	680	3	Y	14	15	1			3
							15	9									
06	669	N	669	-0-	-0-	-0-	13	1	638	3	Y	16	13	1			6
							18	9									
07	673	N	673	-0-	-0-	-0-	14	1	641	3	Y	16	17	1			5
							18	9									
08	657	N	657	-0-	-0-	-0-	17	1	630	3	Y	9	12	1			2
							10	9									
09	632	N	632	-0-	-0-	-0-	14	1	609	3	Y	8	8	1			2
							9	9									
10	651	N	642	-0-	-9	-0-	15	1	618	3	Y	8	7	1			3
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	469	N	469	-0-	-0-	-0-	10	1	450	3	Y	8	8	1			2
							9	9									
06	563	N	563	-0-	-0-	-0-	11	1	544	3	Y	7	6	1			3
							8	9									
07	612	N	612	-0-	-0-	-0-	13	1	589	3	Y	9	9	1			3
							10	9									
08	965	N	965	-0-	-0-	-0-	25	1	931	3	Y	8	9	1			2
							9	9									
09	506	N	506	-0-	-0-	-0-	11	1	487	3	Y	7	7	1			2
							8	9									
*10	669	N	669	-0-	-0-	-0-	16	1	644	3	Y	8	7	1			3
							9	9									

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1768	N	1768	-0-	-0-	-0-	40	1	1708	3	Y	18	19	1			4
							20	9									
06	1800	N	1800	-0-	-0-	-0-	35	1	1744	3	Y	19	16	1			7
							21	9									
07	1767	N	1728	-0-	-39	-0-	36	1	1669	3	Y	21	22	1			6
							23	9									
08	1767	N	1744	-0-	-23	-0-	44	1	1676	3	Y	22	23	1			5
							24	9									
09	1710	N	1682	-0-	-28	-0-	37	1	1622	3	Y	21	20	1			6
							23	9									
*10	1738	N	1738	-0-	-0-	-0-	41	1	1675	3	Y	20	19	1			7
							22	9									

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	629	-0-	-53	-0-	14	1	604	3	Y	10	11	1			2
							11	9									
06	652	N	652	-0-	-0-	-0-	12	1	627	3	Y	12	10	1			4
							13	9									
07	682	N	673	-0-	-9	-0-	14	1	645	3	Y	13	13	1			4
							14	9									
08	646	N	646	-0-	-0-	-0-	16	1	617	3	Y	12	13	1			3
							13	9									
09	660	N	483	-0-	-177	-0-	11	1	464	3	Y	7	8	1			2
							8	9									
*10	702	N	702	-0-	-0-	-0-	17	1	672	3	Y	12	10	1			4
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	453	N	453	-0-	-0-	-0-	10	1	435	3	Y	7	7	1			2
							8	9									
06	369	N	369	-0-	-0-	-0-	7	1	358	3	Y	4	4	1			2
							4	9									
07	501	N	501	-0-	-0-	-0-	10	1	487	3	Y	4	5	1			1
							4	9									
08	614	N	614	-0-	-0-	-0-	16	1	592	3	Y	5	5	1			1
							6	9									
09	379	N	379	-0-	-0-	-0-	8	1	365	3	Y	5	5	1			1
							6	9									
*10	594	N	594	-0-	-0-	-0-	14	1	571	3	Y	8	6	1			3
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	437	-0-	-28	-0-	10	1	415	3	Y	11	12	1			3
							12	9									
06	595	N	595	-0-	-0-	-0-	11	1	567	3	Y	15	12	1			6
							17	9									
07	591	N	591	-0-	-0-	-0-	12	1	561	3	Y	16	17	1			5
							18	9									
08	582	N	582	-0-	-0-	-0-	15	1	549	3	Y	16	17	1			4
							18	9									
09	600	N	397	-0-	-203	-0-	9	1	377	3	Y	10	11	1			3
							11	9									
*10	657	N	657	-0-	-0-	-0-	15	1	624	3	Y	16	13	1			6
							18	9									

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	228	-0-	-144	-0-	5	1	217	3	Y	5	6	1			1
							6	9									
06	360	N	336	-0-	-24	-0-	6	1	321	3	Y	8	6	1			3
							9	9									
07	372	N	355	-0-	-17	-0-	7	1	338	3	Y	9	9	1			3
							10	9									
08	336	N	336	-0-	-0-	-0-	8	1	319	3	Y	8	9	1			2
							9	9									
09	330	N	303	-0-	-27	-0-	7	1	287	3	Y	8	8	1			2
							9	9									
*10	405	N	405	-0-	-0-	-0-	9	1	386	3	Y	9	8	1			3
							10	9									

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	487	-0-	-9	-0-	11	1	465	3	Y	10	11	1			2
							11	9									
06	480	N	473	-0-	-7	-0-	9	1	451	3	Y	12	10	1			4
							13	9									
07	496	N	485	-0-	-11	-0-	10	1	461	3	Y	13	13	1			4
							14	9									
08	496	N	452	-0-	-44	-0-	11	1	428	3	Y	12	13	1			3
							13	9									
09	480	N	374	-0-	-106	-0-	8	1	358	3	Y	7	8	1			2
							8	9									
*10	515	N	515	-0-	-0-	-0-	12	1	490	3	Y	12	10	1			4
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	998	-0-	-87	-0-	22	1	967	3	Y	8	8	1			2
							9	9									
06	947	N	947	-0-	-0-	-0-	18	1	921	3	Y	7	6	1			3
							8	9									
07	1092	N	1092	-0-	-0-	-0-	23	1	1060	3	Y	8	8	1			3
							9	9									
08	992	N	647	-0-	-345	-0-	17	1	623	3	Y	6	8	1			1
							7	9									
09	1040	N	1040	-0-	-0-	-0-	23	1	1005	3	Y	11	9	1			3
							12	9									
10	1085	N	848	-0-	-237	-0-	20	1	818	3	Y	9	9	1			3
							10	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	674	N	674	-0-	-0-	-0-	15	1	647	3	Y	11	11	1			3
							12	9									
06	661	N	661	-0-	-0-	-0-	13	1	636	3	Y	11	10	1			4
							12	9									
07	682	N	677	-0-	-5	-0-	14	1	649	3	Y	13	13	1			4
							14	9									
08	685	N	685	-0-	-0-	-0-	17	1	654	3	Y	13	14	1			3
							14	9									
09	660	N	659	-0-	-1	-0-	15	1	630	3	Y	13	12	1			4
							14	9									
10	682	N	676	-0-	-6	-0-	16	1	648	3	Y	11	11	1			4
							12	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	618	N	618	-0-	-0-	-0-	14	1	589	3	Y	14	15	1			3
							15	9									
06	832	N	832	-0-	-0-	-0-	16	1	798	3	Y	16	13	1			6
							18	9									
07	701	N	701	-0-	-0-	-0-	14	1	669	3	Y	16	17	1			5
							18	9									
08	770	N	770	-0-	-0-	-0-	20	1	736	3	Y	13	15	1			3
							14	9									
09	757	N	757	-0-	-0-	-0-	17	1	726	3	Y	13	12	1			4
							14	9									
*10	703	N	703	-0-	-0-	-0-	17	1	674	3	Y	11	11	1			4
							12	9									

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1001	-0-	-115	-0-	22	1	964	3	Y	14	15	1			3
							15	9									
06	1051	N	1051	-0-	-0-	-0-	20	1	1013	3	Y	16	13	1			6
							18	9									
07	1116	N	1056	-0-	-60	-0-	22	1	1016	3	Y	16	17	1			5
							18	9									
08	1016	N	1016	-0-	-0-	-0-	26	1	973	3	Y	15	17	1			3
							17	9									
09	1050	N	938	-0-	-112	-0-	21	1	902	3	Y	14	13	1			4
							15	9									
10	1054	N	983	-0-	-71	-0-	23	1	948	3	Y	11	11	1			4
							12	9									

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	537	-0-	-52	-0-	12	1	514	3	Y	10	11	1			2
							11	9									
06	541	N	541	-0-	-0-	-0-	10	1	521	3	Y	9	8	1			3
							10	9									
07	527	N	520	-0-	-7	-0-	11	1	499	3	Y	9	9	1			3
							10	9									
08	527	N	437	-0-	-90	-0-	11	1	420	3	Y	5	7	1			1
							6	9									
09	540	N	392	-0-	-148	-0-	9	1	376	3	Y	6	5	1			2
							7	9									
*10	534	N	534	-0-	-0-	-0-	13	1	512	3	Y	8	7	1			3
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	211	-0-	-37	-0-	5	1	198	3	Y	7	7	1			2
							8	9									
06	216	N	216	-0-	-0-	-0-	4	1	204	3	Y	7	6	1			3
							8	9									
07	217	N	216	-0-	-1	-0-	4	1	202	3	Y	9	9	1			3
							10	9									
08	217	N	199	-0-	-18	-0-	5	1	185	3	Y	8	9	1			2
							9	9									
09	210	N	160	-0-	-50	-0-	4	1	152	3	Y	4	5	1			1
							4	9									
*10	248	N	248	-0-	-0-	-0-	6	1	233	3	Y	8	6	1			3
							9	9									

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	897	N	897	-0-	-0-	-0-	20	1	865	3	Y	11	11	1			3
							12	9									
06	882	N	882	-0-	-0-	-0-	17	1	853	3	Y	11	10	1			4
							12	9									
07	779	N	779	-0-	-0-	-0-	16	1	751	3	Y	11	12	1			3
							12	9									
08	981	N	981	-0-	-0-	-0-	25	1	946	3	Y	9	10	1			2
							10	9									
09	902	N	902	-0-	-0-	-0-	20	1	873	3	Y	8	8	1			2
							9	9									
*10	950	N	950	-0-	-0-	-0-	23	1	917	3	Y	9	8	1			3
							10	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1280	-0-	-84	-0-	29	1	1236	3	Y	14	15	1			3
							15	9									
06	1300	N	1300	-0-	-0-	-0-	25	1	1257	3	Y	16	13	1			6
							18	9									
07	1364	N	1312	-0-	-52	-0-	27	1	1267	3	Y	16	17	1			5
							18	9									
08	1271	N	1260	-0-	-11	-0-	32	1	1214	3	Y	13	15	1			3
							14	9									
09	1290	N	1221	-0-	-69	-0-	27	1	1180	3	Y	13	12	1			4
							14	9									
10	1302	N	1262	-0-	-40	-0-	30	1	1220	3	Y	11	11	1			4
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	405	-0-	-184	-0-	9	1	387	3	Y	8	9	1			2
							9	9									
06	665	N	665	-0-	-0-	-0-	13	1	640	3	Y	11	9	1			4
							12	9									
07	614	N	614	-0-	-0-	-0-	13	1	587	3	Y	13	13	1			4
							14	9									
08	564	N	564	-0-	-0-	-0-	14	1	537	3	Y	12	13	1			3
							13	9									
09	570	N	560	-0-	-10	-0-	12	1	534	3	Y	13	12	1			4
							14	9									
10	589	N	465	-0-	-124	-0-	11	1	443	3	Y	10	10	1			4
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1429	N	1429	-0-	-0-	-0-	32	1	1384	3	Y	12	13	1			3
							13	9									
06	1424	N	1424	-0-	-0-	-0-	28	1	1384	3	Y	11	10	1			4
							12	9									
07	1412	N	1412	-0-	-0-	-0-	29	1	1369	3	Y	13	13	1			4
							14	9									
08	1438	N	1438	-0-	-0-	-0-	37	1	1387	3	Y	13	14	1			3
							14	9									
09	1350	N	1319	-0-	-31	-0-	29	1	1276	3	Y	13	12	1			4
							14	9									
10	1395	N	1375	-0-	-20	-0-	33	1	1329	3	Y	12	12	1			4
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	961	-0-	-775	-0-	21	1	926	3	Y	13	15	1			3
							14	9									
06	1680	N	1277	-0-	-403	-0-	25	1	1233	3	Y	17	14	1			6
							19	9									
07	1736	N	1497	-0-	-239	-0-	31	1	1443	3	Y	21	21	1			6
							23	9									
08	1495	N	1495	-0-	-0-	-0-	38	1	1443	3	Y	13	16	1			3
							14	9									
09	1290	N	1164	-0-	-126	-0-	26	1	1126	3	Y	11	11	1			3
							12	9									
*10	1657	N	1657	-0-	-0-	-0-	39	1	1605	3	Y	12	11	1			4
							13	9									

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1726	-0-	-165	-0-	39	1	1672	3	Y	14	15	1			3
							15	9									
06	1783	N	1783	-0-	-0-	-0-	34	1	1731	3	Y	16	13	1			6
							18	9									
07	1891	N	1814	-0-	-77	-0-	37	1	1759	3	Y	16	17	1			5
							18	9									
08	1809	N	1809	-0-	-0-	-0-	46	1	1744	3	Y	17	18	1			4
							19	9									
09	1770	N	1710	-0-	-60	-0-	38	1	1653	3	Y	17	16	1			5
							19	9									
10	1829	N	1769	-0-	-60	-0-	42	1	1709	3	Y	16	15	1			6
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1864	-0-	-89	-0-	42	1	1802	3	Y	18	19	1			4
							20	9									
06	1805	N	1805	-0-	-0-	-0-	35	1	1749	3	Y	19	16	1			7
							21	9									
07	1953	N	1931	-0-	-22	-0-	40	1	1868	3	Y	21	22	1			6
							23	9									
08	1950	N	1950	-0-	-0-	-0-	50	1	1881	3	Y	17	19	1			4
							19	9									
09	1948	N	1948	-0-	-0-	-0-	43	1	1886	3	Y	17	16	1			5
							19	9									
*10	1935	N	1935	-0-	-0-	-0-	46	1	1871	3	Y	16	15	1			6
							18	9									

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	363	-0-	-9	-0-	8	1	344	3	Y	10	11	1			2
							11	9									
06	360	N	357	-0-	-3	-0-	7	1	340	3	Y	9	8	1			3
							10	9									
07	381	N	381	-0-	-0-	-0-	8	1	364	3	Y	8	9	1			2
							9	9									
08	372	N	305	-0-	-67	-0-	8	1	287	3	Y	9	9	1			2
							10	9									
09	360	N	313	-0-	-47	-0-	7	1	297	3	Y	8	8	1			2
							9	9									
10	372	N	337	-0-	-35	-0-	8	1	319	3	Y	9	8	1			3
							10	9									

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1076	-0-	-9	-0-	24	1	1037	3	Y	14	15	1			3
							15	9									
06	1148	N	1148	-0-	-0-	-0-	22	1	1108	3	Y	16	13	1			6
							18	9									
07	1117	N	1117	-0-	-0-	-0-	23	1	1076	3	Y	16	17	1			5
							18	9									
08	1149	N	1149	-0-	-0-	-0-	29	1	1101	3	Y	17	18	1			4
							19	9									
09	1104	N	1104	-0-	-0-	-0-	24	1	1061	3	Y	17	16	1			5
							19	9									
*10	1106	N	1106	-0-	-0-	-0-	26	1	1062	3	Y	16	15	1			6
							18	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1097	-0-	-50	-0-	25	1	1063	3	Y	8	8	1			2
							9	9									
06	1139	N	1139	-0-	-0-	-0-	22	1	1109	3	Y	7	6	1			3
							8	9									
07	1174	N	1174	-0-	-0-	-0-	24	1	1140	3	Y	9	9	1			3
							10	9									
08	1179	N	1179	-0-	-0-	-0-	30	1	1139	3	Y	9	10	1			2
							10	9									
09	1157	N	1157	-0-	-0-	-0-	26	1	1116	3	Y	14	12	1			4
							15	9									
10	1147	N	1136	-0-	-11	-0-	27	1	1097	3	Y	11	11	1			4
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2002	-0-	-323	-0-	45	1	1938	3	Y	17	18	1			4
							19	9									
06	2242	N	2242	-0-	-0-	-0-	43	1	2178	3	Y	19	16	1			7
							21	9									
07	2294	N	2264	-0-	-30	-0-	47	1	2194	3	Y	21	22	1			6
							23	9									
08	2190	N	2190	-0-	-0-	-0-	56	1	2110	3	Y	22	23	1			5
							24	9									
09	2220	N	2043	-0-	-177	-0-	46	1	1974	3	Y	21	20	1			6
							23	9									
10	2263	N	2138	-0-	-125	-0-	51	1	2066	3	Y	19	18	1			7
							21	9									

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	6	1	239	3	Y	4	4	1			1
							4	9									
06	240	N	237	-0-	-3	-0-	5	1	229	3	Y	3	3	1			1
							3	9									
07	248	N	234	-0-	-14	-0-	5	1	225	3	Y	4	4	1			1
							4	9									
08	248	N	220	-0-	-28	-0-	6	1	210	3	Y	4	4	1			1
							4	9									
09	240	N	171	-0-	-69	-0-	4	1	164	3	Y	3	3	1			1
							3	9									
*10	281	N	281	-0-	-0-	-0-	7	1	271	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	367	-0-	-5	-0-	8	1	348	3	Y	10	11	1			2
							11	9									
06	366	N	366	-0-	-0-	-0-	7	1	349	3	Y	9	8	1			3
							10	9									
07	384	N	384	-0-	-0-	-0-	8	1	366	3	Y	9	9	1			3
							10	9									
08	372	N	343	-0-	-29	-0-	9	1	325	3	Y	8	9	1			2
							9	9									
09	360	N	350	-0-	-10	-0-	8	1	334	3	Y	7	7	1			2
							8	9									
10	372	N	324	-0-	-48	-0-	8	1	307	3	Y	8	7	1			3
							9	9									

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	583	-0-	-6	-0-	13	1	555	3	Y	14	15	1			3
							15	9									
06	604	N	604	-0-	-0-	-0-	11	1	575	3	Y	16	13	1			6
							18	9									
07	598	N	598	-0-	-0-	-0-	12	1	568	3	Y	16	17	1			5
							18	9									
08	589	N	567	-0-	-22	-0-	14	1	540	3	Y	12	14	1			3
							13	9									
09	570	N	464	-0-	-106	-0-	10	1	445	3	Y	8	9	1			2
							9	9									
*10	618	N	618	-0-	-0-	-0-	15	1	590	3	Y	12	10	1			4
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	306	-0-	-128	-0-	7	1	290	3	Y	8	9	1			2
							9	9									
06	451	N	451	-0-	-0-	-0-	9	1	431	3	Y	10	8	1			4
							11	9									
07	453	N	453	-0-	-0-	-0-	9	1	430	3	Y	13	13	1			4
							14	9									
08	393	N	393	-0-	-0-	-0-	10	1	370	3	Y	12	13	1			3
							13	9									
09	428	N	428	-0-	-0-	-0-	9	1	408	3	Y	10	10	1			3
							11	9									
10	434	N	405	-0-	-29	-0-	9	1	384	3	Y	11	10	1			4
							12	9									

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	887	-0-	-12	-0-	20	1	852	3	Y	14	15	1			3
							15	9									
06	911	N	911	-0-	-0-	-0-	17	1	876	3	Y	16	13	1			6
							18	9									
07	912	N	912	-0-	-0-	-0-	19	1	875	3	Y	16	17	1			5
							18	9									
08	912	N	912	-0-	-0-	-0-	23	1	875	3	Y	13	15	1			3
							14	9									
09	891	N	891	-0-	-0-	-0-	20	1	857	3	Y	13	12	1			4
							14	9									
10	899	N	879	-0-	-20	-0-	21	1	846	3	Y	11	11	1			4
							12	9									

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	594	N	594	-0-	-0-	-0-	13	1	570	3	Y	10	11	1			2
							11	9									
06	602	N	602	-0-	-0-	-0-	11	1	578	3	Y	12	10	1			4
							13	9									
07	607	N	607	-0-	-0-	-0-	12	1	581	3	Y	13	13	1			4
							14	9									
08	589	N	578	-0-	-11	-0-	15	1	550	3	Y	12	13	1			3
							13	9									
09	570	N	440	-0-	-130	-0-	10	1	422	3	Y	7	8	1			2
							8	9									
*10	646	N	646	-0-	-0-	-0-	15	1	618	3	Y	12	10	1			4
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	459	-0-	-6	-0-	10	1	438	3	Y	10	11	1			2
							11	9									
06	438	N	438	-0-	-0-	-0-	8	1	417	3	Y	12	10	1			4
							13	9									
07	466	N	466	-0-	-0-	-0-	9	1	443	3	Y	13	13	1			4
							14	9									
08	465	N	445	-0-	-20	-0-	11	1	421	3	Y	12	13	1			3
							13	9									
09	450	N	360	-0-	-90	-0-	8	1	343	3	Y	8	9	1			2
							9	9									
*10	481	N	481	-0-	-0-	-0-	11	1	457	3	Y	12	10	1			4
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	317	-0-	-117	-0-	7	1	300	3	Y	9	10	1			2
							10	9									
06	444	N	444	-0-	-0-	-0-	8	1	425	3	Y	10	8	1			4
							11	9									
07	434	N	397	-0-	-37	-0-	8	1	376	3	Y	12	12	1			4
							13	9									
08	384	N	384	-0-	-0-	-0-	10	1	361	3	Y	12	13	1			3
							13	9									
09	420	N	333	-0-	-87	-0-	7	1	318	3	Y	7	8	1			2
							8	9									
*10	404	N	404	-0-	-0-	-0-	9	1	383	3	Y	11	9	1			4
							12	9									

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	2	1	99	3	Y	9	10	1			2
							10	9									
06	150	N	150	-0-	-0-	-0-	3	1	135	3	Y	11	9	1			4
							12	9									
07	148	N	148	-0-	-0-	-0-	3	1	131	3	Y	13	13	1			4
							14	9									
08	140	N	140	-0-	-0-	-0-	3	1	123	3	Y	13	14	1			3
							14	9									
09	120	N	104	-0-	-16	-0-	2	1	88	3	Y	13	12	1			4
							14	9									
10	124	N	112	-0-	-12	-0-	2	1	98	3	Y	11	11	1			4
							12	9									

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	723	-0-	-21	-0-	16	1	692	3	Y	14	15	1			3
							15	9									
06	701	N	701	-0-	-0-	-0-	13	1	670	3	Y	16	13	1			6
							18	9									
07	740	N	740	-0-	-0-	-0-	15	1	707	3	Y	16	17	1			5
							18	9									
08	713	N	705	-0-	-8	-0-	18	1	668	3	Y	17	18	1			4
							19	9									
09	697	N	697	-0-	-0-	-0-	15	1	663	3	Y	17	16	1			5
							19	9									
10	744	N	709	-0-	-35	-0-	17	1	674	3	Y	16	15	1			6
							18	9									

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	192	-0-	-25	-0-	4	1	176	3	Y	11	11	1			3
							12	9									
06	200	N	200	-0-	-0-	-0-	4	1	184	3	Y	11	10	1			4
							12	9									
07	217	N	217	-0-	-0-	-0-	4	1	199	3	Y	13	13	1			4
							14	9									
08	220	N	220	-0-	-0-	-0-	6	1	210	3	Y	4	7	1			1
							4	9									
09	218	N	218	-0-	-0-	-0-	5	1	209	3	Y	4	4	1			1
							4	9									
*10	228	N	228	-0-	-0-	-0-	5	1	219	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	729	-0-	-15	-0-	16	1	703	3	Y	9	10	1			2
							10	9									
06	1036	N	1036	-0-	-0-	-0-	20	1	1004	3	Y	11	9	1			4
							12	9									
07	1016	N	1016	-0-	-0-	-0-	21	1	981	3	Y	13	13	1			4
							14	9									
08	895	N	895	-0-	-0-	-0-	23	1	859	3	Y	12	13	1			3
							13	9									
09	851	N	851	-0-	-0-	-0-	19	1	818	3	Y	13	12	1			4
							14	9									
10	744	N	723	-0-	-21	-0-	17	1	697	3	Y	8	9	1			3
							9	9									

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	376	-0-	-27	-0-	8	1	359	3	Y	8	8	1			2
							9	9									
06	390	N	379	-0-	-11	-0-	7	1	364	3	Y	7	6	1			3
							8	9									
07	423	N	423	-0-	-0-	-0-	9	1	404	3	Y	9	9	1			3
							10	9									
08	417	N	417	-0-	-0-	-0-	11	1	397	3	Y	8	9	1			2
							9	9									
09	396	N	396	-0-	-0-	-0-	9	1	378	3	Y	8	8	1			2
							9	9									
10	403	N	402	-0-	-1	-0-	9	1	383	3	Y	9	8	1			3
							10	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	431	-0-	-34	-0-	10	1	412	3	Y	8	8	1			2
							9	9									
06	420	N	419	-0-	-1	-0-	8	1	403	3	Y	7	6	1			3
							8	9									
07	465	N	345	-0-	-120	-0-	7	1	331	3	Y	6	7	1			2
							7	9									
08	434	N	316	-0-	-118	-0-	8	1	304	3	Y	4	5	1			1
							4	9									
09	420	N	283	-0-	-137	-0-	6	1	273	3	Y	4	4	1			1
							4	9									
10	341	N	308	-0-	-33	-0-	7	1	297	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 6130 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	799	N	799	-0-	-0-	-0-	18	1	766	3	Y	14	15	1			3
							15	9									
06	755	N	755	-0-	-0-	-0-	14	1	723	3	Y	16	13	1			6
							18	9									
07	807	N	807	-0-	-0-	-0-	16	1	773	3	Y	16	17	1			5
							18	9									
08	828	N	828	-0-	-0-	-0-	21	1	788	3	Y	17	18	1			4
							19	9									
09	794	N	794	-0-	-0-	-0-	17	1	758	3	Y	17	16	1			5
							19	9									
*10	824	N	824	-0-	-0-	-0-	19	1	787	3	Y	16	15	1			6
							18	9									

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

05	628	N	628	-0-	-0-	-0-	14	1	608	3	Y	5	6	1			1
							6	9									
06	895	N	895	-0-	-0-	-0-	17	1	869	3	Y	8	6	1			3
							9	9									
07	844	N	844	-0-	-0-	-0-	17	1	817	3	Y	9	9	1			3
							10	9									
08	816	N	816	-0-	-0-	-0-	21	1	786	3	Y	8	9	1			2
							9	9									
09	782	N	782	-0-	-0-	-0-	17	1	756	3	Y	8	8	1			2
							9	9									
*10	812	N	812	-0-	-0-	-0-	19	1	783	3	Y	9	8	1			3
							10	9									

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

05	717	N	717	-0-	-0-	-0-	16	1	692	3	Y	8	8	1			2
							9	9									
06	660	N	568	-0-	-92	-0-	11	1	551	3	Y	5	5	1			2
							6	9									
07	682	N	561	-0-	-121	-0-	12	1	545	3	Y	4	5	1			1
							4	9									
08	682	N	543	-0-	-139	-0-	14	1	523	3	Y	5	5	1			1
							6	9									
09	570	N	508	-0-	-62	-0-	11	1	493	3	Y	4	4	1			1
							4	9									
10	558	N	525	-0-	-33	-0-	12	1	509	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

05	217	N	202	-0-	-15	-0-	4	1	194	3	Y	4	4	1			1
							4	9									
06	192	N	192	-0-	-0-	-0-	4	1	185	3	Y	3	3	1			1
							3	9									
07	186	N	184	-0-	-2	-0-	4	1	176	3	Y	4	4	1			1
							4	9									
08	217	N	198	-0-	-19	-0-	5	1	189	3	Y	4	4	1			1
							4	9									
09	180	N	177	-0-	-3	-0-	4	1	169	3	Y	4	4	1			1
							4	9									
10	186	N	109	-0-	-77	-0-	3	1	103	3	Y	3	3	1			1
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	566	-0-	-23	-0-	13	1	544	3	Y	8	8	1			2
							9	9									
06	580	N	580	-0-	-0-	-0-	11	1	561	3	Y	7	6	1			3
							8	9									
07	597	N	597	-0-	-0-	-0-	12	1	575	3	Y	9	9	1			3
							10	9									
08	567	N	567	-0-	-0-	-0-	14	1	544	3	Y	8	9	1			2
							9	9									
09	570	N	500	-0-	-70	-0-	11	1	480	3	Y	8	8	1			2
							9	9									
10	589	N	478	-0-	-111	-0-	11	1	457	3	Y	9	8	1			3
							10	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1637	-0-	-37	-0-	37	1	1577	3	Y	21	21	1			5
							23	9									
06	1630	N	1630	-0-	-0-	-0-	31	1	1574	3	Y	23	19	1			9
							25	9									
07	1705	N	1677	-0-	-28	-0-	34	1	1615	3	Y	25	26	1			8
							28	9									
08	1671	N	1671	-0-	-0-	-0-	43	1	1605	3	Y	21	24	1			5
							23	9									
09	1622	N	1622	-0-	-0-	-0-	36	1	1563	3	Y	21	20	1			6
							23	9									
10	1674	N	1658	-0-	-16	-0-	39	1	1598	3	Y	19	18	1			7
							21	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0-	-0-	9	1	375	3	Y	4	4	1			1
							4	9									
06	390	N	377	-0-	-13	-0-	7	1	367	3	Y	3	3	1			1
							3	9									
07	403	N	388	-0-	-15	-0-	8	1	376	3	Y	4	4	1			1
							4	9									
08	403	N	384	-0-	-19	-0-	10	1	368	3	Y	5	5	1			1
							6	9									
09	390	N	349	-0-	-41	-0-	8	1	337	3	Y	4	4	1			1
							4	9									
10	403	N	359	-0-	-44	-0-	9	1	346	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	739	-0-	-5	-0-	16	1	712	3	Y	10	11	1			2
							11	9									
06	810	N	721	-0-	-89	-0-	14	1	698	3	Y	8	7	1			3
							9	9									
07	812	N	812	-0-	-0-	-0-	17	1	786	3	Y	8	8	1			3
							9	9									
08	744	N	682	-0-	-62	-0-	17	1	656	3	Y	8	9	1			2
							9	9									
09	720	N	645	-0-	-75	-0-	14	1	622	3	Y	8	8	1			2
							9	9									
10	806	N	448	-0-	-358	-0-	11	1	430	3	Y	6	6	1			2
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	432	-0-	-95	-0-	9	1	408	3	Y	14	15	1			3
							15	9									
06	418	N	418	-0-	-0-	-0-	8	1	392	3	Y	16	13	1			6
							18	9									
07	483	N	483	-0-	-0-	-0-	10	1	455	3	Y	16	17	1			5
							18	9									
08	491	N	491	-0-	-0-	-0-	12	1	465	3	Y	13	15	1			3
							14	9									
09	479	N	479	-0-	-0-	-0-	10	1	455	3	Y	13	12	1			4
							14	9									
*10	506	N	506	-0-	-0-	-0-	12	1	482	3	Y	11	11	1			4
							12	9									

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	756	-0-	-81	-0-	17	1	724	3	Y	14	15	1			3
							15	9									
06	780	N	756	-0-	-24	-0-	14	1	724	3	Y	16	13	1			6
							18	9									
07	806	N	786	-0-	-20	-0-	16	1	756	3	Y	13	15	1			4
							14	9									
08	756	N	756	-0-	-0-	-0-	19	1	723	3	Y	13	14	1			3
							14	9									
09	750	N	630	-0-	-120	-0-	14	1	602	3	Y	13	12	1			4
							14	9									
*10	784	N	784	-0-	-0-	-0-	19	1	753	3	Y	11	11	1			4
							12	9									

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	382	-0-	-83	-0-	8	1	366	3	Y	7	7	1			2
							8	9									
06	433	N	433	-0-	-0-	-0-	8	1	417	3	Y	7	6	1			3
							8	9									
07	496	N	469	-0-	-27	-0-	10	1	450	3	Y	8	8	1			3
							9	9									
08	372	N	326	-0-	-46	-0-	8	1	309	3	Y	8	9	1			2
							9	9									
09	420	N	129	-0-	-291	-0-	3	1	119	3	Y	6	6	1			2
							7	9									
10	465	N	202	-0-	-263	-0-	5	1	188	3	Y	8	7	1			3
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	573	-0-	-16	-0-	13	1	549	3	Y	10	11	1			2
							11	9									
06	595	N	595	-0-	-0-	-0-	11	1	574	3	Y	9	8	1			3
							10	9									
07	589	N	559	-0-	-30	-0-	11	1	538	3	Y	9	9	1			3
							10	9									
08	558	N	534	-0-	-24	-0-	14	1	511	3	Y	8	9	1			2
							9	9									
09	570	N	397	-0-	-173	-0-	9	1	379	3	Y	8	8	1			2
							9	9									
*10	601	N	601	-0-	-0-	-0-	14	1	574	3	Y	12	10	1			4
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	300	-0-	-10	-0-	7	1	282	3	Y	10	11	1			2
							11	9									
06	272	N	272	-0-	-0-	-0-	5	1	258	3	Y	8	7	1			3
							9	9									
07	339	N	339	-0-	-0-	-0-	7	1	324	3	Y	7	8	1			2
							8	9									
08	310	N	267	-0-	-43	-0-	7	1	250	3	Y	9	9	1			2
							10	9									
09	270	N	140	-0-	-130	-0-	3	1	134	3	Y	3	4	1			1
							3	9									
*10	392	N	392	-0-	-0-	-0-	9	1	374	3	Y	8	6	1			3
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	624	-0-	-27	-0-	14	1	599	3	Y	10	11	1			2
							11	9									
06	622	N	622	-0-	-0-	-0-	12	1	600	3	Y	9	8	1			3
							10	9									
07	651	N	636	-0-	-15	-0-	13	1	613	3	Y	9	9	1			3
							10	9									
08	620	N	594	-0-	-26	-0-	15	1	570	3	Y	8	9	1			2
							9	9									
09	630	N	499	-0-	-131	-0-	11	1	481	3	Y	6	6	1			2
							7	9									
10	651	N	636	-0-	-15	-0-	15	1	612	3	Y	8	7	1			3
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	429	-0-	-5	-0-	9	1	409	3	Y	10	11	1			2
							11	9									
06	451	N	451	-0-	-0-	-0-	9	1	432	3	Y	9	8	1			3
							10	9									
07	446	N	446	-0-	-0-	-0-	9	1	427	3	Y	9	9	1			3
							10	9									
08	434	N	428	-0-	-6	-0-	11	1	408	3	Y	8	9	1			2
							9	9									
09	420	N	407	-0-	-13	-0-	9	1	389	3	Y	8	8	1			2
							9	9									
10	434	N	301	-0-	-133	-0-	7	1	284	3	Y	9	8	1			3
							10	9									

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	301	-0-	-9	-0-	7	1	283	3	Y	10	11	1			2
							11	9									
06	290	N	290	-0-	-0-	-0-	5	1	275	3	Y	9	8	1			3
							10	9									
07	310	N	297	-0-	-13	-0-	6	1	281	3	Y	9	9	1			3
							10	9									
08	310	N	285	-0-	-25	-0-	7	1	269	3	Y	8	9	1			2
							9	9									
09	300	N	191	-0-	-109	-0-	4	1	180	3	Y	6	6	1			2
							7	9									
10	310	N	290	-0-	-20	-0-	7	1	274	3	Y	8	7	1			3
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	188	-0-	-60	-0-	4	1	178	3	Y	5	6	1			1
							6	9									
06	265	N	265	-0-	-0-	-0-	5	1	251	3	Y	8	6	1			3
							9	9									
07	248	N	227	-0-	-21	-0-	5	1	212	3	Y	9	9	1			3
							10	9									
08	223	N	223	-0-	-0-	-0-	6	1	208	3	Y	8	9	1			2
							9	9									
09	240	N	210	-0-	-30	-0-	5	1	198	3	Y	6	6	1			2
							7	9									
*10	282	N	282	-0-	-0-	-0-	7	1	266	3	Y	8	7	1			3
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	202	-0-	-46	-0-	4	1	187	3	Y	10	11	1			2
							11	9									
06	287	N	287	-0-	-0-	-0-	5	1	270	3	Y	11	9	1			4
							12	9									
07	312	N	312	-0-	-0-	-0-	6	1	292	3	Y	13	13	1			4
							14	9									
08	298	N	298	-0-	-0-	-0-	7	1	282	3	Y	8	10	1			2
							9	9									
09	240	N	203	-0-	-37	-0-	4	1	192	3	Y	6	6	1			2
							7	9									
*10	303	N	303	-0-	-0-	-0-	7	1	287	3	Y	8	7	1			3
							9	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	6	1	272	3	Y	5	6	1			1
							6	9									
06	444	N	444	-0-	-0-	-0-	9	1	428	3	Y	6	5	1			2
							7	9									
07	456	N	456	-0-	-0-	-0-	9	1	437	3	Y	9	8	1			3
							10	9									
08	445	N	445	-0-	-0-	-0-	11	1	425	3	Y	8	9	1			2
							9	9									
09	424	N	424	-0-	-0-	-0-	9	1	406	3	Y	8	8	1			2
							9	9									
*10	436	N	436	-0-	-0-	-0-	10	1	416	3	Y	9	8	1			3
							10	9									

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	512	-0-	-15	-0-	11	1	486	3	Y	14	15	1			3
							15	9									
06	510	N	467	-0-	-43	-0-	9	1	444	3	Y	13	11	1			5
							14	9									
07	527	N	467	-0-	-60	-0-	9	1	445	3	Y	12	13	1			4
							13	9									
08	527	N	443	-0-	-84	-0-	11	1	419	3	Y	12	13	1			3
							13	9									
09	480	N	395	-0-	-85	-0-	9	1	372	3	Y	13	12	1			4
							14	9									
10	465	N	368	-0-	-97	-0-	9	1	348	3	Y	10	10	1			4
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	646	N	646	-0-	-0-	-0-	14	1	620	3	Y	11	11	1			3
							12	9									
06	692	N	692	-0-	-0-	-0-	13	1	667	3	Y	11	10	1			4
							12	9									
07	687	N	687	-0-	-0-	-0-	14	1	659	3	Y	13	13	1			4
							14	9									
08	729	N	729	-0-	-0-	-0-	18	1	697	3	Y	13	14	1			3
							14	9									
09	637	N	637	-0-	-0-	-0-	14	1	609	3	Y	13	12	1			4
							14	9									
*10	659	N	659	-0-	-0-	-0-	16	1	631	3	Y	11	11	1			4
							12	9									

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	783	N	783	-0-	-0-	-0-	17	1	751	3	Y	14	15	1			3
							15	9									
06	720	N	706	-0-	-14	-0-	13	1	675	3	Y	16	13	1			6
							18	9									
07	744	N	709	-0-	-35	-0-	14	1	681	3	Y	13	15	1			4
							14	9									
08	744	N	655	-0-	-89	-0-	17	1	624	3	Y	13	14	1			3
							14	9									
09	720	N	672	-0-	-48	-0-	15	1	643	3	Y	13	12	1			4
							14	9									
10	713	N	507	-0-	-206	-0-	12	1	485	3	Y	9	10	1			3
							10	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	304	-0-	-6	-0-	7	1	288	3	Y	8	8	1			2
							9	9									
06	300	N	297	-0-	-3	-0-	6	1	283	3	Y	7	6	1			3
							8	9									
07	310	N	309	-0-	-1	-0-	6	1	293	3	Y	9	9	1			3
							10	9									
08	310	N	305	-0-	-5	-0-	8	1	288	3	Y	8	9	1			2
							9	9									
09	300	N	288	-0-	-12	-0-	6	1	273	3	Y	8	8	1			2
							9	9									
10	310	N	296	-0-	-14	-0-	7	1	279	3	Y	9	8	1			3
							10	9									

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	450	-0-	-15	-0-	10	1	429	3	Y	10	11	1			2
							11	9									
06	450	N	439	-0-	-11	-0-	8	1	421	3	Y	9	8	1			3
							10	9									
07	471	N	471	-0-	-0-	-0-	10	1	451	3	Y	9	9	1			3
							10	9									
08	465	N	460	-0-	-5	-0-	12	1	439	3	Y	8	9	1			2
							9	9									
09	450	N	442	-0-	-8	-0-	10	1	423	3	Y	8	8	1			2
							9	9									
10	465	N	456	-0-	-9	-0-	11	1	435	3	Y	9	8	1			3
							10	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	961	-0-	-31	-0-	21	1	925	3	Y	14	15	1			3
							15	9									
06	904	N	904	-0-	-0-	-0-	17	1	870	3	Y	15	12	1			6
							17	9									
07	1054	N	1016	-0-	-38	-0-	21	1	977	3	Y	16	17	1			5
							18	9									
08	983	N	983	-0-	-0-	-0-	25	1	939	3	Y	17	18	1			4
							19	9									
09	927	N	927	-0-	-0-	-0-	20	1	888	3	Y	17	16	1			5
							19	9									
10	1023	N	953	-0-	-70	-0-	22	1	913	3	Y	16	15	1			6
							18	9									

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0-	-0-	8	1	366	3	Y	4	4	1			1
							4	9									
06	375	N	375	-0-	-0-	-0-	7	1	365	3	Y	3	3	1			1
							3	9									
07	382	N	382	-0-	-0-	-0-	8	1	370	3	Y	4	4	1			1
							4	9									
08	373	N	373	-0-	-0-	-0-	9	1	358	3	Y	5	5	1			1
							6	9									
09	351	N	351	-0-	-0-	-0-	8	1	339	3	Y	4	4	1			1
							4	9									
*10	360	N	360	-0-	-0-	-0-	9	1	347	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	874	N	874	-0-	-0-	-0-	19	1	840	3	Y	14	15	1			3
							15	9									
06	854	N	854	-0-	-0-	-0-	16	1	820	3	Y	16	13	1			6
							18	9									
07	869	N	869	-0-	-0-	-0-	18	1	833	3	Y	16	17	1			5
							18	9									
08	868	N	867	-0-	-1	-0-	22	1	831	3	Y	13	15	1			3
							14	9									
09	840	N	805	-0-	-35	-0-	18	1	773	3	Y	13	12	1			4
							14	9									
10	868	N	850	-0-	-18	-0-	20	1	818	3	Y	11	11	1			4
							12	9									

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1129	-0-	-80	-0-	25	1	1084	3	Y	18	19	1			4
							20	9									
06	1148	N	1148	-0-	-0-	-0-	22	1	1105	3	Y	19	16	1			7
							21	9									
07	1159	N	1159	-0-	-0-	-0-	24	1	1112	3	Y	21	22	1			6
							23	9									
08	1159	N	1159	-0-	-0-	-0-	29	1	1111	3	Y	17	19	1			4
							19	9									
09	1110	N	1101	-0-	-9	-0-	24	1	1058	3	Y	17	16	1			5
							19	9									
10	1147	N	1138	-0-	-9	-0-	27	1	1093	3	Y	16	15	1			6
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1126	N	1126	-0-	-0-	-0-	25	1	1086	3	Y	14	15	1			3
							15	9									
06	1159	N	1159	-0-	-0-	-0-	22	1	1119	3	Y	16	13	1			6
							18	9									
07	1207	N	1207	-0-	-0-	-0-	25	1	1164	3	Y	16	17	1			5
							18	9									
08	1171	N	1171	-0-	-0-	-0-	30	1	1122	3	Y	17	18	1			4
							19	9									
09	1050	N	960	-0-	-90	-0-	21	1	920	3	Y	17	16	1			5
							19	9									
10	1085	N	980	-0-	-105	-0-	23	1	939	3	Y	16	15	1			6
							18	9									

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	696	-0-	-17	-0-	16	1	671	3	Y	8	8	1			2
							9	9									
06	600	N	600	-0-	-0-	-0-	12	1	582	3	Y	5	5	1			2
							6	9									
07	790	N	790	-0-	-0-	-0-	16	1	764	3	Y	9	8	1			3
							10	9									
08	792	N	792	-0-	-0-	-0-	20	1	763	3	Y	8	9	1			2
							9	9									
09	777	N	777	-0-	-0-	-0-	17	1	751	3	Y	8	8	1			2
							9	9									
*10	795	N	795	-0-	-0-	-0-	19	1	766	3	Y	9	8	1			3
							10	9									

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1030	-0-	-24	-0-	23	1	988	3	Y	17	18	1			4
							19	9									
06	1020	N	1016	-0-	-4	-0-	19	1	976	3	Y	19	16	1			7
							21	9									
07	1054	N	1033	-0-	-21	-0-	21	1	993	3	Y	17	19	1			5
							19	9									
08	1053	N	1053	-0-	-0-	-0-	27	1	1007	3	Y	17	18	1			4
							19	9									
09	1020	N	1018	-0-	-2	-0-	23	1	976	3	Y	17	16	1			5
							19	9									
*10	1055	N	1055	-0-	-0-	-0-	25	1	1012	3	Y	16	15	1			6
							18	9									

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1126	-0-	-52	-0-	25	1	1086	3	Y	14	15	1			3
							15	9									
06	1192	N	1192	-0-	-0-	-0-	23	1	1151	3	Y	16	13	1			6
							18	9									
07	1214	N	1214	-0-	-0-	-0-	25	1	1171	3	Y	16	17	1			5
							18	9									
08	1215	N	1215	-0-	-0-	-0-	31	1	1165	3	Y	17	18	1			4
							19	9									
09	1153	N	1153	-0-	-0-	-0-	26	1	1108	3	Y	17	16	1			5
							19	9									
10	1116	N	1099	-0-	-17	-0-	26	1	1055	3	Y	16	15	1			6
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	430	N	430	-0-	-0-	-0-	9	1	406	3	Y	14	15	1			3
							15	9									
06	418	N	418	-0-	-0-	-0-	8	1	392	3	Y	16	13	1			6
							18	9									
07	429	N	429	-0-	-0-	-0-	9	1	406	3	Y	13	15	1			4
							14	9									
08	391	N	391	-0-	-0-	-0-	10	1	367	3	Y	13	14	1			3
							14	9									
09	360	N	359	-0-	-1	-0-	8	1	337	3	Y	13	12	1			4
							14	9									
*10	374	N	374	-0-	-0-	-0-	9	1	353	3	Y	11	11	1			4
							12	9									

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	326	-0-	-15	-0-	7	1	304	3	Y	14	15	1			3
							15	9									
06	324	N	324	-0-	-0-	-0-	6	1	304	3	Y	13	11	1			5
							14	9									
07	329	N	329	-0-	-0-	-0-	7	1	309	3	Y	12	13	1			4
							13	9									
08	315	N	315	-0-	-0-	-0-	8	1	294	3	Y	12	13	1			3
							13	9									
09	270	N	250	-0-	-20	-0-	5	1	237	3	Y	7	8	1			2
							8	9									
*10	351	N	351	-0-	-0-	-0-	8	1	330	3	Y	12	10	1			4
							13	9									

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	384	-0-	-112	-0-	8	1	362	3	Y	13	14	1			3
							14	9									
06	522	N	522	-0-	-0-	-0-	10	1	497	3	Y	14	12	1			5
							15	9									
07	506	N	506	-0-	-0-	-0-	10	1	477	3	Y	17	17	1			5
							19	9									
08	472	N	472	-0-	-0-	-0-	12	1	443	3	Y	15	17	1			3
							17	9									
09	360	N	337	-0-	-23	-0-	7	1	318	3	Y	11	11	1			3
							12	9									
*10	462	N	462	-0-	-0-	-0-	11	1	436	3	Y	14	12	1			5
							15	9									

DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	836	-0-	-94	-0-	19	1	802	3	Y	14	15	1			3
							15	9									
06	2550	N	2550	-0-	-0-	-0-	49	1	2483	3	Y	16	13	1			6
							18	9									
07	881	N	881	-0-	-0-	-0-	18	1	845	3	Y	16	17	1			5
							18	9									
08	878	N	878	-0-	-0-	-0-	22	1	837	3	Y	17	18	1			4
							19	9									
09	845	N	845	-0-	-0-	-0-	19	1	807	3	Y	17	16	1			5
							19	9									
*10	855	N	855	-0-	-0-	-0-	20	1	818	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1065	N	1065	-0-	-0-	-0-	24	1	1026	3	Y	14	15	1			3
							15	9									
06	900	N	897	-0-	-3	-0-	17	1	862	3	Y	16	13	1			6
							18	9									
07	1179	N	1179	-0-	-0-	-0-	24	1	1137	3	Y	16	17	1			5
							18	9									
08	1234	N	1234	-0-	-0-	-0-	32	1	1188	3	Y	13	15	1			3
							14	9									
09	1302	N	1302	-0-	-0-	-0-	29	1	1259	3	Y	13	12	1			4
							14	9									
*10	1376	N	1376	-0-	-0-	-0-	33	1	1330	3	Y	12	12	1			4
							13	9									

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	842	-0-	-26	-0-	19	1	811	3	Y	11	11	1			3
							12	9									
06	810	N	649	-0-	-161	-0-	12	1	625	3	Y	11	10	1			4
							12	9									
07	930	N	701	-0-	-229	-0-	14	1	673	3	Y	13	13	1			4
							14	9									
08	837	N	719	-0-	-118	-0-	18	1	687	3	Y	13	14	1			3
							14	9									
09	718	N	718	-0-	-0-	-0-	16	1	688	3	Y	13	12	1			4
							14	9									
10	713	N	692	-0-	-21	-0-	16	1	664	3	Y	11	11	1			4
							12	9									

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1276	-0-	-57	-0-	29	1	1232	3	Y	14	15	1			3
							15	9									
06	1290	N	1271	-0-	-19	-0-	24	1	1229	3	Y	16	13	1			6
							18	9									
07	1313	N	1313	-0-	-0-	-0-	27	1	1268	3	Y	16	17	1			5
							18	9									
08	1303	N	1303	-0-	-0-	-0-	33	1	1256	3	Y	13	15	1			3
							14	9									
09	1260	N	1226	-0-	-34	-0-	27	1	1185	3	Y	13	12	1			4
							14	9									
10	1302	N	1290	-0-	-12	-0-	31	1	1247	3	Y	11	11	1			4
							12	9									

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1644	N	1644	-0-	-0-	-0-	37	1	1587	3	Y	18	19	1			4
							20	9									
06	1590	N	1537	-0-	-53	-0-	30	1	1486	3	Y	19	16	1			7
							21	9									
07	1674	N	1507	-0-	-167	-0-	31	1	1453	3	Y	21	22	1			6
							23	9									
08	1643	N	1492	-0-	-151	-0-	38	1	1435	3	Y	17	19	1			4
							19	9									
09	1530	N	793	-0-	-737	-0-	18	1	764	3	Y	10	11	1			3
							11	9									
*10	1708	N	1708	-0-	-0-	-0-	41	1	1649	3	Y	16	13	1			6
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	761	-0-		-45	-0-		17	1	729	3	N	14	15	1			3
									15	9									
06	748	N	748	-0-		-0-	-0-		14	1	716	3	N	16	13	1			6
									18	9									
07	775	N	763	-0-		-12	-0-		16	1	733	3	N	13	15	1			4
									14	9									
08	775	N	757	-0-		-18	-0-		19	1	724	3	N	13	14	1			3
									14	9									
09	750	N	725	-0-		-25	-0-		16	1	695	3	N	13	12	1			4
									14	9									
10	775	N	730	-0-		-45	-0-		17	1	701	3	N	11	11	1			4
									12	9									

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	630	-0-		-52	-0-		14	1	601	3	Y	14	15	1			3
									15	9									
06	660	N	550	-0-		-110	-0-		10	1	522	3	Y	16	13	1			6
									18	9									
07	651	N	611	-0-		-40	-0-		12	1	586	3	Y	12	14	1			4
									13	9									
08	620	N	568	-0-		-52	-0-		14	1	541	3	Y	12	13	1			3
									13	9									
09	600	N	600	-0-		-0-	-0-		13	1	573	3	Y	13	12	1			4
									14	9									
10	620	N	571	-0-		-49	-0-		13	1	546	3	Y	11	11	1			4
									12	9									

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-		-0-	-0-		8	1	330	3	Y	18	19	1			4
									20	9									
06	316	N	316	-0-		-0-	-0-		6	1	289	3	Y	19	16	1			7
									21	9									
07	340	N	340	-0-		-0-	-0-		7	1	310	3	Y	21	22	1			6
									23	9									
08	332	N	332	-0-		-0-	-0-		8	1	310	3	Y	13	16	1			3
									14	9									
09	330	N	330	-0-		-0-	-0-		7	1	309	3	Y	13	12	1			4
									14	9									
10	310	N	276	-0-		-34	-0-		6	1	258	3	Y	11	11	1			4
									12	9									

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	317	-0-		-55	-0-		7	1	295	3	Y	14	15	1			3
									15	9									
06	360	N	286	-0-		-74	-0-		5	1	264	3	Y	15	12	1			6
									17	9									
07	728	N	728	-0-		-0-	-0-		15	1	700	3	Y	12	14	1			4
									13	9									
08	656	N	656	-0-		-0-	-0-		17	1	626	3	Y	12	13	1			3
									13	9									
09	523	N	523	-0-		-0-	-0-		11	1	498	3	Y	13	12	1			4
									14	9									
*10	335	N	335	-0-		-0-	-0-		8	1	317	3	Y	9	10	1			3
									10	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1396	-0-	-123	-0-	31	1	1353	3	Y	11	11	1			3
							12	9									
06	1496	N	1496	-0-	-0-	-0-	29	1	1455	3	Y	11	10	1			4
							12	9									
07	1526	N	1526	-0-	-0-	-0-	32	1	1480	3	Y	13	13	1			4
							14	9									
08	1550	N	1550	-0-	-0-	-0-	40	1	1496	3	Y	13	14	1			3
							14	9									
09	1470	N	1458	-0-	-12	-0-	33	1	1411	3	Y	13	12	1			4
							14	9									
10	1519	N	1492	-0-	-27	-0-	35	1	1445	3	Y	11	11	1			4
							12	9									

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	668	-0-	-76	-0-	15	1	640	3	N	12	13	1			3
							13	9									
06	827	N	827	-0-	-0-	-0-	16	1	794	3	N	15	12	1			6
							17	9									
07	778	N	778	-0-	-0-	-0-	16	1	744	3	N	16	17	1			5
							18	9									
08	902	N	902	-0-	-0-	-0-	23	1	860	3	N	17	18	1			4
							19	9									
09	806	N	806	-0-	-0-	-0-	18	1	769	3	N	17	16	1			5
							19	9									
*10	815	N	815	-0-	-0-	-0-	19	1	779	3	N	15	15	1			5
							17	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1147	-0-	-620	-0-	26	1	1107	3	Y	13	15	1			3
							14	9									
06	1721	N	1721	-0-	-0-	-0-	33	1	1670	3	Y	16	13	1			6
							18	9									
07	1746	N	1746	-0-	-0-	-0-	36	1	1691	3	Y	17	18	1			5
							19	9									
08	1380	N	1380	-0-	-0-	-0-	35	1	1326	3	Y	17	18	1			4
							19	9									
09	1380	N	1380	-0-	-0-	-0-	31	1	1334	3	Y	14	14	1			4
							15	9									
*10	1221	N	1221	-0-	-0-	-0-	29	1	1182	3	Y	9	10	1			3
							10	9									

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	328	-0-	-44	-0-	328	1			N	-0-	174	1			11
06	377	N	377	-0-	-0-	-0-	374	1	3	9	N	3					14
07	383	N	383	-0-	-0-	-0-	380	1	3	9	N	3					17
08	373	N	373	-0-	-0-	-0-	370	1	3	9	N	3					20
*09	390	N	385	-0-	-5	-0-	382	1	3	9	N	3					23
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					23

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	542	N	542	-0-	-0-	-0-	536	3	6	9	Y	5					57
06	510	N	506	-0-	-4	-0-	503	3	3	9	Y	3					60
07	518	N	518	-0-	-0-	-0-	508	3	10	9	Y	9					69
08	509	N	509	-0-	-0-	-0-	503	3	6	9	Y	5					74
09	494	N	494	-0-	-0-	-0-	491	3	3	9	Y	3					77
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					77

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	330	N	330	-0-	-0-	-0-	18	1	306	2	Y	5					26
							6	9									
06	330	N	308	-0-	-22	-0-	17	1	284	2	Y	6	20	1			12
							7	9									
07	DLQ G-10		321	-0-	321	321	18	1	300	2	Y	3	10	1			5
							3	9									
08	DLQ G-10		279	-0-	279	600	17	1	256	2	Y	5					10
							6	9									
09	DLQ G-10		257	-0-	257	857	17	1	236	2	Y	4					14
							4	9									
10	0	N	NO RPT	-0-	-0-	857					Y	NO RPT					14

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	689	N	689	-0-	-0-	-0-	36	1	652	2	Y	1					53
							1	9									
06	690	N	655	-0-	-35	-0-	35	1	616	2	Y	4	33	1			24
							4	9									
07	DLQ G-10		689	-0-	689	689	36	1	645	2	Y	7					31
							8	9									
08	DLQ G-10		585	-0-	585	1274	34	1	545	2	Y	5					36
							6	9									
09	DLQ G-10		506	-0-	506	1780	35	1	467	2	Y	4					40
							4	9									
10	0	N	NO RPT	-0-	-0-	1780					Y	NO RPT					40

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	817	N	817	-0-	-0-	-0-	40	1	742	2	N	32					181
							35	9									
06	780	N	721	-0-	-59	-0-	38	1	659	2	N	22					203
							24	9									
07	806	N	797	-0-	-9	-0-	40	1	733	2	N	22					225
							24	9									
08	806	N	658	-0-	-148	-0-	38	1	612	2	N	7					232
							8	9									
09	720	N	567	-0-	-153	-0-	39	1	525	2	N	3					235
							3	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					235

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	9	1	252	2	Y	10					106
							11	9									
06	209	N	209	-0-	-0-	-0-	9	1	185	2	Y	14					120
							15	9									
07	DLQ G-10		285	-0-	285	285	9	1	262	2	Y	13	88	1			45
							14	9									
08	DLQ G-10		187	-0-	187	472	9	1	163	2	Y	14					59
							15	9									
09	DLQ G-10		206	-0-	206	678	9	1	187	2	Y	9					68
							10	9									
10	0	N	NO RPT	-0-	-0-	678					Y	NO RPT					68

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

05	14B2 EXT		1	-0-	1	61	1	1			Y	-0-					-0-
06	62	X	1	-0-	-61	-0-	1	1			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

05	376	N	376	-0-	-0-	-0-	22	1	353	2	Y	1					53
							1	9									
06	420	N	362	-0-	-58	-0-	21	1	337	2	Y	4	33	1			24
							4	9									
07	DLQ G-10		415	-0-	415	415	22	1	385	2	Y	7					31
							8	9									
08	DLQ G-10		358	-0-	358	773	21	1	331	2	Y	5					36
							6	9									
09	DLQ G-10		291	-0-	291	1064	21	1	266	2	Y	4					40
							4	9									
10	0	N	NO RPT	-0-	-0-	1064					Y	NO RPT					40

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

05	804	N	804	-0-	-0-	-0-	38	1	755	2	Y	10					106
							11	9									
06	786	N	786	-0-	-0-	-0-	37	1	734	2	Y	14					120
							15	9									
07	DLQ G-10		823	-0-	823	823	38	1	771	2	Y	13	88	1			45
							14	9									
08	DLQ G-10		658	-0-	658	1481	36	1	607	2	Y	14					59
							15	9									
09	DLQ G-10		591	-0-	591	2072	37	1	544	2	Y	9					68
							10	9									
10	0	N	NO RPT	-0-	-0-	2072					Y	NO RPT					68

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	825	N	825	-0-	-0-	-0-		40 1 31 9	754	2	Y	28					130
06	780	N	759	-0-	-21	-0-		38 1 11 9	710	2	Y	10	114	1			26
07	DLQ G-10		794	-0-	794	794		40 1 20 9	734	2	Y	18					44
08	DLQ G-10		669	-0-	669	1463		38 1 13 9	618	2	Y	12					56
09	DLQ G-10		584	-0-	584	2047		39 1 15 9	530	2	Y	14					70
10	0	N	NO RPT	-0-	-0-	2047					Y	NO RPT					70

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1410	N	1410	-0-	-0-	-0-		78 1 51 9	1281	2	Y	46					115
06	1410	N	1313	-0-	-97	-0-		75 1 4 9	1234	2	Y	4					119
07	DLQ G-10		1442	-0-	1442	1442		78 1 11 9	1353	2	Y	10					129
08	DLQ G-10		1155	-0-	1155	2597		74 1 11 9	1070	2	Y	10					139
09	DLQ G-10		919	-0-	919	3516		75 1 19 9	825	2	Y	17					156
10	0	N	NO RPT	-0-	-0-	3516					Y	NO RPT					156

FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	696	N	696	-0-	-0-	-0-		35 1 6 9	655	2	Y	5					32
06	690	N	685	-0-	-5	-0-		33 1 9 9	643	2	Y	8	25	1			15
07	DLQ G-10		688	-0-	688	688		35 1 6 9	647	2	Y	5	13	1			7
08	DLQ G-10		560	-0-	560	1248		33 1 6 9	521	2	Y	5					12
09	DLQ G-10		514	-0-	514	1762		33 1 6 9	475	2	Y	5					17
10	0	N	NO RPT	-0-	-0-	1762					Y	NO RPT					17

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	406	N	406	-0-	-0-	-0-	23	1 6 9	377	2	Y	5					32
06	390	N	331	-0-	-59	-0-	22	1 9 9	300	2	Y	8	25	1			15
07	DLQ G-10		366	-0-	366	366	23	1 6 9	337	2	Y	5	13	1			7
08	DLQ G-10		398	-0-	398	764	22	1 6 9	370	2	Y	5					12
09	DLQ G-10		351	-0-	351	1115	22	1 6 9	323	2	Y	5					17
10	0	N	NO RPT	-0-	-0-	1115					Y	NO RPT					17

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	591	N	591	-0-	-0-	-0-	26	1 31 9	534	2	Y	28					130
06	570	N	544	-0-	-26	-0-	25	1 11 9	508	2	Y	10	114	1			26
07	DLQ G-10		577	-0-	577	577	26	1 20 9	531	2	Y	18					44
08	DLQ G-10		465	-0-	465	1042	25	1 13 9	427	2	Y	12					56
09	DLQ G-10		424	-0-	424	1466	25	1 15 9	384	2	Y	14					70
10	0	N	NO RPT	-0-	-0-	1466					Y	NO RPT					70

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	553	N	553	-0-	-0-	-0-	22	1 29 9	502	2	N	26					181
06	510	N	508	-0-	-2	-0-	22	1 9 9	477	2	N	8					189
07	527	N	524	-0-	-3	-0-	22	1 6 9	496	2	N	5					194
08	558	N	451	-0-	-107	-0-	21	1 11 9	419	2	N	10					204
09	510	N	389	-0-	-121	-0-	22	1 7 9	360	2	N	6					210
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					210

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	5					32
06	T. A.		-0-	-0-	-0-	-0-					Y	8	25	1			15
07	T. A.		-0-	-0-	-0-	-0-					Y	5	13	1			7
08	T. A.		-0-	-0-	-0-	-0-					Y	5					12
09	T. A.		-0-	-0-	-0-	-0-					Y	5					17
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					17

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	744	-0-	-0-	-0-		40 1 18 9	686	2	Y	16					81
06	720	N	713	-0-	-7	-0-		38 1 8 9	667	2	Y	7	72	1			16
07	DLQ G-10		741	-0-	741	741		40 1 12 9	689	2	Y	11					27
08	DLQ G-10		606	-0-	606	1347		38 1 8 9	560	2	Y	7					34
09	DLQ G-10		552	-0-	552	1899		38 1 10 9	504	2	Y	9					43
10	0	N	NO RPT	-0-	-0-	1899					Y	NO RPT					43

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	528	N	528	-0-	-0-	-0-		34 1 40 9	454	2	Y	36					91
06	450	N	450	-0-	-0-	-0-		33 1 3 9	414	2	Y	3					94
07	DLQ G-10		472	-0-	472	472		34 1 9 9	429	2	Y	8					102
08	DLQ G-10		377	-0-	377	849		32 1 9 9	336	2	Y	8					110
09	DLQ G-10		286	-0-	286	1135		33 1 14 9	239	2	Y	13					123
10	0	N	NO RPT	-0-	-0-	1135					Y	NO RPT					123

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	X	1296	-0-	-68	-0-		72 1 1 9	1223	2	Y	1					99
06	1350	X	1126	-0-	-224	-0-		69 1 11 9	1046	2	Y	10	67	1			42
07	DLQ G-10		1149	-0-	1149	1149		72 1 15 9	1062	2	Y	14					56
08	DLQ G-10		959	-0-	959	2108		68 1 10 9	881	2	Y	9					65
09	DLQ G-10		804	-0-	804	2912		69 1 10 9	725	2	Y	9					74
10	0	N	NO RPT	-0-	-0-	2912					Y	NO RPT					74

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0-	-0-		11 1 4 9	441	2	Y	4					96
06	485	N	485	-0-	-0-	-0-		10 1 19 9	456	2	Y	17	82	1			31
07	DLQ G-10		473	-0-	473	473		11 1 25 9	437	2	Y	23					54
08	DLQ G-10		381	-0-	381	854		10 1 22 9	349	2	Y	20					74
09	DLQ G-10		343	-0-	343	1197		10 1 20 9	313	2	Y	18					92
10	0	N	NO RPT	-0-	-0-	1197					Y	NO RPT					92

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	544	N	544	-0-	-0-	-0-	30	1	513	2	Y	1					68
							1	9									
06	482	N	482	-0-	-0-	-0-	29	1	446	2	Y	6	44	1			30
							7	9									
07	DLQ G-10		179	-0-	179	179	30	1	138	2	Y	10					40
							11	9									
08	DLQ G-10		89	-0-	89	268	29	1	53	2	Y	6					46
							7	9									
09	DLQ G-10		68	-0-	68	336	29	1	32	2	Y	6					52
							7	9									
10	0	N	NO RPT	-0-	-0-	336					Y	NO RPT					52

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	756	N	756	-0-	-0-	-0-	41	1	705	2	N	9					204
							10	9									
06	817	N	817	-0-	-0-	-0-	39	1	721	2	N	52					256
							57	9									
07	845	N	845	-0-	-0-	-0-	41	1	747	2	N	52	170	1			138
							57	9									
08	744	N	677	-0-	-67	-0-	39	1	599	2	N	35					173
							39	9									
09	810	N	616	-0-	-194	-0-	39	1	536	2	N	37					210
							41	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					210

EPIC PERMIAN OPERATING, LLC 253404
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
08	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*09	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
07	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	106	-0-	-80	-0-	106	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*09	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
06	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
07	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
08	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
*09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	564	-0-	-56	-0-	564	3			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	402	-0-	-187	-0-	402	3			N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*09	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
07	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
*09	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*09	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
06	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
08	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
*09	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
07	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*09	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1344	-0-	-51	-0-	1344	3			N	-0-					-0-
06	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
07	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
08	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
*09	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	200	-0-	-110	-0-	200	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*09	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	542	-0-	-16	-0-	542	3			Y	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					-0-
07	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
08	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
*09	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
07	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
08	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*09	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
06	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
07	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
08	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
*09	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	678	-0-	-35	-0-	678	3			N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
07	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
08	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
*09	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
*09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
07	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
08	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
*09	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
06	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
07	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
08	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
*09	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1556	-0-	-25	-0-	1556	3			N	-0-					-0-
06	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
07	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
08	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
*09	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
06	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
07	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*09	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1190	N	1190	-0-	-0-	-0-	1139	3	51	9	N	46					150
06	1119	N	1119	-0-	-0-	-0-	1068	2	51	9	N	46	88	1			108
07	1104	N	1104	-0-	-0-	-0-	1063	3	41	9	N	37					145
08	1070	N	1070	-0-	-0-	-0-	1013	3	57	9	N	52	90	1			107
*09	1332	N	1332	-0-	-0-	-0-	1192	3	140	9	N	127	92	1			142
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
07	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	947	-0-	-76	-0-	947	3			N	-0-					-0-
06	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
07	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
08	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
*09	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	220	-0-	-121	-0-	220	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	957	-0-	-4	-0-	957	3			N	-0-					-0-
06	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
07	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
08	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
*09	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	112	-0-	-74	-0-	112	3			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*09	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	181	-0-	-67	-0-	181	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*09	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	215	2	35	9	N	32					167
06	0	N	-0-	-0-	-0-	-0-					N	17					184
07	0	N	-0-	-0-	-0-	-0-					N	19					203
08	0	N	-0-	-0-	-0-	-0-					N	17					220
*09	417	N	417	-0-	-0-	-0-	417	2			N	-0-					220
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	802	-0-	-35	-0-	802	3			N	-0-					-0-
06	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
07	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
08	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
*09	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	976	-0-	-16	-0-	976	3			N	-0-					-0-
06	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
07	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
08	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
*09	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
06	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
07	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
08	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
06	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
07	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
08	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
*09	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	751	-0-	-86	-0-	751	3			N	-0-					-0-
06	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
07	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
08	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
*09	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*09	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
06	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
07	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*09	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
06	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
07	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
08	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
*09	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	667	-0-	-387	-0-	667	3			N	-0-					-0-
06	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
07	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
08	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
*09	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	154	-0-	-125	-0-	154	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
06	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
08	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
*09	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	536	-0-	-53	-0-	536	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
08	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
*09	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1235	-0-	-129	-0-	1235	3			N	-0-					-0-
06	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
07	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
08	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
*09	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
06	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
07	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
08	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
*09	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
06	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
07	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
08	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
*09	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
08	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*09	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	52	-0-	-754	-0-	52	3			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
06	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
07	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
*09	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	888	-0-	-42	-0-	888	3			Y	-0-					-0-
06	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					-0-
07	889	N	889	-0-	-0-	-0-	889	3			Y	-0-					-0-
08	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-
*09	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
06	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
07	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
08	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
*09	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	738	-0-	-68	-0-	738	3			N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
08	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
*09	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
06	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
07	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
08	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*09	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*09	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1003	-0-	-82	-0-	1003	3			N	-0-					-0-
06	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
08	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
*09	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
07	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
08	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
*09	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*09	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	307	-0-	-96	-0-	307	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*09	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	417	-0-	-48	-0-	417	3			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*09	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*09	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*09	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
08	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
*09	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
06	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
07	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
08	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
*09	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*09	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
08	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
08	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
*09	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	180	-0-	-130	-0-	180	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	390	-0-	-106	-0-	390	3			N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
07	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*09	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*09	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*09	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	321	-0-	-268	-0-	321	3			N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
07	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
08	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
*09	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	152	-0-	-96	-0-	152	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	X	994	-0-	-742	-0-	994	3			N	-0-					-0-
06	1650	X	1520	-0-	-130	-0-	1520	2			N	-0-					-0-
07	1759	X	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-
08	1798	X	1652	-0-	-146	-0-	1652	3			N	-0-					-0-
09	1680	X	1600	-0-	-80	-0-	1600	3			N	-0-					-0-
10	1581	X	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	443	-0-	-84	-0-	443	3			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	756	-0-	-19	-0-	756	3			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
*09	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
08	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
*09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
06	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
07	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
08	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
*09	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	691	-0-	-53	-0-	691	3			N	-0-					-0-
06	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
07	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	719	-0-	-25	-0-	719	3			N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
07	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
08	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
*09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	128	-0-	-89	-0-	128	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*09	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
06	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
08	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*09	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	863	-0-	-5	-0-	863	3			N	-0-					-0-
06	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
07	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
08	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
*09	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	356	X	356	-0-	-0-	-0-	356	2			N	-0-					-0-
07	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*09	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	27	-0-	-159	-0-	27	3			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*09	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*09	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
06	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
08	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
*09	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*09	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
06	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
07	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*09	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*09	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

05	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*09	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

05	465	N	376	-0-	-89	-0-	376	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*09	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	310	-0-	-93	-0-	310	3			N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*09	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
06	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
07	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
08	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
*09	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
08	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
*09	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
06	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-
07	967	X	967	-0-	-0-	-0-	967	3			N	-0-					-0-
08	1085	X	906	-0-	-179	-0-	906	3			N	-0-					-0-
09	1050	X	838	-0-	-212	-0-	838	3			N	-0-					-0-
10	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
06	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
07	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
08	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
*09	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*09	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	428	-0-	-37	-0-	428	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
06	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
07	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
08	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
*09	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	81	-0-	-260	-0-	81	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
08	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
*09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
06	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*09	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*09	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	889	-0-	-72	-0-	889	3			N	-0-					-0-
06	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
07	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
08	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
*09	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
08	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*09	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
06	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
07	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
08	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
*09	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
06	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
07	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*09	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1472	N	1472	-0-	-0-	-0-	1463	3	9	9	N	8					82
06	1388	N	1388	-0-	-0-	-0-	1379	2	9	9	N	8					90
07	1437	N	1437	-0-	-0-	-0-	1422	3	15	9	N	14					104
08	1380	N	1380	-0-	-0-	-0-	1376	3	4	9	N	4					108
*09	1235	N	1235	-0-	-0-	-0-	1228	3	7	9	N	6					114
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
07	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*09	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
06	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
07	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
08	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
*09	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	X	1337	-0-	-1019	-0-	1337	3			N	-0-					-0-
06	2190	X	1743	-0-	-447	-0-	1743	2			N	-0-					-0-
07	2263	X	1787	-0-	-476	-0-	1787	3			N	-0-					-0-
08	2480	X	1682	-0-	-798	-0-	1682	3			N	-0-					-0-
09	2400	X	1629	-0-	-771	-0-	1629	3			N	-0-					-0-
10	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
06	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
07	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
08	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
*09	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
06	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
07	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
08	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
*09	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
07	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	920	-0-	-134	-0-	920	3			N	-0-					-0-
06	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
07	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
08	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
*09	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
06	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
07	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
08	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
*09	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
06	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
08	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
*09	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
06	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
07	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
08	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
*09	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	3	-0-	-338	-0-	3	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*09	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
07	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
08	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*09	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
06	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
08	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*09	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
06	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
07	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
08	1766	N	1766	-0-	-0-	-0-	1766	3			N	-0-					-0-
*09	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
08	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
*09	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
06	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
07	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
08	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
*09	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
06	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
07	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
08	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
*09	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1900	N	1900	-0-	-0-	-0-	1900	3			N	-0-					-0-
06	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
07	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-
08	1848	N	1848	-0-	-0-	-0-	1848	3			N	-0-					-0-
*09	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1671	-0-	-158	-0-	1671	3			N	-0-					-0-
06	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
07	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
08	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
*09	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
07	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*09	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-
06	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
07	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
08	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
*09	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*09	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

05	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
06	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
07	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
08	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
*09	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

05	155	N	76	-0-	-79	-0-	76	2			N	-0-					58
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					58
07	68	N	68	-0-	-0-	-0-	68	2			N	-0-					58
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					58
*09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					58
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

05	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FDL OPERATING, LLC 263924
COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

05	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1065	N	1065	-0-	-0-	-0-	10	1	1055	3	N	-0-			-0-
06	1320	N	1091	-0-	-229	-0-	11	1	1080	3	N	-0-			-0-
07	1302	N	1091	-0-	-211	-0-	7	1	1084	3	N	-0-			-0-
08	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-			-0-
09	1080	N	954	-0-	-126	-0-	954	3			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-			-0-
06	270	N	243	-0-	-27	-0-	243	3			N	-0-			-0-
07	279	N	243	-0-	-36	-0-	243	3			N	-0-			-0-
08	793	N	793	-0-	-0-	-0-	793	3			N	-0-			-0-
*09	372	N	372	-0-	-0-	-0-	372	3			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	988	N	988	-0-	-0-	-0-	988	3			N	-0-			-0-
06	941	N	941	-0-	-0-	-0-	941	3			N	-0-			-0-
07	1023	N	941	-0-	-82	-0-	941	3			N	-0-			-0-
08	992	N	952	-0-	-40	-0-	952	3			N	-0-			-0-
*09	953	N	953	-0-	-0-	-0-	953	3			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-			29
06	180	N	177	-0-	-3	-0-	177	3			N	-0-			29
07	186	N	177	-0-	-9	-0-	177	3			N	-0-			29
08	186	N	182	-0-	-4	-0-	182	3			N	-0-			29
*09	189	N	189	-0-	-0-	-0-	189	3			N	-0-			29
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			29

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	336	N	336	-0-	-0-	-0-	336	3			N	-0-			-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-			-0-
07	314	N	314	-0-	-0-	-0-	314	3			N	-0-			-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-			-0-
*09	283	N	283	-0-	-0-	-0-	283	3			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	606	N	606	-0-	-0-	-0-	606	3			N	-0-			-0-
06	624	N	624	-0-	-0-	-0-	624	3			N	-0-			-0-
07	624	N	624	-0-	-0-	-0-	624	3			N	-0-			-0-
08	620	N	566	-0-	-54	-0-	566	3			N	-0-			-0-
09	630	N	501	-0-	-129	-0-	501	3			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	899	N	846	-0-	-53	-0-	846	3			N	-0-			-0-
06	879	N	879	-0-	-0-	-0-	879	3			N	-0-			-0-
07	879	N	879	-0-	-0-	-0-	879	3			N	-0-			-0-
08	837	N	835	-0-	-2	-0-	835	3			N	-0-			-0-
09	870	N	836	-0-	-34	-0-	836	3			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	241	-0-	-69	-0-	241	3			N	-0-			-0-
06	300	N	281	-0-	-19	-0-	281	3			N	-0-			-0-
07	341	N	281	-0-	-60	-0-	281	3			N	-0-			-0-
08	270	N	270	-0-	-0-	-0-	270	3			N	-0-			-0-
*09	304	N	304	-0-	-0-	-0-	304	3			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

05	527	N	473	-0-	-54	-0-	473	3			N	-0-			-0-
06	810	N	486	-0-	-324	-0-	486	3			N	-0-			-0-
07	1116	N	486	-0-	-630	-0-	486	3			N	-0-			-0-
08	465	N	398	-0-	-67	-0-	398	3			N	-0-			-0-
09	480	N	263	-0-	-217	-0-	263	3			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

05	310	N	-0-	-0-	-310	-0-					N	-0-			-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-			-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-			-0-
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-			-0-
*09	478	N	478	-0-	-0-	-0-	478	3			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

05	70	N	70	-0-	-0-	-0-	70	3			N	-0-			-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-			-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-			-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-			-0-
*09	66	N	66	-0-	-0-	-0-	66	3			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

05	220	N	220	-0-	-0-	-0-	220	3			N	-0-			2
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-			2
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-			2
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-			2
*09	279	N	279	-0-	-0-	-0-	279	3			N	-0-			2
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			2

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

05	1550	N	1263	-0-	-287	-0-	12	1	1251	3	N	-0-			-0-
06	1410	N	1231	-0-	-179	-0-	12	1	1219	3	N	-0-			-0-
07	1364	N	1231	-0-	-133	-0-	7	1	1224	3	N	-0-			-0-
08	1271	N	1201	-0-	-70	-0-	1201	3			N	-0-			-0-
09	1230	N	1037	-0-	-193	-0-	1037	3			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	199	-0-	-18	-0-	2	1	197	3	N	-0-					-0-
06	210	N	193	-0-	-17	-0-	2	1	191	3	N	-0-					-0-
07	217	N	193	-0-	-24	-0-	1	1	192	3	N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	177	-0-	-71	-0-	2	1	172	3	N	3	4	1			-0-
							3	9									
06	210	N	172	-0-	-38	-0-	2	1	167	3	N	3	3	1			-0-
							3	9									
07	186	N	172	-0-	-14	-0-	1	1	168	3	N	3	3	1			-0-
							3	9									
08	186	N	177	-0-	-9	-0-	174	3	3	9	N	3	3	1			-0-
*09	185	N	185	-0-	-0-	-0-	181	3	4	9	N	4	4	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	301	-0-	-71	-0-	3	1	298	3	N	-0-					-0-
06	330	N	292	-0-	-38	-0-	3	1	289	3	N	-0-					-0-
07	310	N	292	-0-	-18	-0-	2	1	290	3	N	-0-					-0-
08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
*09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	553	-0-	-36	-0-	5	1	548	3	N	-0-					-0-
06	639	N	639	-0-	-0-	-0-	6	1	633	3	N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	4	1	635	3	N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	466	-0-	-92	-0-	5	1	461	3	N	-0-					-0-
06	510	N	379	-0-	-131	-0-	4	1	375	3	N	-0-					-0-
07	527	N	379	-0-	-148	-0-	2	1	377	3	N	-0-					-0-
08	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
*09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	282	-0-	-59	-0-	3	1	278	3	N	1	1	1			2
							1	9									
06	300	N	274	-0-	-26	-0-	3	1	270	3	N	1	1	1			2
							1	9									
07	310	N	274	-0-	-36	-0-	2	1	271	3	N	1	1	1			2
							1	9									
08	282	N	282	-0-	-0-	-0-	281	3	1	9	N	1	1	1			2
*09	272	N	272	-0-	-0-	-0-	271	3	1	9	N	1	2	1			1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	290	-0-	-82	-0-	3	1	285	3	N	2	2	1			2
							2	9									
06	330	N	283	-0-	-47	-0-	3	1	277	3	N	3	3	1			2
							3	9									
07	310	N	283	-0-	-27	-0-	2	1	278	3	N	3	3	1			2
							3	9									
08	291	N	291	-0-	-0-	-0-	289	3	2	9	N	2	3	1			1
*09	306	N	306	-0-	-0-	-0-	304	3	2	9	N	2	3	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
06	750	N	685	-0-	-65	-0-	685	3			N	-0-					-0-
07	806	N	685	-0-	-121	-0-	685	3			N	-0-					-0-
08	775	N	687	-0-	-88	-0-	687	3			N	-0-					-0-
09	690	N	648	-0-	-42	-0-	648	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	964	N	964	-0-	-0-	-0-	958	3	6	9	Y	5					24
06	960	N	920	-0-	-40	-0-	914	3	6	9	Y	5	17	1			12
07	920	N	920	-0-	-0-	-0-	914	3	6	9	Y	5					17
08	961	N	903	-0-	-58	-0-	899	3	4	9	Y	4					21
09	930	N	780	-0-	-150	-0-	777	3	3	9	Y	3	6	1			18
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	408	-0-	-26	-0-	407	3	1	9	Y	1					8
06	420	N	389	-0-	-31	-0-	388	3	1	9	Y	1	4	1			5
07	389	N	389	-0-	-0-	-0-	388	3	1	9	Y	1					6
08	383	N	383	-0-	-0-	-0-	382	3	1	9	Y	1					7
*09	428	N	428	-0-	-0-	-0-	422	3	6	9	Y	5	12	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	663	N	663	-0-	-0-	-0-	661	3	2	9	Y	2					9
06	632	N	632	-0-	-0-	-0-	630	3	2	9	Y	2	6	1			5
07	632	N	632	-0-	-0-	-0-	630	3	2	9	Y	2					7
08	621	N	621	-0-	-0-	-0-	620	3	1	9	Y	1					8
*09	623	N	623	-0-	-0-	-0-	620	3	3	9	Y	3	6	1			5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
06	390	N	389	-0-	-1	-0-	389	3			Y	-0-					-0-
07	403	N	389	-0-	-14	-0-	389	3			Y	-0-					-0-
08	403	N	398	-0-	-5	-0-	398	3			Y	-0-					-0-
*09	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	222	3	2	9	Y	2					14
06	214	N	214	-0-	-0-	-0-	212	3	2	9	Y	2	6	1			10
07	217	N	214	-0-	-3	-0-	212	3	2	9	Y	2					12
08	217	N	209	-0-	-8	-0-	208	3	1	9	Y	1					13
*09	211	N	211	-0-	-0-	-0-	208	3	3	9	Y	3	6	1			10
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	418	N	418	-0-	-0-	-0-	418	3	N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3	N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3	N	-0-					-0-
08	403	N	355	-0-	-48	-0-	355	3	N	-0-					-0-
09	390	N	361	-0-	-29	-0-	361	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	127	3	N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3	N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3	N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	563	-0-	-26	-0-	563	3	N	-0-					-0-
06	558	N	558	-0-	-0-	-0-	558	3	N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3	N	-0-					-0-
08	558	N	529	-0-	-29	-0-	529	3	N	-0-					-0-
09	570	N	547	-0-	-23	-0-	547	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	720	N	720	-0-	-0-	-0-	720	3	N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	710	3	N	-0-					-0-
07	710	N	710	-0-	-0-	-0-	710	3	N	-0-					-0-
08	713	N	642	-0-	-71	-0-	642	3	N	-0-					-0-
09	720	N	671	-0-	-49	-0-	671	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	597	N	597	-0-	-0-	-0-	597	3	N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3	N	-0-					-0-
07	589	N	553	-0-	-36	-0-	553	3	N	-0-					-0-
08	589	N	321	-0-	-268	-0-	321	3	N	-0-					-0-
*09	596	N	596	-0-	-0-	-0-	596	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	440	3	N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	3	N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	417	3	N	-0-					-0-
08	403	N	361	-0-	-42	-0-	361	3	N	-0-					-0-
*09	455	N	455	-0-	-0-	-0-	455	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	640	-0-	-135	-0-	6	1	634	3	N	-0-					-0-
06	660	N	603	-0-	-57	-0-	6	1	597	3	N	-0-					-0-
07	651	N	603	-0-	-48	-0-	4	1	599	3	N	-0-					-0-
08	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
09	600	N	509	-0-	-91	-0-	509	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
06	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
07	775	N	738	-0-	-37	-0-	738	3			N	-0-					-0-
08	775	N	570	-0-	-205	-0-	570	3			N	-0-					-0-
09	750	N	576	-0-	-174	-0-	576	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					9
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					9
07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					9
08	548	N	548	-0-	-0-	-0-	548	3			N	-0-					9
*09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					9
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	711	-0-	-188	-0-	7	1	704	3	N	-0-					-0-
06	810	N	559	-0-	-251	-0-	5	1	554	3	N	-0-					-0-
07	868	N	559	-0-	-309	-0-	3	1	556	3	N	-0-					-0-
08	713	N	492	-0-	-221	-0-	492	3			N	-0-					-0-
09	570	N	426	-0-	-144	-0-	426	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	375	-0-	-152	-0-	4	1	371	3	N	-0-					-0-
06	480	N	395	-0-	-85	-0-	4	1	391	3	N	-0-					-0-
07	434	N	395	-0-	-39	-0-	2	1	393	3	N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	643	-0-	-225	-0-	6 7	1 9	630	3	N	6	7	1			-0-
06	840	N	624	-0-	-216	-0-	6 7	1 9	611	3	N	6	6	1			-0-
07	682	N	625	-0-	-57	-0-	4 8	1 9	613	3	N	7	6	1			1
08	651	N	644	-0-	-7	-0-	637	3	7	9	N	6	6	1			1
*09	783	N	783	-0-	-0-	-0-	776	3	7	9	N	6	7	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	269	-0-	-72	-0-	3	1	265	3	N	1	1	1			1
							1	9									
06	300	N	262	-0-	-38	-0-	3	1	258	3	N	1	1	1			1
							1	9									
07	279	N	262	-0-	-17	-0-	2	1	259	3	N	1	1	1			1
							1	9									
08	279	N	270	-0-	-9	-0-	269	3	1	9	N	1	1	1			1
*09	276	N	276	-0-	-0-	-0-	276	3			N	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
06	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
07	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
08	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
09	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	350	-0-	-84	-0-	3	1	347	3	N	-0-					-0-
06	360	N	340	-0-	-20	-0-	3	1	337	3	N	-0-					-0-
07	372	N	340	-0-	-32	-0-	2	1	338	3	N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	330	N	295	-0-	-35	-0-	295	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	910	N	910	-0-	-0-	-0-	779	3	131	9	N	119	140	1			147
06	994	N	994	-0-	-0-	-0-	823	3	171	9	N	155	136	1			166
07	912	N	912	-0-	-0-	-0-	823	3	89	9	N	81					247
08	903	N	903	-0-	-0-	-0-	834	3	69	9	N	63	128	1			182
09	990	N	917	-0-	-73	-0-	841	3	76	9	N	69					251
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					251

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	330	N	330	-0-	-0-	-0-	329	3	1	9	Y	1					8
06	330	N	315	-0-	-15	-0-	314	3	1	9	Y	1	4	1			5
07	315	N	315	-0-	-0-	-0-	314	3	1	9	Y	1					6
08	310	N	310	-0-	-0-	-0-	309	3	1	9	Y	1					7
*09	311	N	311	-0-	-0-	-0-	309	3	2	9	Y	2	4	1			5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	464	3	2	9	Y	2					11
06	480	N	445	-0-	-35	-0-	443	3	2	9	Y	2	6	1			7
07	445	N	445	-0-	-0-	-0-	443	3	2	9	Y	2					9
08	465	N	437	-0-	-28	-0-	436	3	1	9	Y	1					10
09	450	N	394	-0-	-56	-0-	392	3	2	9	Y	2	5	1			7
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		228	-0-	228	228	228	3			Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	228					Y	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	789	N	789	-0-	-0-	-0-	785	3	4	9	Y	4					20
06	780	N	753	-0-	-27	-0-	749	3	4	9	Y	4	13	1			11
07	753	N	753	-0-	-0-	-0-	749	3	4	9	Y	4					15
08	775	N	739	-0-	-36	-0-	736	3	3	9	Y	3					18
09	750	N	742	-0-	-8	-0-	736	3	6	9	Y	5	12	1			11
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	921	-0-	-71	-0-	921	3			N	-0-					20
06	960	N	948	-0-	-12	-0-	948	3			N	-0-					20
07	961	N	948	-0-	-13	-0-	948	3			N	-0-					20
08	930	N	552	-0-	-378	-0-	552	3			N	-0-					20
09	960	N	693	-0-	-267	-0-	693	3			N	-0-					20
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	579	-0-	-165	-0-	6	1	566	3	N	6	7	1			2
							7	9									
06	660	N	562	-0-	-98	-0-	5	1	550	3	N	6	8	1			-0-
							7	9									
07	620	N	563	-0-	-57	-0-	3	1	552	3	N	7	7	1			-0-
							8	9									
08	589	N	580	-0-	-9	-0-	572	3	1	4	N	6	6	1			-0-
							7	9									
*09	594	N	594	-0-	-0-	-0-	588	3	6	9	N	5	5	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
07	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
08	527	N	468	-0-	-59	-0-	468	3			N	-0-					-0-
09	510	N	493	-0-	-17	-0-	493	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	30	1	208	3	Y	3					12
							3	9									
06	240	N	226	-0-	-14	-0-	29	1	194	3	Y	3					15
							3	9									
07	225	N	225	-0-	-0-	-0-	32	1	191	3	Y	2					17
							2	9									
08	217	N	214	-0-	-3	-0-	35	1	177	3	Y	2					19
							2	9									
*09	242	N	242	-0-	-0-	-0-	30	1	211	3	Y	1					20
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	400	N	400	-0-	-0-	-0-	50	1	348	3	Y	2					13
							2	9									
06	397	N	397	-0-	-0-	-0-	52	1	343	3	Y	2					15
							2	9									
07	397	N	397	-0-	-0-	-0-	57	1	338	3	Y	2					17
							2	9									
08	377	N	377	-0-	-0-	-0-	62	1	314	3	Y	1					18
							1	9									
*09	462	N	462	-0-	-0-	-0-	57	1	404	3	Y	1					19
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	3	1	280	3	N	3	4	1			2
							3	9									
06	279	N	279	-0-	-0-	-0-	3	1	272	3	N	4	4	1			2
							4	9									
07	279	N	279	-0-	-0-	-0-	2	1	273	3	N	4	4	1			2
							4	9									
08	288	N	288	-0-	-0-	-0-	283	3	1	4	N	4	4	1			2
							4	9									
*09	304	N	304	-0-	-0-	-0-	300	3	4	9	N	4	5	1			1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	X	42	-0-	-82	-0-	42	3			Y	-0-					-0-
06	120	X	13	-0-	-107	-0-	13	3			Y	-0-					-0-
07	14B2 EXT		13	-0-	13	13	13	3			Y	-0-					-0-
08	14B2 EXT		42	-0-	42	55	42	3			Y	-0-					-0-
09	14B2 EXT		24	-0-	24	79	24	3			Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	79					Y	NO RPT					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
07	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
08	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
*09	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	940	-0-	-145	-0-	940	3			N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
07	1054	N	984	-0-	-70	-0-	984	3			N	-0-					-0-
08	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
09	990	N	939	-0-	-51	-0-	939	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	310	N	226	-0-	-84	-0-	226	3			N	-0-					-0-
08	279	N	134	-0-	-145	-0-	134	3			N	-0-					-0-
09	240	N	179	-0-	-61	-0-	179	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
08	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-
09	480	N	465	-0-	-15	-0-	465	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
08	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	166	-0-	-82	-0-	166	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-
*09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
07	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
08	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
*09	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*09	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					51
06	390	N	373	-0-	-17	-0-	373	3			N	-0-					51
07	403	N	373	-0-	-30	-0-	373	3			N	-0-					51
08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					51
*09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					51
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	390	N	313	-0-	-77	-0-	313	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	625	N	625	-0-	-0-	-0-	625	3			N	-0-					23
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					23
07	620	N	596	-0-	-24	-0-	596	3			N	-0-					23
08	620	N	607	-0-	-13	-0-	607	3			N	-0-					23
09	600	N	594	-0-	-6	-0-	594	3			N	-0-					23
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1699	N	1699	-0-	-0-	-0-	1699	3			N	-0-					15
06	1680	N	1675	-0-	-5	-0-	1675	3			N	-0-					15
07	1705	N	1675	-0-	-30	-0-	1675	3			N	-0-					15
08	1705	N	1664	-0-	-41	-0-	1664	3			N	-0-					15
09	1680	N	1635	-0-	-45	-0-	1635	3			N	-0-					15
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
06	1590	N	1590	-0-	-0-	-0-	1590	3			N	-0-					-0-
07	1590	N	1590	-0-	-0-	-0-	1590	3			N	-0-					-0-
08	1550	N	1444	-0-	-106	-0-	1444	3			N	-0-					-0-
09	1500	N	1429	-0-	-71	-0-	1429	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	452	-0-	-13	-0-	452	3			N	-0-					31
06	420	N	405	-0-	-15	-0-	405	3			N	-0-					31
07	496	N	405	-0-	-91	-0-	405	3			N	-0-					31
08	465	N	270	-0-	-195	-0-	270	3			N	-0-					31
09	420	N	396	-0-	-24	-0-	396	3			N	-0-					31
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
07	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*09	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
08	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
09	570	N	506	-0-	-64	-0-	506	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1097	-0-	-298	-0-	1089	3	8	9	N	7	8	1			1
06	1230	N	1066	-0-	-164	-0-	1057	3	9	9	N	8	9	1			-0-
07	1178	N	1066	-0-	-112	-0-	7	1	1050	3	N	8	8	1			-0-
							9	9									
08	1099	N	1099	-0-	-0-	-0-	1089	3	1	4	N	8	8	1			-0-
							9	9									
09	1080	N	927	-0-	-153	-0-	920	3	7	9	N	6	6	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*09	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
09	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	248	N	158	-0-	-90	-0-	158	3			N	-0-					-0-
*09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					9
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					9
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					9
08	279	N	246	-0-	-33	-0-	246	3			N	-0-					9
09	270	N	244	-0-	-26	-0-	244	3			N	-0-					9
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	700	-0-	-13	-0-	88	1	609	3	Y	3					14
							3	9									
06	690	N	552	-0-	-138	-0-	72	1	476	3	Y	4					18
							4	9									
07	682	N	551	-0-	-131	-0-	71	1	477	3	Y	3					21
							3	9									
08	713	N	326	-0-	-387	-0-	53	1	271	3	Y	2					23
							2	9									
*09	591	N	591	-0-	-0-	-0-	73	1	517	3	Y	1					24
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	546	N	546	-0-	-0-	-0-	542	3	4	9	Y	4					20
06	540	N	521	-0-	-19	-0-	517	3	4	9	Y	4	13	1			11
07	521	N	521	-0-	-0-	-0-	517	3	4	9	Y	4					15
08	512	N	512	-0-	-0-	-0-	509	3	3	9	Y	3					18
*09	506	N	506	-0-	-0-	-0-	500	3	6	9	Y	5	11	1			12
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	725	-0-	-267	-0-	7	1	718	3	N	-0-					-0-
06	960	N	740	-0-	-220	-0-	7	1	733	3	N	-0-					-0-
07	899	N	740	-0-	-159	-0-	5	1	735	3	N	-0-					-0-
08	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
*09	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
06	390	N	385	-0-	-5	-0-	385	3			Y	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
09	360	N	352	-0-	-8	-0-	352	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	829	-0-	-132	-0-	8	1	817	3	N	4	5	1			3
							4	9									
06	930	N	807	-0-	-123	-0-	8	1	793	3	N	5	5	1			3
							6	9									
07	899	N	807	-0-	-92	-0-	5	1	796	3	N	5	5	1			3
							6	9									
08	837	N	832	-0-	-5	-0-	825	3	1	4	N	5	5	1			3
							6	9									
09	810	N	686	-0-	-124	-0-	682	3	4	9	N	4	5	1			2
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	411	-0-	-54	-0-	4	1	404	3	N	3	4	1			-0-
							3	9									
06	450	N	399	-0-	-51	-0-	4	1	392	3	N	3	3	1			-0-
							3	9									
07	434	N	399	-0-	-35	-0-	2	1	394	3	N	3	3	1			-0-
							3	9									
08	411	N	411	-0-	-0-	-0-	408	3	3	9	N	3	3	1			-0-
*09	418	N	418	-0-	-0-	-0-	415	3	3	9	N	3	3	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	359	-0-	-44	-0-	4	1	354	3	N	1	1	1			2
							1	9									
06	390	N	349	-0-	-41	-0-	3	1	344	3	N	2	2	1			2
							2	9									
07	372	N	349	-0-	-23	-0-	2	1	345	3	N	2	2	1			2
							2	9									
08	372	N	360	-0-	-12	-0-	358	3	2	9	N	2	2	1			2
*09	377	N	377	-0-	-0-	-0-	376	3	1	9	N	1	1	1			2
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	694	-0-	-329	-0-	7	1	681	3	N	5	6	1			1
							6	9									
06	900	N	675	-0-	-225	-0-	7	1	661	3	N	6	7	1			-0-
							7	9									
07	744	N	675	-0-	-69	-0-	4	1	664	3	N	6	6	1			-0-
							7	9									
08	696	N	696	-0-	-0-	-0-	690	3	6	9	N	5	5	1			-0-
09	690	N	682	-0-	-8	-0-	678	3	4	9	N	4	4	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	454	-0-	-104	-0-	4	1	450	3	N	-0-					-0-
06	480	N	464	-0-	-16	-0-	5	1	459	3	N	-0-					-0-
07	465	N	464	-0-	-1	-0-	3	1	461	3	N	-0-					-0-
08	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
09	450	N	354	-0-	-96	-0-	354	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	492	-0-	-128	-0-	5	1	487	3	N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	5	1	533	3	N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	3	1	535	3	N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	540	N	401	-0-	-139	-0-	401	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	488	-0-	-39	-0-	5	1	480	3	N	3	4	1			-0-
							3	9									
06	540	N	473	-0-	-67	-0-	5	1	465	3	N	3	3	1			-0-
							3	9									
07	527	N	473	-0-	-54	-0-	3	1	467	3	N	3	3	1			-0-
							3	9									
08	496	N	488	-0-	-8	-0-	485	3	3	9	N	3	3	1			-0-
09	480	N	457	-0-	-23	-0-	455	3	2	9	N	2	2	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	407	-0-	-27	-0-	4	1	403	3	N	-0-					-0-
06	360	N	335	-0-	-25	-0-	3	1	332	3	N	-0-					-0-
07	341	N	335	-0-	-6	-0-	2	1	333	3	N	-0-					-0-
08	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-
09	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	640	-0-	-228	-0-	6	1	634	3	N	-0-					-0-
06	780	N	723	-0-	-57	-0-	7	1	716	3	N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	5	1	718	3	N	-0-					-0-
08	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
*09	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	413	-0-	-83	-0-	4	1	406	3	N	3	4	1			1
							3	9									
06	450	N	402	-0-	-48	-0-	4	1	394	3	N	4	4	1			1
							4	9									
07	434	N	402	-0-	-32	-0-	2	1	396	3	N	4	4	1			1
							4	9									
08	415	N	415	-0-	-0-	-0-	410	3	1	4	N	4	4	1			1
							4	9									
*09	424	N	424	-0-	-0-	-0-	420	3	4	9	N	4	5	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	851	-0-	-172	-0-	8	1	837	3	N	5	6	1			2
							6	9									
06	960	N	827	-0-	-133	-0-	8	1	812	3	N	6	7	1			1
							7	9									
07	899	N	827	-0-	-72	-0-	5	1	815	3	N	6	6	1			1
							7	9									
08	852	N	852	-0-	-0-	-0-	845	3	1	4	N	5	6	1			-0-
							6	9									
09	840	N	839	-0-	-1	-0-	835	3	4	9	N	4	4	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	690	-0-	-147	-0-	7	1	677	3	N	5	6	1			2
							6	9									
06	780	N	670	-0-	-110	-0-	6	1	657	3	N	6	7	1			1
							7	9									
07	744	N	670	-0-	-74	-0-	4	1	659	3	N	6	6	1			1
							7	9									
08	682	N	171	-0-	-511	-0-	170	3	1	9	N	1	1	1			1
09	660	N	-0-	-0-	-660	-0-					N	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	159	-0-	-27	-0-	2	1	157	3	N	-0-					-0-
06	180	N	154	-0-	-26	-0-	2	1	152	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	1	1	153	3	N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	135	3	1	9	N	1	1	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1153	-0-	-180	-0-	11	1	1135	3	N	6	7	1			2
							7	9									
06	1230	N	1119	-0-	-111	-0-	11	1	1101	3	N	6	7	1			1
							7	9									
07	1240	N	1120	-0-	-120	-0-	7	1	1105	3	N	7	7	1			1
							8	9									
08	1155	N	1155	-0-	-0-	-0-	1147	3	1	4	N	6	7	1			-0-
							7	9									
*09	1128	N	1128	-0-	-0-	-0-	1122	3	6	9	N	5	5	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

05	403	N	333	-0-	-70	-0-	3	1	330	3	N	-0-					-0-
06	360	N	323	-0-	-37	-0-	3	1	320	3	N	-0-					-0-
07	341	N	323	-0-	-18	-0-	2	1	321	3	N	-0-					-0-
08	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
*09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

05	248	N	207	-0-	-41	-0-	2	1	204	3	N	1	1	1			1
							1	9									
06	240	N	202	-0-	-38	-0-	2	1	198	3	N	2	2	1			1
							2	9									
07	217	N	202	-0-	-15	-0-	1	1	199	3	N	2	2	1			1
							2	9									
08	217	N	209	-0-	-8	-0-	207	3	2	9	N	2	2	1			1
09	210	N	208	-0-	-2	-0-	207	3	1	9	N	1	2	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

05	310	N	259	-0-	-51	-0-	3	1	253	3	N	3	4	1			-0-
							3	9									
06	300	N	251	-0-	-49	-0-	2	1	246	3	N	3	3	1			-0-
							3	9									
07	279	N	251	-0-	-28	-0-	2	1	246	3	N	3	3	1			-0-
							3	9									
08	259	N	259	-0-	-0-	-0-	256	3	3	9	N	3	3	1			-0-
*09	269	N	269	-0-	-0-	-0-	266	3	3	9	N	3	3	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

05	527	N	450	-0-	-77	-0-	4	1	443	3	N	3	4	1			-0-
							3	9									
06	510	N	438	-0-	-72	-0-	4	1	430	3	N	4	4	1			-0-
							4	9									
07	496	N	438	-0-	-58	-0-	3	1	431	3	N	4	4	1			-0-
							4	9									
08	465	N	452	-0-	-13	-0-	447	3	1	4	N	4	4	1			-0-
							4	9									
*09	473	N	473	-0-	-0-	-0-	469	3	4	9	N	4	4	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
06	1440	N	1438	-0-	-2	-0-	1438	3			N	-0-					-0-
07	1488	N	1438	-0-	-50	-0-	1438	3			N	-0-					-0-
08	1488	N	1423	-0-	-65	-0-	1423	3			N	-0-					-0-
09	1440	N	1412	-0-	-28	-0-	1412	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
07	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
08	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
*09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	959	-0-	-33	-0-	959	3			N	-0-					-0-
06	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
07	961	N	950	-0-	-11	-0-	950	3			N	-0-					-0-
08	961	N	652	-0-	-309	-0-	652	3			N	-0-					-0-
09	960	N	834	-0-	-126	-0-	834	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
06	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
07	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
08	992	N	926	-0-	-66	-0-	926	3			N	-0-					-0-
*09	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
07	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
08	1333	N	1293	-0-	-40	-0-	1293	3			N	-0-					-0-
09	1290	N	1275	-0-	-15	-0-	1275	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
06	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
07	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
08	1147	N	1095	-0-	-52	-0-	1095	3			N	-0-					-0-
09	1170	N	1103	-0-	-67	-0-	1103	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	592	-0-	-59	-0-	592	3			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
08	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
09	660	N	603	-0-	-57	-0-	603	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
06	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
07	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
08	1364	N	675	-0-	-689	-0-	675	3			N	-0-					-0-
09	1440	N	1076	-0-	-364	-0-	1076	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	258	-0-	-83	-0-	258	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	609	-0-	-73	-0-	609	3			N	-0-					-0-
06	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
07	682	N	579	-0-	-103	-0-	579	3			N	-0-					-0-
08	620	N	535	-0-	-85	-0-	535	3			N	-0-					-0-
09	570	N	537	-0-	-33	-0-	537	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	824	-0-	-106	-0-	824	3			N	-0-					-0-
06	900	N	732	-0-	-168	-0-	732	3			N	-0-					-0-
07	930	N	732	-0-	-198	-0-	732	3			N	-0-					-0-
08	837	N	637	-0-	-200	-0-	637	3			N	-0-					-0-
09	720	N	644	-0-	-76	-0-	644	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1069	-0-	-47	-0-	1069	3			N	-0-					-0-
06	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
07	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
08	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
*09	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
06	630	N	623	-0-	-7	-0-	623	3			N	-0-					-0-
07	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
08	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
09	630	N	613	-0-	-17	-0-	613	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
06	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
07	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
08	1023	N	1000	-0-	-23	-0-	1000	3			N	-0-					-0-
09	1020	N	986	-0-	-34	-0-	986	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	759	-0-	-109	-0-	759	3			N	-0-					-0-
06	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
08	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
*09	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	632	-0-	-360	-0-	632	3			N	-0-					-0-
06	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
07	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
08	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
09	1110	N	930	-0-	-180	-0-	930	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	813	N	813	-0-	-0-	-0-	747	3	66	9	N	60	172	1			22
06	780	N	683	-0-	-97	-0-	639	3	44	9	N	40					62
07	775	N	659	-0-	-116	-0-	639	3	20	9	N	18					80
08	806	N	697	-0-	-109	-0-	666	3	31	9	N	28					108
*09	852	N	852	-0-	-0-	-0-	800	3	52	9	N	47					155
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
06	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
07	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
08	868	N	772	-0-	-96	-0-	772	3			N	-0-					-0-
09	900	N	785	-0-	-115	-0-	785	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1794	-0-	-128	-0-	1794	3			N	-0-					-0-
06	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
07	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
08	1798	N	1791	-0-	-7	-0-	1791	3			N	-0-					-0-
09	1860	N	1651	-0-	-209	-0-	1651	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	622	-0-	-184	-0-	13	1	606	3	N	3	4	1			1
							3	9									
06	720	N	605	-0-	-115	-0-	12	1	589	3	N	4	4	1			1
							4	9									
07	651	N	605	-0-	-46	-0-	4	1	597	3	N	4	4	1			1
							4	9									
08	624	N	624	-0-	-0-	-0-	619	3	1	4	N	4	4	1			1
							4	9									
*09	639	N	639	-0-	-0-	-0-	636	3	3	9	N	3	4	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

05	1319	N	1319	-0-	-0-	-0-	1313	3	6	9	Y	5					25
06	1320	N	1258	-0-	-62	-0-	1252	3	6	9	Y	5	17	1			13
07	1258	N	1258	-0-	-0-	-0-	1252	3	6	9	Y	5					18
08	1333	N	1236	-0-	-97	-0-	1232	3	4	9	Y	4					22
09	1260	N	1239	-0-	-21	-0-	1232	3	7	9	Y	6	16	1			12
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

05	1115	N	1115	-0-	-0-	-0-	1111	3	4	9	Y	4					101
06	1110	N	1066	-0-	-44	-0-	1060	3	6	9	Y	5	16	1			90
07	1066	N	1066	-0-	-0-	-0-	1060	3	6	9	Y	5					95
08	1054	N	1045	-0-	-9	-0-	1042	3	3	9	Y	3					98
*09	1049	N	1049	-0-	-0-	-0-	1042	3	7	9	Y	6	15	1			89
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					89

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

05	558	N	407	-0-	-151	-0-	4	1	401	3	N	2	2	1			1
							2	9									
06	450	N	396	-0-	-54	-0-	4	1	389	3	N	3	3	1			1
							3	9									
07	434	N	396	-0-	-38	-0-	2	1	391	3	N	3	3	1			1
							3	9									
08	408	N	408	-0-	-0-	-0-	406	3	2	9	N	2	3	1			-0-
*09	398	N	398	-0-	-0-	-0-	397	3	1	9	N	1	1	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

05	513	N	513	-0-	-0-	-0-	511	3	2	9	Y	2					10
06	510	N	489	-0-	-21	-0-	487	3	2	9	Y	2	6	1			6
07	489	N	489	-0-	-0-	-0-	487	3	2	9	Y	2					8
08	480	N	480	-0-	-0-	-0-	479	3	1	9	Y	1					9
*09	448	N	448	-0-	-0-	-0-	445	3	3	9	Y	3	8	1			4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

05	1496	N	1496	-0-	-0-	-0-	1494	3	2	9	Y	2					13
06	1500	N	1428	-0-	-72	-0-	1426	3	2	9	Y	2	6	1			9
07	1428	N	1428	-0-	-0-	-0-	1426	3	2	9	Y	2					11
08	1426	N	1403	-0-	-23	-0-	1402	3	1	9	Y	1					12
*09	1405	N	1405	-0-	-0-	-0-	1402	3	3	9	Y	3	6	1			9
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	374	-0-	-122	-0-	4	1	366	3	N	4	5	1			-0-
							4	9									
06	450	N	365	-0-	-85	-0-	4	1	355	3	N	5	5	1			-0-
							6	9									
07	403	N	365	-0-	-38	-0-	2	1	357	3	N	5	5	1			-0-
							6	9									
08	377	N	377	-0-	-0-	-0-	370	3	1	4	N	5	5	1			-0-
							6	9									
*09	387	N	387	-0-	-0-	-0-	381	3	6	9	N	5	5	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	279	-0-	-93	-0-	3	1	275	3	N	1	1	1			2
							1	9									
06	330	N	272	-0-	-58	-0-	3	1	267	3	N	2	2	1			2
							2	9									
07	310	N	272	-0-	-38	-0-	2	1	268	3	N	2	2	1			2
							2	9									
08	281	N	281	-0-	-0-	-0-	279	3	2	9	N	2	2	1			2
*09	298	N	298	-0-	-0-	-0-	297	3	1	9	N	1	1	1			2
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0-	-0-	473	3	1	9	Y	1					8
06	480	N	452	-0-	-28	-0-	451	3	1	9	Y	1	4	1			5
07	465	N	452	-0-	-13	-0-	451	3	1	9	Y	1					6
08	465	N	445	-0-	-20	-0-	444	3	1	9	Y	1					7
*09	494	N	494	-0-	-0-	-0-	488	3	6	9	Y	5	12	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1177	N	1177	-0-	-0-	-0-	1174	3	3	9	Y	3					17
06	1170	N	1123	-0-	-47	-0-	1120	3	3	9	Y	3	11	1			9
07	1123	N	1123	-0-	-0-	-0-	1120	3	3	9	Y	3					12
08	1147	N	1104	-0-	-43	-0-	1102	3	2	9	Y	2					14
09	1110	N	1106	-0-	-4	-0-	1102	3	4	9	Y	4	10	1			8
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	546	-0-	-198	-0-	5 7	1 9	534	3	N	6	7	1			17
06	660	N	530	-0-	-130	-0-	5 7	1 9	518	3	N	6	7	1			16
07	589	N	531	-0-	-58	-0-	3 8	1 9	520	3	N	7	7	1			16
08	558	N	547	-0-	-11	-0-	539 7	3 9	1	4	N	6	7	1			15
09	540	N	511	-0-	-29	-0-	505	3	6	9	N	5	7	1			13
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	680	-0-	-188	-0-	676	3	4	9	N	4	5	1			14
06	810	N	662	-0-	-148	-0-	656	3	6	9	N	5	5	1			14
07	713	N	662	-0-	-51	-0-	4 6	1 9	652	3	N	5	5	1			14
08	683	N	683	-0-	-0-	-0-	676 6	3 9	1	4	N	5	5	1			14
*09	739	N	739	-0-	-0-	-0-	735	3	4	9	N	4	6	1			12
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	818	-0-	-50	-0-	816	3	2	9	Y	2					11
06	810	N	781	-0-	-29	-0-	779	3	2	9	Y	2	6	1			7
07	781	N	781	-0-	-0-	-0-	779	3	2	9	Y	2					9
08	806	N	767	-0-	-39	-0-	766	3	1	9	Y	1					10
09	780	N	769	-0-	-11	-0-	766	3	3	9	Y	3	6	1			7
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	465	-0-	-62	-0-	462	3	3	9	Y	3					20
06	480	N	443	-0-	-37	-0-	440	3	3	9	Y	3	11	1			12
07	443	N	443	-0-	-0-	-0-	440	3	3	9	Y	3					15
08	435	N	435	-0-	-0-	-0-	433	3	2	9	Y	2					17
*09	437	N	437	-0-	-0-	-0-	433	3	4	9	Y	4	10	1			11
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
08	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
09	810	N	683	-0-	-127	-0-	683	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1415	-0-	-11	-0-	1415	3			N	-0-					-0-
06	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
07	1333	N	1315	-0-	-18	-0-	1315	3			N	-0-					-0-
08	1426	N	1300	-0-	-126	-0-	1300	3			N	-0-					-0-
09	1320	N	1295	-0-	-25	-0-	1295	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	791	-0-	-201	-0-	8	1	783	3	N	-0-					-0-
06	960	N	793	-0-	-167	-0-	8	1	785	3	N	-0-					-0-
07	899	N	793	-0-	-106	-0-	5	1	788	3	N	-0-					-0-
08	806	N	795	-0-	-11	-0-	795	3			N	-0-					-0-
*09	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	498	-0-	-184	-0-	5	1	487	3	N	5	6	1			2
							6	9									
06	630	N	485	-0-	-145	-0-	5	1	473	3	N	6	7	1			1
							7	9									
07	527	N	485	-0-	-42	-0-	3	1	475	3	N	6	6	1			1
							7	9									
08	499	N	499	-0-	-0-	-0-	492	3	1	4	N	5	6	1			-0-
							6	9									
*09	501	N	501	-0-	-0-	-0-	495	3	6	9	N	5	5	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	54	1	372	3	Y	8					27
							9	9									
06	450	N	450	-0-	-0-	-0-	58	1	382	3	Y	9					36
							10	9									
07	465	N	447	-0-	-18	-0-	60	1	380	3	Y	6					42
							7	9									
08	434	N	386	-0-	-48	-0-	62	1	317	3	Y	6					48
							7	9									
*09	491	N	491	-0-	-0-	-0-	60	1	429	3	Y	2					50
							2	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	441	-0-	-24	-0-	56	1	383	3	Y	2					9
							2	9									
06	450	N	430	-0-	-20	-0-	56	1	372	3	Y	2					11
							2	9									
07	430	N	430	-0-	-0-	-0-	60	1	368	3	Y	2					13
							2	9									
08	403	N	392	-0-	-11	-0-	64	1	327	3	Y	1					14
							1	9									
*09	413	N	413	-0-	-0-	-0-	51	1	361	3	Y	1					15
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	32	1	218	3	Y	4					10
							4	9									
06	257	N	257	-0-	-0-	-0-	33	1	218	3	Y	5					15
							6	9									
07	254	N	254	-0-	-0-	-0-	30	1	221	3	Y	3					18
							3	9									
08	248	N	216	-0-	-32	-0-	35	1	178	3	Y	3					21
							3	9									
09	270	N	245	-0-	-25	-0-	30	1	214	3	Y	1					22
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	414	-0-	-113	-0-	4	1	406	3	N	4	5	1			-0-
							4	9									
06	450	N	404	-0-	-46	-0-	4	1	394	3	N	5	5	1			-0-
							6	9									
07	434	N	404	-0-	-30	-0-	2	1	396	3	N	5	5	1			-0-
							6	9									
08	417	N	417	-0-	-0-	-0-	410	3	1	4	N	5	5	1			-0-
							6	9									
09	390	N	374	-0-	-16	-0-	370	3	4	9	N	4	4	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1657	-0-	-110	-0-	1657	3			N	-0-					-0-
06	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
07	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
08	1643	N	1513	-0-	-130	-0-	1513	3			N	-0-					-0-
09	1620	N	1573	-0-	-47	-0-	1573	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
08	558	N	461	-0-	-97	-0-	461	3			N	-0-					-0-
09	540	N	506	-0-	-34	-0-	506	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	397	-0-	-6	-0-	4	1	389	3	N	4	5	1			1
							4	9									
06	420	N	387	-0-	-33	-0-	4	1	377	3	N	5	5	1			1
							6	9									
07	434	N	387	-0-	-47	-0-	2	1	379	3	N	5	5	1			1
							6	9									
08	403	N	399	-0-	-4	-0-	392	3	1	4	N	5	5	1			1
							6	9									
09	390	N	359	-0-	-31	-0-	355	3	4	9	N	4	5	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	179	-0-	-69	-0-	2	1	177	3	N	-0-					1
06	210	N	174	-0-	-36	-0-	2	1	172	3	N	-0-					1
07	186	N	174	-0-	-12	-0-	1	1	173	3	N	-0-					1
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					1
09	180	N	166	-0-	-14	-0-	165	3	1	9	N	1	1	1			1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	796	-0-	-103	-0-	8	1	782	3	N	5	6	1			1
							6	9									
06	900	N	774	-0-	-126	-0-	8	1	759	3	N	6	7	1			-0-
							7	9									
07	837	N	774	-0-	-63	-0-	5	1	762	3	N	6	6	1			-0-
							7	9									
08	806	N	798	-0-	-8	-0-	791	3	1	4	N	5	5	1			-0-
							6	9									
09	780	N	713	-0-	-67	-0-	709	3	4	9	N	4	4	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	329	-0-	-12	-0-	3	1	323	3	N	3	4	1			-0-
							3	9									
06	330	N	319	-0-	-11	-0-	3	1	313	3	N	3	3	1			-0-
							3	9									
07	341	N	319	-0-	-22	-0-	2	1	314	3	N	3	3	1			-0-
							3	9									
08	341	N	329	-0-	-12	-0-	326	3	3	9	N	3	3	1			-0-
*09	418	N	418	-0-	-0-	-0-	414	3	4	9	N	4	4	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	459	-0-	-130	-0-	4	1	451	3	N	4	5	1			-0-
							4	9									
06	570	N	447	-0-	-123	-0-	4	1	437	3	N	5	5	1			-0-
							6	9									
07	496	N	447	-0-	-49	-0-	3	1	438	3	N	5	5	1			-0-
							6	9									
08	465	N	462	-0-	-3	-0-	455	3	1	4	N	5	5	1			-0-
							6	9									
*09	512	N	512	-0-	-0-	-0-	508	3	4	9	N	4	4	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	321	-0-	-82	-0-	317	3	4	9	Y	4					21
06	330	N	307	-0-	-23	-0-	303	3	4	9	Y	4	13	1			12
07	310	N	307	-0-	-3	-0-	303	3	4	9	Y	4					16
08	310	N	301	-0-	-9	-0-	298	3	3	9	Y	3					19
*09	304	N	304	-0-	-0-	-0-	298	3	6	9	Y	5	12	1			12
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	160	-0-	-57	-0-	2	1	157	3	N	1	1	1			-0-
							1	9									
06	180	N	155	-0-	-25	-0-	2	1	152	3	N	1	1	1			-0-
							1	9									
07	155	N	155	-0-	-0-	-0-	1	1	153	3	N	1	1	1			-0-
							1	9									
08	160	N	160	-0-	-0-	-0-	159	3	1	9	N	1	1	1			-0-
09	150	N	141	-0-	-9	-0-	140	3	1	9	N	1	1	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	598	-0-	-22	-0-	597	3	1	9	Y	1					8
06	600	N	571	-0-	-29	-0-	570	3	1	9	Y	1	4	1			5
07	571	N	571	-0-	-0-	-0-	570	3	1	9	Y	1					6
08	589	N	561	-0-	-28	-0-	560	3	1	9	Y	1					7
*09	577	N	577	-0-	-0-	-0-	574	3	3	9	Y	3	6	1			4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

HARRISON INTERESTS, LTD. 360320
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

05	387	N	387	-0-	-0-	-0-	387	1			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	1			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	1			N	-0-					-0-
08	372	N	331	-0-	-41	-0-	331	1			N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	1			N	-0-					-0-
*10	357	N	357	-0-	-0-	-0-	357	1			N	-0-					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

05	992	N	889	-0-	-103	-0-	889	1			N	-0-					-0-
06	918	N	918	-0-	-0-	-0-	918	1			N	-0-					-0-
07	961	N	862	-0-	-99	-0-	862	1			N	-0-					-0-
08	899	N	777	-0-	-122	-0-	777	1			N	-0-					-0-
09	930	N	744	-0-	-186	-0-	744	1			N	-0-					-0-
*10	887	N	887	-0-	-0-	-0-	887	1			N	-0-					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

05	549	N	549	-0-	-0-	-0-	549	1			N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	537	1			N	-0-					-0-
07	527	N	511	-0-	-16	-0-	511	1			N	-0-					-0-
08	558	N	500	-0-	-58	-0-	500	1			N	-0-					-0-
09	540	N	370	-0-	-170	-0-	370	1			N	-0-					-0-
*10	514	N	514	-0-	-0-	-0-	514	1			N	-0-					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

05	248	N	235	-0-	-13	-0-	235	1			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	1			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	1			N	-0-					-0-
08	248	N	234	-0-	-14	-0-	234	1			N	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	1			N	-0-					-0-
*10	241	N	241	-0-	-0-	-0-	241	1			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	211	1			N	-0-					-0-
06	270	N	121	-0-	-149	-0-	121	1			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	1			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	1			N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	553	1			N	-0-					-0-
*10	373	N	373	-0-	-0-	-0-	373	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	N	327	-0-	-0-	-0-	327	1			N	-0-					-0-
06	390	N	338	-0-	-52	-0-	338	1			N	-0-					-0-
07	496	N	314	-0-	-182	-0-	314	1			N	-0-					-0-
08	341	N	320	-0-	-21	-0-	320	1			N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	1			N	-0-					-0-
*10	427	N	427	-0-	-0-	-0-	427	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		694	-0-	694	12856	694	1			Y	-0-					15
06	DLQ G-10		558	-0-	558	13414	558	1			Y	-0-					15
07	DLQ G-10		567	-0-	567	13981	567	1			Y	-0-					15
08	DLQ G-10		595	-0-	595	14576	595	1			Y	-0-					15
09	DLQ G-10		522	-0-	522	15098	522	1			Y	-0-					15
10	DLQ G-10		528	-0-	528	15626	528	1			Y	-0-					15

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		207	-0-	207	755	207	1			Y	-0-					16
06	DLQ G-10		170	-0-	170	925	170	1			Y	-0-					16
07	DLQ G-10		72	-0-	72	997	72	1			Y	-0-					16
08	DLQ G-10		90	-0-	90	1087	90	1			Y	-0-					16
09	DLQ G-10		202	-0-	202	1289	202	1			Y	-0-					16
10	DLQ G-10		195	-0-	195	1484	195	1			Y	-0-					16

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					20
06	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					20
07	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					20
08	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					20
09	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					20
*10	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	S	91	-0-	-0-	-0-	91	3			N	-0-					47
06	68	S	68	-0-	-0-	-0-	68	3			N	-0-					47
07	62	S	61	-0-	-1	-0-	61	3			N	-0-					47
08	93	S	36	-0-	-57	-0-	36	3			N	-0-					47
09	60	S	49	-0-	-11	-0-	49	3			N	-0-					47
10	62	S	42	-0-	-20	-0-	42	3			N	-0-					47

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					41
06	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					41
07	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					41
08	248	N	198	-0-	-50	-0-	198	3			Y	-0-					41
09	240	N	238	-0-	-2	-0-	238	3			Y	-0-					41
10	217	N	195	-0-	-22	-0-	195	3			Y	-0-					41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					46
06	90	N	48	-0-	-42	-0-	48	3			N	-0-					46
07	124	N	99	-0-	-25	-0-	99	3			N	-0-					46
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					46
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					46
*10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					46

PATNO OIL & GAS COMPANY 643327
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SINCLAIR DEVELOPMENT, LLC 784642
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	731	N	731	-0-	-0-	-0-	701	2	30	9	N	27					30
06	692	N	692	-0-	-0-	-0-	692	2			N	-0-					30
07	868	N	690	-0-	-178	-0-	690	2			N	-0-					30
08	744	N	669	-0-	-75	-0-	669	2			N	-0-					30
09	690	N	639	-0-	-51	-0-	637	2	2	9	N	2					32
10	682	N	431	-0-	-251	-0-	431	2			N	-0-					32

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	285	2	3	9	N	3					6
06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					6
07	282	N	282	-0-	-0-	-0-	282	2			N	-0-					6
08	279	N	250	-0-	-29	-0-	250	2			N	-0-					6
09	330	N	234	-0-	-96	-0-	232	2	2	9	N	2					8
10	279	N	263	-0-	-16	-0-	263	2			N	-0-					8

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					3
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					3
07	341	N	220	-0-	-121	-0-	220	2			N	-0-					3
08	226	N	226	-0-	-0-	-0-	226	2			N	-0-					3
09	150	N	132	-0-	-18	-0-	132	2			N	-0-					3
10	217	N	149	-0-	-68	-0-	149	2			N	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SINCLAIR DEVELOPMENT, LLC //CONT.// 784642
DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					3
06	878	N	878	-0-	-0-	-0-	878	2			N	-0-					3
07	1426	N	295	-0-	-1131	-0-	295	2			N	-0-					3
08	1209	N	198	-0-	-1011	-0-	198	2			N	-0-					3
09	870	N	49	-0-	-821	-0-	49	2			N	-0-					3
*10	523	N	523	-0-	-0-	-0-	523	2			N	-0-					3

STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	3			Y	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
09	360	N	341	-0-	-19	-0-	341	3			Y	-0-					-0-
*10	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	367	-0-	-5	-0-	367	3			Y	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
08	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
09	360	N	354	-0-	-6	-0-	354	3			Y	-0-					-0-
10	372	N	369	-0-	-3	-0-	369	3			Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	577	N	577	-0-	-0-	-0-	575	3	2	9	Y	2					27
06	545	N	545	-0-	-0-	-0-	542	3	3	9	Y	3					30
07	564	N	564	-0-	-0-	-0-	563	3	1	9	Y	1					31
08	558	N	546	-0-	-12	-0-	545	3	1	9	Y	1					32
09	540	N	535	-0-	-5	-0-	534	3	1	9	Y	1					33
10	558	N	534	-0-	-24	-0-	533	3	1	9	Y	1					34

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	90	3			Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
09	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
*10	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-

MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	243	-0-	-5	-0-	243	3			Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			Y	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	3			Y	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			Y	-0-					-0-
*10	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

05	961	N	890	-0-	-71	-0-	890	3			N	-0-					-0-
06	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
07	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
08	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
09	1080	N	864	-0-	-216	-0-	864	3			N	-0-					-0-
10	1085	N	1076	-0-	-9	-0-	1076	3			N	-0-					-0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

05	558	N	365	-0-	-193	-0-	365	3			N	-0-					-0-
06	390	N	323	-0-	-67	-0-	323	3			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	465	N	328	-0-	-137	-0-	328	3			N	-0-					-0-

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
10	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

05	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
06	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
08	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
09	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*10	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					-0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

05	713	N	642	-0-	-71	-0-	633	3	9	9	N	8					164
06	716	N	716	-0-	-0-	-0-	707	3	9	9	N	8					172
07	780	N	780	-0-	-0-	-0-	743	3	37	9	N	34	184	1			22
08	744	N	744	-0-	-0-	-0-	738	3	6	9	N	5					27
09	720	N	699	-0-	-21	-0-	699	3			N	-0-					27
10	775	N	638	-0-	-137	-0-	632	3	6	9	N	5					32

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

05	248	N	227	-0-	-21	-0-	227	3			N	-0-					3
06	240	N	152	-0-	-88	-0-	152	3			N	-0-					3
07	248	N	134	-0-	-114	-0-	134	3			N	-0-					3
08	217	N	125	-0-	-92	-0-	125	3			N	-0-	3	7			-0-
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	826	-0-	-42	-0-	823	3	3	9	N	3					178
06	840	N	772	-0-	-68	-0-	772	3			N	-0-					178
07	899	N	804	-0-	-95	-0-	804	3			N	-0-					178
08	837	N	781	-0-	-56	-0-	761	3	20	9	N	18					196
09	791	N	791	-0-	-0-	-0-	791	3			N	-0-					196
*10	837	N	837	-0-	-0-	-0-	837	3			N	-0-					196

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
09	150	N	94	-0-	-56	-0-	94	3			Y	-0-					-0-
10	186	N	148	-0-	-38	-0-	148	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

05	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
08	620	N	566	-0-	-54	-0-	566	3			N	-0-					-0-
09	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-
*10	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

05	558	N	545	-0-	-13	-0-	545	3			Y	-0-					-0-
06	510	N	428	-0-	-82	-0-	428	3			Y	-0-					-0-
07	620	N	433	-0-	-187	-0-	433	3			Y	-0-					-0-
08	558	N	434	-0-	-124	-0-	434	3			Y	-0-					-0-
09	420	N	406	-0-	-14	-0-	406	3			Y	-0-					-0-
*10	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

05	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
07	248	N	203	-0-	-45	-0-	203	3			Y	-0-					-0-
08	217	N	192	-0-	-25	-0-	192	3			Y	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			Y	-0-					-0-

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
08	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
09	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
10	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	263	-0-	-109	-0-	263	3			N	-0-					-0-
06	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
07	279	N	202	-0-	-77	-0-	202	3			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
*10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	765	-0-	-72	-0-	759	3	6	9	N	5					82
06	810	N	728	-0-	-82	-0-	725	3	3	9	N	3					85
07	806	N	749	-0-	-57	-0-	748	3	1	9	N	1					86
08	775	N	751	-0-	-24	-0-	750	3	1	9	N	1					87
09	720	N	717	-0-	-3	-0-	717	3			N	-0-					87
10	744	N	744	-0-	-0-	-0-	742	3	2	9	N	2					89

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	272	-0-	-38	-0-	271	3	1	9	Y	1					18
06	270	N	-0-	-0-	-270	-0-					Y	1					19
07	310	N	-0-	-0-	-310	-0-					Y	1					20
08	279	N	222	-0-	-57	-0-	222	3			Y	-0-					20
09	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					20
*10	73	N	73	-0-	-0-	-0-	72	3	1	9	Y	1					21

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
06	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	487	-0-	-195	-0-	487	3			N	-0-					179
06	600	N	224	-0-	-376	-0-	223	3	1	9	N	1					180
07	620	N	11	-0-	-609	-0-	11	3			N	-0-					180
08	496	N	5	-0-	-491	-0-	5	3			N	-0-	154	1			26
09	210	N	-0-	-0-	-210	-0-					N	-0-					26
10	11	N	-0-	-0-	-11	-0-					N	-0-					26

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	648	-0-	-127	-0-	646	3	2	9	Y	2					45
06	744	N	744	-0-	-0-	-0-	741	3	3	9	Y	3					48
07	805	N	805	-0-	-0-	-0-	804	3	1	9	Y	1					49
08	811	N	811	-0-	-0-	-0-	810	3	1	9	Y	1					50
09	770	N	770	-0-	-0-	-0-	769	3	1	9	Y	1					51
10	775	N	772	-0-	-3	-0-	771	3	1	9	Y	1					52

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	549	-0-	-40	-0-	549	3			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
08	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
09	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-
*10	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
09	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	677	-0-	-36	-0-	677	3			N	-0-					30
06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					30
07	713	N	670	-0-	-43	-0-	670	3			N	-0-					30
08	739	N	739	-0-	-0-	-0-	739	3			N	-0-					30
09	690	N	688	-0-	-2	-0-	688	3			N	-0-					30
10	682	N	678	-0-	-4	-0-	678	3			N	-0-					30

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	952	N	952	-0-	-0-	-0-	950	3	2	9	N	2					142
06	1016	N	1016	-0-	-0-	-0-	1015	3	1	9	N	1					143
07	1050	N	1050	-0-	-0-	-0-	1049	3	1	9	N	1					144
08	1041	N	1041	-0-	-0-	-0-	1039	3	2	9	N	2					146
09	967	N	967	-0-	-0-	-0-	967	3			N	-0-					146
*10	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					146

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1899	-0-	-209	-0-	1896	3	3	9	N	3					50
06	1927	N	1927	-0-	-0-	-0-	1921	3	6	9	N	5					55
07	1942	N	1942	-0-	-0-	-0-	1935	3	7	9	N	6					61
08	1891	N	1873	-0-	-18	-0-	1870	3	3	9	N	3					64
09	1920	N	1863	-0-	-57	-0-	1861	3	2	9	N	2					66
10	1953	N	1933	-0-	-20	-0-	1930	3	3	9	N	3					69

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	941	N	941	-0-	-0-	-0-	940	3	1	9	N	1					132
06	963	N	963	-0-	-0-	-0-	951	3	12	9	N	11					143
07	961	N	956	-0-	-5	-0-	956	3			N	-0-					143
08	956	N	956	-0-	-0-	-0-	953	3	3	9	N	3					146
09	960	N	924	-0-	-36	-0-	912	3	12	9	N	11					157
10	961	N	814	-0-	-147	-0-	812	3	2	9	N	2					159

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	862	-0-	-130	-0-	858	3	4	9	N	4					115
06	960	N	821	-0-	-139	-0-	815	3	6	9	N	5					120
07	992	N	866	-0-	-126	-0-	865	3	1	9	N	1					121
08	868	N	825	-0-	-43	-0-	825	3			N	-0-					121
09	810	N	544	-0-	-266	-0-	543	3	1	9	N	1					122
10	868	N	392	-0-	-476	-0-	392	3			N	-0-					122

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					147
06	923	N	923	-0-	-0-	-0-	923	3			N	-0-					147
07	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					147
08	1054	N	1042	-0-	-12	-0-	1042	3			N	-0-	9	7			138
09	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					138
10	1085	N	1012	-0-	-73	-0-	1012	3			N	-0-					138

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1227	N	1227	-0-	-0-	-0-	1225	3	2	9	N	2					64
06	1253	N	1253	-0-	-0-	-0-	1251	3	2	9	N	2					66
07	1333	N	1054	-0-	-279	-0-	1054	3			N	-0-					66
08	1240	N	1109	-0-	-131	-0-	1109	3			N	-0-					66
09	1260	N	1098	-0-	-162	-0-	1098	3			N	-0-					66
*10	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					66

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
06	960	N	951	-0-	-9	-0-	951	3			N	-0-					-0-
07	1054	N	755	-0-	-299	-0-	755	3			N	-0-					-0-
08	1023	N	825	-0-	-198	-0-	825	3			N	-0-					-0-
09	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
*10	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	959	-0-	-250	-0-	957	3	2	9	N	2					129
06	990	N	892	-0-	-98	-0-	882	3	10	9	N	9					138
07	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					138
08	1052	N	1052	-0-	-0-	-0-	1049	3	3	9	N	3					141
09	1000	N	1000	-0-	-0-	-0-	999	3	1	9	N	1					142
10	1085	N	996	-0-	-89	-0-	995	3	1	9	N	1					143

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
07	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
08	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
09	570	N	563	-0-	-7	-0-	563	3			N	-0-					-0-
10	589	N	561	-0-	-28	-0-	561	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					31
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					31
07	495	N	495	-0-	-0-	-0-	495	3			N	-0-					31
08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					31
09	554	N	554	-0-	-0-	-0-	554	3			N	-0-					31
*10	627	N	627	-0-	-0-	-0-	607	3	20	9	N	18					49

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

05	833	N	833	-0-	-0-	-0-	815	3	18	9	N	16					63
06	837	N	837	-0-	-0-	-0-	836	3	1	9	N	1					64
07	825	N	825	-0-	-0-	-0-	825	3			N	-0-					64
08	837	N	787	-0-	-50	-0-	787	3			N	-0-					64
09	840	N	776	-0-	-64	-0-	776	3			N	-0-					64
10	837	N	695	-0-	-142	-0-	695	3			N	-0-					64

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

05	1333	N	1257	-0-	-76	-0-	1254	3	3	9	N	3					42
06	1421	N	1421	-0-	-0-	-0-	1411	3	10	9	N	9	4	8			47
07	1457	N	1235	-0-	-222	-0-	1232	3	3	9	N	3					50
08	1271	N	1195	-0-	-76	-0-	1192	3	3	9	N	3					53
09	1410	N	1165	-0-	-245	-0-	1156	3	9	9	N	8					61
*10	1392	N	1392	-0-	-0-	-0-	1389	3	3	9	N	3					64

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

05	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					18
06	1262	N	1262	-0-	-0-	-0-	1258	3	4	9	N	4	4	8			18
07	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					18
08	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-	18	7			-0-
09	1260	N	1223	-0-	-37	-0-	1223	3			N	-0-					-0-
10	1271	N	1154	-0-	-117	-0-	1154	3			N	-0-					-0-

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

05	1984	N	1888	-0-	-96	-0-	1886	3	2	9	N	2					169
06	1988	N	1988	-0-	-0-	-0-	1985	3	3	9	N	3					172
07	2022	N	2022	-0-	-0-	-0-	1989	3	33	9	N	30	180	1			22
08	1982	N	1982	-0-	-0-	-0-	1979	3	3	9	N	3					25
09	1980	N	1903	-0-	-77	-0-	1903	3			N	-0-					25
10	2015	N	1890	-0-	-125	-0-	1888	3	2	9	N	2					27

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

05	730	N	730	-0-	-0-	-0-	730	3			N	-0-					64
06	713	N	713	-0-	-0-	-0-	709	3	4	9	N	4	4	8			64
07	744	N	694	-0-	-50	-0-	694	3			N	-0-					64
08	744	N	705	-0-	-39	-0-	705	3			N	-0-					64
09	720	N	680	-0-	-40	-0-	680	3			N	-0-					64
10	682	N	618	-0-	-64	-0-	618	3			N	-0-					64

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

05	279	N	260	-0-	-19	-0-	260	3			N	-0-					113
06	270	N	252	-0-	-18	-0-	252	3			N	-0-					113
07	279	N	267	-0-	-12	-0-	267	3			N	-0-					113
08	248	N	243	-0-	-5	-0-	243	3			N	-0-	2	7			111
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					111
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					111

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
*10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

05	775	N	732	-0-	-43	-0-	732	3			N	-0-					118
06	720	N	717	-0-	-3	-0-	717	3			N	-0-					118
07	781	N	781	-0-	-0-	-0-	781	3			N	-0-					118
08	744	N	735	-0-	-9	-0-	735	3			N	-0-					118
09	731	N	731	-0-	-0-	-0-	730	3	1	9	N	1					119
10	775	N	761	-0-	-14	-0-	760	3	1	9	N	1					120

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

05	2139	N	2138	-0-	-1	-0-	2136	3	2	9	N	2					106
06	2141	N	2141	-0-	-0-	-0-	2140	3	1	9	N	1					107
07	2201	N	2159	-0-	-42	-0-	2157	3	2	9	N	2					109
08	2182	N	2182	-0-	-0-	-0-	2180	3	2	9	N	2					111
09	2130	N	2076	-0-	-54	-0-	2075	3	1	9	N	1					112
10	2170	N	2155	-0-	-15	-0-	2154	3	1	9	N	1					113

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

05	2065	N	2065	-0-	-0-	-0-	2062	3	3	9	N	3					50
06	2039	N	2039	-0-	-0-	-0-	2030	3	9	9	N	8					58
07	2139	N	2031	-0-	-108	-0-	2028	3	3	9	N	3					61
08	2077	N	2051	-0-	-26	-0-	2048	3	3	9	N	3					64
09	2040	N	2010	-0-	-30	-0-	2010	3			N	-0-					64
10	2046	N	1976	-0-	-70	-0-	1970	3	6	9	N	5					69

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

05	2604	N	2263	-0-	-341	-0-	2251	3	12	9	N	11					170
06	2405	N	2405	-0-	-0-	-0-	2399	3	6	9	N	5					175
07	2635	N	2492	-0-	-143	-0-	2483	3	9	9	N	8					183
08	2509	N	2509	-0-	-0-	-0-	2481	3	28	9	N	25	186	1			22
09	2400	N	2383	-0-	-17	-0-	2380	3	3	9	N	3					25
10	2480	N	1755	-0-	-725	-0-	1753	3	2	9	N	2					27

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

05	2449	N	2360	-0-	-89	-0-	2357	3	3	9	N	3					138
06	2550	N	2482	-0-	-68	-0-	2476	3	6	9	N	5					143
07	2914	N	2817	-0-	-97	-0-	2816	3	1	9	N	1					144
08	2871	N	2871	-0-	-0-	-0-	2869	3	2	9	N	2					146
09	2662	N	2662	-0-	-0-	-0-	2662	3			N	-0-					146
10	2821	N	2731	-0-	-90	-0-	2731	3			N	-0-					146

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2195	-0-	-130	-0-	2195	3			N	-0-					106
06	2217	N	2217	-0-	-0-	-0-	2217	3			N	-0-					106
07	2263	N	2243	-0-	-20	-0-	2243	3			N	-0-					106
08	2201	N	2149	-0-	-52	-0-	2149	3			N	-0-					106
09	2220	N	2017	-0-	-203	-0-	2017	3			N	-0-					106
10	2232	N	2113	-0-	-119	-0-	2113	3			N	-0-					106

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

05	527	N	464	-0-	-63	-0-	464	3			N	-0-					42
06	450	N	446	-0-	-4	-0-	446	3			N	-0-					42
07	496	N	469	-0-	-27	-0-	469	3			N	-0-					42
08	465	N	449	-0-	-16	-0-	449	3			N	-0-					42
09	450	N	427	-0-	-23	-0-	427	3			N	-0-					42
10	465	N	429	-0-	-36	-0-	429	3			N	-0-					42

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

05	446	N	446	-0-	-0-	-0-	445	3	1	9	N	1					34
06	479	N	479	-0-	-0-	-0-	472	3	7	9	N	6					40
07	465	N	438	-0-	-27	-0-	438	3			N	-0-					40
08	434	N	385	-0-	-49	-0-	385	3			N	-0-					40
09	480	N	352	-0-	-128	-0-	352	3			N	-0-					40
10	434	N	399	-0-	-35	-0-	399	3			N	-0-					40

THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
09	360	X	108	-0-	-252	-0-	108	3			Y	-0-					-0-
*10	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

05	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
08	310	N	275	-0-	-35	-0-	275	3			Y	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
10	279	N	245	-0-	-34	-0-	245	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

05	862	N	862	-0-	-0-	-0-	862	3			Y	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
07	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					-0-
08	684	N	684	-0-	-0-	-0-	684	3			Y	-0-					-0-
09	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-
10	651	N	525	-0-	-126	-0-	525	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
08	589	N	421	-0-	-168	-0-	421	3			Y	-0-					-0-
09	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
10	558	N	328	-0-	-230	-0-	328	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

05	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

05	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	3			Y	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
*10	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

05	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
06	120	N	66	-0-	-54	-0-	66	3			Y	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
08	217	N	134	-0-	-83	-0-	134	3			Y	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
10	217	N	93	-0-	-124	-0-	93	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

05	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
07	372	N	316	-0-	-56	-0-	316	2			N	-0-					-0-
08	372	N	325	-0-	-47	-0-	325	2			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-
*10	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

05	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
07	434	N	430	-0-	-4	-0-	430	3			Y	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
*10	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

05	2026	N	2026	-0-	-0-	-0-	2025	2	1	9	Y	1					37
06	1891	N	1891	-0-	-0-	-0-	1890	2	1	9	Y	1					38
07	1857	N	1857	-0-	-0-	-0-	1856	2	1	9	Y	1					39
08	1761	N	1761	-0-	-0-	-0-	1760	2	1	9	Y	1					40
09	1691	N	1691	-0-	-0-	-0-	1690	2	1	9	Y	1					41
*10	2000	N	2000	-0-	-0-	-0-	1999	2	1	9	Y	1					42

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

05	1240	X	953	-0-	-287	-0-	953	3			Y	-0-					-0-
06	1200	X	802	-0-	-398	-0-	802	3			Y	-0-					-0-
07	969	X	969	-0-	-0-	-0-	969	3			Y	-0-					-0-
08	961	X	713	-0-	-248	-0-	713	3			Y	-0-					-0-
09	1013	X	1013	-0-	-0-	-0-	1013	3			Y	-0-					-0-
10	961	X	730	-0-	-231	-0-	730	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

05	217	N	146	-0-	-71	-0-	146	3			Y	-0-					-0-
06	180	N	150	-0-	-30	-0-	150	3			Y	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
10	310	N	134	-0-	-176	-0-	134	3			Y	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

05	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					49
06	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					49
07	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					49
08	781	N	781	-0-	-0-	-0-	781	2			Y	-0-					49
09	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					49
*10	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					49

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

05	493	N	493	-0-	-0-	-0-	489	2	4	9	Y	4					34
06	395	N	395	-0-	-0-	-0-	386	2	9	9	Y	8					42
07	452	N	452	-0-	-0-	-0-	448	2	4	9	Y	4	37	1			9
08	375	N	375	-0-	-0-	-0-	371	2	4	9	Y	4					13
09	301	N	301	-0-	-0-	-0-	297	2	4	9	Y	4					17
*10	291	N	291	-0-	-0-	-0-	285	2	6	9	Y	5	2	8			20

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	88	N	88	-0-	-0-	-0-	88	3	Y	-0-			-0-
06	106	N	106	-0-	-0-	-0-	106	3	Y	-0-			-0-
07	124	N	106	-0-	-18	-0-	106	3	Y	-0-			-0-
08	114	N	114	-0-	-0-	-0-	114	3	Y	-0-			-0-
09	94	N	94	-0-	-0-	-0-	94	3	Y	-0-			-0-
*10	103	N	103	-0-	-0-	-0-	103	3	Y	-0-			-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

05	408	N	408	-0-	-0-	-0-	405	3	3 9	Y	3	3 1	1
06	350	N	350	-0-	-0-	-0-	347	3	3 9	Y	3	3 1	1
07	651	N	621	-0-	-30	-0-	618	3	3 9	Y	3	3 1	1
08	552	N	552	-0-	-0-	-0-	549	3	3 9	Y	3	3 1	1
09	748	N	748	-0-	-0-	-0-	746	3	2 9	Y	2	3 1	-0-
10	620	N	458	-0-	-162	-0-	456	3	2 9	Y	2	2 1	-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

05	217	N	203	-0-	-14	-0-	192	3	11 9	Y	10	11 1	1
06	300	N	226	-0-	-74	-0-	216	3	10 9	Y	9	10 1	-0-
07	366	N	366	-0-	-0-	-0-	356	3	10 9	Y	9	8 1	1
08	300	N	300	-0-	-0-	-0-	290	3	10 9	Y	9	8 1	2
09	336	N	336	-0-	-0-	-0-	328	3	8 9	Y	7	8 1	1
10	310	N	246	-0-	-64	-0-	238	3	8 9	Y	7	6 1	2

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

05	97	N	97	-0-	-0-	-0-	97	3	Y	-0-			-0-
06	89	N	89	-0-	-0-	-0-	89	3	Y	-0-			-0-
07	62	N	40	-0-	-22	-0-	40	3	Y	-0-			-0-
08	93	N	60	-0-	-33	-0-	60	3	Y	-0-			-0-
09	88	N	88	-0-	-0-	-0-	88	3	Y	-0-			-0-
*10	32	N	32	-0-	-0-	-0-	32	3	Y	-0-			-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

05	481	N	481	-0-	-0-	-0-	464	3	17 9	Y	15	16 1	10
06	540	N	479	-0-	-61	-0-	465	3	14 9	Y	13	15 1	8
07	688	N	688	-0-	-0-	-0-	673	3	15 9	Y	14	13 1	9
08	496	N	333	-0-	-163	-0-	318	3	15 9	Y	14	13 1	10
09	379	N	379	-0-	-0-	-0-	367	3	12 9	Y	11	13 1	8
10	527	N	323	-0-	-204	-0-	312	3	11 9	Y	10	10 1	8

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

05	242	N	242	-0-	-0-	-0-	242	3	Y	-0-			-0-
06	328	N	328	-0-	-0-	-0-	328	3	Y	-0-			-0-
07	219	N	219	-0-	-0-	-0-	219	3	Y	-0-			-0-
08	190	N	190	-0-	-0-	-0-	190	3	Y	-0-			-0-
09	283	N	283	-0-	-0-	-0-	283	3	Y	-0-			-0-
*10	190	N	190	-0-	-0-	-0-	190	3	Y	-0-			-0-

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

05	205	N	205	-0-	-0-	-0-	205	3	Y	-0-			-0-
06	151	N	151	-0-	-0-	-0-	151	3	Y	-0-			-0-
07	334	N	334	-0-	-0-	-0-	334	3	Y	-0-			-0-
08	303	N	303	-0-	-0-	-0-	303	3	Y	-0-			-0-
09	219	N	219	-0-	-0-	-0-	219	3	Y	-0-			-0-
10	341	N	167	-0-	-174	-0-	167	3	Y	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*10	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	437	S	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
06	286	S	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
07	300	S	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
08	433	S	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
09	169	S	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
*10	378	S	378	-0-	-0-	-0-	378	3			Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	505	N	505	-0-	-0-	-0-	411	3	94	9	Y	85	90	1			29
06	750	N	364	-0-	-386	-0-	285	3	79	9	Y	72	83	1			18
07	713	N	713	-0-	-0-	-0-	628	3	85	9	Y	77	71	1			24
08	588	N	588	-0-	-0-	-0-	504	3	84	9	Y	76	69	1			31
09	361	N	361	-0-	-0-	-0-	291	3	70	9	Y	64	70	1			25
10	713	N	341	-0-	-372	-0-	280	3	61	9	Y	55	53	1			27

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
09	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
07	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
08	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
09	300	N	244	-0-	-56	-0-	244	2			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	362	-0-	-72	-0-	362	3			Y	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
07	403	N	376	-0-	-27	-0-	376	3			Y	-0-					-0-
08	372	N	281	-0-	-91	-0-	281	3			Y	-0-					-0-
09	390	N	235	-0-	-155	-0-	235	3			Y	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
*10	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	424	N	424	-0-	-0-	-0-	396	3	28	9	Y	25					163
06	386	N	386	-0-	-0-	-0-	362	3	24	9	Y	22					185
07	377	N	377	-0-	-0-	-0-	323	3	54	9	Y	49	182	1			52
08	449	N	449	-0-	-0-	-0-	414	3	35	9	Y	32					84
09	428	N	428	-0-	-0-	-0-	389	3	39	9	Y	35					119
*10	357	N	357	-0-	-0-	-0-	317	3	40	9	Y	36					155

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	42	-0-	-51	-0-	39	3	3	9	Y	3					19
06	90	N	46	-0-	-44	-0-	43	3	3	9	Y	3					22
07	93	N	80	-0-	-13	-0-	78	3	2	9	Y	2					24
08	51	N	51	-0-	-0-	-0-	45	3	6	9	Y	5					29
09	60	N	51	-0-	-9	-0-	45	3	6	9	Y	5					34
10	93	N	50	-0-	-43	-0-	42	3	8	9	Y	7	26	1			15

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
07	124	N	88	-0-	-36	-0-	88	3			Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
09	150	N	105	-0-	-45	-0-	105	3			Y	-0-					-0-
*10	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					52
06	540	N	496	-0-	-44	-0-	496	2			Y	-0-					52
07	527	N	516	-0-	-11	-0-	516	2			Y	-0-					52
08	527	N	449	-0-	-78	-0-	449	2			Y	-0-					52
09	545	N	545	-0-	-0-	-0-	545	2			Y	-0-					52
10	527	N	479	-0-	-48	-0-	479	2			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
*10	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					-0-

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	712	N	712	-0-	-0-	-0-	709	3	3	9	Y	3	3	1			11
06	509	N	509	-0-	-0-	-0-	506	3	3	9	Y	3	3	1			11
07	743	N	743	-0-	-0-	-0-	741	3	2	9	Y	2	2	1			11
08	776	N	776	-0-	-0-	-0-	774	3	2	9	Y	2	2	1			11
09	761	N	761	-0-	-0-	-0-	758	3	3	9	Y	3	2	1			12
*10	799	N	799	-0-	-0-	-0-	796	3	3	9	Y	3	2	1			13

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					24
06	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					24
07	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					24
08	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					24
09	150	N	148	-0-	-2	-0-	148	2			Y	-0-					24
*10	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					24

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
06	1020	N	810	-0-	-210	-0-	810	2			N	-0-					-0-
07	837	N	759	-0-	-78	-0-	759	2			N	-0-					-0-
08	837	N	593	-0-	-244	-0-	593	2			N	-0-					-0-
09	810	N	574	-0-	-236	-0-	574	2			N	-0-					-0-
10	744	N	580	-0-	-164	-0-	580	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

05	279	N	231	-0-	-48	-0-	231	2			Y	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
09	240	N	227	-0-	-13	-0-	227	2			Y	-0-					-0-
10	310	N	246	-0-	-64	-0-	246	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

05	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					16
06	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					16
07	372	N	362	-0-	-10	-0-	362	2			Y	-0-					16
08	372	N	365	-0-	-7	-0-	365	2			Y	-0-					16
09	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					16
*10	444	N	444	-0-	-0-	-0-	399	2	45	9	Y	41					57

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

05	515	N	515	-0-	-0-	-0-	506	3	9	9	Y	8	9	1			2
06	406	N	406	-0-	-0-	-0-	398	3	8	9	Y	7	8	1			1
07	610	N	610	-0-	-0-	-0-	601	3	9	9	Y	8	7	1			2
08	561	N	561	-0-	-0-	-0-	553	3	8	9	Y	7	7	1			2
09	467	N	467	-0-	-0-	-0-	460	3	7	9	Y	6	7	1			1
*10	315	N	315	-0-	-0-	-0-	309	3	6	9	Y	5	5	1			1

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

05	1234	N	1234	-0-	-0-	-0-	1234	3			Y	-0-					-0-
06	901	N	901	-0-	-0-	-0-	901	3			Y	-0-					-0-
07	1090	N	1090	-0-	-0-	-0-	1090	3			Y	-0-					-0-
08	1166	N	1166	-0-	-0-	-0-	1166	3			Y	-0-					-0-
09	933	N	933	-0-	-0-	-0-	933	3			Y	-0-					-0-
*10	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					-0-

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

05	373	N	373	-0-	-0-	-0-	345	3	28	9	Y	25	26	1			9
06	330	N	315	-0-	-15	-0-	292	3	23	9	Y	21	24	1			6
07	804	N	804	-0-	-0-	-0-	780	3	24	9	Y	22	21	1			7
08	535	N	535	-0-	-0-	-0-	511	3	24	9	Y	22	20	1			9
09	135	N	135	-0-	-0-	-0-	115	3	20	9	Y	18	20	1			7
*10	438	N	438	-0-	-0-	-0-	420	3	18	9	Y	16	15	1			8

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

05	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
07	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					-0-
08	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
09	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					-0-
*10	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	444	N	444	-0-	-0-	-0-	443	2	1	9	Y	1					33
06	416	N	416	-0-	-0-	-0-	414	2	2	9	Y	2	1	8			34
07	514	N	514	-0-	-0-	-0-	513	2	1	9	Y	1					35
08	379	N	379	-0-	-0-	-0-	378	2	1	9	Y	1					36
09	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					36
*10	366	N	366	-0-	-0-	-0-	365	2	1	9	Y	1					37

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	106	2	1	9	Y	1					32
06	120	N	120	-0-	-0-	-0-	119	2	1	9	Y	1					33
07	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					33
08	119	N	119	-0-	-0-	-0-	118	2	1	9	Y	1					34
09	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					34
*10	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					34

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	833	N	833	-0-	-0-	-0-	826	2	7	9	Y	6	1	8			40
06	1123	N	1123	-0-	-0-	-0-	1114	2	9	9	Y	8					48
07	1125	N	1125	-0-	-0-	-0-	1122	2	3	9	Y	3	42	1			9
08	1084	N	1084	-0-	-0-	-0-	1081	2	3	9	Y	3					12
09	986	N	986	-0-	-0-	-0-	980	2	6	9	Y	5					17
*10	958	N	958	-0-	-0-	-0-	956	2	2	9	Y	2					19

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					-0-
06	600	N	556	-0-	-44	-0-	556	3			Y	-0-					-0-
07	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					-0-
08	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					-0-
09	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
*10	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					-0-

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	876	N	876	-0-	-0-	-0-	876	2			Y	-0-					48
06	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					48
07	589	N	385	-0-	-204	-0-	385	2			Y	-0-					48
08	806	N	806	-0-	-0-	-0-	806	2			Y	-0-					48
09	810	N	810	-0-	-0-	-0-	810	2			Y	-0-					48
*10	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					48

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					48
06	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					48
07	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					48
08	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					48
09	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					48
*10	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					48

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	393	-0-	-0-	-0-	392	2	1	9	Y	1					34
06	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					34
07	456	N	456	-0-	-0-	-0-	455	2	1	9	Y	1					35
08	550	N	550	-0-	-0-	-0-	549	2	1	9	Y	1					36
09	420	N	415	-0-	-5	-0-	415	2			Y	-0-					36
*10	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					36

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	412	N	412	-0-	-0-	-0-	405	2	7	9	Y	6	1	8			37
06	487	N	487	-0-	-0-	-0-	478	2	9	9	Y	8					45
07	441	N	441	-0-	-0-	-0-	437	2	4	9	Y	4	38	1			11
08	502	N	502	-0-	-0-	-0-	498	2	4	9	Y	4					15
09	347	N	347	-0-	-0-	-0-	343	2	4	9	Y	4					19
*10	381	N	381	-0-	-0-	-0-	378	2	3	9	Y	3					22

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	623	N	623	-0-	-0-	-0-	619	2	4	9	Y	4					35
06	542	N	542	-0-	-0-	-0-	533	2	9	9	Y	8					43
07	632	N	632	-0-	-0-	-0-	628	2	4	9	Y	4	37	1			10
08	479	N	479	-0-	-0-	-0-	475	2	4	9	Y	4					14
09	518	N	518	-0-	-0-	-0-	514	2	4	9	Y	4					18
*10	519	N	519	-0-	-0-	-0-	517	2	2	9	Y	2					20

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	893	N	893	-0-	-0-	-0-	887	2	6	9	Y	5					34
06	802	N	802	-0-	-0-	-0-	793	2	9	9	Y	8					42
07	981	N	981	-0-	-0-	-0-	977	2	4	9	Y	4	37	1			9
08	804	N	804	-0-	-0-	-0-	800	2	4	9	Y	4					13
09	948	N	948	-0-	-0-	-0-	942	2	6	9	Y	5					18
*10	741	N	741	-0-	-0-	-0-	738	2	3	9	Y	3					21

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	426	N	426	-0-	-0-	-0-	425	2	1	9	Y	1					33
06	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					33
07	478	N	478	-0-	-0-	-0-	477	2	1	9	Y	1					34
08	383	N	383	-0-	-0-	-0-	382	2	1	9	Y	1					35
09	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					35
*10	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					35

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	2027	-0-	-670	-0-	2026	3	1	9	Y	1					19
06	2610	X	2432	-0-	-178	-0-	2431	3	1	9	Y	1					20
07	2604	X	2314	-0-	-290	-0-	2314	3			Y	-0-					20
08	2325	X	1927	-0-	-398	-0-	1927	3			Y	-0-					20
09	2430	X	1957	-0-	-473	-0-	1956	3	1	9	Y	1					21
10	2511	X	2412	-0-	-99	-0-	2411	3	1	9	Y	1					22

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	433	3	1	9	Y	1	1	8			-0-
06	628	N	628	-0-	-0-	-0-	627	3	1	9	Y	1	1	8			-0-
07	538	N	538	-0-	-0-	-0-	537	3	1	9	Y	1	1	8			-0-
08	595	N	595	-0-	-0-	-0-	594	3	1	9	Y	1	1	8			-0-
09	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
*10	621	N	621	-0-	-0-	-0-	617	3	4	9	Y	4	4	8			-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					165
06	709	N	709	-0-	-0-	-0-	709	3			N	-0-					165
07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					165
08	422	N	422	-0-	-0-	-0-	421	3	1	9	N	1	1	8			165
09	766	N	766	-0-	-0-	-0-	766	3			N	-0-					165
*10	247	N	247	-0-	-0-	-0-	247	3			N	-0-					165

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	652	N	652	-0-	-0-	-0-	638	3	14	9	Y	13					168
06	705	N	705	-0-	-0-	-0-	686	3	19	9	Y	17					185
07	656	N	656	-0-	-0-	-0-	647	3	9	9	Y	8					193
08	580	N	580	-0-	-0-	-0-	572	3	8	9	Y	7					200
09	531	N	531	-0-	-0-	-0-	525	3	6	9	Y	5					205
*10	462	N	462	-0-	-0-	-0-	459	3	3	9	Y	3					208

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					45
06	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					45
07	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					45
08	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					45
09	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					45
*10	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					45

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	76	-0-	-17	-0-	75	3	1	9	Y	1					18
06	119	N	119	-0-	-0-	-0-	118	3	1	9	Y	1					19
07	141	N	141	-0-	-0-	-0-	140	3	1	9	Y	1					20
08	120	N	120	-0-	-0-	-0-	119	3	1	9	Y	1					21
09	123	N	123	-0-	-0-	-0-	122	3	1	9	Y	1					22
10	155	N	125	-0-	-30	-0-	124	3	1	9	Y	1					23

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	289	-0-	-52	-0-	289	2			N	-0-					-0-
06	300	N	263	-0-	-37	-0-	263	2			N	-0-					-0-
07	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
*10	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
08	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
*10	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1124	-0-	-54	-0-	1124	3			N	-0-					-0-
06	1020	N	1007	-0-	-13	-0-	1007	3			N	-0-					-0-
07	1209	N	881	-0-	-328	-0-	881	3			N	-0-					-0-
08	1116	N	577	-0-	-539	-0-	577	3			N	-0-					-0-
09	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
*10	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	383	-0-	-82	-0-	354	3	29	9	Y	26	1	8			194
06	420	N	386	-0-	-34	-0-	365	3	21	9	Y	19	178	1			35
07	403	N	374	-0-	-29	-0-	337	3	37	9	Y	34	1	8			68
08	393	N	393	-0-	-0-	-0-	361	3	32	9	Y	29	1	8			96
09	390	N	348	-0-	-42	-0-	313	3	35	9	Y	32					128
*10	428	N	428	-0-	-0-	-0-	391	3	37	9	Y	34	2	8			160

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THP OPERATING LLC 857147
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					Y	-0-					23
06	30	N	-0-	-0-	-30	-0-					Y	-0-					23
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					23

UNIT PETROLEUM COMPANY 877099
BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	16	1	357	3	N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	15	1	355	3	N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	16	1	377	3	N	-0-					-0-
08	372	N	369	-0-	-3	-0-	15	1	354	3	N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	15	1	352	3	N	-0-					-0-
*10	393	N	393	-0-	-0-	-0-	16	1	377	3	N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	263	-0-	-16	-0-	16	1	247	3	N	-0-					-0-
06	270	N	261	-0-	-9	-0-	15	1	246	3	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	16	1	265	3	N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	16	1	274	3	N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	15	1	268	3	N	-0-					-0-
*10	314	N	314	-0-	-0-	-0-	16	1	298	3	N	-0-					-0-

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	16	1	63	3	N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	15	1	88	3	N	-0-					-0-
07	93	N	61	-0-	-32	-0-	16	1	45	3	N	-0-					-0-
08	93	N	79	-0-	-14	-0-	16	1	63	3	N	-0-					-0-
09	90	N	32	-0-	-58	-0-	15	1	17	3	N	-0-					-0-
*10	89	N	89	-0-	-0-	-0-	16	1	73	3	N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0-	-0-	81	1	296	3	N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	116	1	323	3	N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	163	1	364	3	N	-0-					-0-
08	372	N	185	-0-	-187	-0-	54	1	131	3	N	-0-					-0-
09	450	N	75	-0-	-375	-0-	32	1	43	3	N	-0-					-0-
10	527	N	421	-0-	-106	-0-	189	1	232	3	N	-0-					-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	630	N	630	-0-	-0-	-0-	136	1	494	3	N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	167	1	465	3	N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	154	1	344	3	N	-0-					-0-
08	620	N	163	-0-	-457	-0-	48	1	115	3	N	-0-					-0-
09	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
10	496	N	370	-0-	-126	-0-	166	1	204	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	306	-0-	-4	-0-	66	1	240	3	N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	310	N	229	-0-	-81	-0-	67	1	162	3	N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	32	1	43	3	N	-0-					-0-
*10	123	N	123	-0-	-0-	-0-	55	1	68	3	N	-0-					-0-

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	49	1	118	3	N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	47	1	64	3	N	-0-					-0-
*10	184	N	184	-0-	-0-	-0-	83	1	101	3	N	-0-					-0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	678	N	678	-0-	-0-	-0-	146	1	532	3	N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	202	1	561	3	N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	204	1	455	3	N	-0-					-0-
08	682	N	273	-0-	-409	-0-	80	1	193	3	N	-0-					-0-
09	750	N	334	-0-	-416	-0-	142	1	192	3	N	-0-					-0-
10	651	N	214	-0-	-437	-0-	96	1	118	3	N	-0-					-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	82	1	298	3	N	-0-					-0-
06	150	N	145	-0-	-5	-0-	38	1	107	3	N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	372	N	141	-0-	-231	-0-	41	1	100	5	N	-0-					-0-
09	150	N	75	-0-	-75	-0-	32	1	43	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	97	-0-	-616	-0-	21	1	76	3	N	-0-					-0-
06	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	82	1	197	3	N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	79	1	106	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	106	-0-	-111	-0-	23	1	83	3	N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	78	1	188	3	N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	79	1	107	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

05	496	N	160	-0-	-336	-0-	34	1	126	3	N	-0-					-0-
06	480	N	176	-0-	-304	-0-	47	1	129	3	N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	68	1	152	3	N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	90	1	219	3	N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	127	1	170	3	N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

05	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	2			N	-0-					-0-
07	155	N	99	-0-	-56	-0-	99	2			N	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

05	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
07	775	N	579	-0-	-196	-0-	579	2			N	-0-					-0-
08	682	N	509	-0-	-173	-0-	509	2			N	-0-					-0-
09	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
*10	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

05	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
06	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
07	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
08	1054	N	979	-0-	-75	-0-	979	2			N	-0-					-0-
09	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
*10	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
09	300	N	281	-0-	-19	-0-	281	2			N	-0-					-0-
10	310	N	229	-0-	-81	-0-	229	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	283	-0-	-58	-0-	283	3			Y	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
08	279	N	261	-0-	-18	-0-	261	3			Y	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
10	279	N	230	-0-	-49	-0-	230	3			Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	40	-0-	-363	-0-	40	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	868	N	122	-0-	-746	-0-	122	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	180	N	65	-0-	-115	-0-	65	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
*10	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
07	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
*10	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
*10	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	37	-0-	-25	-0-	37	3			Y	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
09	120	N	59	-0-	-61	-0-	59	3			Y	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
07	T. A.		415	-0-	415	415	415	3			Y	-0-					-0-
08	T. A.		306	-0-	306	721	306	3			Y	-0-					-0-
09	T. A.		352	-0-	352	1073	352	3			Y	-0-					-0-
*10	1456	X	383	-0-	-1073	-0-	383	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	160	-0-	-57	-0-	160	3			Y	-0-					-0-
06	180	N	54	-0-	-126	-0-	54	3			Y	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
10	186	N	166	-0-	-20	-0-	166	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	207					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	207					Y	-0-					-0-
07		14B DENY	-0-	-0-	-0-	207					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	207					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	207					Y	-0-					-0-
*10		14B2 EXT	-0-	-0-	-0-	207					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

05	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-
06	180	N	53	-0-	-127	-0-	53	3			Y	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			Y	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
*10	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 062570 COMPL. DATE 03/25/1975 TOTAL DEPTH 8754 PERF. N/A

05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

05	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 2 RRCID -> 063254 COMPL. DATE 12/27/1974 TOTAL DEPTH 7825 PERF. N/A

05		14B2 EXT	-0-	-0-	-0-	175					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	175					Y	-0-					-0-
07		14B DENY	-0-	-0-	-0-	175					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	175					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	175					Y	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	175					Y	NO RPT					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

05	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
*10	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

05	217	N	189	-0-	-28	-0-	189	3			Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
*10	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
*10	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	575	-0-	-14	-0-	575	3			Y	-0-					-0-
06	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
07	589	N	583	-0-	-6	-0-	583	3			Y	-0-					-0-
08	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-
09	600	N	483	-0-	-117	-0-	483	3			Y	-0-					-0-
10	589	N	461	-0-	-128	-0-	461	3			Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	76	-0-	-17	-0-	76	3			Y	-0-					-0-
06	180	N	91	-0-	-89	-0-	91	3			Y	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
10	310	N	110	-0-	-200	-0-	110	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3221	X	3221	-0-	-0-	-0-	3221	3			Y	-0-					-0-
06	3060	X	2865	-0-	-195	-0-	2865	3			Y	-0-					-0-
07	3441	X	3334	-0-	-107	-0-	3207	3	127	9	Y	115	115	1			-0-
08	3441	X	3141	-0-	-300	-0-	3141	3			Y	-0-					-0-
09	3330	X	2929	-0-	-401	-0-	2929	3			Y	-0-					-0-
10	3348	X	3257	-0-	-91	-0-	3146	3	111	9	Y	101	101	1			-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	148	-0-	-69	-0-	148	3			Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	629	-0-	-84	-0-	629	3			Y	-0-					-0-
06	570	N	566	-0-	-4	-0-	566	3			Y	-0-					-0-
07	713	N	689	-0-	-24	-0-	689	3			Y	-0-					-0-
08	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
10	682	N	566	-0-	-116	-0-	566	3			Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

05	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

05	279	N	78	-0-	-201	-0-	78	3			Y	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

05	186	N	69	-0-	-117	-0-	69	3			Y	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
09	120	N	65	-0-	-55	-0-	65	3			Y	-0-					-0-
10	124	N	68	-0-	-56	-0-	68	3			Y	-0-					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

05	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
*10	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	120	N	3	-0-	-117	-0-	3	3			Y	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
*10	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	158	-0-	-28	-0-	158	3			Y	-0-					-0-
06	180	N	124	-0-	-56	-0-	124	3			Y	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	X	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
*10	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	297	-0-	-106	-0-	297	3			Y	-0-					-0-
06	360	N	277	-0-	-83	-0-	277	3			Y	-0-					-0-
07	403	N	400	-0-	-3	-0-	400	3			Y	-0-					-0-
08	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
09	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	3			Y	-0-					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	292	-0-	-80	-0-	292	3			Y	-0-					-0-
06	270	N	262	-0-	-8	-0-	262	3			Y	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	117	3			Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	1					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
*10	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	800	-0-	-192	-0-	800	3			Y	-0-					-0-
06	840	N	761	-0-	-79	-0-	761	3			Y	-0-					-0-
07	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-
08	806	N	789	-0-	-17	-0-	789	3			Y	-0-					-0-
09	846	N	846	-0-	-0-	-0-	846	3			Y	-0-					-0-
*10	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

05	155	N	133	-0-	-22	-0-	133	3			Y	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			Y	-0-					-0-
10	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

05	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	3			Y	-0-					-0-
08	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
09	390	N	322	-0-	-68	-0-	322	3			Y	-0-					-0-
*10	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

05	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

05	14B2 EXT		125	-0-	125	1503	125	3			Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1503					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	1503					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1503					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1503					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1503					Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

05	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	3			Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

05	901	N	901	-0-	-0-	-0-	901	3			Y	-0-					-0-
06	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					-0-
07	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
08	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
09	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					-0-
*10	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	367	-0-	-67	-0-	367	3			Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
*09	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
10	372	N	308	-0-	-64	-0-	308	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

05	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
09	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
*10	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

05	310	N	95	-0-	-215	-0-	95	3			Y	-0-					-0-
06	210	N	87	-0-	-123	-0-	87	3			Y	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
09	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
*10	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

05	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
*10	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

05	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
*10	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

05	341	N	335	-0-	-6	-0-	335	3			Y	-0-					-0-
06	330	N	304	-0-	-26	-0-	304	3			Y	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
08	341	N	311	-0-	-30	-0-	311	3			Y	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
10	341	N	254	-0-	-87	-0-	254	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
09	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
*10	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

05	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
06	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					-0-
08	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
09	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
*10	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

05	248	N	215	-0-	-33	-0-	215	3			Y	-0-					-0-
06	240	N	8	-0-	-232	-0-	8	3			Y	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
10	372	N	311	-0-	-61	-0-	311	3			Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

05	155	N	97	-0-	-58	-0-	97	3			Y	-0-					-0-
06	120	N	89	-0-	-31	-0-	89	3			Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

05	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-
*10	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

05	2343	N	2343	-0-	-0-	-0-	2343	3			Y	-0-					-0-
06	2139	N	2139	-0-	-0-	-0-	2139	3			Y	-0-					-0-
07	2449	N	2397	-0-	-52	-0-	2397	3			Y	-0-					-0-
08	2356	N	2243	-0-	-113	-0-	2243	3			Y	-0-					-0-
09	2141	N	2141	-0-	-0-	-0-	2141	3			Y	-0-					-0-
10	2387	N	2315	-0-	-72	-0-	2315	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

05	124	N	103	-0-	-21	-0-	103	3			Y	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	3			Y	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			Y	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	780	N	780	-0-	-0-	-0-	780	3			Y	-0-					-0-
06	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
09	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
*10	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

05	2170	N	1938	-0-	-232	-0-	1938	3			Y	-0-					-0-
06	1980	N	1863	-0-	-117	-0-	1863	3			Y	-0-					-0-
07	2093	N	2093	-0-	-0-	-0-	2093	3			Y	-0-					-0-
08	1953	N	1915	-0-	-38	-0-	1915	3			Y	-0-					-0-
09	1934	N	1934	-0-	-0-	-0-	1934	3			Y	-0-					-0-
10	2108	N	2051	-0-	-57	-0-	2051	3			Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

05	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
*10	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

05	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			Y	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			Y	-0-					-0-
10	310	N	260	-0-	-50	-0-	260	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

05	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			Y	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
*10	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

05	14B2 EXT		-0-	-0-	-0-		14				Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		14				Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-		14				Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-		14				Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-		14				Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		14				Y	-0-					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

05	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			Y	-0-					-0-
08	124	N	92	-0-	-32	-0-	92	3			Y	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	3			Y	-0-					-0-
10	124	N	85	-0-	-39	-0-	85	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					-0-
06	927	N	927	-0-	-0-	-0-	927	3			Y	-0-					-0-
07	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
09	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					-0-
*10	927	N	927	-0-	-0-	-0-	927	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	3			Y	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			Y	-0-					-0-
10	186	N	152	-0-	-34	-0-	152	3			Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
06	240	N	224	-0-	-16	-0-	224	3			Y	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			Y	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
*10	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
08	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
*10	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
06	180	N	111	-0-	-69	-0-	111	3			Y	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
*10	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
06	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
07	858	N	858	-0-	-0-	-0-	858	3			Y	-0-					-0-
08	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
09	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					-0-
*10	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
10	62	N	38	-0-	-24	-0-	38	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

05	713	N	614	-0-	-99	-0-	614	3			Y	-0-					-0-
06	630	N	602	-0-	-28	-0-	602	3			Y	-0-					-0-
07	682	N	652	-0-	-30	-0-	652	3			Y	-0-					-0-
08	620	N	442	-0-	-178	-0-	442	3			Y	-0-					-0-
09	600	N	559	-0-	-41	-0-	559	3			Y	-0-					-0-
10	651	N	610	-0-	-41	-0-	610	3			Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

05	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
08	248	N	241	-0-	-7	-0-	241	3			Y	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
10	279	N	227	-0-	-52	-0-	227	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

05	217	N	149	-0-	-68	-0-	149	3			Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
*10	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

05	186	N	183	-0-	-3	-0-	183	3			Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
10	217	N	122	-0-	-95	-0-	122	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

05	1420	N	1420	-0-	-0-	-0-	1420	3			Y	-0-					-0-
06	3000	N	11668	-0-	8668	8668	11668	3			Y	-0-					-0-
07	3100	N	1413	-0-	-1687	6981	1413	3			Y	-0-					-0-
08	3100	N	1289	-0-	-1811	5170	1289	3			Y	-0-					-0-
09	6439	X	1269	-0-	-5170	-0-	1269	3			Y	-0-					-0-
*10	1158	X	1158	-0-	-0-	-0-	1158	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	186					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	186					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	186					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	186					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	186					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	186					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

05	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			Y	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
08	217	N	149	-0-	-68	-0-	149	3			Y	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

05	248	N	232	-0-	-16	-0-	232	3			Y	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	3			Y	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	3			Y	-0-					-0-
09	210	N	174	-0-	-36	-0-	174	3			Y	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	3			Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

05	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					36
06	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					36
07	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					36
08	31	N	22	-0-	-9	-0-	22	3			Y	-0-					36
09	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					36
10	31	N	29	-0-	-2	-0-	29	3			Y	-0-					36

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

05	447	N	447	-0-	-0-	-0-	444	3	3	9	Y	3					73
06	450	N	437	-0-	-13	-0-	433	3	4	9	Y	4					77
07	434	N	432	-0-	-2	-0-	432	3			Y	-0-	49	1	1	5	27
08	434	N	413	-0-	-21	-0-	413	3			Y	-0-					27
09	450	N	392	-0-	-58	-0-	392	3			Y	-0-					27
*10	446	N	446	-0-	-0-	-0-	443	3	3	9	Y	3					30

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

05	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					33
06	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					33
07	589	N	551	-0-	-38	-0-	538	3	13	9	Y	12					45
08	558	N	516	-0-	-42	-0-	508	3	8	9	Y	7					52
09	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					52
*10	588	N	588	-0-	-0-	-0-	579	3	9	9	Y	8					60

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	366	3	10	9	Y	9					42
06	330	N	329	-0-	-1	-0-	318	3	11	9	Y	10					52
07	403	N	403	-0-	-0-	-0-	394	3	9	9	Y	8					60
08	341	N	337	-0-	-4	-0-	335	3	2	9	Y	2					62
09	330	N	284	-0-	-46	-0-	275	3	9	9	Y	8	53	1			17
10	341	N	318	-0-	-23	-0-	318	3			Y	-0-					17

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	691	-0-	-84	-0-	682	3	9	9	Y	8					68
06	720	N	717	-0-	-3	-0-	709	3	8	9	Y	7	62	1			13
07	713	N	712	-0-	-1	-0-	702	3	10	9	Y	9					22
08	701	N	701	-0-	-0-	-0-	690	3	11	9	Y	10					32
09	690	N	629	-0-	-61	-0-	626	3	3	9	Y	3					35
10	713	N	671	-0-	-42	-0-	669	3	2	9	Y	2					37

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	327	-0-	-107	-0-	327	3			Y	-0-					38
06	390	N	347	-0-	-43	-0-	346	3	1	9	Y	1					39
07	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					39
08	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					39
09	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					39
*10	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					39

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					15
06	270	N	269	-0-	-1	-0-	269	3			Y	-0-					15
07	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					15
08	279	N	265	-0-	-14	-0-	265	3			Y	-0-					15
09	270	N	246	-0-	-24	-0-	246	3			Y	-0-					15
10	248	N	232	-0-	-16	-0-	232	3			Y	-0-					15

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	392	N	392	-0-	-0-	-0-	391	3	1	9	N	1					60
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					60
07	398	N	398	-0-	-0-	-0-	397	3	1	9	N	1					61
08	403	N	361	-0-	-42	-0-	359	3	2	9	N	2	58	1			5
09	390	N	321	-0-	-69	-0-	321	3			N	-0-					5
10	403	N	368	-0-	-35	-0-	368	3			N	-0-					5

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1436	-0-	-176	-0-	1436	3			N	-0-					-0-
06	1500	N	1315	-0-	-185	-0-	1315	3			N	-0-					-0-
07	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
08	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
09	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
*10	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	205	-0-	-43	-0-	205	3			Y	-0-					27
06	210	N	209	-0-	-1	-0-	207	3	2	9	Y	2					29
07	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					29
08	217	N	204	-0-	-13	-0-	204	3			Y	-0-					29
09	210	N	205	-0-	-5	-0-	205	3			Y	-0-					29
10	217	N	213	-0-	-4	-0-	213	3			Y	-0-					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					19
06	297	N	297	-0-	-0-	-0-	296	3	1	9	Y	1					20
07	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					20
08	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					20
09	300	N	262	-0-	-38	-0-	262	3			Y	-0-					20
10	310	N	298	-0-	-12	-0-	298	3			Y	-0-					20

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

05	465	N	417	-0-	-48	-0-	415	3	2	9	Y	2					52
06	420	N	404	-0-	-16	-0-	404	3			Y	-0-					52
07	416	N	416	-0-	-0-	-0-	413	3	3	9	Y	3					55
08	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					55
09	390	N	365	-0-	-25	-0-	364	3	1	9	Y	1					56
10	403	N	367	-0-	-36	-0-	366	3	1	9	Y	1					57

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

05	620	N	600	-0-	-20	-0-	599	3	1	9	Y	1					18
06	600	N	584	-0-	-16	-0-	582	3	2	9	Y	2					20
07	589	N	581	-0-	-8	-0-	581	3			Y	-0-					20
08	589	N	424	-0-	-165	-0-	424	3			Y	-0-					20
09	570	N	467	-0-	-103	-0-	467	3			Y	-0-					20
10	589	N	560	-0-	-29	-0-	560	3			Y	-0-					20

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

05	251	N	251	-0-	-0-	-0-	250	3	1	9	N	1					42
06	255	N	255	-0-	-0-	-0-	240	3	15	9	N	14					56
07	248	N	242	-0-	-6	-0-	242	3			N	-0-	49	1			7
08	248	N	245	-0-	-3	-0-	244	3	1	9	N	1					8
09	270	N	254	-0-	-16	-0-	246	3	8	9	N	7					15
10	248	N	248	-0-	-0-	-0-	244	3	4	9	N	4					19

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

05	186	N	186	-0-	-0-	-0-	185	3	1	9	N	1					23
06	180	N	177	-0-	-3	-0-	176	3	1	9	N	1					24
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					24
08	186	N	169	-0-	-17	-0-	167	3	2	9	N	2					26
09	180	N	162	-0-	-18	-0-	160	3	2	9	N	2					28
10	186	N	163	-0-	-23	-0-	163	3			N	-0-					28

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

05	124	N	117	-0-	-7	-0-	117	3			N	-0-					12
06	120	N	94	-0-	-26	-0-	94	3			N	-0-					12
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					12
08	124	N	102	-0-	-22	-0-	102	3			N	-0-					12
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					12
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					12

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

05	155	N	152	-0-	-3	-0-	152	3			Y	-0-					13
06	150	N	145	-0-	-5	-0-	145	3			Y	-0-					13
07	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					13
08	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					13
09	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					13
*10	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	627	N	627	-0-	-0-	-0-	624	3	3	9	Y	3					60
06	651	N	651	-0-	-0-	-0-	647	3	4	9	Y	4					64
07	589	N	576	-0-	-13	-0-	572	3	4	9	Y	4					68
08	625	N	625	-0-	-0-	-0-	623	3	2	9	Y	2					70
09	660	N	529	-0-	-131	-0-	526	3	3	9	Y	3	60	1			13
*10	627	N	627	-0-	-0-	-0-	624	3	3	9	Y	3					16

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

05	217	N	205	-0-	-12	-0-	205	3			Y	-0-					37
06	210	N	200	-0-	-10	-0-	200	3			Y	-0-					37
07	217	N	205	-0-	-12	-0-	205	3			Y	-0-					37
08	217	N	207	-0-	-10	-0-	207	3			Y	-0-					37
09	210	N	199	-0-	-11	-0-	199	3			Y	-0-					37
10	217	N	205	-0-	-12	-0-	205	3			Y	-0-					37

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

05	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					60
06	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					60
07	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					60
08	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					60
09	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					60
10	372	N	370	-0-	-2	-0-	370	3			Y	-0-					60

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

05	372	N	369	-0-	-3	-0-	368	3	1	9	Y	1					65
06	360	N	350	-0-	-10	-0-	350	3			Y	-0-	53	1	1	5	11
07	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					11
08	382	N	382	-0-	-0-	-0-	379	3	3	9	Y	3					14
09	382	N	382	-0-	-0-	-0-	380	3	2	9	Y	2					16
*10	400	N	400	-0-	-0-	-0-	397	3	3	9	Y	3					19

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

05	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					45
06	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					45
07	155	N	151	-0-	-4	-0-	151	3			Y	-0-					45
08	155	N	150	-0-	-5	-0-	150	3			Y	-0-					45
09	150	N	144	-0-	-6	-0-	144	3			Y	-0-					45
10	155	N	148	-0-	-7	-0-	148	3			Y	-0-					45

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

05	669	N	669	-0-	-0-	-0-	666	3	3	9	Y	3					39
06	634	N	634	-0-	-0-	-0-	628	3	6	9	Y	5					44
07	682	N	619	-0-	-63	-0-	613	3	6	9	Y	5					49
08	682	N	608	-0-	-74	-0-	605	3	3	9	Y	3					52
09	630	N	557	-0-	-73	-0-	554	3	3	9	Y	3					55
10	620	N	572	-0-	-48	-0-	572	3			Y	-0-					55

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

05	868	N	850	-0-	-18	-0-	848	3	2	9	Y	2					31
06	827	N	827	-0-	-0-	-0-	823	3	4	9	Y	4					35
07	868	N	855	-0-	-13	-0-	851	3	4	9	Y	4					39
08	839	N	839	-0-	-0-	-0-	837	3	2	9	Y	2					41
09	840	N	829	-0-	-11	-0-	823	3	6	9	Y	5					46
10	868	N	837	-0-	-31	-0-	827	3	10	9	Y	9					55

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	90	3			Y	-0-					26
06	90	N	82	-0-	-8	-0-	82	3			Y	-0-					26
07	93	N	83	-0-	-10	-0-	83	3			Y	-0-					26
08	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					26
09	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					26
*10	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

05	1116	N	1005	-0-	-111	-0-	1002	3	3	9	Y	3	63	1			12
06	1080	N	1047	-0-	-33	-0-	1041	3	6	9	Y	5					17
07	1085	N	1047	-0-	-38	-0-	1039	3	8	9	Y	7					24
08	1076	N	1076	-0-	-0-	-0-	1065	3	11	9	Y	10					34
09	1057	N	1057	-0-	-0-	-0-	1042	3	15	9	Y	14					48
*10	1058	N	1058	-0-	-0-	-0-	1046	3	12	9	Y	11					59

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

05	620	N	578	-0-	-42	-0-	575	3	3	9	Y	3					78
06	570	N	565	-0-	-5	-0-	562	3	3	9	Y	3					81
07	570	N	570	-0-	-0-	-0-	564	3	6	9	Y	5					86
08	558	N	558	-0-	-0-	-0-	557	3	1	9	Y	1					87
09	545	N	545	-0-	-0-	-0-	545	3			Y	-0-	74	1	1	5	12
*10	567	N	567	-0-	-0-	-0-	565	3	2	9	Y	2					14

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

05	155	N	132	-0-	-23	-0-	132	3			Y	-0-					28
06	150	N	131	-0-	-19	-0-	131	3			Y	-0-					28
07	155	N	128	-0-	-27	-0-	128	3			Y	-0-					28
08	124	N	120	-0-	-4	-0-	120	3			Y	-0-					28
09	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					28
10	124	N	120	-0-	-4	-0-	120	3			Y	-0-					28

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

05	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					44
06	390	N	369	-0-	-21	-0-	369	3			Y	-0-					44
07	403	N	392	-0-	-11	-0-	390	3	2	9	Y	2					46
08	403	N	374	-0-	-29	-0-	371	3	3	9	Y	3					49
09	369	N	369	-0-	-0-	-0-	368	3	1	9	Y	1					50
10	403	N	368	-0-	-35	-0-	368	3			Y	-0-					50

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

05	329	N	329	-0-	-0-	-0-	329	3			Y	-0-	34	1	1	5	38
06	300	N	266	-0-	-34	-0-	266	3			Y	-0-					38
07	279	N	271	-0-	-8	-0-	271	3			Y	-0-					38
08	279	N	272	-0-	-7	-0-	272	3			Y	-0-					38
09	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					38
*10	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					38

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

05	713	N	648	-0-	-65	-0-	647	3	1	9	Y	1					22
06	690	N	634	-0-	-56	-0-	628	3	6	9	Y	5					27
07	713	N	613	-0-	-100	-0-	612	3	1	9	Y	1					28
08	651	N	575	-0-	-76	-0-	574	3	1	9	Y	1					29
09	630	N	615	-0-	-15	-0-	614	3	1	9	Y	1					30
10	620	N	610	-0-	-10	-0-	610	3			Y	-0-					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	482	-0-	-14	-0-	479	3	3	9	Y	3					49
06	480	N	475	-0-	-5	-0-	473	3	2	9	Y	2					51
07	496	N	465	-0-	-31	-0-	459	3	6	9	Y	5					56
08	496	N	343	-0-	-153	-0-	343	3			Y	-0-					56
09	480	N	392	-0-	-88	-0-	392	3			Y	-0-					56
10	465	N	457	-0-	-8	-0-	457	3			Y	-0-					56

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	232	-0-	-16	-0-	232	3			Y	-0-					39
06	240	N	220	-0-	-20	-0-	220	3			Y	-0-					39
07	248	N	225	-0-	-23	-0-	225	3			Y	-0-					39
08	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					39
09	210	N	205	-0-	-5	-0-	205	3			Y	-0-					39
10	217	N	191	-0-	-26	-0-	191	3			Y	-0-					39

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	549	-0-	-9	-0-	546	3	3	9	Y	3					48
06	542	N	542	-0-	-0-	-0-	541	3	1	9	Y	1					49
07	558	N	544	-0-	-14	-0-	541	3	3	9	Y	3					52
08	558	N	550	-0-	-8	-0-	544	3	6	9	Y	5					57
09	540	N	491	-0-	-49	-0-	489	3	2	9	Y	2					59
10	558	N	515	-0-	-43	-0-	514	3	1	9	Y	1					60

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	144	-0-	-11	-0-	144	3			Y	-0-					14
06	150	N	135	-0-	-15	-0-	135	3			Y	-0-					14
07	155	N	135	-0-	-20	-0-	135	3			Y	-0-					14
08	155	N	130	-0-	-25	-0-	130	3			Y	-0-					14
09	150	N	127	-0-	-23	-0-	127	3			Y	-0-					14
*10	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					14

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	512	N	512	-0-	-0-	-0-	510	3	2	9	Y	2					48
06	550	N	550	-0-	-0-	-0-	504	3	46	9	Y	42					90
07	496	N	495	-0-	-1	-0-	495	3			Y	-0-					90
08	527	N	489	-0-	-38	-0-	489	3			Y	-0-					90
09	510	N	481	-0-	-29	-0-	478	3	3	9	Y	3	90	1			3
*10	503	N	503	-0-	-0-	-0-	502	3	1	9	Y	1					4

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					17
06	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					17
07	372	N	326	-0-	-46	-0-	326	3			Y	-0-					17
08	341	N	318	-0-	-23	-0-	318	3			Y	-0-					17
09	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					17
10	341	N	331	-0-	-10	-0-	331	3			Y	-0-					17

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	273	-0-	-6	-0-	273	3			Y	-0-					37
06	270	N	257	-0-	-13	-0-	257	3			Y	-0-					37
07	279	N	266	-0-	-13	-0-	266	3			Y	-0-					37
08	279	N	260	-0-	-19	-0-	260	3			Y	-0-					37
09	270	N	254	-0-	-16	-0-	254	3			Y	-0-					37
10	279	N	258	-0-	-21	-0-	258	3			Y	-0-					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	565	N	565	-0-	-0-	-0-	558	3	7	9	Y	6					61
06	570	N	447	-0-	-123	-0-	447	3			Y	-0-					61
07	527	N	418	-0-	-109	-0-	414	3	4	9	Y	4					65
08	527	N	471	-0-	-56	-0-	461	3	10	9	Y	9					74
09	496	N	496	-0-	-0-	-0-	486	3	10	9	Y	9	64	1			19
*10	515	N	515	-0-	-0-	-0-	501	3	14	9	Y	13					32

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

05	372	N	332	-0-	-40	-0-	332	3			Y	-0-					42
06	330	N	321	-0-	-9	-0-	321	3			Y	-0-					42
07	341	N	330	-0-	-11	-0-	330	3			Y	-0-					42
08	341	N	321	-0-	-20	-0-	321	3			Y	-0-					42
09	330	N	316	-0-	-14	-0-	316	3			Y	-0-					42
10	341	N	319	-0-	-22	-0-	319	3			Y	-0-					42

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

05	480	N	480	-0-	-0-	-0-	479	3	1	9	Y	1					20
06	390	N	363	-0-	-27	-0-	361	3	2	9	Y	2					22
07	403	N	364	-0-	-39	-0-	364	3			Y	-0-					22
08	465	N	379	-0-	-86	-0-	379	3			Y	-0-					22
09	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					22
*10	389	N	389	-0-	-0-	-0-	387	3	2	9	Y	2					24

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

05	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					14
06	210	N	193	-0-	-17	-0-	193	3			Y	-0-					14
07	217	N	208	-0-	-9	-0-	208	3			Y	-0-					14
08	217	N	203	-0-	-14	-0-	203	3			Y	-0-					14
09	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					14
10	217	N	169	-0-	-48	-0-	169	3			Y	-0-					14

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

05	527	N	507	-0-	-20	-0-	505	3	2	9	Y	2					50
06	510	N	484	-0-	-26	-0-	483	3	1	9	Y	1					51
07	496	N	394	-0-	-102	-0-	392	3	2	9	Y	2					53
08	496	N	433	-0-	-63	-0-	433	3			Y	-0-					53
09	480	N	404	-0-	-76	-0-	402	3	2	9	Y	2					55
10	403	N	381	-0-	-22	-0-	381	3			Y	-0-					55

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

05	894	N	894	-0-	-0-	-0-	892	3	2	9	Y	2					26
06	872	N	872	-0-	-0-	-0-	870	3	2	9	Y	2					28
07	899	N	864	-0-	-35	-0-	862	3	2	9	Y	2					30
08	899	N	830	-0-	-69	-0-	829	3	1	9	Y	1					31
09	914	N	914	-0-	-0-	-0-	911	3	3	9	Y	3					34
*10	970	N	970	-0-	-0-	-0-	968	3	2	9	Y	2					36

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

05	496	N	487	-0-	-9	-0-	487	3			Y	-0-					46
06	481	N	481	-0-	-0-	-0-	477	3	4	9	Y	4					50
07	496	N	492	-0-	-4	-0-	492	3			Y	-0-					50
08	496	N	483	-0-	-13	-0-	482	3	1	9	Y	1					51
09	480	N	466	-0-	-14	-0-	465	3	1	9	Y	1					52
10	496	N	479	-0-	-17	-0-	478	3	1	9	Y	1					53

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	236	-0-	-43	-0-	236	3			Y	-0-					28
06	240	N	235	-0-	-5	-0-	235	3			Y	-0-					28
07	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					28
08	248	N	246	-0-	-2	-0-	246	3			Y	-0-					28
09	240	N	237	-0-	-3	-0-	237	3			Y	-0-					28
10	248	N	227	-0-	-21	-0-	227	3			Y	-0-					28

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	207	-0-	-10	-0-	207	3			Y	-0-					22
06	210	N	194	-0-	-16	-0-	193	3	1	9	Y	1					23
07	217	N	200	-0-	-17	-0-	200	3			Y	-0-					23
08	217	N	139	-0-	-78	-0-	139	3			Y	-0-					23
09	180	N	53	-0-	-127	-0-	53	3			Y	-0-					23
10	186	N	170	-0-	-16	-0-	170	3			Y	-0-					23

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					35
06	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					35
07	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					35
08	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					35
09	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					35
*10	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					35

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	318	-0-	-23	-0-	315	3	3	9	Y	3					48
06	383	N	383	-0-	-0-	-0-	381	3	2	9	Y	2					50
07	695	N	695	-0-	-0-	-0-	693	3	2	9	Y	2					52
08	861	N	861	-0-	-0-	-0-	860	3	1	9	Y	1					53
09	860	N	860	-0-	-0-	-0-	856	3	4	9	Y	4					57
*10	894	N	894	-0-	-0-	-0-	894	3			Y	-0-					57

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					9
06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					9
07	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					9
08	62	N	51	-0-	-11	-0-	51	3			Y	-0-					9
09	60	N	58	-0-	-2	-0-	58	3			Y	-0-					9
10	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					9

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					8
06	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					8
07	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					8
08	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					8
09	120	N	73	-0-	-47	-0-	73	3			Y	-0-					8
*10	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					8

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	381	3	3	9	Y	3					49
06	360	N	340	-0-	-20	-0-	338	3	2	9	Y	2	44	1			7
07	372	N	337	-0-	-35	-0-	337	3			Y	-0-					7
08	372	N	356	-0-	-16	-0-	353	3	3	9	Y	3					10
09	330	N	305	-0-	-25	-0-	305	3			Y	-0-					10
10	341	N	306	-0-	-35	-0-	306	3			Y	-0-					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	865	-0-	-34	-0-	855	3	10	9	Y	9					60
06	840	N	806	-0-	-34	-0-	795	3	11	9	Y	10					70
07	860	N	860	-0-	-0-	-0-	850	3	10	9	Y	9					79
08	847	N	847	-0-	-0-	-0-	830	3	17	9	Y	15					94
09	780	N	777	-0-	-3	-0-	774	3	3	9	Y	3	76	1			21
*10	827	N	827	-0-	-0-	-0-	820	3	7	9	Y	6					27

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	N	347	-0-	-0-	-0-	345	3	2	9	N	2					30
06	420	N	324	-0-	-96	-0-	324	3			N	-0-					30
07	341	N	320	-0-	-21	-0-	320	3			N	-0-					30
08	341	N	322	-0-	-19	-0-	322	3			N	-0-					30
09	330	N	322	-0-	-8	-0-	322	3			N	-0-					30
*10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					30

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	294	-0-	-47	-0-	294	3			N	-0-					16
06	300	N	272	-0-	-28	-0-	268	3	4	9	N	4					20
07	310	N	282	-0-	-28	-0-	282	3			N	-0-					20
08	279	N	277	-0-	-2	-0-	276	3	1	9	N	1					21
09	272	N	272	-0-	-0-	-0-	271	3	1	9	N	1					22
10	279	N	259	-0-	-20	-0-	259	3			N	-0-					22

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-	370	3	1	9	N	1					10
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					10
07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					10
08	372	N	372	-0-	-0-	-0-	366	3	6	9	N	5					15
09	362	N	362	-0-	-0-	-0-	361	3	1	9	N	1					16
10	372	N	345	-0-	-27	-0-	344	3	1	9	N	1					17

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	481	-0-	-46	-0-	480	3	1	9	N	1					29
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					29
07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					29
08	496	N	471	-0-	-25	-0-	471	3			N	-0-					29
09	450	N	444	-0-	-6	-0-	444	3			N	-0-					29
10	465	N	437	-0-	-28	-0-	437	3			N	-0-					29

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1437	-0-	-51	-0-	1433	3	4	9	N	4					45
06	1410	N	1391	-0-	-19	-0-	1385	3	6	9	N	5					50
07	1457	N	1405	-0-	-52	-0-	1401	3	4	9	N	4	46	1			8
08	1426	N	1390	-0-	-36	-0-	1384	3	6	9	N	5					13
09	1380	N	1361	-0-	-19	-0-	1357	3	4	9	N	4					17
10	1395	N	1383	-0-	-12	-0-	1379	3	4	9	N	4					21

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	596	-0-	-24	-0-	595	3	1	9	N	1					44
06	570	N	570	-0-	-0-	-0-	568	3	2	9	N	2					46
07	620	N	603	-0-	-17	-0-	603	3			N	-0-	38	1			8
08	614	N	614	-0-	-0-	-0-	610	3	4	9	N	4					12
09	581	N	581	-0-	-0-	-0-	580	3	1	9	N	1					13
*10	610	N	610	-0-	-0-	-0-	610	3			N	-0-					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					19
06	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					19
07	372	N	361	-0-	-11	-0-	361	3			Y	-0-					19
08	372	N	371	-0-	-1	-0-	371	3			Y	-0-					19
09	390	N	376	-0-	-14	-0-	376	3			Y	-0-					19
*10	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					19

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	599	-0-	-21	-0-	596	3	3	9	Y	3					43
06	570	N	559	-0-	-11	-0-	555	3	4	9	Y	4					47
07	572	N	572	-0-	-0-	-0-	569	3	3	9	Y	3					50
08	559	N	559	-0-	-0-	-0-	556	3	3	9	Y	3					53
09	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					53
*10	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					53

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	469	N	469	-0-	-0-	-0-	468	3	1	9	Y	1					14
06	458	N	458	-0-	-0-	-0-	457	3	1	9	Y	1					15
07	469	N	469	-0-	-0-	-0-	465	3	4	9	Y	4					19
08	465	N	441	-0-	-24	-0-	441	3			Y	-0-					19
09	450	N	392	-0-	-58	-0-	392	3			Y	-0-					19
10	465	N	385	-0-	-80	-0-	385	3			Y	-0-					19

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					23
06	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					23
07	217	N	213	-0-	-4	-0-	213	3			Y	-0-					23
08	217	N	207	-0-	-10	-0-	207	3			Y	-0-					23
09	210	N	208	-0-	-2	-0-	208	3			Y	-0-					23
10	217	N	213	-0-	-4	-0-	213	3			Y	-0-					23

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	460	-0-	-36	-0-	460	3			Y	-0-					37
06	480	N	443	-0-	-37	-0-	443	3			Y	-0-					37
07	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					37
08	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					37
09	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					37
*10	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					37

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	275	-0-	-4	-0-	273	3	2	9	Y	2					26
06	270	N	266	-0-	-4	-0-	266	3			Y	-0-					26
07	248	N	244	-0-	-4	-0-	244	3			Y	-0-					26
08	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					26
09	270	N	265	-0-	-5	-0-	265	3			Y	-0-					26
*10	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					26

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	781	-0-	-25	-0-	781	3			N	-0-					45
06	778	N	778	-0-	-0-	-0-	778	3			N	-0-					45
07	806	N	806	-0-	-0-	-0-	806	3			N	-0-					45
08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					45
09	780	N	727	-0-	-53	-0-	727	3			N	-0-					45
10	806	N	730	-0-	-76	-0-	730	3			N	-0-					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	58	-0-	-35	-0-	58	3			Y	-0-					41
06	90	N	53	-0-	-37	-0-	53	3			Y	-0-					41
07	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					41
08	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					41
09	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					41
10	93	N	83	-0-	-10	-0-	83	3			Y	-0-					41

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	582	-0-	-7	-0-	579	3	3	9	N	3					51
06	610	N	610	-0-	-0-	-0-	604	3	6	9	N	5					56
07	559	N	559	-0-	-0-	-0-	559	3			N	-0-	47	1			9
08	589	N	556	-0-	-33	-0-	553	3	3	9	N	3					12
09	668	N	668	-0-	-0-	-0-	668	3			N	-0-					12
*10	670	N	670	-0-	-0-	-0-	669	3	1	9	N	1					13

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	686	N	686	-0-	-0-	-0-	683	3	3	9	Y	3					41
06	661	N	661	-0-	-0-	-0-	655	3	6	9	Y	5					46
07	682	N	649	-0-	-33	-0-	647	3	2	9	Y	2					48
08	682	N	635	-0-	-47	-0-	634	3	1	9	Y	1					49
09	660	N	636	-0-	-24	-0-	636	3			Y	-0-					49
10	651	N	619	-0-	-32	-0-	619	3			Y	-0-					49

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	566	-0-	-54	-0-	566	3			Y	-0-					52
06	600	N	569	-0-	-31	-0-	569	3			Y	-0-					52
07	620	N	543	-0-	-77	-0-	543	3			Y	-0-					52
08	558	N	518	-0-	-40	-0-	518	3			Y	-0-					52
09	570	N	554	-0-	-16	-0-	554	3			Y	-0-					52
*10	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					52

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	480	N	480	-0-	-0-	-0-	480	3			N	-0-					72
06	510	N	393	-0-	-117	-0-	393	3			N	-0-					72
07	527	N	402	-0-	-125	-0-	400	3	2	9	N	2	61	1			13
08	465	N	412	-0-	-53	-0-	412	3			N	-0-					13
09	424	N	424	-0-	-0-	-0-	422	3	2	9	N	2					15
*10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					15

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0-	-0-	368	3	10	9	N	9					55
06	346	N	346	-0-	-0-	-0-	337	3	9	9	N	8					63
07	345	N	345	-0-	-0-	-0-	342	3	3	9	N	3	64	1			2
08	341	N	330	-0-	-11	-0-	326	3	4	9	N	4					6
09	330	N	322	-0-	-8	-0-	320	3	2	9	N	2					8
10	341	N	339	-0-	-2	-0-	327	3	12	9	N	11					19

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					22
06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					22
07	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					22
08	186	N	157	-0-	-29	-0-	157	3			Y	-0-					22
09	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					22
10	155	N	153	-0-	-2	-0-	153	3			Y	-0-					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	352	-0-	-51	-0-	352	3			Y	-0-					43
06	360	N	359	-0-	-1	-0-	355	3	4	9	Y	4					47
07	372	N	368	-0-	-4	-0-	367	3	1	9	Y	1					48
08	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					48
09	360	N	359	-0-	-1	-0-	357	3	2	9	Y	2					50
10	372	N	352	-0-	-20	-0-	352	3			Y	-0-					50

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	649	-0-	-2	-0-	647	3	2	9	Y	2					42
06	630	N	550	-0-	-80	-0-	549	3	1	9	Y	1					43
07	538	N	538	-0-	-0-	-0-	536	3	2	9	Y	2					45
08	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					45
09	547	N	547	-0-	-0-	-0-	544	3	3	9	Y	3					48
*10	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					48

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	581	N	581	-0-	-0-	-0-	564	3	17	9	N	15					46
06	547	N	547	-0-	-0-	-0-	532	3	15	9	N	14					60
07	589	N	551	-0-	-38	-0-	540	3	11	9	N	10	57	1			13
08	589	N	555	-0-	-34	-0-	541	3	14	9	N	13					26
09	540	N	506	-0-	-34	-0-	499	3	7	9	N	6					32
10	558	N	556	-0-	-2	-0-	542	3	14	9	N	13					45

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					28
06	240	N	195	-0-	-45	-0-	195	3			N	-0-					28
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					28
08	248	N	209	-0-	-39	-0-	209	3			N	-0-					28
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					28
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					28

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					19
06	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					19
07	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					19
08	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					19
09	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					19
*10	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					19

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					33
06	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					33
07	217	N	199	-0-	-18	-0-	199	3			Y	-0-					33
08	217	N	191	-0-	-26	-0-	191	3			Y	-0-					33
09	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					33
*10	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					33

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					24
06	240	N	206	-0-	-34	-0-	206	3			Y	-0-					24
07	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					24
08	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					24
09	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					24
*10	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	15					44
06	0	N	-0-	-0-	-0-	-0-					Y	13					57
07	0	N	-0-	-0-	-0-	-0-					Y	9	53	1			13
08	0	N	-0-	-0-	-0-	-0-					Y	14					27
09	0	N	-0-	-0-	-0-	-0-					Y	9					36
*10	211	N	211	-0-	-0-	-0-	193	3	18	9	Y	16					52

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	840	N	840	-0-	-0-	-0-	838	3	2	9	Y	2					17
06	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					17
07	868	N	860	-0-	-8	-0-	860	3			Y	-0-					17
08	837	N	828	-0-	-9	-0-	826	3	2	9	Y	2					19
09	851	N	851	-0-	-0-	-0-	850	3	1	9	Y	1					20
10	868	N	856	-0-	-12	-0-	855	3	1	9	Y	1					21

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	592	N	592	-0-	-0-	-0-	589	3	3	9	Y	3					112
06	579	N	579	-0-	-0-	-0-	577	3	2	9	Y	2					114
07	622	N	622	-0-	-0-	-0-	613	3	9	9	Y	8					122
08	589	N	584	-0-	-5	-0-	576	3	8	9	Y	7					129
09	570	N	568	-0-	-2	-0-	566	3	2	9	Y	2	56	1			75
*10	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					75

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	302	-0-	-39	-0-	302	3			Y	-0-					46
06	300	N	289	-0-	-11	-0-	289	3			Y	-0-					46
07	310	N	305	-0-	-5	-0-	305	3			Y	-0-					46
08	310	N	298	-0-	-12	-0-	298	3			Y	-0-					46
09	300	N	291	-0-	-9	-0-	291	3			Y	-0-					46
10	310	N	291	-0-	-19	-0-	291	3			Y	-0-					46

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	188	-0-	-308	-0-	188	3			Y	-0-					28
06	270	N	212	-0-	-58	-0-	212	3			Y	-0-					28
07	62	N	44	-0-	-18	-0-	44	3			Y	-0-					28
08	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					28
09	60	N	40	-0-	-20	-0-	40	3			Y	-0-					28
*10	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					28

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					21
06	60	N	58	-0-	-2	-0-	58	3			Y	-0-					21
07	62	N	59	-0-	-3	-0-	59	3			Y	-0-					21
08	62	N	59	-0-	-3	-0-	59	3			Y	-0-					21
09	60	N	56	-0-	-4	-0-	56	3			Y	-0-					21
10	62	N	43	-0-	-19	-0-	43	3			Y	-0-					21

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	425	-0-	-40	-0-	425	3			Y	-0-					24
06	450	N	374	-0-	-76	-0-	374	3			Y	-0-					24
07	434	N	402	-0-	-32	-0-	402	3			Y	-0-					24
08	434	N	415	-0-	-19	-0-	415	3			Y	-0-					24
09	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					24
*10	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	406	-0-	-28	-0-	406	3			Y	-0-					36
06	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					36
07	434	N	403	-0-	-31	-0-	403	3			Y	-0-					36
08	403	N	400	-0-	-3	-0-	400	3			Y	-0-					36
09	390	N	362	-0-	-28	-0-	360	3	2	9	Y	2					38
10	403	N	371	-0-	-32	-0-	369	3	2	9	Y	2					40

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	141	-0-	-14	-0-	141	3			Y	-0-					28
06	150	N	133	-0-	-17	-0-	133	3			Y	-0-					28
07	155	N	131	-0-	-24	-0-	131	3			Y	-0-					28
08	155	N	129	-0-	-26	-0-	129	3			Y	-0-					28
09	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					28
*10	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					28

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					52
06	240	N	223	-0-	-17	-0-	223	3			Y	-0-					52
07	248	N	221	-0-	-27	-0-	221	3			Y	-0-					52
08	279	N	230	-0-	-49	-0-	226	3	4	9	Y	4					56
09	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					56
*10	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					56

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1056	-0-	-122	-0-	1055	3	1	9	Y	1					43
06	1140	N	386	-0-	-754	-0-	384	3	2	9	Y	2					45
07	1558	N	1558	-0-	-0-	-0-	1550	3	8	9	Y	7					52
08	1242	N	1242	-0-	-0-	-0-	1234	3	8	9	Y	7					59
09	1218	N	1218	-0-	-0-	-0-	1206	3	12	9	Y	11					70
*10	1272	N	1272	-0-	-0-	-0-	1262	3	10	9	Y	9					79

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	398	N	398	-0-	-0-	-0-	397	3	1	9	Y	1					67
06	359	N	359	-0-	-0-	-0-	358	3	1	9	Y	1					68
07	404	N	404	-0-	-0-	-0-	402	3	2	9	Y	2					70
08	443	N	443	-0-	-0-	-0-	440	3	3	9	Y	3					73
09	444	N	444	-0-	-0-	-0-	436	3	8	9	Y	7	74	1			6
*10	431	N	431	-0-	-0-	-0-	428	3	3	9	Y	3					9

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					72
06	90	N	89	-0-	-1	-0-	89	3			Y	-0-					72
07	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					72
08	93	N	92	-0-	-1	-0-	92	3			Y	-0-					72
09	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					72
10	93	N	89	-0-	-4	-0-	89	3			Y	-0-					72

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1115	N	1115	-0-	-0-	-0-	1102	3	13	9	N	12					34
06	1080	N	1077	-0-	-3	-0-	1058	3	19	9	N	17					51
07	1054	N	1052	-0-	-2	-0-	1052	3			N	-0-	21	1	1	5	29
08	1116	N	1034	-0-	-82	-0-	1033	3	1	9	N	1					30
09	1080	N	988	-0-	-92	-0-	976	3	12	9	N	11					41
10	1054	N	1034	-0-	-20	-0-	1023	3	11	9	N	10					51

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	309	N	309	-0-	-0-	-0-	269	3	40	9	N	36					103
06	308	N	308	-0-	-0-	-0-	260	3	48	9	N	44					147
07	303	N	303	-0-	-0-	-0-	266	3	37	9	N	34	137	1			44
08	303	N	303	-0-	-0-	-0-	264	3	39	9	N	35					79
09	283	N	283	-0-	-0-	-0-	255	3	28	9	N	25	93	1			11
*10	306	N	306	-0-	-0-	-0-	262	3	44	9	N	40					51

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					19
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					19
07	417	N	417	-0-	-0-	-0-	417	3			N	-0-					19
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					19
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					19
*10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					19

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					26
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					26
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					26
08	526	N	526	-0-	-0-	-0-	526	3			N	-0-					26
09	577	N	577	-0-	-0-	-0-	577	3			N	-0-					26
*10	536	N	536	-0-	-0-	-0-	536	3			N	-0-					26

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	750	-0-	-25	-0-	744	3	6	9	N	5					50
06	750	N	721	-0-	-29	-0-	719	3	2	9	N	2					52
07	775	N	742	-0-	-33	-0-	732	3	10	9	N	9	46	1			15
08	749	N	749	-0-	-0-	-0-	740	3	9	9	N	8					23
09	724	N	724	-0-	-0-	-0-	718	3	6	9	N	5					28
10	744	N	692	-0-	-52	-0-	685	3	7	9	N	6					34

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1076	N	1076	-0-	-0-	-0-	1067	3	9	9	N	8					68
06	1197	N	1197	-0-	-0-	-0-	1179	3	18	9	N	16					84
07	1196	N	1196	-0-	-0-	-0-	1184	3	12	9	N	11	85	1			10
08	1261	N	1261	-0-	-0-	-0-	1233	3	28	9	N	25					35
09	1217	N	1217	-0-	-0-	-0-	1193	3	24	9	N	22					57
*10	1259	N	1259	-0-	-0-	-0-	1242	3	17	9	N	15	64	1			8

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	314	-0-	-58	-0-	313	3	1	9	N	1					38
06	330	N	306	-0-	-24	-0-	305	3	1	9	N	1					39
07	341	N	303	-0-	-38	-0-	303	3			N	-0-					39
08	315	N	315	-0-	-0-	-0-	313	3	2	9	N	2					41
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					41
*10	312	N	312	-0-	-0-	-0-	309	3	3	9	N	3	32	1			12

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	3					124
06	0	N	-0-	-0-	-0-	-0-					Y	1					125
07	0	N	-0-	-0-	-0-	-0-					Y	1					126
08	0	N	-0-	-0-	-0-	-0-					Y	2					128
09	0	N	-0-	-0-	-0-	-0-					Y	1					129
10	0	N	-0-	-0-	-0-	-0-					Y	4	45	1			88

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
07	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
*10	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

05	124	N	114	-0-	-10	-0-	114	3			N	-0-					12
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					12
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					12
08	124	N	110	-0-	-14	-0-	110	3			N	-0-					12
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					12
10	124	N	104	-0-	-20	-0-	104	3			N	-0-					12

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

05	403	N	360	-0-	-43	-0-	360	3			N	-0-					16
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					16
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					16
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					16
09	360	N	349	-0-	-11	-0-	349	3			N	-0-					16
10	372	N	358	-0-	-14	-0-	358	3			N	-0-					16

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

05	620	N	596	-0-	-24	-0-	595	3	1	9	N	1					81
06	600	N	569	-0-	-31	-0-	569	3			N	-0-					81
07	589	N	588	-0-	-1	-0-	588	3			N	-0-					81
08	589	N	570	-0-	-19	-0-	570	3			N	-0-	71	1	1	5	9
09	570	N	531	-0-	-39	-0-	531	3			N	-0-					9
10	589	N	518	-0-	-71	-0-	518	3			N	-0-					9

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

05	775	N	714	-0-	-61	-0-	712	3	2	9	N	2					63
06	720	N	716	-0-	-4	-0-	716	3			N	-0-					63
07	977	N	977	-0-	-0-	-0-	977	3			N	-0-					63
08	713	N	707	-0-	-6	-0-	704	3	3	9	N	3					66
09	720	N	642	-0-	-78	-0-	642	3			N	-0-					66
10	930	N	718	-0-	-212	-0-	718	3			N	-0-					66

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

05	465	N	429	-0-	-36	-0-	428	3	1	9	N	1					65
06	450	N	420	-0-	-30	-0-	419	3	1	9	N	1					66
07	434	N	426	-0-	-8	-0-	426	3			N	-0-					66
08	434	N	414	-0-	-20	-0-	413	3	1	9	N	1					67
09	420	N	407	-0-	-13	-0-	406	3	1	9	N	1					68
10	434	N	416	-0-	-18	-0-	413	3	3	9	N	3					71

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

05	695	N	695	-0-	-0-	-0-	695	3			N	-0-					28
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					28
07	680	N	680	-0-	-0-	-0-	680	3			N	-0-					28
08	682	N	508	-0-	-174	-0-	506	3	2	9	N	2					30
09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					30
*10	758	N	758	-0-	-0-	-0-	749	3	9	9	N	8					38

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	756	N	756	-0-	-0-	-0-	754	3	2	9	N	2					44
06	750	N	719	-0-	-31	-0-	718	3	1	9	N	1					45
07	744	N	720	-0-	-24	-0-	716	3	4	9	N	4					49
08	744	N	708	-0-	-36	-0-	708	3			N	-0-	44	1	2	5	3
09	720	N	682	-0-	-38	-0-	682	3			N	-0-					3
10	713	N	709	-0-	-4	-0-	702	3	7	9	N	6					9

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	578	-0-	-11	-0-	576	3	2	9	N	2					30
06	575	N	575	-0-	-0-	-0-	574	3	1	9	N	1					31
07	596	N	596	-0-	-0-	-0-	593	3	3	9	N	3					34
08	589	N	568	-0-	-21	-0-	567	3	1	9	N	1					35
09	570	N	507	-0-	-63	-0-	506	3	1	9	N	1					36
10	589	N	565	-0-	-24	-0-	564	3	1	9	N	1					37

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					59
06	90	N	74	-0-	-16	-0-	73	3	1	9	N	1					60
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					60
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					60
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					60
10	93	N	62	-0-	-31	-0-	62	3			N	-0-					60

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1938	N	1938	-0-	-0-	-0-	1929	3	9	9	N	8					66
06	1939	N	1939	-0-	-0-	-0-	1926	3	13	9	N	12					78
07	1978	N	1978	-0-	-0-	-0-	1972	3	6	9	N	5	76	1			7
08	1953	N	1902	-0-	-51	-0-	1893	3	9	9	N	8					15
09	1950	N	1896	-0-	-54	-0-	1886	3	10	9	N	9					24
10	1984	N	1898	-0-	-86	-0-	1887	3	11	9	N	10					34

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					51
06	390	N	390	-0-	-0-	-0-	389	3	1	9	N	1					52
07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					52
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					52
09	390	N	369	-0-	-21	-0-	369	3			N	-0-					52
10	403	N	378	-0-	-25	-0-	378	3			N	-0-					52

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	292	-0-	-18	-0-	290	3	2	9	Y	2					26
06	300	N	282	-0-	-18	-0-	281	3	1	9	Y	1					27
07	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					27
08	281	N	281	-0-	-0-	-0-	280	3	1	9	Y	1					28
09	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					28
*10	287	N	287	-0-	-0-	-0-	285	3	2	9	Y	2					30

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	537	N	537	-0-	-0-	-0-	537	3			N	-0-					21
06	421	N	421	-0-	-0-	-0-	419	3	2	9	N	2					23
07	434	N	415	-0-	-19	-0-	412	3	3	9	N	3					26
08	465	N	402	-0-	-63	-0-	399	3	3	9	N	3					29
09	420	N	393	-0-	-27	-0-	391	3	2	9	N	2					31
*10	407	N	407	-0-	-0-	-0-	404	3	3	9	N	3					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	431	-0-	-3	-0-	429	3	2	9	N	2					48
06	420	N	403	-0-	-17	-0-	401	3	2	9	N	2					50
07	465	N	437	-0-	-28	-0-	437	3			N	-0-	36	1	1	5	13
08	434	N	404	-0-	-30	-0-	404	3			N	-0-					13
09	413	N	413	-0-	-0-	-0-	411	3	2	9	N	2					15
10	434	N	410	-0-	-24	-0-	406	3	4	9	N	4					19

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	309	-0-	-1	-0-	308	3	1	9	Y	1					16
06	270	N	257	-0-	-13	-0-	256	3	1	9	Y	1					17
07	341	N	281	-0-	-60	-0-	281	3			Y	-0-					17
08	310	N	289	-0-	-21	-0-	287	3	2	9	Y	2					19
09	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					19
*10	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					19

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	395	N	395	-0-	-0-	-0-	394	3	1	9	Y	1					58
06	360	N	356	-0-	-4	-0-	354	3	2	9	Y	2					60
07	365	N	365	-0-	-0-	-0-	358	3	7	9	Y	6					66
08	372	N	355	-0-	-17	-0-	355	3			Y	-0-					66
09	360	N	350	-0-	-10	-0-	349	3	1	9	Y	1					67
*10	383	N	383	-0-	-0-	-0-	380	3	3	9	Y	3					70

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	437	3	3	9	N	3					19
06	420	N	415	-0-	-5	-0-	415	3			N	-0-					19
07	434	N	434	-0-	-0-	-0-	432	3	2	9	N	2					21
08	434	N	414	-0-	-20	-0-	413	3	1	9	N	1					22
09	420	N	390	-0-	-30	-0-	388	3	2	9	N	2					24
10	434	N	392	-0-	-42	-0-	392	3			N	-0-					24

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	166	-0-	-20	-0-	166	3			Y	-0-					32
06	180	N	169	-0-	-11	-0-	169	3			Y	-0-					32
07	186	N	168	-0-	-18	-0-	168	3			Y	-0-					32
08	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					32
09	180	N	172	-0-	-8	-0-	159	3	13	9	Y	12					44
*10	159	N	159	-0-	-0-	-0-	158	3	1	9	Y	1					45

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					37
06	90	N	86	-0-	-4	-0-	85	3	1	9	N	1					38
07	93	N	93	-0-	-0-	-0-	90	3	3	9	N	3					41
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					41
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					41
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					41

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					19
06	180	N	170	-0-	-10	-0-	169	3	1	9	N	1					20
07	186	N	171	-0-	-15	-0-	171	3			N	-0-					20
08	186	N	169	-0-	-17	-0-	169	3			N	-0-					20
09	180	N	164	-0-	-16	-0-	164	3			N	-0-					20
10	186	N	166	-0-	-20	-0-	166	3			N	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	462	-0-	-3	-0-	462	3			Y	-0-					32
06	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					32
07	487	N	487	-0-	-0-	-0-	481	3	6	9	Y	5					37
08	479	N	479	-0-	-0-	-0-	471	3	8	9	Y	7					44
09	459	N	459	-0-	-0-	-0-	451	3	8	9	Y	7					51
10	465	N	460	-0-	-5	-0-	460	3			Y	-0-					51

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	411	-0-	-54	-0-	411	3			Y	-0-					16
06	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					16
07	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					16
08	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					16
09	390	N	379	-0-	-11	-0-	379	3			Y	-0-					16
10	403	N	396	-0-	-7	-0-	396	3			Y	-0-					16

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	726	-0-	-18	-0-	726	3			Y	-0-					21
06	720	N	649	-0-	-71	-0-	647	3	2	9	Y	2					23
07	806	N	653	-0-	-153	-0-	649	3	4	9	Y	4					27
08	713	N	647	-0-	-66	-0-	647	3			Y	-0-					27
09	660	N	637	-0-	-23	-0-	637	3			Y	-0-					27
*10	674	N	674	-0-	-0-	-0-	673	3	1	9	Y	1					28

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	590	N	590	-0-	-0-	-0-	588	3	2	9	N	2					55
06	672	N	672	-0-	-0-	-0-	669	3	3	9	N	3					58
07	707	N	707	-0-	-0-	-0-	700	3	7	9	N	6					64
08	683	N	683	-0-	-0-	-0-	683	3			N	-0-	55	1			9
09	660	N	613	-0-	-47	-0-	612	3	1	9	N	1					10
10	682	N	641	-0-	-41	-0-	637	3	4	9	N	4					14

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	657	-0-	-25	-0-	653	3	4	9	N	4					86
06	660	N	587	-0-	-73	-0-	585	3	2	9	N	2					88
07	682	N	584	-0-	-98	-0-	583	3	1	9	N	1					89
08	651	N	574	-0-	-77	-0-	574	3			N	-0-					89
09	600	N	520	-0-	-80	-0-	520	3			N	-0-					89
10	589	N	516	-0-	-73	-0-	516	3			N	-0-					89

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					37
06	240	N	235	-0-	-5	-0-	234	3	1	9	N	1					38
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					38
08	248	N	234	-0-	-14	-0-	233	3	1	9	N	1					39
09	240	N	238	-0-	-2	-0-	238	3			N	-0-					39
10	248	N	229	-0-	-19	-0-	229	3			N	-0-					39

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	677	-0-	-5	-0-	671	3	6	9	N	5					73
06	660	N	646	-0-	-14	-0-	642	3	4	9	N	4					77
07	682	N	643	-0-	-39	-0-	642	3	1	9	N	1					78
08	682	N	610	-0-	-72	-0-	609	3	1	9	N	1	78	1			1
09	660	N	605	-0-	-55	-0-	603	3	2	9	N	2					3
10	651	N	594	-0-	-57	-0-	591	3	3	9	N	3					6

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	41	-0-	-21	-0-	41	3			N	-0-					4
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					4
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					4
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					4
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					4
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					4

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	209	-0-	-101	-0-	209	3			Y	-0-					31
06	300	N	243	-0-	-57	-0-	243	3			Y	-0-					31
07	310	N	278	-0-	-32	-0-	278	3			Y	-0-					31
08	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					31
09	330	N	330	-0-	-0-	-0-	329	3	1	9	Y	1					32
*10	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					32

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	361	-0-	-73	-0-	353	3	8	9	N	7					50
06	371	N	371	-0-	-0-	-0-	357	3	14	9	N	13					63
07	382	N	382	-0-	-0-	-0-	373	3	9	9	N	8	48	1			23
08	396	N	396	-0-	-0-	-0-	384	3	12	9	N	11					34
09	372	N	372	-0-	-0-	-0-	361	3	11	9	N	10					44
10	372	N	371	-0-	-1	-0-	369	3	2	9	N	2	31	1			15

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	425	-0-	-40	-0-	424	3	1	9	Y	1					20
06	420	N	404	-0-	-16	-0-	404	3			Y	-0-					20
07	434	N	427	-0-	-7	-0-	424	3	3	9	Y	3					23
08	434	N	410	-0-	-24	-0-	404	3	6	9	Y	5					28
09	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					28
10	434	N	420	-0-	-14	-0-	420	3			Y	-0-					28

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	635	N	635	-0-	-0-	-0-	628	3	7	9	N	6					26
06	614	N	614	-0-	-0-	-0-	604	3	10	9	N	9					35
07	651	N	604	-0-	-47	-0-	595	3	9	9	N	8					43
08	620	N	601	-0-	-19	-0-	599	3	2	9	N	2					45
09	600	N	596	-0-	-4	-0-	588	3	8	9	N	7					52
10	589	N	579	-0-	-10	-0-	576	3	3	9	N	3	42	1			13

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	766	-0-	-40	-0-	763	3	3	9	Y	3					81
06	750	N	727	-0-	-23	-0-	727	3			Y	-0-	70	1	1	5	10
07	775	N	751	-0-	-24	-0-	749	3	2	9	Y	2					12
08	775	N	730	-0-	-45	-0-	724	3	6	9	Y	5					17
09	720	N	711	-0-	-9	-0-	703	3	8	9	Y	7					24
10	744	N	723	-0-	-21	-0-	716	3	7	9	Y	6					30

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	550	-0-	-8	-0-	542	3	8	9	N	7					30
06	514	N	514	-0-	-0-	-0-	510	3	4	9	N	4					34
07	558	N	499	-0-	-59	-0-	493	3	6	9	N	5					39
08	558	N	486	-0-	-72	-0-	482	3	4	9	N	4					43
09	510	N	461	-0-	-49	-0-	461	3			N	-0-					43
10	496	N	470	-0-	-26	-0-	470	3			N	-0-					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	762	-0-	-13	-0-	747	3	15	9	N	14					31
06	732	N	732	-0-	-0-	-0-	713	3	19	9	N	17					48
07	742	N	742	-0-	-0-	-0-	738	3	4	9	N	4	38	1			14
08	775	N	700	-0-	-75	-0-	691	3	9	9	N	8					22
09	720	N	700	-0-	-20	-0-	698	3	2	9	N	2					24
10	744	N	723	-0-	-21	-0-	706	3	17	9	N	15					39

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

05	1174	N	1174	-0-	-0-	-0-	1172	3	2	9	N	2					79
06	1080	N	1073	-0-	-7	-0-	1072	3	1	9	N	1					80
07	1089	N	1089	-0-	-0-	-0-	1087	3	2	9	N	2					82
08	1178	N	1080	-0-	-98	-0-	1080	3			N	-0-					82
09	1080	N	1033	-0-	-47	-0-	1033	3			N	-0-					82
10	1085	N	1023	-0-	-62	-0-	1023	3			N	-0-					82

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

05	186	N	182	-0-	-4	-0-	182	3			N	-0-					17
06	180	N	156	-0-	-24	-0-	156	3			N	-0-					17
07	186	N	148	-0-	-38	-0-	148	3			N	-0-					17
08	186	N	114	-0-	-72	-0-	114	3			N	-0-					17
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					17
10	155	N	142	-0-	-13	-0-	142	3			N	-0-					17

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

05	873	N	873	-0-	-0-	-0-	863	3	10	9	N	9					27
06	840	N	835	-0-	-5	-0-	826	3	9	9	N	8					35
07	868	N	794	-0-	-74	-0-	783	3	11	9	N	10					45
08	868	N	788	-0-	-80	-0-	780	3	8	9	N	7					52
09	840	N	743	-0-	-97	-0-	737	3	6	9	N	5					57
10	806	N	779	-0-	-27	-0-	772	3	7	9	N	6	50	1			13

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					41
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					41
07	372	N	371	-0-	-1	-0-	371	3			N	-0-					41
08	372	N	360	-0-	-12	-0-	360	3			N	-0-					41
09	387	N	387	-0-	-0-	-0-	383	3	4	9	N	4					45
*10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					45

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	15	N	2	-0-	-13	-0-	2	3			N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

05	589	N	574	-0-	-15	-0-	571	3	3	9	N	3					32
06	570	N	553	-0-	-17	-0-	551	3	2	9	N	2					34
07	572	N	572	-0-	-0-	-0-	570	3	2	9	N	2					36
08	589	N	540	-0-	-49	-0-	537	3	3	9	N	3					39
09	540	N	524	-0-	-16	-0-	522	3	2	9	N	2					41
10	558	N	524	-0-	-34	-0-	522	3	2	9	N	2					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	670	-0-	-12	-0-	667	3	3	9	N	3					12
06	647	N	647	-0-	-0-	-0-	643	3	4	9	N	4					16
07	651	N	642	-0-	-9	-0-	642	3			N	-0-					16
08	682	N	630	-0-	-52	-0-	627	3	3	9	N	3					19
09	660	N	583	-0-	-77	-0-	580	3	3	9	N	3					22
10	651	N	466	-0-	-185	-0-	465	3	1	9	N	1					23

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	665	N	665	-0-	-0-	-0-	655	3	10	9	N	9					26
06	632	N	632	-0-	-0-	-0-	623	3	9	9	N	8					34
07	641	N	641	-0-	-0-	-0-	631	3	10	9	N	9					43
08	651	N	629	-0-	-22	-0-	621	3	8	9	N	7					50
09	630	N	622	-0-	-8	-0-	615	3	7	9	N	6					56
10	651	N	620	-0-	-31	-0-	618	3	2	9	N	2	49	1			9

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	516	N	516	-0-	-0-	-0-	498	3	18	9	Y	16					100
06	540	N	508	-0-	-32	-0-	500	3	8	9	Y	7	93	1			14
07	528	N	528	-0-	-0-	-0-	515	3	13	9	Y	12					26
08	527	N	504	-0-	-23	-0-	490	3	14	9	Y	13					39
09	510	N	499	-0-	-11	-0-	484	3	15	9	Y	14					53
10	527	N	491	-0-	-36	-0-	482	3	9	9	Y	8					61

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					36
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					36
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					36
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					36
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					36
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					36

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					57
06	300	N	269	-0-	-31	-0-	268	3	1	9	N	1					58
07	310	N	213	-0-	-97	-0-	213	3			N	-0-					58
08	310	N	304	-0-	-6	-0-	304	3			N	-0-					58
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					58
*10	377	N	377	-0-	-0-	-0-	376	3	1	9	N	1					59

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	287	-0-	-23	-0-	281	3	6	9	N	5					57
06	282	N	282	-0-	-0-	-0-	272	3	10	9	N	9					66
07	281	N	281	-0-	-0-	-0-	279	3	2	9	N	2	41	1			27
08	279	N	258	-0-	-21	-0-	258	3			N	-0-					27
09	270	N	253	-0-	-17	-0-	253	3			N	-0-					27
10	279	N	254	-0-	-25	-0-	253	3	1	9	N	1					28

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	417	-0-	-110	-0-	417	3			N	-0-					23
06	480	N	423	-0-	-57	-0-	423	3			N	-0-					23
07	465	N	399	-0-	-66	-0-	399	3			N	-0-					23
08	403	N	379	-0-	-24	-0-	379	3			N	-0-					23
09	420	N	366	-0-	-54	-0-	363	3	3	9	N	3					26
10	403	N	326	-0-	-77	-0-	325	3	1	9	N	1					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	950	N	950	-0-	-0-	-0-	943	3	7	9	N	6					44
06	960	N	921	-0-	-39	-0-	917	3	4	9	N	4					48
07	992	N	915	-0-	-77	-0-	912	3	3	9	N	3					51
08	961	N	909	-0-	-52	-0-	902	3	7	9	N	6					57
09	930	N	914	-0-	-16	-0-	908	3	6	9	N	5					62
10	930	N	930	-0-	-0-	-0-	926	3	4	9	N	4	55	1			11

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	253	-0-	-150	-0-	253	3			N	-0-					32
06	360	N	240	-0-	-120	-0-	240	3			N	-0-					32
07	279	N	209	-0-	-70	-0-	209	3			N	-0-					32
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					32
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					32
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					32

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	479	-0-	-17	-0-	479	3			N	-0-					50
06	480	N	455	-0-	-25	-0-	455	3			N	-0-					50
07	496	N	469	-0-	-27	-0-	469	3			N	-0-	22	1	1	5	27
08	465	N	424	-0-	-41	-0-	424	3			N	-0-					27
09	515	N	515	-0-	-0-	-0-	515	3			N	-0-					27
*10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					27

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	753	-0-	-53	-0-	752	3	1	9	Y	1					58
06	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					58
07	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					58
08	759	N	759	-0-	-0-	-0-	757	3	2	9	Y	2					60
09	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					60
*10	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					60

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	367	-0-	-5	-0-	367	3			N	-0-					28
06	360	N	341	-0-	-19	-0-	340	3	1	9	N	1					29
07	372	N	362	-0-	-10	-0-	362	3			N	-0-					29
08	372	N	338	-0-	-34	-0-	338	3			N	-0-					29
09	330	N	302	-0-	-28	-0-	302	3			N	-0-					29
10	372	N	324	-0-	-48	-0-	324	3			N	-0-					29

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	245	-0-	-34	-0-	245	3			N	-0-					38
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					38
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					38
08	248	N	224	-0-	-24	-0-	224	3			N	-0-					38
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					38
*10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					38

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					52
06	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					52
07	310	N	276	-0-	-34	-0-	276	3			Y	-0-					52
08	279	N	278	-0-	-1	-0-	278	3			Y	-0-					52
09	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					52
*10	352	N	352	-0-	-0-	-0-	351	3	1	9	Y	1					53

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

05	837	N	804	-0-	-33	-0-	797	3	7	9	N	6					22
06	780	N	770	-0-	-10	-0-	766	3	4	9	N	4					26
07	806	N	800	-0-	-6	-0-	790	3	10	9	N	9					35
08	806	N	776	-0-	-30	-0-	772	3	4	9	N	4					39
09	780	N	774	-0-	-6	-0-	766	3	8	9	N	7					46
10	806	N	786	-0-	-20	-0-	779	3	7	9	N	6	39	1			13

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

05	393	N	393	-0-	-0-	-0-	384	3	9	9	N	8					26
06	366	N	366	-0-	-0-	-0-	364	3	2	9	N	2					28
07	418	N	418	-0-	-0-	-0-	411	3	7	9	N	6					34
08	449	N	449	-0-	-0-	-0-	438	3	11	9	N	10					44
09	459	N	459	-0-	-0-	-0-	455	3	4	9	N	4					48
*10	482	N	482	-0-	-0-	-0-	479	3	3	9	N	3	36	1			15

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

05	620	N	432	-0-	-188	-0-	431	3	1	9	Y	1					80
06	549	N	549	-0-	-0-	-0-	540	3	9	9	Y	8					88
07	476	N	476	-0-	-0-	-0-	470	3	6	9	Y	5					93
08	528	N	528	-0-	-0-	-0-	520	3	8	9	Y	7					100
09	480	N	480	-0-	-0-	-0-	476	3	4	9	Y	4	92	1			12
*10	514	N	514	-0-	-0-	-0-	510	3	4	9	Y	4					16

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

05	155	N	104	-0-	-51	-0-	104	3			N	-0-					48
06	120	N	91	-0-	-29	-0-	91	3			N	-0-					48
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					48
08	119	N	119	-0-	-0-	-0-	118	3	1	9	N	1					49
09	90	N	81	-0-	-9	-0-	81	3			N	-0-					49
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					49

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					32
06	1020	N	864	-0-	-156	-0-	854	3	10	9	N	9					41
07	891	N	891	-0-	-0-	-0-	866	3	25	9	N	23					64
08	775	N	256	-0-	-519	-0-	256	3			N	-0-					64
09	870	N	2	-0-	-868	-0-	2	3			N	-0-					64
10	899	N	-0-	-0-	-899	-0-					N	-0-					64

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

05	155	N	151	-0-	-4	-0-	151	3			N	-0-					10
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					10
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					10
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					10
09	150	N	134	-0-	-16	-0-	134	3			N	-0-					10
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	537	N	537	-0-	-0-	-0-	528	3	9	9	Y	8					78
06	516	N	516	-0-	-0-	-0-	512	3	4	9	Y	4					82
07	527	N	527	-0-	-0-	-0-	520	3	7	9	Y	6					88
08	527	N	497	-0-	-30	-0-	490	3	7	9	Y	6					94
09	510	N	472	-0-	-38	-0-	469	3	3	9	Y	3	81	1			16
10	527	N	463	-0-	-64	-0-	462	3	1	9	Y	1					17

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					51
06	120	N	119	-0-	-1	-0-	119	3			Y	-0-					51
07	124	N	122	-0-	-2	-0-	122	3			Y	-0-					51
08	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					51
09	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					51
10	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					51

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	802	-0-	-35	-0-	800	3	2	9	N	2					16
06	810	N	775	-0-	-35	-0-	768	3	7	9	N	6					22
07	806	N	793	-0-	-13	-0-	789	3	4	9	N	4					26
08	806	N	781	-0-	-25	-0-	778	3	3	9	N	3					29
09	780	N	775	-0-	-5	-0-	769	3	6	9	N	5					34
10	806	N	774	-0-	-32	-0-	770	3	4	9	N	4					38

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	279	3	1	9	N	1					58
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					58
07	279	N	245	-0-	-34	-0-	245	3			N	-0-					58
08	279	N	241	-0-	-38	-0-	241	3			N	-0-					58
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					58
10	248	N	233	-0-	-15	-0-	233	3			N	-0-	51	1			7

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					26
06	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					26
07	651	N	638	-0-	-13	-0-	638	3			Y	-0-					26
08	651	N	633	-0-	-18	-0-	633	3			Y	-0-					26
09	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					26
10	651	N	631	-0-	-20	-0-	631	3			Y	-0-					26

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					14
06	480	N	392	-0-	-88	-0-	392	3			N	-0-					14
07	403	N	394	-0-	-9	-0-	394	3			N	-0-					14
08	496	N	379	-0-	-117	-0-	379	3			N	-0-					14
09	390	N	366	-0-	-24	-0-	364	3	2	9	N	2					16
10	403	N	327	-0-	-76	-0-	327	3			N	-0-					16

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	295	-0-	-15	-0-	288	3	7	9	N	6					19
06	300	N	280	-0-	-20	-0-	280	3			N	-0-					19
07	287	N	287	-0-	-0-	-0-	286	3	1	9	N	1					20
08	310	N	277	-0-	-33	-0-	276	3	1	9	N	1					21
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					21
*10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	340	-0-	-94	-0-	340	3			Y	-0-	83	1	1	5	16
06	420	N	314	-0-	-106	-0-	314	3			Y	-0-					16
07	394	N	394	-0-	-0-	-0-	391	3	3	9	Y	3					19
08	377	N	377	-0-	-0-	-0-	374	3	3	9	Y	3					22
09	351	N	351	-0-	-0-	-0-	343	3	8	9	Y	7					29
10	341	N	337	-0-	-4	-0-	331	3	6	9	Y	5					34

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1136	-0-	-11	-0-	1129	3	7	9	N	6					58
06	1110	N	1099	-0-	-11	-0-	1090	3	9	9	N	8					66
07	1129	N	1129	-0-	-0-	-0-	1125	3	4	9	N	4	67	1			3
08	1147	N	1112	-0-	-35	-0-	1106	3	6	9	N	5					8
09	1110	N	1027	-0-	-83	-0-	1026	3	1	9	N	1					9
*10	1144	N	1144	-0-	-0-	-0-	1131	3	13	9	N	12					21

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	215	-0-	-33	-0-	215	3			Y	-0-					19
06	240	N	204	-0-	-36	-0-	204	3			Y	-0-					19
07	217	N	207	-0-	-10	-0-	207	3			Y	-0-					19
08	224	N	224	-0-	-0-	-0-	222	3	2	9	Y	2					21
09	210	N	168	-0-	-42	-0-	168	3			Y	-0-					21
10	217	N	206	-0-	-11	-0-	206	3			Y	-0-					21

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					26
06	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					26
07	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					26
08	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					26
09	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					26
*10	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					26

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	228	-0-	-20	-0-	228	3			N	-0-					30
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					30
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					30
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					30
09	210	N	141	-0-	-69	-0-	141	3			N	-0-					30
*10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					30

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	333	-0-	-8	-0-	332	3	1	9	Y	1					37
06	330	N	322	-0-	-8	-0-	322	3			Y	-0-					37
07	355	N	355	-0-	-0-	-0-	353	3	2	9	Y	2					39
08	346	N	346	-0-	-0-	-0-	333	3	13	9	Y	12					51
09	330	N	276	-0-	-54	-0-	275	3	1	9	Y	1					52
10	341	N	281	-0-	-60	-0-	281	3			Y	-0-					52

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	396	N	396	-0-	-0-	-0-	395	3	1	9	Y	1					58
06	404	N	404	-0-	-0-	-0-	396	3	8	9	Y	7					65
07	513	N	513	-0-	-0-	-0-	506	3	7	9	Y	6					71
08	711	N	711	-0-	-0-	-0-	710	3	1	9	Y	1					72
09	360	N	315	-0-	-45	-0-	314	3	1	9	Y	1	65	1			8
*10	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	579	-0-	-134	-0-	579	3			N	-0-					14
06	630	N	593	-0-	-37	-0-	591	3	2	9	N	2					16
07	651	N	646	-0-	-5	-0-	643	3	3	9	N	3					19
08	665	N	665	-0-	-0-	-0-	659	3	6	9	N	5					24
09	605	N	605	-0-	-0-	-0-	603	3	2	9	N	2					26
*10	702	N	702	-0-	-0-	-0-	701	3	1	9	N	1					27

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-
06	750	N	712	-0-	-38	-0-	712	3			Y	-0-					-0-
07	744	N	733	-0-	-11	-0-	733	3			Y	-0-					-0-
08	744	N	719	-0-	-25	-0-	719	3			Y	-0-					-0-
09	720	N	688	-0-	-32	-0-	688	3			Y	-0-					-0-
10	744	N	701	-0-	-43	-0-	701	3			Y	-0-					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	463	-0-	-33	-0-	462	3	1	9	Y	1					36
06	480	N	469	-0-	-11	-0-	469	3			Y	-0-					36
07	496	N	432	-0-	-64	-0-	430	3	2	9	Y	2					38
08	509	N	509	-0-	-0-	-0-	502	3	7	9	Y	6					44
09	480	N	446	-0-	-34	-0-	446	3			Y	-0-					44
*10	484	N	484	-0-	-0-	-0-	483	3	1	9	Y	1					45

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	632	-0-	-19	-0-	632	3			N	-0-					43
06	630	N	607	-0-	-23	-0-	606	3	1	9	N	1					44
07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					44
08	620	N	613	-0-	-7	-0-	612	3	1	9	N	1					45
09	600	N	594	-0-	-6	-0-	593	3	1	9	N	1					46
10	620	N	612	-0-	-8	-0-	612	3			N	-0-					46

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	265	-0-	-45	-0-	265	3			Y	-0-					64
06	300	N	259	-0-	-41	-0-	258	3	1	9	Y	1					65
07	310	N	299	-0-	-11	-0-	299	3			Y	-0-					65
08	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					65
09	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					65
10	310	N	267	-0-	-43	-0-	267	3			Y	-0-					65

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	595	-0-	-56	-0-	595	3			Y	-0-					16
06	630	N	593	-0-	-37	-0-	593	3			Y	-0-					16
07	620	N	594	-0-	-26	-0-	594	3			Y	-0-					16
08	589	N	579	-0-	-10	-0-	579	3			Y	-0-					16
09	600	N	561	-0-	-39	-0-	561	3			Y	-0-					16
10	589	N	574	-0-	-15	-0-	574	3			Y	-0-					16

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	180	3	1	9	Y	1					45
06	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					45
07	186	N	177	-0-	-9	-0-	177	3			Y	-0-					45
08	186	N	172	-0-	-14	-0-	172	3			Y	-0-					45
09	180	N	165	-0-	-15	-0-	165	3			Y	-0-					45
10	186	N	164	-0-	-22	-0-	164	3			Y	-0-					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	445	N	445	-0-	-0-	-0-	444	3	1	9	Y	1					44
06	600	N	433	-0-	-167	-0-	433	3			Y	-0-					44
07	448	N	448	-0-	-0-	-0-	444	3	4	9	Y	4					48
08	434	N	433	-0-	-1	-0-	433	3			Y	-0-					48
09	420	N	395	-0-	-25	-0-	395	3			Y	-0-					48
10	434	N	403	-0-	-31	-0-	401	3	2	9	Y	2					50

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	617	-0-	-65	-0-	617	3			Y	-0-					35
06	660	N	586	-0-	-74	-0-	584	3	2	9	Y	2					37
07	651	N	608	-0-	-43	-0-	608	3			Y	-0-					37
08	620	N	601	-0-	-19	-0-	600	3	1	9	Y	1					38
09	600	N	599	-0-	-1	-0-	595	3	4	9	Y	4					42
10	620	N	593	-0-	-27	-0-	592	3	1	9	Y	1					43

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	618	-0-	-2	-0-	609	3	9	9	N	8					65
06	630	N	598	-0-	-32	-0-	584	3	14	9	N	13					78
07	620	N	582	-0-	-38	-0-	579	3	3	9	N	3	74	1			7
08	620	N	599	-0-	-21	-0-	586	3	13	9	N	12					19
09	600	N	528	-0-	-72	-0-	519	3	9	9	N	8					27
10	589	N	525	-0-	-64	-0-	522	3	3	9	N	3					30

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	478	-0-	-266	-0-	478	3			N	-0-					14
06	720	N	365	-0-	-355	-0-	365	3			N	-0-					14
07	744	N	476	-0-	-268	-0-	476	3			N	-0-					14
08	836	N	836	-0-	-0-	-0-	830	3	6	9	N	5					19
09	657	N	657	-0-	-0-	-0-	655	3	2	9	N	2					21
*10	760	N	760	-0-	-0-	-0-	753	3	7	9	N	6					27

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	872	-0-	-89	-0-	865	3	7	9	Y	6					71
06	900	N	825	-0-	-75	-0-	825	3			Y	-0-	53	1	2	5	16
07	899	N	799	-0-	-100	-0-	796	3	3	9	Y	3					19
08	868	N	683	-0-	-185	-0-	683	3			Y	-0-					19
09	840	N	756	-0-	-84	-0-	756	3			Y	-0-					19
10	806	N	803	-0-	-3	-0-	801	3	2	9	Y	2					21

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	682	-0-	-31	-0-	680	3	2	9	Y	2					52
06	690	N	659	-0-	-31	-0-	658	3	1	9	Y	1					53
07	692	N	692	-0-	-0-	-0-	688	3	4	9	Y	4					57
08	682	N	671	-0-	-11	-0-	670	3	1	9	Y	1					58
09	660	N	559	-0-	-101	-0-	559	3			Y	-0-					58
10	682	N	548	-0-	-134	-0-	548	3			Y	-0-					58

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	295	-0-	-46	-0-	295	3			Y	-0-					12
06	300	N	284	-0-	-16	-0-	283	3	1	9	Y	1					13
07	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					13
08	289	N	289	-0-	-0-	-0-	288	3	1	9	Y	1					14
09	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					14
*10	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	394	-0-	-9	-0-	394	3			N	-0-					9
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					9
07	466	N	466	-0-	-0-	-0-	455	3	11	9	N	10					19
08	437	N	437	-0-	-0-	-0-	433	3	4	9	N	4					23
09	450	N	367	-0-	-83	-0-	367	3			N	-0-					23
10	465	N	387	-0-	-78	-0-	386	3	1	9	N	1					24

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	N	422	-0-	-0-	-0-	416	3	6	9	N	5					28
06	407	N	407	-0-	-0-	-0-	404	3	3	9	N	3					31
07	434	N	354	-0-	-80	-0-	354	3			N	-0-					31
08	434	N	361	-0-	-73	-0-	361	3			N	-0-					31
09	420	N	372	-0-	-48	-0-	372	3			N	-0-					31
*10	387	N	387	-0-	-0-	-0-	386	3	1	9	N	1					32

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	44	-0-	-18	-0-	44	3			Y	-0-					20
06	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					20
07	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					20
08	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					20
09	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					20
10	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					20

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					35
06	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					35
07	403	N	311	-0-	-92	-0-	311	3			Y	-0-					35
08	434	N	366	-0-	-68	-0-	366	3			Y	-0-					35
09	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					35
*10	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					35

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
07	527	N	501	-0-	-26	-0-	501	3			Y	-0-					-0-
08	496	N	474	-0-	-22	-0-	474	3			Y	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
*10	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					-0-

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	294	3	2	9	Y	2					39
06	285	N	285	-0-	-0-	-0-	283	3	2	9	Y	2					41
07	341	N	290	-0-	-51	-0-	282	3	8	9	Y	7					48
08	310	N	245	-0-	-65	-0-	245	3			Y	-0-					48
09	300	N	248	-0-	-52	-0-	248	3			Y	-0-					48
10	279	N	237	-0-	-42	-0-	237	3			Y	-0-					48

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					5
06	857	N	857	-0-	-0-	-0-	569	3	288	9	N	262	166	1			101
07	526	N	526	-0-	-0-	-0-	436	3	90	9	N	82					183
08	401	N	401	-0-	-0-	-0-	315	3	86	9	N	78	164	1			97
09	300	N	182	-0-	-118	-0-	112	3	70	9	N	64	111	1			50
10	310	N	103	-0-	-207	-0-	34	3	69	9	N	63					113

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	401	-0-	-2	-0-	401	3			N	-0-					45
06	399	N	399	-0-	-0-	-0-	398	3	1	9	N	1					46
07	403	N	382	-0-	-21	-0-	382	3			N	-0-	37	1	1	5	8
08	403	N	400	-0-	-3	-0-	400	3			N	-0-					8
09	397	N	397	-0-	-0-	-0-	395	3	2	9	N	2					10
*10	451	N	451	-0-	-0-	-0-	449	3	2	9	N	2					12

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	523	-0-	-4	-0-	523	3			N	-0-					50
06	510	N	506	-0-	-4	-0-	506	3			N	-0-					50
07	527	N	508	-0-	-19	-0-	508	3			N	-0-					50
08	527	N	494	-0-	-33	-0-	494	3			N	-0-					50
09	510	N	496	-0-	-14	-0-	496	3			N	-0-					50
*10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					50

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	707	-0-	-6	-0-	706	3	1	9	N	1					51
06	690	N	681	-0-	-9	-0-	680	3	1	9	N	1					52
07	713	N	702	-0-	-11	-0-	699	3	3	9	N	3					55
08	718	N	718	-0-	-0-	-0-	717	3	1	9	N	1					56
09	703	N	703	-0-	-0-	-0-	703	3			N	-0-					56
*10	724	N	724	-0-	-0-	-0-	716	3	8	9	N	7					63

HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	984	-0-	-8	-0-	984	3			Y	-0-					-0-
06	960	N	915	-0-	-45	-0-	915	3			Y	-0-					-0-
07	992	N	882	-0-	-110	-0-	882	3			Y	-0-					-0-
08	992	N	917	-0-	-75	-0-	917	3			Y	-0-					-0-
09	930	N	910	-0-	-20	-0-	910	3			Y	-0-					-0-
*10	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	454	N	454	-0-	-0-	-0-	452	3	2	9	Y	2					45
06	461	N	461	-0-	-0-	-0-	461	3			Y	-0-	34	1	1	5	10
07	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					10
08	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					10
09	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					10
*10	429	N	429	-0-	-0-	-0-	427	3	2	9	Y	2					12

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	165	-0-	-114	-0-	165	3			Y	-0-					24
06	270	N	270	-0-	-0-	-0-	268	3	2	9	Y	2					26
07	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					26
08	155	N	128	-0-	-27	-0-	128	3			Y	-0-					26
09	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					26
*10	230	N	230	-0-	-0-	-0-	229	3	1	9	Y	1					27

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					25
06	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					25
07	248	N	228	-0-	-20	-0-	228	3			Y	-0-					25
08	248	N	219	-0-	-29	-0-	219	3			Y	-0-					25
09	240	N	218	-0-	-22	-0-	218	3			Y	-0-					25
10	217	N	214	-0-	-3	-0-	214	3			Y	-0-					25

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1480	N	1480	-0-	-0-	-0-	1472	3	8	9	N	7					15
06	1470	N	1399	-0-	-71	-0-	1390	3	9	9	N	8					23
07	1480	N	1480	-0-	-0-	-0-	1472	3	8	9	N	7					30
08	1488	N	1405	-0-	-83	-0-	1398	3	7	9	N	6					36
09	1410	N	1227	-0-	-183	-0-	1227	3			N	-0-					36
10	1488	N	1407	-0-	-81	-0-	1405	3	2	9	N	2					38

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					31
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					31
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					31
08	315	N	315	-0-	-0-	-0-	314	3	1	9	N	1					32
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					32
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					32

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	850	N	850	-0-	-0-	-0-	850	3			Y	-0-					-0-
06	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					-0-
07	853	N	853	-0-	-0-	-0-	853	3			Y	-0-					-0-
08	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					-0-
09	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
*10	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	274	-0-	-160	-0-	274	3			Y	-0-					46
06	270	N	246	-0-	-24	-0-	246	3			Y	-0-					46
07	279	N	252	-0-	-27	-0-	245	3	7	9	Y	6	44	1			8
08	279	N	242	-0-	-37	-0-	242	3			Y	-0-					8
09	240	N	237	-0-	-3	-0-	237	3			Y	-0-					8
*10	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					8

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	589	-0-	-62	-0-	589	3			N	-0-					23
06	660	N	512	-0-	-148	-0-	512	3			N	-0-					23
07	620	N	467	-0-	-153	-0-	467	3			N	-0-					23
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					23
09	633	N	633	-0-	-0-	-0-	633	3			N	-0-					23
*10	620	N	620	-0-	-0-	-0-	620	3			N	-0-					23

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	596	-0-	-24	-0-	596	3			Y	-0-					38
06	600	N	509	-0-	-91	-0-	509	3			Y	-0-					38
07	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					38
08	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					38
09	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					38
*10	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					38

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	292	-0-	-204	-0-	292	3			N	-0-					52
06	450	N	449	-0-	-1	-0-	449	3			N	-0-					52
07	465	N	465	-0-	-0-	-0-	464	3	1	9	N	1					53
08	423	N	423	-0-	-0-	-0-	421	3	2	9	N	2					55
09	467	N	467	-0-	-0-	-0-	464	3	3	9	N	3					58
10	465	N	355	-0-	-110	-0-	355	3			N	-0-					58

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	558	-0-	-0-	-0-	555	3	3	9	Y	3					60
06	544	N	544	-0-	-0-	-0-	535	3	9	9	Y	8					68
07	576	N	576	-0-	-0-	-0-	566	3	10	9	Y	9					77
08	557	N	557	-0-	-0-	-0-	553	3	4	9	Y	4					81
09	537	N	537	-0-	-0-	-0-	534	3	3	9	Y	3	73	1			11
*10	536	N	536	-0-	-0-	-0-	534	3	2	9	Y	2					13

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	732	N	732	-0-	-0-	-0-	730	3	2	9	Y	2					39
06	660	N	624	-0-	-36	-0-	624	3			Y	-0-					39
07	682	N	582	-0-	-100	-0-	579	3	3	9	Y	3					42
08	682	N	595	-0-	-87	-0-	595	3			Y	-0-					42
09	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					42
*10	681	N	681	-0-	-0-	-0-	678	3	3	9	Y	3					45

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	264	-0-	-15	-0-	262	3	2	9	Y	2					63
06	248	N	248	-0-	-0-	-0-	247	3	1	9	Y	1					64
07	279	N	240	-0-	-39	-0-	240	3			Y	-0-					64
08	279	N	240	-0-	-39	-0-	239	3	1	9	Y	1					65
09	240	N	224	-0-	-16	-0-	224	3			Y	-0-					65
10	248	N	225	-0-	-23	-0-	225	3			Y	-0-					65

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	195	-0-	-22	-0-	192	3	3	9	Y	3					45
06	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					45
07	248	N	191	-0-	-57	-0-	191	3			Y	-0-					45
08	186	N	147	-0-	-39	-0-	147	3			Y	-0-					45
09	210	N	135	-0-	-75	-0-	135	3			Y	-0-					45
10	186	N	119	-0-	-67	-0-	119	3			Y	-0-					45

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					46
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					46
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					46
08	93	N	90	-0-	-3	-0-	90	3			Y	-0-					46
09	90	N	89	-0-	-1	-0-	89	3			Y	-0-					46
10	93	N	92	-0-	-1	-0-	92	3			Y	-0-					46

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	844	N	844	-0-	-0-	-0-	844	3			N	-0-					16
06	810	N	809	-0-	-1	-0-	809	3			N	-0-					16
07	868	N	838	-0-	-30	-0-	834	3	4	9	N	4					20
08	837	N	821	-0-	-16	-0-	820	3	1	9	N	1					21
09	810	N	767	-0-	-43	-0-	765	3	2	9	N	2					23
10	837	N	827	-0-	-10	-0-	826	3	1	9	N	1					24

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1161	N	1161	-0-	-0-	-0-	1161	3			Y	-0-					5
06	1302	N	1302	-0-	-0-	-0-	1300	3	2	9	Y	2					7
07	1295	N	1295	-0-	-0-	-0-	1292	3	3	9	Y	3					10
08	1213	N	1213	-0-	-0-	-0-	1213	3			Y	-0-					10
09	1134	N	1134	-0-	-0-	-0-	1134	3			Y	-0-					10
*10	1038	N	1038	-0-	-0-	-0-	1034	3	4	9	Y	4					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	423	-0-	-42	-0-	423	3			Y	-0-					38
06	420	N	407	-0-	-13	-0-	407	3			Y	-0-					38
07	410	N	410	-0-	-0-	-0-	408	3	2	9	Y	2					40
08	434	N	403	-0-	-31	-0-	403	3			Y	-0-					40
09	420	N	394	-0-	-26	-0-	394	3			Y	-0-					40
10	403	N	386	-0-	-17	-0-	386	3			Y	-0-					40

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	11	-0-	-175	-0-	11	3			N	-0-					7
06	120	N	5	-0-	-115	-0-	5	3			N	-0-					7
07	62	N	5	-0-	-57	-0-	5	3			N	-0-					7
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					7
09	422	N	422	-0-	-0-	-0-	416	3	6	9	N	5					12
*10	305	N	305	-0-	-0-	-0-	305	3			N	-0-					12

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	592	-0-	-183	-0-	592	3			N	-0-					24
06	690	N	591	-0-	-99	-0-	591	3			N	-0-					24
07	744	N	568	-0-	-176	-0-	568	3			N	-0-					24
08	600	N	600	-0-	-0-	-0-	598	3	2	9	N	2					26
09	600	N	589	-0-	-11	-0-	587	3	2	9	N	2					28
*10	611	N	611	-0-	-0-	-0-	603	3	8	9	N	7					35

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					16
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					16
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					16
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					16
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					16
*10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					16

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	472	3	1	9	Y	1					65
06	480	N	411	-0-	-69	-0-	410	3	1	9	Y	1					66
07	465	N	441	-0-	-24	-0-	441	3			Y	-0-					66
08	465	N	408	-0-	-57	-0-	408	3			Y	-0-					66
09	420	N	417	-0-	-3	-0-	417	3			Y	-0-					66
10	434	N	410	-0-	-24	-0-	410	3			Y	-0-					66

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	797	N	797	-0-	-0-	-0-	790	3	7	9	Y	6					34
06	938	N	938	-0-	-0-	-0-	929	3	9	9	Y	8					42
07	968	N	968	-0-	-0-	-0-	964	3	4	9	Y	4					46
08	890	N	890	-0-	-0-	-0-	886	3	4	9	Y	4					50
09	817	N	817	-0-	-0-	-0-	809	3	8	9	Y	7					57
10	837	N	705	-0-	-132	-0-	704	3	1	9	Y	1	34	1			24

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					58
06	410	N	410	-0-	-0-	-0-	409	3	1	9	Y	1					59
07	375	N	375	-0-	-0-	-0-	374	3	1	9	Y	1					60
08	413	N	413	-0-	-0-	-0-	413	3			Y	-0-	49	1	1	5	10
09	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					10
*10	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	740	N	740	-0-	-0-	-0-	739	3	1	9	Y	1					30
06	681	N	681	-0-	-0-	-0-	680	3	1	9	Y	1					31
07	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					31
08	744	N	697	-0-	-47	-0-	697	3			Y	-0-					31
09	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					31
*10	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					31

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	203	3			Y	-0-					39
06	240	N	207	-0-	-33	-0-	205	3	2	9	Y	2					41
07	250	N	250	-0-	-0-	-0-	249	3	1	9	Y	1					42
08	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					42
09	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					42
10	248	N	242	-0-	-6	-0-	242	3			Y	-0-					42

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	558	-0-	-0-	-0-	556	3	2	9	Y	2					37
06	544	N	544	-0-	-0-	-0-	542	3	2	9	Y	2					39
07	560	N	560	-0-	-0-	-0-	556	3	4	9	Y	4					43
08	518	N	518	-0-	-0-	-0-	515	3	3	9	Y	3					46
09	480	N	451	-0-	-29	-0-	448	3	3	9	Y	3					49
10	496	N	453	-0-	-43	-0-	453	3			Y	-0-					49

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	277	N	277	-0-	-0-	-0-	274	3	3	9	Y	3					37
06	273	N	273	-0-	-0-	-0-	267	3	6	9	Y	5					42
07	279	N	277	-0-	-2	-0-	273	3	4	9	Y	4					46
08	279	N	273	-0-	-6	-0-	270	3	3	9	Y	3					49
09	270	N	255	-0-	-15	-0-	254	3	1	9	Y	1					50
*10	322	N	322	-0-	-0-	-0-	320	3	2	9	Y	2					52

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	680	-0-	-2	-0-	680	3			N	-0-					12
06	660	N	640	-0-	-20	-0-	640	3			N	-0-					12
07	682	N	668	-0-	-14	-0-	667	3	1	9	N	1					13
08	682	N	648	-0-	-34	-0-	644	3	4	9	N	4					17
09	646	N	646	-0-	-0-	-0-	642	3	4	9	N	4					21
*10	687	N	687	-0-	-0-	-0-	686	3	1	9	N	1					22

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					30
06	150	N	122	-0-	-28	-0-	122	3			N	-0-					30
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					30
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					30
09	120	N	95	-0-	-25	-0-	95	3			N	-0-					30
10	124	N	92	-0-	-32	-0-	92	3			N	-0-					30

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	340	-0-	-32	-0-	339	3	1	9	N	1					9
06	346	N	346	-0-	-0-	-0-	345	3	1	9	N	1					10
07	341	N	291	-0-	-50	-0-	289	3	2	9	N	2					12
08	341	N	321	-0-	-20	-0-	319	3	2	9	N	2					14
09	360	N	308	-0-	-52	-0-	305	3	3	9	N	3					17
*10	335	N	335	-0-	-0-	-0-	332	3	3	9	N	3					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	543	N	543	-0-	-0-	-0-	543	3			N	-0-					6
06	822	N	822	-0-	-0-	-0-	822	3			N	-0-					6
07	576	N	576	-0-	-0-	-0-	576	3			N	-0-					6
08	558	N	543	-0-	-15	-0-	543	3			N	-0-					6
09	750	N	540	-0-	-210	-0-	540	3			N	-0-					6
10	589	N	571	-0-	-18	-0-	571	3			N	-0-					6

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	670	-0-	-12	-0-	653	3	17	9	Y	15					36
06	649	N	649	-0-	-0-	-0-	627	3	22	9	Y	20					56
07	650	N	650	-0-	-0-	-0-	648	3	2	9	Y	2					58
08	639	N	639	-0-	-0-	-0-	636	3	3	9	Y	3					61
09	630	N	630	-0-	-0-	-0-	628	3	2	9	Y	2					63
*10	644	N	644	-0-	-0-	-0-	638	3	6	9	Y	5					68

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					44
06	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					44
07	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					44
08	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					44
09	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					44
10	93	N	90	-0-	-3	-0-	90	3			Y	-0-					44

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					53
06	228	N	228	-0-	-0-	-0-	226	3	2	9	Y	2					55
07	248	N	218	-0-	-30	-0-	218	3			Y	-0-					55
08	248	N	235	-0-	-13	-0-	235	3			Y	-0-					55
09	240	N	222	-0-	-18	-0-	222	3			Y	-0-					55
*10	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					55

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	938	N	938	-0-	-0-	-0-	920	3	18	9	Y	16					97
06	875	N	875	-0-	-0-	-0-	865	3	10	9	Y	9	91	1			15
07	1023	N	1009	-0-	-14	-0-	997	3	12	9	Y	11					26
08	998	N	998	-0-	-0-	-0-	986	3	12	9	Y	11					37
09	986	N	986	-0-	-0-	-0-	968	3	18	9	Y	16					53
10	1023	N	982	-0-	-41	-0-	969	3	13	9	Y	12					65

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1585	-0-	-27	-0-	1570	3	15	9	N	14					68
06	1560	N	1532	-0-	-28	-0-	1523	3	9	9	N	8					76
07	1581	N	1564	-0-	-17	-0-	1553	3	11	9	N	10					86
08	1581	N	1548	-0-	-33	-0-	1533	3	15	9	N	14					100
09	1531	N	1531	-0-	-0-	-0-	1522	3	9	9	N	8	60	1			48
*10	1564	N	1564	-0-	-0-	-0-	1547	3	17	9	N	15					63

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	441	N	441	-0-	-0-	-0-	440	3	1	9	N	1					20
06	436	N	436	-0-	-0-	-0-	435	3	1	9	N	1					21
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					21
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					21
09	450	N	402	-0-	-48	-0-	402	3			N	-0-					21
10	434	N	405	-0-	-29	-0-	405	3			N	-0-					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					22
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					22
07	184	N	184	-0-	-0-	-0-	180	3	4	9	N	4					26
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					26
09	180	N	170	-0-	-10	-0-	169	3	1	9	N	1					27
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					27

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	315	-0-	-26	-0-	313	3	2	9	Y	2					55
06	337	N	337	-0-	-0-	-0-	335	3	2	9	Y	2					57
07	341	N	335	-0-	-6	-0-	335	3			Y	-0-					57
08	312	N	312	-0-	-0-	-0-	311	3	1	9	Y	1					58
09	330	N	318	-0-	-12	-0-	318	3			Y	-0-					58
10	341	N	310	-0-	-31	-0-	309	3	1	9	Y	1					59

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	499	N	499	-0-	-0-	-0-	498	3	1	9	Y	1					37
06	480	N	451	-0-	-29	-0-	450	3	1	9	Y	1					38
07	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					38
08	496	N	443	-0-	-53	-0-	443	3			Y	-0-					38
09	450	N	428	-0-	-22	-0-	428	3			Y	-0-					38
10	465	N	445	-0-	-20	-0-	445	3			Y	-0-					38

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1155	N	1155	-0-	-0-	-0-	1151	3	4	9	Y	4					59
06	1047	N	1047	-0-	-0-	-0-	1041	3	6	9	Y	5					64
07	992	N	770	-0-	-222	-0-	769	3	1	9	Y	1					65
08	1113	N	1113	-0-	-0-	-0-	1113	3			Y	-0-					65
09	1206	N	1206	-0-	-0-	-0-	1200	3	6	9	Y	5	64	1			6
*10	1081	N	1081	-0-	-0-	-0-	1080	3	1	9	Y	1					7

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	582	-0-	-7	-0-	579	3	3	9	Y	3					24
06	570	N	482	-0-	-88	-0-	479	3	3	9	Y	3					27
07	589	N	478	-0-	-111	-0-	478	3			Y	-0-					27
08	589	N	495	-0-	-94	-0-	495	3			Y	-0-					27
09	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					27
*10	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					27

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					31
06	420	N	393	-0-	-27	-0-	393	3			N	-0-					31
07	403	N	398	-0-	-5	-0-	398	3			N	-0-					31
08	403	N	381	-0-	-22	-0-	381	3			N	-0-					31
09	390	N	372	-0-	-18	-0-	372	3			N	-0-					31
*10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					31

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	772	N	772	-0-	-0-	-0-	770	3	2	9	N	2					39
06	802	N	802	-0-	-0-	-0-	798	3	4	9	N	4					43
07	759	N	759	-0-	-0-	-0-	758	3	1	9	N	1					44
08	775	N	669	-0-	-106	-0-	663	3	6	9	N	5					49
09	810	N	635	-0-	-175	-0-	635	3			N	-0-					49
10	744	N	630	-0-	-114	-0-	626	3	4	9	N	4					53

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	828	-0-	-71	-0-	824	3	4	9	Y	4					79
06	870	N	818	-0-	-52	-0-	811	3	7	9	Y	6					85
07	837	N	834	-0-	-3	-0-	832	3	2	9	Y	2					87
08	837	N	788	-0-	-49	-0-	788	3			Y	-0-					87
09	816	N	816	-0-	-0-	-0-	816	3			Y	-0-	68	1			19
10	837	N	715	-0-	-122	-0-	715	3			Y	-0-					19

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	598	-0-	-22	-0-	598	3			N	-0-					7
06	600	N	591	-0-	-9	-0-	591	3			N	-0-					7
07	620	N	618	-0-	-2	-0-	618	3			N	-0-					7
08	589	N	582	-0-	-7	-0-	582	3			N	-0-					7
09	600	N	567	-0-	-33	-0-	567	3			N	-0-					7
10	620	N	603	-0-	-17	-0-	603	3			N	-0-					7

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	212	-0-	-67	-0-	212	3			Y	-0-					13
06	270	N	193	-0-	-77	-0-	193	3			Y	-0-					13
07	248	N	225	-0-	-23	-0-	225	3			Y	-0-					13
08	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					13
09	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					13
*10	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					13

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	698	-0-	-15	-0-	695	3	3	9	N	3					30
06	690	N	688	-0-	-2	-0-	681	3	7	9	N	6					36
07	717	N	717	-0-	-0-	-0-	714	3	3	9	N	3					39
08	713	N	693	-0-	-20	-0-	690	3	3	9	N	3					42
09	690	N	676	-0-	-14	-0-	675	3	1	9	N	1					43
10	713	N	701	-0-	-12	-0-	695	3	6	9	N	5					48

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	217	-0-	-62	-0-	217	3			Y	-0-					37
06	270	N	241	-0-	-29	-0-	240	3	1	9	Y	1					38
07	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					38
08	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					38
09	267	N	267	-0-	-0-	-0-	264	3	3	9	Y	3					41
10	310	N	250	-0-	-60	-0-	250	3			Y	-0-					41

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					50
06	631	N	631	-0-	-0-	-0-	625	3	6	9	Y	5					55
07	636	N	636	-0-	-0-	-0-	635	3	1	9	Y	1					56
08	605	N	605	-0-	-0-	-0-	604	3	1	9	Y	1					57
09	510	N	481	-0-	-29	-0-	481	3			Y	-0-					57
10	527	N	507	-0-	-20	-0-	507	3			Y	-0-					57

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1183	N	1183	-0-	-0-	-0-	1180	3	3	9	Y	3					99
06	1119	N	1119	-0-	-0-	-0-	1110	3	9	9	Y	8	100	1			7
07	1209	N	1000	-0-	-209	-0-	1000	3			Y	-0-					7
08	1178	N	1109	-0-	-69	-0-	1109	3			Y	-0-					7
09	1110	N	1108	-0-	-2	-0-	1107	3	1	9	Y	1					8
*10	1144	N	1144	-0-	-0-	-0-	1142	3	2	9	Y	2					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	413	-0-	-21	-0-	413	3			Y	-0-					15
06	450	N	397	-0-	-53	-0-	397	3			Y	-0-					15
07	434	N	399	-0-	-35	-0-	399	3			Y	-0-					15
08	452	N	452	-0-	-0-	-0-	450	3	2	9	Y	2					17
09	535	N	535	-0-	-0-	-0-	531	3	4	9	Y	4					21
*10	433	N	433	-0-	-0-	-0-	430	3	3	9	Y	3					24

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	611	-0-	-9	-0-	610	3	1	9	N	1					20
06	587	N	587	-0-	-0-	-0-	587	3			N	-0-					20
07	620	N	582	-0-	-38	-0-	582	3			N	-0-					20
08	620	N	584	-0-	-36	-0-	584	3			N	-0-					20
09	600	N	572	-0-	-28	-0-	572	3			N	-0-					20
10	589	N	540	-0-	-49	-0-	540	3			N	-0-					20

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	10	1			2

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1332	N	1332	-0-	-0-	-0-	1329	3	3	9	Y	3					24
06	1260	N	1237	-0-	-23	-0-	1231	3	6	9	Y	5					29
07	1302	N	1252	-0-	-50	-0-	1250	3	2	9	Y	2					31
08	1302	N	1252	-0-	-50	-0-	1251	3	1	9	Y	1					32
09	1230	N	1146	-0-	-84	-0-	1139	3	7	9	Y	6					38
10	1240	N	1178	-0-	-62	-0-	1174	3	4	9	Y	4					42

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					31
06	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					31
07	155	N	153	-0-	-2	-0-	153	3			Y	-0-					31
08	155	N	151	-0-	-4	-0-	151	3			Y	-0-					31
09	150	N	148	-0-	-2	-0-	148	3			Y	-0-					31
10	155	N	151	-0-	-4	-0-	151	3			Y	-0-					31

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					51
06	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					51
07	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					51
08	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					51
09	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					51
*10	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					51

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					21
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-					21
07	31	N	26	-0-	-5	-0-	26	3			Y	-0-					21
08	31	N	21	-0-	-10	-0-	21	3			Y	-0-					21
09	30	N	20	-0-	-10	-0-	20	3			Y	-0-					21
10	31	N	9	-0-	-22	-0-	9	3			Y	-0-					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	799	-0-	-38	-0-	798	3	1	9	Y	1					52
06	810	N	772	-0-	-38	-0-	772	3			Y	-0-					52
07	793	N	793	-0-	-0-	-0-	793	3			Y	-0-					52
08	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					52
09	770	N	770	-0-	-0-	-0-	764	3	6	9	Y	5					57
*10	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					57

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-	-0-	-0-	512	3	3	9	Y	3					42
06	510	N	471	-0-	-39	-0-	470	3	1	9	Y	1					43
07	496	N	493	-0-	-3	-0-	492	3	1	9	Y	1					44
08	527	N	396	-0-	-131	-0-	396	3			Y	-0-					44
09	480	N	424	-0-	-56	-0-	423	3	1	9	Y	1					45
10	496	N	434	-0-	-62	-0-	434	3			Y	-0-					45

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					27
06	360	N	208	-0-	-152	-0-	208	3			Y	-0-					27
07	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					27
08	363	N	363	-0-	-0-	-0-	362	3	1	9	Y	1					28
09	319	N	319	-0-	-0-	-0-	317	3	2	9	Y	2					30
*10	359	N	359	-0-	-0-	-0-	358	3	1	9	Y	1					31

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	300	-0-	-289	-0-	300	3			Y	-0-					55
06	540	N	404	-0-	-136	-0-	403	3	1	9	Y	1					56
07	496	N	325	-0-	-171	-0-	325	3			Y	-0-					56
08	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					56
09	390	N	299	-0-	-91	-0-	299	3			Y	-0-					56
*10	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					56

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					44
06	321	N	321	-0-	-0-	-0-	319	3	2	9	Y	2					46
07	279	N	235	-0-	-44	-0-	233	3	2	9	Y	2					48
08	217	N	193	-0-	-24	-0-	193	3			Y	-0-					48
09	270	N	183	-0-	-87	-0-	183	3			Y	-0-					48
10	248	N	213	-0-	-35	-0-	213	3			Y	-0-					48

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	420	N	420	-0-	-0-	-0-	411	3	9	9	N	8					21
06	418	N	418	-0-	-0-	-0-	409	3	9	9	N	8					29
07	434	N	431	-0-	-3	-0-	422	3	9	9	N	8					37
08	434	N	385	-0-	-49	-0-	381	3	4	9	N	4					41
09	420	N	352	-0-	-68	-0-	349	3	3	9	N	3					44
10	434	N	380	-0-	-54	-0-	380	3			N	-0-					44

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	296	-0-	-169	-0-	296	3			Y	-0-					24
06	330	N	311	-0-	-19	-0-	311	3			Y	-0-					24
07	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					24
08	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					24
09	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					24
*10	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	224	-0-	-24	-0-	224	3			Y	-0-					12
06	240	N	219	-0-	-21	-0-	219	3			Y	-0-					12
07	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					12
08	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					12
09	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					12
*10	452	N	452	-0-	-0-	-0-	449	3	3	9	Y	3					15

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	244	-0-	-4	-0-	244	3			Y	-0-					37
06	240	N	201	-0-	-39	-0-	199	3	2	9	Y	2					39
07	200	N	200	-0-	-0-	-0-	198	3	2	9	Y	2					41
08	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					41
09	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					41
*10	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					41

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	20	3			Y	-0-					35
06	30	N	17	-0-	-13	-0-	17	3			Y	-0-					35
07	31	N	21	-0-	-10	-0-	21	3			Y	-0-					35
08	31	N	16	-0-	-15	-0-	16	3			Y	-0-					35
09	30	N	21	-0-	-9	-0-	21	3			Y	-0-					35
10	31	N	18	-0-	-13	-0-	18	3			Y	-0-					35

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	390	-0-	-44	-0-	388	3	2	9	Y	2					44
06	420	N	373	-0-	-47	-0-	372	3	1	9	Y	1					45
07	403	N	350	-0-	-53	-0-	349	3	1	9	Y	1					46
08	403	N	356	-0-	-47	-0-	356	3			Y	-0-					46
09	363	N	363	-0-	-0-	-0-	361	3	2	9	Y	2					48
*10	371	N	371	-0-	-0-	-0-	367	3	4	9	Y	4					52

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	421	-0-	-199	-0-	421	3			N	-0-					42
06	540	N	349	-0-	-191	-0-	349	3			N	-0-					42
07	434	N	400	-0-	-34	-0-	400	3			N	-0-					42
08	684	N	684	-0-	-0-	-0-	680	3	4	9	N	4					46
09	629	N	629	-0-	-0-	-0-	626	3	3	9	N	3					49
*10	605	N	605	-0-	-0-	-0-	603	3	2	9	N	2	44	1			7

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	163	-0-	-178	-0-	163	3			Y	-0-					19
06	300	N	153	-0-	-147	-0-	153	3			Y	-0-					19
07	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					19
08	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					19
09	228	N	228	-0-	-0-	-0-	227	3	1	9	Y	1					20
10	372	N	211	-0-	-161	-0-	211	3			Y	-0-					20

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	328	N	328	-0-	-0-	-0-	320	3	8	9	Y	7					36
06	314	N	314	-0-	-0-	-0-	297	3	17	9	Y	15					51
07	318	N	318	-0-	-0-	-0-	299	3	19	9	Y	17					68
08	341	N	320	-0-	-21	-0-	299	3	21	9	Y	19					87
09	300	N	275	-0-	-25	-0-	264	3	11	9	Y	10	48	1			49
10	310	N	263	-0-	-47	-0-	259	3	4	9	Y	4					53

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	250	-0-	-184	-0-	250	3			Y	-0-					36
06	330	N	317	-0-	-13	-0-	317	3			Y	-0-					36
07	310	N	268	-0-	-42	-0-	268	3			Y	-0-					36
08	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					36
09	300	N	283	-0-	-17	-0-	283	3			Y	-0-					36
10	279	N	257	-0-	-22	-0-	257	3			Y	-0-					36

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1108	-0-	-8	-0-	1106	3	2	9	Y	2					46
06	1080	N	1073	-0-	-7	-0-	1066	3	7	9	Y	6					52
07	1106	N	1106	-0-	-0-	-0-	1100	3	6	9	Y	5					57
08	1116	N	1079	-0-	-37	-0-	1077	3	2	9	Y	2					59
09	1080	N	1047	-0-	-33	-0-	1046	3	1	9	Y	1					60
10	1116	N	1081	-0-	-35	-0-	1077	3	4	9	Y	4					64

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	915	-0-	-139	-0-	915	3			Y	-0-					8
06	960	N	960	-0-	-0-	-0-	953	3	7	9	Y	6					14
07	984	N	984	-0-	-0-	-0-	983	3	1	9	Y	1					15
08	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					15
09	953	N	953	-0-	-0-	-0-	947	3	6	9	Y	5					20
*10	981	N	981	-0-	-0-	-0-	971	3	10	9	Y	9					29

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					27
06	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					27
07	558	N	358	-0-	-200	-0-	358	3			Y	-0-					27
08	589	N	424	-0-	-165	-0-	424	3			Y	-0-					27
09	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					27
*10	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					27

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					20
06	274	N	274	-0-	-0-	-0-	272	3	2	9	Y	2					22
07	260	N	260	-0-	-0-	-0-	258	3	2	9	Y	2					24
08	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					24
09	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					24
*10	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					24

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1524	N	1524	-0-	-0-	-0-	1507	3	17	9	Y	15					27
06	1481	N	1481	-0-	-0-	-0-	1456	3	25	9	Y	23					50
07	1519	N	1519	-0-	-0-	-0-	1505	3	14	9	Y	13					63
08	1519	N	1486	-0-	-33	-0-	1478	3	8	9	Y	7					70
09	1495	N	1495	-0-	-0-	-0-	1489	3	6	9	Y	5					75
10	1519	N	1340	-0-	-179	-0-	1327	3	13	9	Y	12					87

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					18
06	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					18
07	155	N	152	-0-	-3	-0-	152	3			Y	-0-					18
08	155	N	151	-0-	-4	-0-	151	3			Y	-0-					18
09	150	N	144	-0-	-6	-0-	144	3			Y	-0-					18
10	155	N	155	-0-	-0-	-0-	153	3	2	9	Y	2					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					53
06	360	N	358	-0-	-2	-0-	354	3	4	9	Y	4					57
07	341	N	328	-0-	-13	-0-	328	3			Y	-0-					57
08	372	N	339	-0-	-33	-0-	338	3	1	9	Y	1					58
09	360	N	321	-0-	-39	-0-	321	3			Y	-0-					58
10	341	N	306	-0-	-35	-0-	306	3			Y	-0-					58

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1146	-0-	-94	-0-	1143	3	3	9	N	3					13
06	1200	N	1088	-0-	-112	-0-	1086	3	2	9	N	2					15
07	1209	N	1110	-0-	-99	-0-	1104	3	6	9	N	5					20
08	1147	N	1117	-0-	-30	-0-	1111	3	6	9	N	5					25
09	1080	N	963	-0-	-117	-0-	961	3	2	9	N	2					27
*10	1152	N	1152	-0-	-0-	-0-	1146	3	6	9	N	5					32

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
06	480	N	371	-0-	-109	-0-	371	3			Y	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					-0-
08	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					-0-
09	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
*10	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	481	-0-	-46	-0-	477	3	4	9	Y	4					22
06	523	N	523	-0-	-0-	-0-	517	3	6	9	Y	5					27
07	527	N	516	-0-	-11	-0-	513	3	3	9	Y	3					30
08	498	N	498	-0-	-0-	-0-	492	3	6	9	Y	5					35
09	510	N	457	-0-	-53	-0-	457	3			Y	-0-					35
10	527	N	490	-0-	-37	-0-	490	3			Y	-0-					35

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	545	-0-	-13	-0-	545	3			Y	-0-					27
06	540	N	534	-0-	-6	-0-	533	3	1	9	Y	1					28
07	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					28
08	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					28
09	510	N	503	-0-	-7	-0-	503	3			Y	-0-					28
10	527	N	485	-0-	-42	-0-	485	3			Y	-0-					28

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	861	N	861	-0-	-0-	-0-	859	3	2	9	Y	2					40
06	840	N	821	-0-	-19	-0-	813	3	8	9	Y	7					47
07	837	N	830	-0-	-7	-0-	830	3			Y	-0-					47
08	837	N	825	-0-	-12	-0-	825	3			Y	-0-					47
09	810	N	802	-0-	-8	-0-	796	3	6	9	Y	5					52
10	837	N	819	-0-	-18	-0-	813	3	6	9	Y	5					57

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					57
06	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					57
07	682	N	674	-0-	-8	-0-	674	3			Y	-0-					57
08	682	N	648	-0-	-34	-0-	648	3			Y	-0-					57
09	660	N	607	-0-	-53	-0-	607	3			Y	-0-					57
10	682	N	573	-0-	-109	-0-	573	3			Y	-0-					57

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	689	-0-	-117	-0-	689	3			N	-0-					23
06	750	N	695	-0-	-55	-0-	695	3			N	-0-					23
07	835	N	835	-0-	-0-	-0-	835	3			N	-0-					23
08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					23
09	747	N	747	-0-	-0-	-0-	745	3	2	9	N	2					25
10	837	N	776	-0-	-61	-0-	776	3			N	-0-					25

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	369	-0-	-3	-0-	369	3			Y	-0-					53
06	360	N	325	-0-	-35	-0-	325	3			Y	-0-					53
07	356	N	356	-0-	-0-	-0-	354	3	2	9	Y	2					55
08	372	N	337	-0-	-35	-0-	337	3			Y	-0-					55
09	330	N	328	-0-	-2	-0-	328	3			Y	-0-					55
10	341	N	314	-0-	-27	-0-	314	3			Y	-0-					55

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					20
06	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					20
07	186	N	174	-0-	-12	-0-	174	3			Y	-0-					20
08	186	N	180	-0-	-6	-0-	180	3			Y	-0-					20
09	180	N	173	-0-	-7	-0-	173	3			Y	-0-					20
10	186	N	171	-0-	-15	-0-	171	3			Y	-0-					20

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					18
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					18
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					18
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					18
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					18
10	248	N	176	-0-	-72	-0-	176	3			N	-0-					18

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	669	-0-	-13	-0-	669	3			N	-0-					60
06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					60
07	682	N	661	-0-	-21	-0-	661	3			N	-0-					60
08	682	N	665	-0-	-17	-0-	665	3			N	-0-					60
09	660	N	626	-0-	-34	-0-	626	3			N	-0-					60
*10	664	N	664	-0-	-0-	-0-	664	3			N	-0-					60

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	886	N	886	-0-	-0-	-0-	886	3			N	-0-					8
06	839	N	839	-0-	-0-	-0-	839	3			N	-0-					8
07	853	N	853	-0-	-0-	-0-	853	3			N	-0-					8
08	899	N	815	-0-	-84	-0-	815	3			N	-0-					8
09	840	N	761	-0-	-79	-0-	761	3			N	-0-					8
10	868	N	711	-0-	-157	-0-	711	3			N	-0-					8

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	248	-0-	-31	-0-	248	3			Y	-0-					15
06	270	N	239	-0-	-31	-0-	239	3			Y	-0-					15
07	248	N	243	-0-	-5	-0-	243	3			Y	-0-					15
08	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					15
09	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					15
10	248	N	247	-0-	-1	-0-	247	3			Y	-0-					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	305	N	305	-0-	-0-	-0-	302	3	3	9	N	3					53
06	270	N	259	-0-	-11	-0-	257	3	2	9	N	2					55
07	279	N	216	-0-	-63	-0-	216	3			N	-0-	42	1			13
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					13
09	317	N	317	-0-	-0-	-0-	302	3	15	9	N	14					27
*10	330	N	330	-0-	-0-	-0-	324	3	6	9	N	5					32

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	537	-0-	-52	-0-	537	3			Y	-0-					48
06	570	N	504	-0-	-66	-0-	502	3	2	9	Y	2					50
07	558	N	472	-0-	-86	-0-	472	3			Y	-0-					50
08	527	N	503	-0-	-24	-0-	503	3			Y	-0-					50
09	541	N	541	-0-	-0-	-0-	539	3	2	9	Y	2					52
*10	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					52

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	278	3	2	9	Y	2					30
06	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					30
07	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					30
08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					30
09	250	N	250	-0-	-0-	-0-	248	3	2	9	Y	2					32
*10	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					32

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	619	-0-	-32	-0-	612	3	7	9	Y	6					38
06	630	N	579	-0-	-51	-0-	566	3	13	9	Y	12					50
07	620	N	617	-0-	-3	-0-	608	3	9	9	Y	8					58
08	620	N	595	-0-	-25	-0-	591	3	4	9	Y	4					62
09	570	N	568	-0-	-2	-0-	561	3	7	9	Y	6					68
10	620	N	616	-0-	-4	-0-	606	3	10	9	Y	9					77

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1147	-0-	-0-	-0-	1146	3	1	9	Y	1					48
06	1080	N	1066	-0-	-14	-0-	1066	3			Y	-0-					48
07	1209	N	970	-0-	-239	-0-	970	3			Y	-0-					48
08	1147	N	1105	-0-	-42	-0-	1105	3			Y	-0-					48
09	1080	N	1061	-0-	-19	-0-	1061	3			Y	-0-					48
*10	1091	N	1091	-0-	-0-	-0-	1085	3	6	9	Y	5					53

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	437	-0-	-28	-0-	435	3	2	9	N	2					30
06	450	N	432	-0-	-18	-0-	432	3			N	-0-					30
07	465	N	423	-0-	-42	-0-	423	3			N	-0-					30
08	434	N	404	-0-	-30	-0-	404	3			N	-0-					30
09	420	N	412	-0-	-8	-0-	412	3			N	-0-					30
10	434	N	420	-0-	-14	-0-	418	3	2	9	N	2					32

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2475	N	2475	-0-	-0-	-0-	2465	3	10	9	Y	9					82
06	2389	N	2389	-0-	-0-	-0-	2378	3	11	9	Y	10	84	1			8
07	2449	N	2422	-0-	-27	-0-	2416	3	6	9	Y	5					13
08	2480	N	2375	-0-	-105	-0-	2371	3	4	9	Y	4					17
09	2400	N	2316	-0-	-84	-0-	2306	3	10	9	Y	9					26
10	2418	N	2289	-0-	-129	-0-	2279	3	10	9	Y	9					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	900	-0-	-61	-0-	899	3	1	9	Y	1					45
06	990	N	824	-0-	-166	-0-	824	3			Y	-0-					45
07	992	N	858	-0-	-134	-0-	858	3			Y	-0-					45
08	899	N	859	-0-	-40	-0-	859	3			Y	-0-					45
09	1377	N	1377	-0-	-0-	-0-	1377	3			Y	-0-					45
*10	1313	N	1313	-0-	-0-	-0-	1306	3	7	9	Y	6					51

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

05	1023	N	1013	-0-	-10	-0-	1007	3	6	9	N	5					44
06	1020	N	1003	-0-	-17	-0-	1000	3	3	9	N	3					47
07	1025	N	1025	-0-	-0-	-0-	1021	3	4	9	N	4					51
08	1023	N	1000	-0-	-23	-0-	998	3	2	9	N	2					53
09	990	N	974	-0-	-16	-0-	968	3	6	9	N	5					58
10	1023	N	996	-0-	-27	-0-	988	3	8	9	N	7	52	1			13

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

05	1240	N	1211	-0-	-29	-0-	1211	3			Y	-0-					-0-
06	1200	N	1160	-0-	-40	-0-	1160	3			Y	-0-					-0-
07	1209	N	1209	-0-	-0-	-0-	1209	3			Y	-0-					-0-
08	1209	N	1179	-0-	-30	-0-	1179	3			Y	-0-					-0-
09	1170	N	1161	-0-	-9	-0-	1161	3			Y	-0-					-0-
10	1209	N	1169	-0-	-40	-0-	1169	3			Y	-0-					-0-

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

05	930	N	916	-0-	-14	-0-	916	3			N	-0-					9
06	901	N	901	-0-	-0-	-0-	898	3	3	9	N	3					12
07	931	N	931	-0-	-0-	-0-	929	3	2	9	N	2					14
08	930	N	885	-0-	-45	-0-	882	3	3	9	N	3					17
09	900	N	897	-0-	-3	-0-	894	3	3	9	N	3					20
10	930	N	899	-0-	-31	-0-	898	3	1	9	N	1					21

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

05	249	N	249	-0-	-0-	-0-	248	3	1	9	N	1					24
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					24
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					24
08	248	N	242	-0-	-6	-0-	239	3	3	9	N	3					27
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					27
10	248	N	215	-0-	-33	-0-	215	3			N	-0-					27

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

05	727	N	727	-0-	-0-	-0-	727	3			N	-0-					15
06	690	N	668	-0-	-22	-0-	666	3	2	9	N	2					17
07	750	N	750	-0-	-0-	-0-	744	3	6	9	N	5					22
08	713	N	660	-0-	-53	-0-	657	3	3	9	N	3					25
09	660	N	656	-0-	-4	-0-	656	3			N	-0-					25
10	744	N	682	-0-	-62	-0-	676	3	6	9	N	5					30

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

05	434	N	397	-0-	-37	-0-	397	3			N	-0-					38
06	450	N	415	-0-	-35	-0-	414	3	1	9	N	1					39
07	434	N	414	-0-	-20	-0-	411	3	3	9	N	3					42
08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					42
09	420	N	362	-0-	-58	-0-	362	3			N	-0-					42
10	403	N	349	-0-	-54	-0-	349	3			N	-0-					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1091	-0-	-149	-0-	1090	3	1	9	N	1					31
06	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					31
07	1240	N	1238	-0-	-2	-0-	1238	3			N	-0-					31
08	1185	N	1185	-0-	-0-	-0-	1181	3	4	9	N	4					35
09	1260	N	1159	-0-	-101	-0-	1157	3	2	9	N	2					37
10	1240	N	1078	-0-	-162	-0-	1078	3			N	-0-					37

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	899	-0-	-31	-0-	898	3	1	9	N	1					44
06	900	N	863	-0-	-37	-0-	861	3	2	9	N	2					46
07	899	N	870	-0-	-29	-0-	868	3	2	9	N	2					48
08	899	N	826	-0-	-73	-0-	824	3	2	9	N	2					50
09	870	N	769	-0-	-101	-0-	769	3			N	-0-					50
10	868	N	809	-0-	-59	-0-	809	3			N	-0-	41	1			9

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1612	-0-	-0-	-0-	1604	3	8	9	N	7					72
06	1697	N	1697	-0-	-0-	-0-	1683	3	14	9	N	13					85
07	1654	N	1654	-0-	-0-	-0-	1652	3	2	9	N	2	75	1			12
08	1580	N	1580	-0-	-0-	-0-	1571	3	9	9	N	8					20
09	1558	N	1558	-0-	-0-	-0-	1550	3	8	9	N	7					27
*10	1599	N	1599	-0-	-0-	-0-	1587	3	12	9	N	11					38

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1757	N	1757	-0-	-0-	-0-	1754	3	3	9	Y	3					56
06	1731	N	1731	-0-	-0-	-0-	1723	3	8	9	Y	7					63
07	1711	N	1711	-0-	-0-	-0-	1710	3	1	9	Y	1					64
08	1647	N	1647	-0-	-0-	-0-	1644	3	3	9	Y	3					67
09	1620	N	1620	-0-	-0-	-0-	1618	3	2	9	Y	2	67	1			2
*10	1651	N	1651	-0-	-0-	-0-	1647	3	4	9	Y	4					6

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	320	-0-	-52	-0-	320	3			N	-0-					28
06	330	N	290	-0-	-40	-0-	290	3			N	-0-					28
07	310	N	287	-0-	-23	-0-	287	3			N	-0-					28
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					28
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					28
*10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					28

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2264	-0-	-247	-0-	2264	3			Y	-0-					-0-
06	2310	N	1943	-0-	-367	-0-	1943	3			Y	-0-					-0-
07	2201	N	2106	-0-	-95	-0-	2106	3			Y	-0-					-0-
08	2389	N	2389	-0-	-0-	-0-	2389	3			Y	-0-					-0-
09	2070	N	2070	-0-	-0-	-0-	2070	3			Y	-0-					-0-
10	2108	N	2009	-0-	-99	-0-	2009	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2576	-0-	-59	-0-	2551	3	25	9	N	23					55
06	2670	N	2442	-0-	-228	-0-	2423	3	19	9	N	17					72
07	2604	N	2498	-0-	-106	-0-	2487	3	11	9	N	10	66	1			16
08	2573	N	2396	-0-	-177	-0-	2383	3	13	9	N	12					28
09	2487	N	2487	-0-	-0-	-0-	2459	3	28	9	N	25	45	1			8
10	2511	N	2499	-0-	-12	-0-	2479	3	20	9	N	18					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0-	-0-	453	3	3	9	N	3					12
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					12
07	447	N	447	-0-	-0-	-0-	447	3			N	-0-					12
08	532	N	532	-0-	-0-	-0-	531	3	1	9	N	1					13
09	449	N	449	-0-	-0-	-0-	447	3	2	9	N	2					15
*10	450	N	450	-0-	-0-	-0-	450	3			N	-0-					15

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3959	-0-	-102	-0-	3942	3	17	9	N	15					50
06	3930	X	3784	-0-	-146	-0-	3767	3	17	9	N	15					65
07	4061	X	4012	-0-	-49	-0-	4001	3	11	9	N	10	56	1			19
08	4061	X	3885	-0-	-176	-0-	3871	3	14	9	N	13					32
09	3866	X	3866	-0-	-0-	-0-	3847	3	19	9	N	17					49
10	3999	X	3882	-0-	-117	-0-	3867	3	15	9	N	14	53	1			10

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	759	N	759	-0-	-0-	-0-	757	3	2	9	Y	2					77
06	736	N	736	-0-	-0-	-0-	733	3	3	9	Y	3					80
07	775	N	752	-0-	-23	-0-	750	3	2	9	Y	2					82
08	744	N	704	-0-	-40	-0-	704	3			Y	-0-					82
09	750	N	687	-0-	-63	-0-	687	3			Y	-0-	74	1	1	5	7
10	744	N	727	-0-	-17	-0-	716	3	11	9	Y	10					17

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	739	N	739	-0-	-0-	-0-	739	3			Y	-0-					77
06	798	N	798	-0-	-0-	-0-	797	3	1	9	Y	1					78
07	707	N	707	-0-	-0-	-0-	703	3	4	9	Y	4					82
08	538	N	538	-0-	-0-	-0-	532	3	6	9	Y	5					87
09	510	N	451	-0-	-59	-0-	448	3	3	9	Y	3					90
10	527	N	469	-0-	-58	-0-	461	3	8	9	Y	7					97

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	187	-0-	-30	-0-	187	3			N	-0-					67
06	210	N	169	-0-	-41	-0-	169	3			N	-0-					67
07	186	N	147	-0-	-39	-0-	147	3			N	-0-					67
08	186	N	149	-0-	-37	-0-	149	3			N	-0-					67
09	180	N	140	-0-	-40	-0-	140	3			N	-0-					67
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					67

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	-0-	-0-	-620	-0-					N	-0-					77
06	732	N	732	-0-	-0-	-0-	729	3	3	9	N	3					80
07	1499	N	1499	-0-	-0-	-0-	1486	3	13	9	N	12					92
08	1112	N	1112	-0-	-0-	-0-	1104	3	8	9	N	7					99
09	1008	N	1008	-0-	-0-	-0-	997	3	11	9	N	10					109
10	1395	N	889	-0-	-506	-0-	889	3			N	-0-	91	1			18

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

05	155	N	77	-0-	-78	-0-	5	1	72	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
07	93	N	9	-0-	-84	-0-	1	1	8	3	N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-					-0-
*09	151	N	151	-0-	-0-	-0-	10	1	141	3	N	-0-					-0-
*10	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

05	434	N	218	-0-	-216	-0-	14	1	204	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-
07	279	N	26	-0-	-253	-0-	2	1	24	3	N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-					-0-
*09	431	N	431	-0-	-0-	-0-	28	1	403	3	N	-0-					-0-
*10	460	N	460	-0-	-0-	-0-	30	1	430	3	N	-0-					-0-

BREITBURN OPERATING L.P. 090732
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

05	682	N	652	-0-	-30	-0-	652	2			N	-0-					-0-
06	690	N	587	-0-	-103	-0-	587	2			N	-0-					-0-
07	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
08	651	N	596	-0-	-55	-0-	596	2			N	-0-					-0-
09	600	N	552	-0-	-48	-0-	552	2			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					27
06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					27
07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					27
08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					27
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					27
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					27

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

05	372	N	357	-0-	-15	-0-	357	2			N	-0-					8
06	360	N	336	-0-	-24	-0-	336	2			N	-0-					8
07	362	N	362	-0-	-0-	-0-	362	2			N	-0-					8
08	372	N	355	-0-	-17	-0-	355	2			N	-0-					8
*09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					8
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	537	-0-	-21	-0-	31	1	494	3	Y	11	14	1	1	8	8
							12	9									
06	540	N	529	-0-	-11	-0-	44	1	475	3	Y	9	7	1			10
							10	9									
07	DLQ G-10		543	-0-	543	543	48	1	485	3	Y	9	10	1			9
							10	9									
08	DLQ G-10		542	-0-	542	1085	45	1	488	3	Y	8	10	1			7
							9	9									
09	DLQ G-10		532	-0-	532	1617	44	1	479	3	Y	8	6	1			9
							9	9									
10	0	N	NO RPT	-0-	-0-	1617					Y	NO RPT					9

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	8	1	126	3	Y	1	1	1			1
							1	9									
06	131	N	131	-0-	-0-	-0-	11	1	119	3	Y	1	1	1			1
							1	9									
07	DLQ G-10		131	-0-	131	131	12	1	118	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		120	-0-	120	251	10	1	109	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		183	-0-	183	434	15	1	168	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	434					Y	NO RPT					1

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	17	1	271	3	Y	7	8	1	1	8	5
							8	9									
06	317	N	317	-0-	-0-	-0-	26	1	285	3	Y	5	4	1			6
							6	9									
07	DLQ G-10		306	-0-	306	306	27	1	275	3	Y	4	5	1			5
							4	9									
08	DLQ G-10		298	-0-	298	604	25	1	269	3	Y	4	5	1			4
							4	9									
09	DLQ G-10		279	-0-	279	883	23	1	252	3	Y	4	3	1			5
							4	9									
10	0	N	NO RPT	-0-	-0-	883					Y	NO RPT					5

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	402	-0-	-1	-0-	23	1	370	3	Y	8	10	1			6
							9	9									
06	390	N	387	-0-	-3	-0-	32	1	348	3	Y	6	5	1			7
							7	9									
07	DLQ G-10		393	-0-	393	393	35	1	351	3	Y	6	7	1			6
							7	9									
08	DLQ G-10		388	-0-	388	781	32	1	349	3	Y	6	7	1			5
							7	9									
09	DLQ G-10		339	-0-	339	1120	28	1	305	3	Y	5	4	1			6
							6	9									
10	0	N	NO RPT	-0-	-0-	1120					Y	NO RPT					6

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2					Y	NO RPT					-0-

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0-	-0-	26 12	1 9	418	3	Y	11	11	1	1	8	7
06	434	N	434	-0-	-0-	-0-	36 8	1 9	390	3	Y	7	6	1			8
07	DLQ G-10		453	-0-	453	453	40 8	1 9	405	3	Y	7	8	1			7
08	DLQ G-10		435	-0-	435	888	36 8	1 9	391	3	Y	7	8	1			6
09	DLQ G-10		280	-0-	280	1168	23 6	1 9	251	3	Y	5	4	1			7
10	0	N	NO RPT	-0-	-0-	1168					Y	NO RPT					7

UNIVERSITY 54-21 WELL #: 1 RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PLUGGED AND ABANDONED_____ 04/05/2016 - PLUGGED 04/05/16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	656	N	656	-0-	-0-	-0-	38	1	614	3	Y	4	4	1			4
							4	9									
06	635	N	635	-0-	-0-	-0-	53	1	579	3	Y	3	3	1			4
							3	9									
07	DLQ G-10		655	-0-	655	655	59	1	593	3	Y	3	3	1			4
							3	9									
08	DLQ G-10		640	-0-	640	1295	54	1	584	3	Y	2	3	1			3
							2	9									
09	DLQ G-10		557	-0-	557	1852	46	1	508	3	Y	3	2	1			4
							3	9									
10	0	N	NO RPT	-0-	-0-	1852					Y	NO RPT					4

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	776	N	776	-0-	-0-	-0-	44	1	712	3	Y	18	21	1			12
							20	9									
06	586	N	586	-0-	-0-	-0-	48	1	526	3	Y	11	9	1			14
							12	9									
07	DLQ G-10		653	-0-	653	653	58	1	583	3	Y	11	14	1			11
							12	9									
08	DLQ G-10		548	-0-	548	1201	45	1	491	3	Y	11	12	1			10
							12	9									
09	DLQ G-10		709	-0-	709	1910	58	1	639	3	Y	11	8	1			13
							12	9									
10	0	N	NO RPT	-0-	-0-	1910					Y	NO RPT					13

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	6	1	143	3	Y	1					8
							1	9									
06	150	N	-0-	-0-	-150	-0-					Y	-0-	7	1			1
07	DLQ G-10		193	-0-	193	193	8	1	185	3	Y	-0-					1
08	DLQ G-10		185	-0-	185	378	8	1	175	3	Y	2					3
							2	9									
*09	DLQ G-10		14	-0-	14	392	1	1	13	3	Y	-0-					3
10	0	N	NO RPT	-0-	-0-	392					Y	NO RPT					3

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	10	1	238	3	Y	2					10
							2	9									
06	243	N	243	-0-	-0-	-0-	10	1	232	3	Y	1	9	1			2
							1	9									
07	DLQ G-10		260	-0-	260	260	11	1	249	3	Y	-0-					2
08	DLQ G-10		254	-0-	254	514	11	1	241	3	Y	2					4
							2	9									
*09	DLQ G-10		222	-0-	222	736	11	1	211	3	Y	-0-					4
10	0	N	NO RPT	-0-	-0-	736					Y	NO RPT					4

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	454	-0-	-42	-0-	26	1	418	3	Y	9	12	1			7
							10	9									
06	445	N	445	-0-	-0-	-0-	37	1	399	3	Y	8	6	1			9
							9	9									
07	DLQ G-10		473	-0-	473	473	42	1	422	3	Y	8	9	1			8
							9	9									
08	DLQ G-10		458	-0-	458	931	38	1	412	3	Y	7	9	1			6
							8	9									
09	DLQ G-10		361	-0-	361	1292	30	1	324	3	Y	6	5	1			7
							7	9									
10	0	N	NO RPT	-0-	-0-	1292					Y	NO RPT					7

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	756	-0-	-50	-0-	43	1	695	3	Y	16	20	1			12
							18	9									
06	690	N	686	-0-	-4	-0-	57	1	617	3	Y	11	9	1			14
							12	9									
07	DLQ G-10		733	-0-	733	733	65	1	655	3	Y	12	14	1			12
							13	9									
08	DLQ G-10		750	-0-	750	1483	62	1	675	3	Y	12	14	1			10
							13	9									
09	DLQ G-10		653	-0-	653	2136	54	1	588	3	Y	10	7	1			13
							11	9									
10	0	N	NO RPT	-0-	-0-	2136					Y	NO RPT					13

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	151	N	151	-0-	-0-	-0-	150	3	1	9	Y	1					5
06	98	N	98	-0-	-0-	-0-	97	3	1	9	Y	1	5	1			1
07	DLQ G-10		158	-0-	158	158	155	3	3	9	Y	3					4
08	DLQ G-10		148	-0-	148	306	146	3	2	9	Y	2					6
09	DLQ G-10		135	-0-	135	441	132	3	3	9	Y	3					9
10	0	N	NO RPT	-0-	-0-	441					Y	NO RPT					9

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	477	N	477	-0-	-0-	-0-	470	3	7	9	Y	6					25
06	480	N	457	-0-	-23	-0-	453	3	4	9	Y	4	22	1			7
07	DLQ G-10		465	-0-	465	465	457	3	8	9	Y	7					14
08	DLQ G-10		440	-0-	440	905	433	3	7	9	Y	6					20
09	DLQ G-10		372	-0-	372	1277	362	3	10	9	Y	9					29
10	0	N	NO RPT	-0-	-0-	1277					Y	NO RPT					29

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	421	-0-	-137	-0-	17	1	401	3	Y	3	2	1			1
							3	9									
06	504	N	504	-0-	-0-	-0-	21	1	482	3	Y	1	1	1			1
							1	9									
07	DLQ G-10		534	-0-	534	534	23	1	511	3	Y	-0-	1	1			-0-
08	DLQ G-10		531	-0-	531	1065	22	1	509	3	Y	-0-					-0-
*09	DLQ G-10		270	-0-	270	1335	13	1	257	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1335					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	294	-0-		-16	-0-	17	1 8 9	269	3	Y	7	9	1			5
06	300	N	288	-0-		-12	-0-	24	1 6 9	258	3	Y	5	4	1			6
07	DLQ G-10		291	-0-		291	291	26	1 6 9	259	3	Y	5	6	1			5
08	DLQ G-10		290	-0-		290	581	24	1 6 9	260	3	Y	5	6	1			4
09	DLQ G-10		228	-0-		228	809	19	1 4 9	205	3	Y	4	3	1			5
10	0	N	NO RPT	-0-		-0-	809					Y	NO RPT					5

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1850	-0-		-72	-0-	106	1 40 9	1704	3	Y	36	48	1			25
06	1830	N	1809	-0-		-21	-0-	150	1 32 9	1627	3	Y	29	23	1			31
07	DLQ G-10		1846	-0-		1846	1846	164	1 33 9	1649	3	Y	30	32	1			29
08	DLQ G-10		1778	-0-		1778	3624	147	1 30 9	1601	3	Y	27	33	1			23
09	DLQ G-10		1468	-0-		1468	5092	121	1 23 9	1324	3	Y	21	17	1			27
10	0	N	NO RPT	-0-		-0-	5092					Y	NO RPT					27

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	751	-0-		-55	-0-	43	1 17 9	691	3	Y	15	19	1			10
06	750	N	695	-0-		-55	-0-	58	1 12 9	625	3	Y	11	9	1			12
07	DLQ G-10		786	-0-		786	786	70	1 14 9	702	3	Y	13	13	1			12
08	DLQ G-10		837	-0-		837	1623	69	1 15 9	753	3	Y	14	15	1			11
09	DLQ G-10		688	-0-		688	2311	57	1 11 9	620	3	Y	10	8	1			13
10	0	N	NO RPT	-0-		-0-	2311					Y	NO RPT					13

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	918	-0-		-43	-0-	53	1 20 9	845	3	Y	18	25	1			12
06	900	N	860	-0-		-40	-0-	71	1 15 9	774	3	Y	14	11	1			15
07	DLQ G-10		873	-0-		873	873	78	1 15 9	780	3	Y	14	15	1			14
08	DLQ G-10		829	-0-		829	1702	68	1 15 9	746	3	Y	14	16	1			12
09	DLQ G-10		726	-0-		726	2428	60	1 11 9	655	3	Y	10	8	1			14
10	0	N	NO RPT	-0-		-0-	2428					Y	NO RPT					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	663	-0-	-81	-0-	38	1	608	3	Y	15	18	1	2	8	10
							17	9									
06	600	N	532	-0-	-68	-0-	44	1	478	3	Y	9	8	1			11
							10	9									
07	DLQ G-10		423	-0-	423	423	38	1	378	3	Y	6	10	1			7
							7	9									
08	DLQ G-10		663	-0-	663	1086	55	1	596	3	Y	11	10	1			8
							12	9									
09	DLQ G-10		621	-0-	621	1707	51	1	560	3	Y	9	6	1			11
							10	9									
10	0	N	NO RPT	-0-	-0-	1707					Y	NO RPT					11

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	813	-0-	-24	-0-	77	1	736	3	N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	19	1	175	3	N	-0-					-0-
07	868	N	318	-0-	-550	-0-	29	1	289	3	N	-0-					-0-
08	806	N	667	-0-	-139	-0-	70	1	597	3	N	-0-					-0-
*09	895	N	895	-0-	-0-	-0-	71	1	824	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1002	-0-	-21	-0-	57	1	920	3	Y	23	29	1			14
							25	9									
06	990	N	978	-0-	-12	-0-	81	1	879	3	Y	16	13	1			17
							18	9									
07	DLQ G-10		994	-0-	994	994	88	1	887	3	Y	17	18	1			16
							19	9									
08	DLQ G-10		998	-0-	998	1992	82	1	897	3	Y	17	19	1			14
							19	9									
09	DLQ G-10		886	-0-	886	2878	73	1	800	3	Y	12	10	1			16
							13	9									
10	0	N	NO RPT	-0-	-0-	2878					Y	NO RPT					16

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	608	-0-	-43	-0-	25	1	577	3	Y	5					30
							6	9									
06	597	N	597	-0-	-0-	-0-	25	1	571	3	Y	1	26	1			5
							1	9									
07	DLQ G-10		601	-0-	601	601	25	1	576	3	Y	-0-					5
08	DLQ G-10		296	-0-	296	897	12	1	277	3	Y	6					11
							7	9									
*09	DLQ G-10		490	-0-	490	1387	24	1	466	3	Y	-0-					11
10	0	N	NO RPT	-0-	-0-	1387					Y	NO RPT					11

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	426	N	426	-0-	-0-	-0-	17	1	391	3	Y	16	16	1			8
							18	9									
06	158	N	158	-0-	-0-	-0-	6	1	138	3	Y	13	9	1			12
							14	9									
07	DLQ G-10		457	-0-	457	457	18	1	418	3	Y	19	15	1			16
							21	9									
08	DLQ G-10		475	-0-	475	932	19	1	441	3	Y	14	23	1			7
							15	9									
*09	DLQ G-10		17	-0-	17	949	8	3	9	9	Y	8					15
10	0	N	NO RPT	-0-	-0-	949					Y	NO RPT					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	897	N	897	-0-	-0-	-0-	36	1	848	3	Y	12	11	1	1	8	6
							13	9									
06	839	N	839	-0-	-0-	-0-	34	1	796	3	Y	8	6	1			8
							9	9									
07	DLQ G-10		830	-0-	830	830	34	1	779	3	Y	15	11	1	1	8	11
							17	9									
08	DLQ G-10		699	-0-	699	1529	29	1	659	3	Y	10	16	1			5
							11	9									
*09	DLQ G-10		597	-0-	597	2126	29	1	562	3	Y	5					10
							6	9									
10	0	N	NO RPT	-0-	-0-	2126					Y	NO RPT					10

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	928	N	928	-0-	-0-	-0-	87	1	838	3	N	3					208
							3	9									
06	874	N	874	-0-	-0-	-0-	85	1	783	3	N	5	161	1			52
							6	9									
07	930	N	929	-0-	-1	-0-	84	1	838	3	N	6					58
							7	9									
08	930	N	882	-0-	-48	-0-	91	1	785	3	N	5					63
							6	9									
09	870	N	464	-0-	-406	-0-	37	1	427	3	N	-0-					63
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					63

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	503	-0-	-148	-0-	503	3			Y	-0-					-0-
06	630	N	498	-0-	-132	-0-	498	3			Y	-0-					-0-
07	DLQ G-10		431	-0-	431	431	431	3			Y	-0-					-0-
08	DLQ G-10		247	-0-	247	678	247	3			Y	-0-					-0-
09	DLQ G-10		319	-0-	319	997	319	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	997					Y	NO RPT					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	869	-0-	-30	-0-	35	1	827	3	Y	6					38
							7	9									
06	900	N	852	-0-	-48	-0-	35	1	816	3	Y	1	33	1			6
							1	9									
07	DLQ G-10		870	-0-	870	870	37	1	833	3	Y	-0-					6
08	DLQ G-10		877	-0-	877	1747	37	1	832	3	Y	7					13
							8	9									
*09	DLQ G-10		698	-0-	698	2445	35	1	662	3	Y	1					14
							1	9									
10	0	N	NO RPT	-0-	-0-	2445					Y	NO RPT					14

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	438	-0-	-27	-0-	18	1	417	3	Y	3					20
							3	9									
06	450	N	415	-0-	-35	-0-	17	1	398	3	Y	-0-	17	1			3
07	DLQ G-10		438	-0-	438	438	19	1	419	3	Y	-0-					3
08	DLQ G-10		458	-0-	458	896	19	1	435	3	Y	4					7
							4	9									
*09	DLQ G-10		352	-0-	352	1248	18	1	334	3	Y	-0-					7
10	0	N	NO RPT	-0-	-0-	1248					Y	NO RPT					7

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	667	-0-	-573	-0-	38	1	614	3	Y	14	24	1			12
							15	9									
06	960	N	722	-0-	-238	-0-	60	1	648	3	Y	13	10	1			15
							14	9									
07	DLQ G-10		1129	-0-	1129	1129	100	1	1009	3	Y	18	17	1			16
							20	9									
08	DLQ G-10		1002	-0-	1002	2131	83	1	901	3	Y	16	19	1			13
							18	9									
09	DLQ G-10		654	-0-	654	2785	54	1	587	3	Y	12	9	1			16
							13	9									
10	0	N	NO RPT	-0-	-0-	2785					Y	NO RPT					16

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1300	-0-	-64	-0-	74	1	1197	3	Y	26	35	1			20
							29	9									
06	1277	N	1277	-0-	-0-	-0-	106	1	1147	3	Y	22	17	1			25
							24	9									
07	DLQ G-10		1306	-0-	1306	1306	116	1	1168	3	Y	20	24	1			21
							22	9									
08	DLQ G-10		1190	-0-	1190	2496	98	1	1071	3	Y	19	23	1			17
							21	9									
09	DLQ G-10		1032	-0-	1032	3528	85	1	929	3	Y	16	12	1			21
							18	9									
10	0	N	NO RPT	-0-	-0-	3528					Y	NO RPT					21

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	331	-0-	-41	-0-	331	3			Y	-0-					-0-
06	360	N	325	-0-	-35	-0-	325	3			Y	-0-					-0-
07	DLQ G-10		291	-0-	291	291	291	3			Y	-0-					-0-
08	DLQ G-10		167	-0-	167	458	167	3			Y	-0-					-0-
09	DLQ G-10		198	-0-	198	656	198	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	656					Y	NO RPT					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1021	-0-	-33	-0-	41	1	950	3	Y	27	27	1			14
							30	9									
06	986	N	986	-0-	-0-	-0-	40	1	922	3	Y	22	15	1			21
							24	9									
07	DLQ G-10		1003	-0-	1003	1003	41	1	927	3	Y	32	26	1			27
							35	9									
08	DLQ G-10		990	-0-	990	1993	41	1	924	3	Y	23	39	1			11
							25	9									
*09	DLQ G-10		835	-0-	835	2828	41	1	777	3	Y	15	1	1			25
							17	9									
10	0	N	NO RPT	-0-	-0-	2828					Y	NO RPT					25

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	9	1	215	3	Y	2					12
							2	9									
06	217	N	217	-0-	-0-	-0-	9	1	208	3	Y	-0-	10	1			2
07	DLQ G-10		220	-0-	220	220	9	1	211	3	Y	-0-					2
08	DLQ G-10		219	-0-	219	439	9	1	208	3	Y	2					4
							2	9									
*09	DLQ G-10		177	-0-	177	616	9	1	168	3	Y	-0-					4
10	0	N	NO RPT	-0-	-0-	616					Y	NO RPT					4

CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1178	-0-	-0-	-0-	48	1	1117	3	Y	12					68
							13	9									
06	1170	N	1103	-0-	-67	-0-	46	1	1057	3	Y	-0-	58	1			10
07	DLQ G-10		1115	-0-	1115	1115	47	1	1068	3	Y	-0-					10
08	DLQ G-10		1110	-0-	1110	2225	46	1	1049	3	Y	14					24
							15	9									
*09	DLQ G-10		845	-0-	845	3070	42	1	803	3	Y	-0-					24
10	0	N	NO RPT	-0-	-0-	3070					Y	NO RPT					24

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	4	1	92	3	Y	2	2	1			1
							2	9									
06	90	N	88	-0-	-2	-0-	4	1	82	3	Y	2	1	1			2
							2	9									
07	DLQ G-10		96	-0-	96	96	4	1	90	3	Y	2	2	1			2
							2	9									
08	DLQ G-10		96	-0-	96	192	4	1	90	3	Y	2	3	1			1
							2	9									
*09	DLQ G-10		94	-0-	94	286	5	1	88	3	Y	1					2
							1	9									
10	0	N	NO RPT	-0-	-0-	286					Y	NO RPT					2

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	55	-0-	-906	-0-	1	1	24	3	Y	27	26	1	1	8	13
							30	9									
06	840	N	410	-0-	-430	-0-	16	1	372	3	Y	20	14	1			19
							22	9									
07	DLQ G-10		1145	-0-	1145	1145	47	1	1061	3	Y	34	25	1	2	8	26
							37	9									
08	DLQ G-10		30	-0-	30	1175	7	3	23	9	Y	21	37	1			10
*09	DLQ G-10		508	-0-	508	1683	25	1	468	3	Y	14					24
							15	9									
10	0	N	NO RPT	-0-	-0-	1683					Y	NO RPT					24

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	547	-0-	-445	-0-	22	1	525	3	Y	-0-					-0-
06	840	N	748	-0-	-92	-0-	31	1	717	3	Y	-0-					-0-
07	DLQ G-10		719	-0-	719	719	30	1	687	3	Y	2	1	1			1
							2	9									
08	DLQ G-10		643	-0-	643	1362	27	1	616	3	Y	-0-	1	1			-0-
*09	DLQ G-10		654	-0-	654	2016	33	1	621	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2016					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	489	N	489	-0-	-0-	-0-	28	1	451	3	Y	9	9	1			6
							10	9									
06	331	N	331	-0-	-0-	-0-	27	1	297	3	Y	6	5	1			7
							7	9									
07	DLQ G-10		5	-0-	5	5	5	3			Y	-0-	5	1			2
08	DLQ G-10		471	-0-	471	476	39	1	423	3	Y	8	5	1			5
							9	9									
09	DLQ G-10		104	-0-	104	580	9	1	94	3	Y	1	3	1			3
							1	9									
10	0	N	NO RPT	-0-	-0-	580					Y	NO RPT					3

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	424	-0-	-165	-0-	17	1	403	3	Y	4					26
							4	9									
06	450	N	404	-0-	-46	-0-	17	1	387	3	Y	-0-	22	1			4
07	DLQ G-10		401	-0-	401	401	17	1	384	3	Y	-0-					4
08	DLQ G-10		402	-0-	402	803	17	1	379	3	Y	5					9
							6	9									
*09	DLQ G-10		289	-0-	289	1092	14	1	275	3	Y	-0-					9
10	0	N	NO RPT	-0-	-0-	1092					Y	NO RPT					9

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	7	1	173	3	Y	1					8
							1	9									
06	180	N	180	-0-	-0-	-0-	7	1	173	3	Y	-0-	7	1			1
07	DLQ G-10		182	-0-	182	182	8	1	174	3	Y	-0-					1
08	DLQ G-10		185	-0-	185	367	8	1	175	3	Y	2					3
							2	9									
*09	DLQ G-10		141	-0-	141	508	7	1	134	3	Y	-0-					3
10	0	N	NO RPT	-0-	-0-	508					Y	NO RPT					3

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	14	1	230	3	Y	4	6	1			3
							4	9									
06	240	N	232	-0-	-8	-0-	19	1	209	3	Y	4	3	1			4
							4	9									
07	DLQ G-10		244	-0-	244	244	22	1	219	3	Y	3	4	1			3
							3	9									
08	DLQ G-10		241	-0-	241	485	20	1	217	3	Y	4	4	1			3
							4	9									
09	DLQ G-10		219	-0-	219	704	18	1	199	3	Y	2	2	1			3
							2	9									
10	0	N	NO RPT	-0-	-0-	704					Y	NO RPT					3

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	851	N	851	-0-	-0-	-0-	50	1	795	3	Y	5	6	1			6
							6	9									
06	840	N	831	-0-	-9	-0-	70	1	757	3	Y	4	4	1			6
							4	9									
07	DLQ G-10		847	-0-	847	847	76	1	768	3	Y	3	4	1			5
							3	9									
08	DLQ G-10		837	-0-	837	1684	70	1	763	3	Y	4	4	1			5
							4	9									
09	DLQ G-10		754	-0-	754	2438	63	1	688	3	Y	3	2	1			6
							3	9									
10	0	N	NO RPT	-0-	-0-	2438					Y	NO RPT					6

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	642	N	642	-0-	-0-	-0-	585	3	57	9	Y	52	3	8			69
06	540	N	526	-0-	-14	-0-	493	3	33	9	Y	30					99
07	DLQ G-10		546	-0-	546	546	488	3	58	9	Y	53	1	8			151
08	DLQ G-10		386	-0-	386	932	335	3	51	9	Y	46	162	1			35
09	DLQ G-10		357	-0-	357	1289	332	3	25	9	Y	23	1	8			57
10	0	N	NO RPT	-0-	-0-	1289					Y	NO RPT					57

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	415	-0-	-422	-0-	17	1	398	3	Y	-0-					-0-
06	480	N	463	-0-	-17	-0-	19	1	444	3	Y	-0-					-0-
07	DLQ G-10		584	-0-	584	584	25	1	559	3	Y	-0-					-0-
08	DLQ G-10		823	-0-	823	1407	35	1	786	3	Y	2	1	1			1
							2	9									
*09	DLQ G-10		653	-0-	653	2060	32	1	620	3	Y	1	1	1			1
							1	9									
10	0	N	NO RPT	-0-	-0-	2060					Y	NO RPT					1

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1404	N	1404	-0-	-0-	-0-	57	1	1321	3	Y	24	22	1	1	8	12
							26	9									
06	1380	N	1348	-0-	-32	-0-	55	1	1274	3	Y	17	12	1			17
							19	9									
07	DLQ G-10		1101	-0-	1101	1101	45	1	1025	3	Y	28	21	1	2	8	22
							31	9									
08	DLQ G-10		1379	-0-	1379	2480	57	1	1301	3	Y	19	32	1			9
							21	9									
*09	DLQ G-10		996	-0-	996	3476	49	1	934	3	Y	12	1	1			20
							13	9									
10	0	N	NO RPT	-0-	-0-	3476					Y	NO RPT					20

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	520	-0-	-100	-0-	21	1	479	3	Y	18	18	1			9
							20	9									
06	570	N	502	-0-	-68	-0-	20	1	467	3	Y	14	10	1			13
							15	9									
07	DLQ G-10		583	-0-	583	583	24	1	535	3	Y	22	17	1			18
							24	9									
08	DLQ G-10		525	-0-	525	1108	22	1	488	3	Y	14	25	1			7
							15	9									
*09	DLQ G-10		455	-0-	455	1563	22	1	423	3	Y	9					16
							10	9									
10	0	N	NO RPT	-0-	-0-	1563					Y	NO RPT					16

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	144	-0-	-11	-0-	8	1	133	3	Y	3	4	1			2
							3	9									
06	150	N	142	-0-	-8	-0-	12	1	127	3	Y	3	2	1			3
							3	9									
07	DLQ G-10		138	-0-	138	138	12	1	124	3	Y	2	3	1			2
							2	9									
08	DLQ G-10		33	-0-	33	171	3	1	29	3	Y	1	2	1			1
							1	9									
09	DLQ G-10		3	-0-	3	174	3	3			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	174					Y	NO RPT					1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1520	N	1520	-0-	-0-	-0-		60 1 50 9	1410	3	Y	45	42	1	2	8	23
06	1319	N	1319	-0-	-0-	-0-		53 1 37 9	1229	3	Y	34	24	1			33
07	DLQ G-10		1052	-0-	1052	1052		42 1 56 9	954	3	Y	51	41	1			43
08	DLQ G-10		1353	-0-	1353	2405		55 1 41 9	1257	3	Y	37	62	1			18
*09	DLQ G-10		1064	-0-	1064	3469		52 1 25 9	987	3	Y	23	1	1			40
10	0	N	NO RPT	-0-	-0-	3469					Y	NO RPT					40

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	195	-0-	-84	-0-	8	1	187	3	Y	-0-					-0-
06	223	N	223	-0-	-0-	-0-	9	1	214	3	Y	-0-					-0-
07	DLQ G-10		245	-0-	245	245	10	1	235	3	Y	-0-					-0-
08	DLQ G-10		494	-0-	494	739	21	1	473	3	Y	-0-					-0-
*09	DLQ G-10		373	-0-	373	1112	19	1	354	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1112					Y	NO RPT					-0-

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	966	-0-	-274	-0-	39	1 23 9	904	3	Y	21	20	1			11
06	1200	N	813	-0-	-387	-0-	33	1 17 9	763	3	Y	15	11	1			15
07	DLQ G-10		1071	-0-	1071	1071	44	1 26 9	1001	3	Y	24	19	1			20
*08	DLQ G-10		1181	-0-	1181	2252	49	1 19 9	1113	3	Y	17	29	1			8
*09	DLQ G-10		812	-0-	812	3064	40	1 13 9	759	3	Y	12	1	1			19
10	0	N	NO RPT	-0-	-0-	3064					Y	NO RPT					19

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	3			Y	-0-					1
06	30	N	29	-0-	-1	-0-	29	3			Y	-0-	1	1			-0-
07	DLQ G-10		33	-0-	33	33	32	3	1	9	Y	1					1
08	DLQ G-10		30	-0-	30	63	30	3			Y	-0-					1
09	DLQ G-10		6	-0-	6	69	6	3			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	69					Y	NO RPT					1

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	963	N	963	-0-	-0-	-0-	38	1 31 9	894	3	Y	28	27	1	1	8	14
06	958	N	958	-0-	-0-	-0-	39	1 24 9	895	3	Y	22	15	1			21
07	DLQ G-10		1002	-0-	1002	1002	41	1 37 9	924	3	Y	34	26	1	2	8	27
08	DLQ G-10		977	-0-	977	1979	40	1 25 9	912	3	Y	23	39	1			11
*09	DLQ G-10		740	-0-	740	2719	36	1 17 9	687	3	Y	15	1	1			25
10	0	N	NO RPT	-0-	-0-	2719					Y	NO RPT					25

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	800	-0-	-161	-0-		32 1 31 9	737	3	Y	28	27	1	1	8	14
06	916	N	916	-0-	-0-	-0-		37 1 24 9	855	3	Y	22	15	1			21
07	DLQ G-10		903	-0-	903	903		37 1 37 9	829	3	Y	34	26	1	2	8	27
08	DLQ G-10		835	-0-	835	1738		34 1 25 9	776	3	Y	23	39	1			11
*09	DLQ G-10		810	-0-	810	2548		39 1 17 9	754	3	Y	15	1	1			25
10	0	N	NO RPT	-0-	-0-	2548					Y	NO RPT					25

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1163	-0-	-108	-0-		47 1 25 9	1091	3	Y	23	22	1	1	8	11
06	1154	N	1154	-0-	-0-	-0-		47 1 19 9	1088	3	Y	17	12	1			16
07	DLQ G-10		1172	-0-	1172	1172		48 1 32 9	1092	3	Y	29	21	1	2	8	22
08	DLQ G-10		1164	-0-	1164	2336		48 1 20 9	1096	3	Y	18	31	1			9
*09	DLQ G-10		774	-0-	774	3110		38 1 13 9	723	3	Y	12	1	1			20
10	0	N	NO RPT	-0-	-0-	3110					Y	NO RPT					20

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1179	N	1179	-0-	-0-	-0-		47 1 28 9	1104	3	Y	25	24	1	1	8	13
06	1085	N	1085	-0-	-0-	-0-		44 1 20 9	1021	3	Y	18	13	1			18
07	DLQ G-10		997	-0-	997	997		41 1 34 9	922	3	Y	31	23	1	2	8	24
08	DLQ G-10		911	-0-	911	1908		38 1 22 9	851	3	Y	20	34	1			10
*09	DLQ G-10		863	-0-	863	2771		42 1 15 9	806	3	Y	14	1	1			23
10	0	N	NO RPT	-0-	-0-	2771					Y	NO RPT					23

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	670	N	670	-0-	-0-	-0-		63 1	607	3	N	-0-					-0-
06	612	N	612	-0-	-0-	-0-		60 1	552	3	N	-0-					-0-
07	713	N	674	-0-	-39	-0-		61 1	613	3	N	-0-					-0-
08	682	N	668	-0-	-14	-0-		70 1	598	3	N	-0-					-0-
*09	621	N	621	-0-	-0-	-0-		49 1	572	3	N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	X	58	-0-	-0-	-0-	2	1	53	3	Y	3	3	1			2
							3	9									
06	60	N	56	-0-	-4	-0-	2	1	51	3	Y	3	2	1			3
							3	9									
07	62	N	58	-0-	-4	-0-	2	1	53	3	Y	3	3	1			3
							3	9									
08	62	N	59	-0-	-3	-0-	2	1	54	3	Y	3	5	1			1
							3	9									
*09	60	N	41	-0-	-19	-0-	2	1	37	3	Y	2					3
							2	9									
*10	T. A.		NO RPT	-0-	-16	-0-					Y	NO RPT					3

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-	3	1			1
06	29	N	29	-0-	-0-	-0-	1	1	9	3	Y	17	5	1			13
							19	9									
07	DLQ G-10		22	-0-	22	22	1	1	13	3	Y	7	13	1			7
							8	9									
08	DLQ G-10		22	-0-	22	44	1	1	12	3	Y	8	9	1			6
							9	9									
09	DLQ G-10		16	-0-	16	60	1	1	15	3	Y	-0-	3	1			3
10	0	N	NO RPT	-0-	-0-	60					Y	NO RPT					3

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	10	1	225	3	Y	12	12	1			6
							13	9									
06	240	N	236	-0-	-4	-0-	9	1	217	3	Y	9	6	1			9
							10	9									
07	DLQ G-10		252	-0-	252	252	10	1	227	3	Y	14	11	1			12
							15	9									
08	DLQ G-10		247	-0-	247	499	10	1	226	3	Y	10	17	1			5
							11	9									
*09	DLQ G-10		216	-0-	216	715	10	1	199	3	Y	6					11
							7	9									
10	0	N	NO RPT	-0-	-0-	715					Y	NO RPT					11

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	750	-0-	-25	-0-	40	1	703	3	N	6	7	1			6
							7	9									
06	750	N	717	-0-	-33	-0-	43	1	668	3	N	5	4	1			7
							6	9									
07	775	N	718	-0-	-57	-0-	52	1	1	2	N	4	7	1			4
							661	3	4	9							
08	744	N	723	-0-	-21	-0-	56	1	661	3	N	5	2	1			7
							6	9									
09	720	N	677	-0-	-43	-0-	48	1	1	2	N	4	5	1			6
							624	3	4	9							
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					6

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1352	-0-	-12	-0-	78	1	1253	3	Y	19	26	1			15
							21	9									
06	1320	N	1298	-0-	-22	-0-	108	1	1172	3	Y	16	12	1			19
							18	9									
07	DLQ G-10		1500	-0-	1500	1500	134	1	1347	3	Y	17	19	1			17
							19	9									
08	DLQ G-10		1442	-0-	1442	2942	119	1	1304	3	Y	17	20	1			14
							19	9									
09	DLQ G-10		1269	-0-	1269	4211	105	1	1150	3	Y	13	10	1			17
							14	9									
10	0	N	NO RPT	-0-	-0-	4211					Y	NO RPT					17

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	686	-0-	-27	-0-	65	1	621	3	N	-0-					-0-
06	600	N	591	-0-	-9	-0-	58	1	533	3	N	-0-					-0-
07	806	N	582	-0-	-224	-0-	53	1	529	3	N	-0-					-0-
08	682	N	376	-0-	-306	-0-	39	1	337	3	N	-0-					-0-
09	600	N	454	-0-	-146	-0-	36	1	418	3	N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	456	-0-	-9	-0-	19	1	437	3	Y	-0-					-0-
06	433	N	433	-0-	-0-	-0-	18	1	415	3	Y	-0-					-0-
07	DLQ G-10		454	-0-	454	454	19	1	435	3	Y	-0-					-0-
08	DLQ G-10		428	-0-	428	882	18	1	410	3	Y	-0-					-0-
*09	DLQ G-10		347	-0-	347	1229	17	1	330	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1229					Y	NO RPT					-0-

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	1717	-0-	-515	-0-	68	1	1591	3	Y	53	50	1	3	8	26
							58	9									
06	1980	N	1396	-0-	-584	-0-	56	1	1297	3	Y	39	27	1			38
							43	9									
07	DLQ G-10		1849	-0-	1849	1849	75	1	1704	3	Y	64	48	1	4	8	50
							70	9									
08	DLQ G-10		1566	-0-	1566	3415	64	1	1456	3	Y	42	72	1			20
							46	9									
*09	DLQ G-10		1430	-0-	1430	4845	70	1	1329	3	Y	28	1	1			47
							31	9									
10	0	N	NO RPT	-0-	-0-	4845					Y	NO RPT					47

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	10	1	242	3	Y	5	5	1			2
							6	9									
06	206	N	206	-0-	-0-	-0-	8	1	192	3	Y	5	3	1			4
							6	9									
07	DLQ G-10		208	-0-	208	208	9	1	193	3	Y	5	4	1			5
							6	9									
08	DLQ G-10		187	-0-	187	395	8	1	175	3	Y	4	7	1			2
							4	9									
*09	DLQ G-10		145	-0-	145	540	7	1	136	3	Y	2					4
							2	9									
10	0	N	NO RPT	-0-	-0-	540					Y	NO RPT					4

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	817	N	817	-0-	-0-	-0-	47	1	752	3	Y	16	22	1			12
							18	9									
06	785	N	785	-0-	-0-	-0-	65	1	706	3	Y	13	10	1			15
							14	9									
07	DLQ G-10		856	-0-	856	856	76	1	766	3	Y	13	15	1			13
							14	9									
08	DLQ G-10		887	-0-	887	1743	73	1	800	3	Y	13	15	1			11
							14	9									
09	DLQ G-10		504	-0-	504	2247	41	1	453	3	Y	9	6	1			14
							10	9									
10	0	N	NO RPT	-0-	-0-	2247					Y	NO RPT					14

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	407	-0-	-58	-0-	16	1	379	3	Y	11	11	1			6
							12	9									
06	420	N	232	-0-	-188	-0-	9	1	214	3	Y	8	6	1			8
							9	9									
07	DLQ G-10		347	-0-	347	347	14	1	319	3	Y	13	10	1			11
							14	9									
08	DLQ G-10		348	-0-	348	695	14	1	325	3	Y	8	15	1			4
							9	9									
*09	DLQ G-10		446	-0-	446	1141	22	1	417	3	Y	6					10
							7	9									
10	0	N	NO RPT	-0-	-0-	1141					Y	NO RPT					10

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	173					Y	-0-					-0-
06	173		-0-	-0-	-173	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1679	N	1679	-0-	-0-	-0-	1657	3	22	9	Y	20					79
06	1587	N	1587	-0-	-0-	-0-	1574	3	13	9	Y	12	70	1			21
07	DLQ G-10		1591	-0-	1591	1591	1561	3	30	9	Y	27					48
08	DLQ G-10		1505	-0-	1505	3096	1486	3	19	9	Y	17					65
09	DLQ G-10		1356	-0-	1356	4452	1320	3	36	9	Y	33					98
10	0	N	NO RPT	-0-	-0-	4452					Y	NO RPT					98

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	602	N	602	-0-	-0-	-0-	35	1	564	3	Y	3	4	1			4
							3	9									
06	558	N	558	-0-	-0-	-0-	47	1	508	3	Y	3	3	1			4
							3	9									
07	DLQ G-10		536	-0-	536	536	48	1	486	3	Y	2	3	1			3
							2	9									
08	DLQ G-10		576	-0-	576	1112	48	1	525	3	Y	3	3	1			3
							3	9									
09	DLQ G-10		470	-0-	470	1582	39	1	429	3	Y	2	1	1			4
							2	9									
10	0	N	NO RPT	-0-	-0-	1582					Y	NO RPT					4

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	240	N	174	-0-	-66	-0-	10	1	153	3	Y	10	5	8			5
							11	9									
*05	217	N	181	-0-	-36	-0-	11	1	170	3	Y	-0-	4	1			1
*06	228	N	228	-0-	-0-	-0-	18	1	196	3	Y	13	1	1			13
							14	9									
*07	DLQ G-10		180	-0-	180	180	15	1	153	3	Y	11	12	1			12
							12	9									
*08	DLQ G-10		139	-0-	139	319	11	1	122	3	Y	5	7	1			10
							6	9									
09	DLQ G-10		416	-0-	416	735	35	1	381	3	Y	-0-	4	1			6
10	0	N	NO RPT	-0-	-0-	735					Y	NO RPT					6

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1235	N	1235	-0-	-0-	-0-	70	1	1131	3	N	31	2	8			195
							34	9									
06	1190	N	1190	-0-	-0-	-0-	99	1	1070	3	N	19					214
							21	9									
07	1302	N	1249	-0-	-53	-0-	112	1	1107	3	N	27	157	1			84
							30	9									
08	1240	N	1225	-0-	-15	-0-	105	1	1091	3	N	26					110
							29	9									
09	1200	N	1092	-0-	-108	-0-	101	1	972	3	N	17					127
							19	9									
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					127

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	407	N	407	-0-	-0-	-0-	24	1	381	3	Y	2	2	1			2
							2	9									
06	396	N	396	-0-	-0-	-0-	33	1	362	3	Y	1	1	1			2
							1	9									
07	DLQ G-10		399	-0-	399	399	36	1	361	3	Y	2	2	1			2
							2	9									
08	DLQ G-10		381	-0-	381	780	32	1	347	3	Y	2	2	1			2
							2	9									
09	DLQ G-10		291	-0-	291	1071	24	1	266	3	Y	1	1	1			2
							1	9									
10	0	N	NO RPT	-0-	-0-	1071					Y	NO RPT					2

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	487	N	487	-0-	-0-	-0-	46	1	441	3	N	-0-					61
06	465	N	465	-0-	-0-	-0-	46	1	419	3	N	-0-					61
07	496	N	477	-0-	-19	-0-	43	1	431	3	N	3					64
							3	9									
08	496	N	457	-0-	-39	-0-	48	1	409	3	N	-0-					64
09	480	N	411	-0-	-69	-0-	33	1	378	3	N	-0-					64
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					64

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	599	N	599	-0-	-0-	-0-	35	1	564	3	Y	-0-					82
06	584	N	584	-0-	-0-	-0-	49	1	535	3	Y	-0-					82
07	DLQ G-10		605	-0-	605	605	55	1	550	3	Y	-0-					82
08	DLQ G-10		594	-0-	594	1199	50	1	544	3	Y	-0-					82
09	DLQ G-10		525	-0-	525	1724	44	1	481	3	Y	-0-					82
10	0	N	NO RPT	-0-	-0-	1724					Y	NO RPT					82

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	2158	-0-	-198	-0-	126	1	2020	3	Y	11	16	1			4
							12	9									
06	2220	N	2144	-0-	-76	-0-	180	1	1954	3	Y	9	5	1			8
							10	9									
07	DLQ G-10		2272	-0-	2272	2272	204	1	2057	3	Y	10	11	1			7
							11	9									
08	DLQ G-10		2216	-0-	2216	4488	185	1	2021	3	Y	9	11	1			5
							10	9									
09	DLQ G-10		1966	-0-	1966	6454	164	1	1795	3	Y	6	6	1			5
							7	9									
10	0	N	NO RPT	-0-	-0-	6454					Y	NO RPT					5

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1454	-0-	-127	-0-	85	1	1365	3	N	4					207
							4	9									
06	1470	N	1402	-0-	-68	-0-	117	1	1268	3	N	15					222
							17	9									
07	1519	N	1505	-0-	-14	-0-	136	1	1365	3	N	4					226
							4	9									
08	1482	N	1482	-0-	-0-	-0-	124	1	1357	3	N	1	159	1			68
							1	9									
09	1410	N	1280	-0-	-130	-0-	107	1	1173	3	N	-0-					68
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					68

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	3220	-0-	-190	-0-	3173	3	47	9	N	43	3	8			92
06	3300	X	3075	-0-	-225	-0-	3028	3	47	9	N	43					135
07	3410	X	3197	-0-	-213	-0-	3138	3	59	9	N	54	1	8			188
08	3379	X	2797	-0-	-582	-0-	2773	3	24	9	N	22					210
09	3180	X	2826	-0-	-354	-0-	2797	3	29	9	N	26	162	1	1	8	73
10	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					73

UNIVERSITY 54 23 WELL #: 1 RRCID -> 277663 COMPL. DATE 11/25/2010 TOTAL DEPTH 7973 PERF. 5392 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
07	DLQ G-10		31	-0-	31	31	31	3			Y	-0-					-0-
08	DLQ G-10		12	-0-	12	43	12	3			Y	-0-					-0-
09	DLQ G-10		24	-0-	24	67	24	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	67					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
DAVIDSON WELL #: 1724 RRCID -> 279718 COMPL. DATE 10/19/2015 TOTAL DEPTH 8048 PERF. 6078 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
06	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
07	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
08	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
*09	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1726 RRCID -> 279722 COMPL. DATE 10/23/2015 TOTAL DEPTH 8249 PERF. 6043 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
08	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
*09	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1723 RRCID -> 279723 COMPL. DATE 11/15/2015 TOTAL DEPTH 8247 PERF. 6098 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
06	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
07	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
08	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
*09	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1728 RRCID -> 279724 COMPL. DATE 11/17/2015 TOTAL DEPTH 8250 PERF. 6114 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1022	-0-	-187	-0-	1022	3			N	-0-					-0-
06	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
07	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
08	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
*09	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3509 RRCID -> 279725 COMPL. DATE 11/16/2015 TOTAL DEPTH 8297 PERF. 6210 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2359	X	2359	-0-	-0-	-0-	2359	3			N	-0-					-0-
06	2096	X	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-
07	2193	X	2193	-0-	-0-	-0-	2193	3			N	-0-					-0-
08	1950	X	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-
*09	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1721 RRCID -> 279726 COMPL. DATE 11/17/2015 TOTAL DEPTH 8249 PERF. 6056 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
07	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
08	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*09	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. 278757

UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	591	-0-	-29	-0-	588	2	3	9	N	3					39
06	600	N	569	-0-	-31	-0-	566	2	3	9	N	3					42
07	606	N	606	-0-	-0-	-0-	605	2	1	9	N	1					43
08	607	N	607	-0-	-0-	-0-	605	2	2	9	N	2					45
09	570	N	320	-0-	-250	-0-	317	2	3	9	N	3					48
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					48

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	656	N	656	-0-	-0-	-0-	653	2	3	9	Y	3	49	1			4
06	510	N	475	-0-	-35	-0-	472	2	3	9	Y	3					7
07	DLQ G-10		582	-0-	582	582	579	2	3	9	Y	3					10
08	DLQ G-10		583	-0-	583	1165	579	2	4	9	Y	4					14
*09	1726	N	561	-0-	-1165	-0-	559	2	2	9	Y	2					16
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					16

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	318	2			N	-0-					20
06	300	N	2	-0-	-298	-0-	2	2			N	-0-					20
07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					20
08	310	N	26	-0-	-284	-0-	26	2			N	-0-					20
*09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					20
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					20

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	522	-0-	-67	-0-	522	2			N	-0-					132
06	570	N	556	-0-	-14	-0-	554	2	2	9	N	2					134
07	531	N	531	-0-	-0-	-0-	530	2	1	9	N	1					135
08	527	N	520	-0-	-7	-0-	520	2			N	-0-					135
09	570	N	533	-0-	-37	-0-	533	2			N	-0-					135
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					135

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	496	-0-	-248	-0-	496	2			N	-0-					72
06	994	N	994	-0-	-0-	-0-	959	2	35	9	N	32					104
07	845	N	845	-0-	-0-	-0-	839	2	6	9	N	5					109
08	820	N	820	-0-	-0-	-0-	811	2	9	9	N	8					117
09	780	N	733	-0-	-47	-0-	724	2	9	9	N	8					125
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					125

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1053	-0-	-63	-0-	1049	2	4	9	N	4					98
06	1080	N	1022	-0-	-58	-0-	1014	2	8	9	N	7					105
07	1141	N	1141	-0-	-0-	-0-	1138	2	3	9	N	3					108
08	1117	N	1117	-0-	-0-	-0-	1113	2	4	9	N	4					112
*09	1079	N	1079	-0-	-0-	-0-	1075	2	4	9	N	4					116
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					116

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1220	-0-	-51	-0-	1212	2	8	9	Y	7	104	1			9
06	1424	N	1424	-0-	-0-	-0-	1417	2	7	9	Y	6					15
07	DLQ G-10		1357	-0-	1357	1357	1351	2	6	9	Y	5					20
08	DLQ G-10		1360	-0-	1360	2717	1352	2	8	9	Y	7					27
*09	2900	N	1309	-0-	-1591	1126	1305	2	4	9	Y	4					31
10	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

HENDERSON & ERICKSON, INC. 376810
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					140
06	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					140
07	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					140
08	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					140
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-		343				N	5	5	8			219
06	14B2 EXT		-0-	-0-	-0-		343				N	5	5	8			219
07	14B2 EXT		-0-	-0-	-0-		343				N	5	5	8			219
08	14B2 EXT		-0-	-0-	-0-		343				N	5	5	8			219
09	14B2 EXT		-0-	-0-	-0-		343				N	5	5	8			219
10	14B2 EXT		-0-	-0-	-0-		343				N	5	5	8			219

MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

05	346	N	346	-0-	-0-	-0-	346	1			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	1			N	-0-					-0-
07	403	N	353	-0-	-50	-0-	353	1			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	1			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	1			N	-0-					-0-
*10	556	N	556	-0-	-0-	-0-	556	1			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*09	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

05	93	N	54	-0-	-39	-0-	54	2			N	-0-					198
06	90	N	44	-0-	-46	-0-	44	2			N	-0-					198
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					198
08	62	N	57	-0-	-5	-0-	57	2			N	-0-					198
09	71	N	71	-0-	-0-	-0-	71	2			N	-0-					198
*10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					198

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

05	124	N	108	-0-	-16	-0-	108	2			N	-0-					117
06	120	N	93	-0-	-27	-0-	93	2			N	-0-					117
07	124	N	120	-0-	-4	-0-	120	2			N	-0-					117
08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					117
09	113	N	113	-0-	-0-	-0-	113	2			N	-0-					117
10	124	N	110	-0-	-14	-0-	110	2			N	-0-					117

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	62	-0-	-31	-0-	62	2			N	-0-					178
06	90	N	48	-0-	-42	-0-	48	2			N	-0-					178
07	93	N	72	-0-	-21	-0-	72	2			N	-0-					178
08	62	N	58	-0-	-4	-0-	58	2			N	-0-					178
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					178
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					178

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0-	-0-	455	2	1	9	N	1					218
06	454	N	454	-0-	-0-	-0-	454	2			N	-0-					218
07	490	N	490	-0-	-0-	-0-	484	2	6	9	N	5					223
08	434	N	421	-0-	-13	-0-	417	2	4	9	N	4	154	1			73
09	420	N	394	-0-	-26	-0-	394	2			N	-0-					73
*10	435	N	435	-0-	-0-	-0-	434	2	1	9	N	1					74

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	84	2			N	-0-					126
06	90	N	74	-0-	-16	-0-	74	2			N	-0-					126
07	93	N	80	-0-	-13	-0-	80	2			N	-0-					126
08	93	N	77	-0-	-16	-0-	77	2			N	-0-					126
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					126
10	93	N	73	-0-	-20	-0-	73	2			N	-0-					126

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	779	N	779	-0-	-0-	-0-	772	2	7	9	N	6					530
06	810	N	703	-0-	-107	-0-	700	2	3	9	N	3					533
07	806	N	657	-0-	-149	-0-	653	2	4	9	N	4					537
08	775	N	640	-0-	-135	-0-	634	2	6	9	N	5	162	1			380
09	690	N	533	-0-	-157	-0-	533	2			N	-0-					380
10	651	N	637	-0-	-14	-0-	635	2	2	9	N	2					382

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					347
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					347
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					347
08	124	N	78	-0-	-46	-0-	78	2			N	-0-					347
09	90	N	68	-0-	-22	-0-	68	2			N	-0-					347
10	93	N	80	-0-	-13	-0-	80	2			N	-0-					347

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	274	N	274	-0-	-0-	-0-	274	2			N	-0-					214
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					214
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					214
08	279	N	254	-0-	-25	-0-	254	2			N	-0-					214
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					214
*10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					214

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	652	N	652	-0-	-0-	-0-	643	2	9	9	N	8					316
06	566	N	566	-0-	-0-	-0-	560	2	6	9	N	5					321
07	620	N	587	-0-	-33	-0-	579	2	8	9	N	7					328
08	651	N	563	-0-	-88	-0-	557	2	6	9	N	5					333
09	570	N	569	-0-	-1	-0-	562	2	7	9	N	6					339
*10	602	N	602	-0-	-0-	-0-	594	2	8	9	N	7					346

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	178	2			N	-0-					310
06	180	N	178	-0-	-2	-0-	178	2			N	-0-					310
07	186	N	170	-0-	-16	-0-	170	2			N	-0-					310
08	186	N	171	-0-	-15	-0-	171	2			N	-0-					310
09	180	N	151	-0-	-29	-0-	151	2			N	-0-					310
*10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					310

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

05	651	N	632	-0-	-19	-0-	624	2	8	9	N	7					554
06	630	N	630	-0-	-0-	-0-	623	2	7	9	N	6					560
07	655	N	655	-0-	-0-	-0-	648	2	7	9	N	6					566
08	652	N	652	-0-	-0-	-0-	642	2	10	9	N	9					575
09	630	N	580	-0-	-50	-0-	578	2	2	9	N	2					577
*10	672	N	672	-0-	-0-	-0-	662	2	10	9	N	9	103	1	2	8	481

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

05	310	N	294	-0-	-16	-0-	294	2			N	-0-					124
06	281	N	281	-0-	-0-	-0-	278	2	3	9	N	3	1	8			126
07	299	N	299	-0-	-0-	-0-	298	2	1	9	N	1					127
08	279	N	175	-0-	-104	-0-	175	2			N	-0-					127
09	270	N	99	-0-	-171	-0-	99	2			N	-0-					127
10	310	N	173	-0-	-137	-0-	173	2			N	-0-					127

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

05	527	N	527	-0-	-0-	-0-	520	2	7	9	N	6					503
06	510	N	497	-0-	-13	-0-	491	2	6	9	N	5					508
07	496	N	496	-0-	-0-	-0-	490	2	6	9	N	5					513
08	527	N	459	-0-	-68	-0-	453	2	6	9	N	5					518
09	510	N	446	-0-	-64	-0-	443	2	3	9	N	3					521
10	496	N	474	-0-	-22	-0-	471	2	3	9	N	3					524

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					253
06	180	N	165	-0-	-15	-0-	165	2			N	-0-					253
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					253
08	191	N	191	-0-	-0-	-0-	191	2			N	-0-					253
09	187	N	187	-0-	-0-	-0-	187	2			N	-0-					253
*10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					253

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

05	434	N	432	-0-	-2	-0-	425	2	7	9	N	6					555
06	420	N	410	-0-	-10	-0-	407	2	3	9	N	3					558
07	434	N	411	-0-	-23	-0-	409	2	2	9	N	2					560
08	434	N	369	-0-	-65	-0-	363	2	6	9	N	5					565
09	420	N	417	-0-	-3	-0-	413	2	4	9	N	4					569
*10	431	N	431	-0-	-0-	-0-	429	2	2	9	N	2					571

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

05	564	N	564	-0-	-0-	-0-	564	2			N	-0-					269
06	571	N	571	-0-	-0-	-0-	554	2	17	9	N	15					284
07	574	N	574	-0-	-0-	-0-	565	2	9	9	N	8					292
08	559	N	559	-0-	-0-	-0-	551	2	8	9	N	7					299
09	570	N	529	-0-	-41	-0-	526	2	3	9	N	3					302
10	589	N	570	-0-	-19	-0-	559	2	11	9	N	10	88	1			224

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	4	-0-	-1	-0-	4	2			N	-0-					259
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					259
07	6	N	5	-0-	-1	-0-	5	2			N	-0-					259
08	4	N	3	-0-	-1	-0-	3	2			N	-0-					259
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					259
10	5	N	3	-0-	-2	-0-	3	2			N	-0-					259

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	95	-0-	-339	-0-	95	2			N	-0-					307
06	420	N	53	-0-	-367	-0-	53	2			N	-0-					307
07	434	N	113	-0-	-321	-0-	113	2			N	-0-					307
08	243	N	243	-0-	-0-	-0-	243	2			N	-0-					307
09	469	N	469	-0-	-0-	-0-	469	2			N	-0-					307
*10	354	N	354	-0-	-0-	-0-	346	2	8	9	N	7					314

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	627	N	627	-0-	-0-	-0-	620	2	7	9	N	6					444
06	590	N	590	-0-	-0-	-0-	586	2	4	9	N	4	167	1			281
07	586	N	586	-0-	-0-	-0-	583	2	3	9	N	3					284
08	620	N	575	-0-	-45	-0-	569	2	6	9	N	5					289
09	600	N	510	-0-	-90	-0-	508	2	2	9	N	2					291
*10	619	N	619	-0-	-0-	-0-	611	2	8	9	N	7					298

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	367	-0-	-5	-0-	367	2			N	-0-					-0-
06	360	N	334	-0-	-26	-0-	334	2			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
08	372	N	330	-0-	-42	-0-	330	2			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
10	341	N	296	-0-	-45	-0-	296	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	273	-0-	-223	-0-	273	2			N	-0-					222
06	330	N	248	-0-	-82	-0-	248	2			N	-0-					222
07	248	N	215	-0-	-33	-0-	215	2			N	-0-					222
08	279	N	88	-0-	-191	-0-	88	2			N	-0-					222
09	240	N	56	-0-	-184	-0-	56	2			N	-0-					222
*10	453	N	453	-0-	-0-	-0-	453	2			N	-0-					222

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	R	250	-0-	-0-	-0-	247	3	3	9	Y	3					26
06	240	#	235	-0-	-5	-0-	233	3	2	9	Y	2					28
07	248	#	236	-0-	-12	-0-	232	3	4	9	Y	4					32
08	248	#	233	-0-	-15	-0-	231	3	2	9	Y	2					34
09	240	#	232	-0-	-8	-0-	230	3	2	9	Y	2					36
10	248	#	NO RPT	-0-	-248	-0-					Y	NO RPT					36

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	#	373	-0-	-247	-0-	48	1	325	2	Y	-0-					-0-
06	810	#	474	-0-	-336	-0-	46	1	428	2	Y	-0-					-0-
07	837	#	567	-0-	-270	-0-	48	1	519	2	Y	-0-					-0-
08	775	#	507	-0-	-268	-0-	46	1	461	2	Y	-0-					-0-
09	480	#	427	-0-	-53	-0-	47	1	380	2	Y	-0-					-0-
10	496	#	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	#	650	-0-	-1	-0-	31	1	610	2	Y	8					45
							9	9									
06	630	#	611	-0-	-19	-0-	30	1	570	2	Y	10	35	1			20
							11	9									
07	682	#	653	-0-	-29	-0-	31	1	614	2	Y	7	18	1			9
							8	9									
08	682	#	552	-0-	-130	-0-	30	1	512	2	Y	9					18
							10	9									
09	660	#	418	-0-	-242	-0-	30	1	380	2	Y	7					25
							8	9									
10	651	#	NO RPT	-0-	-651	-0-					Y	NO RPT					25

EPIC PERMIAN OPERATING, LLC 253404
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	#	659	-0-	-54	-0-	592	2	67	9	N	61					244
06	690	#	402	-0-	-288	-0-	383	2	19	9	N	17					261
07	713	#	586	-0-	-127	-0-	572	2	14	9	N	13					274
08	670	R	670	-0-	-0-	-0-	631	2	39	9	N	35					309
09	630	#	586	-0-	-44	-0-	586	2			N	-0-	132	1			177
10	651	#	NO RPT	-0-	-651	-0-					N	NO RPT					177

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	#	397	-0-	-750	-0-	385	2	12	9	N	11					108
06	1110	#	366	-0-	-744	-0-	363	2	3	9	N	3					111
07	1294	R	1294	-0-	-0-	-0-	1291	2	3	9	N	3					114
08	1033	R	1033	-0-	-0-	-0-	1026	2	7	9	N	6					120
*09	904	R	904	-0-	-0-	-0-	904	2			N	-0-	51	1			69
10	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					69

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	#	124	-0-	-93	-0-	124	3			N	-0-					14
06	180	#	137	-0-	-43	-0-	137	3			N	-0-					14
07	217	#	160	-0-	-57	-0-	160	3			N	-0-					14
08	217	#	197	-0-	-20	-0-	197	3			N	-0-					14
09	240	R	240	-0-	-0-	-0-	240	3			N	-0-					14
*10	164	R	164	-0-	-0-	-0-	164	3			N	-0-					14

OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

05	217	#	96	-0-	-121	-0-	96	3			N	-0-					204
06	210	#	-0-	-0-	-210	-0-					N	-0-					204
07	217	#	204	-0-	-13	-0-	204	3			N	-0-					204
08	283	R	283	-0-	-0-	-0-	283	3			N	-0-					204
09	296	R	296	-0-	-0-	-0-	296	3			N	-0-					204
*10	324	R	324	-0-	-0-	-0-	324	3			N	-0-					204

THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

05	341	#	303	-0-	-38	-0-	303	3			Y	-0-					-0-
06	330	#	302	-0-	-28	-0-	302	3			Y	-0-					-0-
07	341	#	269	-0-	-72	-0-	269	3			Y	-0-					-0-
08	341	#	302	-0-	-39	-0-	302	3			Y	-0-					-0-
09	587	R	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
*10	547	R	547	-0-	-0-	-0-	547	3			Y	-0-					-0-

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

05	810	R	810	-0-	-0-	-0-	810	3			N	-0-					-0-
06	811	R	811	-0-	-0-	-0-	811	3			N	-0-					-0-
07	991	R	991	-0-	-0-	-0-	991	3			N	-0-					-0-
08	756	R	756	-0-	-0-	-0-	756	3			N	-0-					-0-
09	820	R	820	-0-	-0-	-0-	820	3			N	-0-					-0-
10	744	#	712	-0-	-32	-0-	712	3			N	-0-					-0-

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

05	1385	R	1385	-0-	-0-	-0-	1340	3	45	9	Y	41	43	1			16
06	1355	R	1355	-0-	-0-	-0-	1316	3	39	9	Y	35	40	1			11
07	1395	#	1199	-0-	-196	-0-	1158	3	41	9	Y	37	34	1			14
08	1420	R	1420	-0-	-0-	-0-	1379	3	41	9	Y	37	34	1			17
09	1350	#	1287	-0-	-63	-0-	1253	3	34	9	Y	31	34	1			14
*10	1460	R	1460	-0-	-0-	-0-	1430	3	30	9	Y	27	26	1			15

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OZONA, SOUTH (PERMIAN LOWER) //CONT.// 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
FDL OPERATING, LLC 263924
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FDL OPERATING, LLC 263924
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) //CONT.// 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2988	N	2988	-0-	-0-	-0-	2988	3			Y	-0-					-0-
06	3000	N	4427	-0-	1427	1427	4427	2			Y	-0-					-0-
07	3100	N	4029	-0-	929	2356	4029	2			Y	-0-					-0-
08	3100	N	3920	-0-	820	3176	3920	2			Y	-0-					-0-
*09	3000	N	3677	-0-	677	3853	3677	2			Y	-0-					-0-
*10	8483	X	4630	-0-	-3853	-0-	4630	2			Y	-0-					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1472	N	1472	-0-	-0-	-0-	1472	3			Y	-0-					-0-
06	2181	N	2181	-0-	-0-	-0-	2181	2			Y	-0-					-0-
07	2011	N	2011	-0-	-0-	-0-	2011	2			Y	-0-					-0-
08	1957	N	1957	-0-	-0-	-0-	1957	2			Y	-0-					-0-
*09	1835	N	1835	-0-	-0-	-0-	1835	2			Y	-0-					-0-
*10	2311	N	2311	-0-	-0-	-0-	2311	2			Y	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
06	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
07	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
08	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
*09	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*09	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

05	217	N	146	-0-	-71	-0-	146	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

05	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

05	155	N	46	-0-	-109	-0-	46	3			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
08	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
*09	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
06	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
07	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
08	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
*09	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*09	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
06	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
07	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
08	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
*09	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2423	N	2423	-0-	-0-	-0-	2423	3			N	-0-					-0-
06	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
07	2363	N	2363	-0-	-0-	-0-	2363	3			N	-0-					-0-
08	2369	N	2369	-0-	-0-	-0-	2369	3			N	-0-					-0-
*09	2249	N	2249	-0-	-0-	-0-	2249	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
08	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
09	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
08	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	137	-0-	-18	-0-	134	2	3	9	Y	3					117
06	150	N	135	-0-	-15	-0-	129	2	6	9	Y	5					122
07	186	N	142	-0-	-44	-0-	138	2	4	9	Y	4					126
08	141	N	141	-0-	-0-	-0-	137	2	4	9	Y	4					130
09	150	N	134	-0-	-16	-0-	131	2	3	9	Y	3					133
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					133

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1048	-0-	-192	-0-	1048	2			N	-0-					1
06	1200	N	931	-0-	-269	-0-	931	2			N	-0-					1
07	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					1
08	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					1
09	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					1
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					1

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1153	-0-	-87	-0-	1153	2			Y	-0-					-0-
06	990	N	963	-0-	-27	-0-	963	2			Y	-0-					-0-
07	1013	N	1013	-0-	-0-	-0-	1013	2			Y	-0-					-0-
08	1003	N	1003	-0-	-0-	-0-	1003	2			Y	-0-					-0-
09	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	516	-0-	-42	-0-	516	2			Y	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
08	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					3
06	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					3
07	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					3
08	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					3
09	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					3
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					3

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
07	6	N	4	-0-	-2	-0-	4	2			Y	-0-					-0-
08	9	N	3	-0-	-6	-0-	3	2			Y	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
10	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1023	-0-	-0-	-0-	1023	2			Y	-0-					-0-
06	1080	N	787	-0-	-293	-0-	787	2			Y	-0-					-0-
07	868	N	676	-0-	-192	-0-	676	2			Y	-0-					-0-
08	899	N	669	-0-	-230	-0-	669	2			Y	-0-					-0-
09	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	817	N	817	-0-	-0-	-0-	817	2			Y	-0-					-0-
06	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					-0-
07	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					-0-
08	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					-0-
09	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
06	2539	N	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
07	2608	N	2608	-0-	-0-	-0-	2608	2			N	-0-					-0-
08	2583	N	2583	-0-	-0-	-0-	2583	2			N	-0-					-0-
09	2550	N	1885	-0-	-665	-0-	1885	2			N	-0-					-0-
10	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1034	N	1034	-0-	-0-	-0-	1033	2	1	9	Y	1					4
06	1046	N	1046	-0-	-0-	-0-	1045	2	1	9	Y	1					5
07	961	N	877	-0-	-84	-0-	876	2	1	9	Y	1					6
08	992	N	869	-0-	-123	-0-	868	2	1	9	Y	1					7
09	960	N	723	-0-	-237	-0-	722	2	1	9	Y	1					8
10	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					8

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1477	N	1477	-0-	-0-	-0-	1476	2	1	9	N	1					1
06	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-	1	1			-0-
07	1133	N	1133	-0-	-0-	-0-	1132	2	1	9	N	1					1
08	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-	1	1			-0-
09	1665	N	1665	-0-	-0-	-0-	1664	2	1	9	N	1					1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	2520	-0-	-146	-0-	2520	2			Y	-0-					-0-
06	2310	N	2163	-0-	-147	-0-	2163	2			Y	-0-					-0-
07	2232	N	2109	-0-	-123	-0-	2109	2			Y	-0-					-0-
08	2232	N	2089	-0-	-143	-0-	2089	2			Y	-0-					-0-
09	2160	N	2112	-0-	-48	-0-	2112	2			Y	-0-					-0-
10	2108	N	NO RPT	-0-	-2108	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1506	-0-	-13	-0-	1506	2			N	-0-					-0-
06	1470	N	1449	-0-	-21	-0-	1449	2			N	-0-					-0-
07	1860	N	1418	-0-	-442	-0-	1418	2			N	-0-					-0-
08	1519	N	1405	-0-	-114	-0-	1405	2			N	-0-					-0-
09	1440	N	1371	-0-	-69	-0-	1371	2			N	-0-					-0-
10	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1116	-0-	-62	-0-	1115	2	1	9	N	1					8
06	1082	N	1082	-0-	-0-	-0-	1081	2	1	9	N	1					9
07	1271	N	1100	-0-	-171	-0-	1100	2			N	-0-					9
08	1116	N	1090	-0-	-26	-0-	1090	2			N	-0-					9
09	1080	N	1030	-0-	-50	-0-	1030	2			N	-0-					9
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					9

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
06	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
07	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
08	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
09	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
06	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
07	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
08	1457	N	1391	-0-	-66	-0-	1391	2			N	-0-					-0-
09	1440	N	1092	-0-	-348	-0-	1092	2			N	-0-					-0-
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	252	-0-	-89	-0-	252	2			N	-0-					-0-
06	300	N	242	-0-	-58	-0-	242	2			N	-0-					-0-
07	341	N	267	-0-	-74	-0-	267	2			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
07	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
08	279	N	181	-0-	-98	-0-	181	2			N	-0-					-0-
09	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
06	1170	N	1151	-0-	-19	-0-	1151	2			N	-0-					-0-
07	1209	N	1164	-0-	-45	-0-	1164	2			N	-0-					-0-
08	1240	N	1153	-0-	-87	-0-	1153	2			N	-0-					-0-
09	1140	N	929	-0-	-211	-0-	929	2			N	-0-					-0-
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
06	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
07	1643	N	1635	-0-	-8	-0-	1635	2			N	-0-					-0-
08	1705	N	1620	-0-	-85	-0-	1620	2			N	-0-					-0-
09	1590	N	1405	-0-	-185	-0-	1405	2			N	-0-					-0-
10	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	440	-0-	-521	-0-	437	2	3	9	Y	3					62
06	540	N	518	-0-	-22	-0-	511	2	7	9	Y	6					68
07	627	N	627	-0-	-0-	-0-	624	2	3	9	Y	3					71
08	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					71
09	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					71
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					71

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	X	4169	-0-	-326	-0-	4169	2			N	-0-					-0-
06	3900	X	3542	-0-	-358	-0-	3542	2			N	-0-					-0-
07	4030	X	2370	-0-	-1660	-0-	2370	2			N	-0-					-0-
08	4154	X	2347	-0-	-1807	-0-	2347	2			N	-0-					-0-
09	4020	X	3388	-0-	-632	-0-	3388	2			N	-0-					-0-
10	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
06	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
07	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
08	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
09	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	2264	-0-	-340	-0-	2264	2			N	-0-					-0-
06	2209	X	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-
07	2139	X	1860	-0-	-279	-0-	1860	2			N	-0-					-0-
08	2263	X	1842	-0-	-421	-0-	1842	2			N	-0-					-0-
09	2220	X	1755	-0-	-465	-0-	1755	2			N	-0-					-0-
10	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	775	-0-	-186	-0-	775	2			N	-0-					-0-
06	960	N	879	-0-	-81	-0-	879	2			N	-0-					-0-
07	1240	N	1122	-0-	-118	-0-	1122	2			N	-0-					-0-
08	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
09	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	89	-0-	-407	-0-	88	2	1	9	N	1					2
06	480	N	319	-0-	-161	-0-	318	2	1	9	N	1	2	1			1
07	2545	N	2545	-0-	-0-	-0-	2544	2	1	9	N	1					2
08	2521	N	2521	-0-	-0-	-0-	2520	2	1	9	N	1	2	1			1
09	960	N	960	-0-	-0-	-0-	959	2	1	9	N	1					2
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2

THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	355	-0-	-79	-0-	355	3			Y	-0-					-0-
06	480	N	329	-0-	-151	-0-	329	3			Y	-0-					-0-
07	403	N	338	-0-	-65	-0-	338	3			Y	-0-					-0-
08	341	N	250	-0-	-91	-0-	250	3			Y	-0-					-0-
09	330	N	285	-0-	-45	-0-	285	3			Y	-0-					-0-
10	341	N	291	-0-	-50	-0-	291	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	704	-0-	-133	-0-	704	3			N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
07	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
08	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
09	780	N	667	-0-	-113	-0-	667	3			N	-0-					-0-
*10	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	599	-0-	-52	-0-	599	3			Y	-0-					-0-
06	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
07	558	N	555	-0-	-3	-0-	555	3			Y	-0-					-0-
08	589	N	551	-0-	-38	-0-	551	3			Y	-0-					-0-
09	630	N	624	-0-	-6	-0-	624	3			Y	-0-					-0-
*10	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					1
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
07	6	N	2	-0-	-4	-0-	2	3			Y	-0-					1
08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					1
09	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					1
10	2	N	1	-0-	-1	-0-	1	3			Y	-0-					1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136 N	136	-0-	-0-	-0-	133	3	3	9	Y	3	1	8			30
06	150 N	122	-0-	-28	-0-	122	3			Y	-0-					30
07	162 N	162	-0-	-0-	-0-	162	3			Y	-0-					30
08	127 N	127	-0-	-0-	-0-	127	3			Y	-0-					30
09	160 N	160	-0-	-0-	-0-	158	3	2	9	Y	2					32
10	124 N	100	-0-	-24	-0-	99	3	1	9	Y	1					33

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1041	N	1041	-0-	-0-	-0-	1041	3			Y	-0-					40
06	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					40
07	1125	N	1125	-0-	-0-	-0-	1125	3			Y	-0-					40
08	1226	N	1226	-0-	-0-	-0-	1226	3			Y	-0-					40
09	630	N	360	-0-	-270	-0-	360	3			Y	-0-					40
*10	1170	N	1170	-0-	-0-	-0-	1170	3			Y	-0-					40

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

05	465	N	392	-0-	-73	-0-	389	3	3	9	N	3	3	8			-0-
06	390	N	378	-0-	-12	-0-	375	3	3	9	N	3	3	8			-0-
07	717	N	717	-0-	-0-	-0-	714	3	3	9	N	3	3	8			-0-
08	403	N	379	-0-	-24	-0-	378	3	1	9	N	1	1	8			-0-
09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
10	465	N	265	-0-	-200	-0-	257	3	8	9	N	7	7	8			-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

05	496	N	373	-0-	-123	-0-	360	3	13	9	N	12	13	1			6
06	420	N	390	-0-	-30	-0-	381	3	9	9	N	8	9	1			5
07	618	N	618	-0-	-0-	-0-	611	3	7	9	N	6	3	1			8
08	405	N	405	-0-	-0-	-0-	397	3	8	9	N	7	11	1			4
09	445	N	445	-0-	-0-	-0-	438	3	7	9	N	6	6	1			4
10	496	N	421	-0-	-75	-0-	411	3	10	9	N	9	9	1			4

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

05	620	N	582	-0-	-38	-0-	582	3			Y	-0-					8
06	570	N	555	-0-	-15	-0-	555	3			Y	-0-					8
07	558	N	499	-0-	-59	-0-	499	3			Y	-0-					8
08	589	N	508	-0-	-81	-0-	508	3			Y	-0-					8
09	570	N	523	-0-	-47	-0-	523	3			Y	-0-					8
*10	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					8

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	2042	-0-	-748	-0-	2042	3			Y	-0-					-0-
06	2700	X	2007	-0-	-693	-0-	2007	3			Y	-0-					-0-
07	2790	X	1910	-0-	-880	-0-	1910	3			Y	-0-					-0-
08	2635	X	1905	-0-	-730	-0-	1905	3			Y	-0-					-0-
09	2070	X	1910	-0-	-160	-0-	1910	3			Y	-0-					-0-
10	2077	X	2045	-0-	-32	-0-	2045	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
08	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
09	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
*10	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	603	-0-	-203	-0-	603	3			N	-0-					-0-
06	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
08	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
09	810	N	692	-0-	-118	-0-	692	3			N	-0-					-0-
10	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	820	-0-	-265	-0-	820	3			Y	-0-					-0-
06	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					-0-
07	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					-0-
08	918	N	918	-0-	-0-	-0-	918	3			Y	-0-					-0-
09	960	N	813	-0-	-147	-0-	813	3			Y	-0-					-0-
*10	970	N	970	-0-	-0-	-0-	970	3			Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	381	3	3	9	Y	3	1	8			20
06	408	N	408	-0-	-0-	-0-	407	3	1	9	Y	1					21
07	365	N	365	-0-	-0-	-0-	364	3	1	9	Y	1					22
08	404	N	404	-0-	-0-	-0-	403	3	1	9	Y	1					23
09	357	N	357	-0-	-0-	-0-	356	3	1	9	Y	1					24
*10	481	N	481	-0-	-0-	-0-	480	3	1	9	Y	1					25

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	48	-0-	-231	-0-	48	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1354	-0-	-165	-0-	1354	3			N	-0-					-0-
06	1350	N	1324	-0-	-26	-0-	1324	3			N	-0-					-0-
07	1240	N	1208	-0-	-32	-0-	1208	3			N	-0-					-0-
08	1364	N	1198	-0-	-166	-0-	1198	3			N	-0-					-0-
09	1320	N	1233	-0-	-87	-0-	1233	3			N	-0-					-0-
*10	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	615	N	615	-0-	-0-	-0-	615	3			N	-0-					5
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					5
07	582	N	582	-0-	-0-	-0-	582	3			N	-0-					5
08	620	N	575	-0-	-45	-0-	575	3			N	-0-					5
09	607	N	607	-0-	-0-	-0-	607	3			N	-0-					5
10	589	N	455	-0-	-134	-0-	455	3			N	-0-					5

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5735	X	4478	-0-	-1257	-0-	4478	3			N	-0-					65
06	5460	X	4516	-0-	-944	-0-	4514	3	2	9	N	2					67
07	5518	X	4787	-0-	-731	-0-	4787	3			N	-0-					67
08	5301	X	5132	-0-	-169	-0-	5132	3			N	-0-					67
09	5130	X	5023	-0-	-107	-0-	5023	3			N	-0-					67
*10	5870	X	5870	-0-	-0-	-0-	5870	3			N	-0-					67

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					4
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					4
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					4
08	62	N	23	-0-	-39	-0-	23	3			N	-0-					4
09	30	N	9	-0-	-21	-0-	9	3			N	-0-					4
10	62	N	4	-0-	-58	-0-	4	3			N	-0-					4

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	317	-0-	-24	-0-	317	3			Y	-0-					1
06	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					1
07	341	N	333	-0-	-8	-0-	333	3			Y	-0-					1
08	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					1
09	330	N	257	-0-	-73	-0-	257	3			Y	-0-					1
*10	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

05	1209	N	851	-0-	-358	-0-	851	3			N	-0-					-0-
06	930	N	658	-0-	-272	-0-	658	3			N	-0-					-0-
07	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
08	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
09	660	N	242	-0-	-418	-0-	242	3			N	-0-					-0-
10	868	N	324	-0-	-544	-0-	324	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

05	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
06	480	N	292	-0-	-188	-0-	292	3			N	-0-					-0-
07	2170	N	1573	-0-	-597	-0-	1573	3			N	-0-					-0-
08	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
10	1581	N	1395	-0-	-186	-0-	1395	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	551	N	551	-0-	-0-	-0-	551	3			N	-0-					72
06	539	N	539	-0-	-0-	-0-	539	3			N	-0-					72
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					72
08	558	N	425	-0-	-133	-0-	425	3			N	-0-					72
09	540	N	411	-0-	-129	-0-	411	3			N	-0-					72
10	558	N	469	-0-	-89	-0-	469	3			N	-0-					72

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					20
06	210	N	176	-0-	-34	-0-	176	3			N	-0-					20
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					20
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					20
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					20
*10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					20

DEAL WELL #: 2 RRCID -> 144108 COMPL. DATE 12/16/1992 TOTAL DEPTH 7159 PERF. 6547 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/21/2017 - PLUGGED 06/21/17

UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					34
06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					34
07	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					34
08	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					34
09	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					34
10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. 877921
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1048	-0-	-192	-0-	53	1	984	2	Y	10	12	1			3
							11	9									
06	1200	N	978	-0-	-222	-0-	50	1	918	2	Y	9	9	1			3
							10	9									
07	1178	N	762	-0-	-416	-0-	35	1	727	2	Y	-0-	3	7			-0-
08	1054	N	827	-0-	-227	-0-	66	1	761	2	Y	-0-					-0-
09	990	N	753	-0-	-237	-0-	39	1	714	2	Y	-0-					-0-
10	775	N	664	-0-	-111	-0-	88	1	576	2	Y	-0-					-0-

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1425	-0-	-63	-0-	72	1	1351	2	Y	2	2	1			1
							2	9									
06	1582	N	1582	-0-	-0-	-0-	80	1	1500	2	Y	2	2	1			1
							2	9									
07	2488	N	2488	-0-	-0-	-0-	114	1	2361	2	Y	12	11	1			2
							13	9									
08	2696	N	2696	-0-	-0-	-0-	215	1	2471	2	Y	9	8	1			3
							10	9									
09	2456	N	2456	-0-	-0-	-0-	126	1	2321	2	Y	8	8	1			3
							9	9									
10	2480	N	2169	-0-	-311	-0-	286	1	1872	2	Y	10	11	1			2
							11	9									

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	666	N	666	-0-	-0-	-0-	34	1	622	2	Y	9	9	1			2
							10	9									
06	644	N	644	-0-	-0-	-0-	33	1	601	2	Y	9	9	1			2
							10	9									
07	914	N	914	-0-	-0-	-0-	42	1	872	2	Y	-0-	2	7			-0-
08	991	N	991	-0-	-0-	-0-	79	1	912	2	Y	-0-					-0-
09	904	N	904	-0-	-0-	-0-	47	1	857	2	Y	-0-					-0-
10	899	N	797	-0-	-102	-0-	106	1	691	2	Y	-0-					-0-

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	135	-0-	-20	-0-	7	1	128	2	N	-0-					-0-
06	150	N	109	-0-	-41	-0-	5	1	104	2	N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	7	1	145	2	N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	14	1	152	2	N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	8	1	143	2	N	-0-					-0-
10	155	N	133	-0-	-22	-0-	18	1	115	2	N	-0-					-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. //CONT.// 877921
PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	948	N	948	-0-	-0-	-0-	48	1	898	2	N	2	2	1			1
							2	9									
06	1010	N	1010	-0-	-0-	-0-	52	1	956	2	N	2	2	1			1
							2	9									
07	1236	N	1236	-0-	-0-	-0-	56	1	1162	2	N	16	14	1			3
							18	9									
08	1324	N	1324	-0-	-0-	-0-	95	1	1217	2	N	11	10	1			4
							12	9									
09	1217	N	1217	-0-	-0-	-0-	62	1	1143	2	N	11	11	1			4
							12	9									
10	1240	N	1075	-0-	-165	-0-	141	1	922	2	N	11	13	1			2
							12	9									

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					148
06	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					148
07	1054	N	978	-0-	-76	-0-	978	2			N	-0-					148
08	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					148
*09	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					148
*10	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					148

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	95	1	23	3	N	-0-					11
06	120	N	103	-0-	-17	-0-	80	1	23	3	N	-0-					11
07	124	N	79	-0-	-45	-0-	55	1	24	3	N	-0-					11
08	124	N	117	-0-	-7	-0-	95	1	22	3	N	-0-					11
*09	115	N	115	-0-	-0-	-0-	92	1	23	3	N	-0-					11
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					11

MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2289	N	2289	-0-	-0-	-0-	2244	3	45	9	N	41					150
06	0	N	-0-	-0-	-0-	-0-					N	-0-					150
07	2056	N	2056	-0-	-0-	-0-	2043	3	13	9	N	12					162
08	1279	N	1279	-0-	-0-	-0-	1266	3	13	9	N	12					174
*09	450	N	450	-0-	-0-	-0-	443	3	7	9	N	6					180
10	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					180

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	925	N	925	-0-	-0-	-0-	182	1	743	2	N	-0-					-0-
06	860	N	860	-0-	-0-	-0-	139	1	721	2	N	-0-					-0-
07	898	N	898	-0-	-0-	-0-	178	1	720	2	N	-0-					-0-
08	930	N	838	-0-	-92	-0-	235	1	603	2	N	-0-					-0-
09	870	N	750	-0-	-120	-0-	750	2			N	-0-					-0-
10	899	N	759	-0-	-140	-0-	101	1	658	2	N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

05	230	N	230	-0-	-0-	-0-	45	1	185	2	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	35	1	179	2	N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	45	1	183	2	N	-0-					-0-
08	217	N	210	-0-	-7	-0-	59	1	151	2	N	-0-					-0-
09	210	N	187	-0-	-23	-0-	187	2			N	-0-					-0-
10	217	N	190	-0-	-27	-0-	26	1	164	2	N	-0-					-0-

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

05	998	N	998	-0-	-0-	-0-	998	3			N	-0-					22
06	930	N	848	-0-	-82	-0-	848	3			N	-0-					22
07	992	N	764	-0-	-228	-0-	764	3			N	-0-					22
08	992	N	706	-0-	-286	-0-	706	3			N	-0-					22
09	840	N	634	-0-	-206	-0-	634	3			N	-0-					22
10	775	N	603	-0-	-172	-0-	603	3			N	-0-					22

PAINT ROCK (DEVONIAN) 68413 250 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PERMIAN RESOURCES, LLC 655836
HAM B WELL #: 01D RRCID -> 278841 COMPL. DATE 08/01/2015 TOTAL DEPTH 12500 PERF. 10908 - 12500

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

05	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					67
06	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					67
07	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					67
08	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					67
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					67
10	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					67

PLUGGED AND ABANDONED_____ 08/30/2012

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

05	12	N	12	-0-	-0-	B	-0-	12	2		N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	6	N	-0-	-0-	-6	B	-0-				N	-0-					-0-
08	12	N	-0-	-0-	-12	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	9	-0-	-0-	B	-0-	9	2		N	-0-					-0-
*10	10	N	10	-0-	-0-	B	-0-	10	2		N	-0-					-0-

PAINT ROCK (STRAWN LIME) //CONT.// 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
WTG EXPLORATION //CONT.// 945220
CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1432	N	1432	-0-	-0- B	-0-	1432	2			N	-0-					-0-
06	1260	N	1197	-0-	-63 B	-0-	1197	2			N	-0-					-0-
07	1023	N	718	-0-	-305 B	-0-	718	2			N	-0-					-0-
08	1426	N	557	-0-	-869 B	-0-	557	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	503	-0-	-697 B	-0-	503	2			N	-0-					-0-
10	713	N	497	-0-	-216 B	-0-	497	2			N	-0-					-0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	#	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	#	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	62	#	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	60	#	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	#	57	-0-	-5	-0-	57	3			N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	982	-0-	-165	-0-	982	2			N	-0-					-0-
06	1200	N	962	-0-	-238	-0-	962	2			N	-0-					-0-
07	1116	N	934	-0-	-182	-0-	934	2			N	-0-					-0-
08	992	N	813	-0-	-179	-0-	813	2			N	-0-					-0-
09	960	N	718	-0-	-242	-0-	718	2			N	-0-					-0-
10	930	N	516	-0-	-414	-0-	516	2			N	-0-					-0-

PAINT ROCK, W. (GOEN D) 68419 500 ASSOCIATED ONE WELL CNTY: CONCHO
J & J SERVICES COMPANY 427662
NITRAM - POPE WELL #: 3 RRCID -> 225762 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3424 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF. 10994 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2339	N	2339	-0-	-0-	-0-	118	1	2171	3	Y	45					115
							50	9									
06	2224	N	2224	-0-	-0-	-0-	123	1	2101	3	Y	-0-					115
07	2000	N	2548	-0-	548	548	138	1	2392	3	Y	16					131
							18	9									
*08	3074	N	2526	-0-	-548	-0-	139	1	2387	3	Y	-0-					131
09	2561	N	2561	-0-	-0-	-0-	126	1	2435	3	Y	-0-					131
10	2511	N	2162	-0-	-349	-0-	119	1	2043	3	Y	-0-					131

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	654	N	654	-0-	-0-	-0-	34	1	620	3	Y	-0-					161
06	648	N	648	-0-	-0-	-0-	36	1	612	3	Y	-0-					161
07	695	N	695	-0-	-0-	-0-	38	1	657	3	Y	-0-					161
*08	724	N	724	-0-	-0-	-0-	40	1	684	3	Y	-0-					161
09	711	N	711	-0-	-0-	-0-	35	1	676	3	Y	-0-					161
*10	720	N	720	-0-	-0-	-0-	40	1	680	3	Y	-0-					161

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	33	-0-	-60	-0-	2	1	31	3	Y	-0-					6
06	102	N	102	-0-	-0-	-0-	6	1	96	3	Y	-0-					6
07	195	N	195	-0-	-0-	-0-	11	1	184	3	Y	-0-					6
*08	142	N	142	-0-	-0-	-0-	8	1	134	3	Y	-0-					6
09	128	N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					6
10	155	N	119	-0-	-36	-0-	7	1	112	3	Y	-0-					6

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1067	N	1067	-0-	-0-	-0-	54	1	991	3	N	20					134
							22	9									
06	1028	N	1028	-0-	-0-	-0-	57	1	971	3	N	-0-					134
07	1158	N	1158	-0-	-0-	-0-	58	1	999	3	N	92					226
							101	9									
*08	1121	N	1121	-0-	-0-	-0-	60	1	1030	3	N	28	181	1			73
							31	9									
09	1093	N	1093	-0-	-0-	-0-	53	1	1028	3	N	11					84
							12	9									
*10	1136	N	1136	-0-	-0-	-0-	60	1	1033	3	N	39					123
							43	9									

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1271	-0-	-0-	-0-	63	1	1165	3	N	39					195
							43	9									
06	1233	N	1233	-0-	-0-	-0-	66	1	1121	3	N	42	187	1			50
							46	9									
07	1256	N	1256	-0-	-0-	-0-	66	1	1137	3	N	48					98
							53	9									
*08	1278	N	1278	-0-	-0-	-0-	70	1	1190	3	N	16					114
							18	9									
09	1222	N	1222	-0-	-0-	-0-	59	1	1132	3	N	28					142
							31	9									
*10	1299	N	1299	-0-	-0-	-0-	70	1	1195	3	N	31					173
							34	9									

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

05	6169	X	5708	-0-	-461	-0-	247	1	5431	3	N	27					173
							30	9									
06	5970	X	4884	-0-	-1086	-0-	208	1	4644	3	N	29	133	1			69
							32	9									
07	6169	X	4251	-0-	-1918	-0-	224	1	4009	3	N	16					85
							18	9									
08	5983	X	4307	-0-	-1676	-0-	259	1	4017	3	N	28	54	1			59
							31	9									
09	5790	X	4304	-0-	-1486	-0-	253	1	3882	3	N	154	174	1			39
							169	9									
10	5704	X	3235	-0-	-2469	-0-	192	1	3015	3	N	25					64
							28	9									

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

05	403	N	379	-0-	-24	-0-	16	1	361	3	N	2					50
							2	9									
06	330	N	322	-0-	-8	-0-	14	1	306	3	N	2	2	1			50
							2	9									
07	392	N	392	-0-	-0-	-0-	21	1	370	3	N	1					51
							1	9									
08	398	N	398	-0-	-0-	-0-	24	1	371	3	N	3	4	1			50
							3	9									
09	384	N	384	-0-	-0-	-0-	23	1	359	3	N	2	4	1			48
							2	9									
10	403	N	299	-0-	-104	-0-	18	1	279	3	N	2					50
							2	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	725	N	725	-0-		-0-	-0-	31	1	691	3	N	3					6
								3	9									
06	662	N	662	-0-		-0-	-0-	28	1	631	3	N	3	3	1			6
								3	9									
07	814	N	814	-0-		-0-	-0-	43	1	768	3	N	3					9
								3	9									
08	825	N	825	-0-		-0-	-0-	50	1	769	3	N	5	8	1			6
								6	9									
09	797	N	797	-0-		-0-	-0-	48	1	743	3	N	5	9	1			2
								6	9									
*10	618	N	618	-0-		-0-	-0-	37	1	577	3	N	4					6
								4	9									

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2104	N	2104	-0-		-0-	-0-	90	1	1982	3	Y	29					106
								32	9									
06	2130	N	2059	-0-		-71	-0-	87	1	1946	3	Y	24	9	1			121
								26	9									
07	2448	N	2448	-0-		-0-	-0-	128	1	2290	3	Y	27					148
								30	9									
08	2477	N	2477	-0-		-0-	-0-	148	1	2295	3	Y	31	24	1			155
								34	9									
09	2396	N	2396	-0-		-0-	-0-	144	1	2219	3	Y	30	25	1			160
								33	9									
10	2449	N	1858	-0-		-591	-0-	110	1	1723	3	Y	23					183
								25	9									

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1734	N	1734	-0-		-0-	-0-	74	1	1625	3	N	32					128
								35	9									
06	1572	N	1572	-0-		-0-	-0-	67	1	1498	3	N	6	8	1			126
								7	9									
07	1497	N	1497	-0-		-0-	-0-	78	1	1398	3	N	19					145
								21	9									
08	1506	N	1506	-0-		-0-	-0-	90	1	1401	3	N	14	18	1			141
								15	9									
09	1453	N	1453	-0-		-0-	-0-	88	1	1355	3	N	9	44	1			106
								10	9									
10	1488	N	1125	-0-		-363	-0-	67	1	1051	3	N	6					112
								7	9									

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	17	-0-		-293	-0-	17	3			N	-0-					19
06	748	N	748	-0-		-0-	-0-	32	1	714	3	N	2					21
								2	9									
07	543	N	543	-0-		-0-	-0-	29	1	512	3	N	2					23
								2	9									
08	549	N	549	-0-		-0-	-0-	33	1	513	3	N	3	5	1			21
								3	9									
09	750	N	533	-0-		-217	-0-	32	1	497	3	N	4	6	1			19
								4	9									
10	558	N	412	-0-		-146	-0-	25	1	385	3	N	2					21
								2	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7843	X	6422	-0-	-1421	-0-	277	1	6094	3	Y	46					160
							51	9									
06	7590	X	4684	-0-	-2906	-0-	199	1	4445	3	Y	36	27	1			169
							40	9									
07	6696	X	6092	-0-	-604	-0-	320	1	5724	3	Y	44					213
							48	9									
08	6417	X	6169	-0-	-248	-0-	370	1	5737	3	Y	56	61	1			208
							62	9									
09	6210	X	5971	-0-	-239	-0-	361	1	5544	3	Y	60	64	1			204
							66	9									
10	6417	X	4621	-0-	-1796	-0-	275	1	4306	3	Y	36					240
							40	9									

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE 08/13/2011 TOTAL DEPTH 12697 PERF.11596 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1287	N	1287	-0-	-0-	-0-	55	1	1215	3	N	15					106
							17	9									
06	1116	N	1116	-0-	-0-	-0-	47	1	1059	3	N	9	5	1			110
							10	9									
07	1271	N	1271	-0-	-0-	-0-	67	1	1200	3	N	4					114
							4	9									
08	1302	N	1295	-0-	-7	-0-	78	1	1203	3	N	13	13	1			114
							14	9									
09	1256	N	1256	-0-	-0-	-0-	76	1	1162	3	N	16	13	1			117
							18	9									
10	1271	N	973	-0-	-298	-0-	58	1	903	3	N	11					128
							12	9									

OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2935	N	2935	-0-	-0-	-0-	155	1	2758	2	Y	20	14	1			33
							22	9									
06	2798	N	2798	-0-	-0-	-0-	148	1	2635	2	Y	14	14	1			33
							15	9									
07	2791	N	2791	-0-	-0-	-0-	151	1	2625	2	Y	14	3	0	7	1	37
							15	9									
08	2757	N	2757	-0-	-0-	-0-	156	1	2593	2	Y	7	4	0	12	1	28
							8	9									
*09	2569	N	2569	-0-	-0-	-0-	141	1	2428	2	Y	-0-	2	1			26
10	2263	N	1826	-0-	-437	-0-	99	1	1727	2	Y	-0-					-0-

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6138	X	6030	-0-	-108	-0-	319	1	5692	2	Y	17	21	1			160
							19	9									
06	5940	X	5654	-0-	-286	-0-	299	1	5340	2	Y	14	14	1			160
							15	9									
07	5695	X	5695	-0-	-0-	-0-	308	1	5372	2	Y	14	3	0	7	1	164
							15	9									
08	5624	X	5624	-0-	-0-	-0-	318	1	5287	2	Y	17	7	0	14	1	160
							19	9									
09	5310	X	5264	-0-	-46	-0-	288	1	4959	2	Y	15	7	1			168
							17	9									
10	5487	X	5429	-0-	-58	-0-	294	1	5115	2	Y	18	4	0	14	1	168
							20	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 4 RRCID -> 155264 COMPL. DATE 07/19/1995 TOTAL DEPTH 12200 PERF.10650 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	7	1	121	2	Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

05	4732	X	4732	-0-	-0-	-0-	242	1	4306	2	Y	167	210	1			152
							184	9									
06	4956	X	4956	-0-	-0-	-0-	255	1	4543	2	Y	144	139	1			157
							158	9									
07	4996	X	4996	-0-	-0-	-0-	262	1	4572	2	Y	147	34	0	70	1	200
							162	9									
08	4650	X	4605	-0-	-45	-0-	253	1	4203	2	Y	135	68	0	136	1	131
							149	9									
09	4746	X	4746	-0-	-0-	-0-	251	1	4326	2	Y	154	69	1			216
							169	9									
*10	4981	X	4981	-0-	-0-	-0-	260	1	4521	2	Y	182	38	0	144	1	216
							200	9									

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

05	713	N	689	-0-	-24	-0-	37	1	652	2	Y	-0-					-0-
06	690	N	623	-0-	-67	-0-	33	1	590	2	Y	-0-					-0-
07	651	N	641	-0-	-10	-0-	35	1	606	2	Y	-0-					-0-
08	690	N	690	-0-	-0-	-0-	39	1	651	2	Y	-0-					-0-
09	630	N	531	-0-	-99	-0-	29	1	502	2	Y	-0-					-0-
*10	702	N	702	-0-	-0-	-0-	38	1	664	2	Y	-0-					-0-

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

05	624	N	624	-0-	-0-	-0-	33	1	591	2	N	-0-					28
06	642	N	642	-0-	-0-	-0-	34	1	608	2	N	-0-					28
07	653	N	653	-0-	-0-	-0-	35	1	618	2	N	-0-					28
08	629	N	629	-0-	-0-	-0-	36	1	593	2	N	-0-					28
09	604	N	604	-0-	-0-	-0-	33	1	571	2	N	-0-					28
*10	577	N	577	-0-	-0-	-0-	31	1	546	2	N	-0-					28

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

05	1167	N	1167	-0-	-0-	-0-	62	1	1105	2	N	-0-					24
06	1186	N	1186	-0-	-0-	-0-	63	1	1123	2	N	-0-					24
07	1197	N	1197	-0-	-0-	-0-	65	1	1132	2	N	-0-					24
08	1181	N	1181	-0-	-0-	-0-	67	1	1114	2	N	-0-					24
09	1110	N	777	-0-	-333	-0-	43	1	734	2	N	-0-					24
*10	1415	N	1415	-0-	-0-	-0-	77	1	1338	2	N	-0-					24

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	744	-0-	-217	-0-	39 18	1 9	687	2	Y	16	21	1			30
06	840	N	711	-0-	-129	-0-	37 17	1 9	657	2	Y	15	14	1			31
07	713	N	626	-0-	-87	-0-	33 15	1 9	578	2	Y	14	3	0	7	1	35
08	713	N	565	-0-	-148	-0-	31 15	1 9	519	2	Y	14	7	0	14	1	28
09	1183	N	1183	-0-	-0-	-0-	64 18	1 9	1101	2	Y	16	7	1			37
*10	1159	N	1159	-0-	-0-	-0-	62 20	1 9	1077	2	Y	18	4	0	14	1	37

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

05	1829	N	1445	-0-	-384	-0-	76 22	1 9	1347	2	Y	20	21	1			34
06	1410	N	1408	-0-	-2	-0-	74 15	1 9	1319	2	Y	14	41	1			7
07	1696	N	1696	-0-	-0-	-0-	91 15	1 9	1590	2	Y	14	3	0	7	1	11
08	1489	N	1489	-0-	-0-	-0-	84 15	1 9	1390	2	Y	14	7	0	14	1	4
*09	1230	N	959	-0-	-271	-0-	49 57	1 9	853	2	Y	52	41	1			15
10	1271	N	734	-0-	-537	-0-	39 23	1 9	672	2	Y	21	4	0	14	1	18

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

05	1914	N	1914	-0-	-0-	-0-	102 2	1 9	1810	2	Y	2	2	1			11
06	1859	N	1859	-0-	-0-	-0-	98 4	1 9	1757	2	Y	4	1	1			14
07	1931	N	1931	-0-	-0-	-0-	105 1	1 9	1825	2	Y	1	1	1			14
08	1798	N	1389	-0-	-409	-0-	78 9	1 9	1302	2	Y	8	15	0	1	1	6
09	1888	N	1888	-0-	-0-	-0-	103 4	1 9	1781	2	Y	4	1	1			9
*10	1824	N	1824	-0-	-0-	-0-	99 3	1 9	1722	2	Y	3	1	1			11

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	720	N	720	-0-		-0-	-0-	38	1	680	2	Y	2	2	1			9
								2	9									
06	675	N	675	-0-		-0-	-0-	36	1	635	2	Y	4	1	1			12
								4	9									
07	743	N	743	-0-		-0-	-0-	40	1	702	2	Y	1	1	1			12
								1	9									
08	742	N	742	-0-		-0-	-0-	42	1	692	2	Y	7	13	0	1	1	5
								8	9									
09	782	N	782	-0-		-0-	-0-	43	1	733	2	Y	5	1	1			9
								6	9									
*10	843	N	843	-0-		-0-	-0-	46	1	795	2	Y	2	1	1			10
								2	9									

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1456	N	1456	-0-		-0-	-0-	75	1	1337	2	Y	40	41	1			67
								44	9									
06	1482	N	1482	-0-		-0-	-0-	77	1	1375	2	Y	27	14	1			80
								30	9									
07	1555	N	1555	-0-		-0-	-0-	83	1	1440	2	Y	29	7	0	14	1	88
								32	9									
08	1705	N	1705	-0-		-0-	-0-	95	1	1577	2	Y	30	15	0	28	1	75
								33	9									
*09	1700	N	1700	-0-		-0-	-0-	91	1	1568	2	Y	37	81	1			31
								41	9									
*10	1871	N	1871	-0-		-0-	-0-	99	1	1727	2	Y	41	8	0	29	1	35
								45	9									

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	910	-0-		-20	-0-	48	1	860	2	Y	2	2	1			2
								2	9									
06	900	N	872	-0-		-28	-0-	46	1	825	2	Y	1	1	1			2
								1	9									
07	893	N	893	-0-		-0-	-0-	48	1	844	2	Y	1	1	1			2
								1	9									
08	848	N	848	-0-		-0-	-0-	48	1	799	2	Y	1	1	0	1	1	1
								1	9									
09	892	N	892	-0-		-0-	-0-	49	1	841	2	Y	2	1	1			2
								2	9									
*10	882	N	882	-0-		-0-	-0-	48	1	833	2	Y	1	1	1			2
								1	9									

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1922	-0-		-0-	-0-	102	1	1818	2	Y	2	2	1			8
								2	9									
06	1844	N	1844	-0-		-0-	-0-	98	1	1745	2	Y	1	1	1			8
								1	9									
07	1892	N	1892	-0-		-0-	-0-	103	1	1788	2	Y	1	1	1			8
								1	9									
08	1887	N	1887	-0-		-0-	-0-	107	1	1778	2	Y	2	1	0	1	1	8
								2	9									
09	1767	N	1767	-0-		-0-	-0-	97	1	1668	2	Y	2	1	1			9
								2	9									
*10	2104	N	2104	-0-		-0-	-0-	114	1	1989	2	Y	1	1	1			9
								1	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					105
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					105
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					105
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					105
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					105
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

05	1178	N	910	-0-	-268	-0-	48	1	862	2	N	-0-					31
06	1140	N	949	-0-	-191	-0-	50	1	899	2	N	-0-					31
07	1023	N	910	-0-	-113	-0-	49	1	861	2	N	-0-					31
08	899	N	709	-0-	-190	-0-	40	1	669	2	N	-0-					31
09	960	N	895	-0-	-65	-0-	49	1	846	2	N	-0-					31
*10	991	N	991	-0-	-0-	-0-	54	1	937	2	N	-0-					31

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

05	2511	N	2321	-0-	-190	-0-	123	1	2197	2	N	1	13	1			136
							1	9									
06	2400	N	2393	-0-	-7	-0-	127	1	2265	2	N	1	1	1			136
							1	9									
07	2511	N	2359	-0-	-152	-0-	128	1	2230	2	N	1	1	1			136
							1	9									
08	2325	N	2182	-0-	-143	-0-	124	1	2056	2	N	2	1	0	1	1	136
							2	9									
09	2400	N	2262	-0-	-138	-0-	124	1	2136	2	N	2	1	1			137
							2	9									
10	2356	N	2245	-0-	-111	-0-	122	1	2122	2	N	1	1	1			137
							1	9									

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

05	1550	N	1488	-0-	-62	-0-	77	1	1375	2	N	33	41	1			137
							36	9									
06	1410	N	1112	-0-	-298	-0-	57	1	1025	2	N	27	28	1			136
							30	9									
07	1612	N	1208	-0-	-404	-0-	64	1	1112	2	N	29	7	0	14	1	144
							32	9									
08	1488	N	756	-0-	-732	-0-	41	1	682	2	N	30	15	0	28	1	131
							33	9									
09	1110	N	-0-	-0-	-1110	-0-					N	-0-	9	1			122
10	1209	N	-0-	-0-	-1209	-0-					N	-0-					122

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

05	4005	X	4005	-0-	-0-	-0-	212	1	3775	2	N	16	22	1			93
							18	9									
06	4094	X	4094	-0-	-0-	-0-	216	1	3859	2	N	17	14	1			96
							19	9									
07	3852	X	3852	-0-	-0-	-0-	208	1	3630	2	N	13	3	0	7	1	99
							14	9									
08	3742	X	3742	-0-	-0-	-0-	211	1	3511	2	N	18	7	0	14	1	96
							20	9									
09	3749	X	3749	-0-	-0-	-0-	204	1	3523	2	N	20	7	1			109
							22	9									
*10	4088	X	4088	-0-	-0-	-0-	221	1	3847	2	N	18	4	0	14	1	109
							20	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	278	-0-	-497	-0-	15	1	263	2	Y	-0-					19
06	390	N	289	-0-	-101	-0-	15	1	274	2	Y	-0-					19
07	T. A.		251	-0-	251	251	14	1	237	2	Y	-0-					19
08	T. A.		231	-0-	231	482	13	1	218	2	Y	-0-					19
09	T. A.		215	-0-	215	697	12	1	203	2	Y	-0-					19
*10	977	X	280	-0-	-697	-0-	15	1	265	2	Y	-0-					19

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	13	1	236	2	Y	-0-					-0-
06	210	N	199	-0-	-11	-0-	11	1	188	2	Y	-0-					-0-
07	248	N	180	-0-	-68	-0-	10	1	170	2	Y	-0-					-0-
08	248	N	2	-0-	-246	-0-	2	2			Y	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					Y	2	2	8			-0-
10	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	153	N	153	-0-	-0-	-0-	8	1	145	2	Y	-0-					-0-
06	148	N	148	-0-	-0-	-0-	8	1	140	2	Y	-0-					-0-
07	151	N	151	-0-	-0-	-0-	8	1	143	2	Y	-0-					-0-
08	152	N	152	-0-	-0-	-0-	9	1	143	2	Y	-0-					-0-
09	144	N	144	-0-	-0-	-0-	8	1	136	2	Y	-0-					-0-
*10	150	N	150	-0-	-0-	-0-	8	1	142	2	Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10602	X	10602	-0-	-0-	-0-	562	1	10008	2	N	29					134
							32	9									
06	10183	X	10183	-0-	-0-	-0-	539	1	9624	2	N	18					152
							20	9									
07	9991	X	9991	-0-	-0-	-0-	541	1	9428	2	N	20					172
							22	9									
08	9091	X	9091	-0-	-0-	-0-	515	1	8564	2	N	11					183
							12	9									
09	9657	X	9657	-0-	-0-	-0-	528	1	9112	2	N	15					198
							17	9									
*10	8234	X	8234	-0-	-0-	-0-	447	1	7787	2	N	-0-					-0-

RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7719	X	6376	-0-	-1343	-0-	327	1	6049	2	N	-0-					262
06	7590	X	7237	-0-	-353	-0-	411	1	6791	2	N	32					294
							35	9									
07	7843	X	6189	-0-	-1654	-0-	6157	2	32	9	N	29					323
08	7843	X	7103	-0-	-740	-0-	432	1	6654	2	N	15					338
							17	9									
09	7350	X	7348	-0-	-2	-0-	433	1	6915	2	N	-0-	190	1			148
10	7471	X	7446	-0-	-25	-0-	443	1	7003	2	N	-0-					148

THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					7
06	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					7
07	155	N	131	-0-	-24	-0-	131	2			Y	-0-					7
08	217	N	125	-0-	-92	-0-	125	2			Y	-0-					7
09	150	N	143	-0-	-7	-0-	143	2			Y	-0-					7
*10	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					7

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1397	N	1397	-0-	-0-	-0-	1394	2	3	9	Y	3					85
06	1352	N	1352	-0-	-0-	-0-	1352	2			Y	-0-					85
07	1318	N	1318	-0-	-0-	-0-	1318	2			Y	-0-					85
08	1422	N	1422	-0-	-0-	-0-	1422	2			Y	-0-					85
09	1350	N	1297	-0-	-53	-0-	1297	2			Y	-0-					85
*10	1353	N	1353	-0-	-0-	-0-	1353	2			Y	-0-					85

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	2418	-0-	-341	-0-	2415	2	3	9	N	3					146
06	2670	X	2193	-0-	-477	-0-	2193	2			N	-0-					146
07	2759	X	2086	-0-	-673	-0-	2086	2			N	-0-					146
08	2418	X	1931	-0-	-487	-0-	1931	2			N	-0-					146
09	2340	X	1967	-0-	-373	-0-	1967	2			N	-0-					146
10	2418	X	1799	-0-	-619	-0-	1799	2			N	-0-					146

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3184	-0-	84	84	3180	2	4	9	N	4					34
06	3000	N	3120	-0-	120	204	3118	2	2	9	N	2					36
07	3100	N	3023	-0-	-77	127	3023	2			N	-0-					36
08	2935	X	2808	-0-	-127	-0-	2808	2			N	-0-					36
09	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					36
10	2294	X	2200	-0-	-94	-0-	2200	2			N	-0-					36

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	X	3119	-0-	-1004	-0-	161	1	2955	3	N	3					135
							3	9									
06	3630	X	3513	-0-	-117	-0-	195	1	3316	3	N	2					137
							2	9									
07	3751	X	3090	-0-	-661	-0-	168	1	2907	3	N	14					151
							15	9									
*08	4145	X	4145	-0-	-0-	-0-	228	1	3895	3	N	20					171
							22	9									
09	3776	X	3776	-0-	-0-	-0-	186	1	3587	3	N	3					174
							3	9									
10	3627	X	3522	-0-	-105	-0-	192	1	3294	3	N	33					207
							36	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6009	X	6009	-0-	-0-	-0-	308	1	5646	3	N	50					109
							55	9									
06	5829	X	5829	-0-	-0-	-0-	320	1	5457	3	N	47					156
							52	9									
07	4889	X	4889	-0-	-0-	-0-	266	1	4608	3	N	14					170
							15	9									
*08	2226	X	2226	-0-	-0-	-0-	121	1	2071	3	N	31					201
							34	9									
09	2515	X	2515	-0-	-0-	-0-	124	1	2391	3	N	-0-					201
10	2201	X	285	-0-	-1916	-0-	16	1	269	3	N	-0-					201

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3868	X	3868	-0-	-0-	-0-	199	1	3654	3	N	14					62
							15	9									
06	3577	X	3577	-0-	-0-	-0-	196	1	3345	3	N	33					95
							36	9									
07	3500	X	3500	-0-	-0-	-0-	189	1	3280	3	N	28					123
							31	9									
*08	3621	X	3621	-0-	-0-	-0-	200	1	3421	3	N	-0-					123
09	3330	X	3330	-0-	-0-	-0-	163	1	3136	3	N	28					151
							31	9									
*10	3936	X	3936	-0-	-0-	-0-	215	1	3693	3	N	25					176
							28	9									

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2128	-0-	-73	-0-	110	1	2018	3	N	-0-					134
06	2130	N	1427	-0-	-703	-0-	79	1	1345	3	N	3					137
							3	9									
07	2263	N	1777	-0-	-486	-0-	97	1	1674	3	N	5					142
							6	9									
*08	2139	N	1509	-0-	-630	-0-	83	1	1426	3	N	-0-					142
09	1440	N	1354	-0-	-86	-0-	67	1	1287	3	N	-0-					142
10	1767	N	1696	-0-	-71	-0-	93	1	1603	3	N	-0-					142

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF. 10175 - 10324

05	232	N	232	-0-	-0-	-0-	11	1	196	3	N	23	188	1			70
							25	9									
06	60	N	4	-0-	-56	-0-	4	3			N	-0-					70
07	106	N	106	-0-	-0-	-0-	5	1	94	3	N	6					76
							7	9									
*08	217	N	25	-0-	-192	-0-	1	1	24	3	N	-0-					76
09	80	N	80	-0-	-0-	-0-	4	1	73	3	N	3					79
							3	9									
10	93	N	-0-	-0-	-93	-0-					N	-0-					79

LEGACY RESERVES OPERATING LP 495445
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

05	124	N	94	-0-	-30	-0-	94	3			N	-0-					55
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					55
07	124	N	93	-0-	-31	-0-	93	3			N	-0-					55
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					55
09	121	N	121	-0-	-0-	-0-	114	3	7	9	N	6					61
*10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					61

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

05	434	N	409	-0-	-25	-0-	18	1	389	3	N	2					114
							2	9									
06	420	N	370	-0-	-50	-0-	16	1	352	3	N	2	2	1			114
							2	9									
07	465	N	447	-0-	-18	-0-	24	1	422	3	N	1					115
							1	9									
08	453	N	453	-0-	-0-	-0-	27	1	423	3	N	3	4	1			114
							3	9									
09	439	N	439	-0-	-0-	-0-	27	1	409	3	N	3	5	1			112
							3	9									
10	434	N	339	-0-	-95	-0-	20	1	317	3	N	2					114
							2	9									

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

05	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-					73
06	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					73
07	180	N	180	-0-	-0-	-0-	7	1	166	3	N	6					79
							7	9									
08	186	N	184	-0-	-2	-0-	8	1	168	3	N	7					86
							8	9									
09	153	N	153	-0-	-0-	-0-	6	1	140	3	N	6					92
							7	9									
10	186	N	128	-0-	-58	-0-	5	1	119	3	N	4					96
							4	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	475	-0-	-21	-0-	25	1	450	2	Y	-0-					1
06	521	N	521	-0-	-0-	-0-	28	1	493	2	Y	-0-					1
07	649	N	649	-0-	-0-	-0-	35	1	614	2	Y	-0-					1
08	617	N	617	-0-	-0-	-0-	35	1	582	2	Y	-0-					1
*09	560	N	560	-0-	-0-	-0-	31	1	529	2	Y	-0-					1
*10	567	N	567	-0-	-0-	-0-	31	1	536	2	Y	-0-					-0-

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1257	N	1257	-0-	-0-	-0-	67	1	1190	2	Y	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	64	1	1146	2	Y	-0-					-0-
07	1240	N	1239	-0-	-1	-0-	67	1	1172	2	Y	-0-					-0-
08	1271	N	1240	-0-	-31	-0-	70	1	1170	2	Y	-0-					-0-
09	1200	N	1168	-0-	-32	-0-	64	1	1104	2	Y	-0-					-0-
10	1240	N	1227	-0-	-13	-0-	67	1	1160	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	25	1	440	2	Y	-0-					-0-
06	544	N	544	-0-	-0-	-0-	29	1	511	2	Y	4	4	8			-0-
							4	9									
07	393	N	393	-0-	-0-	-0-	21	1	372	2	Y	-0-					-0-
08	434	N	346	-0-	-88	-0-	20	1	326	2	Y	-0-					-0-
09	426	N	426	-0-	-0-	-0-	23	1	403	2	Y	-0-					-0-
*10	480	N	480	-0-	-0-	-0-	26	1	454	2	Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	522	-0-	-315	-0-	28	1	494	2	Y	-0-					-0-
06	870	N	504	-0-	-366	-0-	27	1	477	2	Y	-0-					-0-
07	775	N	524	-0-	-251	-0-	28	1	496	2	Y	-0-					-0-
08	527	N	469	-0-	-58	-0-	27	1	442	2	Y	-0-					-0-
09	510	N	426	-0-	-84	-0-	23	1	403	2	Y	-0-					-0-
*10	537	N	537	-0-	-0-	-0-	29	1	508	2	Y	-0-					-0-

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1007	-0-	-481	-0-	54	1	953	2	Y	-0-					7
06	1403	N	1403	-0-	-0-	-0-	74	1	1329	2	Y	-0-					7
07	1259	N	1259	-0-	-0-	-0-	68	1	1191	2	Y	-0-					7
08	1076	N	1076	-0-	-0-	-0-	61	1	1015	2	Y	-0-					7
*09	1200	N	1144	-0-	-56	-0-	63	1	1081	2	Y	-0-					7
10	1240	N	1081	-0-	-159	-0-	59	1	1022	2	Y	-0-					4

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	569	N	569	-0-	-0-	-0-	30	1	539	2	Y	-0-					15
06	552	N	552	-0-	-0-	-0-	29	1	523	2	Y	-0-					15
07	567	N	567	-0-	-0-	-0-	31	1	536	2	Y	-0-					15
08	566	N	566	-0-	-0-	-0-	32	1	534	2	Y	-0-					15
09	540	N	540	-0-	-0-	-0-	30	1	510	2	Y	-0-					15
*10	563	N	563	-0-	-0-	-0-	31	1	532	2	Y	-0-					15

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-			-0-
06	86	N	86	-0-	-0-	-0-	5	1	81	2	Y	-0-			-0-
07	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-			-0-
08	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-			-0-
09	30	N	19	-0-	-11	-0-	1	1	18	2	Y	-0-			-0-
*10	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-			-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	819	N	819	-0-	-0-	-0-	44	1	775	2	Y	-0-			43
06	795	N	795	-0-	-0-	-0-	42	1	753	2	Y	-0-			43
07	815	N	815	-0-	-0-	-0-	44	1	771	2	Y	-0-			43
08	814	N	814	-0-	-0-	-0-	46	1	768	2	Y	-0-			43
*09	780	N	731	-0-	-49	-0-	40	1	691	2	Y	-0-			43
10	806	N	803	-0-	-3	-0-	44	1	759	2	Y	-0-			42

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	46	-0-	-47	-0-	2	1	44	2	Y	-0-			6
06	90	N	14	-0-	-76	-0-	1	1	13	2	Y	-0-			6
07	93	N	23	-0-	-70	-0-	1	1	22	2	Y	-0-			6
08	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-			6
*09	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-			6
*10	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-			-0-

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	713	N	671	-0-	-42	-0-	36	1	635	2	Y	-0-			2
06	720	N	692	-0-	-28	-0-	37	1	655	2	Y	-0-			2
07	754	N	754	-0-	-0-	-0-	41	1	713	2	Y	-0-			2
08	806	N	806	-0-	-0-	-0-	46	1	760	2	Y	-0-			2
*09	957	N	957	-0-	-0-	-0-	52	1	905	2	Y	-0-			2
*10	920	N	920	-0-	-0-	-0-	50	1	870	2	Y	-0-			-0-

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1116	N	943	-0-	-173	-0-	50	1	893	2	Y	-0-			19
06	979	N	979	-0-	-0-	-0-	52	1	927	2	Y	-0-			19
07	961	N	872	-0-	-89	-0-	47	1	825	2	Y	-0-			19
08	1043	N	1043	-0-	-0-	-0-	59	1	984	2	Y	-0-			19
*09	930	N	916	-0-	-14	-0-	50	1	866	2	Y	-0-			19
*10	1248	N	1248	-0-	-0-	-0-	68	1	1180	2	Y	-0-			-0-

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1674	N	1290	-0-	-384	-0-	69	1	1221	2	N	-0-			63
06	1560	N	1222	-0-	-338	-0-	65	1	1157	2	N	-0-			63
07	1519	N	1125	-0-	-394	-0-	61	1	1064	2	N	-0-			63
08	1329	N	1329	-0-	-0-	-0-	75	1	1254	2	N	-0-			63
09	2075	N	2075	-0-	-0-	-0-	114	1	1961	2	N	-0-			63
*10	1816	N	1816	-0-	-0-	-0-	99	1	1717	2	N	-0-			63

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1457	N	1397	-0-	-60	-0-	74	1	1323	2	N	-0-			-0-
06	1380	N	1345	-0-	-35	-0-	71	1	1274	2	N	-0-			-0-
07	1426	N	1379	-0-	-47	-0-	75	1	1304	2	N	-0-			-0-
08	1395	N	1379	-0-	-16	-0-	78	1	1301	2	N	-0-			-0-
09	1350	N	1316	-0-	-34	-0-	72	1	1244	2	N	-0-			-0-
10	1364	N	1342	-0-	-22	-0-	73	1	1269	2	N	-0-			-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	369	-0-	-65	-0-	20	1	349	2	Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	18	1	315	2	Y	-0-					-0-
07	391	N	391	-0-	-0-	-0-	21	1	370	2	Y	-0-					-0-
08	427	N	427	-0-	-0-	-0-	24	1	403	2	Y	-0-					-0-
09	412	N	412	-0-	-0-	-0-	23	1	389	2	Y	-0-					-0-
*10	430	N	430	-0-	-0-	-0-	23	1	407	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	8	-0-	-860	-0-	8	2			Y	-0-	1	1			2
06	840	N	290	-0-	-550	-0-	15	1	275	2	Y	-0-					2
07	558	N	55	-0-	-503	-0-	3	1	52	2	Y	-0-					2
08	155	N	155	-0-	-0-	-0-	9	1	146	2	Y	-0-					2
*09	300	N	43	-0-	-257	-0-	2	1	41	2	Y	-0-					2
*10	1484	N	1484	-0-	-0-	-0-	81	1	1402	2	Y	1					1
							1	9									

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1115	-0-	-1	-0-	59	1	1054	2	Y	2	2	1			2
							2	9									
06	1232	N	1232	-0-	-0-	-0-	65	1	1166	2	Y	1	1	0	1	1	1
							1	9									
07	1205	N	1205	-0-	-0-	-0-	65	1	1138	2	Y	2	1	1			2
							2	9									
08	1194	N	1194	-0-	-0-	-0-	68	1	1125	2	Y	1	1	0	1	1	1
							1	9									
09	1123	N	1123	-0-	-0-	-0-	61	1	1060	2	Y	2	1	1			2
							2	9									
10	961	N	935	-0-	-26	-0-	51	1	883	2	Y	1	1	1			2
							1	9									

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	265	-0-	-138	-0-	14	1	251	2	Y	-0-					-0-
06	390	N	225	-0-	-165	-0-	12	1	213	2	Y	-0-					-0-
07	337	N	337	-0-	-0-	-0-	18	1	319	2	Y	-0-					-0-
08	279	N	230	-0-	-49	-0-	13	1	217	2	Y	-0-					-0-
09	287	N	287	-0-	-0-	-0-	16	1	271	2	Y	-0-					-0-
*10	295	N	295	-0-	-0-	-0-	16	1	279	2	Y	-0-					-0-

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	12	-0-	-19	-0-	1	1	11	2	Y	-0-					-0-
06	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
08	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-					-0-
09	30	N	13	-0-	-17	-0-	1	1	12	2	Y	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	731	-0-	-13	-0-	39	1	692	2	N	-0-					58
06	785	N	785	-0-	-0-	-0-	42	1	743	2	N	-0-					58
07	757	N	757	-0-	-0-	-0-	41	1	716	2	N	-0-					58
08	744	N	612	-0-	-132	-0-	35	1	577	2	N	-0-					58
09	720	N	645	-0-	-75	-0-	35	1	610	2	N	-0-					58
*10	1385	N	1385	-0-	-0-	-0-	75	1	1310	2	N	-0-					58

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
*10	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

05	1107	N	1107	-0-	-0-	-0-	59	1	1048	2	Y	-0-					3
06	1061	N	1061	-0-	-0-	-0-	56	1	1005	2	Y	-0-					3
07	1147	N	1073	-0-	-74	-0-	58	1	1015	2	Y	-0-					3
08	1116	N	995	-0-	-121	-0-	56	1	925	2	Y	13	3	0	2	1	11
							14	9									
09	1050	N	107	-0-	-943	-0-	5	1	84	2	Y	16	5	1			22
							18	9									
10	1085	N	104	-0-	-981	-0-	4	1	77	2	Y	21	4	0	14	1	25
							23	9									

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

05	298	N	298	-0-	-0-	-0-	16	1	282	2	Y	-0-					-0-
06	288	N	288	-0-	-0-	-0-	15	1	273	2	Y	-0-					-0-
07	294	N	294	-0-	-0-	-0-	16	1	278	2	Y	-0-					-0-
08	279	N	262	-0-	-17	-0-	15	1	247	2	Y	-0-					-0-
09	270	N	267	-0-	-3	-0-	15	1	252	2	Y	-0-					-0-
*10	294	N	294	-0-	-0-	-0-	16	1	278	2	Y	-0-					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

05	976	N	976	-0-	-0-	-0-	52	1	924	2	Y	-0-					-0-
06	934	N	934	-0-	-0-	-0-	50	1	884	2	Y	-0-					-0-
07	992	N	962	-0-	-30	-0-	52	1	910	2	Y	-0-					-0-
08	961	N	714	-0-	-247	-0-	41	1	673	2	Y	-0-					-0-
09	930	N	420	-0-	-510	-0-	23	1	397	2	Y	-0-					-0-
10	961	N	630	-0-	-331	-0-	34	1	596	2	Y	-0-					-0-

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

05	1273	N	1273	-0-	-0-	-0-	68	1	1205	2	Y	-0-					71
06	1268	N	1268	-0-	-0-	-0-	66	1	1181	2	Y	19	61	0			29
							21	9									
07	1111	N	1111	-0-	-0-	-0-	60	1	1051	2	Y	-0-					29
08	992	N	942	-0-	-50	-0-	53	1	889	2	Y	-0-					29
09	1092	N	1092	-0-	-0-	-0-	60	1	1032	2	Y	-0-					29
10	992	N	808	-0-	-184	-0-	44	1	764	2	Y	-0-					29

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

05	1085	N	1012	-0-	-73	-0-	54	1	958	2	N	-0-					25
06	1050	N	981	-0-	-69	-0-	52	1	929	2	N	-0-					25
07	1085	N	981	-0-	-104	-0-	53	1	928	2	N	-0-					25
08	1023	N	980	-0-	-43	-0-	56	1	924	2	N	-0-					25
09	990	N	947	-0-	-43	-0-	52	1	895	2	N	-0-					25
10	992	N	946	-0-	-46	-0-	51	1	895	2	N	-0-					25

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3734	X	3734	-0-	-0-	-0-	194 92	1 9	3448	2	Y	84	105	1			77
06	3618	X	3618	-0-	-0-	-0-	188 78	1 9	3352	2	Y	71	69	1			79
07	3668	X	3668	-0-	-0-	-0-	195 81	1 9	3392	2	Y	74	17	0	35	1	101
08	3674	X	3674	-0-	-0-	-0-	204 81	1 9	3389	2	Y	74	37	0	70	1	68
09	3503	X	3503	-0-	-0-	-0-	187 85	1 9	3231	2	Y	77	37	1			108
*10	3650	X	3650	-0-	-0-	-0-	193 100	1 9	3357	2	Y	91	19	0	72	1	108

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	111	-0-	-44	-0-	6	1	105	2	Y	-0-					-0-
06	150	N	86	-0-	-64	-0-	5	1	81	2	Y	-0-					-0-
07	124	N	104	-0-	-20	-0-	6	1	98	2	Y	-0-					-0-
08	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
09	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
*10	333	N	333	-0-	-0-	-0-	18	1	315	2	Y	-0-					-0-

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1408	N	1408	-0-	-0-	-0-	74 18	1 9	1316	2	N	16	21	1			19
06	1359	N	1359	-0-	-0-	-0-	71 15	1 9	1273	2	N	14	14	1			19
07	1385	N	1385	-0-	-0-	-0-	74 15	1 9	1296	2	N	14	3	0	7	1	23
08	1285	N	1285	-0-	-0-	-0-	72 15	1 9	1198	2	N	14	7	0	14	1	16
09	1377	N	1377	-0-	-0-	-0-	75 17	1 9	1285	2	N	15	7	1			24
*10	1383	N	1383	-0-	-0-	-0-	74 20	1 9	1289	2	N	18	4	0	14	1	24

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	865	N	865	-0-	-0-	-0-	44 42	1 9	779	2	N	38	29	1			62
06	891	N	891	-0-	-0-	-0-	46 19	1 9	826	2	N	17	20	1			59
07	904	N	904	-0-	-0-	-0-	48 15	1 9	841	2	N	14	3	0	7	1	63
08	868	N	851	-0-	-17	-0-	47 15	1 9	789	2	N	14	7	0	14	1	56
09	926	N	926	-0-	-0-	-0-	47 66	1 9	813	2	N	60	13	1			103
10	899	N	822	-0-	-77	-0-	41 69	1 9	712	2	N	63	12	0	43	1	111

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	427	-0-	-627	-0-	23	1	404	2	Y	-0-					-0-
06	900	N	381	-0-	-519	-0-	20	1	361	2	Y	-0-					-0-
07	582	N	582	-0-	-0-	-0-	32	1	550	2	Y	-0-					-0-
08	566	N	566	-0-	-0-	-0-	32	1	534	2	Y	-0-					-0-
09	625	N	625	-0-	-0-	-0-	34	1	591	2	Y	-0-					-0-
*10	657	N	657	-0-	-0-	-0-	36	1	621	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	149	N	149	-0-	-0-	-0-	8	1	141	2	Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	7	1	133	2	Y	-0-					-0-
07	155	N	141	-0-	-14	-0-	8	1	133	2	Y	-0-					-0-
08	155	N	136	-0-	-19	-0-	8	1	128	2	Y	-0-					-0-
09	150	N	128	-0-	-22	-0-	7	1	121	2	Y	-0-					-0-
10	155	N	131	-0-	-24	-0-	7	1	124	2	Y	-0-					-0-

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1046	N	1046	-0-	-0-	-0-	56	1	990	2	Y	-0-					38
06	990	N	491	-0-	-499	-0-	26	1	465	2	Y	-0-					38
07	986	N	986	-0-	-0-	-0-	54	1	932	2	Y	-0-					38
08	932	N	932	-0-	-0-	-0-	54	1	878	2	Y	-0-					38
09	953	N	953	-0-	-0-	-0-	53	1	900	2	Y	-0-					38
10	558	N	551	-0-	-7	-0-	30	1	521	2	Y	-0-					38

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1016	N	1016	-0-	-0-	-0-	54	1	962	2	Y	-0-					-0-
06	1041	N	1041	-0-	-0-	-0-	55	1	986	2	Y	-0-					-0-
07	868	N	866	-0-	-2	-0-	47	1	819	2	Y	-0-					-0-
08	891	N	891	-0-	-0-	-0-	51	1	840	2	Y	-0-					-0-
09	862	N	862	-0-	-0-	-0-	47	1	815	2	Y	-0-					-0-
*10	881	N	881	-0-	-0-	-0-	48	1	833	2	Y	-0-					-0-

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	9	1	169	2	N	-0-					-0-
06	180	N	164	-0-	-16	-0-	9	1	155	2	N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	12	1	209	2	N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	13	1	208	2	N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	11	1	195	2	N	-0-					-0-
*10	209	N	209	-0-	-0-	-0-	11	1	198	2	N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	99	-0-	-180	-0-	5	1	94	2	Y	-0-					-0-
06	230	N	230	-0-	-0-	-0-	12	1	218	2	Y	-0-					-0-
07	318	N	318	-0-	-0-	-0-	17	1	301	2	Y	-0-					-0-
08	304	N	304	-0-	-0-	-0-	17	1	287	2	Y	-0-					-0-
09	205	N	205	-0-	-0-	-0-	11	1	194	2	Y	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	9	1	151	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	427	N	427	-0-	-0-	-0-	23	1	404	2	Y	-0-	1	0			1
06	413	N	413	-0-	-0-	-0-	22	1	391	2	Y	-0-					1
07	426	N	426	-0-	-0-	-0-	23	1	403	2	Y	-0-					1
08	435	N	435	-0-	-0-	-0-	25	1	410	2	Y	-0-					1
*09	428	N	428	-0-	-0-	-0-	23	1	405	2	Y	-0-					1
*10	437	N	437	-0-	-0-	-0-	24	1	413	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	537	N	537	-0-	-0-	-0-	28	1	506	2	Y	3	1	1			18
							3	9									
06	569	N	569	-0-	-0-	-0-	30	1	536	2	Y	3	1	1			20
							3	9									
07	539	N	539	-0-	-0-	-0-	29	1	510	2	Y	-0-	1	1			19
08	498	N	498	-0-	-0-	-0-	28	1	463	2	Y	6	1	0	1	1	23
							7	9									
09	552	N	552	-0-	-0-	-0-	30	1	521	2	Y	1	1	1			23
							1	9									
*10	568	N	568	-0-	-0-	-0-	31	1	535	2	Y	2	1	1			24
							2	9									

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

05	806	N	778	-0-	-28	-0-	41	1	737	2	Y	-0-					-0-
06	780	N	736	-0-	-44	-0-	39	1	697	2	Y	-0-					-0-
07	777	N	777	-0-	-0-	-0-	42	1	735	2	Y	-0-					-0-
08	780	N	780	-0-	-0-	-0-	44	1	736	2	Y	-0-					-0-
09	743	N	743	-0-	-0-	-0-	41	1	702	2	Y	-0-					-0-
*10	749	N	749	-0-	-0-	-0-	41	1	708	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

05	620	N	592	-0-	-28	-0-	31	1	561	2	Y	-0-					-0-
06	676	N	676	-0-	-0-	-0-	36	1	640	2	Y	-0-					-0-
07	620	N	508	-0-	-112	-0-	28	1	480	2	Y	-0-					-0-
08	589	N	255	-0-	-334	-0-	14	1	241	2	Y	-0-					-0-
09	600	N	332	-0-	-268	-0-	18	1	314	2	Y	-0-					-0-
10	496	N	417	-0-	-79	-0-	23	1	394	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

05	682	N	450	-0-	-232	-0-	24	1	426	2	Y	-0-					1
06	456	N	456	-0-	-0-	-0-	24	1	432	2	Y	-0-					1
07	494	N	494	-0-	-0-	-0-	27	1	467	2	Y	-0-					1
08	441	N	441	-0-	-0-	-0-	25	1	416	2	Y	-0-					1
*09	424	N	424	-0-	-0-	-0-	23	1	401	2	Y	-0-					1
*10	592	N	592	-0-	-0-	-0-	32	1	560	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

05	1519	N	1500	-0-	-19	-0-	80	1	1420	2	N	-0-					15
06	1470	N	1241	-0-	-229	-0-	66	1	1175	2	N	-0-					15
07	1519	N	1332	-0-	-187	-0-	72	1	1260	2	N	-0-					15
08	1488	N	1341	-0-	-147	-0-	76	1	1265	2	N	-0-					15
09	1230	N	899	-0-	-331	-0-	49	1	850	2	N	-0-					15
10	1333	N	1102	-0-	-231	-0-	60	1	1042	2	N	-0-					15

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

05	806	N	681	-0-	-125	-0-	36	1	645	2	Y	-0-					-0-
06	903	N	903	-0-	-0-	-0-	48	1	855	2	Y	-0-					-0-
07	812	N	812	-0-	-0-	-0-	44	1	768	2	Y	-0-					-0-
08	828	N	828	-0-	-0-	-0-	47	1	781	2	Y	-0-					-0-
09	900	N	727	-0-	-173	-0-	40	1	687	2	Y	-0-					-0-
10	806	N	754	-0-	-52	-0-	41	1	713	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	648	N	648	-0-	-0-	-0-	34	1	612	2	Y	2	2	1			9
							2	9									
06	591	N	591	-0-	-0-	-0-	31	1	556	2	Y	4	1	1			12
							4	9									
07	567	N	567	-0-	-0-	-0-	31	1	535	2	Y	1	1	1			12
							1	9									
08	562	N	562	-0-	-0-	-0-	31	1	523	2	Y	7	13	0	1	1	5
							8	9									
09	597	N	597	-0-	-0-	-0-	32	1	559	2	Y	5	1	1			9
							6	9									
*10	621	N	621	-0-	-0-	-0-	34	1	585	2	Y	2	1	1			10
							2	9									

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

05	729	N	729	-0-	-0-	-0-	39	1	690	2	Y	-0-					2
06	641	N	641	-0-	-0-	-0-	34	1	607	2	Y	-0-	1	0			1
07	623	N	623	-0-	-0-	-0-	34	1	589	2	Y	-0-					1
08	585	N	585	-0-	-0-	-0-	33	1	552	2	Y	-0-					1
09	553	N	553	-0-	-0-	-0-	30	1	523	2	Y	-0-					1
*10	539	N	539	-0-	-0-	-0-	29	1	510	2	Y	-0-					1

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

05	837	N	762	-0-	-75	-0-	40	1	715	2	Y	6	9	1			6
							7	9									
06	810	N	501	-0-	-309	-0-	26	1	467	2	Y	7	6	1			7
							8	9									
07	682	N	522	-0-	-160	-0-	28	1	490	2	Y	4	1	0	4	1	6
							4	9									
08	770	N	770	-0-	-0-	-0-	44	1	726	2	Y	-0-	2	1			4
09	764	N	764	-0-	-0-	-0-	42	1	722	2	Y	-0-					4
*10	747	N	747	-0-	-0-	-0-	41	1	706	2	Y	-0-					4

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

05	248	N	236	-0-	-12	-0-	13	1	223	2	Y	-0-					-0-
06	240	N	230	-0-	-10	-0-	12	1	218	2	Y	-0-					-0-
07	238	N	238	-0-	-0-	-0-	13	1	225	2	Y	-0-					-0-
08	218	N	218	-0-	-0-	-0-	12	1	206	2	Y	-0-					-0-
09	288	N	288	-0-	-0-	-0-	16	1	272	2	Y	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	14	1	236	2	Y	-0-					-0-

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

05	31	N	6	-0-	-25	-0-	6	2			Y	-0-					29
06	30	N	8	-0-	-22	-0-	8	2			Y	-0-					29
07	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-					29
08	86	N	86	-0-	-0-	-0-	5	1	81	2	Y	-0-					29
09	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					29
*10	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					29

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	929	-0-	-125	-0-	49	1	879	2	Y	1	8	0	2	1	4
							1	9									
06	1056	N	1056	-0-	-0-	-0-	56	1	999	2	Y	1	1	1			4
							1	9									
07	1066	N	1066	-0-	-0-	-0-	58	1	1008	2	Y	-0-					4
08	1060	N	1060	-0-	-0-	-0-	60	1	1000	2	Y	-0-					4
09	997	N	997	-0-	-0-	-0-	55	1	942	2	Y	-0-					4
*10	1028	N	1028	-0-	-0-	-0-	56	1	972	2	Y	-0-					4

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	842	-0-	-429	-0-	44	1	789	2	Y	8	4	0	2	1	3
							9	9									
06	1230	N	1040	-0-	-190	-0-	55	1	984	2	Y	1	1	1			3
							1	9									
07	1210	N	1210	-0-	-0-	-0-	66	1	1142	2	Y	2	1	1			4
							2	9									
08	1186	N	1186	-0-	-0-	-0-	67	1	1118	2	Y	1	1	0	1	1	3
							1	9									
09	1086	N	1086	-0-	-0-	-0-	59	1	1025	2	Y	2	1	1			4
							2	9									
10	1147	N	869	-0-	-278	-0-	47	1	822	2	Y	-0-	1	1			3

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1103	-0-	-75	-0-	59	1	1044	2	Y	-0-	1	0			-0-
06	1140	N	1058	-0-	-82	-0-	56	1	1002	2	Y	-0-					-0-
07	1085	N	1073	-0-	-12	-0-	58	1	1015	2	Y	-0-					-0-
08	1085	N	1065	-0-	-20	-0-	60	1	1005	2	Y	-0-					-0-
09	1050	N	1016	-0-	-34	-0-	56	1	960	2	Y	-0-					-0-
10	1085	N	1065	-0-	-20	-0-	58	1	1007	2	Y	-0-					-0-

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	840	N	840	-0-	-0-	-0-	44	1	775	2	Y	19	21	1			62
							21	9									
06	896	N	896	-0-	-0-	-0-	47	1	835	2	Y	13	14	1			61
							14	9									
07	802	N	802	-0-	-0-	-0-	43	1	744	2	Y	14	3	0	7	1	65
							15	9									
08	773	N	773	-0-	-0-	-0-	43	1	711	2	Y	17	7	0	14	1	61
							19	9									
09	681	N	681	-0-	-0-	-0-	36	1	628	2	Y	15	7	1			69
							17	9									
10	496	N	333	-0-	-163	-0-	17	1	296	2	Y	18	4	0	14	1	69
							20	9									

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	11	1	200	2	Y	-0-					-0-
06	194	N	194	-0-	-0-	-0-	10	1	184	2	Y	-0-					-0-
07	195	N	195	-0-	-0-	-0-	11	1	184	2	Y	-0-					-0-
08	198	N	198	-0-	-0-	-0-	11	1	187	2	Y	-0-					-0-
09	193	N	193	-0-	-0-	-0-	11	1	182	2	Y	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	14	1	240	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	610	N	610	-0-	-0-	-0-	32	1	578	2	Y	-0-					-0-
06	588	N	588	-0-	-0-	-0-	31	1	557	2	Y	-0-					-0-
07	591	N	591	-0-	-0-	-0-	32	1	559	2	Y	-0-					-0-
08	558	N	558	-0-	-0-	-0-	32	1	526	2	Y	-0-					-0-
09	540	N	515	-0-	-25	-0-	28	1	487	2	Y	-0-					-0-
10	558	N	542	-0-	-16	-0-	29	1	513	2	Y	-0-					-0-

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

05	31	N	23	-0-	-8	-0-	1	1	22	2	Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					-0-
08	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					-0-
09	30	N	23	-0-	-7	-0-	1	1	22	2	Y	-0-					-0-
10	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

05	2125	N	2125	-0-	-0-	-0-	108 86	1 9	1931	2	Y	78	103	1			36
06	2131	N	2131	-0-	-0-	-0-	104 167	1 9	1860	2	Y	152	53	0	69	1	66
07	2132	N	2132	-0-	-0-	-0-	111 84	1 9	1937	2	Y	76	17	0	35	1	90
08	2092	N	2092	-0-	-0-	-0-	114 90	1 9	1888	2	Y	82	37	0	70	1	65
09	2012	N	2012	-0-	-0-	-0-	105 92	1 9	1815	2	Y	84	37	1			112
*10	2088	N	2088	-0-	-0-	-0-	108 100	1 9	1880	2	Y	91	19	0	72	1	112

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

05	979	N	979	-0-	-0-	-0-	52 2	1 9	925	2	Y	2	2	1			2
06	939	N	939	-0-	-0-	-0-	50 1	1 9	888	2	Y	1	1	1			2
07	956	N	956	-0-	-0-	-0-	52 1	1 9	903	2	Y	1	1	1			2
08	930	N	885	-0-	-45	-0-	50 2	1 9	833	2	Y	2	1	0	1	1	2
09	930	N	930	-0-	-0-	-0-	51 1	1 9	878	2	Y	1	1	1			2
10	930	N	913	-0-	-17	-0-	50 1	1 9	862	2	Y	1	1	1			2

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

05	713	N	711	-0-	-2	-0-	38	1	673	2	Y	-0-					-0-
06	690	N	569	-0-	-121	-0-	30	1	539	2	Y	-0-					-0-
07	682	N	677	-0-	-5	-0-	37	1	640	2	Y	-0-					-0-
08	682	N	651	-0-	-31	-0-	37	1	614	2	Y	-0-					-0-
09	626	N	626	-0-	-0-	-0-	34	1	592	2	Y	-0-					-0-
10	682	N	679	-0-	-3	-0-	37	1	642	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
06	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
07	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
09	30	N	7	-0-	-23	-0-	7	2			Y	-0-					-0-
10	31	N	11	-0-	-20	-0-	1	1	10	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

05	392	N	392	-0-	-0-	-0-	21	1	371	2	Y	-0-	1	0			-0-
06	388	N	388	-0-	-0-	-0-	21	1	367	2	Y	-0-					-0-
07	377	N	377	-0-	-0-	-0-	20	1	357	2	Y	-0-					-0-
08	481	N	481	-0-	-0-	-0-	27	1	454	2	Y	-0-					-0-
09	382	N	382	-0-	-0-	-0-	21	1	361	2	Y	-0-					-0-
*10	408	N	408	-0-	-0-	-0-	22	1	386	2	Y	-0-					-0-

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

05	775	N	656	-0-	-119	-0-	35	1	621	2	Y	-0-					-0-
06	750	N	585	-0-	-165	-0-	31	1	554	2	Y	-0-					-0-
07	713	N	684	-0-	-29	-0-	37	1	647	2	Y	-0-					-0-
08	743	N	743	-0-	-0-	-0-	42	1	701	2	Y	-0-					-0-
09	708	N	708	-0-	-0-	-0-	39	1	669	2	Y	-0-					-0-
*10	700	N	700	-0-	-0-	-0-	38	1	662	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

05	682	N	534	-0-	-148	-0-	28	1	506	2	Y	-0-					-0-
06	660	N	286	-0-	-374	-0-	15	1	271	2	Y	-0-					-0-
07	620	N	492	-0-	-128	-0-	27	1	465	2	Y	-0-					-0-
08	747	N	747	-0-	-0-	-0-	42	1	705	2	Y	-0-					-0-
09	730	N	730	-0-	-0-	-0-	40	1	690	2	Y	-0-					-0-
*10	692	N	692	-0-	-0-	-0-	38	1	654	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

05	1178	N	1164	-0-	-14	-0-	62 2	1 9	1100	2	Y	2	2	1			9
06	1140	N	1114	-0-	-26	-0-	59 4	1 9	1051	2	Y	4	1	1			12
07	1111	N	1111	-0-	-0-	-0-	60 1	1 9	1050	2	Y	1	1	1			12
08	1054	N	1053	-0-	-1	-0-	59 8	1 9	986	2	Y	7	13	0	1	1	5
09	1020	N	1007	-0-	-13	-0-	55 6	1 9	946	2	Y	5	1	1			9
*10	1103	N	1103	-0-	-0-	-0-	60 2	1 9	1041	2	Y	2	1	1			10

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

05	738	N	738	-0-	-0-	-0-	39	1	699	2	Y	-0-					2
06	704	N	704	-0-	-0-	-0-	37	1	667	2	Y	-0-					2
07	738	N	738	-0-	-0-	-0-	40	1	698	2	Y	-0-					2
08	721	N	721	-0-	-0-	-0-	41	1	680	2	Y	-0-					2
*09	652	N	652	-0-	-0-	-0-	36	1	616	2	Y	-0-					2
*10	693	N	693	-0-	-0-	-0-	38	1	655	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	417	N	417	-0-	-0-	-0-	22	1	395	2	Y	-0-					-0-
06	489	N	489	-0-	-0-	-0-	26	1	463	2	Y	-0-					-0-
07	572	N	572	-0-	-0-	-0-	31	1	541	2	Y	-0-					-0-
08	444	N	444	-0-	-0-	-0-	25	1	419	2	Y	-0-					-0-
09	505	N	505	-0-	-0-	-0-	28	1	477	2	Y	-0-					-0-
*10	459	N	459	-0-	-0-	-0-	25	1	434	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

05	1359	N	1359	-0-	-0-	-0-	72	1	1285	2	Y	2	2	1			8
							2	9									
06	1290	N	1216	-0-	-74	-0-	64	1	1148	2	Y	4	1	1			11
							4	9									
07	1225	N	1225	-0-	-0-	-0-	66	1	1158	2	Y	1	1	1			11
							1	9									
08	1195	N	1195	-0-	-0-	-0-	67	1	1120	2	Y	7	12	0	1	1	5
							8	9									
09	1185	N	1185	-0-	-0-	-0-	65	1	1114	2	Y	5	1	1			9
							6	9									
*10	1222	N	1222	-0-	-0-	-0-	66	1	1154	2	Y	2	1	1			10
							2	9									

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

05	586	N	586	-0-	-0-	-0-	31	1	555	2	Y	-0-					-0-
06	596	N	596	-0-	-0-	-0-	32	1	564	2	Y	-0-					-0-
07	606	N	606	-0-	-0-	-0-	33	1	573	2	Y	-0-					-0-
08	593	N	593	-0-	-0-	-0-	34	1	559	2	Y	-0-					-0-
09	508	N	508	-0-	-0-	-0-	28	1	480	2	Y	-0-					-0-
*10	448	N	448	-0-	-0-	-0-	24	1	424	2	Y	-0-					-0-

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

05	462	N	462	-0-	-0-	-0-	25	1	437	2	Y	-0-					-0-
06	477	N	477	-0-	-0-	-0-	25	1	452	2	Y	-0-					-0-
07	449	N	449	-0-	-0-	-0-	24	1	425	2	Y	-0-					-0-
08	447	N	447	-0-	-0-	-0-	25	1	422	2	Y	-0-					-0-
09	421	N	421	-0-	-0-	-0-	23	1	398	2	Y	-0-					-0-
10	341	N	282	-0-	-59	-0-	15	1	267	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

05	560	N	560	-0-	-0-	-0-	30	1	530	2	Y	-0-					-0-
06	540	N	517	-0-	-23	-0-	27	1	490	2	Y	-0-					-0-
07	659	N	659	-0-	-0-	-0-	36	1	623	2	Y	-0-					-0-
08	601	N	601	-0-	-0-	-0-	34	1	567	2	Y	-0-					-0-
09	636	N	636	-0-	-0-	-0-	35	1	601	2	Y	-0-					-0-
*10	804	N	804	-0-	-0-	-0-	44	1	760	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

05	217	N	45	-0-	-172	-0-	2	1	43	2	Y	-0-					-0-
06	180	N	158	-0-	-22	-0-	8	1	150	2	Y	-0-					-0-
07	258	N	258	-0-	-0-	-0-	14	1	244	2	Y	-0-					-0-
08	274	N	274	-0-	-0-	-0-	16	1	258	2	Y	-0-					-0-
09	261	N	261	-0-	-0-	-0-	14	1	247	2	Y	-0-					-0-
10	248	N	232	-0-	-16	-0-	13	1	219	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1211	N	1211	-0-	-0-	-0-	64	1	1147	2	Y	-0-					9
06	810	N	799	-0-	-11	-0-	42	1	757	2	Y	-0-					9
07	1178	N	943	-0-	-235	-0-	51	1	892	2	Y	-0-					9
08	1178	N	957	-0-	-221	-0-	54	1	903	2	Y	-0-					9
*09	923	N	923	-0-	-0-	-0-	51	1	872	2	Y	-0-					9
10	930	N	511	-0-	-419	-0-	28	1	483	2	Y	-0-					-0-

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

05	465	N	459	-0-	-6	-0-	24	1	435	2	Y	-0-					-0-
06	458	N	458	-0-	-0-	-0-	24	1	434	2	Y	-0-					-0-
07	372	N	329	-0-	-43	-0-	18	1	311	2	Y	-0-					-0-
08	559	N	559	-0-	-0-	-0-	32	1	527	2	Y	-0-					-0-
09	417	N	417	-0-	-0-	-0-	23	1	394	2	Y	-0-					-0-
*10	363	N	363	-0-	-0-	-0-	20	1	343	2	Y	-0-					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

05	285	N	285	-0-	-0-	-0-	15	1	270	2	Y	-0-					-0-
06	376	N	376	-0-	-0-	-0-	20	1	356	2	Y	-0-					-0-
07	597	N	597	-0-	-0-	-0-	32	1	564	2	Y	1					1
							1	9									
08	489	N	489	-0-	-0-	-0-	28	1	459	2	Y	2	1	0	1	1	1
							2	9									
09	534	N	534	-0-	-0-	-0-	29	1	503	2	Y	2	1	1			2
							2	9									
*10	692	N	692	-0-	-0-	-0-	38	1	653	2	Y	1	1	1			2
							1	9									

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

05	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
07	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-
08	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-
09	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-
*10	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

05	1302	N	1223	-0-	-79	-0-	65	1	1158	2	Y	-0-					-0-
06	1964	N	1964	-0-	-0-	-0-	104	1	1860	2	Y	-0-					-0-
07	1245	N	1245	-0-	-0-	-0-	68	1	1177	2	Y	-0-					-0-
08	1160	N	1160	-0-	-0-	-0-	66	1	1094	2	Y	-0-					-0-
09	1076	N	1076	-0-	-0-	-0-	59	1	1017	2	Y	-0-					-0-
*10	1126	N	1126	-0-	-0-	-0-	61	1	1065	2	Y	-0-					-0-

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

05	837	N	816	-0-	-21	-0-	43	1	773	2	Y	-0-					5
06	836	N	836	-0-	-0-	-0-	44	1	792	2	Y	-0-					5
07	829	N	829	-0-	-0-	-0-	45	1	784	2	Y	-0-					5
08	785	N	785	-0-	-0-	-0-	45	1	740	2	Y	-0-					5
09	771	N	771	-0-	-0-	-0-	42	1	729	2	Y	-0-					5
*10	890	N	890	-0-	-0-	-0-	48	1	842	2	Y	-0-					5

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	323	N	323	-0-	-0-	-0-	17	1	306	2	Y	-0-					49
06	317	N	317	-0-	-0-	-0-	17	1	300	2	Y	-0-					49
07	465	N	465	-0-	-0-	-0-	25	1	440	2	Y	-0-					49
08	478	N	478	-0-	-0-	-0-	27	1	451	2	Y	-0-					49
09	463	N	463	-0-	-0-	-0-	25	1	438	2	Y	-0-					49
*10	441	N	441	-0-	-0-	-0-	24	1	417	2	Y	-0-					49

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	313	-0-	-28	-0-	17	1	296	2	Y	-0-					-0-
06	494	N	494	-0-	-0-	-0-	26	1	468	2	Y	-0-					-0-
07	483	N	483	-0-	-0-	-0-	26	1	457	2	Y	-0-					-0-
08	327	N	327	-0-	-0-	-0-	19	1	308	2	Y	-0-					-0-
09	455	N	455	-0-	-0-	-0-	25	1	430	2	Y	-0-					-0-
*10	561	N	561	-0-	-0-	-0-	30	1	531	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1202	-0-	-131	-0-	64	1	1136	2	Y	2	2	1			111
							2	9									
06	1290	N	1103	-0-	-187	-0-	58	1	1044	2	Y	1	1	1			111
							1	9									
07	1085	N	966	-0-	-119	-0-	52	1	913	2	Y	1	1	1			111
							1	9									
08	1085	N	466	-0-	-619	-0-	26	1	440	2	Y	-0-	1	1			110
*09	1050	N	627	-0-	-423	-0-	34	1	593	2	Y	-0-					110
10	961	N	953	-0-	-8	-0-	52	1	901	2	Y	-0-					-0-

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	26	-0-	-36	-0-	1	1	25	2	Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	1	1	24	2	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	1	1	23	2	Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
*10	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	516	N	516	-0-	-0-	-0-	27	1	489	2	Y	-0-					39
06	489	N	489	-0-	-0-	-0-	26	1	463	2	Y	-0-					39
07	504	N	504	-0-	-0-	-0-	27	1	477	2	Y	-0-					39
08	505	N	505	-0-	-0-	-0-	29	1	476	2	Y	-0-					39
09	471	N	471	-0-	-0-	-0-	26	1	445	2	Y	-0-					39
*10	497	N	497	-0-	-0-	-0-	27	1	470	2	Y	-0-					39

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	191	-0-	-26	-0-	10	1	181	2	Y	-0-					22
06	211	N	211	-0-	-0-	-0-	11	1	200	2	Y	-0-					22
07	216	N	216	-0-	-0-	-0-	12	1	204	2	Y	-0-					22
08	225	N	225	-0-	-0-	-0-	13	1	212	2	Y	-0-					22
09	210	N	159	-0-	-51	-0-	9	1	150	2	Y	-0-					22
*10	430	N	430	-0-	-0-	-0-	23	1	407	2	Y	-0-					22

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	618	-0-	-64	-0-	33	1	585	2	Y	-0-					-0-
06	660	N	565	-0-	-95	-0-	30	1	535	2	Y	-0-					-0-
07	742	N	742	-0-	-0-	-0-	40	1	702	2	Y	-0-					-0-
08	752	N	752	-0-	-0-	-0-	43	1	709	2	Y	-0-					-0-
09	716	N	716	-0-	-0-	-0-	39	1	677	2	Y	-0-					-0-
*10	719	N	719	-0-	-0-	-0-	39	1	680	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

05	1983	N	1983	-0-	-0-	-0-	104	1	1845	2	Y	31	41	1			15
							34	9									
06	1958	N	1958	-0-	-0-	-0-	101	1	1798	2	Y	54	17	0	28	1	24
							59	9									
07	1980	N	1980	-0-	-0-	-0-	106	1	1840	2	Y	31	7	0	14	1	34
							34	9									
08	1978	N	1978	-0-	-0-	-0-	110	1	1832	2	Y	33	15	0	28	1	24
							36	9									
09	1873	N	1873	-0-	-0-	-0-	101	1	1735	2	Y	34	15	1			43
							37	9									
*10	1949	N	1949	-0-	-0-	-0-	104	1	1804	2	Y	37	8	0	29	1	43
							41	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

05	2015	N	1933	-0-	-82	-0-	103	1	1830	2	Y	-0-					3
06	1983	N	1983	-0-	-0-	-0-	105	1	1878	2	Y	-0-					3
07	1950	N	1950	-0-	-0-	-0-	106	1	1844	2	Y	-0-					3
08	2205	N	2205	-0-	-0-	-0-	125	1	2080	2	Y	-0-					3
*09	2029	N	2029	-0-	-0-	-0-	111	1	1918	2	Y	-0-					3
*10	2175	N	2175	-0-	-0-	-0-	118	1	2057	2	Y	-0-					-0-

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

05	930	N	901	-0-	-29	-0-	48	1	852	2	Y	1	2	1			5
							1	9									
06	900	N	895	-0-	-5	-0-	47	1	847	2	Y	1	1	1			5
							1	9									
07	1178	N	1008	-0-	-170	-0-	55	1	951	2	Y	2	1	1			6
							2	9									
08	929	N	929	-0-	-0-	-0-	53	1	875	2	Y	1	1	0	1	1	5
							1	9									
09	1056	N	1056	-0-	-0-	-0-	58	1	996	2	Y	2	1	1			6
							2	9									
*10	1290	N	1290	-0-	-0-	-0-	70	1	1219	2	Y	1	1	1			6
							1	9									

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

05	1364	N	1260	-0-	-104	-0-	67	1	1193	2	Y	-0-					-0-
06	1320	N	1193	-0-	-127	-0-	63	1	1130	2	Y	-0-					-0-
07	1397	N	1397	-0-	-0-	-0-	76	1	1321	2	Y	-0-					-0-
08	1344	N	1344	-0-	-0-	-0-	76	1	1268	2	Y	-0-					-0-
09	1110	N	1010	-0-	-100	-0-	55	1	955	2	Y	-0-					-0-
10	1147	N	920	-0-	-227	-0-	50	1	870	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	430	-0-	-4	-0-	23	1	407	2	Y	-0-					-0-
06	483	N	483	-0-	-0-	-0-	26	1	457	2	Y	-0-					-0-
07	492	N	492	-0-	-0-	-0-	27	1	465	2	Y	-0-					-0-
08	486	N	486	-0-	-0-	-0-	28	1	458	2	Y	-0-					-0-
09	471	N	471	-0-	-0-	-0-	26	1	445	2	Y	-0-					-0-
10	465	N	398	-0-	-67	-0-	22	1	376	2	Y	-0-					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

05	2367	N	2367	-0-	-0-	-0-	121	1	2160	2	Y	78	103	1			36
							86	9									
06	2360	N	2360	-0-	-0-	-0-	118	1	2097	2	Y	132	40	0	69	1	59
							145	9									
07	2358	N	2358	-0-	-0-	-0-	123	1	2150	2	Y	77	17	0	35	1	84
							85	9									
08	2379	N	2379	-0-	-0-	-0-	130	1	2159	2	Y	82	37	0	70	1	59
							90	9									
09	2267	N	2267	-0-	-0-	-0-	119	1	2056	2	Y	84	37	1			106
							92	9									
*10	2370	N	2370	-0-	-0-	-0-	123	1	2147	2	Y	91	19	0	72	1	106
							100	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

05	215	N	215	-0-	-0-	-0-	11	1	204	2	Y	-0-					-0-
06	221	N	221	-0-	-0-	-0-	12	1	209	2	Y	-0-					-0-
07	219	N	219	-0-	-0-	-0-	12	1	207	2	Y	-0-					-0-
08	222	N	222	-0-	-0-	-0-	13	1	209	2	Y	-0-					-0-
09	210	N	208	-0-	-2	-0-	11	1	197	2	Y	-0-					-0-
10	217	N	207	-0-	-10	-0-	11	1	196	2	Y	-0-					-0-

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

05	2015	N	1562	-0-	-453	-0-	83	1	1477	2	N	2	2	1			38
							2	9									
06	1950	N	1647	-0-	-303	-0-	87	1	1559	2	N	1	1	1			38
							1	9									
07	2015	N	1215	-0-	-800	-0-	66	1	1148	2	N	1	1	1			38
							1	9									
08	1685	N	1685	-0-	-0-	-0-	96	1	1588	2	N	1	1	0	1	1	37
							1	9									
*09	1935	N	1935	-0-	-0-	-0-	105	1	1813	2	N	15	3	1			49
							17	9									
*10	2022	N	2022	-0-	-0-	-0-	109	1	1893	2	N	18	4	0	14	1	12
							20	9									

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

05	1147	N	970	-0-	-177	-0-	51	1	917	2	Y	2	2	1			2
							2	9									
06	1140	N	1045	-0-	-95	-0-	55	1	989	2	Y	1	1	1			2
							1	9									
07	1116	N	1057	-0-	-59	-0-	57	1	999	2	Y	1	1	1			2
							1	9									
08	961	N	960	-0-	-1	-0-	54	1	904	2	Y	2	1	0	1	1	2
							2	9									
09	1050	N	1023	-0-	-27	-0-	56	1	965	2	Y	2	1	1			3
							2	9									
10	1054	N	953	-0-	-101	-0-	52	1	900	2	Y	1	1	1			3
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	580	N	580	-0-		-0-	-0-	30	1	532	2	Y	16	21	1			14
								18	9									
06	551	N	551	-0-		-0-	-0-	28	1	506	2	Y	15	14	1			15
								17	9									
07	522	N	522	-0-		-0-	-0-	28	1	485	2	Y	8	2	0	7	1	14
								9	9									
08	631	N	631	-0-		-0-	-0-	35	1	579	2	Y	15	7	0	9	1	13
								17	9									
09	594	N	594	-0-		-0-	-0-	32	1	545	2	Y	15	7	1			21
								17	9									
*10	603	N	603	-0-		-0-	-0-	32	1	551	2	Y	18	4	0	14	1	21
								20	9									

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	2328	-0-		-28	-0-	123	1	2185	2	Y	18	21	1			89
								20	9									
06	2325	N	2325	-0-		-0-	-0-	121	1	2154	2	Y	45	14	1			120
								50	9									
07	2449	N	1805	-0-		-644	-0-	97	1	1699	2	Y	8	2	0	7	1	119
								9	9									
08	2807	N	2807	-0-		-0-	-0-	157	1	2605	2	Y	41	121	0	6	1	33
								45	9									
09	2613	N	2613	-0-		-0-	-0-	143	1	2470	2	Y	-0-					33
*10	2675	N	2675	-0-		-0-	-0-	145	1	2530	2	Y	-0-					33

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1216	-0-		-210	-0-	64	1	1137	2	Y	14	41	0	21	1	29
								15	9									
06	1409	N	1409	-0-		-0-	-0-	74	1	1318	2	Y	15	14	1			30
								17	9									
07	1333	N	971	-0-		-362	-0-	52	1	901	2	Y	16	3	0	7	1	36
								18	9									
08	1209	N	767	-0-		-442	-0-	43	1	707	2	Y	15	7	0	14	1	30
								17	9									
09	1421	N	1421	-0-		-0-	-0-	77	1	1325	2	Y	17	7	1			40
								19	9									
*10	1955	N	1955	-0-		-0-	-0-	106	1	1846	2	Y	3	13	1			30
								3	9									

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	680	-0-		-2	-0-	36	1	643	2	Y	1	7	0	2	1	5
								1	9									
06	696	N	696	-0-		-0-	-0-	37	1	658	2	Y	1	1	1			5
								1	9									
07	867	N	867	-0-		-0-	-0-	47	1	819	2	Y	1	1	1			5
								1	9									
08	880	N	880	-0-		-0-	-0-	50	1	828	2	Y	2	1	0	1	1	5
								2	9									
09	876	N	876	-0-		-0-	-0-	48	1	826	2	Y	2	1	1			6
								2	9									
*10	692	N	692	-0-		-0-	-0-	38	1	654	2	Y	-0-	1	1			5

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	3	1	48	2	Y	-0-					-0-
08	62	N	12	-0-	-50	-0-	1	1	11	2	Y	-0-					-0-
09	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-
10	62	N	2	-0-	-60	-0-	2	2			Y	-0-					-0-

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	503	N	503	-0-	-0-	-0-	27	1	476	2	Y	-0-					-0-
06	496	N	496	-0-	-0-	-0-	26	1	470	2	Y	-0-					-0-
07	487	N	487	-0-	-0-	-0-	26	1	461	2	Y	-0-					-0-
08	525	N	525	-0-	-0-	-0-	30	1	495	2	Y	-0-					-0-
09	491	N	491	-0-	-0-	-0-	27	1	464	2	Y	-0-					-0-
*10	503	N	503	-0-	-0-	-0-	27	1	476	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1032	N	1032	-0-	-0-	-0-	55	1	976	2	Y	1	8	0	2	1	5
							1	9									
06	1187	N	1187	-0-	-0-	-0-	63	1	1123	2	Y	1	1	1			5
							1	9									
07	1055	N	1055	-0-	-0-	-0-	57	1	996	2	Y	2	1	1			6
							2	9									
08	1219	N	1219	-0-	-0-	-0-	69	1	1149	2	Y	1	1	0	1	1	5
							1	9									
09	1130	N	1130	-0-	-0-	-0-	62	1	1066	2	Y	2	1	1			6
							2	9									
*10	1407	N	1407	-0-	-0-	-0-	76	1	1331	2	Y	-0-	1	1			5

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1095	-0-	-52	-0-	58	1	1036	2	Y	1	2	1			2
							1	9									
06	1110	N	1050	-0-	-60	-0-	56	1	993	2	Y	1	1	1			2
							1	9									
07	1079	N	1079	-0-	-0-	-0-	58	1	1019	2	Y	2	1	1			3
							2	9									
08	1023	N	1008	-0-	-15	-0-	57	1	950	2	Y	1	1	0	1	1	2
							1	9									
09	1376	N	1376	-0-	-0-	-0-	75	1	1299	2	Y	2	1	1			3
							2	9									
*10	1142	N	1142	-0-	-0-	-0-	62	1	1079	2	Y	1	1	1			3
							1	9									

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	829	N	829	-0-	-0-	-0-	44	1	784	2	Y	1	4	0	2	1	3
							1	9									
06	788	N	788	-0-	-0-	-0-	42	1	745	2	Y	1	1	1			3
							1	9									
07	888	N	888	-0-	-0-	-0-	48	1	838	2	Y	2	1	1			4
							2	9									
08	837	N	647	-0-	-190	-0-	37	1	609	2	Y	1	1	0	1	1	3
							1	9									
09	780	N	539	-0-	-241	-0-	29	1	508	2	Y	2	1	1			4
							2	9									
10	868	N	392	-0-	-476	-0-	21	1	371	2	Y	-0-	1	1			3

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	970	N	970	-0-	-0-	-0-	52	1	918	2	Y	-0-	1	0			-0-
06	829	N	829	-0-	-0-	-0-	44	1	785	2	Y	-0-					-0-
07	651	N	610	-0-	-41	-0-	33	1	577	2	Y	-0-					-0-
08	757	N	757	-0-	-0-	-0-	43	1	714	2	Y	-0-					-0-
09	734	N	734	-0-	-0-	-0-	40	1	694	2	Y	-0-					-0-
*10	1053	N	1053	-0-	-0-	-0-	57	1	996	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	481	N	481	-0-	-0-	-0-	26	1	455	2	Y	-0-					-0-
06	450	N	449	-0-	-1	-0-	24	1	425	2	Y	-0-					-0-
07	450	N	450	-0-	-0-	-0-	24	1	426	2	Y	-0-					-0-
08	452	N	452	-0-	-0-	-0-	26	1	426	2	Y	-0-					-0-
09	430	N	430	-0-	-0-	-0-	24	1	406	2	Y	-0-					-0-
*10	465	N	465	-0-	-0-	-0-	25	1	440	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	803	-0-	-65	-0-	43	1	759	2	Y	1	4	0	2	1	3
							1	9									
06	870	N	808	-0-	-62	-0-	43	1	764	2	Y	1	1	1			3
							1	9									
07	985	N	985	-0-	-0-	-0-	53	1	931	2	Y	1	1	1			3
							1	9									
08	806	N	741	-0-	-65	-0-	42	1	697	2	Y	2	1	0	1	1	3
							2	9									
09	810	N	744	-0-	-66	-0-	41	1	701	2	Y	2	1	1			4
							2	9									
10	930	N	840	-0-	-90	-0-	46	1	794	2	Y	-0-	1	1			3

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	825	N	825	-0-	-0-	-0-	44	1	781	2	Y	-0-					-0-
06	818	N	818	-0-	-0-	-0-	43	1	775	2	Y	-0-					-0-
07	642	N	642	-0-	-0-	-0-	35	1	607	2	Y	-0-					-0-
08	611	N	611	-0-	-0-	-0-	35	1	576	2	Y	-0-					-0-
09	626	N	626	-0-	-0-	-0-	34	1	592	2	Y	-0-					-0-
*10	743	N	743	-0-	-0-	-0-	40	1	703	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	393	-0-	-0-	-0-	21	1	372	2	Y	-0-					-0-
06	390	N	275	-0-	-115	-0-	15	1	260	2	Y	-0-					-0-
07	372	N	134	-0-	-238	-0-	7	1	127	2	Y	-0-					-0-
08	372	N	130	-0-	-242	-0-	7	1	123	2	Y	-0-					-0-
09	270	N	198	-0-	-72	-0-	11	1	187	2	Y	-0-					-0-
*10	192	N	192	-0-	-0-	-0-	10	1	182	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1410	N	1410	-0-		-0-	-0-	75	1	1333	2	Y	2	4	0	2	1	3
								2	9									
06	1244	N	1244	-0-		-0-	-0-	66	1	1177	2	Y	1	1	1			3
								1	9									
07	1255	N	1255	-0-		-0-	-0-	68	1	1186	2	Y	1	1	1			3
								1	9									
08	1239	N	1239	-0-		-0-	-0-	70	1	1167	2	Y	2	1	0	1	1	3
								2	9									
09	1167	N	1167	-0-		-0-	-0-	64	1	1101	2	Y	2	1	1			4
								2	9									
*10	1156	N	1156	-0-		-0-	-0-	63	1	1093	2	Y	-0-	1	1			3

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1014	-0-		-9	-0-	53	1	943	2	Y	16	21	1			7
								18	9									
06	1087	N	1087	-0-		-0-	-0-	56	1	1000	2	Y	28	9	0	14	1	12
								31	9									
07	1220	N	1220	-0-		-0-	-0-	65	1	1138	2	Y	15	3	0	7	1	17
								17	9									
08	1078	N	1078	-0-		-0-	-0-	60	1	1000	2	Y	16	7	0	14	1	12
								18	9									
09	971	N	971	-0-		-0-	-0-	52	1	900	2	Y	17	7	1			22
								19	9									
*10	1116	N	1116	-0-		-0-	-0-	60	1	1036	2	Y	18	4	0	14	1	22
								20	9									

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	881	N	881	-0-		-0-	-0-	47	1	834	2	Y	-0-	4	0			1
06	727	N	727	-0-		-0-	-0-	39	1	688	2	Y	-0-					1
07	720	N	720	-0-		-0-	-0-	39	1	681	2	Y	-0-					1
08	654	N	654	-0-		-0-	-0-	37	1	617	2	Y	-0-					1
09	626	N	626	-0-		-0-	-0-	34	1	592	2	Y	-0-					1
*10	664	N	664	-0-		-0-	-0-	36	1	628	2	Y	-0-					1

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	586	N	586	-0-		-0-	-0-	31	1	555	2	Y	-0-					1
06	655	N	655	-0-		-0-	-0-	35	1	620	2	Y	-0-					1
07	713	N	665	-0-		-48	-0-	36	1	629	2	Y	-0-					1
08	687	N	687	-0-		-0-	-0-	39	1	648	2	Y	-0-					1
09	660	N	608	-0-		-52	-0-	33	1	575	2	Y	-0-					1
*10	662	N	662	-0-		-0-	-0-	36	1	626	2	Y	-0-					1

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	437	N	437	-0-		-0-	-0-	23	1	414	2	Y	-0-					-0-
06	302	N	302	-0-		-0-	-0-	16	1	286	2	Y	-0-					-0-
07	317	N	317	-0-		-0-	-0-	17	1	300	2	Y	-0-					-0-
08	434	N	333	-0-		-101	-0-	19	1	314	2	Y	-0-					-0-
09	300	N	223	-0-		-77	-0-	12	1	211	2	Y	-0-					-0-
*10	371	N	371	-0-		-0-	-0-	20	1	351	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	709	N	709	-0-	-0-	-0-	38	1	669	2	Y	2	4	0	2	1	3
							2	9									
06	630	N	630	-0-	-0-	-0-	33	1	596	2	Y	1	1	1			3
							1	9									
07	722	N	722	-0-	-0-	-0-	39	1	682	2	Y	1	1	1			3
							1	9									
08	745	N	745	-0-	-0-	-0-	42	1	701	2	Y	2	1	0	1	1	3
							2	9									
09	666	N	666	-0-	-0-	-0-	36	1	628	2	Y	2	1	1			4
							2	9									
*10	694	N	694	-0-	-0-	-0-	38	1	656	2	Y	-0-	1	1			3

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	707	-0-	-99	-0-	38	1	669	2	Y	-0-	1	0			1
06	780	N	722	-0-	-58	-0-	38	1	684	2	Y	-0-					1
07	731	N	731	-0-	-0-	-0-	40	1	691	2	Y	-0-					1
08	683	N	683	-0-	-0-	-0-	39	1	644	2	Y	-0-					1
09	660	N	650	-0-	-10	-0-	36	1	614	2	Y	-0-					1
*10	729	N	729	-0-	-0-	-0-	40	1	689	2	Y	-0-					1

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	950	N	950	-0-	-0-	-0-	50	1	898	2	Y	2					61
							2	9									
06	869	N	869	-0-	-0-	-0-	46	1	823	2	Y	-0-					61
07	906	N	906	-0-	-0-	-0-	49	1	857	2	Y	-0-					61
08	899	N	835	-0-	-64	-0-	47	1	788	2	Y	-0-					61
*09	870	N	549	-0-	-321	-0-	30	1	519	2	Y	-0-					61
*10	1265	N	1265	-0-	-0-	-0-	69	1	1196	2	Y	-0-					-0-

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	449	-0-	-264	-0-	24	1	425	2	Y	-0-					24
06	690	N	383	-0-	-307	-0-	20	1	363	2	Y	-0-					24
07	620	N	254	-0-	-366	-0-	14	1	240	2	Y	-0-					24
08	681	N	681	-0-	-0-	-0-	40	1	641	2	Y	-0-					24
09	820	N	820	-0-	-0-	-0-	45	1	775	2	Y	-0-					24
*10	765	N	765	-0-	-0-	-0-	42	1	723	2	Y	-0-					24

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	621	-0-	-123	-0-	33	1	588	2	Y	-0-					-0-
06	750	N	452	-0-	-298	-0-	24	1	428	2	Y	-0-					-0-
07	682	N	437	-0-	-245	-0-	24	1	413	2	Y	-0-					-0-
08	620	N	418	-0-	-202	-0-	24	1	394	2	Y	-0-					-0-
09	450	N	418	-0-	-32	-0-	23	1	395	2	Y	-0-					-0-
*10	450	N	450	-0-	-0-	-0-	24	1	426	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1752	N	1752	-0-	-0-	-0-	93	1	1659	2	Y	-0-	4	0			2
06	1711	N	1711	-0-	-0-	-0-	91	1	1620	2	Y	-0-					2
07	1763	N	1763	-0-	-0-	-0-	96	1	1667	2	Y	-0-					2
08	1795	N	1795	-0-	-0-	-0-	102	1	1693	2	Y	-0-					2
09	1705	N	1705	-0-	-0-	-0-	93	1	1612	2	Y	-0-					2
*10	1783	N	1783	-0-	-0-	-0-	97	1	1686	2	Y	-0-					2

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2299	-0-		-243	-0-	121	1	2149	2	Y	26	20	1			74
								29	9									
06	2460	N	2382	-0-		-78	-0-	125	1	2233	2	Y	22	11	1			85
								24	9									
07	2325	N	1779	-0-		-546	-0-	95	1	1656	2	Y	25	3	0	4	1	103
								28	9									
08	2294	N	15	-0-		-2279	-0-	1	1	11	2	Y	3	1	0	10	1	95
								3	9									
09	2250	N	1116	-0-		-1134	-0-	61	1	1053	2	Y	2	1	1			96
								2	9									
10	1767	N	1671	-0-		-96	-0-	91	1	1580	2	Y	-0-	1	1			95

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	N	2522	-0-		-206	-0-	134	1	2386	2	Y	2	2	1			8
								2	9									
06	2640	N	2394	-0-		-246	-0-	127	1	2265	2	Y	2	1	1			9
								2	9									
07	2474	N	2474	-0-		-0-	-0-	134	1	2338	2	Y	2					11
								2	9									
08	2418	N	2359	-0-		-59	-0-	134	1	2222	2	Y	3	1	0	1	1	12
								3	9									
09	2340	N	2334	-0-		-6	-0-	128	1	2204	2	Y	2	1	1			13
								2	9									
*10	2454	N	2454	-0-		-0-	-0-	133	1	2321	2	Y	-0-	2	1			11

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2161	-0-		-877	-0-	114	1	2030	2	Y	15	41	0	21	1	29
								17	9									
06	2850	X	2402	-0-		-448	-0-	127	1	2258	2	Y	15	14	1			30
								17	9									
07	2418	N	1942	-0-		-476	-0-	105	1	1826	2	Y	10	2	0	7	1	31
								11	9									
08	2170	N	1989	-0-		-181	-0-	112	1	1859	2	Y	16	7	0	10	1	30
								18	9									
09	2340	N	1920	-0-		-420	-0-	104	1	1798	2	Y	16	7	1			39
								18	9									
*10	2009	N	2009	-0-		-0-	-0-	109	1	1897	2	Y	3	13	1			29
								3	9									

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1977	N	1977	-0-		-0-	-0-	105	1	1870	2	Y	2	2	1			22
								2	9									
06	1643	N	1643	-0-		-0-	-0-	87	1	1555	2	Y	1	1	1			22
								1	9									
07	1711	N	1711	-0-		-0-	-0-	93	1	1617	2	Y	1	1	1			22
								1	9									
08	1674	N	1674	-0-		-0-	-0-	95	1	1578	2	Y	1	1	0	1	1	21
								1	9									
*09	1928	N	1928	-0-		-0-	-0-	106	1	1820	2	Y	2	1	1			22
								2	9									
*10	2142	N	2142	-0-		-0-	-0-	116	1	2026	2	Y	-0-	1	1			-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	709	N	709	-0-	-0-	-0-	38	1	671	2	Y	-0-					-0-
06	913	N	913	-0-	-0-	-0-	48	1	865	2	Y	-0-					-0-
07	540	N	540	-0-	-0-	-0-	29	1	511	2	Y	-0-					-0-
08	562	N	562	-0-	-0-	-0-	32	1	530	2	Y	-0-					-0-
09	925	N	925	-0-	-0-	-0-	51	1	874	2	Y	-0-					-0-
*10	891	N	891	-0-	-0-	-0-	48	1	843	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

05	3775	X	3775	-0-	-0-	-0-	200	1	3558	2	Y	15	45	0	21	1	31
							17	9									
06	3659	X	3659	-0-	-0-	-0-	193	1	3449	2	Y	15	14	1			32
							17	9									
07	3795	X	3795	-0-	-0-	-0-	205	1	3573	2	Y	15	3	0	7	1	37
							17	9									
08	3897	X	3897	-0-	-0-	-0-	220	1	3659	2	Y	16	7	0	14	1	32
							18	9									
09	3709	X	3709	-0-	-0-	-0-	202	1	3488	2	Y	17	7	1			42
							19	9									
*10	3871	X	3871	-0-	-0-	-0-	210	1	3658	2	Y	3	13	1			32
							3	9									

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

05	443	N	443	-0-	-0-	-0-	24	1	419	2	Y	-0-					83
06	450	N	412	-0-	-38	-0-	22	1	390	2	Y	-0-					83
07	479	N	479	-0-	-0-	-0-	26	1	453	2	Y	-0-					83
08	465	N	465	-0-	-0-	-0-	26	1	439	2	Y	-0-					83
*09	369	N	369	-0-	-0-	-0-	20	1	349	2	Y	-0-					83
10	372	N	366	-0-	-6	-0-	20	1	346	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

05	711	N	711	-0-	-0-	-0-	38	1	673	2	Y	-0-					-0-
06	667	N	667	-0-	-0-	-0-	35	1	632	2	Y	-0-					-0-
07	819	N	819	-0-	-0-	-0-	44	1	775	2	Y	-0-					-0-
08	781	N	781	-0-	-0-	-0-	44	1	737	2	Y	-0-					-0-
09	717	N	717	-0-	-0-	-0-	39	1	678	2	Y	-0-					-0-
*10	746	N	746	-0-	-0-	-0-	41	1	705	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

05	14B2 EXT		-0-	-0-	-0-		7				Y	-0-					38
06	14B2 EXT		-0-	-0-	-0-		7				Y	-0-					38
07	14B2 EXT		-0-	-0-	-0-		7				Y	-0-					38
08	14B2 EXT		-0-	-0-	-0-		7				Y	-0-					38
09	14B2 EXT		-0-	-0-	-0-		7				Y	-0-					38
10	14B2 EXT		-0-	-0-	-0-		7				Y	-0-					38

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1139	N	1139	-0-	-0-	-0-	60	1	1078	2	Y	1	9	1			1
							1	9									
06	1082	N	1082	-0-	-0-	-0-	57	1	1024	2	Y	1	1	1			1
							1	9									
07	1124	N	1124	-0-	-0-	-0-	61	1	1062	2	Y	1	1	1			1
							1	9									
08	1132	N	1132	-0-	-0-	-0-	64	1	1067	2	Y	1	1	0	1	1	-0-
							1	9									
09	1089	N	1089	-0-	-0-	-0-	60	1	1027	2	Y	2	1	1			1
							2	9									
*10	1129	N	1129	-0-	-0-	-0-	61	1	1068	2	Y	-0-	1	1			-0-

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

05	4229	X	4229	-0-	-0-	-0-	224	1	3994	2	Y	10	10	1			20
							11	9									
06	4078	X	4078	-0-	-0-	-0-	216	1	3854	2	Y	7	7	1			20
							8	9									
07	4217	X	4217	-0-	-0-	-0-	228	1	3981	2	Y	7	2	0	4	1	21
							8	9									
08	3782	X	3745	-0-	-37	-0-	212	1	3524	2	Y	8	4	0	7	1	18
							9	9									
*09	3660	X	3501	-0-	-159	-0-	191	1	3301	2	Y	8	4	1			22
							9	9									
10	3782	X	3442	-0-	-340	-0-	186	1	3246	2	Y	9	2	0	7	1	6
							10	9									

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

05	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					5
06	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					5
07	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					5
08	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					5
09	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					5
*10	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					5

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

05	1435	N	1435	-0-	-0-	-0-	75	1	1338	2	Y	20	21	1			33
							22	9									
06	1320	N	1291	-0-	-29	-0-	68	1	1208	2	Y	14	14	1			33
							15	9									
07	1311	N	1311	-0-	-0-	-0-	71	1	1237	2	Y	3	7	0	7	1	22
							3	9									
08	1295	N	1295	-0-	-0-	-0-	73	1	1205	2	Y	15	8	0	25	1	4
							17	9									
09	1465	N	1465	-0-	-0-	-0-	79	1	1369	2	Y	15	7	1			12
							17	9									
*10	1575	N	1575	-0-	-0-	-0-	84	1	1471	2	Y	18	4	0	14	1	12
							20	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1854	N	1854	-0-		-0-	-0-	97	1	1722	2	Y	32	38	1			63
								35	9									
06	1784	N	1784	-0-		-0-	-0-	93	1	1660	2	Y	28	25	1			66
								31	9									
07	1830	N	1830	-0-		-0-	-0-	98	1	1700	2	Y	29	7	0	14	1	74
								32	9									
08	1831	N	1831	-0-		-0-	-0-	102	1	1696	2	Y	30	15	0	28	1	61
								33	9									
*09	1655	N	1655	-0-		-0-	-0-	88	1	1514	2	Y	48	79	1			30
								53	9									
*10	1685	N	1685	-0-		-0-	-0-	89	1	1550	2	Y	42	8	0	29	1	35
								46	9									

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

05	2301	N	2301	-0-		-0-	-0-	122	1	2179	2	Y	-0-					-0-
06	2042	N	2042	-0-		-0-	-0-	108	1	1934	2	Y	-0-					-0-
07	2077	N	2077	-0-		-0-	-0-	112	1	1956	2	Y	8	2	0			6
								9	9									
08	2426	N	2426	-0-		-0-	-0-	137	1	2274	2	Y	14	7	0	9	1	4
								15	9									
09	2180	N	2180	-0-		-0-	-0-	119	1	2044	2	Y	15	7	1			12
								17	9									
*10	1926	N	1926	-0-		-0-	-0-	104	1	1802	2	Y	18	4	0	14	1	12
								20	9									

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

05	2852	X	2621	-0-		-231	-0-	139	1	2482	2	Y	-0-					21
06	2760	X	1554	-0-		-1206	-0-	82	1	1472	2	Y	-0-					21
07	2530	N	2530	-0-		-0-	-0-	139	1	2391	2	Y	-0-					21
08	1766	N	1766	-0-		-0-	-0-	103	1	1663	2	Y	-0-					21
09	1716	N	1716	-0-		-0-	-0-	95	1	1621	2	Y	-0-					21
*10	1278	N	1278	-0-		-0-	-0-	69	1	1209	2	Y	-0-					21

MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

05	2059	N	2059	-0-		-0-	-0-	108	1	1929	2	Y	20	21	1			33
								22	9									
06	1620	N	1620	-0-		-0-	-0-	85	1	1520	2	Y	14	14	1			33
								15	9									
07	1753	N	1753	-0-		-0-	-0-	94	1	1644	2	Y	14	3	0	7	1	37
								15	9									
08	1776	N	1776	-0-		-0-	-0-	100	1	1661	2	Y	14	7	0	14	1	30
								15	9									
*09	1710	N	1710	-0-		-0-	-0-	93	1	1600	2	Y	15	7	1			38
								17	9									
*10	1753	N	1753	-0-		-0-	-0-	94	1	1639	2	Y	18	4	0	14	1	12
								20	9									

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

05	434	N	378	-0-		-56	-0-	39	1	339	2	N	-0-					-0-
06	390	N	341	-0-		-49	-0-	34	1	307	2	N	-0-					-0-
07	378	N	378	-0-		-0-	-0-	47	1	331	2	N	-0-					-0-
08	373	N	373	-0-		-0-	-0-	49	1	324	2	N	-0-					-0-
09	386	N	386	-0-		-0-	-0-	47	1	339	2	N	-0-					-0-
*10	412	N	412	-0-		-0-	-0-	42	1	370	2	N	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	49	1	421	2	N	-0-					-0-
06	450	N	405	-0-	-45	-0-	40	1	365	2	N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	59	1	408	2	N	-0-					-0-
08	465	N	459	-0-	-6	-0-	61	1	398	2	N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	58	1	417	2	N	-0-					-0-
*10	508	N	508	-0-	-0-	-0-	52	1	456	2	N	-0-					-0-

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

05	1271	N	1240	-0-	-31	-0-	128	1	1112	2	N	-0-					-0-
06	1440	N	900	-0-	-540	-0-	90	1	810	2	N	-0-					-0-
07	1325	N	1325	-0-	-0-	-0-	166	1	1159	2	N	-0-					-0-
08	1240	N	1176	-0-	-64	-0-	156	1	1020	2	N	-0-					-0-
09	1246	N	1246	-0-	-0-	-0-	153	1	1093	2	N	-0-					-0-
10	1333	N	1145	-0-	-188	-0-	117	1	1028	2	N	-0-					-0-

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

05	651	N	639	-0-	-12	-0-	66	1	573	2	N	-0-					-0-
06	630	N	592	-0-	-38	-0-	59	1	533	2	N	-0-					-0-
07	682	N	647	-0-	-35	-0-	81	1	566	2	N	-0-					-0-
08	651	N	640	-0-	-11	-0-	85	1	555	2	N	-0-					-0-
09	652	N	652	-0-	-0-	-0-	80	1	572	2	N	-0-					-0-
*10	707	N	707	-0-	-0-	-0-	72	1	635	2	N	-0-					-0-

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

05	1773	N	1773	-0-	-0-	-0-	184	1	1589	2	N	-0-					6
06	1770	N	1456	-0-	-314	-0-	145	1	1311	2	N	-0-					6
07	1879	N	1879	-0-	-0-	-0-	236	1	1643	2	N	-0-					6
08	1816	N	1816	-0-	-0-	-0-	241	1	1575	2	N	-0-					6
09	1881	N	1881	-0-	-0-	-0-	231	1	1650	2	N	-0-					6
10	1891	N	1877	-0-	-14	-0-	192	1	1685	2	N	-0-					6

THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

05	558	N	313	-0-	-245	-0-	311	2	2	9	Y	2					30
06	480	N	348	-0-	-132	-0-	340	2	8	9	Y	7	30	1			7
07	400	N	400	-0-	-0-	-0-	398	2	2	9	Y	2					9
08	438	N	438	-0-	-0-	-0-	436	2	2	9	Y	2					11
09	474	N	474	-0-	-0-	-0-	470	2	4	9	Y	4					15
*10	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					15

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

05	3477	X	3477	-0-	-0-	-0-	155	1	3322	2	Y	-0-					25
06	4039	X	4039	-0-	-0-	-0-	164	1	3875	2	Y	-0-					25
07	3936	X	3936	-0-	-0-	-0-	157	1	3778	2	Y	1	1	8			25
							1	9									
08	3601	X	3601	-0-	-0-	-0-	140	1	3461	2	Y	-0-					25
09	4192	X	4192	-0-	-0-	-0-	167	1	4025	2	Y	-0-					25
*10	4579	X	4579	-0-	-0-	-0-	146	1	4433	2	Y	-0-					25

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4881	X	4881	-0-	-0-	-0-	217	1	4664	2	Y	-0-					22
06	4341	X	4341	-0-	-0-	-0-	176	1	4165	2	Y	-0-					22
07	4010	X	4010	-0-	-0-	-0-	160	1	3850	2	Y	-0-					22
08	4413	X	4413	-0-	-0-	-0-	171	1	4242	2	Y	-0-					22
09	2939	X	2939	-0-	-0-	-0-	117	1	2822	2	Y	-0-					22
*10	2924	X	2924	-0-	-0-	-0-	94	1	2830	2	Y	-0-					22

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4349	X	4349	-0-	-0-	-0-	193	1	4156	2	Y	-0-					23
06	3904	X	3904	-0-	-0-	-0-	158	1	3746	2	Y	-0-					23
07	4687	X	4687	-0-	-0-	-0-	188	1	4499	2	Y	-0-					23
08	4631	X	4631	-0-	-0-	-0-	179	1	4452	2	Y	-0-					23
09	5093	X	5093	-0-	-0-	-0-	202	1	4891	2	Y	-0-					23
*10	5009	X	5009	-0-	-0-	-0-	160	1	4849	2	Y	-0-					23

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	575	-0-	-107	-0-	573	2	2	9	Y	2					31
06	571	N	571	-0-	-0-	-0-	563	2	8	9	Y	7	29	1			9
07	527	N	421	-0-	-106	-0-	419	2	2	9	Y	2					11
08	589	N	489	-0-	-100	-0-	487	2	2	9	Y	2					13
09	570	N	447	-0-	-123	-0-	444	2	3	9	Y	3					16
*10	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					16

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	502	-0-	-25	-0-	500	2	2	9	Y	2					29
06	510	N	476	-0-	-34	-0-	468	2	8	9	Y	7	30	1			6
07	507	N	507	-0-	-0-	-0-	505	2	2	9	Y	2					8
08	500	N	500	-0-	-0-	-0-	498	2	2	9	Y	2					10
09	480	N	469	-0-	-11	-0-	466	2	3	9	Y	3					13
*10	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					13

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	454	-0-	-11	-0-	452	2	2	9	Y	2					33
06	510	N	355	-0-	-155	-0-	348	2	7	9	Y	6	29	1			10
07	465	N	368	-0-	-97	-0-	367	2	1	9	Y	1					11
08	465	N	301	-0-	-164	-0-	299	2	2	9	Y	2					13
09	476	N	476	-0-	-0-	-0-	468	2	8	9	Y	7	3	8			17
*10	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					17

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	979	N	979	-0-	-0-	-0-	977	2	2	9	Y	2					36
06	930	N	856	-0-	-74	-0-	849	2	7	9	Y	6	30	1			12
07	917	N	917	-0-	-0-	-0-	915	2	2	9	Y	2					14
08	992	N	815	-0-	-177	-0-	813	2	2	9	Y	2					16
09	870	N	641	-0-	-229	-0-	638	2	3	9	Y	3					19
10	930	N	638	-0-	-292	-0-	638	2			Y	-0-					19

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	581	N	581	-0-	-0-	-0-	579	2	2	9	Y	2					34
06	540	N	502	-0-	-38	-0-	494	2	8	9	Y	7	29	1			12
07	589	N	514	-0-	-75	-0-	512	2	2	9	Y	2					14
08	589	N	553	-0-	-36	-0-	551	2	2	9	Y	2					16
09	605	N	605	-0-	-0-	-0-	602	2	3	9	Y	3					19
*10	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					19

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION (CANYON LIME) //CONT.// 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. //CONT.// 277912
PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

05	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF.10092 - 10118

05	93	N	53	-0-	-40	-0-	10	1	1	3	Y	38	11	1			424
							42	9									
06	150	N	-0-	-0-	-150	-0-					Y	3					427
07	186	N	-0-	-0-	-186	-0-					Y	-0-					427
08	62	N	-0-	-0-	-62	-0-					Y	2					429
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	358	1			71
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					71

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

05	PF UNIT		NO RPT	-0-	-0-	3615					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	3615					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	3615					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	3615					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	3615					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	3615					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

05	47535	X	47535	-0-	-0-	-0-	3	1	41463	2	Y	453	422	0			161
							5429	3	142	4							
06	41288	X	41288	-0-	-0-	-0-	3	1	37547	2	Y	324	314	0			171
							3382	3	356	9							
07	34229	X	34229	-0-	-0-	-0-	3	1	32558	2	Y	247	257	0			161
							1396	3	272	9							
08	36068	X	36068	-0-	-0-	-0-	3	1	34194	2	Y	347	473	0			35
							1489	3	382	9							
*09	32520	X	32354	-0-	-166	-0-	2	1	29791	2	Y	356	336	0			55
							1802	3	367	4							
*10	40654	X	40654	-0-	-0-	-0-	75	1	37799	2	Y	362	337	0			80
							2198	3	184	4							

TIPPETT, JUNE WELL #: 47 U RRCID -> 158155 COMPL. DATE 02/01/1996 TOTAL DEPTH 13350 PERF.11838 - 11934

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	X	4106	-0-	-513	-0-	1	1	4105	3	Y	-0-					-0-
06	4470	X	2497	-0-	-1973	-0-	1	1	2496	3	Y	-0-					-0-
07	4619	X	1739	-0-	-2880	-0-	1	1	1738	3	Y	-0-					-0-
08	4619	X	1070	-0-	-3549	-0-	1	1	1069	3	Y	-0-					-0-
09	4470	X	2246	-0-	-2224	-0-	1	1	2245	3	Y	-0-					-0-
10	4092	X	2764	-0-	-1328	-0-	23	1	2741	3	Y	-0-					-0-

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1325	X	1325	-0-	-0-	-0-	1	1	1277	3	N	43					78
							47	9									
06	648	X	648	-0-	-0-	-0-	1	1	580	3	N	61					139
							67	9									
07	413	X	413	-0-	-0-	-0-	1	1	364	3	N	44					183
							48	9									
08	217	N	127	-0-	-90	-0-	1	1	124	3	N	2	90	0			95
							2	9									
09	1349	N	1349	-0-	-0-	-0-	1	1	1347	3	N	1					96
							1	9									
*10	1685	N	1685	-0-	-0-	-0-	14	1	1649	3	N	20					116
							22	9									

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	926	N	926	-0-	-0-	-0-	1	1	925	3	N	-0-			-0-
06	480	N	123	-0-	-357	-0-	1	1	122	3	N	-0-			-0-
07	837	N	365	-0-	-472	-0-	1	1	364	3	N	-0-			-0-
08	930	N	221	-0-	-709	-0-	1	1	214	3	N	5			5
							6	9							
09	451	N	451	-0-	-0-	-0-	1	1	449	3	N	1			6
							1	9							
*10	573	N	573	-0-	-0-	-0-	5	1	547	3	N	19			25
							21	9							

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

05	2010	N	2010	-0-	-0-	-0-	1	1	1942	3	N	61			96
							67	9							
06	2124	N	2124	-0-	-0-	-0-	1	1	2097	3	N	24			120
							26	9							
07	1550	N	1473	-0-	-77	-0-	1	1	1472	3	N	-0-			120
08	2015	N	863	-0-	-1152	-0-	1	1	856	3	N	5	101	0	24
							6	9							
09	1950	N	1797	-0-	-153	-0-	1	1	1796	3	N	-0-			24
*10	2197	N	2197	-0-	-0-	-0-	18	1	2179	3	N	-0-			24

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

05	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-

BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

05	2635	X	1837	-0-	-798	-0-	1837	2			N	-0-			-0-
06	2550	X	2312	-0-	-238	-0-	2312	2			N	-0-			-0-
07	3100	N	3277	-0-	177	177	3277	2			N	-0-			-0-
08	3100	N	3312	-0-	212	389	3312	2			N	-0-			-0-
09	3000	N	3019	-0-	19	408	3019	2			N	-0-			-0-
*10	3676	X	3268	-0-	-408	-0-	3268	2			N	-0-			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. //CONT.// 090732
WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9765	X	2837	-0-	-6928	-0-	2736	2	101	9	N	92					165
06	9300	X	8263	-0-	-1037	-0-	8062	2	201	9	N	183	183	1			165
07	9610	X	7723	-0-	-1887	-0-	7540	2	183	9	N	166	166	1			165
08	9610	X	332	-0-	-9278	-0-	332	2			N	-0-					165
09	8250	X	5426	-0-	-2824	-0-	5426	2			N	-0-					165
10	8525	X	768	-0-	-7757	-0-	768	2			N	-0-					165

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7967	X	6918	-0-	-1049	-0-	6907	2	11	9	N	10	16	1			2
06	7710	X	5717	-0-	-1993	-0-	5717	2			N	-0-	2	1			-0-
07	8043	X	8043	-0-	-0-	-0-	8032	2	11	9	N	10	7	1			3
08	7378	X	6517	-0-	-861	-0-	6513	2	4	9	N	4	6	1			1
09	7665	X	7665	-0-	-0-	-0-	7651	2	14	9	N	13	11	1			3
10	8029	X	6613	-0-	-1416	-0-	6593	2	20	9	N	18	17	1			4

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9920	X	9478	-0-	-442	-0-	9128	2	350	9	N	318	341	1			60
06	9600	X	9193	-0-	-407	-0-	8741	2	452	9	N	411	334	1			137
07	9920	X	9326	-0-	-594	-0-	8863	2	463	9	N	421	432	1			126
08	9486	X	8496	-0-	-990	-0-	8081	2	415	9	N	377	421	1			82
09	9180	X	6561	-0-	-2619	-0-	6543	2	18	9	N	16	94	1			4
10	9486	X	7408	-0-	-2078	-0-	7408	2			N	-0-	4	1			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1160	-0-	-142	-0-	1138	3	22	9	N	20	165	1			59
06	1269	N	1269	-0-	-0-	-0-	1229	3	40	9	N	36					95
07	1178	N	1023	-0-	-155	-0-	981	3	42	9	N	38					133
08	1147	N	1078	-0-	-69	-0-	1041	3	37	9	N	34					167
09	1260	N	1108	-0-	-152	-0-	1079	3	29	9	N	26	2	8			191
10	1023	N	434	-0-	-589	-0-	424	3	10	9	N	9					200

XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 708 RRCID -> 033927 COMPL. DATE 08/24/1964 TOTAL DEPTH 13180 PERF. N/A

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

05	277554 X	277554	-0-	-0-	-0-	274176	3	3378	9	Y	3071	3028	0	106	1	1008
*06	251072 X	251072	-0-	-0-	-0-	248766	3	2306	9	Y	2096	2250	0			854
07	249082 X	249082	-0-	-0-	-0-	246155	3	2927	9	Y	2661	2527	0			988
08	230831 X	230831	-0-	-0-	-0-	228124	3	2707	9	Y	2461	2592	0	61	1	796
09	217929 X	217929	-0-	-0-	-0-	214695	3	3234	9	Y	2940	2575	0			1161
*10	271199 X	271199	-0-	-0-	-0-	267193	3	4006	9	Y	3642	3724	0	175	1	904

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2822	N	2822	-0-	-0-	-0-	2743	3	79	9	Y	72	70	0			7
06	3000	N	3117	-0-	117	117	3021	3	96	9	Y	87	84	0			10
07	3119		3002	-0-	-117	-0-	2918	3	84	9	Y	76	77	0			9
*08	2428		2428	-0-	-0-	-0-	2373	3	55	9	Y	50	52	0			7
*09	2183		2183	-0-	-0-	-0-	2137	3	46	9	Y	42	45	0			4
*10	1773	R	1773	-0-	-0-	-0-	1714	3	59	9	Y	54	51	0			7

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (PENNSYLVANIAN) 70279 500 ASSOCIATED 49B CNTY: UPTON
BEACH EXPLORATION, INC. 058915
POWELL WELL #: 2 RRCID -> 157094 COMPL. DATE 01/18/1991 TOTAL DEPTH 10750 PERF.10510 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY 788997
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1247	N	1247	-0-	-0-	-0-	1193	3	54	9	Y	49	44	1	3	8	117
06	1200	N	1178	-0-	-22	-0-	1112	3	66	9	Y	60					177
07	1209	N	1173	-0-	-36	-0-	1126	3	47	9	Y	43	65	1	2	8	153
08	1209	N	816	-0-	-393	-0-	758	3	58	9	Y	53	58	1	2	8	146
09	1170	N	134	-0-	-1036	-0-	84	3	50	9	Y	45	56	1			135
10	1178	N	165	-0-	-1013	-0-	110	3	55	9	Y	50	54	1			131

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	850	-0-	-49	-0-	850	2			N	-0-					10
06	819	N	819	-0-	-0-	-0-	819	2			N	-0-					10
07	868	N	816	-0-	-52	-0-	816	2			N	-0-					10
08	837	N	784	-0-	-53	-0-	784	2			N	-0-					10
09	810	N	735	-0-	-75	-0-	735	2			N	-0-					10
10	806	N	759	-0-	-47	-0-	759	2			N	-0-					10

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	221	-0-	-27	-0-	221	2			N	-0-					57
06	210	N	191	-0-	-19	-0-	191	2			N	-0-					57
07	217	N	189	-0-	-28	-0-	189	2			N	-0-					57
08	217	N	171	-0-	-46	-0-	171	2			N	-0-					57
09	180	N	168	-0-	-12	-0-	168	2			N	-0-					57
*10	199	N	199	-0-	-0-	-0-	199	2			N	-0-					57

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	336	-0-	-98	-0-	336	3			N	-0-					-0-
06	390	N	289	-0-	-101	-0-	289	3			N	-0-					-0-
07	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
08	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
10	279	N	184	-0-	-95	-0-	184	3			N	-0-					-0-

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1777	-0-	-21	-0-	1777	3			N	-0-					-0-
06	1740	N	1714	-0-	-26	-0-	1714	3			N	-0-					-0-
07	1798	N	1765	-0-	-33	-0-	1765	3			N	-0-					-0-
08	1767	N	1766	-0-	-1	-0-	1766	3			N	-0-					-0-
09	1722	N	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-
*10	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

05	651	N	552	-0-	-99	-0-	552	3			N	-0-					-0-
06	300	N	257	-0-	-43	-0-	257	3			N	-0-					-0-
07	806	N	597	-0-	-209	-0-	597	3			N	-0-					-0-
08	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
09	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
*10	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

05	2790	X	1642	-0-	-1148	-0-	1642	2			N	-0-					41
06	5601	X	5601	-0-	-0-	-0-	5601	2			N	-0-					41
07	4450	X	4450	-0-	-0-	-0-	4450	2			N	-0-					41
08	2790	X	1588	-0-	-1202	-0-	1588	2			N	-0-					41
09	3094	X	3094	-0-	-0-	-0-	3094	2			N	-0-					41
*10	5879	X	5879	-0-	-0-	-0-	5879	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

05	124	N	-0-	-0-	-124	B	-0-				N	-0-					-0-
06	240	N	123	-0-	-117	B	-0-	123	3		N	-0-					-0-
07	145	N	145	-0-	-0-	B	-0-	145	3		N	-0-					-0-
08	116	N	116	-0-	-0-	B	-0-	116	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	104	-0-	-16	B	-0-	104	3		N	-0-					-0-
10	155	N	100	-0-	-55	B	-0-	100	3		N	-0-					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

05	186	N	111	-0-	-75	B	-0-	111	3		N	-0-					-0-
06	120	N	46	-0-	-74	B	-0-	46	3		N	-0-					-0-
07	141	N	141	-0-	-0-	B	-0-	141	3		N	-0-					-0-
08	124	N	108	-0-	-16	B	-0-	108	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	110	N	110	-0-	-0-	B	-0-	110	3		N	-0-					-0-
10	155	N	108	-0-	-47	B	-0-	108	3		N	-0-					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

05	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-
06	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
07	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					-0-
08	2139	N	2097	-0-	-42	-0-	2097	2			N	-0-					-0-
09	2070	N	2016	-0-	-54	-0-	2016	2			N	-0-					-0-
10	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
09	120	N	50	-0-	-70	-0-	50	2			N	-0-					-0-
10	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
09	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-
*10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	90	N	35	-0-	-55	-0-	35	2			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	16	1	235	3	N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	15	1	198	3	N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	14	1	192	3	N	-0-					-0-
08	248	N	204	-0-	-44	-0-	13	1	191	3	N	-0-					-0-
09	210	N	191	-0-	-19	-0-	14	1	177	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	139	1	120	2	N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	120	1	110	2	N	-0-					-0-
07	248	N	246	-0-	-2	-0-	131	1	115	2	N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	125	1	118	2	N	-0-					-0-
*09	172	N	172	-0-	-0-	-0-	9	1	163	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	N	139	-0-	-0-	-0-	75	1	64	2	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	63	1	58	2	N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	74	1	64	2	N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	75	1	71	2	N	-0-					-0-
*09	111	N	111	-0-	-0-	-0-	6	1	105	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	46					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

05	40	N	40	-0-	-0-	-0-	21	1	19	2	N	-0-					6
06	29	N	29	-0-	-0-	-0-	15	1	14	2	N	-0-					6
07	31	N	26	-0-	-5	-0-	14	1	12	2	N	-0-					6
08	26	N	26	-0-	-0-	-0-	13	1	13	2	N	-0-					6
*09	20	N	20	-0-	-0-	-0-	1	1	19	2	N	-0-					6
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PATNO OIL & GAS COMPANY 643327
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

05	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
06	1206	N	1206	-0-	-0-	-0-	195	1	1011	3	N	-0-					-0-
*07	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1110	N	36	-0-	-1074	-0-	36	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	4	-0-	4	4	4	3			N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	4	-0-	4	4	4	3			N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	4	-0-	4	4	4	3			N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC 872571
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
09	90	N	46	-0-	-44	-0-	46	2			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

05	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	248	N	147	-0-	-101	-0-	147	2			N	-0-					-0-
08	186	N	102	-0-	-84	-0-	102	2			N	-0-					-0-
09	180	N	95	-0-	-85	-0-	95	2			N	-0-					-0-
10	155	N	87	-0-	-68	-0-	87	2			N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
09	120	N	92	-0-	-28	-0-	92	2			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

05	527	N	127	-0-	-400	-0-	127	2			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
09	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
*10	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

05	496	N	400	-0-	-96	-0-	400	2			N	-0-					-0-
06	480	N	435	-0-	-45	-0-	435	2			N	-0-					-0-
07	527	N	449	-0-	-78	-0-	449	2			N	-0-					-0-
08	403	N	273	-0-	-130	-0-	273	2			N	-0-					-0-
09	450	N	242	-0-	-208	-0-	242	2			N	-0-					-0-
10	434	N	223	-0-	-211	-0-	223	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1429	-0-	-524	-0-	1429	2			N	-0-					-0-
06	2040	N	1379	-0-	-661	-0-	1379	2			N	-0-					-0-
07	1550	N	1311	-0-	-239	-0-	1311	2			N	-0-					-0-
08	1426	N	1264	-0-	-162	-0-	1264	2			N	-0-					-0-
09	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
*10	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	446	-0-	-81	-0-	446	2			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
07	620	N	514	-0-	-106	-0-	514	2			N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
09	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
*10	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	201	-0-	-109	-0-	201	2			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
09	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
*10	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
09	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-
10	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
08	14	N	11	-0-	-3	-0-	11	2			N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
10	15	N	5	-0-	-10	-0-	5	2			N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	425	-0-	-133	-0-	425	2			N	-0-					-0-
06	570	N	512	-0-	-58	-0-	512	2			N	-0-					-0-
07	589	N	453	-0-	-136	-0-	453	2			N	-0-					-0-
08	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
09	510	N	420	-0-	-90	-0-	420	2			N	-0-					-0-
10	465	N	387	-0-	-78	-0-	387	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

05	806	N	653	-0-	-153	-0-	653	2			N	-0-					-0-
06	840	N	779	-0-	-61	-0-	779	2			N	-0-					-0-
07	868	N	717	-0-	-151	-0-	717	2			N	-0-					-0-
08	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
09	780	N	693	-0-	-87	-0-	693	2			N	-0-					-0-
10	713	N	639	-0-	-74	-0-	639	2			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

05	186	N	69	-0-	-117	-0-	69	2			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
07	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
09	270	N	149	-0-	-121	-0-	149	2			N	-0-					-0-
10	186	N	137	-0-	-49	-0-	137	2			N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

05	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
07	186	N	93	-0-	-93	-0-	93	2			N	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
*10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

05	341	N	168	-0-	-173	-0-	168	2			N	-0-					-0-
06	330	N	252	-0-	-78	-0-	252	2			N	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

05	558	N	503	-0-	-55	-0-	503	2			N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
08	496	N	461	-0-	-35	-0-	461	2			N	-0-					-0-
09	600	N	425	-0-	-175	-0-	425	2			N	-0-					-0-
10	589	N	392	-0-	-197	-0-	392	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571
FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
07	806	N	632	-0-	-174	-0-	632	2			N	-0-					-0-
08	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
09	570	N	453	-0-	-117	-0-	453	2			N	-0-					-0-
10	620	N	418	-0-	-202	-0-	418	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
10	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
09	120	N	29	-0-	-91	-0-	29	2			N	-0-					-0-
10	93	N	27	-0-	-66	-0-	27	2			N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	350	-0-	-146	-0-	350	2			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
08	341	N	156	-0-	-185	-0-	156	2			N	-0-					-0-
09	330	N	179	-0-	-151	-0-	179	2			N	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-
07	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
*10	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
08	279	N	189	-0-	-90	-0-	189	2			N	-0-					-0-
09	510	N	215	-0-	-295	-0-	215	2			N	-0-					-0-
10	279	N	199	-0-	-80	-0-	199	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 27 WELL #: 4 RRCID -> 100669 COMPL. DATE 07/01/1982 TOTAL DEPTH 6090 PERF. 5549 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
06	360	N	276	-0-	-84	-0-	276	2			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
08	279	N	208	-0-	-71	-0-	208	2			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
10	372	N	308	-0-	-64	-0-	308	2			N	-0-					-0-

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

05	527	N	356	-0-	-171	-0-	356	2			N	-0-					-0-
06	450	N	392	-0-	-58	-0-	392	2			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
10	558	N	454	-0-	-104	-0-	454	2			N	-0-					-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

05	1054	N	810	-0-	-244	-0-	810	2			N	-0-					-0-
06	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
07	1147	N	808	-0-	-339	-0-	808	2			N	-0-					-0-
08	806	N	561	-0-	-245	-0-	561	2			N	-0-					-0-
09	870	N	332	-0-	-538	-0-	332	2			N	-0-					-0-
10	806	N	306	-0-	-500	-0-	306	2			N	-0-					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

05	155	N	26	-0-	-129	-0-	26	2			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
07	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
09	270	N	173	-0-	-97	-0-	173	2			N	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

05	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
08	682	N	434	-0-	-248	-0-	434	2			N	-0-					-0-
09	600	N	187	-0-	-413	-0-	187	2			N	-0-					-0-
10	558	N	173	-0-	-385	-0-	173	2			N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

05	496	N	398	-0-	-98	-0-	398	2			N	-0-					-0-
06	450	N	301	-0-	-149	-0-	301	2			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
08	403	N	236	-0-	-167	-0-	236	2			N	-0-					-0-
09	300	N	250	-0-	-50	-0-	250	2			N	-0-					-0-
*10	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571
FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	69	-0-	-86	-0-	69	2			N	-0-					-0-
06	90	N	66	-0-	-24	-0-	66	2			N	-0-					-0-
07	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	150	N	100	-0-	-50	-0-	100	2			N	-0-					-0-
07	155	N	87	-0-	-68	-0-	87	2			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
09	210	N	148	-0-	-62	-0-	148	2			N	-0-					-0-
10	186	N	137	-0-	-49	-0-	137	2			N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

05	279	N	165	-0-	-114	-0-	165	2			N	-0-					-0-
06	300	N	183	-0-	-117	-0-	183	2			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
*10	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

05	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
06	420	N	316	-0-	-104	-0-	316	2			N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
10	558	N	312	-0-	-246	-0-	312	2			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

05	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
06	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
07	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
08	1023	N	546	-0-	-477	-0-	546	2			N	-0-					-0-
09	1050	N	579	-0-	-471	-0-	579	2			N	-0-					-0-
10	868	N	533	-0-	-335	-0-	533	2			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

05	186	N	139	-0-	-47	-0-	139	2			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
07	186	N	108	-0-	-78	-0-	108	2			N	-0-					-0-
08	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
09	150	N	88	-0-	-62	-0-	88	2			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
07	155	N	105	-0-	-50	-0-	105	2			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

05	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
07	527	N	421	-0-	-106	-0-	421	2			N	-0-					-0-
08	620	N	410	-0-	-210	-0-	410	2			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
*10	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

05	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
06	210	N	184	-0-	-26	-0-	184	2			N	-0-					-0-
07	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
09	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
10	186	N	145	-0-	-41	-0-	145	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
06	300	N	171	-0-	-129	-0-	171	2			N	-0-					-0-
07	527	N	325	-0-	-202	-0-	325	2			N	-0-					-0-
08	930	N	409	-0-	-521	-0-	409	2			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
08	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
*10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	28	-0-	-96	-0-	28	2			N	-0-					-0-
06	120	N	6	-0-	-114	-0-	6	2			N	-0-					-0-
07	124	N	5	-0-	-119	-0-	5	2			N	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
09	6	N	1	-0-	-5	-0-	1	2			N	-0-					-0-
10	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	221	-0-	-182	-0-	221	2			N	-0-					-0-
06	270	N	260	-0-	-10	-0-	260	2			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	2			N	-0-					-0-
08	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-
10	279	N	231	-0-	-48	-0-	231	2			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
06	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
08	868	N	429	-0-	-439	-0-	429	2			N	-0-					-0-
09	930	N	250	-0-	-680	-0-	250	2			N	-0-					-0-
10	496	N	230	-0-	-266	-0-	230	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	56	-0-	-130	-0-	56	2			N	-0-					-0-
06	210	N	133	-0-	-77	-0-	133	2			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
08	2613	N	2613	-0-	-0-	-0-	2613	2			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
10	372	N	255	-0-	-117	-0-	255	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
09	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
*10	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

05	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
06	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
08	496	N	332	-0-	-164	-0-	332	2			N	-0-					-0-
09	540	N	223	-0-	-317	-0-	223	2			N	-0-					-0-
10	465	N	206	-0-	-259	-0-	206	2			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

05	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-
06	120	N	62	-0-	-58	-0-	62	2			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
08	155	N	88	-0-	-67	-0-	88	2			N	-0-					-0-
09	180	N	85	-0-	-95	-0-	85	2			N	-0-					-0-
10	155	N	79	-0-	-76	-0-	79	2			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

05	310	N	205	-0-	-105	-0-	205	2			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
08	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-
09	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-
10	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

05	341	N	202	-0-	-139	-0-	202	2			N	-0-					-0-
06	330	N	327	-0-	-3	-0-	327	2			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
09	330	N	298	-0-	-32	-0-	298	2			N	-0-					-0-
10	403	N	275	-0-	-128	-0-	275	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571
FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
06	240	N	182	-0-	-58	-0-	182	2			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
*10	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
07	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
08	279	N	130	-0-	-149	-0-	130	2			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*10	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
08	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
09	150	N	55	-0-	-95	-0-	55	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	487	-0-	-40	-0-	487	2			N	-0-					-0-
06	270	N	82	-0-	-188	-0-	82	2			N	-0-					-0-
07	310	N	111	-0-	-199	-0-	111	2			N	-0-					-0-
08	496	N	329	-0-	-167	-0-	329	2			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
10	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1021	-0-	-2 B	-0-	67	1	954	3	N	-0-					-0-
06	1004	N	1004	-0-	-0- B	-0-	70	1	934	3	N	-0-					-0-
07	1030	N	1030	-0-	-0- B	-0-	68	1	962	3	N	-0-					-0-
08	1023	N	1018	-0-	-5 B	-0-	66	1	952	3	N	-0-					-0-
*09	995	N	995	-0-	-0- B	-0-	73	1	922	3	N	-0-					-0-
10	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	#	461	-0-	-128 B	-5009	461	3			N	-0-					-0-
06	570	#	411	-0-	-159 B	-5168	411	2			N	-0-					-0-
07	589	#	402	-0-	-187 B	-5355	402	3			N	-0-					-0-
08	558	#	369	-0-	-189 B	-5544	369	3			N	-0-					-0-
09	510	#	344	-0-	-166 B	-5710	344	3			N	-0-					-0-
10	465	#	359	-0-	-106 B	-5816	359	3			N	-0-					-0-

TUG HILL OPERATING, LLC 872571
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
06	360	N	324	-0-	-36 B	-0-	324	2			N	-0-					-0-
07	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
08	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					-0-
09	330	N	286	-0-	-44 B	-0-	286	2			N	-0-					-0-
10	310	N	264	-0-	-46 B	-0-	264	2			N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
06	60	N	44	-0-	-16 B	-0-	44	2			N	-0-					-0-
07	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
08	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
09	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
10	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	814	-0-	101 B	-1106	814	2			N	-0-					-0-
06	960	N	788	-0-	-172 B	-1106	788	2			N	-0-					-0-
07	1023	N	830	-0-	-193 B	-1106	830	2			N	-0-					-0-
08	806	N	771	-0-	-35 B	-1106	771	2			N	-0-					-0-
09	780	N	735	-0-	-45 B	-1106	735	2			N	-0-					-0-
10	837	N	678	-0-	-159 B	-1106	678	2			N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		NO RPT	-0-	-0-	10683					Y	NO RPT					69
06	0	N	NO RPT	-0-	-0-	10683					Y	NO RPT					69
07	0	N	NO RPT	-0-	-0-	10683					Y	NO RPT					69
08	0	N	NO RPT	-0-	-0-	10683					Y	NO RPT					69
09	0	N	NO RPT	-0-	-0-	10683					Y	NO RPT					69
10	0	N	NO RPT	-0-	-0-	10683					Y	NO RPT					69

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		NO RPT	-0-	-0-	817					Y	NO RPT					6
06	0	N	NO RPT	-0-	-0-	817					Y	NO RPT					6
07	0	N	NO RPT	-0-	-0-	817					Y	NO RPT					6
08	0	N	NO RPT	-0-	-0-	817					Y	NO RPT					6
09	0	N	NO RPT	-0-	-0-	817					Y	NO RPT					6
10	0	N	NO RPT	-0-	-0-	817					Y	NO RPT					6

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		NO RPT	-0-	-0-	578					Y	NO RPT					3
06	0	N	NO RPT	-0-	-0-	578					Y	NO RPT					3
07	0	N	NO RPT	-0-	-0-	578					Y	NO RPT					3
08	0	N	NO RPT	-0-	-0-	578					Y	NO RPT					3
09	0	N	NO RPT	-0-	-0-	578					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	578					Y	NO RPT					3

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		NO RPT	-0-	-0-	6154					Y	NO RPT					39
06	0	N	NO RPT	-0-	-0-	6154					Y	NO RPT					39
07	0	N	NO RPT	-0-	-0-	6154					Y	NO RPT					39
08	0	N	NO RPT	-0-	-0-	6154					Y	NO RPT					39
09	0	N	NO RPT	-0-	-0-	6154					Y	NO RPT					39
10	0	N	NO RPT	-0-	-0-	6154					Y	NO RPT					39

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		NO RPT	-0-	-0-	16245					Y	NO RPT					93
06	DLQ G-10		NO RPT	-0-	-0-	16245					Y	NO RPT					93
07	DLQ G-10		NO RPT	-0-	-0-	16245					Y	NO RPT					93
08	DLQ G-10		NO RPT	-0-	-0-	16245					Y	NO RPT					93
09	DLQ G-10		NO RPT	-0-	-0-	16245					Y	NO RPT					93
10	DLQ G-10		NO RPT	-0-	-0-	16245					Y	NO RPT					93

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		NO RPT	-0-	-0-	5184					Y	NO RPT					73
06	0	N	NO RPT	-0-	-0-	5184					Y	NO RPT					73
07	0	N	NO RPT	-0-	-0-	5184					Y	NO RPT					73
08	0	N	NO RPT	-0-	-0-	5184					Y	NO RPT					73
09	0	N	NO RPT	-0-	-0-	5184					Y	NO RPT					73
10	0	N	NO RPT	-0-	-0-	5184					Y	NO RPT					73

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		NO RPT	-0-	-0-	7536					Y	NO RPT					100
06	0	N	NO RPT	-0-	-0-	7536					Y	NO RPT					100
07	0	N	NO RPT	-0-	-0-	7536					Y	NO RPT					100
08	0	N	NO RPT	-0-	-0-	7536					Y	NO RPT					100
09	0	N	NO RPT	-0-	-0-	7536					Y	NO RPT					100
10	0	N	NO RPT	-0-	-0-	7536					Y	NO RPT					100

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		NO RPT	-0-	-0-	5541					Y	NO RPT					81
06	DLQ G-10		NO RPT	-0-	-0-	5541					Y	NO RPT					81
07	DLQ G-10		NO RPT	-0-	-0-	5541					Y	NO RPT					81
08	DLQ G-10		NO RPT	-0-	-0-	5541					Y	NO RPT					81
09	DLQ G-10		NO RPT	-0-	-0-	5541					Y	NO RPT					81
10	DLQ G-10		NO RPT	-0-	-0-	5541					Y	NO RPT					81

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	NO RPT	-0-	-0-	3915					Y	NO RPT					52
06	DLQ	G-10	NO RPT	-0-	-0-	3915					Y	NO RPT					52
07	DLQ	G-10	NO RPT	-0-	-0-	3915					Y	NO RPT					52
08	DLQ	G-10	NO RPT	-0-	-0-	3915					Y	NO RPT					52
09	DLQ	G-10	NO RPT	-0-	-0-	3915					Y	NO RPT					52
10	DLQ	G-10	NO RPT	-0-	-0-	3915					Y	NO RPT					52

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

05	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
06	540	N	145	-0-	-395	-0-	145	3			Y	-0-					-0-
07	DLQ	G-10	604	-0-	604	604	604	3			Y	-0-					-0-
08	DLQ	G-10	586	-0-	586	1190	586	3			Y	-0-					-0-
09	DLQ	G-10	423	-0-	423	1613	423	3			Y	-0-					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	1613					Y	NO RPT					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

05	635	N	635	-0-	-0-	-0-	635	3			N	-0-					206
06	780	N	409	-0-	-371	-0-	409	3			N	-0-					206
07	651	N	267	-0-	-384	-0-	267	3			N	-0-					206
08	812	N	812	-0-	-0-	-0-	812	3			N	-0-					206
*09	539	N	539	-0-	-0-	-0-	539	3			N	-0-					206
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					206

THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

05	921	N	921	-0-	-0-	-0-	913	2	8	9	N	7					40
06	892	N	892	-0-	-0-	-0-	881	2	11	9	N	10					50
07	930	N	927	-0-	-3	-0-	916	2	11	9	N	10					60
08	930	N	925	-0-	-5	-0-	905	2	20	9	N	18					78
09	900	N	873	-0-	-27	-0-	873	2			N	-0-					78
10	930	N	873	-0-	-57	-0-	860	2	13	9	N	12					90

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

05	1333	#	1012	-0-	-321	-0-	1012	3			N	-0-					-0-
06	1290	#	990	-0-	-300	-0-	990	3			N	-0-					-0-
07	1178	#	979	-0-	-199	-0-	979	3			N	-0-					-0-
08	1116	#	929	-0-	-187	-0-	929	3			N	-0-					-0-
09	1080	#	1043	-0-	-37	-0-	1043	3			N	-0-					-0-
10	1023	#	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

05	143	N	143	-0-	-0-	-0-	53	3	90	9	N	82	172	1			79
06	150	N	134	-0-	-16	-0-	46	3	88	9	N	80					159
07	155	N	16	-0-	-139	-0-	15	3	1	9	N	1					160
08	155	N	-0-	-0-	-155	-0-					N	-0-					160
09	0	N	-0-	-0-	-0-	-0-					N	9					169
10	31	N	-0-	-0-	-31	-0-					N	10					179

PONY CREEK (ELLENBURGER) //CONT.// 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. //CONT.// 427911
LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
06	120	N	41	-0-	-79	-0-	41	3			N	-0-					-0-
07	124	N	8	-0-	-116	-0-	8	3			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					28

NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

05	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
07	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
08	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
09	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

05	13516	X	12497	-0-	-1019	-0-	706	1	11778	2	N	12							146
							13	9											
06	13080	X	11920	-0-	-1160	-0-	687	1	11208	2	N	23	4	1					165
							25	9											
07	13268	X	11606	-0-	-1662	-0-	688	1	10898	2	N	18							183
							20	9											
08	12648	X	12022	-0-	-626	-0-	730	1	11284	2	N	7							190
							8	9											
09	12240	X	11144	-0-	-1096	-0-	688	1	10450	2	N	5							195
							6	9											
10	12493	X	11324	-0-	-1169	-0-	714	1	10606	2	N	4	7	1					192
							4	9											

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

05	6572	X	5844	-0-	-728	-0-	328	1	5479	2	N	34							92
							37	9											
06	6360	X	5600	-0-	-760	-0-	323	1	5266	2	N	10							102
							11	9											
07	6417	X	5809	-0-	-608	-0-	344	1	5442	2	N	21							123
							23	9											
08	5952	X	5339	-0-	-613	-0-	323	1	4986	2	N	27							150
							30	9											
09	5760	X	4891	-0-	-869	-0-	301	1	4568	2	N	20							170
							22	9											
10	5859	X	5099	-0-	-760	-0-	319	1	4747	2	N	30							200
							33	9											

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1375	N	1375	-0-	-0-	-0-	78	1	1294	2	N	3					39
							3	9									
06	1151	N	1151	-0-	-0-	-0-	66	1	1083	2	N	2					41
							2	9									
07	1255	N	1255	-0-	-0-	-0-	75	1	1180	2	N	-0-	6	1			35
08	1364	N	1070	-0-	-294	-0-	65	1	1002	2	N	3					38
							3	9									
*09	1263	N	1263	-0-	-0-	-0-	78	1	1184	2	N	1					39
							1	9									
10	1240	N	723	-0-	-517	-0-	45	1	676	2	N	2	3	1			38
							2	9									

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	2541	-0-	-807	-0-	143	1	2390	2	N	7					85
							8	9									
06	2610	X	2430	-0-	-180	-0-	140	1	2279	2	N	10					95
							11	9									
07	2645	X	2645	-0-	-0-	-0-	157	1	2488	2	N	-0-	3	1			92
08	2604	X	2437	-0-	-167	-0-	148	1	2285	2	N	4					96
							4	9									
09	2460	X	2199	-0-	-261	-0-	136	1	2062	2	N	1					97
							1	9									
10	2635	X	2281	-0-	-354	-0-	144	1	2135	2	N	2	2	1			97
							2	9									

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	712	-0-	-404	-0-	40	1	669	2	N	3					39
							3	9									
06	990	N	799	-0-	-191	-0-	46	1	751	2	N	2					41
							2	9									
07	1674	N	750	-0-	-924	-0-	44	1	704	2	N	2	6	1			37
							2	9									
08	713	N	383	-0-	-330	-0-	23	1	358	2	N	2					39
							2	9									
09	810	N	383	-0-	-427	-0-	24	1	357	2	N	2					41
							2	9									
10	744	N	345	-0-	-399	-0-	22	1	321	2	N	2	3	1			40
							2	9									

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	4	1	60	2	N	10					39
							11	9									
06	90	N	67	-0-	-23	-0-	4	1	61	2	N	2					41
							2	9									
07	62	N	61	-0-	-1	-0-	4	1	57	2	N	-0-	5	1			36
08	116	N	116	-0-	-0-	-0-	7	1	106	2	N	3					39
							3	9									
*09	1119	N	1119	-0-	-0-	-0-	69	1	1048	2	N	2					41
							2	9									
*10	126	N	126	-0-	-0-	-0-	8	1	116	2	N	2	3	1			40
							2	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6417	X	4669	-0-	-1748	-0-	264	1	4401	2	N	4					90
							4	9									
06	5580	X	4515	-0-	-1065	-0-	260	1	4248	2	N	6	13	1			83
							7	9									
07	5301	X	3793	-0-	-1508	-0-	225	1	3568	2	N	-0-					83
08	5301	X	1523	-0-	-3778	-0-	92	1	1422	2	N	8					91
							9	9									
09	4620	X	1032	-0-	-3588	-0-	64	1	967	2	N	1					92
							1	9									
10	4681	X	842	-0-	-3839	-0-	53	1	789	2	N	-0-	9	1			83

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13393	X	13393	-0-	-0-	-0-	757	1	12625	2	N	10					71
							11	9									
06	13500	X	12944	-0-	-556	-0-	747	1	12191	2	N	5					76
							6	9									
07	13950	X	13119	-0-	-831	-0-	780	1	12339	2	N	-0-	15	1			61
08	13950	X	12766	-0-	-1184	-0-	776	1	11988	2	N	2					63
							2	9									
09	13170	X	11756	-0-	-1414	-0-	726	1	11026	2	N	4					67
							4	9									
10	13392	X	12207	-0-	-1185	-0-	769	1	11431	2	N	6	6	1			67
							7	9									

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7285	X	5398	-0-	-1887	-0-	305	1	5082	2	N	10					191
							11	9									
06	6480	X	5646	-0-	-834	-0-	326	1	5314	2	N	5					196
							6	9									
07	6696	X	5829	-0-	-867	-0-	338	1	5351	2	N	127	65	1			258
							140	9									
08	6355	X	5523	-0-	-832	-0-	336	1	5186	2	N	1					259
							1	9									
09	5760	X	5382	-0-	-378	-0-	332	1	5044	2	N	5					264
							6	9									
10	5828	X	5322	-0-	-506	-0-	335	1	4983	2	N	4	96	1			172
							4	9									

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	X	1662	-0-	-105	-0-	94	1	1566	2	N	2					32
							2	9									
06	1890	X	1009	-0-	-881	-0-	58	1	950	2	N	1					33
							1	9									
07	2604	X	2072	-0-	-532	-0-	119	1	1887	2	N	60	3	1			90
							66	9									
08	2604	X	1925	-0-	-679	-0-	117	1	1806	2	N	2					92
							2	9									
09	2520	X	1801	-0-	-719	-0-	111	1	1689	2	N	1					93
							1	9									
10	2077	X	1917	-0-	-160	-0-	121	1	1795	2	N	1	2	1			92
							1	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4805	X	4622	-0-	-183	-0-	261	1	4348	2	N	12					97
							13	9									
06	4530	X	4405	-0-	-125	-0-	254	1	4140	2	N	10					107
							11	9									
07	4753	X	4753	-0-	-0-	-0-	282	1	4460	2	N	10	11	1			106
							11	9									
08	4738	X	4738	-0-	-0-	-0-	285	1	4407	2	N	42	1	6			147
							46	9									
09	4470	X	4350	-0-	-120	-0-	264	1	4007	2	N	72					219
							79	9									
10	4743	X	4576	-0-	-167	-0-	288	1	4280	2	N	7	28	1			198
							8	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8401	X	7538	-0-	-863	-0-	426	1	7109	2	N	3					89
							3	9									
06	7920	X	7423	-0-	-497	-0-	428	1	6992	2	N	3	34	1			58
							3	9									
07	7843	X	7344	-0-	-499	-0-	436	1	6907	2	N	1	1	1			58
							1	9									
08	7533	X	7406	-0-	-127	-0-	450	1	6952	2	N	4					62
							4	9									
09	7410	X	6924	-0-	-486	-0-	427	1	6491	2	N	5					67
							6	9									
10	7657	X	7127	-0-	-530	-0-	447	1	6651	2	N	26	6	1			87
							29	9									

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14477	X	12869	-0-	-1608	-0-	727	1	12125	2	N	15					138
							17	9									
06	13290	X	12788	-0-	-502	-0-	738	1	12044	2	N	5					143
							6	9									
07	13392	X	12881	-0-	-511	-0-	765	1	12107	2	N	8					151
							9	9									
08	13175	X	12470	-0-	-705	-0-	758	1	11704	2	N	7					158
							8	9									
09	12780	X	11684	-0-	-1096	-0-	721	1	10950	2	N	12					170
							13	9									
10	13206	X	11912	-0-	-1294	-0-	751	1	11158	2	N	3					173
							3	9									

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	175	-0-	-11	-0-	10	1	163	2	N	2					88
							2	9									
06	180	N	173	-0-	-7	-0-	10	1	162	2	N	1					89
							1	9									
07	186	N	171	-0-	-15	-0-	10	1	161	2	N	-0-	3	1			86
08	186	N	146	-0-	-40	-0-	9	1	135	2	N	2					88
							2	9									
09	180	N	136	-0-	-44	-0-	8	1	127	2	N	1					89
							1	9									
10	186	N	156	-0-	-30	-0-	10	1	145	2	N	1	2	1			88
							1	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8339	X	6568	-0-	-1771	-0-	370	1	6175	2	N	21					48
							23	9									
06	8070	X	6136	-0-	-1934	-0-	353	1	5759	2	N	22					70
							24	9									
07	8339	X	6170	-0-	-2169	-0-	366	1	5787	2	N	15					85
							17	9									
08	6696	X	6033	-0-	-663	-0-	366	1	5661	2	N	5					90
							6	9									
09	6360	X	5609	-0-	-751	-0-	346	1	5255	2	N	7					97
							8	9									
10	6572	X	5692	-0-	-880	-0-	358	1	5327	2	N	6					103
							7	9									

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4743	X	4675	-0-	-68	-0-	256	1	4273	2	N	133					190
							146	9									
06	4380	X	3726	-0-	-654	-0-	215	1	3510	2	N	1	133	1			58
							1	9									
07	4836	X	4022	-0-	-814	-0-	239	1	3783	2	N	-0-					58
08	4836	X	3404	-0-	-1432	-0-	205	1	3171	2	N	25	1	6			82
							28	9									
09	4680	X	2972	-0-	-1708	-0-	183	1	2785	2	N	4					86
							4	9									
10	4681	X	3246	-0-	-1435	-0-	204	1	3028	2	N	13	8	1			91
							14	9									

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13299	X	10688	-0-	-2611	-0-	604	1	10078	2	N	5					28
							6	9									
06	11280	X	10441	-0-	-839	-0-	599	1	9776	2	N	60					88
							66	9									
07	11005	X	10484	-0-	-521	-0-	623	1	9857	2	N	4	60	1			32
							4	9									
08	10850	X	10219	-0-	-631	-0-	621	1	9597	2	N	1					33
							1	9									
09	10440	X	9939	-0-	-501	-0-	614	1	9321	2	N	4					37
							4	9									
10	10788	X	10443	-0-	-345	-0-	656	1	9756	2	N	28	6	1			59
							31	9									

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1928	-0-	-25	-0-	1691	3	237	9	Y	215					289
06	2112	N	2112	-0-	-0-	-0-	1807	3	305	9	Y	277	324	1			242
07	2122	N	2122	-0-	-0-	-0-	1840	3	282	9	Y	256	475	1			23
08	2127	N	2127	-0-	-0-	-0-	1841	3	286	9	Y	260	283	1			-0-
09	2097	N	2097	-0-	-0-	-0-	1827	3	270	9	Y	245	162	1			83
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					83

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
GANADOR OPERATING, LLC 293514
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					64
06	30	N	11	-0-	-19	-0-	11	1			Y	-0-					64
07	31	N	8	-0-	-23	-0-	8	1			Y	-0-					64
08	31	N	17	-0-	-14	-0-	17	1			Y	-0-					64
09	11	N	6	-0-	-5	-0-	6	1			Y	-0-					64
*10	9	N	9	-0-	-0-	-0-	9	1			Y	-0-					64

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1641	-0-	-95	-0-	1641	2			N	-0-					81
06	1620	N	1216	-0-	-404	-0-	1216	2			N	-0-					81
07	1736	N	1108	-0-	-628	-0-	1108	2			N	-0-					81
08	1643	N	1074	-0-	-569	-0-	1074	2			N	-0-					81
*09	1230	N	1029	-0-	-201	-0-	1029	2			N	-0-					81
10	1116	N	1050	-0-	-66	-0-	1050	2			N	-0-					-0-

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	#	233	-0-	-15	-0-	233	2			N	-0-					83
06	295	R	295	-0-	-0-	-0-	295	2			N	-0-					83
07	325	R	325	-0-	-0-	-0-	314	2	11	9	N	10					93
08	265	R	265	-0-	-0-	-0-	259	2	6	9	N	5					98
*09	266	R	266	-0-	-0-	-0-	265	2	1	9	N	1					99
10	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					99

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	#	316	-0-	-304	-0-	305	2	11	9	N	10					84
06	600	#	553	-0-	-47	-0-	550	2	3	9	N	3					87
07	620	#	576	-0-	-44	-0-	567	2	9	9	N	8					95
08	589	#	567	-0-	-22	-0-	561	2	6	9	N	5					100
09	570	#	547	-0-	-23	-0-	541	2	6	9	N	5					105
10	589	#	NO RPT	-0-	-589	-0-					N	NO RPT					105

MEADCO PROPERTIES 556500
U.T. 38 "A" WELL #: 1 RRCID -> 111989 COMPL. DATE 07/24/1984 TOTAL DEPTH 7200 PERF. 6781 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	10	-0-	-21	-0-	10	2			Y	-0-					-0-
06	0		3	-0-	3	3	3	2			Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/12/2017 - PLUGGED 06/12/17

U.T. 39 WELL #: 2 RRCID -> 118906 COMPL. DATE 11/12/1985 TOTAL DEPTH 7150 PERF. 6863 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	#	137	-0-	-18	-0-	137	2			Y	-0-					-0-
06	0		23	-0-	23	23	23	2			Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/08/2017 - PLUGGED 06/08/17

SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	R	289	-0-	-0-	-0-	289	2			N	-0-					79
06	245	R	245	-0-	-0-	-0-	245	2			N	-0-					79
07	248	#	227	-0-	-21	-0-	227	2			N	-0-					79
08	279	#	221	-0-	-58	-0-	221	2			N	-0-					79
09	270	#	215	-0-	-55	-0-	215	2			N	-0-					79
10	279	#	220	-0-	-59	-0-	220	2			N	-0-					79

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES //CONT.// 556500
SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	-0-	-0-	-31	-0-					N	-0-					102
06	8	#	1	-0-	-7	-0-	1	2			N	-0-					102
07	7	#	3	-0-	-4	-0-	3	2			N	-0-					102
08	6	#	3	-0-	-3	-0-	3	2			N	-0-					102
09	4	R	4	-0-	-0-	-0-	4	2			N	-0-					102
*10	4	R	4	-0-	-0-	-0-	4	2			N	-0-					102

U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

05	186	#	185	-0-	-1	-0-	185	2			N	-0-					130
06	180	#	162	-0-	-18	-0-	162	2			N	-0-					130
07	217	#	199	-0-	-18	-0-	199	2			N	-0-					130
08	217	#	170	-0-	-47	-0-	170	2			N	-0-					130
09	210	#	138	-0-	-72	-0-	138	2			N	-0-					130
10	186	#	137	-0-	-49	-0-	137	2			N	-0-					130

PIONEER NATURAL RES. USA, INC. 665748
RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

05	68	R	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	10	#	6	-0-	-4	-0-	6	3			N	-0-					-0-
07	8	#	4	-0-	-4	-0-	4	3			N	-0-					-0-
08	62	#	1	-0-	-61	-0-	1	3			N	-0-					-0-
09	60	#	11	-0-	-49	-0-	11	3			N	-0-					-0-
*10	84	R	84	-0-	-0-	-0-	84	3			N	-0-					-0-

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

05	248	R	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	239	R	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	238	R	238	-0-	-0-	-0-	238	3			N	-0-					-0-
08	301	R	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	378	R	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*10	346	R	346	-0-	-0-	-0-	346	3			N	-0-					-0-

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

05	1023	#	666	-0-	-357	-0-	663	3	3	9	N	3					70
06	990	#	856	-0-	-134	-0-	855	3	1	9	N	1					71
07	930	#	903	-0-	-27	-0-	902	3	1	9	N	1					72
08	854	R	854	-0-	-0-	-0-	852	3	2	9	N	2					74
09	940	R	940	-0-	-0-	-0-	940	3			N	-0-					74
10	899	#	474	-0-	-425	-0-	474	3			N	-0-					74

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

05	637	R	637	-0-	-0-	-0-	634	3	3	9	N	3					50
06	561	R	561	-0-	-0-	-0-	554	3	7	9	N	6					56
07	651	#	548	-0-	-103	-0-	548	3			N	-0-					56
08	651	#	509	-0-	-142	-0-	499	3	10	9	N	9					65
09	630	#	515	-0-	-115	-0-	514	3	1	9	N	1					66
10	651	#	545	-0-	-106	-0-	531	3	14	9	N	13					79

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
06	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BELLOWS -57- WELL #: 6 RRCID -> 120833 COMPL. DATE 04/13/1986 TOTAL DEPTH 7050 PERF. 6910 - 6968

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

05	899	#	831	-0-	-68	-0-	831	3			N	-0-					-0-
06	840	#	753	-0-	-87	-0-	753	3			N	-0-					-0-
07	837	#	747	-0-	-90	-0-	747	3			N	-0-					-0-
08	837	#	638	-0-	-199	-0-	637	3	1	9	N	1	1	8			-0-
09	810	#	637	-0-	-173	-0-	637	3			N	-0-					-0-
10	837	#	709	-0-	-128	-0-	709	3			N	-0-					-0-

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

05	1034	R	1034	-0-	-0-	-0-	87	1	945	3	N	2					74
							2	9									
06	959	R	959	-0-	-0-	-0-	84	1	874	3	N	1					75
							1	9									
07	930	#	910	-0-	-20	-0-	87	1	823	3	N	-0-					75
08	1023	#	842	-0-	-181	-0-	87	1	755	3	N	-0-					75
09	990	#	846	-0-	-144	-0-	84	1	762	3	N	-0-					75
10	1023	#	830	-0-	-193	-0-	87	1	743	3	N	-0-					75

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

05	1550	#	1448	-0-	-102	-0-	87	1	1358	3	N	3					73
							3	9									
06	1500	#	1330	-0-	-170	-0-	84	1	1243	3	N	3					76
							3	9									
07	1550	#	1472	-0-	-78	-0-	87	1	1384	3	N	1					77
							1	9									
08	1457	#	1305	-0-	-152	-0-	87	1	1216	3	N	2					79
							2	9									
09	1410	#	1234	-0-	-176	-0-	84	1	1150	3	N	-0-					79
10	1457	#	837	-0-	-620	-0-	87	1	749	3	N	1					80
							1	9									

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	#	732	-0-	-229	-0-	87	1	645	3	N	-0-					71
06	930	#	588	-0-	-342	-0-	84	1	504	3	N	-0-					71
07	961	#	629	-0-	-332	-0-	87	1	540	3	N	2					73
							2	9									
08	930	#	853	-0-	-77	-0-	87	1	756	3	N	9					82
							10	9									
09	931	R	931	-0-	-0-	-0-	84	1	841	3	N	5					87
							6	9									
*10	1004	R	1004	-0-	-0-	-0-	87	1	910	3	N	6					93
							7	9									

RICHEY "54A" WELL #: 5 RRCID -> 279752 COMPL. DATE 01/03/2016 TOTAL DEPTH 7045 PERF. 6862 - 6876

05	651	#	624	-0-	-27	-0-	616	3	8	9	N	7					86
06	630	#	577	-0-	-53	-0-	571	3	6	9	N	5					91
07	651	#	645	-0-	-6	-0-	637	3	8	9	N	7					98
08	651	#	602	-0-	-49	-0-	596	3	6	9	N	5					103
09	630	#	629	-0-	-1	-0-	600	3	29	9	N	26					129
*10	673	R	673	-0-	-0-	-0-	673	3			N	-0-					129

SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

05	1519	#	1375	-0-	-144	-0-	1232	3	143	9	N	130	170	1			65
06	1380	#	796	-0-	-584	-0-	664	3	132	9	N	120					185
07	1395	#	336	-0-	-1059	-0-	226	3	110	9	N	100					285
08	1395	#	602	-0-	-793	-0-	596	3	6	9	N	5					290
09	1350	#	NO RPT	-0-	-1350	-0-					N	NO RPT					290
10	1364	#	NO RPT	-0-	-1364	-0-					N	NO RPT					290

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

05	792	N	792	-0-	-0-	-0-	792	2			N	-0-					98
06	660	N	561	-0-	-99	-0-	561	2			N	-0-					98
07	1281	N	1281	-0-	-0-	-0-	1271	2	10	9	N	9					107
08	964	N	964	-0-	-0-	-0-	958	2	6	9	N	5					112
09	792	N	792	-0-	-0-	-0-	792	2			N	-0-					112
*10	798	N	798	-0-	-0-	-0-	798	2			N	-0-					112

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

05	1581	N	-0-	-0-	-1581	-0-					N	2					122
06	2744	N	2744	-0-	-0-	-0-	2732	2	12	9	N	11					133
07	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					133
08	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					133
09	2220	N	1801	-0-	-419	-0-	1739	2	62	9	N	56	171	1			18
*10	1989	N	1989	-0-	-0-	-0-	1978	2	11	9	N	10					28

BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

05	372	N	33	-0-	-339	-0-	33	3			N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-

Q MAN (CANYON SAND) //CONT.// 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BETTIS, BOYLE & STOVALL //CONT.// 068360
SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					74
06	724	N	724	-0-	-0-	-0-	724	3			N	-0-					74
07	1054	N	860	-0-	-194	-0-	860	3			N	-0-					74
08	992	N	752	-0-	-240	-0-	752	3			N	-0-					74
09	859	N	859	-0-	-0-	-0-	859	3			N	-0-					74
10	868	N	834	-0-	-34	-0-	834	3			N	-0-					74

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	237	3			N	-0-					11
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					11
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					11
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					11
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF. 10102 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	530	-0-	-59	-0-	530	2			N	-0-					2
06	609	N	609	-0-	-0-	-0-	609	2			N	-0-					2
07	599	N	599	-0-	-0-	-0-	599	2			N	-0-					2
08	671	N	671	-0-	-0-	-0-	671	2			N	-0-					2
09	629	N	629	-0-	-0-	-0-	629	2			N	-0-					2
*10	603	N	603	-0-	-0-	-0-	603	2			N	-0-					1

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1432	-0-	-273	-0-	1432	2			N	-0-					-0-
06	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
07	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
08	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
09	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
*10	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1078	N	1078	-0-	-0-	-0-	105	1	973	2	N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	98	1	886	2	N	-0-					-0-
07	1066	N	1066	-0-	-0-	-0-	101	1	965	2	N	-0-					-0-
08	970	N	970	-0-	-0-	-0-	98	1	872	2	N	-0-					-0-
09	944	N	944	-0-	-0-	-0-	96	1	848	2	N	-0-					-0-
*10	975	N	975	-0-	-0-	-0-	99	1	876	2	N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1315	N	1315	-0-	-0-	-0-	128	1	1187	2	N	-0-					-0-
06	1205	N	1205	-0-	-0-	-0-	120	1	1085	2	N	-0-					-0-
07	1305	N	1305	-0-	-0-	-0-	124	1	1181	2	N	-0-					-0-
08	1289	N	1289	-0-	-0-	-0-	130	1	1159	2	N	-0-					-0-
09	1157	N	1157	-0-	-0-	-0-	117	1	1040	2	N	-0-					-0-
*10	1234	N	1234	-0-	-0-	-0-	125	1	1109	2	N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1103	-0-	-106	-0-	107	1	996	2	N	-0-					-0-
06	1103	N	1103	-0-	-0-	-0-	110	1	993	2	N	-0-					-0-
07	1095	N	1095	-0-	-0-	-0-	104	1	991	2	N	-0-					-0-
08	1116	N	1098	-0-	-18	-0-	111	1	987	2	N	-0-					-0-
09	1110	N	1103	-0-	-7	-0-	112	1	991	2	N	-0-					-0-
*10	1104	N	1104	-0-	-0-	-0-	112	1	992	2	N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1058	N	1058	-0-	-0-	-0-	103	1	955	2	N	-0-					-0-
06	1046	N	1046	-0-	-0-	-0-	104	1	942	2	N	-0-					-0-
07	1113	N	1113	-0-	-0-	-0-	106	1	1007	2	N	-0-					-0-
08	1115	N	1115	-0-	-0-	-0-	112	1	1003	2	N	-0-					-0-
09	1085	N	1085	-0-	-0-	-0-	110	1	975	2	N	-0-					-0-
*10	1121	N	1121	-0-	-0-	-0-	113	1	1008	2	N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1230	N	1230	-0-	-0-	-0-	120	1	1110	2	N	-0-					18
06	1170	N	1108	-0-	-62	-0-	110	1	998	2	N	-0-					18
07	1137	N	1137	-0-	-0-	-0-	108	1	1029	2	N	-0-					18
08	1240	N	1140	-0-	-100	-0-	115	1	1025	2	N	-0-					18
09	1110	N	1108	-0-	-2	-0-	112	1	996	2	N	-0-					18
10	1147	N	1146	-0-	-1	-0-	116	1	1030	2	N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	592	N	592	-0-	-0-	-0-	58	1	534	2	N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	57	1	516	2	N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	56	1	532	2	N	-0-					-0-
08	589	N	546	-0-	-43	-0-	55	1	491	2	N	-0-					-0-
09	570	N	531	-0-	-39	-0-	54	1	477	2	N	-0-					-0-
10	589	N	549	-0-	-40	-0-	56	1	493	2	N	-0-					-0-

STANOLIND PRODUCTION LLC 813985
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	336	-0-	-5	-0-	19	1	317	3	N	-0-					-0-
06	330	N	317	-0-	-13	-0-	18	1	299	3	N	-0-					-0-
07	341	N	328	-0-	-13	-0-	19	1	309	3	N	-0-					-0-
08	341	N	327	-0-	-14	-0-	19	1	308	3	N	-0-					-0-
09	330	N	313	-0-	-17	-0-	18	1	295	3	N	-0-					-0-
10	341	N	323	-0-	-18	-0-	19	1	304	3	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF. 11538 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	#	231	-0-	-79	-0-	231	3			N	-0-					25
06	300	#	122	-0-	-178	-0-	122	3			N	-0-					25
07	310	#	124	-0-	-186	-0-	124	3			N	-0-					25
08	279	#	244	-0-	-35	-0-	244	3			N	-0-					25
09	240	#	154	-0-	-86	-0-	154	3			N	-0-					25
10	217	#	144	-0-	-73	-0-	144	3			N	-0-					25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FLAT, E. (GARDNER) 75257 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CHISHOLM OPERATING, INC. 149454
THORPE WELL #: 1 RRCID -> 249943 COMPL. DATE 04/24/2008 TOTAL DEPTH 4300 PERF. 4116 - 4120

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 09/01/2016 - PLUGGED 09/01/16

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABLE PERMIAN RESOURCES LAND,LLC 742252
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

05	124	#	17	-0-	-107	-0-	17	2			Y	-0-					74
06	120	#	-0-	-0-	-120	-0-					Y	-0-					74
07	124	#	-0-	-0-	-124	-0-					Y	-0-					74
08	31	#	-0-	-0-	-31	-0-					Y	4					78
09	30	#	-0-	-0-	-30	-0-					Y	-0-					78
10	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					78

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	#	661	-0-	-145	-0-	661	3			N	-0-					-0-
06	780	#	591	-0-	-189	-0-	591	2			N	-0-					-0-
07	806	#	630	-0-	-176	-0-	630	3			N	-0-					-0-
08	1395	#	568	-0-	-827	-0-	568	3			N	-0-					-0-
09	690	#	558	-0-	-132	-0-	558	3			N	-0-					-0-
10	651	#	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	#	1544	-0-	-68	-0-	1544	3			N	-0-					45
06	1560	#	1491	-0-	-69	-0-	1491	3			N	-0-					45
07	1550	#	1516	-0-	-34	-0-	1516	3			N	-0-					45
08	1550	#	1519	-0-	-31	-0-	1519	3			N	-0-					45
09	1500	#	1460	-0-	-40	-0-	1460	3			N	-0-					45
10	1550	#	1512	-0-	-38	-0-	1512	3			N	-0-					45

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2207		2207	-0-	-0-	-0-	2207	3			N	-0-					-0-
06	3000	N	3729	-0-	729	729	3729	3			N	-0-					-0-
07	3100	N	3506	-0-	406	1135	3497	3	9	9	N	8					8
08	3100	N	2940	-0-	-160	975	2940	3			N	-0-					8
*09	1777		1777	-0-	-0-	975	1777	3			N	-0-					8
*10	1886		1886	-0-	-0-	975	1886	3			N	-0-					8

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	#	3280	-0-	-6	-0-	3273	2	7	9	Y	6					219
06	3115	R	3115	-0-	-0-	-0-	3080	2	35	9	Y	32	181	1	2	8	68
07	3180	R	3180	-0-	-0-	-0-	3172	2	8	9	Y	7					75
08	3286	#	3069	-0-	-217	-0-	3063	2	6	9	Y	5					80
09	3180	#	2947	-0-	-233	-0-	2943	2	4	9	Y	4					84
10	3286	#	NO RPT	-0-	-3286	-0-					Y	NO RPT					84

PIONEER NATURAL RES. USA, INC. 665748
ROCKER 'B' RANCH WELL #: 1 RRCID -> 149244 COMPL. DATE N/A TOTAL DEPTH 8959 PERF. 8788 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
W.R. GUFFEY LLC 887901
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1803	-0-	-26	-0-	1803	2			N	-0-					-0-
06	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
07	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-
08	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-
09	2100	N	1531	-0-	-569	-0-	1531	2			N	-0-					-0-
10	2139	N	1099	-0-	-1040	-0-	1099	2			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2488	-0-	-23	-0-	2486	2	2	9	N	2					82
06	2280	N	2038	-0-	-242	-0-	2036	2	2	9	N	2					84
07	2511	N	2451	-0-	-60	-0-	2449	2	2	9	N	2					86
08	2480	N	2448	-0-	-32	-0-	2446	2	2	9	N	2					88
09	2248	N	2248	-0-	-0-	-0-	2246	2	2	9	N	2					90
10	2449	N	2344	-0-	-105	-0-	2342	2	2	9	N	2					92

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0-	-0-	388	2			N	-0-					269
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					269
07	403	N	370	-0-	-33	-0-	370	2			N	-0-					269
08	403	N	360	-0-	-43	-0-	360	2			N	-0-					269
09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					269
10	372	N	275	-0-	-97	-0-	275	2			N	-0-					269

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	228	-0-	-51	-0-	228	2			N	-0-					97
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					97
07	248	N	208	-0-	-40	-0-	208	2			N	-0-					97
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					97
09	240	N	225	-0-	-15	-0-	225	2			N	-0-					97
*10	370	N	370	-0-	-0-	-0-	370	2			N	-0-					97

ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	252	-0-	-89	-0-	252	2			N	-0-					-0-
06	270	N	262	-0-	-8	-0-	262	2			N	-0-					-0-
07	310	N	266	-0-	-44	-0-	266	2			N	-0-					-0-
08	248	N	218	-0-	-30	-0-	218	2			N	-0-					-0-
09	270	N	258	-0-	-12	-0-	258	2			N	-0-					-0-
*10	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	996	-0-	-89	-0-	996	2			N	-0-					-0-
06	1020	N	877	-0-	-143	-0-	877	2			N	-0-					-0-
07	961	N	891	-0-	-70	-0-	891	2			N	-0-					-0-
08	992	N	794	-0-	-198	-0-	794	2			N	-0-					-0-
09	870	N	858	-0-	-12	-0-	858	2			N	-0-					-0-
*10	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	457	-0-	-163	-0-	457	2			N	-0-					-0-
06	600	N	394	-0-	-206	-0-	394	2			N	-0-					-0-
07	434	N	381	-0-	-53	-0-	381	2			N	-0-					-0-
08	465	N	392	-0-	-73	-0-	392	2			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
*10	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	400	-0-	-220	-0-	400	2			N	-0-					-0-
06	600	N	506	-0-	-94	-0-	506	2			N	-0-					-0-
07	558	N	483	-0-	-75	-0-	483	2			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
09	510	N	433	-0-	-77	-0-	433	2			N	-0-					-0-
10	496	N	450	-0-	-46	-0-	450	2			N	-0-					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	558	N	368	-0-	-190	-0-	368	3			N	-0-					-0-
08	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
09	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-
*10	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
09	90	N	30	-0-	-60	-0-	30	3			N	-0-					-0-
*10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

05	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
08	855	N	855	-0-	-0-	-0-	855	3			Y	-0-					-0-
09	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
*10	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

05	163	N	163	-0-	-0-	-0-	163	2			N	-0-					191
06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					191
07	0	N	-0-	-0-	-0-	-0-					N	-0-					191
08	155	N	-0-	-0-	-155	-0-					N	-0-					191
09	0	N	-0-	-0-	-0-	-0-					N	-0-					191
10	0	N	-0-	-0-	-0-	-0-					N	-0-					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

05	62	N	57	-0-	-5	-0-	57	2			N	-0-					102
06	60	N	51	-0-	-9	-0-	51	2			N	-0-					102
07	62	N	45	-0-	-17	-0-	45	2			N	-0-					102
08	62	N	45	-0-	-17	-0-	45	2			N	-0-					102
09	60	N	44	-0-	-16	-0-	44	2			N	-0-					102
*10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

05	36	X	36	-0-	-0-	-0-	36	2			N	-0-					145
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					145
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					145
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					145
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					145
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					145

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	61	2			N	-0-					200
06	60	N	54	-0-	-6	-0-	54	2			N	-0-					200
07	62	N	48	-0-	-14	-0-	48	2			N	-0-					200
08	62	N	48	-0-	-14	-0-	48	2			N	-0-					200
09	60	N	47	-0-	-13	-0-	47	2			N	-0-					200
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	506	-0-	-176	-0-	506	2			N	-0-					-0-
06	510	N	458	-0-	-52	-0-	458	2			N	-0-					-0-
07	496	N	404	-0-	-92	-0-	404	2			N	-0-					-0-
08	496	N	404	-0-	-92	-0-	404	2			N	-0-					-0-
09	450	N	395	-0-	-55	-0-	395	2			N	-0-					-0-
*10	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
08	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
09	60	N	11	-0-	-49	-0-	11	2			N	-0-					-0-
*10	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	6	1	85	3	Y	-0-	8	1			-0-
06	102	N	102	-0-	-0-	-0-	13	1	89	3	Y	-0-					-0-
07	DLQ G-10		91	-0-	91	91	10	1	80	3	Y	1					1
							1	9									
08	DLQ G-10		70	-0-	70	161	8	1	62	3	Y	-0-					1
09	DLQ G-10		74	-0-	74	235	7	1	67	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	235					Y	NO RPT					1

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

05	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
*09	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
07	DLQ	G-10	48	-0-	48	48	48	3			Y	-0-					-0-
08	DLQ	G-10	50	-0-	50	98	50	3			Y	-0-					-0-
09	DLQ	G-10	56	-0-	56	154	56	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	154					Y	NO RPT					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	486	N	486	-0-	-0-	-0-	31	1	455	3	Y	-0-					-0-
06	420	N	386	-0-	-34	-0-	24	1	362	3	Y	-0-					-0-
07	DLQ	G-10	338	-0-	338	338	21	1	317	3	Y	-0-					-0-
08	DLQ	G-10	262	-0-	262	600	17	1	245	3	Y	-0-					-0-
09	DLQ	G-10	234	-0-	234	834	15	1	219	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	834					Y	NO RPT					-0-

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	6	1	83	3	Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	6	1	78	3	Y	-0-					-0-
07	DLQ G-10		89	-0-	89	89	6	1	83	3	Y	-0-					-0-
08	DLQ G-10		84	-0-	84	173	6	1	78	3	Y	-0-					-0-
09	DLQ G-10		80	-0-	80	253	6	1	74	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	253					Y	NO RPT					-0-

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	31	N	2	-0-	-29	-0-	2	3			N	-0-					2
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	407	N	407	-0-	-0-	-0-	46 3	1 9	358	3	Y	3					5
06	395	N	395	-0-	-0-	-0-	45 1	1 9	349	3	Y	1	4	1			2
07	DLQ G-10		590	-0-	590	590	67 7	1 9	516	3	Y	6	6	1			2
08	DLQ G-10		489	-0-	489	1079	106 3	1 9	380	3	Y	3					5
09	DLQ G-10		415	-0-	415	1494	69 3	1 9	343	3	Y	3					8
10	0	N	NO RPT	-0-	-0-	1494					Y	NO RPT					8

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	106	-0-	-18	-0-	12 1	1 9	93	3	Y	1					1
06	120	N	106	-0-	-14	-0-	12	1	94	3	Y	-0-	1	1			-0-
07	DLQ G-10		138	-0-	138	138	16 1	1 9	121	3	Y	1	1	1			-0-
08	DLQ G-10		144	-0-	144	282	31 1	1 9	112	3	Y	1					1
09	DLQ G-10		81	-0-	81	363	13 1	1 9	67	3	Y	1					2
10	0	N	NO RPT	-0-	-0-	363					Y	NO RPT					2

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	267	-0-	-12	-0-	16	1	251	3	N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	28	1	244	3	N	-0-					-0-
07	279	N	274	-0-	-5	-0-	36	1	238	3	N	-0-					-0-
08	279	N	278	-0-	-1	-0-	29	1	249	3	N	-0-					-0-
09	270	N	268	-0-	-2	-0-	26	1	242	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	6	1	87	3	Y	2					11
							2	9									
06	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					11
07	DLQ G-10		99	-0-	99	99	8	1	91	3	Y	-0-					11
08	DLQ G-10		99	-0-	99	198	8	1	91	3	Y	-0-					11
09	DLQ G-10		88	-0-	88	286	7	1	81	3	Y	-0-					11
10	0	N	NO RPT	-0-	-0-	286					Y	NO RPT					11

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

05	479	N	479	-0-	-0-	-0-	86	1	393	3	N	-0-	1	1			1
06	450	N	421	-0-	-29	-0-	63	1	358	3	N	-0-					1
07	465	N	434	-0-	-31	-0-	66	1	368	3	N	-0-					1
08	478	N	478	-0-	-0-	-0-	131	1	345	3	N	2	2	1			1
							2	9									
09	420	N	418	-0-	-2	-0-	62	1	356	3	N	-0-					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

05	186	N	154	-0-	-32	-0-	14	1	140	3	Y	-0-					-0-
06	150	N	137	-0-	-13	-0-	12	1	125	3	Y	-0-					-0-
07	DLQ G-10		136	-0-	136	136	12	1	124	3	Y	-0-					-0-
08	DLQ G-10		132	-0-	132	268	13	1	119	3	Y	-0-					-0-
09	DLQ G-10		120	-0-	120	388	10	1	110	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	388					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	328	N	328	-0-	-0-	-0-	21	1	307	3	Y	-0-			-0-
06	314	N	314	-0-	-0-	-0-	20	1	294	3	Y	-0-			-0-
07	DLQ G-10		307	-0-	307	307	19	1	288	3	Y	-0-			-0-
08	DLQ G-10		314	-0-	314	621	20	1	294	3	Y	-0-			-0-
09	DLQ G-10		310	-0-	310	931	20	1	290	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	931					Y	NO RPT			-0-

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

05	62	N	38	-0-	-24	-0-	3	1	35	3	Y	-0-			-0-
06	60	N	40	-0-	-20	-0-	4	1	36	3	Y	-0-			-0-
07	DLQ G-10		40	-0-	40	40	4	1	36	3	Y	-0-			-0-
08	DLQ G-10		42	-0-	42	82	4	1	38	3	Y	-0-			-0-
09	DLQ G-10		41	-0-	41	123	4	1	37	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	123					Y	NO RPT			-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

05	589	N	570	-0-	-19	-0-	42	1	528	3	Y	-0-			-0-
06	600	N	576	-0-	-24	-0-	54	1	522	3	Y	-0-			-0-
07	DLQ G-10		571	-0-	571	571	58	1	513	3	Y	-0-			-0-
08	DLQ G-10		540	-0-	540	1111	47	1	493	3	Y	-0-			-0-
09	DLQ G-10		568	-0-	568	1679	50	1	518	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	1679					Y	NO RPT			-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

05	355	N	355	-0-	-0-	-0-	26	1	329	3	Y	-0-			-0-
06	314	N	314	-0-	-0-	-0-	30	1	284	3	Y	-0-			-0-
07	DLQ G-10		205	-0-	205	205	21	1	184	3	Y	-0-			-0-
08	DLQ G-10		235	-0-	235	440	20	1	215	3	Y	-0-			-0-
09	DLQ G-10		153	-0-	153	593	14	1	139	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	593					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

05	204	N	204	-0-	-0-	-0-	23	1	181	3	N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	24	1	184	3	N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	23	1	179	3	N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	53	1	191	3	N	-0-					-0-
*09	198	N	198	-0-	-0-	-0-	33	1	165	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

05	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
06	9	N	7	-0-	-2	-0-	7	3			Y	-0-					-0-
07	DLQ G-10		9	-0-	9	9	1	1	8	3	Y	-0-					-0-
08	DLQ G-10		11	-0-	11	20	1	1	10	3	Y	-0-					-0-
09	DLQ G-10		8	-0-	8	28	1	1	7	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	28					Y	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

05	496	N	428	-0-	-68	-0-	117	1	308	3	N	3					5
							3	9									
06	450	N	371	-0-	-79	-0-	109	1	261	3	N	1	4	1			2
							1	9									
07	434	N	328	-0-	-106	-0-	106	1	219	3	N	3	4	1			1
							3	9									
08	434	N	320	-0-	-114	-0-	130	1	188	3	N	2					3
							2	9									
09	360	N	270	-0-	-90	-0-	107	1	161	3	N	2					5
							2	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	176	-0-	-10	-0-	20	1	153	3	N	3					4
							3	9									
06	180	N	166	-0-	-14	-0-	19	1	147	3	N	-0-	3	1			1
07	186	N	177	-0-	-9	-0-	20	1	154	3	N	3	3	1			1
							3	9									
08	199	N	199	-0-	-0-	-0-	43	1	154	3	N	2					3
							2	9									
09	180	N	151	-0-	-29	-0-	25	1	125	3	N	1					4
							1	9									
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					4

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	270	-0-	-9	-0-	31	1	237	3	N	2					3
							2	9									
06	270	N	261	-0-	-9	-0-	30	1	230	3	N	1	3	1			1
							1	9									
07	279	N	269	-0-	-10	-0-	31	1	235	3	N	3	3	1			1
							3	9									
08	295	N	295	-0-	-0-	-0-	64	1	229	3	N	2					3
							2	9									
09	270	N	257	-0-	-13	-0-	43	1	213	3	N	1					4
							1	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					4

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
08	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
09	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
06	270	N	218	-0-	-52	-0-	218	3			N	-0-					-0-
07	279	N	203	-0-	-76	-0-	203	3			N	-0-					-0-
08	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
*09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	221	-0-	-27	-0-	14	1	207	3	Y	-0-					-0-
06	270	N	226	-0-	-44	-0-	17	1	209	3	Y	-0-					-0-
07	DLQ G-10		234	-0-	234	234	19	1	215	3	Y	-0-					-0-
08	DLQ G-10		241	-0-	241	475	23	1	218	3	Y	-0-					-0-
09	DLQ G-10		218	-0-	218	693	20	1	198	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	693					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	113	-0-	-11	-0-		8	1	105	3	Y	-0-					-0-
06	120	N	113	-0-	-7	-0-		11	1	102	3	Y	-0-					-0-
07	DLQ G-10		135	-0-	135	135		14	1	121	3	Y	-0-					-0-
08	DLQ G-10		126	-0-	126	261		11	1	115	3	Y	-0-					-0-
09	DLQ G-10		135	-0-	135	396		12	1	123	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	396						Y	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-		12 1	1 9	92	3	Y	1					1
06	120	N	103	-0-	-17	-0-		12	1	91	3	Y	-0-	1	1			-0-
07	DLQ G-10		110	-0-	110	110		13 1	1 9	96	3	Y	1	1	1			-0-
08	DLQ G-10		121	-0-	121	231		26 1	1 9	94	3	Y	1					1
09	DLQ G-10		108	-0-	108	339		18	1	90	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	339						Y	NO RPT					1

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-						Y	-0-					-0-
08	DLQ G-10		13	-0-	13	13		3	1	10	3	Y	-0-					-0-
09	DLQ G-10		173	-0-	173	186		29 1	1 9	143	3	Y	1					1
10	T. A.		NO RPT	-0-	-0-	186						Y	NO RPT					1

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	72	-0-	-21	-0-		5	1	67	3	Y	-0-					-0-
06	90	N	68	-0-	-22	-0-		5	1	63	3	Y	-0-					-0-
07	DLQ G-10		70	-0-	70	70		5	1	65	3	Y	-0-					-0-
08	DLQ G-10		73	-0-	73	143		5	1	68	3	Y	-0-					-0-
09	DLQ G-10		74	-0-	74	217		5	1	69	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	217						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
09	120	N	70	-0-	-50	-0-	70	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	4	1	65	3	N	2	6	1			7
							2	9									
06	70	N	70	-0-	-0-	-0-	9	1	57	3	N	4	3	1			8
							4	9									
07	70	N	70	-0-	-0-	-0-	10	1	60	3	N	-0-	3	1			5
08	73	N	73	-0-	-0-	-0-	8	1	61	3	N	4	3	1			6
							4	9									
*09	67	N	67	-0-	-0-	-0-	6	1	60	3	N	1	2	1			5
							1	9									
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					5

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	2	1	38	3	N	1					3
							1	9									
06	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-	3	1			-0-
07	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	4	1	34	3	N	1					1
							1	9									
*09	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	38	1	243	3	Y	-0-					-0-
06	300	N	257	-0-	-43	-0-	34	1	223	3	Y	-0-					-0-
07	DLQ G-10		231	-0-	231	231	31	1	200	3	Y	-0-					-0-
08	DLQ G-10		248	-0-	248	479	32	1	216	3	Y	-0-					-0-
09	DLQ G-10		535	-0-	535	1014	69	1	466	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1014					Y	NO RPT					-0-

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	484	N	484	-0-	-0-	-0-	65	1	419	3	Y	-0-					-0-
06	480	N	460	-0-	-20	-0-	61	1	399	3	Y	-0-					-0-
07	DLQ G-10		434	-0-	434	434	58	1	376	3	Y	-0-					-0-
08	DLQ G-10		437	-0-	437	871	56	1	381	3	Y	-0-					-0-
09	DLQ G-10		392	-0-	392	1263	50	1	342	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1263					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					3
06	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					3
07	DLQ G-10		562	-0-	562	562	562	3			Y	-0-					3
08	DLQ G-10		638	-0-	638	1200	638	3			Y	-0-					3
09	DLQ G-10		606	-0-	606	1806	606	3			Y	-0-					3
10	0	N	NO RPT	-0-	-0-	1806					Y	NO RPT					3

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*09	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	3	-0-	-28	-0-	3	3			Y	-0-					1
06	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					1
07	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					1
08	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					1
09	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					1
10	0	N	NO RPT	-0-	-0-	6					Y	NO RPT					1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	384	-0-	-19	-0-	26 1	1 9	357	3	Y	1	2	1			1
06	390	N	370	-0-	-20	-0-	23 2	1 9	345	3	Y	2					3
07	DLQ G-10		377	-0-	377	377	24 1	1 9	352	3	Y	1	2	1			2
08	DLQ G-10		379	-0-	379	756	24	1	355	3	Y	-0-	2	1			-0-
09	DLQ G-10		365	-0-	365	1121	23 2	1 9	340	3	Y	2					2
10	0	N	NO RPT	-0-	-0-	1121					Y	NO RPT					2

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	369	-0-	-251	-0-	21	1	348	3	N	-0-					1
06	399	N	399	-0-	-0-	-0-	30 1	1 9	368	3	N	1	1	1			1
07	416	N	416	-0-	-0-	-0-	32	1	384	3	N	-0-					1
08	372	N	312	-0-	-60	-0-	24	1	288	3	N	-0-					1
09	390	N	279	-0-	-111	-0-	19	1	260	3	N	-0-					1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	615	-0-	-5	-0-	35	1	579	3	N	1	1	1			2
							1	9									
06	617	N	617	-0-	-0-	-0-	46	1	570	3	N	1	2	1			1
							1	9									
07	640	N	640	-0-	-0-	-0-	49	1	591	3	N	-0-					1
08	641	N	641	-0-	-0-	-0-	49	1	591	3	N	1	1	1			1
							1	9									
*09	628	N	628	-0-	-0-	-0-	42	1	586	3	N	-0-					1
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-					1
06	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-	1	1			-0-
07	164	N	164	-0-	-0-	-0-	13	1	151	3	N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	13	1	151	3	N	-0-					-0-
*09	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	2	1	14	3	Y	-0-					-0-
07	DLQ G-10		16	-0-	16	16	2	1	14	3	Y	-0-					-0-
08	DLQ G-10		16	-0-	16	32	2	1	14	3	Y	-0-					-0-
09	DLQ G-10		15	-0-	15	47	2	1	13	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	47					Y	NO RPT					-0-

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	24	1	350	3	Y	-0-					-0-
06	349	N	349	-0-	-0-	-0-	22	1	327	3	Y	-0-					-0-
07	DLQ G-10		326	-0-	326	326	20	1	306	3	Y	-0-					-0-
08	DLQ G-10		328	-0-	328	654	21	1	307	3	Y	-0-					-0-
09	DLQ G-10		352	-0-	352	1006	23	1	329	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1006					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	11	-0-	-144	-0-	1	1	10	3	Y	-0-					-0-
06	150	N	19	-0-	-131	-0-	1	1	18	3	Y	-0-					-0-
07	DLQ G-10		92	-0-	92	92	7	1	85	3	Y	-0-					-0-
08	DLQ G-10		172	-0-	172	264	13	1	159	3	Y	-0-					-0-
09	DLQ G-10		43	-0-	43	307	3	1	40	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	307					Y	NO RPT					-0-

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	1	1	27	3	Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	1	1	27	3	Y	-0-					-0-
07	DLQ G-10		42	-0-	42	42	2	1	40	3	Y	-0-					-0-
08	DLQ G-10		37	-0-	37	79	2	1	35	3	Y	-0-					-0-
09	DLQ G-10		37	-0-	37	116	2	1	35	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	116					Y	NO RPT					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	182	-0-	-35	-0-	10 1	1 9	171	3	N	1	2	1			1
06	332	N	332	-0-	-0-	-0-	20 3	1 9	309	3	N	3	1	1			3
07	359	N	359	-0-	-0-	-0-	26 2	1 9	331	3	N	2	3	1			2
08	316	N	316	-0-	-0-	-0-	24 2	1 9	290	3	N	2	1	1			3
09	330	N	272	-0-	-58	-0-	19 2	1 9	251	3	N	2	2	1			3
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					3

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	376	-0-	-27	-0-	26	1	350	3	Y	-0-	1	1			-0-
06	379	N	379	-0-	-0-	-0-	49	1	330	3	Y	-0-					-0-
07	DLQ G-10		379	-0-	379	379	42	1	337	3	Y	-0-					-0-
08	DLQ G-10		353	-0-	353	732	42	1	311	3	Y	-0-					-0-
09	DLQ G-10		359	-0-	359	1091	35	1	324	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1091					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	10	1	144	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	507	-0-	-20	-0-	27 4	1 9	476	3	N	4	5	1			4
06	494	N	494	-0-	-0-	-0-	30 3	1 9	461	3	N	3	2	1			5
07	496	N	493	-0-	-3	-0-	36 3	1 9	454	3	N	3	5	1			3
08	496	N	402	-0-	-94	-0-	31 2	1 9	369	3	N	2	1	1			4
09	480	N	473	-0-	-7	-0-	34 3	1 9	436	3	N	3	3	1			4
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					4

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
07	DLQ G-10		64	-0-	64	64	64	3			Y	-0-					-0-
08	DLQ G-10		64	-0-	64	128	64	3			Y	-0-					-0-
09	DLQ G-10		64	-0-	64	192	64	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	192					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	361	-0-	-11	-0-	20	1	341	3	N	-0-					2
06	360	N	346	-0-	-14	-0-	26	1	320	3	N	-0-	1	1			1
07	372	N	359	-0-	-13	-0-	28	1	331	3	N	-0-					1
08	372	N	362	-0-	-10	-0-	28 1	1 9	333	3	N	1	1	1			1
09	360	N	351	-0-	-9	-0-	23	1	328	3	N	-0-					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	140	-0-	-15	-0-	9	1	130	3	N	1	1	1			1
							1	9									
06	150	N	145	-0-	-5	-0-	19	1	126	3	N	-0-					1
07	155	N	153	-0-	-2	-0-	22	1	131	3	N	-0-					1
08	155	N	152	-0-	-3	-0-	17	1	135	3	N	-0-					1
09	150	N	146	-0-	-4	-0-	14	1	132	3	N	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-					-0-
06	80	N	80	-0-	-0-	-0-	6	1	74	3	Y	-0-					-0-
07	DLQ G-10		77	-0-	77	77	6	1	71	3	Y	-0-					-0-
08	DLQ G-10		80	-0-	80	157	6	1	74	3	Y	-0-					-0-
09	DLQ G-10		79	-0-	79	236	6	1	73	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	236					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	6	1	127	3	N	15	14	1	1	8	21
							17	9									
06	150	N	63	-0-	-87	-0-	4	1	57	3	N	2					23
							2	9									
07	155	N	85	-0-	-70	-0-	5	1	77	3	N	3	10	1			16
							3	9									
08	155	N	97	-0-	-58	-0-	5	1	81	3	N	10	8	1			18
							11	9									
*09	113	N	113	-0-	-0-	-0-	6	1	98	3	N	8	9	1			17
							9	9									
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					17

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	30	-0-	-125	-0-	2	1	28	2	Y	-0-					-0-
06	201	N	201	-0-	-0-	-0-	19	1	182	2	Y	-0-					-0-
07	DLQ G-10		276	-0-	276	276	23	1	253	2	Y	-0-					-0-
08	DLQ G-10		168	-0-	168	444	14	1	154	2	Y	-0-					-0-
09	DLQ G-10		218	-0-	218	662	17	1	201	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	662					Y	NO RPT					-0-

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	130	-0-	-25	-0-	9	1	121	3	Y	-0-	30	1			-0-
06	200	N	200	-0-	-0-	-0-	26	1	174	3	Y	-0-					-0-
07	DLQ G-10		172	-0-	172	172	19	1	153	3	Y	-0-					-0-
08	DLQ G-10		201	-0-	201	373	24	1	177	3	Y	-0-					-0-
09	DLQ G-10		197	-0-	197	570	19	1	178	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	570					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	13	N	2	-0-	-11	-0-	2	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
09	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
10	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	3	3	1	9	Y	1	1	1			1
06	5	N	2	-0-	-3	-0-	2	3			Y	-0-					1
07	DLQ G-10		12	-0-	12	12	3	3	9	9	Y	8	1	1			8
08	DLQ G-10		4	-0-	4	16	4	3			Y	-0-	7	1			1
09	DLQ G-10		5	-0-	5	21	4	3	1	9	Y	1					2
10	0	N	NO RPT	-0-	-0-	21					Y	NO RPT					2

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
*09	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	2	1	30	3	N	1	1	1			1
							1	9									
06	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					1
07	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					1
08	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					1
09	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	76	-0-	-17	-0-	5	1	70	3	N	1	1	1			1
							1	9									
06	78	N	78	-0-	-0-	-0-	10	1	68	3	N	-0-					1
07	93	N	80	-0-	-13	-0-	11	1	69	3	N	-0-					1
08	79	N	79	-0-	-0-	-0-	9	1	70	3	N	-0-					1
09	90	N	75	-0-	-15	-0-	7	1	68	3	N	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	3	1	47	3	Y	5					7
							6	9									
06	60	N	54	-0-	-6	-0-	11	1	43	3	Y	-0-					7
07	DLQ G-10		56	-0-	56	56	13	1	43	3	Y	-0-					7
08	DLQ G-10		55	-0-	55	111	11	1	44	3	Y	-0-					7
09	DLQ G-10		54	-0-	54	165	11	1	43	3	Y	-0-					7
10	0	N	NO RPT	-0-	-0-	165					Y	NO RPT					7

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
10	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	761	-0-	-76	-0-	55	1	704	3	N	2	5	1			1
							2	9									
06	780	N	720	-0-	-60	-0-	59	1	660	3	N	1					2
							1	9									
07	775	N	773	-0-	-2	-0-	56	1	716	3	N	1					3
							1	9									
08	787	N	787	-0-	-0-	-0-	60	1	726	3	N	1					4
							1	9									
*09	768	N	768	-0-	-0-	-0-	60	1	706	3	N	2	5	1			1
							2	9									
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
08	62	N	60	-0-	-2	-0-	5	1	55	3	N	-0-					-0-
09	60	N	54	-0-	-6	-0-	4	1	50	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
06	9	N	1	-0-	-8	-0-	1	3			N	-0-					-0-
07	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	22	1	173	3	N	2					3
							2	9									
06	190	N	190	-0-	-0-	-0-	22	1	168	3	N	-0-	2	1			1
07	190	N	190	-0-	-0-	-0-	22	1	166	3	N	2	2	1			1
							2	9									
08	199	N	199	-0-	-0-	-0-	43	1	155	3	N	1					2
							1	9									
09	180	N	126	-0-	-54	-0-	21	1	105	3	N	-0-					2
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	232	-0-	-140	-0-	23	1	209	3	N	-0-	3	1			4
06	300	N	209	-0-	-91	-0-	21	1	185	3	N	3	3	8			4
							3	9									
07	248	N	213	-0-	-35	-0-	22	1	190	3	N	1					5
							1	9									
08	238	N	238	-0-	-0-	-0-	25	1	212	3	N	1					6
							1	9									
09	210	N	179	-0-	-31	-0-	17	1	162	3	N	-0-					6
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					6

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	4	-0-	-7	-0-	1	1	3	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	6	1	34	3	N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	3	1	7	3	N	-0-					-0-
09	30	N	5	-0-	-25	-0-	1	1	4	3	N	-0-					-0-
10	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	6	1	75	3	N	-0-					-0-
06	90	N	77	-0-	-13	-0-	6	1	71	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	6	1	82	3	N	-0-					-0-
08	93	N	91	-0-	-2	-0-	7	1	84	3	N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-	-7	-0-	17	1	130	3	N	1					2
							1	9									
06	150	N	148	-0-	-2	-0-	17	1	130	3	N	1	2	1			1
							1	9									
07	155	N	113	-0-	-42	-0-	13	1	100	3	N	-0-	1	1			-0-
08	155	N	146	-0-	-9	-0-	32	1	113	3	N	1					1
							1	9									
09	150	N	80	-0-	-70	-0-	13	1	67	3	N	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	5	1	105	3	Y	-0-					-0-
06	120	N	108	-0-	-12	-0-	7	1	101	3	Y	-0-					-0-
07	DLQ G-10		83	-0-	83	83	5	1	78	3	Y	-0-					-0-
08	DLQ G-10		71	-0-	71	154	5	1	66	3	Y	-0-					-0-
09	DLQ G-10		71	-0-	71	225	4	1	67	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	225					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	159	-0-	-27	-0-	12	1	147	3	Y	-0-					-0-
06	180	N	157	-0-	-23	-0-	15	1	142	3	Y	-0-					-0-
07	DLQ G-10		160	-0-	160	160	16	1	144	3	Y	-0-					-0-
08	DLQ G-10		166	-0-	166	326	14	1	152	3	Y	-0-					-0-
09	DLQ G-10		161	-0-	161	487	14	1	147	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	487					Y	NO RPT					-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	112	-0-	-12	-0-	5	1	107	3	Y	-0-					-0-
06	120	N	119	-0-	-1	-0-	8	1	111	3	Y	-0-					-0-
07	DLQ G-10		119	-0-	119	119	7	1	112	3	Y	-0-					-0-
08	DLQ G-10		123	-0-	123	242	8	1	115	3	Y	-0-					-0-
09	DLQ G-10		111	-0-	111	353	7	1	104	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	353					Y	NO RPT					-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
07	DLQ G-10		35	-0-	35	35	4	1	31	3	Y	-0-					-0-
08	DLQ G-10		32	-0-	32	67	3	1	29	3	Y	-0-					-0-
09	DLQ G-10		36	-0-	36	103	3	1	33	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	103					Y	NO RPT					-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	216	N	216	-0-	-0-	-0-	10	1	206	3	Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
07	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-
08	93	N	65	-0-	-28	-0-	4	1	61	3	Y	-0-					-0-
09	90	N	55	-0-	-35	-0-	3	1	52	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	17	1	341	3	Y	-0-					-0-
06	386	N	386	-0-	-0-	-0-	26	1	360	3	Y	-0-					-0-
07	DLQ G-10		407	-0-	407	407	25	1	382	3	Y	-0-					-0-
08	DLQ G-10		393	-0-	393	800	26	1	367	3	Y	-0-					-0-
09	DLQ G-10		383	-0-	383	1183	24	1	359	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1183					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	25	1	328	3	Y	-0-					-0-
06	381	N	381	-0-	-0-	-0-	49	1	332	3	Y	-0-					-0-
07	DLQ G-10		206	-0-	206	206	23	1	183	3	Y	-0-					-0-
08	DLQ G-10		191	-0-	191	397	23	1	168	3	Y	-0-					-0-
09	DLQ G-10		165	-0-	165	562	16	1	149	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	562					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	21	1	350	3	N	2	2	1			3
							2	9									
06	301	N	301	-0-	-0-	-0-	22	1	278	3	N	1	2	1			2
							1	9									
07	263	N	263	-0-	-0-	-0-	20	1	242	3	N	1					3
							1	9									
08	248	N	246	-0-	-2	-0-	19	1	226	3	N	1	3	1			1
							1	9									
09	240	N	232	-0-	-8	-0-	15	1	216	3	N	1	1	1			1
							1	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	N	381	-0-	-0-	-0-	21	1	359	3	N	1					2
							1	9									
06	394	N	394	-0-	-0-	-0-	29	1	365	3	N	-0-	1	1			1
07	394	N	394	-0-	-0-	-0-	30	1	364	3	N	-0-					1
08	373	N	373	-0-	-0-	-0-	29	1	344	3	N	-0-					1
*09	482	N	482	-0-	-0-	-0-	32	1	450	3	N	-0-					1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	6	1	89	3	Y	13	1	8			54
							14	9									
06	120	N	97	-0-	-23	-0-	7	1	89	3	Y	1					55
							1	9									
07	DLQ G-10		95	-0-	95	95	8	1	86	3	Y	1					56
							1	9									
08	DLQ G-10		96	-0-	96	191	7	1	88	3	Y	1					57
							1	9									
09	DLQ G-10		99	-0-	99	290	8	1	91	3	Y	-0-					57
10	0	N	NO RPT	-0-	-0-	290					Y	NO RPT					57

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	178	-0-	-39	-0-	20	1	156	3	Y	2					3
							2	9									
06	210	N	173	-0-	-37	-0-	20	1	153	3	Y	-0-	2	1			1
07	DLQ G-10		191	-0-	191	191	22	1	167	3	Y	2	2	1			1
							2	9									
08	DLQ G-10		220	-0-	220	411	48	1	171	3	Y	1					2
							1	9									
09	DLQ G-10		193	-0-	193	604	32	1	160	3	Y	1					3
							1	9									
10	0	N	NO RPT	-0-	-0-	604					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	207	-0-	-10	-0-	28	1	179	3	Y	-0-					-0-
06	210	N	122	-0-	-88	-0-	16	1	106	3	Y	-0-					-0-
07	DLQ G-10		144	-0-	144	144	19	1	125	3	Y	-0-					-0-
08	DLQ G-10		180	-0-	180	324	23	1	157	3	Y	-0-					-0-
09	DLQ G-10		497	-0-	497	821	64	1	433	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	821					Y	NO RPT					-0-

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	2	1	17	3	Y	-0-					-0-
07	DLQ G-10		26	-0-	26	26	3	1	23	3	Y	-0-					-0-
08	DLQ G-10		26	-0-	26	52	2	1	24	3	Y	-0-					-0-
09	DLQ G-10		22	-0-	22	74	2	1	20	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	74					Y	NO RPT					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	961	-0-	-0-	-0-	54 2	1 9	905	3	N	2	1	1			4
06	930	N	924	-0-	-6	-0-	69	1	855	3	N	-0-	3	1			1
07	961	N	941	-0-	-20	-0-	72 1	1 9	868	3	N	1					2
08	961	N	947	-0-	-14	-0-	73	1	874	3	N	-0-	1	1			1
09	930	N	903	-0-	-27	-0-	60 1	1 9	842	3	N	1	1	1			1
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	N	327	-0-	-0-	-0-	44	1	283	3	Y	-0-					-0-
06	330	N	297	-0-	-33	-0-	39	1	258	3	Y	-0-					-0-
07	DLQ G-10		295	-0-	295	295	40	1	255	3	Y	-0-					-0-
08	DLQ G-10		292	-0-	292	587	37	1	255	3	Y	-0-					-0-
09	DLQ G-10		274	-0-	274	861	35	1	239	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	861					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	8	-0-	-5	-0-	1	1	7	3	Y	-0-					-0-
06	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					-0-
07	DLQ G-10		12	-0-	12	12	2	1	10	3	Y	-0-					-0-
08	DLQ G-10		7	-0-	7	19	1	1	6	3	Y	-0-					-0-
09	DLQ G-10		5	-0-	5	24	1	1	4	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	24					Y	NO RPT					-0-

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

05	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					-0-
07	DLQ G-10		104	-0-	104	104	9	1	95	3	Y	-0-					-0-
08	DLQ G-10		98	-0-	98	202	8	1	90	3	Y	-0-					-0-
09	DLQ G-10		91	-0-	91	293	8	1	83	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	293					Y	NO RPT					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

05	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					1
06	30	N	17	-0-	-13	-0-	2	1	15	3	Y	-0-					1
07	DLQ G-10		17	-0-	17	17	2	1	15	3	Y	-0-					1
08	DLQ G-10		13	-0-	13	30	1	1	12	3	Y	-0-					1
09	DLQ G-10		15	-0-	15	45	1	1	14	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	45					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1304	N	1304	-0-	-0-	-0-	174	1	1130	3	Y	-0-					-0-
06	1290	N	1241	-0-	-49	-0-	164	1	1077	3	Y	-0-					-0-
07	DLQ G-10		1172	-0-	1172	1172	158	1	1014	3	Y	-0-					-0-
08	DLQ G-10		1178	-0-	1178	2350	151	1	1027	3	Y	-0-					-0-
09	DLQ G-10		1056	-0-	1056	3406	135	1	921	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3406					Y	NO RPT					-0-

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

05	32	N	32	-0-	-0-	-0-	2	1	23	3	Y	6	7	1	1	8	10
							7	9									
06	30	N	27	-0-	-3	-0-	3	1	20	3	Y	4	4	1			10
							4	9									
07	31	N	25	-0-	-6	-0-	3	1	21	3	Y	1	4	1			7
							1	9									
08	31	N	30	-0-	-1	-0-	3	1	20	3	Y	6	4	1			9
							7	9									
09	30	N	25	-0-	-5	-0-	2	1	20	3	Y	3	4	1			8
							3	9									
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					8

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

05	62	N	33	-0-	-29	-0-	2	1	25	3	Y	5					7
							6	9									
06	60	N	22	-0-	-38	-0-	2	1	19	3	Y	1					8
							1	9									
07	DLQ G-10		32	-0-	32	32	3	1	29	3	Y	-0-					8
08	DLQ G-10		54	-0-	54	86	6	1	48	3	Y	-0-					8
09	DLQ G-10		58	-0-	58	144	5	1	53	3	Y	-0-					8
10	0	N	NO RPT	-0-	-0-	144					Y	NO RPT					8

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

05	62	N	52	-0-	-10	-0-	3	1	49	2	Y	-0-					1
06	60	N	56	-0-	-4	-0-	5	1	51	2	Y	-0-					1
07	DLQ G-10		61	-0-	61	61	5	1	56	2	Y	-0-					1
08	DLQ G-10		57	-0-	57	118	5	1	52	2	Y	-0-					1
09	DLQ G-10		54	-0-	54	172	4	1	50	2	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	172					Y	NO RPT					1

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

05	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					1
06	71	N	71	-0-	-0-	-0-	7	1	64	2	Y	-0-					1
07	DLQ G-10		74	-0-	74	74	6	1	68	2	Y	-0-					1
08	DLQ G-10		66	-0-	66	140	6	1	60	2	Y	-0-					1
09	DLQ G-10		62	-0-	62	202	5	1	57	2	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	202					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	9	1	160	3	N	2	2	1			1
							2	9									
06	167	N	167	-0-	-0-	-0-	10	1	155	3	N	2	1	1			2
							2	9									
07	169	N	169	-0-	-0-	-0-	12	1	156	3	N	1	2	1			1
							1	9									
08	186	N	169	-0-	-17	-0-	13	1	155	3	N	1					2
							1	9									
09	180	N	163	-0-	-17	-0-	12	1	151	3	N	-0-	1	1			1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	163	-0-	-54	-0-	163	3			Y	-0-					-0-
06	180	N	150	-0-	-30	-0-	150	3			Y	-0-					-0-
07	DLQ G-10		149	-0-	149	149	149	3			Y	-0-					-0-
08	DLQ G-10		149	-0-	149	298	149	3			Y	-0-					-0-
09	DLQ G-10		126	-0-	126	424	126	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	424					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	15	1	131	3	N	-0-	1	1			2
06	150	N	136	-0-	-14	-0-	15	1	121	3	N	-0-					2
07	155	N	140	-0-	-15	-0-	16	1	124	3	N	-0-					2
08	155	N	142	-0-	-13	-0-	15	1	126	3	N	1					3
							1	9									
09	150	N	121	-0-	-29	-0-	13	1	108	3	N	-0-					3
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					3

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	573	N	573	-0-	-0-	-0-	58	1	514	3	N	1	4	1			6
							1	9									
06	600	N	482	-0-	-118	-0-	49	1	433	3	N	-0-					6
07	558	N	304	-0-	-254	-0-	31	1	273	3	N	-0-					6
08	628	N	628	-0-	-0-	-0-	66	1	560	3	N	2					8
							2	9									
*09	556	N	556	-0-	-0-	-0-	54	1	501	3	N	1					9
							1	9									
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					9

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	83	-0-	-41	-0-	4	1	79	2	Y	-0-					1
06	98	N	98	-0-	-0-	-0-	9	1	89	2	Y	-0-					1
07	DLQ G-10		107	-0-	107	107	9	1	98	2	Y	-0-					1
08	DLQ G-10		112	-0-	112	219	10	1	102	2	Y	-0-					1
09	DLQ G-10		84	-0-	84	303	6	1	78	2	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	303					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	191	-0-	-26	-0-	14	1	177	3	Y	-0-					-0-
06	210	N	183	-0-	-27	-0-	14	1	169	3	Y	-0-					-0-
07	DLQ G-10		195	-0-	195	195	15	1	180	3	Y	-0-					-0-
08	DLQ G-10		194	-0-	194	389	15	1	179	3	Y	-0-					-0-
09	DLQ G-10		168	-0-	168	557	12	1	156	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	557					Y	NO RPT					-0-

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					-0-
07	DLQ G-10		21	-0-	21	21	1	1	20	3	Y	-0-					-0-
08	DLQ G-10		22	-0-	22	43	1	1	21	3	Y	-0-					-0-
09	DLQ G-10		22	-0-	22	65	1	1	21	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	65					Y	NO RPT					-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	-0-	8	1	158	3	Y	-0-					-0-
06	164	N	164	-0-	-0-	-0-	8	1	156	3	Y	-0-					-0-
07	DLQ G-10		179	-0-	179	179	10	1	169	3	Y	-0-					-0-
08	DLQ G-10		172	-0-	172	351	9	1	163	3	Y	-0-					-0-
09	DLQ G-10		167	-0-	167	518	8	1	159	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	518					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
*09	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
10	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
07	DLQ G-10		16	-0-	16	16	1	1	15	3	Y	-0-					-0-
08	DLQ G-10		2	-0-	2	18	2	3			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	18					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	18					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
08	DLQ G-10		1	-0-	1	2	1	3			Y	-0-					-0-
09	DLQ G-10		1	-0-	1	3	1	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3					Y	NO RPT					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	298	-0-	-74	-0-	298	3			Y	-0-					-0-
06	360	N	352	-0-	-8	-0-	352	3			Y	-0-					-0-
07	DLQ G-10		313	-0-	313	313	313	3			Y	-0-					-0-
08	DLQ G-10		313	-0-	313	626	313	3			Y	-0-					-0-
09	DLQ G-10		283	-0-	283	909	283	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	909					Y	NO RPT					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	4	1	39	3	N	1	1	1			1
							1	9									
06	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					1
07	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					1
08	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					1
*09	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	503	N	503	-0-	-0-	-0-	50	1	452	3	N	1	4	1			5
							1	9									
06	481	N	481	-0-	-0-	-0-	52	1	429	3	N	-0-					5
07	496	N	496	-0-	-0-	-0-	56	1	438	3	N	2					7
							2	9									
08	514	N	514	-0-	-0-	-0-	54	1	458	3	N	2					9
							2	9									
*09	549	N	549	-0-	-0-	-0-	58	1	491	3	N	-0-					9
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
06	60	N	28	-0-	-32	-0-	3	1	25	3	N	-0-					-0-
07	62	N	33	-0-	-29	-0-	4	1	29	3	N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	9	1	33	3	N	-0-					-0-
*09	47	N	47	-0-	-0-	-0-	8	1	39	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	7	1	103	3	Y	-0-					-0-
06	120	N	72	-0-	-48	-0-	5	1	67	3	Y	-0-					-0-
07	DLQ G-10		76	-0-	76	76	5	1	71	3	Y	-0-					-0-
08	DLQ G-10		82	-0-	82	158	5	1	77	3	Y	-0-					-0-
09	DLQ G-10		88	-0-	88	246	6	1	82	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	246					Y	NO RPT					-0-

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	558	-0-	-0-	-0-	31	1	527	3	N	-0-					2
06	546	N	546	-0-	-0-	-0-	41	1	505	3	N	-0-	1	1			1
07	558	N	543	-0-	-15	-0-	42	1	501	3	N	-0-					1
08	558	N	555	-0-	-3	-0-	43	1	511	3	N	1	1	1			1
							1	9									
09	540	N	540	-0-	-0-	-0-	36	1	504	3	N	-0-					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	545	-0-	-13	-0-	38	1	507	3	Y	-0-	2	1			-0-
06	540	N	491	-0-	-49	-0-	64	1	427	3	Y	-0-					-0-
07	DLQ G-10		488	-0-	488	488	54	1	434	3	Y	-0-					-0-
08	DLQ G-10		566	-0-	566	1054	67	1	499	3	Y	-0-					-0-
09	DLQ G-10		563	-0-	563	1617	55	1	508	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1617					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	175	N	175	-0-	-0-	-0-	9	1	166	2	Y	-0-					1
06	168	N	168	-0-	-0-	-0-	16	1	152	2	Y	-0-					1
07	DLQ G-10		163	-0-	163	163	13	1	149	2	Y	1					2
							1	9									
08	DLQ G-10		136	-0-	136	299	12	1	124	2	Y	-0-					2
09	DLQ G-10		84	-0-	84	383	6	1	78	2	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	383					Y	NO RPT					2

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	145	-0-	-10	-0-	8	1	136	3	N	1					2
							1	9									
06	150	N	135	-0-	-15	-0-	8	1	127	3	N	-0-					2
07	155	N	136	-0-	-19	-0-	7	1	128	3	N	1	2	1			1
							1	9									
08	155	N	138	-0-	-17	-0-	7	1	131	3	N	-0-					1
09	150	N	141	-0-	-9	-0-	8	1	132	3	N	1					2
							1	9									
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	385	-0-	-18	-0-	20	1	365	2	Y	-0-					4
06	390	N	390	-0-	-0-	-0-	38	1	352	2	Y	-0-					4
07	DLQ G-10		400	-0-	400	400	33	1	367	2	Y	-0-					4
08	DLQ G-10		385	-0-	385	785	33	1	352	2	Y	-0-					4
09	DLQ G-10		368	-0-	368	1153	28	1	339	2	Y	1					5
							1	9									
10	0	N	NO RPT	-0-	-0-	1153					Y	NO RPT					5

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	330	-0-	-11	-0-	17	1	313	2	Y	-0-					3
06	332	N	332	-0-	-0-	-0-	32	1	300	2	Y	-0-					3
07	DLQ G-10		341	-0-	341	341	28	1	312	2	Y	1					4
							1	9									
08	DLQ G-10		338	-0-	338	679	29	1	309	2	Y	-0-					4
09	DLQ G-10		325	-0-	325	1004	25	1	300	2	Y	-0-					4
10	0	N	NO RPT	-0-	-0-	1004					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-	1	1			2
06	60	N	49	-0-	-11	-0-	4	1	44	3	N	1	1	1			2
							1	9									
07	62	N	50	-0-	-12	-0-	4	1	45	3	N	1					3
							1	9									
08	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-	2	1			1
09	60	N	47	-0-	-13	-0-	3	1	43	3	N	1	1	1			1
							1	9									
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	6	1	112	3	N	1	1	1			1
							1	9									
06	120	N	113	-0-	-7	-0-	7	1	106	3	N	-0-					1
07	124	N	119	-0-	-5	-0-	9	1	109	3	N	1	1	1			1
							1	9									
08	124	N	118	-0-	-6	-0-	9	1	109	3	N	-0-					1
09	120	N	114	-0-	-6	-0-	8	1	105	3	N	1	1	1			1
							1	9									
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	393	-0-	-72	-0-	393	3			Y	-0-					-0-
06	420	N	388	-0-	-32	-0-	388	3			Y	-0-					-0-
07	DLQ G-10		383	-0-	383	383	383	3			Y	-0-					-0-
08	DLQ G-10		383	-0-	383	766	383	3			Y	-0-					-0-
09	DLQ G-10		311	-0-	311	1077	311	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1077					Y	NO RPT					-0-

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
07	DLQ G-10		112	-0-	112	112	112	3			Y	-0-					-0-
08	DLQ G-10		112	-0-	112	224	112	3			Y	-0-					-0-
09	DLQ G-10		109	-0-	109	333	109	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	333					Y	NO RPT					-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					1
06	90	N	85	-0-	-5	-0-	8	1	77	2	Y	-0-					1
07	DLQ G-10		84	-0-	84	84	7	1	77	2	Y	-0-					1
08	DLQ G-10		85	-0-	85	169	7	1	78	2	Y	-0-					1
09	DLQ G-10		84	-0-	84	253	6	1	78	2	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	253					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	210	-0-	-7	-0-	10	1	200	3	Y	-0-					-0-
06	210	N	209	-0-	-1	-0-	14	1	195	3	Y	-0-					-0-
07	DLQ G-10		220	-0-	220	220	14	1	206	3	Y	-0-					-0-
08	DLQ G-10		217	-0-	217	437	14	1	203	3	Y	-0-					-0-
09	DLQ G-10		214	-0-	214	651	13	1	201	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	651					Y	NO RPT					-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	6	1	83	3	Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	12	1	80	3	Y	-0-					-0-
07	DLQ G-10		93	-0-	93	93	10	1	83	3	Y	-0-					-0-
08	DLQ G-10		92	-0-	92	185	11	1	81	3	Y	-0-					-0-
09	DLQ G-10		91	-0-	91	276	9	1	82	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	276					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	1	1	1			1
06	30	N	-0-	-0-	-30	-0-					N	1					2
07	8	N	-0-	-0-	-8	-0-					N	1	1	1			2
08	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-	1	1			1
*09	37	N	37	-0-	-0-	-0-	2	1	34	3	N	1	1	1			1
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	541	-0-	-48	-0-	29	1	506	3	N	5	5	1	1	8	4
							6	9									
06	549	N	549	-0-	-0-	-0-	33	1	512	3	N	4	3	1			5
							4	9									
07	566	N	566	-0-	-0-	-0-	41	1	1	2	N	3	5	1			3
							521	3	3	9							
08	564	N	564	-0-	-0-	-0-	44	1	517	3	N	3	1	1			5
							3	9									
*09	544	N	544	-0-	-0-	-0-	39	1	501	3	N	4	4	1			5
							4	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
*09	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	194	-0-	-23	-0-	14	1	180	3	Y	-0-					-0-
06	210	N	186	-0-	-24	-0-	14	1	172	3	Y	-0-					-0-
07	DLQ G-10		209	-0-	209	209	16	1	193	3	Y	-0-					-0-
08	DLQ G-10		194	-0-	194	403	15	1	179	3	Y	-0-					-0-
09	DLQ G-10		177	-0-	177	580	13	1	164	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	580					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	1	1	13	3	N	1	1	1			1
							1	9									
06	30	N	15	-0-	-15	-0-	1	1	13	3	N	1	1	1			1
							1	9									
07	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					1
08	15	N	11	-0-	-4	-0-	1	1	10	3	N	-0-	1	1			-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
10	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
07	DLQ G-10		322	-0-	322	322	322	3			Y	-0-					-0-
08	DLQ G-10		322	-0-	322	644	322	3			Y	-0-					-0-
09	DLQ G-10		208	-0-	208	852	208	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	852					Y	NO RPT					-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	3	1	50	3	Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
07	DLQ G-10		76	-0-	76	76	4	1	72	3	Y	-0-					-0-
08	DLQ G-10		75	-0-	75	151	4	1	71	3	Y	-0-					-0-
09	DLQ G-10		75	-0-	75	226	4	1	71	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	226					Y	NO RPT					-0-

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	7	1	84	3	Y	-0-					2
06	90	N	84	-0-	-6	-0-	8	1	76	3	Y	-0-					2
07	DLQ G-10		90	-0-	90	90	9	1	81	3	Y	-0-					2
08	DLQ G-10		90	-0-	90	180	9	1	81	3	Y	-0-					2
09	DLQ G-10		89	-0-	89	269	8	1	81	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	269					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	112	-0-	-43	-0-	112	3			Y	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
07	DLQ G-10		129	-0-	129	129	129	3			Y	-0-					-0-
08	DLQ G-10		129	-0-	129	258	129	3			Y	-0-					-0-
09	DLQ G-10		127	-0-	127	385	127	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	385					Y	NO RPT					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	190	-0-	-27	-0-	15	1	175	3	Y	-0-					6
06	210	N	177	-0-	-33	-0-	17	1	160	3	Y	-0-					6
07	DLQ G-10		191	-0-	191	191	20	1	171	3	Y	-0-					6
08	DLQ G-10		165	-0-	165	356	16	1	149	3	Y	-0-					6
09	DLQ G-10		160	-0-	160	516	14	1	146	3	Y	-0-					6
10	0	N	NO RPT	-0-	-0-	516					Y	NO RPT					6

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	5 1 19		92	3	N	1	2	1			1
06	97	N	97	-0-	-0-	-0-	6 1 29		89	3	N	2	1	1			2
07	100	N	100	-0-	-0-	-0-	7 1 19		92	3	N	1	2	1			1
08	99	N	99	-0-	-0-	-0-	8 1 19		90	3	N	1					2
*09	96	N	96	-0-	-0-	-0-	7 1 19		88	3	N	1	1	1			2
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	2	1	26	3	N	1	1	1			2
							1	9									
06	30	N	30	-0-	-0-	-0-	4	1	25	3	N	1	1	1			2
							1	9									
07	31	N	30	-0-	-1	-0-	4	1	26	3	N	-0-	1	1			1
08	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					1
09	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	4	1	49	3	Y	-0-					-0-
06	60	N	55	-0-	-5	-0-	7	1	48	3	Y	-0-					-0-
07	DLQ G-10		61	-0-	61	61	7	1	54	3	Y	-0-					-0-
08	DLQ G-10		62	-0-	62	123	7	1	55	3	Y	-0-					-0-
09	DLQ G-10		59	-0-	59	182	6	1	53	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	182					Y	NO RPT					-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	13	1	235	2	Y	-0-					-0-
06	250	N	250	-0-	-0-	-0-	24	1	226	2	Y	-0-					-0-
07	DLQ G-10		257	-0-	257	257	21	1	236	2	Y	-0-					-0-
08	DLQ G-10		255	-0-	255	512	22	1	233	2	Y	-0-					-0-
09	DLQ G-10		245	-0-	245	757	19	1	226	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	757					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	36	-0-	-26	-0-	2	1	34	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	243	-0-	-5	-0-	15	1	228	3	Y	-0-					-0-
06	240	N	238	-0-	-2	-0-	15	1	223	3	Y	-0-					-0-
07	DLQ G-10		240	-0-	240	240	15	1	225	3	Y	-0-					-0-
08	DLQ G-10		159	-0-	159	399	10	1	149	3	Y	-0-					-0-
09	DLQ G-10		30	-0-	30	429	2	1	28	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	429					Y	NO RPT					-0-

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	9	1	147	3	N	1					2
							1	9									
06	150	N	145	-0-	-5	-0-	8	1	137	3	N	-0-					2
07	155	N	151	-0-	-4	-0-	8	1	142	3	N	1	2	1			1
							1	9									
08	155	N	148	-0-	-7	-0-	8	1	140	3	N	-0-					1
09	150	N	146	-0-	-4	-0-	8	1	137	3	N	1					2
							1	9									
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	172	-0-	-14	-0-	13	1	159	3	Y	-0-					-0-
06	180	N	165	-0-	-15	-0-	12	1	153	3	Y	-0-					-0-
07	DLQ G-10		170	-0-	170	170	13	1	157	3	Y	-0-					-0-
08	DLQ G-10		163	-0-	163	333	12	1	151	3	Y	-0-					-0-
09	DLQ G-10		159	-0-	159	492	12	1	147	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	492					Y	NO RPT					-0-

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	613	N	613	-0-	-0-	-0-	35	1	575	3	N	3					7
							3	9									
06	577	N	577	-0-	-0-	-0-	32	1	542	3	N	3					10
							3	9									
07	620	N	588	-0-	-32	-0-	31	1	555	3	N	2	9	1			3
							2	9									
08	620	N	586	-0-	-34	-0-	30	1	552	3	N	4					7
							4	9									
*09	576	N	576	-0-	-0-	-0-	32	1	541	3	N	3					10
							3	9									
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					10

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	67	-0-	-150	-0-	5	1	62	3	Y	-0-					-0-
06	210	N	163	-0-	-47	-0-	12	1	151	3	Y	-0-					-0-
07	DLQ G-10		90	-0-	90	90	7	1	83	3	Y	-0-					-0-
08	DLQ G-10		73	-0-	73	163	6	1	67	3	Y	-0-					-0-
09	DLQ G-10		65	-0-	65	228	5	1	60	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	228					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	103	-0-	-21	-0-	7	1	96	2	Y	-0-					-0-
06	120	N	78	-0-	-42	-0-	6	1	72	2	Y	-0-					-0-
07	DLQ G-10		118	-0-	118	118	9	1	109	2	Y	-0-					-0-
08	DLQ G-10		110	-0-	110	228	8	1	102	2	Y	-0-					-0-
09	DLQ G-10		103	-0-	103	331	7	1	96	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	331					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4174	X	4174	-0-	-0-	-0-	291	1	3883	2	Y	-0-					-0-
06	4026	X	4026	-0-	-0-	-0-	310	1	3716	2	Y	-0-					-0-
07	DLQ G-10		4410	-0-	4410	4410	323	1	4087	2	Y	-0-					-0-
08	DLQ G-10		4127	-0-	4127	8537	314	1	3813	2	Y	-0-					-0-
09	DLQ G-10		4102	-0-	4102	12639	280	1	3822	2	Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	12639					Y	NO RPT					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	975	N	975	-0-	-0-	-0-	84	1	891	3	Y	-0-					-0-
06	946	N	946	-0-	-0-	-0-	79	1	867	3	Y	-0-					-0-
07	DLQ G-10		946	-0-	946	946	79	1	867	3	Y	-0-					-0-
08	DLQ G-10		955	-0-	955	1901	78	1	877	3	Y	-0-					-0-
09	DLQ G-10		920	-0-	920	2821	78	1	842	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2821					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-	1	1			1
06	30	N	24	-0-	-6	-0-	3	1	20	3	N	1	1	1			1
							1	9									
07	31	N	25	-0-	-6	-0-	3	1	21	3	N	1	1	1			1
							1	9									
08	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					1
09	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	12	1	161	2	Y	-0-					-0-
06	171	N	171	-0-	-0-	-0-	13	1	158	2	Y	-0-					-0-
07	DLQ G-10		177	-0-	177	177	13	1	164	2	Y	-0-					-0-
08	DLQ G-10		176	-0-	176	353	13	1	163	2	Y	-0-					-0-
09	DLQ G-10		170	-0-	170	523	12	1	158	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	523					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	176	-0-	-41	-0-	8	1	168	3	N	-0-					1
06	210	N	167	-0-	-43	-0-	12	1	155	3	N	-0-					1
07	217	N	167	-0-	-50	-0-	11	1	156	3	N	-0-					1
08	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					1
09	180	N	158	-0-	-22	-0-	9	1	149	3	N	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

05	62	N	29	-0-	-33	-0-	1	1	28	3	N	-0-					-0-
06	90	N	28	-0-	-62	-0-	2	1	26	3	N	-0-					-0-
07	62	N	23	-0-	-39	-0-	1	1	22	3	N	-0-					-0-
08	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
09	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

05	528	N	528	-0-	-0-	-0-	27	1	501	2	Y	-0-					-0-
06	432	N	432	-0-	-0-	-0-	42	1	390	2	Y	-0-					-0-
07	DLQ	G-10	620	-0-	620	620	51	1	569	2	Y	-0-					-0-
08	DLQ	G-10	540	-0-	540	1160	46	1	494	2	Y	-0-					-0-
09	DLQ	G-10	508	-0-	508	1668	39	1	469	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1668					Y	NO RPT					-0-

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

05	186	N	170	-0-	-16	-0-	13	1	157	3	Y	-0-	1	1			-0-
06	158	N	158	-0-	-0-	-0-	16	1	141	3	Y	1					1
							1	9									
07	DLQ	G-10	183	-0-	183	183	18	1	165	3	Y	-0-	1	1			-0-
08	DLQ	G-10	204	-0-	204	387	22	1	181	3	Y	1					1
							1	9									
09	DLQ	G-10	199	-0-	199	586	20	1	179	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	586					Y	NO RPT					1

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

05	465	N	428	-0-	-37	-0-	34	1	393	3	Y	1	3	1			1
							1	9									
06	450	N	407	-0-	-43	-0-	40	1	366	3	Y	1					2
							1	9									
07	DLQ	G-10	388	-0-	388	388	38	1	349	3	Y	1	3	1			-0-
							1	9									
08	DLQ	G-10	356	-0-	356	744	38	1	317	3	Y	1					1
							1	9									
09	DLQ	G-10	433	-0-	433	1177	44	1	388	3	Y	1					2
							1	9									
10	0	N	NO RPT	-0-	-0-	1177					Y	NO RPT					2

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	39	-0-	39	39	4	1	35	2	Y	-0-					-0-
07	14B2	EXT	110	-0-	110	149	9	1	101	2	Y	-0-					-0-
08	14B2	EXT	106	-0-	106	255	9	1	97	2	Y	-0-					-0-
*09	349	X	94	-0-	-255	-0-	7	1	87	2	Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	216	-0-	-32	-0-	10	1	206	3	N	-0-					1
06	213	N	213	-0-	-0-	-0-	14	1	199	3	N	-0-	1	1			-0-
07	217	N	216	-0-	-1	-0-	13	1	203	3	N	-0-					-0-
08	217	N	212	-0-	-5	-0-	14	1	198	3	N	-0-					-0-
09	210	N	204	-0-	-6	-0-	13	1	191	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
06	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
09	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	365	N	365	-0-	-0-	-0-	19	1	346	3	N	-0-	2	1			1
06	390	N	350	-0-	-40	-0-	26	1	324	3	N	-0-					1
07	372	N	352	-0-	-20	-0-	32	1	319	3	N	1					2
							1	9									
08	372	N	343	-0-	-29	-0-	27	1	316	3	N	-0-					2
09	360	N	329	-0-	-31	-0-	27	1	301	3	N	1					3
							1	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	248	-0-	-31	-0-	17	1	230	3	Y	1	2	1			1
							1	9									
06	270	N	233	-0-	-37	-0-	15	1	217	3	Y	1					2
							1	9									
07	DLQ G-10		263	-0-	263	263	17	1	246	3	Y	-0-	1	1			1
08	DLQ G-10		269	-0-	269	532	17	1	252	3	Y	-0-	1	1			-0-
09	DLQ G-10		231	-0-	231	763	14	1	216	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	763					Y	NO RPT					1

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
*09	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	261	-0-	-18	-0-	14	1	246	3	N	1	2	1			1
							1	9									
06	258	N	258	-0-	-0-	-0-	16	1	240	3	N	2	1	1			2
							2	9									
07	264	N	264	-0-	-0-	-0-	19	1	244	3	N	1	2	1			1
							1	9									
08	262	N	262	-0-	-0-	-0-	20	1	241	3	N	1					2
							1	9									
09	270	N	251	-0-	-19	-0-	18	1	232	3	N	1	1	1			2
							1	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	2	Y	-0-					-0-
07	DLQ G-10		29	-0-	29	29	2	1	27	2	Y	-0-					-0-
08	DLQ G-10		31	-0-	31	60	2	1	29	2	Y	-0-					-0-
09	DLQ G-10		29	-0-	29	89	2	1	27	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	89					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	18	1	357	3	N	1	1	1			1
							1	9									
06	367	N	367	-0-	-0-	-0-	25	1	341	3	N	1	1	1			1
							1	9									
07	429	N	429	-0-	-0-	-0-	27	1	402	3	N	-0-					1
08	411	N	411	-0-	-0-	-0-	27	1	383	3	N	1	1	1			1
							1	9									
*09	392	N	392	-0-	-0-	-0-	24	1	368	3	N	-0-					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	17	1	300	3	N	3	3	1			3
							3	9									
06	308	N	308	-0-	-0-	-0-	19	1	287	3	N	2	2	1			3
							2	9									
07	319	N	319	-0-	-0-	-0-	23	1	294	3	N	2	3	1			2
							2	9									
08	323	N	323	-0-	-0-	-0-	25	1	296	3	N	2	1	1			3
							2	9									
*09	305	N	305	-0-	-0-	-0-	22	1	281	3	N	2	2	1			3
							2	9									
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					3

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-
06	T. A.		1	-0-	1	7	1	2			Y	-0-					-0-
07	T. A.		347	-0-	347	354	25	1	322	2	Y	-0-					-0-
08	532	X	178	-0-	-354	-0-	14	1	164	2	Y	-0-					-0-
*09	144	N	144	-0-	-0-	-0-	10	1	134	2	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1649	-0-	-25	-0-	72	1	1565	3	Y	11	1	8			30
							12	9									
06	1590	N	1575	-0-	-15	-0-	67	1	1500	3	Y	7					37
							8	9									
07	DLQ G-10		835	-0-	835	835	39	1	795	3	Y	1					38
							1	9									
08	DLQ G-10		408	-0-	408	1243	20	1	388	3	Y	-0-					38
09	DLQ G-10		469	-0-	469	1712	24	1	444	3	Y	1					39
							1	9									
10	0	N	NO RPT	-0-	-0-	1712					Y	NO RPT					39

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	4	1	56	2	Y	-0-					-0-
06	60	N	40	-0-	-20	-0-	4	1	36	2	Y	-0-					-0-
07	DLQ G-10		50	-0-	50	50	4	1	46	2	Y	-0-					-0-
08	DLQ G-10		110	-0-	110	160	8	1	102	2	Y	-0-					-0-
09	DLQ G-10		83	-0-	83	243	6	1	77	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	243					Y	NO RPT					-0-
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	171	-0-	-15	-0-	9	1	161	3	N	1	2	1			1
							1	9									
06	180	N	164	-0-	-16	-0-	10	1	153	3	N	1	1	1			1
							1	9									
07	186	N	170	-0-	-16	-0-	12	1	156	3	N	2	2	1			1
							2	9									
08	186	N	170	-0-	-16	-0-	13	1	156	3	N	1					2
							1	9									
*09	159	N	159	-0-	-0-	-0-	11	1	148	3	N	-0-	1	1			1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
06	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					-0-
07	62	N	39	-0-	-23	-0-	3	1	36	3	N	-0-					-0-
08	62	N	19	-0-	-43	-0-	1	1	17	3	N	1					1
							1	9									
*09	160	N	160	-0-	-0-	-0-	11	1	149	3	N	-0-	1	1			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	593	-0-	-27	-0-	27	1	564	3	N	2	2	1			3
							2	9									
06	591	N	591	-0-	-0-	-0-	42	1	548	3	N	1					4
							1	9									
07	609	N	609	-0-	-0-	-0-	38	1	570	3	N	1	2	1			3
							1	9									
08	630	N	630	-0-	-0-	-0-	38	1	590	3	N	2	2	1			3
							2	9									
*09	608	N	608	-0-	-0-	-0-	34	1	572	3	N	2	2	1			3
							2	9									
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					3

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	3	-0-	-59	-0-	3	3			Y	-0-					-0-
06	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					-0-
07	DLQ G-10		164	-0-	164	164	14	1	150	3	Y	-0-					-0-
08	DLQ G-10		128	-0-	128	292	10	1	118	3	Y	-0-					-0-
09	DLQ G-10		114	-0-	114	406	10	1	104	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	406					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-	1	1			-0-
06	142	N	142	-0-	-0-	-0-	10	1	131	3	N	1					1
							1	9									
07	147	N	147	-0-	-0-	-0-	13	1	134	3	N	-0-					1
08	146	N	146	-0-	-0-	-0-	12	1	134	3	N	-0-					1
*09	141	N	141	-0-	-0-	-0-	12	1	129	3	N	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	205	-0-	-12	-0-	11	1	194	2	Y	-0-					1
06	220	N	220	-0-	-0-	-0-	21	1	199	2	Y	-0-					1
07	282	N	282	-0-	-0-	-0-	23	1	259	2	Y	-0-					1
08	221	N	221	-0-	-0-	-0-	19	1	202	2	Y	-0-					1
*09	232	N	232	-0-	-0-	-0-	18	1	213	2	Y	1					2
							1	9									
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					2

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	76	-0-	-17	-0-	4	1	72	2	Y	-0-					1
06	90	N	72	-0-	-18	-0-	7	1	65	2	Y	-0-					1
07	DLQ G-10		74	-0-	74	74	6	1	68	2	Y	-0-					1
08	DLQ G-10		74	-0-	74	148	6	1	68	2	Y	-0-					1
09	DLQ G-10		74	-0-	74	222	6	1	67	2	Y	1					2
							1	9									
10	0	N	NO RPT	-0-	-0-	222					Y	NO RPT					2

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	142	-0-	-75	-0-	8	1	132	3	N	2	2	1			1
							2	9									
06	319	N	319	-0-	-0-	-0-	19	1	298	3	N	2	1	1			2
							2	9									
07	402	N	402	-0-	-0-	-0-	29	1	370	3	N	3	3	1			2
							3	9									
08	302	N	302	-0-	-0-	-0-	23	1	277	3	N	2	1	1			3
							2	9									
09	330	N	238	-0-	-92	-0-	17	1	220	3	N	1	2	1			2
							1	9									
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	130	-0-	-25	-0-	6	1	124	3	N	-0-					1
06	150	N	135	-0-	-15	-0-	9	1	126	3	N	-0-	1	1			-0-
07	155	N	136	-0-	-19	-0-	8	1	127	3	N	1					1
							1	9									
08	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-	1	1			-0-
09	150	N	130	-0-	-20	-0-	8	1	121	3	N	1					1
							1	9									
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	18	1	208	3	Y	-0-	1	1			-0-
06	210	N	210	-0-	-0-	-0-	21	1	188	3	Y	1					1
							1	9									
07	DLQ G-10		206	-0-	206	206	20	1	185	3	Y	1	2	1			-0-
							1	9									
08	DLQ G-10		196	-0-	196	402	21	1	174	3	Y	1					1
							1	9									
09	DLQ G-10		188	-0-	188	590	19	1	169	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	590					Y	NO RPT					1

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	165	-0-	-21	-0-	9	1	155	3	N	1	1	1			1
							1	9									
06	180	N	155	-0-	-25	-0-	9	1	145	3	N	1	1	1			1
							1	9									
07	160	N	160	-0-	-0-	-0-	12	1	147	3	N	1	1	1			1
							1	9									
08	158	N	158	-0-	-0-	-0-	12	1	146	3	N	-0-					1
*09	152	N	152	-0-	-0-	-0-	11	1	140	3	N	1	1	1			1
							1	9									
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	6	1	81	2	N	-0-					1
06	90	N	86	-0-	-4	-0-	5	1	79	2	N	-0-					1
							2	3									
07	93	N	85	-0-	-8	-0-	4	1	81	2	N	-0-					1
08	93	N	84	-0-	-9	-0-	5	1	79	2	N	-0-	1	1			-0-
09	90	N	85	-0-	-5	-0-	5	1	80	2	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	832	N	832	-0-	-0-	-0-	58	1	774	2	Y	-0-					-0-
06	746	N	746	-0-	-0-	-0-	57	1	689	2	Y	-0-					-0-
07	DLQ G-10		752	-0-	752	752	55	1	697	2	Y	-0-					-0-
08	DLQ G-10		748	-0-	748	1500	57	1	691	2	Y	-0-					-0-
09	DLQ G-10		715	-0-	715	2215	49	1	666	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2215					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	361	-0-	-42	-0-	19	1	342	3	N	-0-	2	1			1
06	360	N	340	-0-	-20	-0-	25	1	315	3	N	-0-					1
07	372	N	337	-0-	-35	-0-	31	1	305	3	N	1					2
							1	9									
08	372	N	329	-0-	-43	-0-	26	1	303	3	N	-0-					2
09	330	N	315	-0-	-15	-0-	26	1	288	3	N	1					3
							1	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					3

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	13	1	148	3	Y	1	1	1			1
							1	9									
06	162	N	162	-0-	-0-	-0-	16	1	146	3	Y	-0-					1
07	DLQ G-10		185	-0-	185	185	18	1	167	3	Y	-0-	1	1			-0-
08	DLQ G-10		175	-0-	175	360	19	1	155	3	Y	1					1
							1	9									
09	DLQ G-10		156	-0-	156	516	16	1	140	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	516					Y	NO RPT					1

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0-	-0-	12	1	232	3	N	1	1	1			1
							1	9									
06	232	N	232	-0-	-0-	-0-	16	1	216	3	N	-0-	1	1			-0-
07	248	N	238	-0-	-10	-0-	15	1	222	3	N	1					1
							1	9									
08	248	N	171	-0-	-77	-0-	11	1	160	3	N	-0-	1	1			-0-
09	240	N	228	-0-	-12	-0-	14	1	213	3	N	1					1
							1	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	535	-0-	-147	-0-	46	1	489	3	Y	-0-					-0-
06	720	N	668	-0-	-52	-0-	56	1	612	3	Y	-0-					-0-
07	DLQ G-10		830	-0-	830	830	69	1	761	3	Y	-0-					-0-
08	DLQ G-10		920	-0-	920	1750	75	1	845	3	Y	-0-					-0-
09	DLQ G-10		845	-0-	845	2595	72	1	773	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2595					Y	NO RPT					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
07	DLQ G-10		67	-0-	67	67	4	1	63	3	Y	-0-					-0-
08	DLQ G-10		58	-0-	58	125	4	1	54	3	Y	-0-					-0-
09	DLQ G-10		119	-0-	119	244	8	1	111	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	244					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	223	-0-	-25	-0-	16	1	207	3	Y	-0-	1	1			-0-
06	240	N	204	-0-	-36	-0-	15	1	189	3	Y	-0-					-0-
07	DLQ G-10		211	-0-	211	211	14	1	197	3	Y	-0-					-0-
08	DLQ G-10		213	-0-	213	424	15	1	197	3	Y	1					1
							1	9									
09	DLQ G-10		305	-0-	305	729	22	1	283	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	729					Y	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	17	1	331	3	N	1	1	1			1
							1	9									
06	353	N	353	-0-	-0-	-0-	24	1	328	3	N	1	1	1			1
							1	9									
07	350	N	350	-0-	-0-	-0-	22	1	328	3	N	-0-					1
08	347	N	347	-0-	-0-	-0-	23	1	323	3	N	1	1	1			1
							1	9									
09	360	N	334	-0-	-26	-0-	21	1	313	3	N	-0-					1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	13	1	191	2	N	-0-					1
06	195	N	195	-0-	-0-	-0-	11	1	180	2	N	-0-					1
							4	3									
07	205	N	205	-0-	-0-	-0-	11	1	194	2	N	-0-					1
08	198	N	198	-0-	-0-	-0-	12	1	186	2	N	-0-	1	1			-0-
*09	178	N	178	-0-	-0-	-0-	10	1	168	2	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					1
06	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-	1	1			-0-
07	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-
08	124	N	89	-0-	-35	-0-	6	1	83	3	N	-0-					-0-
09	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
08	DLQ G-10		3	-0-	3	6	3	3			Y	-0-					-0-
09	DLQ G-10		2	-0-	2	8	2	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	8					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	19	1	282	3	Y	10					25
							11	9									
06	360	N	286	-0-	-74	-0-	22	1	261	3	Y	3	22	1			6
							3	9									
07	DLQ G-10		311	-0-	311	311	25	1	283	3	Y	3					9
							3	9									
08	DLQ G-10		261	-0-	261	572	25	1	236	3	Y	-0-					9
09	DLQ G-10		228	-0-	228	800	21	1	207	3	Y	-0-					9
10	0	N	NO RPT	-0-	-0-	800					Y	NO RPT					9

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	243	-0-	-5	-0-	17	1	226	3	Y	-0-	1	1			-0-
06	240	N	228	-0-	-12	-0-	17	1	211	3	Y	-0-					-0-
07	DLQ G-10		233	-0-	233	233	16	1	217	3	Y	-0-					-0-
08	DLQ G-10		235	-0-	235	468	17	1	217	3	Y	1					1
							1	9									
09	DLQ G-10		224	-0-	224	692	16	1	208	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	692					Y	NO RPT					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
08	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
*09	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
10	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	239	-0-	-9	-0-	16	1	222	3	Y	1	1	1			1
							1	9									
06	240	N	235	-0-	-5	-0-	15	1	220	3	Y	-0-					1
07	DLQ G-10		241	-0-	241	241	16	1	224	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		233	-0-	233	474	15	1	218	3	Y	-0-	1	1			-0-
09	DLQ G-10		225	-0-	225	699	14	1	210	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	699					Y	NO RPT					1

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	215	-0-	-126	-0-	13	1	191	3	Y	10					31
							11	9									
06	330	N	136	-0-	-194	-0-	10	1	122	3	Y	4	28	1			7
							4	9									
07	DLQ G-10		27	-0-	27	27	2	1	23	3	Y	2					9
							2	9									
08	DLQ G-10		254	-0-	254	281	24	1	230	3	Y	-0-					9
09	DLQ G-10		309	-0-	309	590	29	1	280	3	Y	-0-					9
10	0	N	NO RPT	-0-	-0-	590					Y	NO RPT					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-	1	1			-0-
06	104	N	104	-0-	-0-	-0-	10	1	93	3	Y	1					1
							1	9									
07	DLQ G-10		74	-0-	74	74	7	1	67	3	Y	-0-	1	1			-0-
08	DLQ G-10		-0-	-0-	-0-	74					Y	-0-					-0-
09	DLQ G-10		70	-0-	70	144	7	1	63	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	144					Y	NO RPT					-0-

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	290	-0-	-82	-0-	85	1	204	3	Y	1	2	1			1
							1	9									
06	360	N	264	-0-	-96	-0-	64	1	200	3	Y	-0-					1
07	DLQ G-10		290	-0-	290	290	66	1	223	3	Y	1	2	1			-0-
							1	9									
08	DLQ G-10		298	-0-	298	588	79	1	218	3	Y	1					1
							1	9									
09	DLQ G-10		288	-0-	288	876	84	1	204	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	876					Y	NO RPT					1

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	507	-0-	-82	-0-	37	1	470	3	Y	-0-					-0-
06	540	N	531	-0-	-9	-0-	50	1	481	3	Y	-0-					-0-
07	DLQ G-10		558	-0-	558	558	56	1	502	3	Y	-0-					-0-
08	DLQ G-10		556	-0-	556	1114	48	1	508	3	Y	-0-					-0-
09	DLQ G-10		541	-0-	541	1655	48	1	493	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1655					Y	NO RPT					-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					-0-
07	DLQ G-10		39	-0-	39	39	3	1	36	2	Y	-0-					-0-
08	DLQ G-10		40	-0-	40	79	3	1	37	2	Y	-0-					-0-
09	DLQ G-10		38	-0-	38	117	3	1	35	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	117					Y	NO RPT					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	315	-0-	-26	-0-	15	1	299	3	N	1	1	1			1
							1	9									
06	316	N	316	-0-	-0-	-0-	21	1	294	3	N	1	1	1			1
							1	9									
07	341	N	320	-0-	-21	-0-	20	1	300	3	N	-0-					1
08	318	N	318	-0-	-0-	-0-	21	1	296	3	N	1	1	1			1
							1	9									
09	330	N	308	-0-	-22	-0-	19	1	289	3	N	-0-					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0-	-0-	29	1	328	3	Y	-0-					20
06	360	N	244	-0-	-116	-0-	24	1	220	3	Y	-0-					20
07	DLQ G-10		270	-0-	270	270	28	1	242	3	Y	-0-					20
08	DLQ G-10		251	-0-	251	521	25	1	226	3	Y	-0-					20
09	DLQ G-10		302	-0-	302	823	27	1	275	3	Y	-0-					20
10	0	N	NO RPT	-0-	-0-	823					Y	NO RPT					20

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	531	-0-	-27	-0-	30	1	501	3	N	-0-					2
06	573	N	573	-0-	-0-	-0-	43	1	530	3	N	-0-	1	1			1
07	556	N	556	-0-	-0-	-0-	43	1	513	3	N	-0-					1
08	573	N	573	-0-	-0-	-0-	44	1	528	3	N	1	1	1			1
							1	9									
09	570	N	554	-0-	-16	-0-	37	1	517	3	N	-0-					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1227	N	1227	-0-	-0-	-0-	69	1	1156	3	N	2	1	1			3
							2	9									
06	1080	N	978	-0-	-102	-0-	73	1	905	3	N	-0-	2	1			1
07	937	N	937	-0-	-0-	-0-	72	1	865	3	N	-0-					1
08	1240	N	690	-0-	-550	-0-	53	1	636	3	N	1	1	1			1
							1	9									
09	990	N	736	-0-	-254	-0-	49	1	687	3	N	-0-					1
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	X	105	-0-	-19	-0-	9	1	96	3	Y	-0-					-0-
06	120	X	96	-0-	-24	-0-	8	1	88	3	Y	-0-					-0-
07	DLQ G-10		113	-0-	113	113	9	1	104	3	Y	-0-					-0-
08	DLQ G-10		83	-0-	83	196	7	1	76	3	Y	-0-					-0-
09	DLQ G-10		77	-0-	77	273	7	1	70	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	273					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	20	1	252	3	N	6	3	1			6
							7	9									
06	254	N	254	-0-	-0-	-0-	21	1	233	3	N	-0-					6
07	279	N	269	-0-	-10	-0-	19	1	250	3	N	-0-					6
08	279	N	275	-0-	-4	-0-	21	1	253	3	N	1					7
							1	9									
*09	263	N	263	-0-	-0-	-0-	20	1	241	3	N	2	7	1			2
							2	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89	N	89	-0-	-0-	-0-	6	1	83	2	Y	-0-					-0-
06	300	N	300	-0-	-0-	-0-	23	1	277	2	Y	-0-					-0-
07	DLQ G-10		306	-0-	306	306	22	1	284	2	Y	-0-					-0-
08	DLQ G-10		310	-0-	310	616	24	1	286	2	Y	-0-					-0-
09	DLQ G-10		298	-0-	298	914	20	1	278	2	Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	914					Y	NO RPT					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					7
06	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					7
07	DLQ G-10		244	-0-	244	244	244	3			Y	-0-					7
08	DLQ G-10		220	-0-	220	464	220	3			Y	-0-					7
09	DLQ G-10		204	-0-	204	668	204	3			Y	-0-					7
10	0	N	NO RPT	-0-	-0-	668					Y	NO RPT					7

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	8	1	76	3	Y	1					1
							1	9									
06	90	N	85	-0-	-5	-0-	7	1	78	3	Y	-0-					1
07	DLQ G-10		83	-0-	83	83	7	1	76	3	Y	-0-					1
08	DLQ G-10		79	-0-	79	162	8	1	71	3	Y	-0-					1
09	DLQ G-10		82	-0-	82	244	7	1	74	3	Y	1					2
							1	9									
10	0	N	NO RPT	-0-	-0-	244					Y	NO RPT					2

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	12	1	160	3	N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	15	1	164	3	N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	19	1	227	3	N	-0-					-0-
*09	286	N	286	-0-	-0-	-0-	22	1	264	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	218	-0-	-30	-0-	16	1	202	3	Y	-0-					-0-
06	240	N	219	-0-	-21	-0-	21	1	198	3	Y	-0-					-0-
07	DLQ G-10		221	-0-	221	221	22	1	199	3	Y	-0-					-0-
08	DLQ G-10		220	-0-	220	441	19	1	201	3	Y	-0-					-0-
09	DLQ G-10		190	-0-	190	631	17	1	173	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	631					Y	NO RPT					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	303	-0-	-7	-0-	19	1	284	2	Y	-0-					-0-
06	270	N	266	-0-	-4	-0-	15	1	245	2	Y	-0-					-0-
							6	3									
07	DLQ G-10		910	-0-	910	910	47	1	863	2	Y	-0-					-0-
08	DLQ G-10		644	-0-	644	1554	38	1	606	2	Y	-0-					-0-
09	DLQ G-10		588	-0-	588	2142	33	1	555	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2142					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	251	-0-	-90	-0-	16	1	235	2	Y	-0-					-0-
06	330	N	262	-0-	-68	-0-	15	1	241	2	Y	-0-					-0-
							6	3									
07	DLQ G-10		280	-0-	280	280	15	1	265	2	Y	-0-					-0-
08	DLQ G-10		281	-0-	281	561	16	1	265	2	Y	-0-					-0-
09	DLQ G-10		275	-0-	275	836	15	1	260	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	836					Y	NO RPT					-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	127	-0-	-28	-0-	9	1	118	3	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	12	1	116	3	Y	-0-					-0-
07	DLQ G-10		121	-0-	121	121	12	1	109	3	Y	-0-					-0-
08	DLQ G-10		140	-0-	140	261	12	1	128	3	Y	-0-					-0-
09	DLQ G-10		137	-0-	137	398	12	1	125	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	398					Y	NO RPT					-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
06	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
07	899	N	834	-0-	-65	-0-	834	2			N	-0-					-0-
08	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
*09	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	395	N	395	-0-	-0-	-0-	19	1	376	3	Y	-0-					-0-
06	399	N	399	-0-	-0-	-0-	27	1	372	3	Y	-0-					-0-
07	DLQ G-10		413	-0-	413	413	26	1	387	3	Y	-0-					-0-
08	DLQ G-10		396	-0-	396	809	26	1	370	3	Y	-0-					-0-
09	DLQ G-10		353	-0-	353	1162	22	1	331	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1162					Y	NO RPT					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
*09	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	26	-0-	-36	-0-	2	1	24	3	Y	-0-					-0-
06	60	N	44	-0-	-16	-0-	4	1	40	3	Y	-0-					-0-
07	DLQ G-10		14	-0-	14	14	1	1	13	3	Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	14					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	14					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	14					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1403	-0-	-581	-0-	282	1	1121	3	N	-0-					-0-
06	1620	N	1011	-0-	-609	-0-	190	1	821	3	N	-0-					-0-
07	1457	N	930	-0-	-527	-0-	77	1	853	3	N	-0-					-0-
08	1572	N	1572	-0-	-0-	-0-	299	1	1273	3	N	-0-					-0-
*09	1070	N	1070	-0-	-0-	-0-	208	1	862	3	N	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	10	1	46	3	N	-0-					-0-
06	60	N	47	-0-	-13	-0-	7	1	40	3	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	7	1	41	3	N	-0-					-0-
08	62	N	52	-0-	-10	-0-	14	1	38	3	N	-0-					-0-
09	60	N	47	-0-	-13	-0-	7	1	40	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	4	1	51	3	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	5	1	52	3	Y	-0-					-0-
07	DLQ G-10		56	-0-	56	56	6	1	50	3	Y	-0-					-0-
08	DLQ G-10		58	-0-	58	114	5	1	53	3	Y	-0-					-0-
09	DLQ G-10		57	-0-	57	171	5	1	52	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	171					Y	NO RPT					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	13	1	120	3	Y	-0-					-0-
06	145	N	145	-0-	-0-	-0-	13	1	132	3	Y	-0-					-0-
07	DLQ G-10		148	-0-	148	148	12	1	136	3	Y	-0-					-0-
08	DLQ G-10		152	-0-	152	300	14	1	137	3	Y	1					1
							1	9									
09	DLQ G-10		140	-0-	140	440	13	1	127	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	440					Y	NO RPT					1

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1086	N	1086	-0-	-0-	-0-	218	1	868	3	N	-0-					-0-
06	868	N	868	-0-	-0-	-0-	163	1	705	3	N	-0-					-0-
07	901	N	901	-0-	-0-	-0-	75	1	826	3	N	-0-					-0-
08	1042	N	1042	-0-	-0-	-0-	198	1	844	3	N	-0-					-0-
*09	982	N	982	-0-	-0-	-0-	191	1	791	3	N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1688	N	1688	-0-	-0-	-0-	339	1	1349	3	N	-0-					-0-
06	1672	N	1672	-0-	-0-	-0-	315	1	1357	3	N	-0-					-0-
07	1614	N	1614	-0-	-0-	-0-	134	1	1480	3	N	-0-					-0-
08	1757	N	1757	-0-	-0-	-0-	334	1	1423	3	N	-0-					-0-
*09	1695	N	1695	-0-	-0-	-0-	329	1	1366	3	N	-0-					-0-
10	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	558	-0-	-31	-0-	27	1	531	3	N	-0-	1	1			1
06	570	N	564	-0-	-6	-0-	38	1	525	3	N	1	1	1			1
							1	9									
07	589	N	577	-0-	-12	-0-	36	1	541	3	N	-0-					1
08	573	N	573	-0-	-0-	-0-	38	1	534	3	N	1	1	1			1
							1	9									
09	570	N	546	-0-	-24	-0-	34	1	512	3	N	-0-					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	15	1	140	3	Y	-0-					3
06	174	N	174	-0-	-0-	-0-	16	1	158	3	Y	-0-					3
07	DLQ G-10		180	-0-	180	180	15	1	165	3	Y	-0-					3
08	DLQ G-10		185	-0-	185	365	17	1	168	3	Y	-0-					3
09	DLQ G-10		183	-0-	183	548	17	1	166	3	Y	-0-					3
10	0	N	NO RPT	-0-	-0-	548					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	902	N	902	-0-	-0-	-0-		96 1	806	3	Y	-0-					-0-
06	870	N	784	-0-	-86	-0-		81 1	703	3	Y	-0-					-0-
07	DLQ G-10		749	-0-	749	749		86 1	663	3	Y	-0-					-0-
08	DLQ G-10		778	-0-	778	1527		82 1	696	3	Y	-0-					-0-
09	DLQ G-10		786	-0-	786	2313		86 1	700	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2313					Y	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	338	-0-	-34	-0-		16 1 1 9	321	3	N	1	1	1			1
06	338	N	338	-0-	-0-	-0-		23 1	315	3	N	-0-	1	1			-0-
07	359	N	359	-0-	-0-	-0-		22 1 1 9	336	3	N	1					1
08	341	N	335	-0-	-6	-0-		22 1	313	3	N	-0-	1	1			-0-
09	330	N	324	-0-	-6	-0-		20 1 1 9	303	3	N	1					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	289	-0-	-21	-0-		19 1 1 9	269	3	Y	1	1	1			1
06	241	N	241	-0-	-0-	-0-		15 1 1 9	225	3	Y	1					2
07	248	N	232	-0-	-16	-0-		15 1	217	3	Y	-0-	1	1			1
08	279	N	249	-0-	-30	-0-		16 1	233	3	Y	-0-	1	1			-0-
09	240	N	167	-0-	-73	-0-		10 1 1 9	156	3	Y	1					1
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	198	-0-	-19	-0-		191 1	7	2	Y	-0-					-0-
06	210	N	189	-0-	-21	-0-		185 1	4	2	Y	-0-					-0-
07	DLQ G-10		199	-0-	199	199		191 1	8	2	Y	-0-					-0-
08	DLQ G-10		198	-0-	198	397		191 1	7	2	Y	-0-					-0-
09	DLQ G-10		175	-0-	175	572		165 1	10	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	572					Y	NO RPT					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1121	N	1121	-0-	-0-	-0-		225 1	896	3	N	-0-					-0-
06	1080	N	1080	-0-	-0-	-0-		203 1	877	3	N	-0-					-0-
07	1116	N	1000	-0-	-116	-0-		83 1	917	3	N	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-		218 1	927	3	N	-0-					-0-
09	1080	N	1049	-0-	-31	-0-		204 1	845	3	N	-0-					-0-
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-		56 1	224	3	N	-0-					-0-
06	255	N	255	-0-	-0-	-0-		48 1	207	3	N	-0-					-0-
07	248	N	230	-0-	-18	-0-		19 1	211	3	N	-0-					-0-
08	330	N	330	-0-	-0-	-0-		63 1	267	3	N	-0-					-0-
09	270	N	252	-0-	-18	-0-		49 1	203	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	21	1	83	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	20	1	85	3	N	-0-					-0-
07	93	N	80	-0-	-13	-0-	7	1	73	3	N	-0-					-0-
08	93	N	74	-0-	-19	-0-	14	1	60	3	N	-0-					-0-
09	120	N	66	-0-	-54	-0-	13	1	53	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	171	-0-	-15	-0-	11	1	160	2	Y	-0-					-0-
06	192	N	192	-0-	-0-	-0-	11	1	177	2	Y	-0-					-0-
							4	3									
07	DLQ G-10		203	-0-	203	203	11	1	192	2	Y	-0-					-0-
08	DLQ G-10		194	-0-	194	397	11	1	183	2	Y	-0-					-0-
09	DLQ G-10		184	-0-	184	581	10	1	174	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	581					Y	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	4	1	73	3	N	1	1	1			1
							1	9									
06	90	N	75	-0-	-15	-0-	5	1	70	3	N	-0-					1
07	93	N	77	-0-	-16	-0-	6	1	71	3	N	-0-	1	1			-0-
08	93	N	78	-0-	-15	-0-	6	1	71	3	N	1					1
							1	9									
09	90	N	73	-0-	-17	-0-	5	1	67	3	N	1	1	1			1
							1	9									
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	83	-0-	-103	-0-	5	1	78	2	N	-0-					1
06	150	N	136	-0-	-14	-0-	8	1	125	2	N	-0-					1
							3	3									
07	179	N	179	-0-	-0-	-0-	9	1	170	2	N	-0-					1
08	216	N	216	-0-	-0-	-0-	13	1	203	2	N	-0-	1	1			-0-
*09	178	N	178	-0-	-0-	-0-	10	1	168	2	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1438	-0-	-112	-0-	106	1	1332	3	Y	-0-					-0-
06	1500	N	1444	-0-	-56	-0-	136	1	1308	3	Y	-0-					-0-
07	DLQ G-10		1435	-0-	1435	1435	145	1	1290	3	Y	-0-					-0-
08	DLQ G-10		1471	-0-	1471	2906	128	1	1343	3	Y	-0-					-0-
09	DLQ G-10		1424	-0-	1424	4330	126	1	1298	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	4330					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	567	-0-	-22	-0-	32	1	534	3	N	1					2
							1	9									
06	570	N	528	-0-	-42	-0-	39	1	489	3	N	-0-	1	1			1
07	589	N	541	-0-	-48	-0-	42	1	499	3	N	-0-					1
08	558	N	505	-0-	-53	-0-	39	1	465	3	N	1	1	1			1
							1	9									
09	540	N	441	-0-	-99	-0-	29	1	412	3	N	-0-					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	664	-0-	-18	-0-	37	1	625	3	N	2	1	1			3
							2	9									
06	630	N	627	-0-	-3	-0-	47	1	580	3	N	-0-	2	1			1
07	682	N	641	-0-	-41	-0-	49	1	592	3	N	-0-					1
08	651	N	638	-0-	-13	-0-	49	1	588	3	N	1	1	1			1
							1	9									
09	630	N	391	-0-	-239	-0-	26	1	365	3	N	-0-					1
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	844	-0-	-24	-0-	40	1	804	3	N	-0-					-0-
06	818	N	818	-0-	-0-	-0-	55	1	763	3	N	-0-					-0-
07	837	N	831	-0-	-6	-0-	52	1	779	3	N	-0-					-0-
08	837	N	548	-0-	-289	-0-	36	1	512	3	N	-0-					-0-
09	810	N	390	-0-	-420	-0-	24	1	366	3	N	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	445	N	445	-0-	-0-	-0-	25	1	419	3	N	1					2
							1	9									
06	390	N	367	-0-	-23	-0-	27	1	340	3	N	-0-	1	1			1
07	406	N	406	-0-	-0-	-0-	31	1	375	3	N	-0-					1
08	434	N	240	-0-	-194	-0-	18	1	222	3	N	-0-	1	1			-0-
*09	401	N	401	-0-	-0-	-0-	27	1	373	3	N	1					1
							1	9									
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
09	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1522	-0-	-28	-0-	86	1	1435	3	N	1	1	1			5
							1	9									
06	1894	N	1894	-0-	-0-	-0-	141	1	1752	3	N	1	4	1			2
							1	9									
07	1581	N	1560	-0-	-21	-0-	120	1	1439	3	N	1					3
							1	9									
08	1710	N	1710	-0-	-0-	-0-	131	1	1578	3	N	1	2	1			2
							1	9									
*09	1911	N	1911	-0-	-0-	-0-	127	1	1783	3	N	1	1	1			2
							1	9									
10	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	3	1	52	3	N	1	1	1			1
							1	9									
06	60	N	58	-0-	-2	-0-	4	1	53	3	N	1	1	1			1
							1	9									
07	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					1
08	62	N	60	-0-	-2	-0-	5	1	54	3	N	1	1	1			1
							1	9									
*09	81	N	81	-0-	-0-	-0-	5	1	75	3	N	1	1	1			1
							1	9									
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	132	-0-	-23	-0-	7	1	124	3	N	1	1	1			2
							1	9									
06	150	N	107	-0-	-43	-0-	8	1	99	3	N	-0-	1	1			1
07	124	N	104	-0-	-20	-0-	8	1	95	3	N	1					2
							1	9									
08	124	N	92	-0-	-32	-0-	7	1	84	3	N	1	2	1			1
							1	9									
09	120	N	81	-0-	-39	-0-	5	1	75	3	N	1	1	1			1
							1	9									
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		294	-0-	294	294	31	1	263	3	Y	-0-					-0-
08	T. A.		88	-0-	88	382	9	1	79	3	Y	-0-					-0-
09	T. A.		13	-0-	13	395	1	1	12	3	Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	395					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	596	N	596	-0-	-0-	-0-	34	1	562	3	N	-0-					2
06	540	N	480	-0-	-60	-0-	36	1	443	3	N	1	2	1			1
							1	9									
07	753	N	753	-0-	-0-	-0-	58	1	695	3	N	-0-					1
08	644	N	644	-0-	-0-	-0-	49	1	594	3	N	1	1	1			1
							1	9									
*09	657	N	657	-0-	-0-	-0-	44	1	613	3	N	-0-					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	12	1	205	3	N	-0-					1
06	210	N	208	-0-	-2	-0-	16	1	192	3	N	-0-	1	1			-0-
07	219	N	219	-0-	-0-	-0-	17	1	202	3	N	-0-					-0-
08	217	N	213	-0-	-4	-0-	16	1	197	3	N	-0-					-0-
09	210	N	208	-0-	-2	-0-	14	1	194	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	423	N	423	-0-	-0-	-0-	27	1	396	2	Y	-0-					-0-
06	397	N	397	-0-	-0-	-0-	22	1	366	2	Y	-0-					-0-
							9	3									
07	DLQ G-10		397	-0-	397	397	21	1	376	2	Y	-0-					-0-
08	DLQ G-10		388	-0-	388	785	23	1	365	2	Y	-0-					-0-
09	DLQ G-10		376	-0-	376	1161	21	1	355	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1161					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	276	N	276	-0-	-0-	-0-	12	1	264	3	N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	14	1	184	3	N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	11	1	163	3	N	-0-					-0-
08	279	N	163	-0-	-116	-0-	10	1	153	3	N	-0-					-0-
09	210	N	152	-0-	-58	-0-	9	1	143	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	157	-0-	-29	-0-	9	1	148	3	N	-0-					1
06	180	N	148	-0-	-32	-0-	11	1	137	3	N	-0-	1	1			-0-
07	186	N	158	-0-	-28	-0-	12	1	146	3	N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	14	1	163	3	N	-0-					-0-
*09	177	N	177	-0-	-0-	-0-	12	1	165	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	8	1	127	3	N	1	1	1			1
							1	9									
06	82	N	82	-0-	-0-	-0-	6	1	75	3	N	1	1	1			1
							1	9									
07	186	N	16	-0-	-170	-0-	1	1	15	3	N	-0-					1
08	124	N	21	-0-	-103	-0-	2	1	18	3	N	1	1	1			1
							1	9									
09	90	N	21	-0-	-69	-0-	1	1	19	3	N	1	1	1			1
							1	9									
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

05	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
07	DLQ G-10		33	-0-	33	33	4	1	29	3	Y	-0-					-0-
08	DLQ G-10		32	-0-	32	65	3	1	29	3	Y	-0-					-0-
09	DLQ G-10		31	-0-	31	96	3	1	28	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	96					Y	NO RPT					-0-

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

05	223	N	223	-0-	-0-	-0-	11	1	212	3	Y	-0-					-0-
06	206	N	206	-0-	-0-	-0-	14	1	192	3	Y	-0-					-0-
07	DLQ G-10		205	-0-	205	205	13	1	192	3	Y	-0-					-0-
08	DLQ G-10		196	-0-	196	401	13	1	183	3	Y	-0-					-0-
09	DLQ G-10		199	-0-	199	600	12	1	187	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	600					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

05	310	N	308	-0-	-2	-0-	17	1	291	3	N	-0-					1
06	310	N	310	-0-	-0-	-0-	23	1	287	3	N	-0-	1	1			-0-
07	311	N	311	-0-	-0-	-0-	24	1	287	3	N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	24	1	293	3	N	-0-					-0-
09	300	N	290	-0-	-10	-0-	19	1	271	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

05	131	N	131	-0-	-0-	-0-	11	1	120	3	Y	-0-					-0-
06	90	N	45	-0-	-45	-0-	4	1	41	3	Y	-0-					-0-
07	DLQ G-10		138	-0-	138	138	11	1	127	3	Y	-0-					-0-
08	DLQ G-10		78	-0-	78	216	6	1	72	3	Y	-0-					-0-
09	DLQ G-10		73	-0-	73	289	6	1	67	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	289					Y	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

05	217	N	152	-0-	-65	-0-	13	1	139	3	Y	-0-					-0-
06	167	N	167	-0-	-0-	-0-	14	1	153	3	Y	-0-					-0-
07	DLQ G-10		177	-0-	177	177	15	1	162	3	Y	-0-					-0-
08	DLQ G-10		165	-0-	165	342	13	1	152	3	Y	-0-					-0-
09	DLQ G-10		152	-0-	152	494	13	1	139	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	494					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	215	-0-	-2	-0-	14	1	201	2	Y	-0-			-0-
06	210	N	209	-0-	-1	-0-	12	1	192	2	Y	-0-			-0-
							5	3							
07	DLQ G-10		211	-0-	211	211	11	1	200	2	Y	-0-			-0-
08	DLQ G-10		205	-0-	205	416	12	1	193	2	Y	-0-			-0-
09	DLQ G-10		198	-0-	198	614	11	1	187	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	614					Y	NO RPT			-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

*12	151	N	151	-0-	-0-	-0-	15	1	136	3	N	-0-			3
*01	132	N	132	-0-	-0-	-0-	17	1	115	3	N	-0-			3
*02	109	N	109	-0-	-0-	-0-	15	1	94	3	N	-0-			3
*03	127	N	127	-0-	-0-	-0-	17	1	110	3	N	-0-			3
*04	163	N	163	-0-	-0-	-0-	18	1	145	3	N	-0-			3
*05	149	N	149	-0-	-0-	-0-	14	1	135	3	N	-0-			3
*06	164	N	164	-0-	-0-	-0-	15	1	149	3	N	-0-			3
*07	170	N	170	-0-	-0-	-0-	14	1	156	3	N	-0-			3
*08	173	N	173	-0-	-0-	-0-	16	1	157	3	N	-0-			3
*09	171	N	171	-0-	-0-	-0-	16	1	155	3	N	-0-			3
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			3

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

05	34	N	34	-0-	-0-	-0-	6	1	28	3	N	-0-			-0-
06	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-			-0-
07	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-			-0-
08	33	N	33	-0-	-0-	-0-	9	1	24	3	N	-0-			-0-
09	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

05	62	N	50	-0-	-12	-0-	50	3			N	-0-			-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-			-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-			-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-			-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1584	N	1584	-0-	-0-	-0-	100	1	1484	3	Y	-0-	1	1			1
06	1547	N	1547	-0-	-0-	-0-	98	1	1449	3	Y	-0-					1
07	DLQ G-10		1533	-0-	1533	1533	95	1	1438	3	Y	-0-	1	1			-0-
08	DLQ G-10		1585	-0-	1585	3118	103	1	1482	3	Y	-0-					-0-
09	DLQ G-10		1560	-0-	1560	4678	102	1	1457	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	4678					Y	NO RPT					1

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	-0-	46	1	182	3	N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	40	1	173	3	N	-0-					-0-
07	279	N	185	-0-	-94	-0-	15	1	170	3	N	-0-					-0-
08	217	N	211	-0-	-6	-0-	40	1	171	3	N	-0-					-0-
09	210	N	195	-0-	-15	-0-	38	1	157	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	238	-0-	-10	-0-	43	1	195	3	N	-0-	1	1			-0-
06	210	N	207	-0-	-3	-0-	31	1	176	3	N	-0-					-0-
07	217	N	213	-0-	-4	-0-	32	1	181	3	N	-0-					-0-
08	248	N	229	-0-	-19	-0-	63	1	166	3	N	-0-					-0-
09	210	N	197	-0-	-13	-0-	29	1	168	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	900	N	900	-0-	-0-	-0-	181	1	719	3	N	-0-					-0-
06	1101	N	1101	-0-	-0-	-0-	207	1	894	3	N	-0-					-0-
07	995	N	995	-0-	-0-	-0-	83	1	912	3	N	-0-					-0-
08	1242	N	1242	-0-	-0-	-0-	236	1	1006	3	N	-0-					-0-
*09	1071	N	1071	-0-	-0-	-0-	208	1	863	3	N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	46	-0-	-264	-0-	46	3			Y	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
07	DLQ G-10		69	-0-	69	69	69	3			Y	-0-					-0-
08	DLQ G-10		424	-0-	424	493	424	3			Y	-0-					-0-
09	DLQ G-10		254	-0-	254	747	254	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	747					Y	NO RPT					-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
10	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	9 1	1 9	126	3	N	1	1	1			1
06	145	N	145	-0-	-0-	-0-	19	1	126	3	N	-0-					1
07	153	N	153	-0-	-0-	-0-	22	1	131	3	N	-0-					1
08	147	N	147	-0-	-0-	-0-	17	1	130	3	N	-0-					1
*09	144	N	144	-0-	-0-	-0-	13	1	131	3	N	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
07	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
08	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
09	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

05	310	N	286	-0-	-24	-0-	286	3			Y	-0-					-0-
06	300	N	288	-0-	-12	-0-	6	1	282	3	Y	-0-					-0-
07	DLQ G-10		281	-0-	281	281	281	3			Y	-0-					-0-
08	DLQ G-10		263	-0-	263	544	4	1	259	3	Y	-0-					-0-
09	DLQ G-10		258	-0-	258	802	5	1	253	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	802					Y	NO RPT					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

05	930	N	855	-0-	-75	-0-	61	1	794	2	N	-0-					41
06	930	N	844	-0-	-86	-0-	63	1	781	2	N	-0-					41
07	930	N	817	-0-	-113	-0-	62	1	755	2	N	-0-					41
08	868	N	803	-0-	-65	-0-	62	1	740	2	N	1					42
							1	9									
09	840	N	735	-0-	-105	-0-	61	1	674	2	N	-0-					42
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					42

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

05	324	N	324	-0-	-0-	-0-	250	1	74	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	246	1	55	3	N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	249	1	57	3	N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	244	1	51	3	N	-0-					-0-
*09	264	N	264	-0-	-0-	-0-	219	1	45	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	367	-0-	-36	-0-	283	1	84	3	N	-0-					-0-
06	390	N	350	-0-	-40	-0-	286	1	64	3	N	-0-					-0-
07	403	N	357	-0-	-46	-0-	290	1	67	3	N	-0-					-0-
08	372	N	343	-0-	-29	-0-	284	1	59	3	N	-0-					-0-
09	360	N	299	-0-	-61	-0-	248	1	51	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1877	-0-	-45	-0-	138	1	1739	3	N	-0-					-0-
06	1920	N	1870	-0-	-50	-0-	125	1	1745	3	N	-0-					-0-
07	1891	N	1799	-0-	-92	-0-	122	1	1677	3	N	-0-					-0-
08	1891	N	1693	-0-	-198	-0-	122	1	1571	3	N	-0-					-0-
09	1860	N	1610	-0-	-250	-0-	131	1	1479	3	N	-0-					-0-
10	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-					-0-
07	DLQ G-10		24	-0-	24	24	2	1	22	3	Y	-0-					-0-
08	DLQ G-10		23	-0-	23	47	2	1	21	3	Y	-0-					-0-
09	DLQ G-10		12	-0-	12	59	1	1	11	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	59					Y	NO RPT					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	108	-0-	-47	-0-	5	1	103	3	Y	-0-					-0-
06	120	N	100	-0-	-20	-0-	7	1	93	3	Y	-0-					-0-
07	DLQ G-10		104	-0-	104	104	6	1	98	3	Y	-0-					-0-
08	DLQ G-10		112	-0-	112	216	7	1	105	3	Y	-0-					-0-
09	DLQ G-10		125	-0-	125	341	8	1	117	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	341					Y	NO RPT					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	70	-0-	-23	-0-	3	1	67	3	Y	-0-					-0-
06	90	N	66	-0-	-24	-0-	4	1	62	3	Y	-0-					-0-
07	DLQ G-10		66	-0-	66	66	4	1	62	3	Y	-0-					-0-
08	DLQ G-10		68	-0-	68	134	4	1	64	3	Y	-0-					-0-
09	DLQ G-10		71	-0-	71	205	4	1	67	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	205					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
06	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	3	1	15	3	N	-0-					-0-
08	31	N	22	-0-	-9	-0-	2	1	18	3	N	2					2
							2	9									
09	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-	1	1			1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	22	1	324	3	N	2	2	1			3
							2	9									
06	361	N	361	-0-	-0-	-0-	47	1	313	3	N	1	1	1			3
							1	9									
07	369	N	369	-0-	-0-	-0-	52	1	317	3	N	-0-	1	1			2
08	369	N	369	-0-	-0-	-0-	42	1	325	3	N	2	1	1			3
							2	9									
09	360	N	353	-0-	-7	-0-	33	1	320	3	N	-0-	1	1			2
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	244	-0-	-4	-0-	244	3			Y	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	3			Y	-0-					-0-
07	DLQ G-10		222	-0-	222	222	222	3			Y	-0-					-0-
08	DLQ G-10		216	-0-	216	438	216	3			Y	-0-					-0-
09	DLQ G-10		205	-0-	205	643	205	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	643					Y	NO RPT					-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	908	N	908	-0-	-0-	-0-	83	1	824	3	Y	1					1
							1	9									
06	821	N	821	-0-	-0-	-0-	71	1	750	3	Y	-0-					1
07	DLQ G-10		729	-0-	729	729	63	1	666	3	Y	-0-					1
08	DLQ G-10		726	-0-	726	1455	71	1	655	3	Y	-0-					1
09	DLQ G-10		687	-0-	687	2142	60	1	627	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	2142					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	250	-0-	-91	-0-	250	3			Y	-0-					-0-
06	240	N	148	-0-	-92	-0-	148	3			Y	-0-					-0-
07	DLQ G-10		124	-0-	124	124	124	3			Y	-0-					-0-
08	DLQ G-10		210	-0-	210	334	210	3			Y	-0-					-0-
09	DLQ G-10		190	-0-	190	524	190	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	524					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 2 L RRCID -> 080468 COMPL. DATE 12/04/1978 TOTAL DEPTH 8472 PERF. 6335 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	887	-0-	-136	-0-	39	1	848	3	Y	-0-					64
06	900	N	851	-0-	-49	-0-	37	1	814	3	Y	-0-					64
07	DLQ G-10		886	-0-	886	886	42	1	844	3	Y	-0-					64
08	DLQ G-10		841	-0-	841	1727	40	1	800	3	Y	1					65
							1	9									
09	DLQ G-10		813	-0-	813	2540	41	1	772	3	Y	-0-					65
10	0	N	NO RPT	-0-	-0-	2540					Y	NO RPT					65

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	35	-0-	-27	-0-	3	1	32	3	Y	-0-					2
06	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					2
07	DLQ G-10		38	-0-	38	38	4	1	34	3	Y	-0-					2
08	DLQ G-10		38	-0-	38	76	4	1	34	3	Y	-0-					2
09	DLQ G-10		38	-0-	38	114	3	1	35	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	114					Y	NO RPT					2

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					3
06	30	N	17	-0-	-13	-0-	2	1	15	3	Y	-0-					3
07	DLQ G-10		16	-0-	16	16	2	1	14	3	Y	-0-					3
08	DLQ G-10		17	-0-	17	33	2	1	15	3	Y	-0-					3
09	DLQ G-10		15	-0-	15	48	1	1	14	3	Y	-0-					3
10	0	N	NO RPT	-0-	-0-	48					Y	NO RPT					3

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
07	DLQ G-10		436	-0-	436	436	436	3			Y	-0-					-0-
08	DLQ G-10		435	-0-	435	871	435	3			Y	-0-					-0-
09	DLQ G-10		423	-0-	423	1294	423	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1294					Y	NO RPT					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
07	DLQ G-10		222	-0-	222	222	222	3			Y	-0-					-0-
08	DLQ G-10		224	-0-	224	446	224	3			Y	-0-					-0-
09	DLQ G-10		220	-0-	220	666	220	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	666					Y	NO RPT					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	54	1	25	3	Y	-0-					-0-
06	90	N	75	-0-	-15	-0-	52	1	23	3	Y	-0-					-0-
07	DLQ G-10		78	-0-	78	78	54	1	24	3	Y	-0-					-0-
08	DLQ G-10		83	-0-	83	161	54	1	29	3	Y	-0-					-0-
09	DLQ G-10		69	-0-	69	230	46	1	23	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	230					Y	NO RPT					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	232	-0-	-16	-0-	25	1	207	3	Y	-0-					-0-
06	223	N	223	-0-	-0-	-0-	23	1	200	3	Y	-0-					-0-
07	DLQ G-10		220	-0-	220	220	25	1	195	3	Y	-0-					-0-
08	DLQ G-10		221	-0-	221	441	23	1	198	3	Y	-0-					-0-
09	DLQ G-10		215	-0-	215	656	23	1	192	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	656					Y	NO RPT					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	699	-0-	-76	-0-	52	1	647	3	Y	-0-					-0-
06	750	N	689	-0-	-61	-0-	65	1	624	3	Y	-0-					-0-
07	DLQ G-10		637	-0-	637	637	64	1	573	3	Y	-0-					-0-
08	DLQ G-10		655	-0-	655	1292	57	1	598	3	Y	-0-					-0-
09	DLQ G-10		681	-0-	681	1973	60	1	621	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1973					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	358	-0-	-14	-0-	23	1	335	2	N	-0-					3
06	360	N	343	-0-	-17	-0-	19	1	316	2	N	-0-					3
							8	3									
07	372	N	353	-0-	-19	-0-	18	1	335	2	N	-0-					3
08	372	N	350	-0-	-22	-0-	21	1	329	2	N	-0-	3	1			-0-
*09	332	N	332	-0-	-0-	-0-	19	1	313	2	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	14	N	1	-0-	-13	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
08	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
*09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-	-0-	-0-	8	1	79	3	N	-0-					16
06	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					16
07	104	N	104	-0-	-0-	-0-	9	1	95	3	N	-0-					16
08	93	N	61	-0-	-32	-0-	5	1	50	3	N	5					21
							6	9									
09	120	N	-0-	-0-	-120	-0-					N	-0-	18	1			3
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					3

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	25	1	441	3	N	4	4	1			4
							4	9									
06	457	N	457	-0-	-0-	-0-	28	1	427	3	N	2	2	1			4
							2	9									
07	469	N	469	-0-	-0-	-0-	34	1	432	3	N	3	4	1			3
							3	9									
08	465	N	464	-0-	-1	-0-	36	1	426	3	N	2	1	1			4
							2	9									
09	450	N	442	-0-	-8	-0-	31	1	408	3	N	3	3	1			4
							3	9									
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					4

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	6	1	69	3	Y	64	102	1	7	8	44
							70	9									
06	117	N	117	-0-	-0-	-0-	7	1	67	3	Y	39					83
							43	9									
07		DLQ G-10	114	-0-	114	114	8	1	69	3	Y	34	2	8			115
							37	9									
08		DLQ G-10	102	-0-	102	216	7	1	66	3	Y	26	94	1			47
							29	9									
09		DLQ G-10	127	-0-	127	343	8	1	82	3	Y	34	1	8			80
							37	9									
10	0	N	NO RPT	-0-	-0-	343					Y	NO RPT					80

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	9	1	130	3	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
08	155	N	132	-0-	-23	-0-	9	1	123	3	N	-0-					-0-
09	150	N	125	-0-	-25	-0-	8	1	117	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	317	-0-	-24	-0-	29	1	288	3	Y	-0-					-0-
06	330	N	305	-0-	-25	-0-	26	1	279	3	Y	-0-					-0-
07		DLQ G-10	310	-0-	310	310	27	1	283	3	Y	-0-					-0-
08		DLQ G-10	293	-0-	293	603	29	1	264	3	Y	-0-					-0-
09		DLQ G-10	285	-0-	285	888	25	1	259	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	888					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
07	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
09	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
06	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
07	217	N	161	-0-	-56	-0-	161	3			N	-0-					-0-
08	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
09	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	521	-0-	-6	-0-	35	1	486	3	Y	-0-					1
06	510	N	510	-0-	-0-	-0-	38	1	472	3	Y	-0-					1
07	DLQ G-10		504	-0-	504	504	40	1	464	3	Y	-0-					1
08	DLQ G-10		512	-0-	512	1016	40	1	472	3	Y	-0-					1
09	DLQ G-10		478	-0-	478	1494	39	1	439	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	1494					Y	NO RPT					1

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					1
06	132	N	132	-0-	-0-	-0-	7	1	124	3	N	1					2
							1	9									
07	138	N	138	-0-	-0-	-0-	7	1	130	3	N	1	2	1			1
							1	9									
08	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					1
*09	135	N	135	-0-	-0-	-0-	7	1	127	3	N	1					2
							1	9									
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	98	-0-	-88	-0-	79	1	18	3	Y	1					1
							1	9									
06	240	N	85	-0-	-155	-0-	76	1	9	3	Y	-0-					1
07	DLQ G-10		104	-0-	104	104	80	1	23	3	Y	1					2
							1	9									
08	DLQ G-10		96	-0-	96	200	79	1	17	3	Y	-0-					2
09	DLQ G-10		65	-0-	65	265	44	1	19	3	Y	2					4
							2	9									
10	0	N	NO RPT	-0-	-0-	265					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	152	-0-	-3	-0-	152	3			Y	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			Y	-0-					-0-
07	DLQ G-10		140	-0-	140	140	140	3			Y	-0-					-0-
08	DLQ G-10		134	-0-	134	274	134	3			Y	-0-					-0-
09	DLQ G-10		126	-0-	126	400	126	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	400					Y	NO RPT					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

05	217	N	188	-0-	-29	-0-	11	1	177	3	N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	19	1	167	3	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	25	1	161	3	N	-0-					-0-
08	186	N	95	-0-	-91	-0-	10	1	85	3	N	-0-					-0-
09	180	N	44	-0-	-136	-0-	4	1	40	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

05	512	N	512	-0-	-0-	-0-	29	1	481	3	N	2					5
							2	9									
06	447	N	447	-0-	-0-	-0-	25	1	420	3	N	2					7
							2	9									
07	465	N	426	-0-	-39	-0-	22	1	402	3	N	2	7	1			2
							2	9									
08	465	N	414	-0-	-51	-0-	21	1	391	3	N	2					4
							2	9									
09	450	N	398	-0-	-52	-0-	22	1	374	3	N	2					6
							2	9									
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					6

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

05	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
07	DLQ G-10		16	-0-	16	16	1	1	15	3	Y	-0-					-0-
08	DLQ G-10		16	-0-	16	32	1	1	15	3	Y	-0-					-0-
09	DLQ G-10		16	-0-	16	48	1	1	15	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	48					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-	1	1			-0-
06	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					-0-
07	DLQ G-10		56	-0-	56	56	6	1	50	3	Y	-0-					-0-
08	DLQ G-10		60	-0-	60	116	6	1	54	3	Y	-0-					-0-
09	DLQ G-10		62	-0-	62	178	6	1	56	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	178					Y	NO RPT					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

05	910	N	910	-0-	-0-	-0-	49	1	860	3	Y	1					2
							1	9									
06	1312	N	1312	-0-	-0-	-0-	99	1	1211	3	Y	2	1	1			3
							2	9									
07	DLQ G-10		837	-0-	837	837	68	1	768	3	Y	1					4
							1	9									
08	DLQ G-10		857	-0-	857	1694	72	1	782	3	Y	3	4	1			3
							3	9									
09	DLQ G-10		408	-0-	408	2102	29	1	377	3	Y	2	2	1			3
							2	9									
10	0	N	NO RPT	-0-	-0-	2102					Y	NO RPT					3

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

05	837	N	810	-0-	-27	-0-	46	1	763	3	N	1	1	1			2
							1	9									
06	810	N	781	-0-	-29	-0-	58	1	722	3	N	1	2	1			1
							1	9									
07	837	N	788	-0-	-49	-0-	61	1	727	3	N	-0-					1
08	806	N	772	-0-	-34	-0-	59	1	712	3	N	1	1	1			1
							1	9									
09	780	N	759	-0-	-21	-0-	51	1	708	3	N	-0-					1
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	387	-0-	-16	-0-	22	1	365	3	N	-0-					2
06	420	N	392	-0-	-28	-0-	29	1	363	3	N	-0-	1	1			1
07	403	N	400	-0-	-3	-0-	31	1	369	3	N	-0-					1
08	395	N	395	-0-	-0-	-0-	30	1	364	3	N	1	1	1			1
							1	9									
09	390	N	376	-0-	-14	-0-	25	1	351	3	N	-0-					1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	572	-0-	-17	-0-	27	1	545	3	Y	-0-					-0-
06	570	N	566	-0-	-4	-0-	38	1	528	3	Y	-0-					-0-
07	DLQ G-10		584	-0-	584	584	36	1	548	3	Y	-0-					-0-
08	DLQ G-10		577	-0-	577	1161	38	1	539	3	Y	-0-					-0-
09	DLQ G-10		558	-0-	558	1719	34	1	524	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1719					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	189	-0-	-28	-0-	13	1	176	3	Y	-0-					1
06	210	N	174	-0-	-36	-0-	13	1	161	3	Y	-0-					1
07	DLQ G-10		175	-0-	175	175	15	1	160	3	Y	-0-					1
08	DLQ G-10		180	-0-	180	355	14	1	166	3	Y	-0-					1
09	DLQ G-10		172	-0-	172	527	14	1	158	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	527					Y	NO RPT					1

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
06	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
07	DLQ G-10		22	-0-	22	22	2	1	20	3	Y	-0-					-0-
08	DLQ G-10		15	-0-	15	37	1	1	14	3	Y	-0-					-0-
09	DLQ G-10		16	-0-	16	53	1	1	15	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	53					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1107	N	1107	-0-	-0-	-0-	74	1	1032	3	Y	1					2
							1	9									
06	1191	N	1191	-0-	-0-	-0-	89	1	1102	3	Y	-0-					2
07	DLQ G-10		1310	-0-	1310	1310	236	1	1074	3	Y	-0-					2
08	DLQ G-10		1088	-0-	1088	2398	85	1	1003	3	Y	-0-					2
09	DLQ G-10		1005	-0-	1005	3403	83	1	922	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	3403					Y	NO RPT					2

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	3	1	67	3	N	1	1	1			1
							1	9									
06	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-	1	1			-0-
07	69	N	69	-0-	-0-	-0-	4	1	64	3	N	1					1
							1	9									
08	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-	1	1			-0-
*09	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
07	DLQ G-10		18	-0-	18	18	1	1	17	3	Y	-0-					-0-
08	DLQ G-10		23	-0-	23	41	2	1	21	3	Y	-0-					-0-
09	DLQ G-10		19	-0-	19	60	1	1	18	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	60					Y	NO RPT					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	108	-0-	-16	-0-	5	1	103	3	Y	-0-					-0-
06	120	N	113	-0-	-7	-0-	8	1	105	3	Y	-0-					-0-
07	DLQ G-10		117	-0-	117	117	7	1	110	3	Y	-0-					-0-
08	DLQ G-10		125	-0-	125	242	8	1	117	3	Y	-0-					-0-
09	DLQ G-10		131	-0-	131	373	8	1	123	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	373					Y	NO RPT					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-
08	465	N	341	-0-	-124	-0-	341	3			N	-0-					-0-
09	510	N	304	-0-	-206	-0-	304	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	413	-0-	-21	-0-	31	1	382	3	Y	-0-					-0-
06	420	N	417	-0-	-3	-0-	31	1	386	3	Y	-0-					-0-
07	DLQ G-10		419	-0-	419	419	32	1	387	3	Y	-0-					-0-
08	DLQ G-10		424	-0-	424	843	32	1	392	3	Y	-0-					-0-
09	DLQ G-10		416	-0-	416	1259	30	1	386	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1259					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	44	-0-	-18	-0-	3	1	41	3	Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
07	DLQ G-10		140	-0-	140	140	11	1	129	3	Y	-0-					-0-
08	DLQ G-10		233	-0-	233	373	18	1	215	3	Y	-0-					-0-
09	DLQ G-10		447	-0-	447	820	37	1	410	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	820					Y	NO RPT					-0-

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
06	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
07	DLQ G-10		13	-0-	13	13	1	1	12	3	Y	-0-					-0-
08	DLQ G-10		15	-0-	15	28	1	1	14	3	Y	-0-					-0-
09	DLQ G-10		15	-0-	15	43	1	1	14	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	43					Y	NO RPT					-0-

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

05	93	N	87	-0-	-6	-0-	10	1	76	3	N	1					1
							1	9									
06	90	N	83	-0-	-7	-0-	10	1	73	3	N	-0-	1	1			-0-
07	93	N	87	-0-	-6	-0-	10	1	76	3	N	1	1	1			-0-
							1	9									
08	94	N	94	-0-	-0-	-0-	20	1	73	3	N	1					1
							1	9									
09	90	N	80	-0-	-10	-0-	13	1	67	3	N	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
09	270	N	174	-0-	-96	-0-	174	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

05	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

05	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
06	210	N	153	-0-	-57	-0-	153	3			N	-0-					-0-
07	186	N	115	-0-	-71	-0-	115	3			N	-0-					-0-
08	186	N	79	-0-	-107	-0-	79	3			N	-0-					-0-
09	150	N	64	-0-	-86	-0-	64	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

05	93	N	80	-0-	-13	-0-	9	1	71	3	N	-0-					-0-
06	90	N	73	-0-	-17	-0-	8	1	65	3	N	-0-					-0-
07	93	N	89	-0-	-4	-0-	10	1	79	3	N	-0-					-0-
08	93	N	83	-0-	-10	-0-	18	1	65	3	N	-0-					-0-
*09	72	N	72	-0-	-0-	-0-	12	1	60	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		42	-0-	42	42	2	1	40	3	Y	-0-					-0-
06	T. A.		27	-0-	27	69	2	1	25	3	Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	69					Y	-0-					-0-
08	69	X	-0-	-0-	-69	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

05	62	N	57	-0-	-5	-0-	6	1	50	3	N	1					1
							1	9									
06	60	N	53	-0-	-7	-0-	6	1	47	3	N	-0-	1	1			-0-
07	62	N	53	-0-	-9	-0-	6	1	46	3	N	1	1	1			-0-
							1	9									
08	62	N	59	-0-	-3	-0-	13	1	45	3	N	1					1
							1	9									
09	60	N	50	-0-	-10	-0-	8	1	42	3	N	-0-					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

05	310	N	284	-0-	-26	-0-	21	1	263	3	Y	-0-					-0-
06	300	N	286	-0-	-14	-0-	27	1	259	3	Y	-0-					-0-
07	DLQ G-10		286	-0-	286	286	29	1	257	3	Y	-0-					-0-
08	DLQ G-10		281	-0-	281	567	24	1	257	3	Y	-0-					-0-
09	DLQ G-10		273	-0-	273	840	24	1	249	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	840					Y	NO RPT					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

05	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

05	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

05	310	N	307	-0-	-3	-0-	17	1	290	3	Y	-0-					2
06	309	N	309	-0-	-0-	-0-	23	1	286	3	Y	-0-					2
07	DLQ G-10		329	-0-	329	329	26	1	295	3	Y	7					9
							8	9									
08	DLQ G-10		316	-0-	316	645	27	1	289	3	Y	-0-	6	1			3
09	DLQ G-10		309	-0-	309	954	22	1	287	3	Y	-0-	1	1			2
10	0	N	NO RPT	-0-	-0-	954					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	212	-0-	-5	-0-	16	1	196	3	Y	-0-					-0-
06	215	N	215	-0-	-0-	-0-	20	1	195	3	Y	-0-					-0-
07	DLQ G-10		210	-0-	210	210	21	1	189	3	Y	-0-					-0-
08	DLQ G-10		229	-0-	229	439	20	1	209	3	Y	-0-					-0-
09	DLQ G-10		223	-0-	223	662	20	1	203	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	662					Y	NO RPT					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

05	391	N	391	-0-	-0-	-0-	19	1	372	3	Y	-0-					-0-
06	390	N	390	-0-	-0-	-0-	26	1	364	3	Y	-0-					-0-
07	DLQ G-10		406	-0-	406	406	25	1	381	3	Y	-0-					-0-
08	DLQ G-10		393	-0-	393	799	26	1	367	3	Y	-0-					-0-
09	DLQ G-10		372	-0-	372	1171	23	1	349	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1171					Y	NO RPT					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

05	217	N	183	-0-	-34	-0-	10	1	172	3	Y	1					1
							1	9									
06	181	N	181	-0-	-0-	-0-	14	1	167	3	Y	-0-					1
07	DLQ G-10		191	-0-	191	191	16	1	175	3	Y	-0-					1
08	DLQ G-10		195	-0-	195	386	16	1	178	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		187	-0-	187	573	14	1	173	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	573					Y	NO RPT					1

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

05	283	N	283	-0-	-0-	-0-	14	1	269	3	Y	-0-					-0-
06	285	N	285	-0-	-0-	-0-	19	1	266	3	Y	-0-					-0-
07	DLQ G-10		284	-0-	284	284	18	1	266	3	Y	-0-					-0-
08	DLQ G-10		285	-0-	285	569	19	1	266	3	Y	-0-					-0-
09	DLQ G-10		276	-0-	276	845	17	1	259	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	845					Y	NO RPT					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

05	155	N	123	-0-	-32	-0-	7	1	115	3	Y	1					1
							1	9									
06	120	N	120	-0-	-0-	-0-	9	1	111	3	Y	-0-					1
07	DLQ G-10		126	-0-	126	126	10	1	115	3	Y	1					2
							1	9									
08	DLQ G-10		127	-0-	127	253	11	1	115	3	Y	1	2	1			1
							1	9									
09	DLQ G-10		116	-0-	116	369	8	1	107	3	Y	1	1	1			1
							1	9									
10	0	N	NO RPT	-0-	-0-	369					Y	NO RPT					1

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	439	-0-	-26	-0-	24	1 9	414	3	Y	1					1
06	450	N	442	-0-	-8	-0-	33	1 2 9	407	3	Y	2	1	1			2
07	DLQ G-10		453	-0-	453	453	37	1 1 9	415	3	Y	1					3
08	DLQ G-10		444	-0-	444	897	37	1 1 9	406	3	Y	1	2	1			2
09	DLQ G-10		430	-0-	430	1327	31	1 1 9	398	3	Y	1	1	1			2
10	0	N	NO RPT	-0-	-0-	1327					Y	NO RPT					2

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

05	217	N	198	-0-	-19	-0-	14	1 1 9	183	3	Y	1	1	1			-0-
06	210	N	187	-0-	-23	-0-	14	1	173	3	Y	-0-					-0-
07	DLQ G-10		183	-0-	183	183	12	1	171	3	Y	-0-					-0-
08	DLQ G-10		167	-0-	167	350	12	1	155	3	Y	-0-					-0-
09	DLQ G-10		186	-0-	186	536	13	1 1 9	172	3	Y	1	1	1			-0-
10	0	N	NO RPT	-0-	-0-	536					Y	NO RPT					-0-

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
06	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
07	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					-0-
08	DLQ G-10		3	-0-	3	8	3	3			Y	-0-					-0-
09	DLQ G-10		2	-0-	2	10	2	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	10					Y	NO RPT					-0-

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	116	-0-	-64	-0-	116	3			N	-0-					-0-
07	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
08	186	N	59	-0-	-127	-0-	59	3			N	-0-					-0-
09	120	N	54	-0-	-66	-0-	54	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	232	-0-	-16	-0-	18	1	213	3	Y	1	1	1			1
							1	9									
06	240	N	131	-0-	-109	-0-	13	1	118	3	Y	-0-					1
07	DLQ G-10		208	-0-	208	208	20	1	188	3	Y	-0-	1	1			-0-
08	DLQ G-10		174	-0-	174	382	19	1	155	3	Y	-0-					-0-
09	DLQ G-10		213	-0-	213	595	22	1	190	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	595					Y	NO RPT					1

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
08	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
09	450	N	379	-0-	-71	-0-	379	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	3	Y	-0-					-0-
07	DLQ G-10		19	-0-	19	19	2	1	17	3	Y	-0-					-0-
08	DLQ G-10		15	-0-	15	34	1	1	14	3	Y	-0-					-0-
09	DLQ G-10		13	-0-	13	47	1	1	12	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	47					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	239	N	239	-0-	-0-	-0-	16	1	223	3	Y	-0-					-0-
06	256	N	256	-0-	-0-	-0-	53	1	203	3	Y	-0-					-0-
07	DLQ G-10		257	-0-	257	257	59	1	198	3	Y	-0-					-0-
08	DLQ G-10		264	-0-	264	521	52	1	212	3	Y	-0-					-0-
09	DLQ G-10		243	-0-	243	764	50	1	193	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	764					Y	NO RPT					-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

05	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
07	DLQ G-10		44	-0-	44	44	3	1	41	3	Y	-0-					-0-
08	DLQ G-10		44	-0-	44	88	3	1	41	3	Y	-0-					-0-
09	DLQ G-10		113	-0-	113	201	7	1	106	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	201					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

05	202	N	202	-0-	-0-	-0-	10	1	192	3	Y	-0-					-0-
06	204	N	204	-0-	-0-	-0-	11	1	193	3	Y	-0-					-0-
07	DLQ G-10		206	-0-	206	206	11	1	195	3	Y	-0-					-0-
08	DLQ G-10		192	-0-	192	398	10	1	182	3	Y	-0-					-0-
09	DLQ G-10		105	-0-	105	503	6	1	99	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	503					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

05	614	N	614	-0-	-0-	-0-	32	1	582	3	N	-0-					-0-
06	420	N	335	-0-	-85	-0-	18	1	317	3	N	-0-					-0-
07	589	N	561	-0-	-28	-0-	29	1	532	3	N	-0-					-0-
08	620	N	410	-0-	-210	-0-	22	1	388	3	N	-0-					-0-
*09	385	N	385	-0-	-0-	-0-	21	1	364	3	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
07	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
08	DLQ G-10		2	-0-	2	4	2	3			Y	-0-					-0-
09	DLQ G-10		2	-0-	2	6	2	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	6					Y	NO RPT					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

05	527	N	486	-0-	-41	-0-	36	1	450	3	Y	-0-					-0-
06	486	N	486	-0-	-0-	-0-	36	1	450	3	Y	-0-					-0-
07	DLQ G-10		469	-0-	469	469	36	1	433	3	Y	-0-					-0-
08	DLQ G-10		483	-0-	483	952	37	1	446	3	Y	-0-					-0-
09	DLQ G-10		472	-0-	472	1424	34	1	438	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1424					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	170	-0-	-47	-0-	13	1	157	3	Y	-0-					-0-
06	210	N	110	-0-	-100	-0-	8	1	102	3	Y	-0-					-0-
07	DLQ G-10		184	-0-	184	184	14	1	170	3	Y	-0-					-0-
08	DLQ G-10		199	-0-	199	383	15	1	184	3	Y	-0-					-0-
09	DLQ G-10		216	-0-	216	599	16	1	200	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	599					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	129	-0-	-26	-0-	13 1	1 9	115	3	N	1	1	1			1
06	120	N	120	-0-	-0-	-0-	13	1	107	3	N	-0-					1
07	126	N	126	-0-	-0-	-0-	14	1	112	3	N	-0-					1
08	127	N	127	-0-	-0-	-0-	13 1	1 9	113	3	N	1					2
09	120	N	111	-0-	-9	-0-	12	1	99	3	N	-0-					2
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
07	DLQ G-10		67	-0-	67	67	5	1	62	3	Y	-0-					-0-
08	DLQ G-10		68	-0-	68	135	6	1	62	3	Y	-0-					-0-
09	DLQ G-10		78	-0-	78	213	6	1	72	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	213					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		171	-0-	171	576	17 1	1 9	153	3	N	1	1	1			1
06	717	X	141	-0-	-576	-0-	15	1	126	3	N	-0-					1
07	186	N	146	-0-	-40	-0-	16	1	130	3	N	-0-					1
08	186	N	146	-0-	-40	-0-	15 1	1 9	130	3	N	1					2
09	150	N	125	-0-	-25	-0-	13	1	112	3	N	-0-					2
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	304	N	304	-0-	-0-	-0-	16	1	288	3	Y	-0-					-0-
06	293	N	293	-0-	-0-	-0-	16	1	277	3	Y	-0-					-0-
07	DLQ G-10		295	-0-	295	295	15	1	280	3	Y	-0-					-0-
08	DLQ G-10		297	-0-	297	592	16	1	281	3	Y	-0-					-0-
09	DLQ G-10		301	-0-	301	893	17	1	284	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	893					Y	NO RPT					-0-

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	9	1	128	3	Y	-0-					-0-
06	108	N	108	-0-	-0-	-0-	7	1	101	3	Y	-0-					-0-
07	DLQ G-10		114	-0-	114	114	7	1	107	3	Y	-0-					-0-
08	DLQ G-10		114	-0-	114	228	7	1	107	3	Y	-0-					-0-
09	DLQ G-10		112	-0-	112	340	7	1	105	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	340					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	6	1	103	3	Y	-0-			-0-
06	120	N	102	-0-	-18	-0-	5	1	97	3	Y	-0-			-0-
07	DLQ G-10		102	-0-	102	102	6	1	96	3	Y	-0-			-0-
08	DLQ G-10		110	-0-	110	212	6	1	104	3	Y	-0-			-0-
09	DLQ G-10		110	-0-	110	322	5	1	105	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	322					Y	NO RPT			-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	83	-0-	-72	-0-	5	1	78	3	N	-0-			-0-
06	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-			-0-
07	93	N	83	-0-	-10	-0-	11	1	72	3	N	-0-			-0-
08	93	N	73	-0-	-20	-0-	8	1	65	3	N	-0-			-0-
09	90	N	64	-0-	-26	-0-	6	1	58	3	N	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	66	-0-	-27	-0-	12	1	54	3	N	-0-			-0-
06	60	N	58	-0-	-2	-0-	9	1	48	3	N	1			1
							1	9							
07	62	N	7	-0-	-55	-0-	1	1	6	3	N	-0-			1
08	62	N	8	-0-	-54	-0-	2	1	5	3	N	1	1	1	1
							1	9							
09	60	N	13	-0-	-47	-0-	2	1	11	3	N	-0-			1
10	7	N	NO RPT	-0-	-7	-0-					N	NO RPT			1

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	300	-0-	-10	-0-	60	1	240	3	N	-0-			-0-
06	300	N	299	-0-	-1	-0-	56	1	243	3	N	-0-			-0-
07	310	N	236	-0-	-74	-0-	20	1	216	3	N	-0-			-0-
08	321	N	321	-0-	-0-	-0-	61	1	260	3	N	-0-			-0-
09	300	N	246	-0-	-54	-0-	48	1	198	3	N	-0-			-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	428	-0-	-6	-0-	22	1	406	3	Y	-0-			-0-
06	428	N	428	-0-	-0-	-0-	23	1	405	3	Y	-0-			-0-
07	DLQ G-10		411	-0-	411	411	21	1	390	3	Y	-0-			-0-
08	DLQ G-10		440	-0-	440	851	23	1	417	3	Y	-0-			-0-
09	DLQ G-10		425	-0-	425	1276	23	1	402	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	1276					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	112	-0-	-12	-0-	8	1	104	3	Y	-0-			-0-
06	120	N	110	-0-	-10	-0-	10	1	100	3	Y	-0-			-0-
07		DLQ G-10	112	-0-	112	112	11	1	101	3	Y	-0-			-0-
08		DLQ G-10	112	-0-	112	224	10	1	102	3	Y	-0-			-0-
09		DLQ G-10	109	-0-	109	333	10	1	99	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	333					Y	NO RPT			-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

05	1041	N	1041	-0-	-0-	-0-	69	1	971	3	Y	1			2
							1	9							
06	688	N	688	-0-	-0-	-0-	51	1	637	3	Y	-0-			2
07		DLQ G-10	623	-0-	623	623	49	1	574	3	Y	-0-			2
08		DLQ G-10	596	-0-	596	1219	47	1	549	3	Y	-0-			2
09		DLQ G-10	499	-0-	499	1718	41	1	458	3	Y	-0-			2
10	0	N	NO RPT	-0-	-0-	1718					Y	NO RPT			2

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

05	93	X	71	-0-	-22	-0-	5	1	66	2	Y	-0-			-0-
06	90	X	70	-0-	-20	-0-	7	1	63	2	Y	-0-			-0-
07		DLQ G-10	102	-0-	102	102	8	1	94	2	Y	-0-			-0-
08		DLQ G-10	71	-0-	71	173	5	1	66	2	Y	-0-			-0-
09		DLQ G-10	79	-0-	79	252	6	1	73	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	252					Y	NO RPT			-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	DLQ G-10		11	-0-	11	11	1	1	10	2	Y	-0-					-0-
08	DLQ G-10		1	-0-	1	12	1	2			Y	-0-					-0-
09	DLQ G-10		4	-0-	4	16	4	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	16					Y	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

05	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
06	10	N	9	-0-	-1	-0-	1	1	8	2	Y	-0-					-0-
07	DLQ G-10		8	-0-	8	8	1	1	7	2	Y	-0-					-0-
08	DLQ G-10		8	-0-	8	16	1	1	7	2	Y	-0-					-0-
09	DLQ G-10		7	-0-	7	23	1	1	6	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	23					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

05	589	N	491	-0-	-98	-0-	33	1	458	3	Y	-0-					2
06	540	N	493	-0-	-47	-0-	37	1	456	3	Y	-0-					2
07	DLQ G-10		515	-0-	515	515	45	1	470	3	Y	-0-					2
08	DLQ G-10		512	-0-	512	1027	40	1	472	3	Y	-0-					2
09	DLQ G-10		512	-0-	512	1539	42	1	470	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	1539					Y	NO RPT					2

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

05	620	N	519	-0-	-101	-0-	104	1	415	3	N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	110	1	473	3	N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	45	1	496	3	N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	119	1	508	3	N	-0-					-0-
*09	760	N	760	-0-	-0-	-0-	148	1	612	3	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

05	T. A.		-0-	-0-	-0-	9					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	9					Y	-0-					-0-
07	25	X	16	-0-	-9	-0-	1	1	15	2	Y	-0-					-0-
08	4	X	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
*09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

05	136	N	136	-0-	-0-	-0-	10	1	126	2	N	-0-					3
06	120	N	108	-0-	-12	-0-	8	1	100	2	N	-0-					3
07	145	N	145	-0-	-0-	-0-	11	1	134	2	N	-0-					3
08	145	N	145	-0-	-0-	-0-	11	1	133	2	N	1					4
							1	9									
*09	138	N	138	-0-	-0-	-0-	10	1	128	2	N	-0-					4
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	23	1	326	3	Y	-0-					1
06	360	N	343	-0-	-17	-0-	26	1	317	3	Y	-0-					1
07	DLQ G-10		346	-0-	346	346	30	1	316	3	Y	-0-					1
08	DLQ G-10		343	-0-	343	689	27	1	316	3	Y	-0-					1
09	DLQ G-10		348	-0-	348	1037	29	1	319	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	1037					Y	NO RPT					1

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
*09	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	20	1	267	3	Y	-0-	1	1			-0-
06	300	N	286	-0-	-14	-0-	21	1	265	3	Y	-0-					-0-
07	DLQ G-10		294	-0-	294	294	20	1	273	3	Y	1					1
							1	9									
08	DLQ G-10		306	-0-	306	600	22	1	284	3	Y	-0-					1
09	DLQ G-10		339	-0-	339	939	24	1	315	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	939					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					1
06	150	N	139	-0-	-11	-0-	10	1	129	3	N	-0-					1
07	155	N	144	-0-	-11	-0-	9	1	135	3	N	-0-					1
08	155	N	140	-0-	-15	-0-	8	1	132	3	N	-0-					1
09	150	N	134	-0-	-16	-0-	8	1	126	3	N	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	16	1	269	3	N	-0-			1
06	290	N	290	-0-	-0-	-0-	22	1	268	3	N	-0-	1	1	-0-
07	298	N	298	-0-	-0-	-0-	23	1	275	3	N	-0-			-0-
08	297	N	297	-0-	-0-	-0-	23	1	274	3	N	-0-			-0-
09	300	N	288	-0-	-12	-0-	19	1	269	3	N	-0-			-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	4	1	49	2	Y	-0-			-0-
06	97	N	97	-0-	-0-	-0-	9	1	88	2	Y	-0-			-0-
07	DLQ G-10		49	-0-	49	49	4	1	45	2	Y	-0-			-0-
08	DLQ G-10		108	-0-	108	157	8	1	100	2	Y	-0-			-0-
09	DLQ G-10		141	-0-	141	298	11	1	130	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	298					Y	NO RPT			-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	775	N	327	-0-	-448	-0-	24	1	303	2	Y	-0-			-0-
06	510	N	307	-0-	-203	-0-	30	1	277	2	Y	-0-			-0-
07	DLQ G-10		736	-0-	736	736	55	1	681	2	Y	-0-			-0-
08	DLQ G-10		760	-0-	760	1496	55	1	705	2	Y	-0-			-0-
09	DLQ G-10		628	-0-	628	2124	47	1	581	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	2124					Y	NO RPT			-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	75	-0-	-18	-0-	4	1	71	3	Y	-0-			-0-
06	90	N	59	-0-	-31	-0-	3	1	56	3	Y	-0-			-0-
07	DLQ G-10		72	-0-	72	72	4	1	68	3	Y	-0-			-0-
08	DLQ G-10		40	-0-	40	112	2	1	38	3	Y	-0-			-0-
09	DLQ G-10		7	-0-	7	119	7	3			Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	119					Y	NO RPT			-0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	961	N	875	-0-	-86	-0-	116	1	758	3	Y	1	3	1	1
							1	9							
06	900	N	836	-0-	-64	-0-	110	1	719	3	Y	6	1	8	6
							7	9							
07	DLQ G-10		883	-0-	883	883	120	1	761	3	Y	2	5	1	3
							2	9							
08	DLQ G-10		877	-0-	877	1760	121	1	753	3	Y	3			6
							3	9							
09	DLQ G-10		813	-0-	813	2573	116	1	696	3	Y	1	5	1	2
							1	9							
10	0	N	NO RPT	-0-	-0-	2573					Y	NO RPT			2

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	469	N	469	-0-	-0-	-0-	28	1	441	3	N	-0-			-0-
06	475	N	475	-0-	-0-	-0-	49	1	426	3	N	-0-			-0-
07	482	N	482	-0-	-0-	-0-	64	1	418	3	N	-0-			-0-
08	484	N	484	-0-	-0-	-0-	50	1	434	3	N	-0-			-0-
09	480	N	471	-0-	-9	-0-	46	1	425	3	N	-0-			-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	HILL-GLASSCOCK, H. E.				WELL #: 1	RRCID -> 102334	COMPL. DATE 07/06/1982				TOTAL DEPTH 7580		PERF. 7248 - 7504				
05		372 N	341	-0-	-31	-0-	23 1	1 9	317	3	Y	1	2	1			1
06		360 N	312	-0-	-48	-0-	20 2	1 9	290	3	Y	2					3
07	DLQ	G-10	320	-0-	320	320	21	1	299	3	Y	-0-	2	1			1
08	DLQ	G-10	310	-0-	310	630	20 1	1 9	289	3	Y	1	2	1			-0-
09	DLQ	G-10	296	-0-	296	926	18 2	1 9	276	3	Y	2					2
10		0 N	NO RPT	-0-	-0-	926					Y	NO RPT					2
	WARD 127				WELL #: 5	RRCID -> 102452	COMPL. DATE 09/28/1982				TOTAL DEPTH 7214		PERF. 5713 - 6876				
05		93 N	85	-0-	-8	-0-	5 1	1 9	79	3	N	1					1
06		90 N	77	-0-	-13	-0-	4	1	73	3	N	-0-					1
07		93 N	81	-0-	-12	-0-	4	1	77	3	N	-0-	1	1			-0-
08		93 N	80	-0-	-13	-0-	4 1	1 9	75	3	N	1					1
09		90 N	71	-0-	-19	-0-	4	1	67	3	N	-0-					1
10		93 N	NO RPT	-0-	-93	-0-					N	NO RPT					1
	SAWYER 144				WELL #: 4	RRCID -> 102453	COMPL. DATE 09/16/1982				TOTAL DEPTH 7603		PERF. 5975 - 6778				
05		152 N	152	-0-	-0-	-0-	10	1	142	3	Y	-0-					-0-
06		141 N	141	-0-	-0-	-0-	9	1	132	3	Y	-0-					-0-
07	DLQ	G-10	143	-0-	143	143	9	1	134	3	Y	-0-					-0-
08	DLQ	G-10	148	-0-	148	291	10	1	138	3	Y	-0-					-0-
09	DLQ	G-10	144	-0-	144	435	9	1	135	3	Y	-0-					-0-
10		0 N	NO RPT	-0-	-0-	435					Y	NO RPT					-0-
	HILL-MAYER, EDWIN S. JR. "K"				WELL #: 1	RRCID -> 102583	COMPL. DATE 09/10/1982				TOTAL DEPTH 7400		PERF. 6462 - 6896				
05		37 N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					1
06		38 N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					1
07		40 N	40	-0-	-0-	-0-	6	1	34	3	N	-0-					1
08		40 N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					1
*09		37 N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					1
10		31 N	NO RPT	-0-	-31	-0-					N	NO RPT					1
	HILL-MAYER, EDWIN S. JR. "U"				WELL #: 1	RRCID -> 102584	COMPL. DATE 08/20/1982				TOTAL DEPTH 7400		PERF. 6700 - 7078				
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-	1	1			1
06	30	N	15	-0-	-15	-0-	1	1	13	3	N	1					2
							1	9									
07	31	N	16	-0-	-15	-0-	1	1	14	3	N	1	1	1			2
							1	9									
08	16	N	16	-0-	-0-	-0-	1	1	14	3	N	1	1	1			2
							1	9									
09	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-	1	1			1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	48	1	220	3	N	-0-	1	1			-0-
06	240	N	233	-0-	-7	-0-	35	1	198	3	N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	34	1	188	3	N	-0-					-0-
08	279	N	246	-0-	-33	-0-	68	1	178	3	N	-0-					-0-
09	240	N	178	-0-	-62	-0-	26	1	152	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	8	1	178	3	N	1	1	1			1
							1	9									
06	183	N	183	-0-	-0-	-0-	13	1	170	3	N	-0-					1
07	189	N	189	-0-	-0-	-0-	12	1	176	3	N	1	1	1			1
							1	9									
08	188	N	188	-0-	-0-	-0-	11	1	176	3	N	1	1	1			1
							1	9									
09	180	N	179	-0-	-1	-0-	10	1	168	3	N	1	1	1			1
							1	9									
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	499	N	499	-0-	-0-	-0-	28	1	471	3	N	-0-					2
06	480	N	475	-0-	-5	-0-	35	1	440	3	N	-0-	1	1			1
07	496	N	489	-0-	-7	-0-	38	1	451	3	N	-0-					1
08	503	N	503	-0-	-0-	-0-	39	1	463	3	N	1	1	1			1
							1	9									
09	480	N	471	-0-	-9	-0-	31	1	440	3	N	-0-					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	192	-0-	-25	-0-	12	1	180	3	N	-0-	1	1			1
06	200	N	200	-0-	-0-	-0-	26	1	173	3	N	1	1	1			1
							1	9									
07	218	N	218	-0-	-0-	-0-	31	1	186	3	N	1	1	1			1
							1	9									
08	202	N	202	-0-	-0-	-0-	23	1	178	3	N	1	1	1			1
							1	9									
09	210	N	197	-0-	-13	-0-	18	1	178	3	N	1	1	1			1
							1	9									
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	145	1	1	2	Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	141	1	10	2	Y	-0-					-0-
07	DLQ G-10		157	-0-	157	157	146	1	11	2	Y	-0-					-0-
08	DLQ G-10		145	-0-	145	302	145	1			Y	-0-					-0-
09	DLQ G-10		128	-0-	128	430	128	1			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	430					Y	NO RPT					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	23	1	239	3	Y	-0-					-0-
06	337	N	337	-0-	-0-	-0-	28	1	309	3	Y	-0-					-0-
07	DLQ G-10		220	-0-	220	220	18	1	202	3	Y	-0-					-0-
08	DLQ G-10		83	-0-	83	303	7	1	76	3	Y	-0-					-0-
09	DLQ G-10		99	-0-	99	402	8	1	91	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	402					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	334	-0-	-7	-0-	16	1	317	3	N	1	1	1			1
							1	9									
06	335	N	335	-0-	-0-	-0-	23	1	311	3	N	1	1	1			1
							1	9									
07	347	N	347	-0-	-0-	-0-	22	1	325	3	N	-0-					1
08	341	N	339	-0-	-2	-0-	22	1	316	3	N	1	1	1			1
							1	9									
*09	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-					1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					1
06	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-	1	1			-0-
07	75	N	75	-0-	-0-	-0-	11	1	64	3	N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	9	1	66	3	N	-0-					-0-
*09	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	4	1	22	3	N	-0-					-0-
08	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	176	-0-	-41	-0-	15	1	161	3	Y	-0-					-0-
06	180	N	174	-0-	-6	-0-	15	1	159	3	Y	-0-					-0-
07	DLQ G-10		205	-0-	205	205	17	1	188	3	Y	-0-					-0-
08	DLQ G-10		148	-0-	148	353	12	1	136	3	Y	-0-					-0-
09	DLQ G-10		200	-0-	200	553	17	1	183	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	553					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	22	1	291	2	Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	24	1	283	2	Y	-0-					-0-
07	DLQ G-10		315	-0-	315	315	23	1	292	2	Y	-0-					-0-
08	DLQ G-10		315	-0-	315	630	24	1	291	2	Y	-0-					-0-
09	DLQ G-10		304	-0-	304	934	21	1	283	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	934					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	143	-0-	-12	-0-	7	1	136	3	N	-0-					1
06	150	N	147	-0-	-3	-0-	10	1	137	3	N	-0-	1	1			-0-
07	155	N	148	-0-	-7	-0-	9	1	139	3	N	-0-					-0-
08	155	N	147	-0-	-8	-0-	10	1	137	3	N	-0-					-0-
09	150	N	142	-0-	-8	-0-	9	1	133	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	343	-0-	-29	-0-	16	1	326	3	N	1	1	1			1
							1	9									
06	360	N	355	-0-	-5	-0-	24	1	330	3	N	1	1	1			1
							1	9									
07	328	N	328	-0-	-0-	-0-	20	1	308	3	N	-0-					1
08	341	N	329	-0-	-12	-0-	22	1	306	3	N	1	1	1			1
							1	9									
09	360	N	322	-0-	-38	-0-	20	1	302	3	N	-0-					1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	263	-0-	-47	-0-	15	1	248	3	N	-0-					1
06	300	N	180	-0-	-120	-0-	13	1	167	3	N	-0-	1	1			-0-
07	310	N	128	-0-	-182	-0-	10	1	118	3	N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	20	1	240	3	N	-0-					-0-
*09	295	N	295	-0-	-0-	-0-	20	1	275	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	4 2	1 9	67	3	N	2	2	1			3
06	71	N	71	-0-	-0-	-0-	5 1	1 9	65	3	N	1	2	1			2
07	73	N	73	-0-	-0-	-0-	6 1	1 9	66	3	N	1					3
08	72	N	72	-0-	-0-	-0-	5 1	1 9	66	3	N	1	3	1			1
*09	71	N	71	-0-	-0-	-0-	5 1	1 9	65	3	N	1	1	1			1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	4 1	1 9	31	3	Y	1					1
06	32	N	32	-0-	-0-	-0-	4	1	28	3	Y	-0-	1	1			-0-
07	DLQ G-10		32	-0-	32	32	4	1	28	3	Y	-0-					-0-
08	DLQ G-10		34	-0-	34	66	7	1	27	3	Y	-0-					-0-
09	DLQ G-10		32	-0-	32	98	5 1	1 9	26	3	Y	1					1
10	0	N	NO RPT	-0-	-0-	98					Y	NO RPT					1

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	75	-0-	-18	-0-	6	1	69	3	Y	-0-					-0-
06	90	N	9	-0-	-81	-0-	1	1	8	3	Y	-0-					-0-
07	DLQ G-10		11	-0-	11	11	1	1	10	3	Y	-0-					-0-
08	DLQ G-10		11	-0-	11	22	1	1	10	3	Y	-0-					-0-
09	DLQ G-10		11	-0-	11	33	1	1	10	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	33					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	15	1	206	2	Y	-0-					-0-
06	210	N	208	-0-	-2	-0-	16	1	192	2	Y	-0-					-0-
07	DLQ G-10		205	-0-	205	205	15	1	190	2	Y	-0-					-0-
08	DLQ G-10		207	-0-	207	412	16	1	191	2	Y	-0-					-0-
09	DLQ G-10		204	-0-	204	616	14	1	190	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	616					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	471	-0-	-211	-0-	23	1	448	3	N	-0-	1	1			1
06	660	N	629	-0-	-31	-0-	42	1	586	3	N	1	1	1			1
							1	9									
07	662	N	662	-0-	-0-	-0-	41	1	621	3	N	-0-					1
08	650	N	650	-0-	-0-	-0-	43	1	606	3	N	1	1	1			1
							1	9									
09	630	N	624	-0-	-6	-0-	38	1	585	3	N	1					2
							1	9									
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					2

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	194	-0-	-23	-0-	14	1	180	3	Y	-0-					-0-
06	206	N	206	-0-	-0-	-0-	15	1	191	3	Y	-0-					-0-
07	DLQ G-10		199	-0-	199	199	15	1	184	3	Y	-0-					-0-
08	DLQ G-10		209	-0-	209	408	16	1	193	3	Y	-0-					-0-
09	DLQ G-10		181	-0-	181	589	13	1	168	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	589					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	4	1	1	2	Y	10	1	8			42
							63	3	11	9							
06	72	N	72	-0-	-0-	-0-	5	1	5	2	Y	1					43
							61	3	1	9							
07	DLQ G-10		71	-0-	71	71	6	1	3	2	Y	1					44
							61	3	1	9							
08	DLQ G-10		69	-0-	69	140	5	1	3	2	Y	-0-					44
							61	3									
09	DLQ G-10		74	-0-	74	214	6	1	3	2	Y	1					45
							64	3	1	9							
10	0	N	NO RPT	-0-	-0-	214					Y	NO RPT					45

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	3	1	45	3	Y	2					3
							2	9									
06	60	N	50	-0-	-10	-0-	10	1	40	3	Y	-0-					3
07	DLQ G-10		53	-0-	53	53	12	1	41	3	Y	-0-					3
08	DLQ G-10		53	-0-	53	106	10	1	43	3	Y	-0-					3
09	DLQ G-10		47	-0-	47	153	10	1	37	3	Y	-0-					3
10	0	N	NO RPT	-0-	-0-	153					Y	NO RPT					3

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	702	N	702	-0-	-0-	-0-	70	1	631	3	N	1	3	1			3
							1	9									
06	659	N	659	-0-	-0-	-0-	71	1	588	3	N	-0-					3
07	664	N	664	-0-	-0-	-0-	75	1	587	3	N	2					5
							2	9									
08	658	N	658	-0-	-0-	-0-	70	1	586	3	N	2					7
							2	9									
*09	550	N	550	-0-	-0-	-0-	58	1	492	3	N	-0-					7
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					7

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1071	-0-	-14	-0-	75	1	996	2	Y	-0-					-0-
06	1050	N	1035	-0-	-15	-0-	80	1	955	2	Y	-0-					-0-
07	DLQ G-10		1083	-0-	1083	1083	79	1	1004	2	Y	-0-					-0-
08	DLQ G-10		1081	-0-	1081	2164	82	1	999	2	Y	-0-					-0-
09	DLQ G-10		1039	-0-	1039	3203	71	1	968	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3203					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
08	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
09	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	205	-0-	-12	-0-	14	1	191	2	Y	-0-					-0-
06	217	N	217	-0-	-0-	-0-	17	1	200	2	Y	-0-					-0-
07	DLQ G-10		223	-0-	223	223	16	1	207	2	Y	-0-					-0-
08	DLQ G-10		219	-0-	219	442	17	1	202	2	Y	-0-					-0-
09	DLQ G-10		208	-0-	208	650	14	1	194	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	650					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					1
06	180	N	109	-0-	-71	-0-	8	1	101	3	N	-0-					1
07	93	N	89	-0-	-4	-0-	6	1	83	3	N	-0-					1
08	124	N	73	-0-	-51	-0-	4	1	69	3	N	-0-					1
09	120	N	80	-0-	-40	-0-	5	1	75	3	N	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	173	-0-	-13	-0-	12	1	161	3	Y	-0-	1	1			-0-
06	180	N	67	-0-	-113	-0-	5	1	62	3	Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	13	1	113	3	N	1	1	1			2
							1	9									
06	103	N	103	-0-	-0-	-0-	11	1	92	3	N	-0-					2
07	131	N	131	-0-	-0-	-0-	15	1	116	3	N	-0-					2
08	172	N	172	-0-	-0-	-0-	18	1	153	3	N	1					3
							1	9									
*09	137	N	137	-0-	-0-	-0-	14	1	123	3	N	-0-					3
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					3

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	266	-0-	-75	-0-	14	1	252	3	N	-0-					-0-
06	300	N	202	-0-	-98	-0-	11	1	191	3	N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	17	1	316	3	N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	18	1	317	3	N	-0-					-0-
*09	324	N	324	-0-	-0-	-0-	18	1	306	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					1
06	230	N	230	-0-	-0-	-0-	16	1	214	3	N	-0-	1	1			-0-
07	179	N	179	-0-	-0-	-0-	11	1	167	3	N	1					1
							1	9									
08	231	N	231	-0-	-0-	-0-	15	1	216	3	N	-0-	1	1			-0-
*09	157	N	157	-0-	-0-	-0-	10	1	146	3	N	1					1
							1	9									
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	12					N	-0-					-0-
06	64	X	52	-0-	-12	-0-	4	1	48	3	N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	610	-0-	-10	-0-	32	1	577	3	N	1	3	1			1
							1	9									
06	600	N	590	-0-	-10	-0-	44	1	545	3	N	1					2
							1	9									
07	598	N	598	-0-	-0-	-0-	55	1	542	3	N	1					3
							1	9									
08	620	N	591	-0-	-29	-0-	47	1	544	3	N	-0-					3
09	600	N	571	-0-	-29	-0-	47	1	523	3	N	1					4
							1	9									
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					4

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-	-7	-0-	8	1	140	3	N	-0-	1	1			-0-
06	150	N	137	-0-	-13	-0-	10	1	126	3	N	1					1
							1	9									
07	155	N	134	-0-	-21	-0-	12	1	122	3	N	-0-					1
08	155	N	133	-0-	-22	-0-	11	1	122	3	N	-0-					1
09	150	N	127	-0-	-23	-0-	10	1	117	3	N	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	14	1	172	3	Y	-0-					-0-
06	245	N	245	-0-	-0-	-0-	23	1	222	3	Y	-0-					-0-
07	DLQ G-10		216	-0-	216	216	22	1	194	3	Y	-0-					-0-
08	DLQ G-10		244	-0-	244	460	21	1	223	3	Y	-0-					-0-
09	DLQ G-10		233	-0-	233	693	21	1	212	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	693					Y	NO RPT					-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*09	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
10	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	237	-0-	-42	-0-	13	1	224	3	N	-0-					1
06	240	N	222	-0-	-18	-0-	17	1	205	3	N	-0-	1	1			-0-
07	279	N	231	-0-	-48	-0-	18	1	213	3	N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	20	1	242	3	N	-0-					-0-
*09	275	N	275	-0-	-0-	-0-	18	1	257	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	77	-0-	-47	-0-	5	1	72	2	Y	-0-					-0-
06	120	N	23	-0-	-97	-0-	2	1	21	2	Y	-0-					-0-
07	DLQ G-10		23	-0-	23	23	2	1	21	2	Y	-0-					-0-
08	DLQ G-10		25	-0-	25	48	2	1	23	2	Y	-0-					-0-
09	DLQ G-10		24	-0-	24	72	2	1	22	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	72					Y	NO RPT					-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	227	-0-	-83	-0-	17	1	210	2	Y	-0-					-0-
06	270	N	251	-0-	-19	-0-	24	1	227	2	Y	-0-					-0-
07	DLQ G-10		279	-0-	279	279	21	1	258	2	Y	-0-					-0-
08	DLQ G-10		288	-0-	288	567	21	1	267	2	Y	-0-					-0-
09	DLQ G-10		337	-0-	337	904	25	1	312	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	904					Y	NO RPT					-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
07	DLQ G-10		239	-0-	239	239	239	3			Y	-0-					-0-
08	DLQ G-10		236	-0-	236	475	236	3			Y	-0-					-0-
09	DLQ G-10		235	-0-	235	710	235	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	710					Y	NO RPT					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
08	DLQ G-10		1	-0-	1	3	1	3			Y	-0-					-0-
09	DLQ G-10		1	-0-	1	4	1	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	4					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	108	-0-	-16	-0-	6 1	1 9	101	3	N	1	1	1			1
06	120	N	111	-0-	-9	-0-	7 1	1 9	103	3	N	1	1	1			1
07	124	N	119	-0-	-5	-0-	9 1	1 9	109	3	N	1	1	1			1
08	118	N	118	-0-	-0-	-0-	9	1	109	3	N	-0-					1
09	120	N	115	-0-	-5	-0-	8 1	1 9	106	3	N	1	1	1			1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	11 2	1 9	199	3	N	2	2	1			2
06	228	N	228	-0-	-0-	-0-	14 1	1 9	213	3	N	1	1	1			2
07	237	N	237	-0-	-0-	-0-	17 1	1 9	219	3	N	1	2	1			1
08	218	N	218	-0-	-0-	-0-	17 2	1 9	199	3	N	2	1	1			2
09	240	N	209	-0-	-31	-0-	15 2	1 9	192	3	N	2	2	1			2
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	970	-0-	-53	-0-	70	1	900	3	N	-0-	3	1			-0-
06	960	N	910	-0-	-50	-0-	75	1	835	3	N	-0-					-0-
07	992	N	942	-0-	-50	-0-	68	1	874	3	N	-0-					-0-
08	961	N	857	-0-	-104	-0-	66	1	791	3	N	-0-					-0-
09	900	N	894	-0-	-6	-0-	69 9	1 9	816	3	N	8	2	1			6
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					6

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	10	1	120	3	Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	10	1	121	3	Y	-0-					-0-
07	DLQ G-10		126	-0-	126	126	10	1	116	3	Y	-0-					-0-
08	DLQ G-10		129	-0-	129	255	10	1	119	3	Y	-0-					-0-
09	DLQ G-10		126	-0-	126	381	9	1	117	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	381					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	74	-0-	-19	-0-	4 1	1 9	69	3	N	1	1	1			2
06	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-	1	1			1
07	70	N	70	-0-	-0-	-0-	5 1	1 9	64	3	N	1					2
08	69	N	69	-0-	-0-	-0-	5 1	1 9	63	3	N	1	2	1			1
*09	65	N	65	-0-	-0-	-0-	4 1	1 9	60	3	N	1	1	1			1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	8	-0-	-23	-0-	1	1	7	2	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

05	93	N	77	-0-	-16	-0-	5	1	72	2	N	-0-					1
06	60	N	44	-0-	-16	-0-	2	1	41	2	N	-0-					1
							1	3									
07	62	N	18	-0-	-44	-0-	1	1	17	2	N	-0-					1
08	62	N	39	-0-	-23	-0-	2	1	37	2	N	-0-	1	1			-0-
*09	106	N	106	-0-	-0-	-0-	6	1	100	2	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

05	41	N	41	-0-	-0-	-0-	3	1	37	3	Y	1					8
							1	9									
06	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					8
07	DLQ G-10		36	-0-	36	36	3	1	33	3	Y	-0-					8
08	DLQ G-10		38	-0-	38	74	3	1	35	3	Y	-0-					8
09	DLQ G-10		38	-0-	38	112	3	1	35	3	Y	-0-					8
10	0	N	NO RPT	-0-	-0-	112					Y	NO RPT					8

VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

05	1086	N	1086	-0-	-0-	-0-	123	1	952	3	N	10					12
							11	9									
06	1235	N	1235	-0-	-0-	-0-	141	1	1092	3	N	2	10	1			4
							2	9									
07	1331	N	1331	-0-	-0-	-0-	152	1	1164	3	N	14	13	1			5
							15	9									
08	1494	N	1494	-0-	-0-	-0-	324	1	1160	3	N	9					14
							10	9									
09	570	N	429	-0-	-141	-0-	72	1	356	3	N	1					15
							1	9									
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					15

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

05	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
06	60	N	21	-0-	-39	-0-	2	1	19	3	Y	-0-					-0-
07	DLQ G-10		22	-0-	22	22	2	1	20	3	Y	-0-					-0-
08	DLQ G-10		52	-0-	52	74	6	1	46	3	Y	-0-					-0-
09	DLQ G-10		194	-0-	194	268	20	1	174	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	268					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

05	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-					-0-
07	155	N	148	-0-	-7	-0-	11	1	137	3	N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-					-0-
*09	140	N	140	-0-	-0-	-0-	11	1	129	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

05	527	N	337	-0-	-190	-0-	16	1	320	3	N	1	1	1			1
							1	9									
06	403	N	403	-0-	-0-	-0-	27	1	375	3	N	1	1	1			1
							1	9									
07	432	N	432	-0-	-0-	-0-	27	1	405	3	N	-0-					1
08	492	N	492	-0-	-0-	-0-	32	1	459	3	N	1	1	1			1
							1	9									
*09	532	N	532	-0-	-0-	-0-	33	1	499	3	N	-0-					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

05	217	N	193	-0-	-24	-0-	9	1	184	3	N	-0-					1
06	221	N	221	-0-	-0-	-0-	15	1	206	3	N	-0-	1	1			-0-
07	224	N	224	-0-	-0-	-0-	14	1	209	3	N	1					1
							1	9									
08	223	N	223	-0-	-0-	-0-	15	1	208	3	N	-0-	1	1			-0-
09	210	N	84	-0-	-126	-0-	5	1	79	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

05	124	N	110	-0-	-14	-0-	7	1	102	3	N	1	1	1			1
							1	9									
06	120	N	113	-0-	-7	-0-	15	1	98	3	N	-0-					1
07	124	N	113	-0-	-11	-0-	16	1	97	3	N	-0-					1
08	124	N	114	-0-	-10	-0-	13	1	101	3	N	-0-					1
09	120	N	107	-0-	-13	-0-	10	1	97	3	N	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

05	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-
06	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					-0-
08	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
09	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

05	186	N	185	-0-	-1	-0-	9	1	176	3	N	-0-					-0-
06	210	N	182	-0-	-28	-0-	12	1	170	3	N	-0-					-0-
07	217	N	166	-0-	-51	-0-	10	1	156	3	N	-0-					-0-
08	186	N	169	-0-	-17	-0-	11	1	158	3	N	-0-					-0-
09	180	N	160	-0-	-20	-0-	10	1	150	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

05	452	N	452	-0-	-0-	-0-	33	1	419	3	N	-0-	3	1			-0-
06	402	N	402	-0-	-0-	-0-	33	1	369	3	N	-0-					-0-
07	372	N	361	-0-	-11	-0-	26	1	335	3	N	-0-					-0-
08	372	N	365	-0-	-7	-0-	28	1	337	3	N	-0-					-0-
*09	367	N	367	-0-	-0-	-0-	29	1	338	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

05	465	N	247	-0-	-218	-0-	13	1	232	3	N	2	2	1			2
							2	9									
06	478	N	478	-0-	-0-	-0-	29	1	446	3	N	3	2	1			3
							3	9									
07	390	N	390	-0-	-0-	-0-	28	1	359	3	N	3	4	1			2
							3	9									
08	345	N	345	-0-	-0-	-0-	27	1	316	3	N	2	1	1			3
							2	9									
09	450	N	281	-0-	-169	-0-	20	1	259	3	N	2	2	1			3
							2	9									
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					3

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

05	155	N	142	-0-	-13	-0-	8	1	133	3	N	1	1	1			1
							1	9									
06	150	N	139	-0-	-11	-0-	8	1	130	3	N	1	1	1			1
							1	9									
07	155	N	143	-0-	-12	-0-	10	1	132	3	N	1	1	1			1
							1	9									
08	155	N	142	-0-	-13	-0-	11	1	131	3	N	-0-					1
09	150	N	137	-0-	-13	-0-	10	1	126	3	N	1	1	1			1
							1	9									
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

05	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-					1
06	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					1
07	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					1
08	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					1
*09	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-			-0-
06	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-			-0-
07	93	N	74	-0-	-19	-0-	5	1	69	3	N	-0-			-0-
08	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-			-0-
*09	140	N	140	-0-	-0-	-0-	11	1	129	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	6	1	78	3	N	-0-			-0-
06	90	N	77	-0-	-13	-0-	6	1	71	3	N	-0-			-0-
07	93	N	81	-0-	-12	-0-	6	1	75	3	N	-0-			-0-
08	93	N	63	-0-	-30	-0-	5	1	58	3	N	-0-			-0-
09	90	N	18	-0-	-72	-0-	1	1	17	3	N	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	6	1	112	3	N	-0-			-0-
06	120	N	119	-0-	-1	-0-	9	1	110	3	N	-0-			-0-
07	124	N	123	-0-	-1	-0-	11	1	112	3	N	-0-			-0-
08	124	N	123	-0-	-1	-0-	10	1	112	3	N	1			1
							1	9							
09	120	N	117	-0-	-3	-0-	10	1	107	3	N	-0-			1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			1

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-			-0-
06	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-			-0-
07	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-			-0-
08	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-			-0-
*09	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
07	DLQ G-10		63	-0-	63	63	4	1	59	3	Y	-0-					-0-
08	DLQ G-10		64	-0-	64	127	4	1	60	3	Y	-0-					-0-
09	DLQ G-10		63	-0-	63	190	4	1	59	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	190					Y	NO RPT					-0-

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
07	DLQ G-10		43	-0-	43	43	4	1	39	3	Y	-0-					-0-
08	DLQ G-10		44	-0-	44	87	4	1	40	3	Y	-0-					-0-
09	DLQ G-10		36	-0-	36	123	3	1	33	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	123					Y	NO RPT					-0-

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
06	60	N	28	-0-	-32	-0-	2	1	26	3	Y	-0-					-0-
07	DLQ G-10		57	-0-	57	57	5	1	52	3	Y	-0-					-0-
08	DLQ G-10		48	-0-	48	105	5	1	43	3	Y	-0-					-0-
09	DLQ G-10		55	-0-	55	160	5	1	50	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	160					Y	NO RPT					-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	64	-0-	-60	-0-	3 6	1 9	55	3	Y	5	14	1			5
06	63	N	63	-0-	-0-	-0-	3 6	1 9	54	3	Y	5	3	1	1	8	6
07	DLQ G-10		62	-0-	62	62	3 4	1 9	55	3	Y	4	3	1			7
08	DLQ G-10		60	-0-	60	122	3 1	1 9	56	3	Y	1	4	1			4
09	DLQ G-10		62	-0-	62	184	3 6	1 9	53	3	Y	5	2	1			7
10	0	N	NO RPT	-0-	-0-	184					Y	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	272	-0-	-410	-0-	14	1	258	3	Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	16	1	290	3	Y	1					1
							1	9									
07	DLQ G-10		391	-0-	391	391	22	1	366	3	Y	3	1	1			3
							3	9									
08	DLQ G-10		341	-0-	341	732	18	1	322	3	Y	1	2	1			2
							1	9									
09	DLQ G-10		250	-0-	250	982	12	1	236	3	Y	2	1	1			3
							2	9									
10	0	N	NO RPT	-0-	-0-	982					Y	NO RPT					3

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

05	369	N	369	-0-	-0-	-0-	103	1	263	3	N	3					5
							3	9									
06	351	N	351	-0-	-0-	-0-	100	1	250	3	N	1	4	1			2
							1	9									
07	361	N	361	-0-	-0-	-0-	103	1	254	3	N	4	4	1			2
							4	9									
08	398	N	398	-0-	-0-	-0-	141	1	255	3	N	2					4
							2	9									
*09	344	N	344	-0-	-0-	-0-	114	1	229	3	N	1					5
							1	9									
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	487	-0-	-164	-0-	28	1	457	3	N	2					6
							2	9									
06	510	N	445	-0-	-65	-0-	25	1	418	3	N	2					8
							2	9									
07	527	N	441	-0-	-86	-0-	23	1	416	3	N	2	8	1			2
							2	9									
08	496	N	431	-0-	-65	-0-	22	1	406	3	N	3					5
							3	9									
09	450	N	398	-0-	-52	-0-	22	1	375	3	N	1					6
							1	9									
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					6

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					1
06	155	N	155	-0-	-0-	-0-	12	1	143	3	N	-0-	1	1			-0-
07	157	N	157	-0-	-0-	-0-	12	1	145	3	N	-0-					-0-
08	155	N	148	-0-	-7	-0-	11	1	137	3	N	-0-					-0-
09	150	N	145	-0-	-5	-0-	10	1	135	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	1	1	21	3	N	1	2	1			2
							1	9									
06	30	N	25	-0-	-5	-0-	3	1	21	3	N	1	1	1			2
							1	9									
07	31	N	25	-0-	-6	-0-	3	1	21	3	N	1	1	1			2
							1	9									
08	31	N	26	-0-	-5	-0-	3	1	21	3	N	2	1	1			3
							2	9									
09	30	N	24	-0-	-6	-0-	2	1	20	3	N	2	1	1			4
							2	9									
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					4

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	40	1	425	3	Y	-0-					-0-
06	421	N	421	-0-	-0-	-0-	35	1	386	3	Y	-0-					-0-
07	DLQ G-10		402	-0-	402	402	33	1	369	3	Y	-0-					-0-
08	DLQ G-10		414	-0-	414	816	34	1	380	3	Y	-0-					-0-
09	DLQ G-10		434	-0-	434	1250	37	1	397	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1250					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	153	N	153	-0-	-0-	-0-	8	1	145	3	Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-					-0-
07	DLQ G-10		155	-0-	155	155	8	1	147	3	Y	-0-					-0-
08	DLQ G-10		155	-0-	155	310	8	1	147	3	Y	-0-					-0-
09	DLQ G-10		147	-0-	147	457	8	1	139	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	457					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	502	N	502	-0-	-0-	-0-	26	1	476	3	Y	-0-					-0-
06	497	N	497	-0-	-0-	-0-	27	1	470	3	Y	-0-					-0-
07	DLQ G-10		504	-0-	504	504	26	1	478	3	Y	-0-					-0-
08	DLQ G-10		506	-0-	506	1010	27	1	479	3	Y	-0-					-0-
09	DLQ G-10		494	-0-	494	1504	27	1	467	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1504					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	102	-0-	-53	-0-	5	1	97	3	Y	-0-					-0-
06	150	N	129	-0-	-21	-0-	7	1	122	3	Y	-0-					-0-
07	DLQ G-10		141	-0-	141	141	7	1	134	3	Y	-0-					-0-
08	DLQ G-10		149	-0-	149	290	8	1	141	3	Y	-0-					-0-
09	DLQ G-10		138	-0-	138	428	8	1	130	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	428					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	105	-0-	-19	-0-	5	1	100	3	Y	-0-					-0-
06	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-					-0-
07	DLQ G-10		130	-0-	130	130	7	1	123	3	Y	-0-					-0-
08	DLQ G-10		130	-0-	130	260	7	1	123	3	Y	-0-					-0-
09	DLQ G-10		126	-0-	126	386	7	1	119	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	386					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	664	N	664	-0-	-0-	-0-	34	1	630	3	Y	-0-					-0-
06	663	N	663	-0-	-0-	-0-	36	1	627	3	Y	-0-					-0-
07	DLQ G-10		670	-0-	670	670	34	1	636	3	Y	-0-					-0-
08	DLQ G-10		673	-0-	673	1343	36	1	637	3	Y	-0-					-0-
09	DLQ G-10		660	-0-	660	2003	36	1	624	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2003					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1314	N	1314	-0-	-0-	-0-	226	1	1088	2	Y	-0-					-0-
06	1260	N	1238	-0-	-22	-0-	224	1	1014	2	Y	-0-					-0-
07	DLQ G-10		1283	-0-	1283	1283	228	1	1055	2	Y	-0-					-0-
08	DLQ G-10		1309	-0-	1309	2592	233	1	1076	2	Y	-0-					-0-
09	DLQ G-10		1097	-0-	1097	3689	205	1	892	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3689					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	201	-0-	-78	-0-	10	1	191	3	Y	-0-					-0-
06	270	N	95	-0-	-175	-0-	5	1	90	3	Y	-0-					-0-
07	DLQ G-10		100	-0-	100	100	5	1	95	3	Y	-0-					-0-
08	DLQ G-10		108	-0-	108	208	6	1	102	3	Y	-0-					-0-
09	DLQ G-10		37	-0-	37	245	2	1	35	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	245					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	664	-0-	-18	-0-	37	1	625	3	N	2	1	1			4
							2	9									
06	660	N	616	-0-	-44	-0-	46	1	570	3	N	-0-	3	1			1
07	682	N	606	-0-	-76	-0-	47	1	558	3	N	1					2
							1	9									
08	651	N	598	-0-	-53	-0-	46	1	552	3	N	-0-	1	1			1
*09	634	N	634	-0-	-0-	-0-	42	1	592	3	N	-0-					1
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	220	-0-	-121	-0-	13	1	207	3	N	-0-					2
06	270	N	184	-0-	-86	-0-	10	1	173	3	N	1					3
							1	9									
07	257	N	257	-0-	-0-	-0-	13	1	243	3	N	1	3	1			1
							1	9									
08	478	N	478	-0-	-0-	-0-	25	1	451	3	N	2					3
							2	9									
*09	364	N	364	-0-	-0-	-0-	20	1	342	3	N	2					5
							2	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					5

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	6	1	84	2	Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	7	1	86	2	Y	-0-					-0-
07	DLQ G-10		94	-0-	94	94	7	1	87	2	Y	-0-					-0-
08	DLQ G-10		95	-0-	95	189	7	1	88	2	Y	-0-					-0-
09	DLQ G-10		90	-0-	90	279	6	1	84	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	279					Y	NO RPT					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	9	-0-	-177	-0-	1	1	8	2	Y	-0-					-0-
06	90	N	59	-0-	-31	-0-	5	1	54	2	Y	-0-					-0-
07	DLQ G-10		317	-0-	317	317	23	1	294	2	Y	-0-					-0-
08	DLQ G-10		268	-0-	268	585	20	1	248	2	Y	-0-					-0-
09	DLQ G-10		236	-0-	236	821	16	1	220	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	821					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	3	1	44	3	Y	8	1	8			35
							9	9									
06	60	N	49	-0-	-11	-0-	4	1	44	3	Y	1					36
							1	9									
07	DLQ G-10		47	-0-	47	47	4	1	42	3	Y	1					37
							1	9									
08	DLQ G-10		47	-0-	47	94	4	1	43	3	Y	-0-					37
09	DLQ G-10		47	-0-	47	141	4	1	42	3	Y	1					38
							1	9									
10	0	N	NO RPT	-0-	-0-	141					Y	NO RPT					38

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					1
06	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-	1	1			-0-
07	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	6	1	22	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	4	1	21	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
08	31	N	11	-0-	-20	-0-	2	1	9	3	N	-0-					-0-
09	11	N	10	-0-	-1	-0-	2	1	8	3	N	-0-					-0-
10	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	N	369	-0-	-0-	-0-	19	1	350	3	Y	-0-					-0-
06	366	N	366	-0-	-0-	-0-	20	1	346	3	Y	-0-					-0-
07	DLQ G-10		373	-0-	373	373	19	1	354	3	Y	-0-					-0-
08	DLQ G-10		374	-0-	374	747	20	1	354	3	Y	-0-					-0-
09	DLQ G-10		373	-0-	373	1120	21	1	352	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	599	N	599	-0-	-0-	-0-	31	1	568	3	Y	-0-					-0-
06	764	N	764	-0-	-0-	-0-	39	1	725	3	Y	-0-					-0-
07	DLQ G-10		644	-0-	644	644	36	1	608	3	Y	-0-					-0-
08	DLQ G-10		795	-0-	795	1439	41	1	754	3	Y	-0-					-0-
09	DLQ G-10		408	-0-	408	1847	20	1	388	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1847					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	207	-0-	-10	-0-	15	1	192	3	Y	-0-					-0-
06	210	N	184	-0-	-26	-0-	17	1	167	3	Y	-0-					-0-
07	DLQ G-10		167	-0-	167	167	17	1	150	3	Y	-0-					-0-
08	DLQ G-10		181	-0-	181	348	16	1	165	3	Y	-0-					-0-
09	DLQ G-10		178	-0-	178	526	16	1	162	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	526					Y	NO RPT					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

05	217	N	199	-0-	-18	-0-	15	1	184	3	Y	-0-					-0-
06	210	N	198	-0-	-12	-0-	15	1	183	3	Y	-0-					-0-
07	DLQ G-10		199	-0-	199	199	15	1	184	3	Y	-0-					-0-
08	DLQ G-10		205	-0-	205	404	16	1	189	3	Y	-0-					-0-
09	DLQ G-10		204	-0-	204	608	15	1	189	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	608					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

05	93	N	84	-0-	-9	-0-	6	1	77	3	Y	1					8
							1	9									
06	90	N	83	-0-	-7	-0-	6	1	77	3	Y	-0-					8
07	DLQ G-10		84	-0-	84	84	7	1	77	3	Y	-0-					8
08	DLQ G-10		88	-0-	88	172	7	1	81	3	Y	-0-					8
09	DLQ G-10		86	-0-	86	258	7	1	79	3	Y	-0-					8
10	0	N	NO RPT	-0-	-0-	258					Y	NO RPT					8

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

05	100	N	100	-0-	-0-	-0-	6	1	94	2	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	5	1	90	2	N	-0-					-0-
							2	3									
07	99	N	99	-0-	-0-	-0-	5	1	94	2	N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	6	1	92	2	N	-0-					-0-
*09	97	N	97	-0-	-0-	-0-	5	1	92	2	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	286	N	286	-0-	-0-	-0-	22	1	264	3	Y	-0-					-0-
08	968	N	968	-0-	-0-	-0-	76	1	892	3	Y	-0-					-0-
*09	804	N	804	-0-	-0-	-0-	66	1	738	3	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	225	-0-	-23	-0-	17	1	208	3	Y	-0-					-0-
06	240	N	232	-0-	-8	-0-	17	1	215	3	Y	-0-					-0-
07	DLQ G-10		249	-0-	249	249	19	1	230	3	Y	-0-					-0-
08	DLQ G-10		232	-0-	232	481	18	1	214	3	Y	-0-					-0-
09	DLQ G-10		215	-0-	215	696	16	1	199	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	696					Y	NO RPT					-0-

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	106	-0-	-18	-0-	8	1	98	2	Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	13	1	123	2	Y	-0-					-0-
07	DLQ G-10		143	-0-	143	143	11	1	132	2	Y	-0-					-0-
08	DLQ G-10		142	-0-	142	285	10	1	132	2	Y	-0-					-0-
09	DLQ G-10		132	-0-	132	417	10	1	122	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	417					Y	NO RPT					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	266	-0-	-13	-0-	20	1	246	2	Y	-0-					-0-
06	258	N	258	-0-	-0-	-0-	25	1	233	2	Y	-0-					-0-
07	DLQ G-10		271	-0-	271	271	20	1	251	2	Y	-0-					-0-
08	DLQ G-10		275	-0-	275	546	20	1	255	2	Y	-0-					-0-
09	DLQ G-10		264	-0-	264	810	20	1	244	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	810					Y	NO RPT					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	142	-0-	-13	-0-	7	1	135	3	Y	-0-					-0-
06	150	N	141	-0-	-9	-0-	7	1	134	3	Y	-0-					-0-
07	DLQ G-10		141	-0-	141	141	8	1	133	3	Y	-0-					-0-
08	DLQ G-10		139	-0-	139	280	7	1	132	3	Y	-0-					-0-
09	DLQ G-10		144	-0-	144	424	7	1	137	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	424					Y	NO RPT					-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	45	1	207	3	N	-0-	1	1			-0-
06	240	N	222	-0-	-18	-0-	33	1	189	3	N	-0-					-0-
07	248	N	229	-0-	-19	-0-	35	1	194	3	N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	69	1	182	3	N	-0-					-0-
*09	219	N	219	-0-	-0-	-0-	32	1	187	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	309	-0-	-32	-0-	16	1	293	3	Y	-0-					-0-
06	325	N	325	-0-	-0-	-0-	18	1	307	3	Y	-0-					-0-
07	DLQ G-10		332	-0-	332	332	17	1	315	3	Y	-0-					-0-
08	DLQ G-10		307	-0-	307	639	16	1	291	3	Y	-0-					-0-
09	DLQ G-10		274	-0-	274	913	15	1	259	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	913					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
08	DLQ G-10		3	-0-	3	6	3	3			Y	-0-					-0-
09	DLQ G-10		3	-0-	3	9	3	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	9					Y	NO RPT					-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	10	1	78	3	N	1					1
							1	9									
06	90	N	87	-0-	-3	-0-	10	1	77	3	N	-0-	1	1			-0-
07	93	N	29	-0-	-64	-0-	3	1	25	3	N	1	1	1			-0-
							1	9									
08	93	N	19	-0-	-74	-0-	4	1	14	3	N	1					1
							1	9									
09	90	N	79	-0-	-11	-0-	13	1	66	3	N	-0-					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
07	DLQ G-10		67	-0-	67	67	3	1	64	3	Y	-0-					-0-
08	DLQ G-10		69	-0-	69	136	4	1	65	3	Y	-0-					-0-
09	DLQ G-10		66	-0-	66	202	4	1	62	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	202					Y	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
09	60	N	42	-0-	-18	-0-	3	1	39	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	619	-0-	-32	-0-	33	1	579	3	N	6	6	1	1	8	5
							7	9									
06	630	N	613	-0-	-17	-0-	37	1	572	3	N	4	3	1			6
							4	9									
07	651	N	621	-0-	-30	-0-	45	1	1	2	N	3	6	1			3
							572	3	3	9							
08	628	N	628	-0-	-0-	-0-	48	1	576	3	N	4	1	1			6
							4	9									
*09	603	N	603	-0-	-0-	-0-	43	1	557	3	N	3	4	1			5
							3	9									
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					1
06	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					1
07	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					1
08	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-					1
09	120	N	116	-0-	-4	-0-	7	1	109	3	N	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	276	-0-	-34	-0-	15	1	259	3	N	2	3	1			2
							2	9									
06	300	N	257	-0-	-43	-0-	16	1	240	3	N	1	1	1			2
							1	9									
07	310	N	280	-0-	-30	-0-	20	1	258	3	N	2	3	1			1
							2	9									
08	279	N	263	-0-	-16	-0-	20	1	241	3	N	2	1	1			2
							2	9									
*09	297	N	297	-0-	-0-	-0-	21	1	274	3	N	2	2	1			2
							2	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	131	-0-	-24	-0-	7	1	123	3	N	1	1	1			1
							1	9									
06	150	N	126	-0-	-24	-0-	8	1	117	3	N	1	1	1			1
							1	9									
07	126	N	126	-0-	-0-	-0-	9	1	116	3	N	1	1	1			1
							1	9									
08	124	N	121	-0-	-3	-0-	9	1	112	3	N	-0-					1
09	120	N	115	-0-	-5	-0-	8	1	106	3	N	1	1	1			1
							1	9									
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	225	-0-	-23	-0-	12	1	211	3	N	2	2	1			2
							2	9									
06	240	N	220	-0-	-20	-0-	13	1	206	3	N	1	1	1			2
							1	9									
07	219	N	219	-0-	-0-	-0-	16	1	202	3	N	1	2	1			1
							1	9									
08	217	N	217	-0-	-0-	-0-	17	1	198	3	N	2	1	1			2
							2	9									
09	210	N	209	-0-	-1	-0-	15	1	192	3	N	2	2	1			2
							2	9									
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	561	-0-	-28	-0-	30	1	527	3	N	4	5	1			4
							4	9									
06	540	N	538	-0-	-2	-0-	33	1	501	3	N	4	3	1			5
							4	9									
07	536	N	536	-0-	-0-	-0-	39	1	1	2	N	3	5	1			3
							493	3	3	9							
08	558	N	545	-0-	-13	-0-	42	1	500	3	N	3	1	1			5
							3	9									
09	540	N	508	-0-	-32	-0-	36	1	468	3	N	4	4	1			5
							4	9									
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	407	N	407	-0-	-0-	-0-	37	1	370	3	Y	-0-					-0-
06	380	N	380	-0-	-0-	-0-	33	1	347	3	Y	-0-					-0-
07	DLQ G-10		357	-0-	357	357	31	1	326	3	Y	-0-					-0-
08	DLQ G-10		314	-0-	314	671	31	1	283	3	Y	-0-					-0-
09	DLQ G-10		344	-0-	344	1015	30	1	313	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	1015					Y	NO RPT					1

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		210	-0-	210	210	24	1	184	3	N	2					2
							2	9									
06	T. A.		326	-0-	326	536	37	1	288	3	N	1	2	1			1
							1	9									
07	T. A.		307	-0-	307	843	35	1	269	3	N	3	3	1			1
							3	9									
08	1175	X	332	-0-	-843	-0-	72	1	258	3	N	2					3
							2	9									
09	330	N	282	-0-	-48	-0-	47	1	233	3	N	2					5
							2	9									
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					5

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	416	-0-	-18	-0-	416	3			Y	-0-					-0-
06	420	N	354	-0-	-66	-0-	354	3			Y	-0-					-0-
07	DLQ G-10		93	-0-	93	93	93	3			Y	-0-					-0-
08	DLQ G-10		73	-0-	73	166	73	3			Y	-0-					-0-
09	DLQ G-10		4	-0-	4	170	4	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	170					Y	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	651	-0-	-31	-0-	34	1	617	3	N	-0-	3	1			1
06	660	N	656	-0-	-4	-0-	48	1	607	3	N	1					2
							1	9									
07	682	N	666	-0-	-16	-0-	61	1	604	3	N	1					3
							1	9									
08	654	N	654	-0-	-0-	-0-	52	1	601	3	N	1					4
							1	9									
09	660	N	619	-0-	-41	-0-	51	1	567	3	N	1					5
							1	9									
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					5

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-					1
06	150	N	142	-0-	-8	-0-	10	1	132	3	N	-0-					1
07	155	N	146	-0-	-9	-0-	9	1	137	3	N	-0-					1
08	155	N	136	-0-	-19	-0-	8	1	128	3	N	-0-					1
09	150	N	135	-0-	-15	-0-	8	1	127	3	N	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-					-0-
06	90	N	83	-0-	-7	-0-	6	1	77	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
08	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-
09	90	N	54	-0-	-36	-0-	3	1	51	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	1	1	29	3	N	1	1	1			2
							1	9									
06	30	N	29	-0-	-1	-0-	2	1	26	3	N	1					3
							1	9									
07	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-	1	1			2
08	31	N	28	-0-	-3	-0-	2	1	25	3	N	1	1	1			2
							1	9									
09	30	N	26	-0-	-4	-0-	1	1	24	3	N	1	1	1			2
							1	9									
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					2

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
09	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	76	-0-	-17	-0-	5	1	70	3	N	1	1	1			1
							1	9									
06	74	N	74	-0-	-0-	-0-	10	1	64	3	N	-0-					1
07	76	N	76	-0-	-0-	-0-	11	1	65	3	N	-0-					1
08	76	N	76	-0-	-0-	-0-	9	1	67	3	N	-0-					1
*09	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
08	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
09	60	N	51	-0-	-9	-0-	3	1	48	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	8	1	142	3	N	1	2	1			1
							1	9									
06	150	N	146	-0-	-4	-0-	9	1	135	3	N	2	1	1			2
							2	9									
07	155	N	151	-0-	-4	-0-	11	1	139	3	N	1	2	1			1
							1	9									
08	155	N	150	-0-	-5	-0-	12	1	137	3	N	1					2
							1	9									
09	150	N	143	-0-	-7	-0-	10	1	133	3	N	-0-	1	1			1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					-0-
06	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
07	DLQ G-10		43	-0-	43	43	3	1	40	3	Y	-0-					-0-
08	DLQ G-10		56	-0-	56	99	4	1	52	3	Y	-0-					-0-
09	DLQ G-10		52	-0-	52	151	4	1	48	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	151					Y	NO RPT					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	X	272	-0-	-7	-0-	15	1	255	3	N	2	3	1			2
							2	9									
06	270	X	260	-0-	-10	-0-	16	1	242	3	N	2	1	1			3
							2	9									
07	279	X	267	-0-	-12	-0-	19	1	246	3	N	2	3	1			2
							2	9									
08	279	X	265	-0-	-14	-0-	20	1	243	3	N	2	1	1			3
							2	9									
09	270	X	249	-0-	-21	-0-	18	1	230	3	N	1	2	1			2
							1	9									
10	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					2

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
09	60	N	58	-0-	-2	-0-	4	1	53	3	N	1					1
							1	9									
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	679	-0-	-96	-0-	45	1	633	3	Y	1					2
							1	9									
06	735	N	735	-0-	-0-	-0-	55	1	680	3	Y	-0-					2
07	DLQ G-10		635	-0-	635	635	50	1	585	3	Y	-0-					2
08	DLQ G-10		641	-0-	641	1276	50	1	591	3	Y	-0-					2
09	DLQ G-10		686	-0-	686	1962	56	1	630	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	1962					Y	NO RPT					2

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-
06	12	N	11	-0-	-1	-0-	1	1	10	3	Y	-0-					-0-
07	DLQ G-10		9	-0-	9	9	1	1	8	3	Y	-0-					-0-
08	DLQ G-10		12	-0-	12	21	1	1	11	3	Y	-0-					-0-
09	DLQ G-10		9	-0-	9	30	1	1	8	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	30					Y	NO RPT					-0-

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	616	-0-	-4	-0-	32	1	583	3	N	1	3	1			1
							1	9									
06	600	N	570	-0-	-30	-0-	42	1	527	3	N	1					2
							1	9									
07	620	N	600	-0-	-20	-0-	55	1	544	3	N	1					3
							1	9									
08	620	N	586	-0-	-34	-0-	47	1	539	3	N	-0-					3
09	570	N	563	-0-	-7	-0-	46	1	516	3	N	1					4
							1	9									
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					4

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
06	90	N	80	-0-	-10	-0-	6	1	74	3	N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
08	93	N	74	-0-	-19	-0-	4	1	70	3	N	-0-					-0-
09	90	N	70	-0-	-20	-0-	4	1	66	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	863	-0-	-5	-0-	45	1	817	3	N	1	8	1			3
							1	9									
06	842	N	842	-0-	-0-	-0-	62	1	778	3	N	2					5
							2	9									
07	857	N	857	-0-	-0-	-0-	78	1	779	3	N	-0-					5
08	868	N	856	-0-	-12	-0-	68	1	787	3	N	1					6
							1	9									
09	840	N	822	-0-	-18	-0-	67	1	753	3	N	2					8
							2	9									
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					8

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	17	1	251	2	N	-0-					2
06	270	N	268	-0-	-2	-0-	15	1	247	2	N	-0-					2
							6	3									
07	279	N	278	-0-	-1	-0-	14	1	264	2	N	-0-					2
08	279	N	267	-0-	-12	-0-	16	1	251	2	N	-0-	2	1			-0-
09	270	N	260	-0-	-10	-0-	15	1	245	2	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	817	N	817	-0-	-0-	-0-	42	1	774	3	N	1	6	1			2
							1	9									
06	799	N	799	-0-	-0-	-0-	59	1	738	3	N	2					4
							2	9									
07	806	N	806	-0-	-0-	-0-	74	1	732	3	N	-0-					4
08	818	N	818	-0-	-0-	-0-	65	1	752	3	N	1					5
							1	9									
09	810	N	755	-0-	-55	-0-	62	1	692	3	N	1					6
							1	9									
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					6

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	319	-0-	-22	-0-	17	1	300	3	N	2	3	1			2
							2	9									
06	309	N	309	-0-	-0-	-0-	19	1	288	3	N	2	1	1			3
							2	9									
07	318	N	318	-0-	-0-	-0-	23	1	293	3	N	2	3	1			2
							2	9									
08	320	N	320	-0-	-0-	-0-	25	1	293	3	N	2	1	1			3
							2	9									
09	300	N	269	-0-	-31	-0-	19	1	249	3	N	1	2	1			2
							1	9									
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	448	-0-	-17	-0-	23	1	424	3	N	1	3	1			1
							1	9									
06	450	N	433	-0-	-17	-0-	32	1	400	3	N	1					2
							1	9									
07	465	N	455	-0-	-10	-0-	42	1	413	3	N	-0-					2
08	434	N	392	-0-	-42	-0-	31	1	360	3	N	1					3
							1	9									
09	420	N	338	-0-	-82	-0-	28	1	310	3	N	-0-					3
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	5	1	78	3	Y	-0-					-0-
06	90	N	82	-0-	-8	-0-	6	1	76	3	Y	-0-					-0-
07	DLQ G-10		86	-0-	86	86	7	1	79	3	Y	-0-					-0-
08	DLQ G-10		84	-0-	84	170	8	1	76	3	Y	-0-					-0-
09	DLQ G-10		77	-0-	77	247	7	1	70	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	247					Y	NO RPT					-0-

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

05	248	N	219	-0-	-29	-0-	16	1	203	3	Y	-0-					-0-
06	222	N	222	-0-	-0-	-0-	17	1	205	3	Y	-0-					-0-
07	DLQ G-10		221	-0-	221	221	17	1	204	3	Y	-0-					-0-
08	DLQ G-10		221	-0-	221	442	17	1	204	3	Y	-0-					-0-
09	DLQ G-10		215	-0-	215	657	16	1	199	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	657					Y	NO RPT					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

05	496	N	493	-0-	-3	-0-	27	1	462	3	N	4	4	1			4
							4	9									
06	481	N	481	-0-	-0-	-0-	29	1	450	3	N	2	2	1			4
							2	9									
07	643	N	643	-0-	-0-	-0-	47	1	1	2	N	3	4	1			3
							592	3	3	9							
08	540	N	540	-0-	-0-	-0-	42	1	495	3	N	3	1	1			5
							3	9									
*09	505	N	505	-0-	-0-	-0-	36	1	466	3	N	3	4	1			4
							3	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					4

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

05	217	N	207	-0-	-10	-0-	11	1	195	3	N	1	2	1			1
							1	9									
06	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-					1
07	204	N	204	-0-	-0-	-0-	19	1	185	3	N	-0-					1
08	217	N	196	-0-	-21	-0-	16	1	180	3	N	-0-					1
09	210	N	166	-0-	-44	-0-	14	1	151	3	N	1					2
							1	9									
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	14	1	240	3	N	2	2	1			2
							2	9									
06	294	N	294	-0-	-0-	-0-	18	1	275	3	N	1	1	1			2
							1	9									
07	248	N	165	-0-	-83	-0-	12	1	152	3	N	1	2	1			1
							1	9									
08	248	N	147	-0-	-101	-0-	11	1	135	3	N	1					2
							1	9									
*09	282	N	282	-0-	-0-	-0-	20	1	260	3	N	2	2	1			2
							2	9									
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	36	1	57	3	Y	1	1	1			-0-
							1	9									
06	95	N	95	-0-	-0-	-0-	36	1	59	3	Y	-0-					-0-
07	DLQ G-10		99	-0-	99	99	38	1	61	3	Y	-0-					-0-
08	DLQ G-10		97	-0-	97	196	38	1	59	3	Y	-0-					-0-
09	DLQ G-10		95	-0-	95	291	38	1	57	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	291					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	13	1	97	3	N	1					2
							1	9									
06	120	N	114	-0-	-6	-0-	13	1	101	3	N	-0-	1	1			1
07	124	N	113	-0-	-11	-0-	13	1	99	3	N	1	1	1			1
							1	9									
08	129	N	129	-0-	-0-	-0-	28	1	101	3	N	-0-					1
09	120	N	118	-0-	-2	-0-	20	1	97	3	N	1					2
							1	9									
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	356	N	356	-0-	-0-	-0-	19	1	333	3	N	4	4	1			3
							4	9									
06	350	N	350	-0-	-0-	-0-	21	1	327	3	N	2	2	1			3
							2	9									
07	353	N	353	-0-	-0-	-0-	26	1	324	3	N	3	4	1			2
							3	9									
08	341	N	327	-0-	-14	-0-	25	1	300	3	N	2	1	1			3
							2	9									
09	330	N	327	-0-	-3	-0-	23	1	301	3	N	3	3	1			3
							3	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-	1	1			-0-
06	120	N	102	-0-	-18	-0-	7	1	95	3	N	-0-					-0-
07	155	N	67	-0-	-88	-0-	4	1	63	3	N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
*09	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	112	-0-	-12	-0-	6	1	106	3	N	-0-	1	1			-0-
06	120	N	108	-0-	-12	-0-	8	1	100	3	N	-0-					-0-
07	124	N	110	-0-	-14	-0-	10	1	100	3	N	-0-					-0-
08	124	N	111	-0-	-13	-0-	9	1	101	3	N	1					1
							1	9									
09	120	N	106	-0-	-14	-0-	9	1	97	3	N	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
*09	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-	-2	-0-	11	1	173	3	N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	19	1	168	3	N	-0-					-0-
07	186	N	175	-0-	-11	-0-	23	1	152	3	N	-0-					-0-
08	186	N	184	-0-	-2	-0-	19	1	165	3	N	-0-					-0-
*09	182	N	182	-0-	-0-	-0-	18	1	164	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
08	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-
09	60	N	56	-0-	-4	-0-	5	1	51	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
*09	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	9	1	154	3	N	1	1	1			1
							1	9									
06	162	N	162	-0-	-0-	-0-	10	1	151	3	N	1	1	1			1
							1	9									
07	161	N	161	-0-	-0-	-0-	12	1	148	3	N	1	1	1			1
							1	9									
08	162	N	162	-0-	-0-	-0-	13	1	149	3	N	-0-					1
*09	155	N	155	-0-	-0-	-0-	11	1	143	3	N	1	1	1			1
							1	9									
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	14	1	243	3	N	3	3	1			2
							3	9									
06	257	N	257	-0-	-0-	-0-	16	1	239	3	N	2	1	1			3
							2	9									
07	261	N	261	-0-	-0-	-0-	19	1	240	3	N	2	3	1			2
							2	9									
08	259	N	259	-0-	-0-	-0-	20	1	237	3	N	2	1	1			3
							2	9									
09	270	N	247	-0-	-23	-0-	18	1	228	3	N	1	2	1			2
							1	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
09	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
10	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-	1	1			-0-
06	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	12	1	115	3	N	1					1
							1	9									
08	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					1
*09	144	N	144	-0-	-0-	-0-	12	1	132	3	N	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	23	1	408	3	N	3	4	1			3
							3	9									
06	420	N	411	-0-	-9	-0-	25	1	383	3	N	3	2	1			4
							3	9									
07	434	N	341	-0-	-93	-0-	25	1	314	3	N	2	4	1			2
							2	9									
08	434	N	276	-0-	-158	-0-	21	1	253	3	N	2	1	1			3
							2	9									
09	420	N	245	-0-	-175	-0-	17	1	226	3	N	2	2	1			3
							2	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	N	206	-0-	-0-	-0-	12	1	193	3	N	1					2
							1	9									
06	185	N	185	-0-	-0-	-0-	10	1	174	3	N	1					3
							1	9									
07	186	N	175	-0-	-11	-0-	9	1	165	3	N	1	3	1			1
							1	9									
08	186	N	174	-0-	-12	-0-	9	1	164	3	N	1					2
							1	9									
09	180	N	172	-0-	-8	-0-	10	1	161	3	N	1					3
							1	9									
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					3

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	663	-0-	-112	-0-	36	1	619	3	N	7	7	1	1	8	5
							8	9									
06	690	N	608	-0-	-82	-0-	37	1	567	3	N	4	3	1			6
							4	9									
07	682	N	496	-0-	-186	-0-	36	1	457	3	N	3	6	1			3
							3	9									
08	651	N	589	-0-	-62	-0-	45	1	540	3	N	4	1	1			6
							4	9									
09	600	N	523	-0-	-77	-0-	37	1	483	3	N	3	4	1			5
							3	9									
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					5

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
07	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
10	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	7	1	121	3	Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					-0-
07	DLQ G-10		113	-0-	113	113	6	1	107	3	Y	-0-					-0-
08	DLQ G-10		117	-0-	117	230	6	1	111	3	Y	-0-					-0-
09	DLQ G-10		114	-0-	114	344	6	1	108	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	344					Y	NO RPT					-0-

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	584	-0-	-67	-0-	31	1	546	3	N	6	6	1	1	8	5
							7	9									
06	594	N	594	-0-	-0-	-0-	36	1	554	3	N	4	3	1			6
							4	9									
07	589	N	524	-0-	-65	-0-	38	1	1	2	N	3	6	1			3
							482	3	3	9							
08	589	N	535	-0-	-54	-0-	41	1	491	3	N	3	1	1			5
							3	9									
09	600	N	542	-0-	-58	-0-	38	1	500	3	N	4	4	1			5
							4	9									
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

05	217	N	207	-0-	-10	-0-	15	1	192	3	N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	16	1	180	3	N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	19	1	245	3	N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	21	1	248	3	N	-0-					-0-
*09	266	N	266	-0-	-0-	-0-	21	1	245	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

05	620	N	576	-0-	-44	-0-	37	1	538	3	N	1	3	1			4
							1	9									
06	600	N	600	-0-	-0-	-0-	78	1	520	3	N	2	2	1			4
							2	9									
07	611	N	611	-0-	-0-	-0-	86	1	524	3	N	1	2	1			3
							1	9									
08	589	N	474	-0-	-115	-0-	54	1	417	3	N	3	2	1			4
							3	9									
09	600	N	382	-0-	-218	-0-	35	1	346	3	N	1	2	1			3
							1	9									
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					3

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

05	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					1
06	180	N	180	-0-	-0-	-0-	12	1	168	3	N	-0-	1	1			-0-
07	186	N	181	-0-	-5	-0-	11	1	170	3	N	-0-					-0-
08	186	N	181	-0-	-5	-0-	12	1	169	3	N	-0-					-0-
09	180	N	173	-0-	-7	-0-	11	1	162	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

05	100	N	100	-0-	-0-	-0-	9	1	91	3	Y	-0-					-0-
06	90	N	83	-0-	-7	-0-	7	1	76	3	Y	-0-					-0-
07	DLQ G-10		102	-0-	102	102	8	1	94	3	Y	-0-					-0-
08	DLQ G-10		66	-0-	66	168	5	1	61	3	Y	-0-					-0-
09	DLQ G-10		103	-0-	103	271	9	1	94	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	271					Y	NO RPT					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

05	434	N	417	-0-	-17	-0-	36	1	381	3	Y	-0-					-0-
06	420	N	332	-0-	-88	-0-	28	1	304	3	Y	-0-					-0-
07	DLQ G-10		328	-0-	328	328	27	1	301	3	Y	-0-					-0-
08	DLQ G-10		262	-0-	262	590	21	1	241	3	Y	-0-					-0-
09	DLQ G-10		150	-0-	150	740	13	1	137	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	740					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0-	-0-	26	1	444	3	N	4	5	1			4
							4	9									
06	463	N	463	-0-	-0-	-0-	28	1	432	3	N	3	2	1			5
							3	9									
07	475	N	475	-0-	-0-	-0-	35	1	437	3	N	3	5	1			3
							3	9									
08	444	N	444	-0-	-0-	-0-	34	1	407	3	N	3	1	1			5
							3	9									
09	420	N	397	-0-	-23	-0-	28	1	366	3	N	3	4	1			4
							3	9									
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					4

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	807	-0-	-92	-0-	60	1	747	3	Y	-0-					-0-
06	870	N	796	-0-	-74	-0-	75	1	721	3	Y	-0-					-0-
07	DLQ G-10		756	-0-	756	756	76	1	680	3	Y	-0-					-0-
08	DLQ G-10		740	-0-	740	1496	64	1	676	3	Y	-0-					-0-
09	DLQ G-10		768	-0-	768	2264	68	1	700	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2264					Y	NO RPT					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		179	-0-	179	179	24	1	155	3	Y	-0-					-0-
06	T. A.		682	-0-	682	861	90	1	592	3	Y	-0-					-0-
07	T. A.		765	-0-	765	1626	103	1	662	3	Y	-0-					-0-
08	2368	X	742	-0-	-1626	-0-	95	1	647	3	Y	-0-					-0-
*09	717	N	717	-0-	-0-	-0-	92	1	625	3	Y	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	5	1	95	3	N	1	1	1			1
							1	9									
06	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					1
07	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-	1	1			-0-
08	105	N	105	-0-	-0-	-0-	8	1	96	3	N	1					1
							1	9									
*09	103	N	103	-0-	-0-	-0-	7	1	95	3	N	1	1	1			1
							1	9									
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	X	370	-0-	-33	-0-	27	1	343	3	Y	-0-					-0-
06	390	X	360	-0-	-30	-0-	34	1	326	3	Y	-0-					-0-
07	DLQ G-10		383	-0-	383	383	39	1	344	3	Y	-0-					-0-
08	DLQ G-10		379	-0-	379	762	33	1	346	3	Y	-0-					-0-
09	DLQ G-10		346	-0-	346	1108	31	1	315	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1108					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	40	1	499	3	Y	-0-					-0-
06	553	N	553	-0-	-0-	-0-	52	1	501	3	Y	-0-					-0-
07	DLQ G-10		554	-0-	554	554	56	1	498	3	Y	-0-					-0-
08	DLQ G-10		533	-0-	533	1087	46	1	487	3	Y	-0-					-0-
09	DLQ G-10		557	-0-	557	1644	49	1	508	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1644					Y	NO RPT					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	377	-0-	-26	-0-	28	1	349	3	Y	-0-					-0-
06	390	N	378	-0-	-12	-0-	36	1	342	3	Y	-0-					-0-
07	DLQ G-10		370	-0-	370	370	37	1	333	3	Y	-0-					-0-
08	DLQ G-10		379	-0-	379	749	33	1	346	3	Y	-0-					-0-
09	DLQ G-10		201	-0-	201	950	18	1	183	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	950					Y	NO RPT					-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	461	-0-	-35	-0-	34	1	427	3	Y	-0-					-0-
06	480	N	462	-0-	-18	-0-	44	1	418	3	Y	-0-					-0-
07	DLQ G-10		469	-0-	469	469	47	1	422	3	Y	-0-					-0-
08	DLQ G-10		466	-0-	466	935	41	1	425	3	Y	-0-					-0-
09	DLQ G-10		458	-0-	458	1393	41	1	417	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1393					Y	NO RPT					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	571	-0-	-235	-0-	61	1	510	3	Y	-0-					-0-
06	813	N	813	-0-	-0-	-0-	84	1	729	3	Y	-0-					-0-
07	DLQ G-10		591	-0-	591	591	68	1	523	3	Y	-0-					-0-
08	DLQ G-10		812	-0-	812	1403	86	1	726	3	Y	-0-					-0-
09	DLQ G-10		699	-0-	699	2102	76	1	623	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2102					Y	NO RPT					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	265	-0-	-14	-0-	28	1	237	3	Y	-0-			-0-
06	270	N	255	-0-	-15	-0-	26	1	229	3	Y	-0-			-0-
07	DLQ G-10		248	-0-	248	248	29	1	219	3	Y	-0-			-0-
08	DLQ G-10		247	-0-	247	495	26	1	221	3	Y	-0-			-0-
09	DLQ G-10		239	-0-	239	734	26	1	213	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	734					Y	NO RPT			-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	203	N	203	-0-	-0-	-0-	27	1	176	3	Y	-0-			-0-
06	188	N	188	-0-	-0-	-0-	25	1	163	3	Y	-0-			-0-
07	DLQ G-10		181	-0-	181	181	24	1	157	3	Y	-0-			-0-
08	DLQ G-10		192	-0-	192	373	25	1	167	3	Y	-0-			-0-
09	DLQ G-10		185	-0-	185	558	24	1	161	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	558					Y	NO RPT			-0-

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	1	1	10	3	Y	1	1	1	1
							1	9							
06	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-			1
07	DLQ G-10		11	-0-	11	11	1	1	10	3	Y	-0-	1	1	-0-
08	DLQ G-10		10	-0-	10	21	1	1	8	3	Y	1			1
							1	9							
09	DLQ G-10		9	-0-	9	30	1	1	8	3	Y	-0-			1
10	0	N	NO RPT	-0-	-0-	30					Y	NO RPT			1

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	581	N	581	-0-	-0-	-0-	53	1	521	3	Y	6			7
							7	9							
06	498	N	498	-0-	-0-	-0-	43	1	453	3	Y	2			9
							2	9							
07	DLQ G-10		473	-0-	473	473	41	1	430	3	Y	2			11
							2	9							
08	DLQ G-10		481	-0-	481	954	47	1	431	3	Y	3			14
							3	9							
09	DLQ G-10		451	-0-	451	1405	39	1	410	3	Y	2			16
							2	9							
10	0	N	NO RPT	-0-	-0-	1405					Y	NO RPT			16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217 N	177	-0-	-40	-0-	177	3			Y	-0-					-0-
06	192 N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
07	DLQ G-10	192	-0-	192	192	192	3			Y	-0-					-0-
08	DLQ G-10	192	-0-	192	384	192	3			Y	-0-					-0-
09	DLQ G-10	180	-0-	180	564	180	3			Y	-0-					-0-
10	0 N	NO RPT	-0-	-0-	564					Y	NO RPT					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217 N	2	-0-	-215	-0-	2	3			Y	-0-					-0-
06	210 N	89	-0-	-121	-0-	7	1	82	3	Y	-0-					-0-
07	DLQ G-10	159	-0-	159	159	12	1	147	3	Y	-0-					-0-
08	DLQ G-10	187	-0-	187	346	14	1	173	3	Y	-0-					-0-
09	DLQ G-10	173	-0-	173	519	13	1	160	3	Y	-0-					-0-
10	0 N	NO RPT	-0-	-0-	519					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	29	1	228	3	N	3					4
							3	9									
06	247	N	247	-0-	-0-	-0-	28	1	219	3	N	-0-	3	1			1
07	254	N	254	-0-	-0-	-0-	29	1	222	3	N	3	3	1			1
							3	9									
08	274	N	274	-0-	-0-	-0-	59	1	213	3	N	2					3
							2	9									
09	240	N	234	-0-	-6	-0-	39	1	194	3	N	1					4
							1	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					4

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	298	N	298	-0-	-0-	-0-	40	1	258	3	Y	-0-					-0-
06	300	N	265	-0-	-35	-0-	35	1	230	3	Y	-0-					-0-
07	DLQ G-10		298	-0-	298	298	40	1	258	3	Y	-0-					-0-
08	DLQ G-10		307	-0-	307	605	39	1	268	3	Y	-0-					-0-
09	DLQ G-10		310	-0-	310	915	40	1	270	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	915					Y	NO RPT					-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	431	-0-	-34	-0-	77	1	354	3	N	-0-	1	1			-0-
06	420	N	353	-0-	-67	-0-	53	1	300	3	N	-0-					-0-
07	372	N	349	-0-	-23	-0-	53	1	296	3	N	-0-					-0-
08	434	N	361	-0-	-73	-0-	99	1	262	3	N	-0-					-0-
09	360	N	331	-0-	-29	-0-	49	1	282	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	10	1	44	3	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	11	1	60	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*09	188	N	188	-0-	-0-	-0-	28	1	160	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
07	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					-0-
08	DLQ G-10		117	-0-	117	122	6	1	105	3	Y	5	1	1			4
							6	9									
09	DLQ G-10		586	-0-	586	708	26	1	504	3	Y	51	5	1			50
							56	9									
10	0	N	NO RPT	-0-	-0-	708					Y	NO RPT					50

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1187	N	1187	-0-	-0-	-0-	159	1	1028	3	Y	-0-					-0-
06	1199	N	1199	-0-	-0-	-0-	158	1	1041	3	Y	-0-					-0-
07	DLQ G-10		1132	-0-	1132	1132	152	1	980	3	Y	-0-					-0-
08	DLQ G-10		1129	-0-	1129	2261	145	1	984	3	Y	-0-					-0-
09	DLQ G-10		1071	-0-	1071	3332	137	1	934	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3332					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
08	DLQ G-10		2	-0-	2	4	2	3			Y	-0-					-0-
09	DLQ G-10		1	-0-	1	5	1	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	5					Y	NO RPT					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	10	1	153	3	Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	10	1	147	3	Y	-0-					-0-
07	DLQ G-10		159	-0-	159	159	10	1	149	3	Y	-0-					-0-
08	DLQ G-10		169	-0-	169	328	11	1	158	3	Y	-0-					-0-
09	DLQ G-10		158	-0-	158	486	10	1	148	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	486					Y	NO RPT					-0-

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	9	1	121	2	Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	10	1	123	2	Y	-0-					-0-
07	DLQ G-10		138	-0-	138	138	10	1	128	2	Y	-0-					-0-
08	DLQ G-10		139	-0-	139	277	11	1	128	2	Y	-0-					-0-
09	DLQ G-10		133	-0-	133	410	9	1	124	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	410					Y	NO RPT					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
07	DLQ G-10		67	-0-	67	67	4	1	63	3	Y	-0-					-0-
08	DLQ G-10		64	-0-	64	131	4	1	60	3	Y	-0-					-0-
09	DLQ G-10		51	-0-	51	182	3	1	48	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	182					Y	NO RPT					-0-

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	271	-0-	-8	-0-	17	1	254	3	Y	-0-					-0-
06	270	N	262	-0-	-8	-0-	17	1	245	3	Y	-0-					-0-
07	DLQ G-10		256	-0-	256	256	16	1	240	3	Y	-0-					-0-
08	DLQ G-10		266	-0-	266	522	17	1	249	3	Y	-0-					-0-
09	DLQ G-10		259	-0-	259	781	17	1	242	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	781					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
07	DLQ G-10		77	-0-	77	77	5	1	72	3	Y	-0-					-0-
08	DLQ G-10		78	-0-	78	155	5	1	73	3	Y	-0-					-0-
09	DLQ G-10		76	-0-	76	231	5	1	71	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	231					Y	NO RPT					-0-

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

05	434	N	204	-0-	-230	-0-	19	1	185	3	Y	-0-					-0-
06	300	N	167	-0-	-133	-0-	14	1	153	3	Y	-0-					-0-
07	DLQ G-10		169	-0-	169	169	15	1	154	3	Y	-0-					-0-
08	DLQ G-10		226	-0-	226	395	22	1	204	3	Y	-0-					-0-
09	DLQ G-10		384	-0-	384	779	33	1	350	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	779					Y	NO RPT					1

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

05	45	N	45	-0-	-0-	-0-	4	1	40	3	Y	1					1
							1	9									
06	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					1
07	DLQ G-10		33	-0-	33	33	3	1	30	3	Y	-0-					1
08	DLQ G-10		47	-0-	47	80	5	1	42	3	Y	-0-					1
09	DLQ G-10		37	-0-	37	117	3	1	34	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	117					Y	NO RPT					1

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

05	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
07	DLQ G-10		15	-0-	15	15	1	1	14	3	Y	-0-					-0-
08	DLQ G-10		16	-0-	16	31	1	1	15	3	Y	-0-					-0-
09	DLQ G-10		16	-0-	16	47	1	1	15	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	47					Y	NO RPT					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

05	651	N	610	-0-	-41	-0-	29	1	580	3	N	1	1	1			2
							1	9									
06	630	N	610	-0-	-20	-0-	41	1	569	3	N	-0-	1	1			1
07	651	N	619	-0-	-32	-0-	38	1	580	3	N	1					2
							1	9									
08	620	N	619	-0-	-1	-0-	41	1	578	3	N	-0-	1	1			1
09	600	N	591	-0-	-9	-0-	36	1	554	3	N	1					2
							1	9									
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	CODE	EOM BALANCE
05	372	N	349	-0-	-23	-0-	30	1	319	3	Y	-0-			-0-
06	336	N	336	-0-	-0-	-0-	28	1	308	3	Y	-0-			-0-
07	DLQ G-10		347	-0-	347	347	29	1	318	3	Y	-0-			-0-
08	DLQ G-10		341	-0-	341	688	28	1	313	3	Y	-0-			-0-
09	DLQ G-10		328	-0-	328	1016	28	1	300	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	1016					Y	NO RPT			-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-			-0-
06	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-			-0-
07	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-			-0-
08	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-			-0-
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	CODE	EOM BALANCE
05	248	N	195	-0-	-53	-0-	14	1	181	3	Y	-0-			-0-
06	192	N	192	-0-	-0-	-0-	18	1	174	3	Y	-0-			-0-
07	DLQ G-10		195	-0-	195	195	20	1	175	3	Y	-0-			-0-
08	DLQ G-10		180	-0-	180	375	16	1	164	3	Y	-0-			-0-
09	DLQ G-10		182	-0-	182	557	16	1	166	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	557					Y	NO RPT			-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	CODE	EOM BALANCE
05	186	N	25	-0-	-161	-0-	25	3			N	-0-			-0-
06	180	N	2	-0-	-178	-0-	2	3			N	-0-			-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-			-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-			-0-
*09	145	N	145	-0-	-0-	-0-	145	3			N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-			-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-			-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-			-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-			-0-
*09	121	N	121	-0-	-0-	-0-	121	3			N	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	CODE	EOM BALANCE
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-			-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-			-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-			-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-			-0-
09	330	N	292	-0-	-38	-0-	292	3			N	-0-			-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
08	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
09	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
*09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
08	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
*09	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
07	279	N	205	-0-	-74	-0-	205	3			N	-0-					-0-
08	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
09	270	N	188	-0-	-82	-0-	188	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
08	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					-0-
*09	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	37	1	371	3	Y	-0-					-0-
06	520	N	520	-0-	-0-	-0-	45	1	475	3	Y	-0-					-0-
07	DLQ G-10		310	-0-	310	310	27	1	283	3	Y	-0-					-0-
08	DLQ G-10		14	-0-	14	324	1	1	13	3	Y	-0-					-0-
09	DLQ G-10		62	-0-	62	386	5	1	57	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	386					Y	NO RPT					-0-

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	570	-0-	-81	-0-	52	1	518	3	Y	-0-					-0-
06	690	N	583	-0-	-107	-0-	51	1	532	3	Y	-0-					-0-
07	DLQ G-10		504	-0-	504	504	44	1	460	3	Y	-0-					-0-
08	DLQ G-10		553	-0-	553	1057	54	1	499	3	Y	-0-					-0-
09	DLQ G-10		462	-0-	462	1519	40	1	422	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1519					Y	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	X	190	-0-	-0-	-0-	13	1	177	3	Y	-0-					1
06	183	X	183	-0-	-0-	-0-	14	1	169	3	Y	-0-					1
07	DLQ G-10		186	-0-	186	186	15	1	171	3	Y	-0-					1
08	DLQ G-10		183	-0-	183	369	14	1	169	3	Y	-0-					1
09	DLQ G-10		178	-0-	178	547	15	1	163	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	547					Y	NO RPT					1

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	309	-0-	-32	-0-	20	1	289	2	N	-0-					1
06	330	N	301	-0-	-29	-0-	17	1	277	2	N	-0-					1
							7	3									
07	310	N	265	-0-	-45	-0-	14	1	251	2	N	-0-					1
08	310	N	222	-0-	-88	-0-	13	1	209	2	N	-0-	1	1			-0-
09	300	N	195	-0-	-105	-0-	11	1	184	2	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	25	1	350	3	Y	1					1
							1	9									
06	397	N	397	-0-	-0-	-0-	30	1	367	3	Y	-0-					1
07	DLQ G-10		227	-0-	227	227	20	1	207	3	Y	-0-					1
08	DLQ G-10		144	-0-	144	371	11	1	133	3	Y	-0-					1
09	DLQ G-10		145	-0-	145	516	12	1	133	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	516					Y	NO RPT					1

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	833	-0-	-4	-0-	833	2			N	-0-					-0-
06	780	N	761	-0-	-19	-0-	761	2			N	-0-					-0-
07	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
08	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
*09	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

05	279	N	256	-0-	-23	-0-	20	1	235	3	Y	1	2	1			1
							1	9									
06	270	N	254	-0-	-16	-0-	25	1	229	3	Y	-0-					1
07	DLQ G-10		274	-0-	274	274	27	1	246	3	Y	1	2	1			-0-
							1	9									
08	DLQ G-10		277	-0-	277	551	30	1	246	3	Y	1					1
							1	9									
09	DLQ G-10		268	-0-	268	819	27	1	240	3	Y	1					2
							1	9									
10	0	N	NO RPT	-0-	-0-	819					Y	NO RPT					2

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

05	310	N	304	-0-	-6	-0-	24	1	277	3	Y	3	5	1			3
							3	9									
06	300	N	290	-0-	-10	-0-	28	1	258	3	Y	4	1	8			6
							4	9									
07	DLQ G-10		283	-0-	283	283	27	1	254	3	Y	2	7	1			1
							2	9									
08	DLQ G-10		283	-0-	283	566	30	1	251	3	Y	2					3
							2	9									
09	DLQ G-10		277	-0-	277	843	28	1	247	3	Y	2					5
							2	9									
10	0	N	NO RPT	-0-	-0-	843					Y	NO RPT					5

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

05	248	N	29	-0-	-219	-0-	2	1	27	3	Y	-0-					-0-
06	240	N	1	-0-	-239	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		35	-0-	35	35	3	1	32	3	Y	-0-					-0-
09	DLQ G-10		13	-0-	13	48	1	1	12	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	48					Y	NO RPT					-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

05	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	4	1	23	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	300	-0-	-10	-0-	22	1	278	3	Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	23	1	284	3	Y	-0-					-0-
07	DLQ G-10		318	-0-	318	318	24	1	294	3	Y	-0-					-0-
08	DLQ G-10		306	-0-	306	624	23	1	283	3	Y	-0-					-0-
09	DLQ G-10		293	-0-	293	917	21	1	272	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	917					Y	NO RPT					-0-

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	6	1	74	3	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
07	DLQ G-10		68	-0-	68	68	5	1	63	3	Y	-0-					-0-
08	DLQ G-10		67	-0-	67	135	5	1	62	3	Y	-0-					-0-
09	DLQ G-10		64	-0-	64	199	5	1	59	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	199					Y	NO RPT					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	14	1	267	3	Y	-0-					-0-
06	270	N	263	-0-	-7	-0-	13	1	250	3	Y	-0-					-0-
07	DLQ G-10		255	-0-	255	255	14	1	241	3	Y	-0-					-0-
08	DLQ G-10		221	-0-	221	476	11	1	210	3	Y	-0-					-0-
09	DLQ G-10		221	-0-	221	697	11	1	210	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	697					Y	NO RPT					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-
06	30	N	23	-0-	-7	-0-	1	1	22	3	Y	-0-					-0-
07	DLQ G-10		34	-0-	34	34	2	1	32	3	Y	-0-					-0-
08	DLQ G-10		26	-0-	26	60	1	1	25	3	Y	-0-					-0-
09	DLQ G-10		38	-0-	38	98	2	1	34	3	Y	2					2
							2	9									
10	0	N	NO RPT	-0-	-0-	98					Y	NO RPT					2

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					11
06	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					11
07	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					11
08	77	N	77	-0-	-0-	-0-	7	1	67	3	N	3					14
							3	9									
*09	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-	12	1			2
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	3	-0-	3	3	3	3			N	-0-					-0-
06	14B2	EXT	15	-0-	15	18	2	1	13	3	N	-0-					-0-
07	14B2	EXT	1	-0-	1	19	1	3			N	-0-					-0-
08		19 X	-0-	-0-	-19	-0-					N	-0-					-0-
09		30 N	-0-	-0-	-30	-0-					N	-0-					-0-
10		1 N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		197 N	197	-0-	-0-	-0-	35	1	162	3	N	-0-					-0-
06		160 N	160	-0-	-0-	-0-	24	1	136	3	N	-0-					-0-
07		176 N	176	-0-	-0-	-0-	27	1	149	3	N	-0-					-0-
08		210 N	210	-0-	-0-	-0-	58	1	152	3	N	-0-					-0-
*09		126 N	126	-0-	-0-	-0-	19	1	107	3	N	-0-					-0-
10		124 N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		213 N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06		210 N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07		217 N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08		217 N	199	-0-	-18	-0-	199	3			N	-0-					-0-
09		210 N	196	-0-	-14	-0-	196	3			N	-0-					-0-
10		217 N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		186 N	184	-0-	-2	-0-	12	1	172	3	Y	-0-					1
06		187 N	187	-0-	-0-	-0-	14	1	173	3	Y	-0-					1
07	DLQ	G-10	189	-0-	189	189	15	1	174	3	Y	-0-					1
08	DLQ	G-10	182	-0-	182	371	14	1	168	3	Y	-0-					1
09	DLQ	G-10	171	-0-	171	542	14	1	157	3	Y	-0-	1	1			-0-
10		0 N	NO RPT	-0-	-0-	542					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		93 N	88	-0-	-5	-0-	6	1	82	3	Y	-0-					1
06		93 N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					1
07	DLQ	G-10	81	-0-	81	81	6	1	75	3	Y	-0-					1
08	DLQ	G-10	80	-0-	80	161	6	1	74	3	Y	-0-					1
09	DLQ	G-10	81	-0-	81	242	7	1	74	3	Y	-0-					1
10		0 N	NO RPT	-0-	-0-	242					Y	NO RPT					1

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

05	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

05	403	N	394	-0-	-9	-0-	31	1	362	3	Y	1	3	1			1
							1	9									
06	391	N	391	-0-	-0-	-0-	39	1	351	3	Y	1					2
							1	9									
07	DLQ G-10		397	-0-	397	397	39	1	357	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		403	-0-	403	800	43	1	358	3	Y	2					2
							2	9									
09	DLQ G-10		398	-0-	398	1198	40	1	357	3	Y	1					3
							1	9									
10	0	N	NO RPT	-0-	-0-	1198					Y	NO RPT					3

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

05	344	N	344	-0-	-0-	-0-	26	1	318	3	Y	-0-					-0-
06	300	N	259	-0-	-41	-0-	19	1	240	3	Y	-0-					-0-
07	DLQ G-10		19	-0-	19	19	1	1	18	3	Y	-0-					-0-
08	DLQ G-10		8	-0-	8	27	1	1	7	3	Y	-0-					-0-
09	DLQ G-10		102	-0-	102	129	7	1	95	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	129					Y	NO RPT					-0-

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
08	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
09	150	N	116	-0-	-34	-0-	116	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
09	540	N	524	-0-	-16	-0-	524	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	21	1	331	3	Y	7	8	1			5
							8	9									
06	364	N	364	-0-	-0-	-0-	30	1	328	3	Y	5	4	1			6
							6	9									
07	DLQ G-10		327	-0-	327	327	29	1	292	3	Y	5	6	1			5
							6	9									
08	DLQ G-10		269	-0-	269	596	22	1	243	3	Y	4	5	1			4
							4	9									
09	DLQ G-10		246	-0-	246	842	20	1	222	3	Y	4	3	1			5
							4	9									
10	0	N	NO RPT	-0-	-0-	842					Y	NO RPT					5

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	34	1	338	3	Y	-0-					-0-
06	360	N	356	-0-	-4	-0-	31	1	325	3	Y	-0-					-0-
07	DLQ G-10		348	-0-	348	348	30	1	318	3	Y	-0-					-0-
08	DLQ G-10		333	-0-	333	681	33	1	300	3	Y	-0-					-0-
09	DLQ G-10		338	-0-	338	1019	29	1	308	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	1019					Y	NO RPT					1

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	15	1	204	3	Y	-0-	1	1			-0-
06	216	N	216	-0-	-0-	-0-	16	1	200	3	Y	-0-					-0-
07	DLQ G-10		218	-0-	218	218	15	1	203	3	Y	-0-					-0-
08	DLQ G-10		208	-0-	208	426	15	1	192	3	Y	1					1
							1	9									
09	DLQ G-10		206	-0-	206	632	15	1	191	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	632					Y	NO RPT					-0-

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	319	-0-	-22	-0-	70	1	249	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	67	1	234	3	N	-0-					-0-
07	310	N	306	-0-	-4	-0-	70	1	236	3	N	-0-					-0-
08	310	N	304	-0-	-6	-0-	70	1	234	3	N	-0-					-0-
09	300	N	255	-0-	-45	-0-	29	1	226	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	5	1	49	3	Y	1					1
							1	9									
06	60	N	39	-0-	-21	-0-	3	1	35	3	Y	1					2
							1	9									
07	DLQ G-10		41	-0-	41	41	4	1	37	3	Y	-0-					2
08	DLQ G-10		31	-0-	31	72	3	1	28	3	Y	-0-					2
09	DLQ G-10		45	-0-	45	117	4	1	41	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	117					Y	NO RPT					2

ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	416	-0-	-142	-0-	38	1	375	3	Y	3					3
							3	9									
06	540	N	372	-0-	-168	-0-	32	1	339	3	Y	1					4
							1	9									
07	DLQ G-10		411	-0-	411	411	36	1	374	3	Y	1					5
							1	9									
08	DLQ G-10		259	-0-	259	670	25	1	233	3	Y	1					6
							1	9									
09	DLQ G-10		117	-0-	117	787	10	1	107	3	Y	-0-					6
10	0	N	NO RPT	-0-	-0-	787					Y	NO RPT					6

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
07	DLQ G-10		41	-0-	41	41	3	1	38	3	Y	-0-					-0-
08	DLQ G-10		34	-0-	34	75	2	1	32	3	Y	-0-					-0-
09	DLQ G-10		39	-0-	39	114	3	1	36	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	114					Y	NO RPT					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	462	N	462	-0-	-0-	-0-	34	1	428	3	Y	-0-					-0-
06	459	N	459	-0-	-0-	-0-	43	1	416	3	Y	-0-					-0-
07	DLQ G-10		445	-0-	445	445	45	1	400	3	Y	-0-					-0-
08	DLQ G-10		432	-0-	432	877	38	1	394	3	Y	-0-					-0-
09	DLQ G-10		448	-0-	448	1325	40	1	408	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1325					Y	NO RPT					-0-

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

05	62	N	43	-0-	-19	-0-	8	1	35	3	N	-0-					-0-
06	60	N	25	-0-	-35	-0-	4	1	21	3	N	-0-					-0-
07	62	N	26	-0-	-36	-0-	4	1	22	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	8	1	22	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	4	1	22	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

05	341	N	329	-0-	-12	-0-	7	1	322	3	N	-0-					-0-
06	330	N	297	-0-	-33	-0-	67	1	230	3	N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	61	1	345	3	N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	73	1	347	3	N	-0-					-0-
*09	372	N	372	-0-	-0-	-0-	60	1	312	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

05	124	N	97	-0-	-27	-0-	17	1	80	3	N	-0-	14	1			10
06	120	N	82	-0-	-38	-0-	12	1	70	3	N	-0-					10
07	62	N	41	-0-	-21	-0-	6	1	35	3	N	-0-					10
08	695	N	695	-0-	-0-	-0-	191	1	503	3	N	1	7	1			4
							1	9									
*09	116	N	116	-0-	-0-	-0-	17	1	99	3	N	-0-					4
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					4

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

05	220	N	220	-0-	-0-	-0-	39	1	181	3	N	-0-					-0-
06	210	N	198	-0-	-12	-0-	29	1	162	3	N	6					6
							7	9									
07	217	N	178	-0-	-39	-0-	27	1	151	3	N	-0-					6
08	217	N	208	-0-	-9	-0-	57	1	151	3	N	-0-	4	1			2
09	210	N	184	-0-	-26	-0-	27	1	157	3	N	-0-					2
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	551	-0-	-7	-0-	50	1	501	3	Y	-0-					-0-
06	538	N	538	-0-	-0-	-0-	47	1	491	3	Y	-0-					-0-
07	DLQ G-10		470	-0-	470	470	41	1	429	3	Y	-0-					-0-
08	DLQ G-10		468	-0-	468	938	46	1	422	3	Y	-0-					-0-
09	DLQ G-10		417	-0-	417	1355	36	1	381	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1355					Y	NO RPT					-0-

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	11	1	158	3	Y	-0-					-0-
06	168	N	168	-0-	-0-	-0-	13	1	155	3	Y	-0-					-0-
07	DLQ G-10		172	-0-	172	172	14	1	158	3	Y	-0-					-0-
08	DLQ G-10		169	-0-	169	341	16	1	153	3	Y	-0-					-0-
09	DLQ G-10		160	-0-	160	501	15	1	145	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	501					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	9	1	124	3	Y	-0-					1
06	150	N	130	-0-	-20	-0-	10	1	120	3	Y	-0-					1
07	DLQ G-10		129	-0-	129	129	11	1	118	3	Y	-0-					1
08	DLQ G-10		128	-0-	128	257	10	1	118	3	Y	-0-					1
09	DLQ G-10		127	-0-	127	384	10	1	117	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	384					Y	NO RPT					1

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	12	1	110	3	N	1	1	1			-0-
							1	9									
07	119	N	119	-0-	-0-	-0-	16	1	103	3	N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	13	1	112	3	N	1					1
							1	9									
*09	121	N	121	-0-	-0-	-0-	12	1	109	3	N	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	35	1	405	3	Y	-0-			-0-
06	450	N	434	-0-	-16	-0-	43	1	391	3	Y	-0-			-0-
07	DLQ G-10		458	-0-	458	458	45	1	413	3	Y	-0-			-0-
08	DLQ G-10		510	-0-	510	968	55	1	455	3	Y	-0-			-0-
09	DLQ G-10		495	-0-	495	1463	50	1	445	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	1463					Y	NO RPT			-0-

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

05	62	N	54	-0-	-8	-0-	4	1	50	3	Y	-0-			-0-
06	60	N	53	-0-	-7	-0-	4	1	49	3	Y	-0-			-0-
07	DLQ G-10		53	-0-	53	53	5	1	48	3	Y	-0-			-0-
08	DLQ G-10		52	-0-	52	105	4	1	48	3	Y	-0-			-0-
09	DLQ G-10		53	-0-	53	158	4	1	49	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	158					Y	NO RPT			-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

05	186	N	182	-0-	-4	-0-	12	1	170	3	Y	-0-			-0-
06	195	N	195	-0-	-0-	-0-	40	1	155	3	Y	-0-			-0-
07	DLQ G-10		200	-0-	200	200	46	1	154	3	Y	-0-			-0-
08	DLQ G-10		200	-0-	200	400	39	1	161	3	Y	-0-			-0-
09	DLQ G-10		190	-0-	190	590	39	1	151	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	590					Y	NO RPT			-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

05	62	N	48	-0-	-14	-0-	48	3			N	-0-			-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-			-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-			-0-
08	62	N	55	-0-	-7	-0-	55	3			N	-0-			-0-
*09	64	N	64	-0-	-0-	-0-	64	3			N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

05	217	N	217	-0-	-0-	-0-	217	3			N	-0-			-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-			-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-			-0-
08	217	N	209	-0-	-8	-0-	209	3			N	-0-			-0-
09	210	N	207	-0-	-3	-0-	207	3			N	-0-			-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

05	185	N	185	-0-	-0-	-0-	185	3			N	-0-			-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-			-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-			-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-			-0-
*09	189	N	189	-0-	-0-	-0-	189	3			N	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
08	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
09	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

05	555	N	555	-0-	-0-	-0-	32	1	520	3	Y	3	4	1			4
							3	9									
06	556	N	556	-0-	-0-	-0-	47	1	506	3	Y	3	3	1			4
							3	9									
07	DLQ G-10		559	-0-	559	559	50	1	507	3	Y	2	3	1			3
							2	9									
08	DLQ G-10		534	-0-	534	1093	45	1	486	3	Y	3	3	1			3
							3	9									
09	DLQ G-10		450	-0-	450	1543	38	1	410	3	Y	2	1	1			4
							2	9									
10	0	N	NO RPT	-0-	-0-	1543					Y	NO RPT					4

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

05	798	N	798	-0-	-0-	-0-	18	1	780	3	N	-0-					-0-
06	975	N	975	-0-	-0-	-0-	215	1	26	2	N	-0-					-0-
							734	3									
07	944	N	944	-0-	-0-	-0-	138	1	26	2	N	-0-					-0-
							780	3									
08	949	N	949	-0-	-0-	-0-	164	1	785	3	N	-0-					-0-
09	990	N	863	-0-	-127	-0-	138	1	725	3	N	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

05	126	N	126	-0-	-0-	-0-	3	1	123	3	N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	30	1	103	3	N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	13	1	72	3	N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	15	1	73	3	N	-0-					-0-
*09	126	N	126	-0-	-0-	-0-	20	1	106	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			Y	-0-					-0-
07	DLQ G-10		214	-0-	214	214	214	3			Y	-0-					-0-
08	DLQ G-10		214	-0-	214	428	214	3			Y	-0-					-0-
09	DLQ G-10		194	-0-	194	622	194	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	622					Y	NO RPT					-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

05	279	N	269	-0-	-10	-0-	7	1	262	3	Y	-0-					-0-
06	270	N	256	-0-	-14	-0-	6	1	250	3	Y	-0-					-0-
07	DLQ G-10		264	-0-	264	264	8	1	256	3	Y	-0-					-0-
08	DLQ G-10		264	-0-	264	528	8	1	256	3	Y	-0-					-0-
09	DLQ G-10		244	-0-	244	772	7	1	237	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	772					Y	NO RPT					-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

05	1005	N	1005	-0-	-0-	-0-	23	1	982	3	N	-0-					-0-
06	1253	N	1253	-0-	-0-	-0-	284	1	969	3	N	-0-					-0-
07	1085	N	1043	-0-	-42	-0-	157	1	886	3	N	-0-					-0-
08	1079	N	1079	-0-	-0-	-0-	187	1	892	3	N	-0-					-0-
09	1260	N	1143	-0-	-117	-0-	183	1	960	3	N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

05	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

05	248	N	222	-0-	-26	-0-	222	3			Y	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			Y	-0-					-0-
07	DLQ G-10		224	-0-	224	224	224	3			Y	-0-					-0-
08	DLQ G-10		224	-0-	224	448	224	3			Y	-0-					-0-
09	DLQ G-10		192	-0-	192	640	192	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	640					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	197	-0-	-20	-0-	13	1	184	3	Y	-0-					-0-
06	210	N	200	-0-	-10	-0-	15	1	185	3	Y	-0-					-0-
07	DLQ G-10		198	-0-	198	198	16	1	182	3	Y	-0-					-0-
08	DLQ G-10		191	-0-	191	389	15	1	176	3	Y	-0-					-0-
09	DLQ G-10		184	-0-	184	573	15	1	169	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	573					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	2	1	29	3	Y	1					7
							1	9									
06	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					7
07	DLQ G-10		29	-0-	29	29	2	1	27	3	Y	-0-					7
08	DLQ G-10		29	-0-	29	58	2	1	27	3	Y	-0-					7
09	DLQ G-10		29	-0-	29	87	2	1	27	3	Y	-0-					7
10	0	N	NO RPT	-0-	-0-	87					Y	NO RPT					7

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	566	-0-	-23	-0-	38	1	527	3	Y	1					2
							1	9									
06	540	N	537	-0-	-3	-0-	40	1	497	3	Y	-0-					2
07	DLQ G-10		543	-0-	543	543	43	1	500	3	Y	-0-					2
08	DLQ G-10		541	-0-	541	1084	42	1	499	3	Y	-0-					2
09	DLQ G-10		536	-0-	536	1620	44	1	492	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	1620					Y	NO RPT					2

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	36	-0-	-57	-0-	3	1	33	3	Y	-0-					-0-
06	90	N	41	-0-	-49	-0-	4	1	37	3	Y	-0-					-0-
07	DLQ G-10		39	-0-	39	39	4	1	35	3	Y	-0-					-0-
08	DLQ G-10		38	-0-	38	77	3	1	35	3	Y	-0-					-0-
09	DLQ G-10		36	-0-	36	113	3	1	33	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	113					Y	NO RPT					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	129	-0-	-26	-0-	10	1	119	3	Y	-0-					-0-
06	129	N	129	-0-	-0-	-0-	12	1	117	3	Y	-0-					-0-
07	DLQ G-10		129	-0-	129	129	13	1	116	3	Y	-0-					-0-
08	DLQ G-10		126	-0-	126	255	11	1	115	3	Y	-0-					-0-
09	DLQ G-10		138	-0-	138	393	12	1	126	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	393					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	311	-0-	-30	-0-	23	1	288	3	Y	-0-					-0-
06	330	N	306	-0-	-24	-0-	23	1	283	3	Y	-0-					-0-
07	DLQ G-10		308	-0-	308	308	24	1	284	3	Y	-0-					-0-
08	DLQ G-10		293	-0-	293	601	22	1	271	3	Y	-0-					-0-
09	DLQ G-10		286	-0-	286	887	21	1	265	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	887					Y	NO RPT					-0-

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	9	1	112	3	Y	-0-					-0-
06	123	N	123	-0-	-0-	-0-	12	1	111	3	Y	-0-					-0-
07	DLQ G-10		125	-0-	125	125	13	1	112	3	Y	-0-					-0-
08	DLQ G-10		125	-0-	125	250	11	1	114	3	Y	-0-					-0-
09	DLQ G-10		128	-0-	128	378	11	1	117	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	378					Y	NO RPT					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	6	1	105	3	N	-0-					1
06	120	N	103	-0-	-17	-0-	6	1	96	3	N	1					2
							1	9									
07	124	N	104	-0-	-20	-0-	5	1	99	3	N	-0-	2	1			-0-
08	124	N	101	-0-	-23	-0-	5	1	95	3	N	1					1
							1	9									
*09	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	271	-0-	-8	-0-	16	1	255	3	N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	28	1	244	3	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	37	1	243	3	N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	30	1	254	3	N	-0-					-0-
*09	277	N	277	-0-	-0-	-0-	27	1	250	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	23	1	269	3	Y	1	2	1			1
							1	9									
06	300	N	291	-0-	-9	-0-	29	1	261	3	Y	1					2
							1	9									
07	DLQ G-10		299	-0-	299	299	29	1	270	3	Y	-0-	2	1			-0-
08	DLQ G-10		307	-0-	307	606	33	1	273	3	Y	1					1
							1	9									
09	DLQ G-10		296	-0-	296	902	30	1	265	3	Y	1					2
							1	9									
10	0	N	NO RPT	-0-	-0-	902					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	148	-0-	-100	-0-	148	3			Y	-0-					-0-
06	180	N	160	-0-	-20	-0-	160	3			Y	-0-					-0-
07	DLQ G-10		190	-0-	190	190	190	3			Y	-0-					-0-
08	DLQ G-10		167	-0-	167	357	167	3			Y	-0-					-0-
09	DLQ G-10		167	-0-	167	524	167	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	524					Y	NO RPT					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
*09	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
10	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					1
06	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-					1
07	85	N	85	-0-	-0-	-0-	12	1	73	3	N	-0-					1
08	84	N	84	-0-	-0-	-0-	10	1	74	3	N	-0-					1
*09	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		92	-0-	92	92	92	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	92					Y	NO RPT					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	107	-0-	-141	-0-	107	3			Y	-0-					-0-
06	150	N	98	-0-	-52	-0-	98	3			Y	-0-					-0-
07	DLQ G-10		99	-0-	99	99	99	3			Y	-0-					-0-
08	DLQ G-10		99	-0-	99	198	99	3			Y	-0-					-0-
09	DLQ G-10		98	-0-	98	296	98	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	296					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	465	-0-	-62	-0-	29	1	436	3	Y	-0-					3
06	510	N	459	-0-	-51	-0-	35	1	424	3	Y	-0-	3	1			-0-
07	DLQ G-10		494	-0-	494	494	41	1	453	3	Y	-0-					-0-
08	DLQ G-10		449	-0-	449	943	43	1	406	3	Y	-0-					-0-
09	DLQ G-10		327	-0-	327	1270	31	1	296	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1270					Y	NO RPT					-0-

MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	5	1	39	3	N	1					1
							1	9									
*09	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	13	1	190	3	Y	-0-					-0-
06	210	N	200	-0-	-10	-0-	15	1	185	3	Y	-0-					-0-
07	DLQ G-10		216	-0-	216	216	18	1	198	3	Y	-0-					-0-
08	DLQ G-10		210	-0-	210	426	20	1	190	3	Y	-0-					-0-
09	DLQ G-10		196	-0-	196	622	18	1	178	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	622					Y	NO RPT					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	10	1	123	3	Y	-0-					-0-
06	120	N	95	-0-	-25	-0-	7	1	88	3	Y	-0-					-0-
07	DLQ G-10		87	-0-	87	87	7	1	80	3	Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	87					Y	-0-					-0-
09	DLQ G-10		121	-0-	121	208	9	1	112	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	208					Y	NO RPT					-0-

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
07	DLQ G-10		96	-0-	96	96	96	3			Y	-0-					-0-
08	DLQ G-10		96	-0-	96	192	96	3			Y	-0-					-0-
09	DLQ G-10		80	-0-	80	272	80	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	272					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	8	1	109	3	N	1	1	1			1
							1	9									
06	122	N	122	-0-	-0-	-0-	16	1	106	3	N	-0-					1
07	124	N	122	-0-	-2	-0-	17	1	105	3	N	-0-					1
08	124	N	115	-0-	-9	-0-	13	1	102	3	N	-0-					1
09	120	N	109	-0-	-11	-0-	10	1	99	3	N	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
08	62	N	43	-0-	-19	-0-	3	1	40	3	N	-0-					-0-
09	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
08	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	7	1	111	3	Y	1	1	1			1
							1	9									
06	119	N	119	-0-	-0-	-0-	10	1	108	3	Y	1	1	1			1
							1	9									
07	DLQ G-10		126	-0-	126	126	11	1	114	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		125	-0-	125	251	10	1	114	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		108	-0-	108	359	9	1	99	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	359					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	208	-0-	-9	-0-	11	1	197	2	Y	-0-					2
06	210	N	209	-0-	-1	-0-	20	1	189	2	Y	-0-					2
07	DLQ G-10		212	-0-	212	212	17	1	195	2	Y	-0-					2
08	DLQ G-10		212	-0-	212	424	18	1	193	2	Y	1					3
							1	9									
09	DLQ G-10		201	-0-	201	625	15	1	186	2	Y	-0-					3
10	0	N	NO RPT	-0-	-0-	625					Y	NO RPT					3

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

05	171	N	171	-0-	-0-	-0-	30	1	137	3	N	4	3	1			3
							4	9									
06	180	N	128	-0-	-52	-0-	19	1	107	3	N	2					5
							2	9									
07	186	N	117	-0-	-69	-0-	17	1	97	3	N	3					8
							3	9									
08	186	N	116	-0-	-70	-0-	30	1	78	3	N	7	9	1			6
							8	9									
09	120	N	75	-0-	-45	-0-	11	1	64	3	N	-0-					6
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					6

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

05	155	N	130	-0-	-25	-0-	15	1	114	3	N	1					2
							1	9									
06	180	N	96	-0-	-84	-0-	11	1	84	3	N	1	2	1			1
							1	9									
07	155	N	59	-0-	-96	-0-	7	1	52	3	N	-0-	1	1			-0-
08	176	N	176	-0-	-0-	-0-	38	1	136	3	N	2					2
							2	9									
09	90	N	-0-	-0-	-90	-0-					N	-0-					2
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

05	217	N	214	-0-	-3	-0-	5	1	209	3	N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	65	1	221	3	N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	76	1	427	3	N	-0-					-0-
08	520	N	520	-0-	-0-	-0-	90	1	430	3	N	-0-					-0-
*09	387	N	387	-0-	-0-	-0-	62	1	325	3	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1063	-0-	-84	-0-	57	1	997	3	N	8	10	1			8
							9	9									
06	1140	N	919	-0-	-221	-0-	56	1	856	3	N	6	5	1			9
							7	9									
07	1178	N	478	-0-	-700	-0-	35	1	440	3	N	3	8	1			4
							3	9									
08	1107	N	1107	-0-	-0-	-0-	85	1	1014	3	N	7	2	1			9
							8	9									
*09	982	N	982	-0-	-0-	-0-	70	1	1	2	N	7	7	1			9
							903	3	8	9							
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					9

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
07	DLQ G-10		24	-0-	24	24	24	3			Y	-0-					-0-
08	DLQ G-10		24	-0-	24	48	24	3			Y	-0-					-0-
09	DLQ G-10		15	-0-	15	63	15	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	63					Y	NO RPT					-0-

SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
06	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
08	1023	N	553	-0-	-470	-0-	553	3			N	-0-					-0-
09	720	N	524	-0-	-196	-0-	524	3			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	17	1	161	3	N	-0-					4
06	189	N	189	-0-	-0-	-0-	17	1	172	3	N	-0-					4
07	204	N	204	-0-	-0-	-0-	17	1	187	3	N	-0-					4
08	198	N	198	-0-	-0-	-0-	18	1	180	3	N	-0-					4
*09	189	N	189	-0-	-0-	-0-	18	1	171	3	N	-0-	4	1			-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	160	-0-	-26	-0-	11	1	149	3	Y	-0-	15	1			-0-
06	164	N	164	-0-	-0-	-0-	21	1	143	3	Y	-0-					-0-
07	DLQ G-10		171	-0-	171	171	19	1	150	3	Y	2					2
							2	9									
08	DLQ G-10		169	-0-	169	340	20	1	149	3	Y	-0-					2
09	DLQ G-10		162	-0-	162	502	16	1	146	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	502					Y	NO RPT					2

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	10	1	137	3	Y	-0-					-0-
06	150	N	149	-0-	-1	-0-	19	1	130	3	Y	-0-					-0-
07	DLQ G-10		155	-0-	155	155	17	1	138	3	Y	-0-					-0-
08	DLQ G-10		154	-0-	154	309	18	1	136	3	Y	-0-					-0-
09	DLQ G-10		151	-0-	151	460	15	1	136	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	460					Y	NO RPT					-0-

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	902	N	902	-0-	-0-	-0-	47	1	853	3	N	2	7	1			3
							2	9									
06	885	N	885	-0-	-0-	-0-	65	1	819	3	N	1					4
							1	9									
07	897	N	897	-0-	-0-	-0-	82	1	814	3	N	1					5
							1	9									
08	899	N	884	-0-	-15	-0-	70	1	813	3	N	1					6
							1	9									
09	900	N	843	-0-	-57	-0-	69	1	773	3	N	1					7
							1	9									
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	21	1	383	3	N	1	4	1			2
							1	9									
06	350	N	350	-0-	-0-	-0-	26	1	324	3	N	-0-					2
07	407	N	407	-0-	-0-	-0-	37	1	370	3	N	-0-					2
08	406	N	406	-0-	-0-	-0-	32	1	373	3	N	1					3
							1	9									
*09	380	N	380	-0-	-0-	-0-	31	1	349	3	N	-0-					3
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					3

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	290	-0-	-20	-0-	290	3			Y	-0-					-0-
06	300	N	293	-0-	-7	-0-	6	1	287	3	Y	-0-					-0-
07	DLQ G-10		305	-0-	305	305	305	3			Y	-0-					-0-
08	DLQ G-10		304	-0-	304	609	4	1	300	3	Y	-0-					-0-
09	DLQ G-10		289	-0-	289	898	5	1	284	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	898					Y	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	818	-0-	-19	-0-	818	3			Y	-0-					-0-
06	810	N	797	-0-	-13	-0-	797	3			Y	-0-					-0-
07	DLQ G-10		836	-0-	836	836	836	3			Y	-0-					-0-
08	DLQ G-10		838	-0-	838	1674	838	3			Y	-0-					-0-
09	DLQ G-10		818	-0-	818	2492	818	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2492					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	273	-0-	-6	-0-	18	1	255	3	Y	-0-					1
06	258	N	258	-0-	-0-	-0-	19	1	239	3	Y	-0-					1
07	DLQ G-10		280	-0-	280	280	22	1	258	3	Y	-0-					1
08	DLQ G-10		265	-0-	265	545	21	1	244	3	Y	-0-					1
09	DLQ G-10		255	-0-	255	800	21	1	234	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	800					Y	NO RPT					1

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	6	1	217	3	Y	-0-					-0-
06	213	N	213	-0-	-0-	-0-	5	1	208	3	Y	-0-					-0-
07	DLQ G-10		219	-0-	219	219	7	1	212	3	Y	-0-					-0-
08	DLQ G-10		219	-0-	219	438	7	1	212	3	Y	-0-					-0-
09	DLQ G-10		197	-0-	197	635	5	1	192	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	635					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	610	-0-	-10	-0-	34 1	1 9	575	3	N	1	1	1			2
06	600	N	572	-0-	-28	-0-	43	1	529	3	N	-0-	1	1			1
07	620	N	556	-0-	-64	-0-	43	1	513	3	N	-0-					1
08	620	N	548	-0-	-72	-0-	42 1	1 9	505	3	N	1	1	1			1
09	570	N	522	-0-	-48	-0-	35	1	487	3	N	-0-					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
08	837	N	412	-0-	-425	-0-	412	2			N	-0-					-0-
09	480	N	348	-0-	-132	-0-	348	2			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	4 1	1 9	56	3	N	1					1
06	60	N	58	-0-	-2	-0-	8	1	50	3	N	-0-					1
07	76	N	76	-0-	-0-	-0-	11	1	65	3	N	-0-	1	1			-0-
08	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					-0-
*09	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	127	-0-	-28	-0-	95	1	32	3	N	-0-					-0-
06	150	N	117	-0-	-33	-0-	92	1	25	3	N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	95	1	148	3	N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	95	1	95	3	N	-0-					-0-
*09	165	N	165	-0-	-0-	-0-	43	1	122	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
07	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
08	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
07	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
08	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
09	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
10	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	510	-0-	-17	-0-	23	1	486	3	N	1	1	1			2
							1	9									
06	499	N	499	-0-	-0-	-0-	35	1	463	3	N	1					3
							1	9									
07	527	N	521	-0-	-6	-0-	33	1	488	3	N	-0-	1	1			2
08	516	N	516	-0-	-0-	-0-	31	1	483	3	N	2	1	1			3
							2	9									
09	510	N	496	-0-	-14	-0-	28	1	468	3	N	-0-	1	1			2
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					2

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	8	1	140	3	N	1	2	1			1
							1	9									
06	150	N	148	-0-	-2	-0-	9	1	138	3	N	1	1	1			1
							1	9									
07	155	N	150	-0-	-5	-0-	11	1	138	3	N	1	1	1			1
							1	9									
08	155	N	145	-0-	-10	-0-	11	1	134	3	N	-0-					1
09	150	N	141	-0-	-9	-0-	10	1	130	3	N	1	1	1			1
							1	9									
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	12	1	246	3	N	1	1	1			1
							1	9									
06	252	N	252	-0-	-0-	-0-	17	1	235	3	N	-0-	1	1			-0-
07	279	N	256	-0-	-23	-0-	16	1	239	3	N	1					1
							1	9									
08	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-	1	1			-0-
*09	244	N	244	-0-	-0-	-0-	15	1	228	3	N	1					1
							1	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-	1	1			-0-
06	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	7	1	40	3	N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-
09	60	N	44	-0-	-16	-0-	4	1	40	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	753	-0-	-177	-0-	42	1	709	3	N	2	1	1			4
							2	9									
06	950	N	950	-0-	-0-	-0-	71	1	879	3	N	-0-	3	1			1
07	930	N	354	-0-	-576	-0-	27	1	326	3	N	1					2
							1	9									
08	973	N	973	-0-	-0-	-0-	75	1	898	3	N	-0-	1	1			1
*09	1197	N	1197	-0-	-0-	-0-	80	1	1116	3	N	1	1	1			1
							1	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	527	-0-	-31	-0-	25	1	502	3	N	-0-	1	1			1
06	540	N	540	-0-	-0-	-0-	36	1	503	3	N	1	1	1			1
							1	9									
07	561	N	561	-0-	-0-	-0-	35	1	526	3	N	-0-					1
08	562	N	562	-0-	-0-	-0-	37	1	524	3	N	1	1	1			1
							1	9									
09	540	N	538	-0-	-2	-0-	33	1	505	3	N	-0-					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-	1	1			-0-
06	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	10	1	98	3	N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	8	1	98	3	N	1					1
							1	9									
09	120	N	101	-0-	-19	-0-	8	1	93	3	N	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	827	N	827	-0-	-0-	-0-	40	1 2 9	785	3	N	2	2	1			2
06	878	N	878	-0-	-0-	-0-	59	1 1 9	818	3	N	1	2	1			1
07	837	N	817	-0-	-20	-0-	51	1 1 9	765	3	N	1					2
08	878	N	878	-0-	-0-	-0-	58	1	820	3	N	-0-	1	1			1
*09	882	N	882	-0-	-0-	-0-	54	1 1 9	827	3	N	1					2
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					2

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1661	-0-	-13	-0-	116	1	1545	2	Y	-0-					-0-
06	1590	N	1104	-0-	-486	-0-	85	1	1019	2	Y	-0-					-0-
07	DLQ G-10		904	-0-	904	904	66	1	838	2	Y	-0-					-0-
08	DLQ G-10		921	-0-	921	1825	70	1	851	2	Y	-0-					-0-
09	DLQ G-10		926	-0-	926	2751	63	1	863	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2751					Y	NO RPT					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0-	-0-	17	1 1 9	249	3	N	1	1	1			1
06	954	N	954	-0-	-0-	-0-	124	1 2 9	828	3	N	2	1	1			2
07	1098	N	1098	-0-	-0-	-0-	155	1 2 9	941	3	N	2	1	1			3
08	1304	N	1304	-0-	-0-	-0-	159	1 4 9	1141	3	N	4	2	1			5
*09	1292	N	1292	-0-	-0-	-0-	184	1 2 9	1106	3	N	2	2	1			5
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					5

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	487	-0-	-40	-0-	22	1 1 9	464	3	N	1	2	1			2
06	487	N	487	-0-	-0-	-0-	34	1 1 9	452	3	N	1					3
07	527	N	514	-0-	-13	-0-	32	1 2 9	480	3	N	2	2	1			3
08	530	N	530	-0-	-0-	-0-	32	1 1 9	497	3	N	1	1	1			3
*09	490	N	490	-0-	-0-	-0-	28	1	462	3	N	-0-	1	1			2
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	231	-0-	-17	-0-	15	1 1 9	215	3	N	1	1	1			2
06	240	N	240	-0-	-0-	-0-	31	1 1 9	208	3	N	1	1	1			2
07	248	N	245	-0-	-3	-0-	35	1	210	3	N	-0-	1	1			1
08	246	N	246	-0-	-0-	-0-	28	1 2 9	216	3	N	2	1	1			2
09	240	N	236	-0-	-4	-0-	22	1 1 9	213	3	N	1	1	1			2
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	12	1	91	3	N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	12	1	87	3	N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
*09	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	206	-0-	-11	-0-	9	1	196	3	N	1	1	1			1
							1	9									
06	210	N	204	-0-	-6	-0-	14	1	190	3	N	-0-					1
07	217	N	209	-0-	-8	-0-	13	1	195	3	N	1	1	1			1
							1	9									
08	217	N	207	-0-	-10	-0-	12	1	194	3	N	1	1	1			1
							1	9									
09	210	N	196	-0-	-14	-0-	11	1	185	3	N	-0-					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1004	-0-	-732	-0-	56	1	947	3	N	1	1	1			2
							1	9									
06	1410	N	1216	-0-	-194	-0-	91	1	1125	3	N	-0-	1	1			1
07	1457	N	734	-0-	-723	-0-	57	1	677	3	N	-0-					1
08	1922	N	1922	-0-	-0-	-0-	148	1	1773	3	N	1	1	1			1
							1	9									
*09	1909	N	1909	-0-	-0-	-0-	127	1	1781	3	N	1	1	1			1
							1	9									
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	34	1	432	2	Y	-0-					-0-
06	427	N	427	-0-	-0-	-0-	41	1	386	2	Y	-0-					-0-
07	DLQ G-10		428	-0-	428	428	32	1	396	2	Y	-0-					-0-
08	DLQ G-10		424	-0-	424	852	31	1	393	2	Y	-0-					-0-
09	DLQ G-10		395	-0-	395	1247	30	1	365	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1247					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	90	-0-	-65	-0-	4	1	86	3	N	-0-					1
06	120	N	96	-0-	-24	-0-	7	1	89	3	N	-0-					1
07	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					1
08	148	N	148	-0-	-0-	-0-	9	1	139	3	N	-0-					1
*09	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	390	-0-	-13	-0-	22	1	368	3	N	-0-					1
06	390	N	380	-0-	-10	-0-	28	1	352	3	N	-0-	1	1			-0-
07	403	N	393	-0-	-10	-0-	30	1	363	3	N	-0-					-0-
08	403	N	392	-0-	-11	-0-	30	1	362	3	N	-0-					-0-
09	390	N	369	-0-	-21	-0-	25	1	344	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	24	1	108	3	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	18	1	101	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	18	1	99	3	N	-0-					-0-
08	124	N	3	-0-	-121	-0-	1	1	2	3	N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	2 1	1 9	28	3	Y	1	2	1			1
06	30	N	30	-0-	-0-	-0-	1 1	1 9	28	3	Y	1	1	1			1
07	DLQ G-10		33	-0-	33	33	2	1	31	3	Y	-0-					1
08	DLQ G-10		33	-0-	33	66	2 1	1 9	30	3	Y	1	1	1			1
09	DLQ G-10		32	-0-	32	98	2	1	30	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	98					Y	NO RPT					1

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
08	DLQ G-10		1	-0-	1	2	1	3			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	2					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2					Y	NO RPT					-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	16	1	207	3	Y	-0-	1	1			-0-
06	215	N	215	-0-	-0-	-0-	16	1	199	3	Y	-0-					-0-
07	DLQ G-10		220	-0-	220	220	15	1	205	3	Y	-0-					-0-
08	DLQ G-10		241	-0-	241	461	17	1	223	3	Y	1					1
							1	9									
09	DLQ G-10		227	-0-	227	688	16	1	211	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	688					Y	NO RPT					-0-

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	597	-0-	-23	-0-	42	1	555	3	Y	-0-	2	1			-0-
06	600	N	561	-0-	-39	-0-	41	1	519	3	Y	1					1
							1	9									
07	DLQ G-10		577	-0-	577	577	39	1	538	3	Y	-0-					1
08	DLQ G-10		563	-0-	563	1140	40	1	522	3	Y	1					2
							1	9									
09	DLQ G-10		538	-0-	538	1678	38	1	499	3	Y	1	3	1			-0-
							1	9									
10	0	N	NO RPT	-0-	-0-	1678					Y	NO RPT					-0-

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	597	N	597	-0-	-0-	-0-	34 1	1 9	562	3	N	1	1	1			2
06	570	N	566	-0-	-4	-0-	42 1	1 9	523	3	N	1	2	1			1
07	589	N	571	-0-	-18	-0-	44	1	527	3	N	-0-					1
08	589	N	565	-0-	-24	-0-	43 1	1 9	521	3	N	1	1	1			1
09	570	N	553	-0-	-17	-0-	37	1	516	3	N	-0-					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					1
06	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					1
07	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					1
08	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-	1	1			-0-
*09	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	420	-0-	-14	-0-	29 1	1 9	390	3	Y	1	2	1			-0-
06	420	N	392	-0-	-28	-0-	29 1	1 9	362	3	Y	1					1
07	DLQ G-10		402	-0-	402	402	27	1	375	3	Y	-0-					1
08	DLQ G-10		401	-0-	401	803	29	1	372	3	Y	-0-					1
09	DLQ G-10		386	-0-	386	1189	27 1	1 9	358	3	Y	1	2	1			-0-
10	0	N	NO RPT	-0-	-0-	1189					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1075	N	1075	-0-	-0-	-0-	68	1	1007	3	Y	-0-					-0-
06	960	N	945	-0-	-15	-0-	60	1	885	3	Y	-0-					-0-
07	DLQ G-10		932	-0-	932	932	58	1	874	3	Y	-0-					-0-
08	DLQ G-10		944	-0-	944	1876	61	1	883	3	Y	-0-					-0-
09	DLQ G-10		918	-0-	918	2794	60	1	858	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2794					Y	NO RPT					-0-

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
06	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
08	DLQ G-10		1	-0-	1	2	1	3			Y	-0-					-0-
09	DLQ G-10		1	-0-	1	3	1	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3					Y	NO RPT					-0-

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	10	1	157	3	N	1					2
							1	9									
06	158	N	158	-0-	-0-	-0-	9	1	148	3	N	1					3
							1	9									
07	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-	2	1			1
08	157	N	157	-0-	-0-	-0-	8	1	148	3	N	1					2
							1	9									
*09	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					2
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
07	DLQ G-10		96	-0-	96	96	96	3			Y	-0-					-0-
08	DLQ G-10		96	-0-	96	192	96	3			Y	-0-					-0-
09	DLQ G-10		70	-0-	70	262	70	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	262					Y	NO RPT					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-
07	DLQ G-10		365	-0-	365	365	365	3			Y	-0-					-0-
08	DLQ G-10		365	-0-	365	730	365	3			Y	-0-					-0-
09	DLQ G-10		272	-0-	272	1002	272	3			Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	1002					Y	NO RPT					-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
07	DLQ G-10		269	-0-	269	269	269	3			Y	-0-					-0-
08	DLQ G-10		269	-0-	269	538	269	3			Y	-0-					-0-
09	DLQ G-10		224	-0-	224	762	224	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	762					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
07	DLQ G-10		412	-0-	412	412	412	3			Y	-0-					-0-
08	DLQ G-10		412	-0-	412	824	412	3			Y	-0-					-0-
09	DLQ G-10		390	-0-	390	1214	390	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1214					Y	NO RPT					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	157	-0-	-29	-0-	12	1	145	3	Y	-0-					-0-
06	159	N	159	-0-	-0-	-0-	12	1	147	3	Y	-0-					-0-
07	DLQ G-10		162	-0-	162	162	12	1	150	3	Y	-0-					-0-
08	DLQ G-10		155	-0-	155	317	12	1	143	3	Y	-0-					-0-
09	DLQ G-10		143	-0-	143	460	10	1	133	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	460					Y	NO RPT					-0-

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
07	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					-0-
08	DLQ G-10		7	-0-	7	14	7	3			Y	-0-					-0-
09	DLQ G-10		11	-0-	11	25	11	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	25					Y	NO RPT					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	13	1	243	3	N	1	1	1			1
							1	9									
06	253	N	253	-0-	-0-	-0-	19	1	234	3	N	-0-					1
07	252	N	252	-0-	-0-	-0-	23	1	229	3	N	-0-					1
08	249	N	249	-0-	-0-	-0-	20	1	229	3	N	-0-					1
*09	242	N	242	-0-	-0-	-0-	20	1	221	3	N	1					2
							1	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	13	1	244	3	Y	-0-					-0-
06	254	N	254	-0-	-0-	-0-	13	1	241	3	Y	-0-					-0-
07	DLQ G-10		265	-0-	265	265	15	1	250	3	Y	-0-					-0-
08	DLQ G-10		261	-0-	261	526	13	1	248	3	Y	-0-					-0-
09	DLQ G-10		252	-0-	252	778	12	1	240	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	778					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	405	-0-	-29	-0-		30 1	375	3	Y	-0-					-0-
06	420	N	408	-0-	-12	-0-		30 1	378	3	Y	-0-					-0-
07	DLQ G-10		426	-0-	426	426		33 1	393	3	Y	-0-					-0-
08	DLQ G-10		423	-0-	423	849		32 1	391	3	Y	-0-					-0-
09	DLQ G-10		415	-0-	415	1264		30 1	385	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1264					Y	NO RPT					-0-

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1					Y	NO RPT					-0-

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	15	1	206	2	Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	17	1	201	2	Y	-0-					-0-
07	DLQ G-10		221	-0-	221	221	16	1	205	2	Y	-0-					-0-
08	DLQ G-10		220	-0-	220	441	17	1	203	2	Y	-0-					-0-
09	DLQ G-10		213	-0-	213	654	15	1	198	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	654					Y	NO RPT					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	576	N	576	-0-	-0-	-0-	30	1	546	3	N	-0-	3	1			1
06	553	N	553	-0-	-0-	-0-	41	1	511	3	N	1					2
							1	9									
07	558	N	541	-0-	-17	-0-	49	1	491	3	N	1					3
							1	9									
08	589	N	582	-0-	-7	-0-	46	1	536	3	N	-0-					3
*09	601	N	601	-0-	-0-	-0-	49	1	551	3	N	1					4
							1	9									
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					4

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
07	DLQ G-10		72	-0-	72	72	72	3			Y	-0-					-0-
08	DLQ G-10		72	-0-	72	144	72	3			Y	-0-					-0-
09	DLQ G-10		68	-0-	68	212	68	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	212					Y	NO RPT					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	5	1	76	2	N	-0-					1
06	90	N	78	-0-	-12	-0-	4	1	72	2	N	-0-					1
							2	3									
07	93	N	80	-0-	-13	-0-	4	1	76	2	N	-0-					1
08	93	N	80	-0-	-13	-0-	5	1	75	2	N	-0-	1	1			-0-
09	90	N	78	-0-	-12	-0-	4	1	74	2	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
06	90	N	60	-0-	-30	-0-	60	3			Y	-0-					-0-
07	DLQ G-10		73	-0-	73	73	73	3			Y	-0-					-0-
08	DLQ G-10		73	-0-	73	146	73	3			Y	-0-					-0-
09	DLQ G-10		9	-0-	9	155	9	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	155					Y	NO RPT					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

05	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
07	DLQ G-10		188	-0-	188	188	188	3			Y	-0-					-0-
08	DLQ G-10		188	-0-	188	376	188	3			Y	-0-					-0-
09	DLQ G-10		167	-0-	167	543	167	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	543					Y	NO RPT					-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

05	93	N	75	-0-	-18	-0-	4	1	70	3	N	1					3
							1	9									
06	90	N	75	-0-	-15	-0-	8	1	67	3	N	-0-	3	1			-0-
07	93	N	71	-0-	-22	-0-	9	1	61	3	N	1					1
							1	9									
08	73	N	73	-0-	-0-	-0-	8	1	65	3	N	-0-					1
09	90	N	66	-0-	-24	-0-	6	1	60	3	N	-0-					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	327	-0-	-14	-0-	30	1	297	3	Y	-0-			-0-
06	330	N	314	-0-	-16	-0-	27	1	287	3	Y	-0-			-0-
07		DLQ G-10	295	-0-	295	295	26	1	269	3	Y	-0-			-0-
08		DLQ G-10	281	-0-	281	576	28	1	253	3	Y	-0-			-0-
09		DLQ G-10	306	-0-	306	882	26	1	279	3	Y	1			1
							1	9							
10	0	N	NO RPT	-0-	-0-	882					Y	NO RPT			1

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

05		14B2 EXT	1	-0-	1	1	1	3			Y	-0-			-0-
06		14B2 EXT	-0-	-0-	-0-	1					Y	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	1					Y	-0-			-0-
08	3	X	2	-0-	-1	-0-	2	3			Y	-0-			-0-
*09	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

05	620	N	505	-0-	-115	-0-	46	1	459	3	Y	-0-			-0-
06	517	N	517	-0-	-0-	-0-	45	1	472	3	Y	-0-			-0-
07		DLQ G-10	503	-0-	503	503	44	1	459	3	Y	-0-			-0-
08		DLQ G-10	481	-0-	481	984	47	1	434	3	Y	-0-			-0-
09		DLQ G-10	487	-0-	487	1471	42	1	444	3	Y	1			1
							1	9							
10	0	N	NO RPT	-0-	-0-	1471					Y	NO RPT			1

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

05	186	N	62	-0-	-124	-0-	11	1	51	3	N	-0-			-0-
06	180	N	135	-0-	-45	-0-	20	1	115	3	N	-0-			-0-
07	186	N	8	-0-	-178	-0-	1	1	7	3	N	-0-			-0-
08	241	N	241	-0-	-0-	-0-	66	1	175	3	N	-0-			-0-
*09	285	N	285	-0-	-0-	-0-	42	1	243	3	N	-0-			-0-
10	8	N	NO RPT	-0-	-8	-0-					N	NO RPT			-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

05	281	N	281	-0-	-0-	-0-	21	1	260	3	Y	-0-			-0-
06	283	N	283	-0-	-0-	-0-	21	1	262	3	Y	-0-			-0-
07		DLQ G-10	271	-0-	271	271	21	1	250	3	Y	-0-			-0-
08		DLQ G-10	281	-0-	281	552	21	1	260	3	Y	-0-			-0-
09		DLQ G-10	358	-0-	358	910	26	1	332	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	910					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	699	-0-	-14	-0-	52	1	647	3	Y	-0-	1	1			-0-
06	692	N	692	-0-	-0-	-0-	52	1	640	3	Y	-0-					-0-
07	DLQ G-10		641	-0-	641	641	49	1	592	3	Y	-0-					-0-
08	DLQ G-10		671	-0-	671	1312	51	1	620	3	Y	-0-					-0-
09	DLQ G-10		666	-0-	666	1978	48	1	617	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	1978					Y	NO RPT					1

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		49	-0-	49	49	3	1	46	3	Y	-0-					-0-
08	14B2 EXT		149	-0-	149	198	11	1	138	3	Y	-0-					-0-
09	14B2 EXT		137	-0-	137	335	10	1	127	3	Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	335					Y	NO RPT					-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

05	93	N	63	-0-	-30	-0-	5	1	58	3	Y	-0-					-0-
06	90	N	82	-0-	-8	-0-	6	1	76	3	Y	-0-					-0-
07	DLQ G-10		105	-0-	105	105	8	1	97	3	Y	-0-					-0-
08	DLQ G-10		73	-0-	73	178	6	1	67	3	Y	-0-					-0-
09	DLQ G-10		49	-0-	49	227	4	1	45	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	227					Y	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

05	280	N	280	-0-	-0-	-0-	32	1	245	3	N	3					4
							3	9									
06	270	N	264	-0-	-6	-0-	30	1	234	3	N	-0-	3	1			1
07	279	N	253	-0-	-26	-0-	29	1	222	3	N	2	2	1			1
							2	9									
08	318	N	318	-0-	-0-	-0-	69	1	247	3	N	2					3
							2	9									
09	270	N	264	-0-	-6	-0-	44	1	219	3	N	1					4
							1	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					4

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

05	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	3	Y	-0-					-0-
07	DLQ G-10		18	-0-	18	18	1	1	17	3	Y	-0-					-0-
08	DLQ G-10		29	-0-	29	47	2	1	27	3	Y	-0-					-0-
09	DLQ G-10		18	-0-	18	65	1	1	17	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	65					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	REED 101				WELL #: 7	RRCID -> 148088	COMPL. DATE 12/11/1993				TOTAL DEPTH 6496		PERF. 4991 - 6238				
05	310	N	303	-0-	-7	-0-	21	1	282	3	Y	-0-	1	1			-0-
06	300	N	286	-0-	-14	-0-	21	1	265	3	Y	-0-					-0-
07	DLQ G-10		293	-0-	293	293	20	1	272	3	Y	1					1
							1	9									
08	DLQ G-10		288	-0-	288	581	21	1	267	3	Y	-0-					1
09	DLQ G-10		279	-0-	279	860	20	1	259	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	860					Y	NO RPT					-0-
	SHURLEY 98				WELL #: 7	RRCID -> 148098	COMPL. DATE 01/07/1994				TOTAL DEPTH 6550		PERF. 5256 - 6293				
05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
	SHURLEY 142				WELL #: 10	RRCID -> 148099	COMPL. DATE 12/28/1993				TOTAL DEPTH 6750		PERF. 5190 - 6540				
05	713	N	691	-0-	-22	-0-	51	1	640	3	Y	-0-					-0-
06	697	N	697	-0-	-0-	-0-	52	1	645	3	Y	-0-					-0-
07	DLQ G-10		686	-0-	686	686	53	1	633	3	Y	-0-					-0-
08	DLQ G-10		696	-0-	696	1382	53	1	643	3	Y	-0-					-0-
09	DLQ G-10		685	-0-	685	2067	50	1	635	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2067					Y	NO RPT					-0-
	SHURLEY 147				WELL #: 9	RRCID -> 148100	COMPL. DATE 12/21/1993				TOTAL DEPTH 7100		PERF. 5540 - 6949				
05	124	N	113	-0-	-11	-0-	8	1	105	3	Y	-0-					-0-
06	120	N	99	-0-	-21	-0-	7	1	92	3	Y	-0-					-0-
07	DLQ G-10		49	-0-	49	49	4	1	45	3	Y	-0-					-0-
08	DLQ G-10		111	-0-	111	160	8	1	103	3	Y	-0-					-0-
09	DLQ G-10		94	-0-	94	254	7	1	87	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	254					Y	NO RPT					-0-
	HILL-ROUSSELOT C				WELL #: 3	RRCID -> 148180	COMPL. DATE 12/20/1993				TOTAL DEPTH 7800		PERF. 7241 - 7512				
05	339	N	339	-0-	-0-	-0-	18	1	318	3	N	3	3	1			3
							3	9									
06	331	N	331	-0-	-0-	-0-	20	1	309	3	N	2	2	1			3
							2	9									
07	341	N	338	-0-	-3	-0-	25	1	311	3	N	2	3	1			2
							2	9									
08	341	N	336	-0-	-5	-0-	26	1	308	3	N	2	1	1			3
							2	9									
09	330	N	321	-0-	-9	-0-	23	1	296	3	N	2	2	1			3
							2	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	189	-0-	-28	-0-	10	1	178	3	N	1	2	1			1
							1	9									
06	210	N	51	-0-	-159	-0-	3	1	47	3	N	1	1	1			1
							1	9									
07	217	N	62	-0-	-155	-0-	4	1	57	3	N	1	1	1			1
							1	9									
08	186	N	137	-0-	-49	-0-	11	1	126	3	N	-0-					1
*09	166	N	166	-0-	-0-	-0-	12	1	153	3	N	1	1	1			1
							1	9									
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	7					Y	NO RPT					-0-

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

05	248	N	186	-0-	-62	-0-	186	3			Y	-0-					-0-
06	270	N	168	-0-	-102	-0-	168	3			Y	-0-					-0-
07	DLQ G-10		140	-0-	140	140	140	3			Y	-0-					-0-
08	DLQ G-10		140	-0-	140	280	140	3			Y	-0-					-0-
09	DLQ G-10		136	-0-	136	416	136	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	416					Y	NO RPT					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		155	-0-	155	155	155	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	155					Y	NO RPT					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

05	713	N	648	-0-	-65	-0-	648	3			Y	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					-0-
07	DLQ G-10		867	-0-	867	867	867	3			Y	-0-					-0-
08	DLQ G-10		867	-0-	867	1734	867	3			Y	-0-					-0-
09	DLQ G-10		638	-0-	638	2372	638	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2372					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

05	536	N	536	-0-	-0-	-0-	37	1	499	2	Y	-0-					-0-
06	524	N	524	-0-	-0-	-0-	40	1	484	2	Y	-0-					-0-
07	DLQ G-10		530	-0-	530	530	39	1	491	2	Y	-0-					-0-
08	DLQ G-10		512	-0-	512	1042	39	1	473	2	Y	-0-					-0-
09	DLQ G-10		486	-0-	486	1528	33	1	453	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1528					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	5	1	79	3	N	1	1	1			1
							1	9									
06	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					1
07	93	N	84	-0-	-9	-0-	6	1	77	3	N	1	1	1			1
							1	9									
08	93	N	85	-0-	-8	-0-	7	1	78	3	N	-0-					1
09	90	N	79	-0-	-11	-0-	6	1	72	3	N	1	1	1			1
							1	9									
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

05	124	N	103	-0-	-21	-0-	5	1	98	3	Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	11	1	201	3	Y	-0-					-0-
07	DLQ G-10		185	-0-	185	185	10	1	175	3	Y	-0-					-0-
08	DLQ G-10		183	-0-	183	368	9	1	174	3	Y	-0-					-0-
09	DLQ G-10		314	-0-	314	682	15	1	299	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	682					Y	NO RPT					-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

05	558	N	545	-0-	-13	-0-	28	1	517	3	Y	-0-					-0-
06	540	N	535	-0-	-5	-0-	27	1	508	3	Y	-0-					-0-
07	DLQ G-10		520	-0-	520	520	29	1	491	3	Y	-0-					-0-
08	DLQ G-10		556	-0-	556	1076	29	1	527	3	Y	-0-					-0-
09	DLQ G-10		543	-0-	543	1619	27	1	516	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1619					Y	NO RPT					-0-

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

05	372	N	310	-0-	-62	-0-	310	3			Y	-0-					-0-
06	390	N	297	-0-	-93	-0-	297	3			Y	-0-					-0-
07	DLQ G-10		256	-0-	256	256	256	3			Y	-0-					-0-
08	DLQ G-10		256	-0-	256	512	256	3			Y	-0-					-0-
09	DLQ G-10		241	-0-	241	753	241	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	753					Y	NO RPT					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	205	-0-	-12	-0-	205	3			N	-0-			-0-
06	210	N	200	-0-	-10	-0-	200	3			N	-0-			-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-			-0-
08	217	N	203	-0-	-14	-0-	203	3			N	-0-			-0-
09	210	N	199	-0-	-11	-0-	199	3			N	-0-			-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	195	3			Y	-0-			-0-
06	186	N	186	-0-	-0-	-0-	186	3			Y	-0-			-0-
07	DLQ G-10		190	-0-	190	190	190	3			Y	-0-			-0-
08	DLQ G-10		187	-0-	187	377	187	3			Y	-0-			-0-
09	DLQ G-10		182	-0-	182	559	182	3			Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	559					Y	NO RPT			-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-			-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-			-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-			-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-			-0-
*09	160	N	160	-0-	-0-	-0-	160	3			N	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	408	-0-	-119	-0-	408	3			N	-0-			-0-
06	510	N	346	-0-	-164	-0-	346	3			N	-0-			-0-
07	458	N	458	-0-	-0-	-0-	458	3			N	-0-			-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-			-0-
*09	510	N	510	-0-	-0-	-0-	510	3			N	-0-			-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	17	1	271	3	N	-0-			-0-
06	291	N	291	-0-	-0-	-0-	30	1	261	3	N	-0-			-0-
07	280	N	280	-0-	-0-	-0-	37	1	243	3	N	-0-			-0-
08	291	N	291	-0-	-0-	-0-	30	1	261	3	N	-0-			-0-
*09	293	N	293	-0-	-0-	-0-	28	1	265	3	N	-0-			-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	235	-0-	-13	-0-	13	1	221	3	N	1			2
							1	9							
06	224	N	224	-0-	-0-	-0-	13	1	210	3	N	1			3
							1	9							
07	229	N	229	-0-	-0-	-0-	12	1	216	3	N	1	3	1	1
							1	9							
08	248	N	239	-0-	-9	-0-	12	1	226	3	N	1			2
							1	9							
*09	229	N	229	-0-	-0-	-0-	13	1	215	3	N	1			3
							1	9							
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					1
06	124	N	124	-0-	-0-	-0-	7	1	116	3	N	1					2
							1	9									
07	128	N	128	-0-	-0-	-0-	7	1	120	3	N	1	2	1			1
							1	9									
08	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					1
*09	122	N	122	-0-	-0-	-0-	7	1	114	3	N	1					2
							1	9									
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	22	1	256	3	Y	1	2	1			1
							1	9									
06	281	N	281	-0-	-0-	-0-	28	1	253	3	Y	-0-					1
07	DLQ G-10		310	-0-	310	310	30	1	279	3	Y	1	2	1			-0-
							1	9									
08	DLQ G-10		305	-0-	305	615	33	1	271	3	Y	1					1
							1	9									
09	DLQ G-10		288	-0-	288	903	29	1	258	3	Y	1					2
							1	9									
10	0	N	NO RPT	-0-	-0-	903					Y	NO RPT					2

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	20	1	238	3	Y	-0-					-0-
06	270	N	254	-0-	-16	-0-	25	1	229	3	Y	-0-					-0-
07	DLQ G-10		269	-0-	269	269	26	1	243	3	Y	-0-					-0-
08	DLQ G-10		269	-0-	269	538	29	1	240	3	Y	-0-					-0-
09	DLQ G-10		257	-0-	257	795	26	1	231	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	795					Y	NO RPT					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	445	N	445	-0-	-0-	-0-	35	1	409	3	Y	1	3	1			1
							1	9									
06	450	N	439	-0-	-11	-0-	43	1	395	3	Y	1					2
							1	9									
07	DLQ G-10		451	-0-	451	451	44	1	406	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		458	-0-	458	909	49	1	408	3	Y	1					1
							1	9									
09	DLQ G-10		447	-0-	447	1356	45	1	400	3	Y	2					3
							2	9									
10	0	N	NO RPT	-0-	-0-	1356					Y	NO RPT					3

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

05	279	N	140	-0-	-139	-0-	10	1	130	3	Y	-0-					-0-
06	150	N	116	-0-	-34	-0-	9	1	107	3	Y	-0-					-0-
07	DLQ G-10		104	-0-	104	104	8	1	96	3	Y	-0-					-0-
08	DLQ G-10		109	-0-	109	213	8	1	101	3	Y	-0-					-0-
09	DLQ G-10		176	-0-	176	389	13	1	163	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	389					Y	NO RPT					-0-

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

05	620	N	561	-0-	-59	-0-	42 1	1 9	518	3	Y	1	1	1			-0-
06	567	N	567	-0-	-0-	-0-	42	1	525	3	Y	-0-					-0-
07	DLQ G-10		574	-0-	574	574	44	1	530	3	Y	-0-					-0-
08	DLQ G-10		579	-0-	579	1153	44	1	535	3	Y	-0-					-0-
09	DLQ G-10		510	-0-	510	1663	37	1	473	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1663					Y	NO RPT					-0-

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

05	636	N	636	-0-	-0-	-0-	33 2	1 9	601	3	N	2	4	1			2
06	630	N	630	-0-	-0-	-0-	47	1	583	3	N	-0-					2
07	589	N	539	-0-	-50	-0-	49 1	1 9	489	3	N	1					3
08	620	N	593	-0-	-27	-0-	47	1	546	3	N	-0-					3
09	600	N	576	-0-	-24	-0-	47 1	1 9	528	3	N	1					4
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					4

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

05	311	N	311	-0-	-0-	-0-	16	1	295	3	N	-0-	9	1			3
06	376	N	376	-0-	-0-	-0-	28 1	1 9	347	3	N	1					4
07	404	N	404	-0-	-0-	-0-	37	1	367	3	N	-0-					4
08	395	N	395	-0-	-0-	-0-	31 1	1 9	363	3	N	1					5
*09	378	N	378	-0-	-0-	-0-	31	1	347	3	N	-0-					5
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					5

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	3	-0-	-493	-0-		3	3			Y	-0-					-0-
06	480	N	335	-0-	-145	-0-		17	1	316	3	Y	2					2
								2	9									
07	DLQ G-10		431	-0-	431	431		24	1	406	3	Y	1	1	1			2
								1	9									
08	DLQ G-10		420	-0-	420	851		22	1	396	3	Y	2	2	1			2
								2	9									
09	DLQ G-10		419	-0-	419	1270		21	1	396	3	Y	2	1	1			3
								2	9									
10	0	N	NO RPT	-0-	-0-	1270						Y	NO RPT					3

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	68	-0-	-56	-0-		5	1	63	3	Y	-0-					-0-
06	90	N	52	-0-	-38	-0-		4	1	48	3	Y	-0-					-0-
07	DLQ G-10		49	-0-	49	49		3	1	46	3	Y	-0-					-0-
08	DLQ G-10		40	-0-	40	89		3	1	37	3	Y	-0-					-0-
09	DLQ G-10		41	-0-	41	130		3	1	38	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	130						Y	NO RPT					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	272	-0-	-7	-0-		20	1	252	3	Y	-0-					-0-
06	240	N	196	-0-	-44	-0-		15	1	181	3	Y	-0-					-0-
07	DLQ G-10		213	-0-	213	213		16	1	197	3	Y	-0-					-0-
08	DLQ G-10		232	-0-	232	445		18	1	214	3	Y	-0-					-0-
09	DLQ G-10		384	-0-	384	829		28	1	356	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	829						Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-		1	1	17	3	N	-0-					-0-
06	16	N	16	-0-	-0-	-0-		1	1	15	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-		2	1	19	3	N	-0-					-0-
08	31	N	24	-0-	-7	-0-		2	1	21	3	N	1					1
								1	9									
09	30	N	20	-0-	-10	-0-		2	1	18	3	N	-0-					1
10	31	N	NO RPT	-0-	-31	-0-						N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	227	-0-	-21	-0-	12	1	215	3	N	-0-	1	1			-0-
06	240	N	218	-0-	-22	-0-	16	1	201	3	N	1					1
							1	9									
07	248	N	222	-0-	-26	-0-	20	1	202	3	N	-0-					1
08	226	N	226	-0-	-0-	-0-	18	1	208	3	N	-0-					1
*09	216	N	216	-0-	-0-	-0-	18	1	197	3	N	1					2
							1	9									
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	689	-0-	-24	-0-	689	3			Y	-0-					-0-
06	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-
07	DLQ G-10		651	-0-	651	651	651	3			Y	-0-					-0-
08	DLQ G-10		651	-0-	651	1302	651	3			Y	-0-					-0-
09	DLQ G-10		628	-0-	628	1930	628	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1930					Y	NO RPT					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	11	-0-	-51	-0-	1	1	10	3	Y	-0-					-0-
06	239	N	239	-0-	-0-	-0-	18	1	221	3	Y	-0-					-0-
07	DLQ G-10		240	-0-	240	240	18	1	222	3	Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	240					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	240					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	240					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	7	1	91	3	N	1					1
							1	9									
07	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					1
08	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					1
*09	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-	1	1			-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	837	-0-	-31	-0-	38	1	796	3	N	3	3	1			4
							3	9									
06	840	N	805	-0-	-35	-0-	57	1	746	3	N	2					6
							2	9									
07	868	N	809	-0-	-59	-0-	51	1	757	3	N	1	3	1			4
							1	9									
08	837	N	787	-0-	-50	-0-	47	1	738	3	N	2	2	1			4
							2	9									
09	810	N	738	-0-	-72	-0-	42	1	694	3	N	2	2	1			4
							2	9									
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					4

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	318	-0-	-23	-0-	16	1	301	3	N	1	2	1			1
							1	9									
06	307	N	307	-0-	-0-	-0-	23	1	284	3	N	-0-					1
07	315	N	315	-0-	-0-	-0-	29	1	285	3	N	1					2
							1	9									
08	310	N	309	-0-	-1	-0-	25	1	284	3	N	-0-					2
09	300	N	293	-0-	-7	-0-	24	1	269	3	N	-0-					2
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	501	N	501	-0-	-0-	-0-	26	1	474	3	N	1	3	1			1
							1	9									
06	480	N	477	-0-	-3	-0-	35	1	441	3	N	1					2
							1	9									
07	496	N	479	-0-	-17	-0-	44	1	434	3	N	1					3
							1	9									
08	496	N	475	-0-	-21	-0-	38	1	437	3	N	-0-					3
09	480	N	459	-0-	-21	-0-	38	1	420	3	N	1					4
							1	9									
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					4

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
07	DLQ G-10		272	-0-	272	272	272	3			Y	-0-					-0-
08	DLQ G-10		272	-0-	272	544	272	3			Y	-0-					-0-
09	DLQ G-10		256	-0-	256	800	256	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	800					Y	NO RPT					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	101	-0-	-23	-0-	5	1	95	3	N	1	1	1			1
							1	9									
06	238	N	238	-0-	-0-	-0-	14	1	222	3	N	2	1	1			2
							2	9									
07	178	N	178	-0-	-0-	-0-	13	1	164	3	N	1	2	1			1
							1	9									
08	200	N	200	-0-	-0-	-0-	15	1	184	3	N	1					2
							1	9									
09	240	N	171	-0-	-69	-0-	12	1	158	3	N	1	1	1			2
							1	9									
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1429	-0-	-431	-0-	124	1	1305	3	Y	-0-					-0-
06	2196	N	2196	-0-	-0-	-0-	184	1	2012	3	Y	-0-					-0-
07	DLQ G-10		1875	-0-	1875	1875	156	1	1719	3	Y	-0-					-0-
08	DLQ G-10		1369	-0-	1369	3244	111	1	1258	3	Y	-0-					-0-
09	DLQ G-10		988	-0-	988	4232	84	1	904	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	4232					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	243	N	243	-0-	-0-	-0-	11	1	231	3	N	1	1	1			1
							1	9									
06	253	N	253	-0-	-0-	-0-	18	1	234	3	N	1					2
							1	9									
07	271	N	271	-0-	-0-	-0-	17	1	254	3	N	-0-	1	1			1
08	272	N	272	-0-	-0-	-0-	16	1	255	3	N	1	1	1			1
							1	9									
*09	262	N	262	-0-	-0-	-0-	15	1	246	3	N	1	1	1			1
							1	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	170	-0-	-109	-0-	12	1	158	2	Y	-0-					-0-
06	270	N	208	-0-	-62	-0-	16	1	192	2	Y	-0-					-0-
07	DLQ G-10		258	-0-	258	258	19	1	239	2	Y	-0-					-0-
08	DLQ G-10		257	-0-	257	515	20	1	237	2	Y	-0-					-0-
09	DLQ G-10		230	-0-	230	745	16	1	214	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	745					Y	NO RPT					-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	4	1	9	2	N	-0-					1
							77	3									
06	90	N	84	-0-	-6	-0-	6	1	3	2	N	-0-					1
							75	3									
07	93	N	84	-0-	-9	-0-	5	1	3	2	N	-0-					1
							76	3									
08	93	N	80	-0-	-13	-0-	5	1	2	2	N	-0-					1
							73	3									
09	90	N	84	-0-	-6	-0-	5	1	3	2	N	-0-					1
							76	3									
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	113	-0-	-11	-0-	5	1	108	3	N	-0-					1
06	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					1
07	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					1
08	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-	1	1			-0-
*09	106	N	106	-0-	-0-	-0-	6	1	98	3	N	2	1	1			1
							2	9									
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	583	N	583	-0-	-0-	-0-	30	1	552	3	N	1	4	1			1
							1	9									
06	574	N	574	-0-	-0-	-0-	42	1	531	3	N	1					2
							1	9									
07	588	N	588	-0-	-0-	-0-	54	1	533	3	N	1					3
							1	9									
08	589	N	584	-0-	-5	-0-	46	1	537	3	N	1					4
							1	9									
09	570	N	550	-0-	-20	-0-	45	1	505	3	N	-0-					4
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					4

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	607	-0-	-13	-0-	39	1	565	3	N	3	4	1			5
							3	9									
06	617	N	617	-0-	-0-	-0-	80	1	535	3	N	2	2	1			5
							2	9									
07	620	N	525	-0-	-95	-0-	74	1	451	3	N	-0-	2	1			3
08	620	N	528	-0-	-92	-0-	60	1	466	3	N	2	1	1			4
							2	9									
09	630	N	596	-0-	-34	-0-	55	1	539	3	N	2	2	1			4
							2	9									
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					4

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	10	1	207	3	N	1	1	1			1
							1	9									
06	211	N	211	-0-	-0-	-0-	15	1	196	3	N	-0-					1
07	220	N	220	-0-	-0-	-0-	14	1	205	3	N	1	1	1			1
							1	9									
08	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-					1
*09	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	2509	-0-	-157	-0-	175	1	2334	2	Y	-0-					-0-
06	2550	N	2370	-0-	-180	-0-	182	1	2188	2	Y	-0-					-0-
07	DLQ G-10		2442	-0-	2442	2442	179	1	2263	2	Y	-0-					-0-
08	DLQ G-10		2432	-0-	2432	4874	185	1	2247	2	Y	-0-					-0-
09	DLQ G-10		2333	-0-	2333	7207	159	1	2174	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	7207					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	291	-0-	-81	-0-	16	1	273	3	N	2	3	1			2
							2	9									
06	360	N	336	-0-	-24	-0-	20	1	314	3	N	2	1	1			3
							2	9									
07	393	N	393	-0-	-0-	-0-	29	1	362	3	N	2	3	1			2
							2	9									
08	383	N	383	-0-	-0-	-0-	30	1	350	3	N	3	1	1			4
							3	9									
09	330	N	299	-0-	-31	-0-	21	1	276	3	N	2	3	1			3
							2	9									
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					3

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	4					Y	NO RPT					-0-

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
07	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					-0-
08	DLQ G-10		9	-0-	9	16	1	1	8	3	Y	-0-					-0-
09	DLQ G-10		2	-0-	2	18	2	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	18					Y	NO RPT					-0-

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	250	-0-	-60	-0-	13	1	235	3	N	2	3	1			2
							2	9									
06	300	N	197	-0-	-103	-0-	12	1	184	3	N	1	1	1			2
							1	9									
07	279	N	223	-0-	-56	-0-	16	1	206	3	N	1	2	1			1
							1	9									
08	267	N	267	-0-	-0-	-0-	21	1	244	3	N	2	1	1			2
							2	9									
*09	250	N	250	-0-	-0-	-0-	18	1	230	3	N	2	2	1			2
							2	9									
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	114	-0-	-103	-0-	6	1	108	3	N	-0-	1	1			1
06	210	N	132	-0-	-78	-0-	8	1	123	3	N	1	1	1			1
							1	9									
07	186	N	145	-0-	-41	-0-	11	1	133	3	N	1	1	1			1
							1	9									
08	172	N	172	-0-	-0-	-0-	13	1	158	3	N	1					2
							1	9									
*09	295	N	295	-0-	-0-	-0-	21	1	273	3	N	1	1	1			2
							1	9									
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	154	-0-	-0-	-0-	8	1	145	3	N	1	1	1			1
							1	9									
06	147	N	147	-0-	-0-	-0-	9	1	137	3	N	1	1	1			1
							1	9									
07	150	N	150	-0-	-0-	-0-	11	1	138	3	N	1	1	1			1
							1	9									
08	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-					1
*09	138	N	138	-0-	-0-	-0-	10	1	127	3	N	1	1	1			1
							1	9									
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	14	1	303	3	N	1	1	1			1
							1	9									
06	309	N	309	-0-	-0-	-0-	22	1	286	3	N	1					2
							1	9									
07	321	N	321	-0-	-0-	-0-	20	1	300	3	N	1	1	1			2
							1	9									
08	322	N	322	-0-	-0-	-0-	19	1	302	3	N	1	1	1			2
							1	9									
*09	306	N	306	-0-	-0-	-0-	17	1	288	3	N	1	1	1			2
							1	9									
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
06	150	N	9	-0-	-141	-0-	1	1	8	3	N	-0-					-0-
07	124	N	4	-0-	-120	-0-	4	3			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	17	1	191	3	N	-0-					-0-
*09	250	N	250	-0-	-0-	-0-	20	1	229	3	N	1					1
							1	9									
10	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					1

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	326	N	326	-0-	-0-	-0-	17	1	308	3	N	1	3	1			1
							1	9									
06	330	N	296	-0-	-34	-0-	22	1	273	3	N	1					2
							1	9									
07	318	N	318	-0-	-0-	-0-	29	1	289	3	N	-0-					2
08	341	N	312	-0-	-29	-0-	25	1	287	3	N	-0-					2
*09	302	N	302	-0-	-0-	-0-	25	1	276	3	N	1					3
							1	9									
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
06	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
09	13	N	12	-0-	-1	-0-	1	1	11	3	N	-0-					-0-
10	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

05	434	N	433	-0-	-1	-0-	22	1	410	3	N	1	2	1			1
							1	9									
06	425	N	425	-0-	-0-	-0-	31	1	393	3	N	1					2
							1	9									
07	436	N	436	-0-	-0-	-0-	40	1	396	3	N	-0-					2
08	435	N	435	-0-	-0-	-0-	35	1	400	3	N	-0-					2
09	420	N	417	-0-	-3	-0-	34	1	382	3	N	1					3
							1	9									
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					3

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

05	403	N	403	-0-	-0-	-0-	21	1	381	3	N	1	6	1			2
							1	9									
06	412	N	412	-0-	-0-	-0-	30	1	381	3	N	1					3
							1	9									
07	414	N	414	-0-	-0-	-0-	38	1	376	3	N	-0-					3
08	413	N	413	-0-	-0-	-0-	33	1	379	3	N	1					4
							1	9									
09	420	N	390	-0-	-30	-0-	32	1	358	3	N	-0-					4
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					4

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

05	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-					-0-
08	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		1	-0-	1	1	1	3			N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
07	DLQ G-10		261	-0-	261	261	261	3			Y	-0-					-0-
08	DLQ G-10		313	-0-	313	574	313	3			Y	-0-					-0-
09	DLQ G-10		226	-0-	226	800	226	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	800					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	11	1	198	3	N	2	2	1			2
							2	9									
06	215	N	215	-0-	-0-	-0-	13	1	201	3	N	1	1	1			2
							1	9									
07	237	N	237	-0-	-0-	-0-	17	1	219	3	N	1	2	1			1
							1	9									
08	307	N	307	-0-	-0-	-0-	24	1	280	3	N	3	1	1			3
							3	9									
*09	262	N	262	-0-	-0-	-0-	19	1	242	3	N	1	2	1			2
							1	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	3	1	34	3	N	1					1
							1	9									
07	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					1
08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					1
*09	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-	1	1			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	234	-0-	-14	-0-	17	1	217	3	Y	-0-					-0-
06	240	N	236	-0-	-4	-0-	22	1	214	3	Y	-0-					-0-
07	DLQ G-10		239	-0-	239	239	24	1	215	3	Y	-0-					-0-
08	DLQ G-10		227	-0-	227	466	20	1	207	3	Y	-0-					-0-
09	DLQ G-10		248	-0-	248	714	22	1	226	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	714					Y	NO RPT					-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	33	-0-	-122	-0-	6	1	27	3	N	-0-					-0-
06	120	N	86	-0-	-34	-0-	13	1	73	3	N	-0-					-0-
07	155	N	7	-0-	-148	-0-	1	1	6	3	N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	11	1	107	3	Y	1					1
							1	9									
06	92	N	92	-0-	-0-	-0-	8	1	83	3	Y	1					2
							1	9									
07	DLQ G-10		119	-0-	119	119	10	1	108	3	Y	1					3
							1	9									
08	DLQ G-10		135	-0-	135	254	13	1	121	3	Y	1					4
							1	9									
09	DLQ G-10		93	-0-	93	347	8	1	85	3	Y	-0-					4
10	0	N	NO RPT	-0-	-0-	347					Y	NO RPT					4

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	97	-0-	-89	-0-	5	1	92	3	Y	-0-					-0-
06	120	N	82	-0-	-38	-0-	4	1	78	3	Y	-0-					-0-
07	DLQ G-10		40	-0-	40	40	2	1	38	3	Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	40					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	40					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	40					Y	NO RPT					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-	-0-	-0-	25	1	311	3	Y	-0-					-0-
06	330	N	330	-0-	-0-	-0-	25	1	305	3	Y	-0-					-0-
07	DLQ G-10		339	-0-	339	339	26	1	313	3	Y	-0-					-0-
08	DLQ G-10		325	-0-	325	664	25	1	300	3	Y	-0-					-0-
09	DLQ G-10		312	-0-	312	976	23	1	289	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	976					Y	NO RPT					-0-

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	507	-0-	-51	-0-	38	1	469	3	Y	-0-					-0-
06	510	N	500	-0-	-10	-0-	37	1	463	3	Y	-0-					-0-
07	DLQ G-10		458	-0-	458	458	35	1	423	3	Y	-0-					-0-
08	DLQ G-10		494	-0-	494	952	37	1	457	3	Y	-0-					-0-
09	DLQ G-10		477	-0-	477	1429	35	1	442	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1429					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	13	1	178	3	Y	1	1	1			-0-
							1	9									
06	285	N	285	-0-	-0-	-0-	21	1	264	3	Y	-0-					-0-
07	DLQ G-10		190	-0-	190	190	13	1	176	3	Y	1					1
							1	9									
08	DLQ G-10		176	-0-	176	366	13	1	163	3	Y	-0-					1
09	DLQ G-10		170	-0-	170	536	12	1	158	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	536					Y	NO RPT					-0-

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
07	DLQ G-10		78	-0-	78	78	6	1	72	3	Y	-0-					-0-
08	DLQ G-10		456	-0-	456	534	35	1	421	3	Y	-0-					-0-
09	DLQ G-10		427	-0-	427	961	31	1	396	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	961					Y	NO RPT					-0-

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	245	-0-	-3	-0-	16	1	229	2	N	-0-					-0-
06	240	N	234	-0-	-6	-0-	13	1	216	2	N	-0-					-0-
							5	3									
07	248	N	239	-0-	-9	-0-	12	1	227	2	N	-0-					-0-
08	248	N	236	-0-	-12	-0-	14	1	222	2	N	-0-					-0-
09	240	N	222	-0-	-18	-0-	12	1	210	2	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	18	1	385	3	N	1	1	1			2
							1	9									
06	398	N	398	-0-	-0-	-0-	28	1	369	3	N	1					3
							1	9									
07	408	N	408	-0-	-0-	-0-	26	1	382	3	N	-0-	1	1			2
08	414	N	414	-0-	-0-	-0-	25	1	388	3	N	1	1	1			2
							1	9									
*09	397	N	397	-0-	-0-	-0-	22	1	374	3	N	1	1	1			2
							1	9									
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	137	-0-	-18	-0-	7	1	130	3	N	-0-					1
06	150	N	144	-0-	-6	-0-	10	1	134	3	N	-0-	1	1			-0-
07	155	N	146	-0-	-9	-0-	9	1	137	3	N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	9	1	131	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	739	-0-	-36	-0-	35	1	702	3	N	2	2	1			2
							2	9									
06	768	N	768	-0-	-0-	-0-	52	1	715	3	N	1	2	1			1
							1	9									
07	788	N	788	-0-	-0-	-0-	49	1	738	3	N	1					2
							1	9									
08	781	N	781	-0-	-0-	-0-	52	1	729	3	N	-0-	1	1			1
09	780	N	750	-0-	-30	-0-	46	1	703	3	N	1					2
							1	9									
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	339	-0-	-2	-0-	15	1	323	3	N	1	1	1			2
							1	9									
06	420	N	335	-0-	-85	-0-	24	1	311	3	N	-0-					2
07	341	N	340	-0-	-1	-0-	21	1	318	3	N	1	1	1			2
							1	9									
08	341	N	338	-0-	-3	-0-	20	1	317	3	N	1	1	1			2
							1	9									
09	330	N	330	-0-	-0-	-0-	19	1	310	3	N	1	1	1			2
							1	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	5	1	115	3	N	-0-					1
06	120	N	118	-0-	-2	-0-	8	1	110	3	N	-0-					1
07	124	N	121	-0-	-3	-0-	8	1	113	3	N	-0-					1
08	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					1
09	120	N	113	-0-	-7	-0-	6	1	107	3	N	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	16	1	335	3	N	1	1	1			2
							1	9									
06	351	N	351	-0-	-0-	-0-	25	1	326	3	N	-0-					2
07	351	N	351	-0-	-0-	-0-	22	1	328	3	N	1	1	1			2
							1	9									
08	343	N	343	-0-	-0-	-0-	21	1	321	3	N	1	1	1			2
							1	9									
09	360	N	329	-0-	-31	-0-	19	1	309	3	N	1	1	1			2
							1	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					1
06	180	N	65	-0-	-115	-0-	5	1	60	3	N	-0-					1
07	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					1
08	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					1
09	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	35	-0-	-306	-0-	2	1	33	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*09	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	8	1	147	3	N	-0-	1	1			-0-
06	150	N	128	-0-	-22	-0-	9	1	118	3	N	1					1
							1	9									
07	155	N	136	-0-	-19	-0-	12	1	124	3	N	-0-					1
08	155	N	138	-0-	-17	-0-	11	1	127	3	N	-0-					1
*09	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	264	-0-	-77	-0-	14	1	249	3	Y	1					1
							1	9									
06	270	N	259	-0-	-11	-0-	20	1	239	3	Y	-0-					1
07	DLQ G-10		267	-0-	267	267	22	1	245	3	Y	-0-					1
08	DLQ G-10		269	-0-	269	536	23	1	245	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		252	-0-	252	788	18	1	233	3	Y	1	1	1			1
							1	9									
10	0	N	NO RPT	-0-	-0-	788					Y	NO RPT					1

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	824	-0-	-44	-0-	57	1	765	3	Y	2	5	1			-0-
							2	9									
06	810	N	770	-0-	-40	-0-	57	1	712	3	Y	1					1
							1	9									
07	DLQ G-10		785	-0-	785	785	52	1	732	3	Y	1					2
							1	9									
08	DLQ G-10		622	-0-	622	1407	45	1	576	3	Y	1					3
							1	9									
09	DLQ G-10		480	-0-	480	1887	34	1	445	3	Y	1	4	1			-0-
							1	9									
10	0	N	NO RPT	-0-	-0-	1887					Y	NO RPT					-0-

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	196	-0-	-21	-0-	15	1	181	3	Y	-0-					-0-
06	210	N	201	-0-	-9	-0-	15	1	186	3	Y	-0-					-0-
07	DLQ G-10		193	-0-	193	193	15	1	178	3	Y	-0-					-0-
08	DLQ G-10		200	-0-	200	393	15	1	185	3	Y	-0-					-0-
09	DLQ G-10		195	-0-	195	588	14	1	181	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	588					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	509	N	509	-0-	-0-	-0-	33	1	476	2	N	-0-					3
06	494	N	494	-0-	-0-	-0-	28	1	455	2	N	-0-					3
							11	3									
07	524	N	524	-0-	-0-	-0-	27	1	496	2	N	1					4
							1	9									
08	516	N	516	-0-	-0-	-0-	30	1	486	2	N	-0-	4	1			-0-
*09	496	N	496	-0-	-0-	-0-	28	1	468	2	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	421	-0-	-13	-0-	24	1	397	3	N	-0-					1
06	410	N	410	-0-	-0-	-0-	31	1	379	3	N	-0-					1
07	434	N	285	-0-	-149	-0-	22	1	263	3	N	-0-					1
08	434	N	162	-0-	-272	-0-	12	1	150	3	N	-0-	1	1			-0-
09	420	N	309	-0-	-111	-0-	21	1	288	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	172	-0-	-14	-0-	9	1	161	3	N	2	2	1			1
							2	9									
06	214	N	214	-0-	-0-	-0-	13	1	199	3	N	2	1	1			2
							2	9									
07	259	N	259	-0-	-0-	-0-	19	1	239	3	N	1	2	1			1
							1	9									
08	268	N	268	-0-	-0-	-0-	21	1	245	3	N	2	1	1			2
							2	9									
*09	241	N	241	-0-	-0-	-0-	17	1	222	3	N	2	2	1			2
							2	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

05	713	N	664	-0-	-49	-0-	37	1	627	3	N	-0-					2
06	660	N	643	-0-	-17	-0-	48	1	595	3	N	-0-	1	1			1
07	682	N	653	-0-	-29	-0-	50	1	603	3	N	-0-					1
08	657	N	657	-0-	-0-	-0-	50	1	606	3	N	1	1	1			1
							1	9									
*09	635	N	635	-0-	-0-	-0-	42	1	593	3	N	-0-					1
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

05	155	N	145	-0-	-10	-0-	8	1	137	3	N	-0-	1	1			-0-
06	150	N	142	-0-	-8	-0-	10	1	131	3	N	1					1
							1	9									
07	155	N	145	-0-	-10	-0-	13	1	132	3	N	-0-					1
08	155	N	145	-0-	-10	-0-	12	1	133	3	N	-0-					1
09	150	N	138	-0-	-12	-0-	11	1	127	3	N	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

05	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
06	13	N	9	-0-	-4	-0-	1	1	8	3	N	-0-					-0-
07	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
*09	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
10	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

05	1240	N	1217	-0-	-23	-0-	63	1	1152	3	N	2	7	1			3
							2	9									
06	1188	N	1188	-0-	-0-	-0-	88	1	1098	3	N	2					5
							2	9									
07	1212	N	1212	-0-	-0-	-0-	111	1	1101	3	N	-0-					5
08	1210	N	1210	-0-	-0-	-0-	96	1	1112	3	N	2					7
							2	9									
09	1200	N	1159	-0-	-41	-0-	95	1	1062	3	N	2					9
							2	9									
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	9	1	169	3	N	-0-	1	1			-0-
06	180	N	173	-0-	-7	-0-	13	1	159	3	N	1					1
							1	9									
07	186	N	174	-0-	-12	-0-	16	1	158	3	N	-0-					1
08	186	N	169	-0-	-17	-0-	13	1	156	3	N	-0-					1
09	180	N	161	-0-	-19	-0-	13	1	148	3	N	-0-					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	903	N	903	-0-	-0-	-0-	47	1	855	3	N	1	4	1			2
							1	9									
06	910	N	910	-0-	-0-	-0-	67	1	842	3	N	1					3
							1	9									
07	950	N	950	-0-	-0-	-0-	87	1	862	3	N	1					4
							1	9									
08	908	N	908	-0-	-0-	-0-	72	1	835	3	N	1					5
							1	9									
09	900	N	891	-0-	-9	-0-	73	1	817	3	N	1					6
							1	9									
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					6

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	255	-0-	-24	-0-	13	1	242	3	N	-0-	1	1			1
06	271	N	271	-0-	-0-	-0-	20	1	251	3	N	-0-					1
07	279	N	254	-0-	-25	-0-	23	1	231	3	N	-0-					1
08	248	N	248	-0-	-0-	-0-	20	1	227	3	N	1					2
							1	9									
09	270	N	235	-0-	-35	-0-	19	1	216	3	N	-0-					2
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	6	1	81	3	N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	7	1	80	3	N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	9	1	114	3	N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	9	1	106	3	N	-0-					-0-
*09	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	9	1	164	3	N	1	2	1			1
							1	9									
06	180	N	163	-0-	-17	-0-	10	1	151	3	N	2	1	1			2
							2	9									
07	186	N	156	-0-	-30	-0-	11	1	144	3	N	1	2	1			1
							1	9									
08	186	N	150	-0-	-36	-0-	12	1	137	3	N	1					2
							1	9									
*09	199	N	199	-0-	-0-	-0-	14	1	184	3	N	1	1	1			2
							1	9									
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	399	-0-	-4	-0-	19 1 1 9		379	3	N	1	1	1			1
06	391	N	391	-0-	-0-	-0-	26 1 1 9		364	3	N	1	1	1			1
07	403	N	388	-0-	-15	-0-	24 1		364	3	N	-0-					1
08	403	N	390	-0-	-13	-0-	26 1 1 9		363	3	N	1	1	1			1
09	390	N	373	-0-	-17	-0-	23 1		350	3	N	-0-					1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	4 1		76	3	N	-0-	1	1			-0-
06	210	N	86	-0-	-124	-0-	6 1 1 9		79	3	N	1					1
07	80	N	80	-0-	-0-	-0-	5 1		75	3	N	-0-					1
08	93	N	78	-0-	-15	-0-	5 1		73	3	N	-0-					1
09	90	N	72	-0-	-18	-0-	4 1		68	3	N	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	425	-0-	-9	-0-	22 1		403	3	N	-0-	2	1			1
06	420	N	388	-0-	-32	-0-	29 1 1 9		358	3	N	1					2
07	434	N	411	-0-	-23	-0-	38 1		373	3	N	-0-					2
08	434	N	400	-0-	-34	-0-	32 1		368	3	N	-0-					2
09	390	N	386	-0-	-4	-0-	32 1 1 9		353	3	N	1					3
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	572	-0-	-17	-0-	27	1	545	3	N	-0-	1	1			1
06	580	N	580	-0-	-0-	-0-	39	1	540	3	N	1	1	1			1
							1	9									
07	595	N	595	-0-	-0-	-0-	37	1	557	3	N	1					2
							1	9									
08	595	N	595	-0-	-0-	-0-	39	1	556	3	N	-0-	1	1			1
*09	585	N	585	-0-	-0-	-0-	36	1	548	3	N	1					2
							1	9									
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					2

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	916	-0-	-14	-0-	47	1	867	3	N	2	5	1			2
							2	9									
06	893	N	893	-0-	-0-	-0-	66	1	825	3	N	2					4
							2	9									
07	940	N	940	-0-	-0-	-0-	86	1	854	3	N	-0-					4
08	930	N	907	-0-	-23	-0-	72	1	833	3	N	2					6
							2	9									
09	900	N	863	-0-	-37	-0-	71	1	791	3	N	1					7
							1	9									
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					7

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
08	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	10	1	177	3	N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	14	1	180	3	N	1					1
							1	9									
07	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-					1
08	186	N	129	-0-	-57	-0-	10	1	119	3	N	-0-					1
09	210	N	98	-0-	-112	-0-	8	1	90	3	N	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	428	N	428	-0-	-0-	-0-	19	1	408	3	N	1	1	1			2
							1	9									
06	420	N	391	-0-	-29	-0-	28	1	362	3	N	1					3
							1	9									
07	403	N	395	-0-	-8	-0-	25	1	370	3	N	-0-	1	1			2
08	434	N	386	-0-	-48	-0-	23	1	362	3	N	1	1	1			2
							1	9									
09	390	N	350	-0-	-40	-0-	20	1	329	3	N	1	1	1			2
							1	9									
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	563	-0-	-119	-0-	30	1	529	3	N	4	5	1			4
							4	9									
06	600	N	449	-0-	-151	-0-	27	1	420	3	N	2	2	1			4
							2	9									
07	589	N	568	-0-	-21	-0-	41	1	1	2	N	4	5	1			3
							522	3	4	9							
08	627	N	627	-0-	-0-	-0-	48	1	576	3	N	3	1	1			5
							3	9									
*09	495	N	495	-0-	-0-	-0-	35	1	457	3	N	3	4	1			4
							3	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					4

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	701	-0-	-12	-0-	32	1	668	3	N	1	2	1			3
							1	9									
06	750	N	685	-0-	-65	-0-	48	1	635	3	N	2					5
							2	9									
07	713	N	697	-0-	-16	-0-	44	1	652	3	N	1	2	1			4
							1	9									
08	713	N	671	-0-	-42	-0-	40	1	629	3	N	2	2	1			4
							2	9									
09	690	N	388	-0-	-302	-0-	22	1	365	3	N	1	2	1			3
							1	9									
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					3

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-	1	1			-0-
06	60	N	53	-0-	-7	-0-	3	1	49	3	N	1					1
							1	9									
07	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-	1	1			-0-
08	62	N	54	-0-	-8	-0-	4	1	49	3	N	1					1
							1	9									
09	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	14	1	270	3	N	1	1	1			1
							1	9									
06	270	N	253	-0-	-17	-0-	17	1	236	3	N	-0-	1	1			-0-
07	279	N	232	-0-	-47	-0-	14	1	217	3	N	1					1
							1	9									
08	279	N	230	-0-	-49	-0-	15	1	215	3	N	-0-	1	1			-0-
09	240	N	159	-0-	-81	-0-	10	1	148	3	N	1					1
							1	9									
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	206	-0-	-11	-0-	11	1 2 9	193	3	N	2	2	1			2
06	210	N	196	-0-	-14	-0-	12	1 1 9	183	3	N	1	1	1			2
07	217	N	198	-0-	-19	-0-	14	1 1 9	183	3	N	1	2	1			1
08	217	N	198	-0-	-19	-0-	15	1 2 9	181	3	N	2	1	1			2
09	210	N	183	-0-	-27	-0-	13	1 1 9	169	3	N	1	1	1			2
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-	1	1			1
06	300	N	109	-0-	-191	-0-	8	1 1 9	100	3	N	1					2
07	108	N	108	-0-	-0-	-0-	7	1 1 9	100	3	N	1	1	1			2
08	101	N	101	-0-	-0-	-0-	6	1 1 9	94	3	N	1	1	1			2
09	120	N	95	-0-	-25	-0-	5	1	90	3	N	-0-	1	1			1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					1
06	70	N	70	-0-	-0-	-0-	9	1	61	3	N	-0-					1
07	71	N	71	-0-	-0-	-0-	10	1	61	3	N	-0-	1	1			-0-
08	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					-0-
*09	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	10	1 1 9	182	3	N	1	2	1			1
06	188	N	188	-0-	-0-	-0-	11	1 2 9	175	3	N	2	1	1			2
07	187	N	187	-0-	-0-	-0-	14	1 1 9	172	3	N	1	2	1			1
08	186	N	186	-0-	-0-	-0-	14	1 1 9	171	3	N	1					2
09	180	N	175	-0-	-5	-0-	12	1 1 9	162	3	N	1	1	1			2
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	433	-0-	-1	-0-	23	1 3 9	407	3	N	3	4	1			3
06	424	N	424	-0-	-0-	-0-	26	1 3 9	395	3	N	3	2	1			4
07	463	N	463	-0-	-0-	-0-	34	1 2 9	427	3	N	2	4	1			2
08	463	N	463	-0-	-0-	-0-	36	1 3 9	424	3	N	3	1	1			4
*09	440	N	440	-0-	-0-	-0-	31	1 3 9	406	3	N	3	3	1			4
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
*09	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
06	60	N	36	-0-	-24	-0-	3	1	33	3	N	-0-					-0-
07	62	N	28	-0-	-34	-0-	3	1	25	3	N	-0-					-0-
08	62	N	28	-0-	-34	-0-	2	1	26	3	N	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	437	N	437	-0-	-0-	-0-	24	1	409	3	N	4	4	1			4
							4	9									
06	420	N	400	-0-	-20	-0-	24	1	374	3	N	2	2	1			4
							2	9									
07	465	N	405	-0-	-60	-0-	30	1	373	3	N	2	4	1			2
							2	9									
08	476	N	476	-0-	-0-	-0-	37	1	435	3	N	4	1	1			5
							4	9									
*09	436	N	436	-0-	-0-	-0-	31	1	403	3	N	2	3	1			4
							2	9									
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					4

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	14	1	178	3	Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	14	1	168	3	Y	-0-					-0-
07	DLQ G-10		497	-0-	497	497	38	1	459	3	Y	-0-					-0-
08	DLQ G-10		448	-0-	448	945	34	1	414	3	Y	-0-					-0-
09	DLQ G-10		429	-0-	429	1374	31	1	398	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1374					Y	NO RPT					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	354	N	354	-0-	-0-	-0-	18	1	336	3	Y	-0-					-0-
06	360	N	348	-0-	-12	-0-	18	1	330	3	Y	-0-					-0-
07	DLQ G-10		312	-0-	312	312	18	1	294	3	Y	-0-					-0-
08	DLQ G-10		311	-0-	311	623	16	1	295	3	Y	-0-					-0-
09	DLQ G-10		284	-0-	284	907	14	1	270	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	907					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	134	-0-	-114	-0-	9	1	125	3	N	-0-	1	1			1
06	240	N	75	-0-	-165	-0-	10	1	65	3	N	-0-					1
07	217	N	142	-0-	-75	-0-	20	1	122	3	N	-0-					1
08	149	N	149	-0-	-0-	-0-	17	1	132	3	N	-0-					1
*09	141	N	141	-0-	-0-	-0-	13	1	128	3	N	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	24	-0-	-69	-0-	1	1	23	3	N	-0-					-0-
06	90	N	41	-0-	-49	-0-	3	1	38	3	N	-0-					-0-
07	93	N	45	-0-	-48	-0-	4	1	41	3	N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
*09	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	524	-0-	-3	-0-	28	1	492	3	N	4	5	1			4
							4	9									
06	510	N	510	-0-	-0-	-0-	31	1	476	3	N	3	2	1			5
							3	9									
07	527	N	524	-0-	-3	-0-	38	1	1	2	N	3	5	1			3
							482	3	3	9							
08	527	N	516	-0-	-11	-0-	40	1	473	3	N	3	1	1			5
							3	9									
09	510	N	492	-0-	-18	-0-	35	1	453	3	N	4	4	1			5
							4	9									
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					5

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					-0-
07	DLQ G-10		144	-0-	144	144	8	1	136	3	Y	-0-					-0-
08	DLQ G-10		139	-0-	139	283	7	1	132	3	Y	-0-					-0-
09	DLQ G-10		137	-0-	137	420	7	1	130	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	420					Y	NO RPT					-0-

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	563	N	563	-0-	-0-	-0-	29	1	533	3	Y	1	1	1			-0-
							1	9									
06	549	N	549	-0-	-0-	-0-	28	1	521	3	Y	-0-					-0-
07	DLQ G-10		567	-0-	567	567	32	1	535	3	Y	-0-					-0-
08	DLQ G-10		564	-0-	564	1131	29	1	535	3	Y	-0-					-0-
09	DLQ G-10		550	-0-	550	1681	27	1	523	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1681					Y	NO RPT					-0-

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
07	DLQ G-10		59	-0-	59	59	3	1	56	3	Y	-0-					-0-
08	DLQ G-10		61	-0-	61	120	3	1	58	3	Y	-0-					-0-
09	DLQ G-10		60	-0-	60	180	3	1	57	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	180					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	6	1	110	3	Y	-0-					-0-
06	120	N	110	-0-	-10	-0-	6	1	104	3	Y	-0-					-0-
07	DLQ G-10		110	-0-	110	110	6	1	104	3	Y	-0-					-0-
08	DLQ G-10		107	-0-	107	217	6	1	101	3	Y	-0-					-0-
09	DLQ G-10		196	-0-	196	413	10	1	186	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	413					Y	NO RPT					-0-

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	134	-0-	-176	-0-	8	1	126	3	Y	-0-					7
06	300	N	133	-0-	-167	-0-	10	1	123	3	Y	-0-	6	1			1
07	DLQ G-10		158	-0-	158	158	13	1	145	3	Y	-0-					1
08	DLQ G-10		124	-0-	124	282	12	1	112	3	Y	-0-					1
09	DLQ G-10		114	-0-	114	396	11	1	103	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	396					Y	NO RPT					1

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	7	1	95	3	Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	7	1	92	3	Y	-0-					-0-
07	DLQ G-10		101	-0-	101	101	7	1	94	3	Y	-0-					-0-
08	DLQ G-10		101	-0-	101	202	7	1	94	3	Y	-0-					-0-
09	DLQ G-10		100	-0-	100	302	7	1	93	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	302					Y	NO RPT					-0-

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	14	1	269	3	Y	-0-					-0-
06	278	N	278	-0-	-0-	-0-	14	1	264	3	Y	-0-					-0-
07	DLQ G-10		294	-0-	294	294	17	1	277	3	Y	-0-					-0-
08	DLQ G-10		290	-0-	290	584	15	1	275	3	Y	-0-					-0-
09	DLQ G-10		280	-0-	280	864	14	1	266	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	864					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	359	-0-	-13	-0-	20	1	339	3	N	-0-					1
06	360	N	354	-0-	-6	-0-	26	1	327	3	N	1	1	1			1
							1	9									
07	372	N	364	-0-	-8	-0-	28	1	336	3	N	-0-					1
08	372	N	355	-0-	-17	-0-	27	1	328	3	N	-0-					1
09	360	N	339	-0-	-21	-0-	23	1	316	3	N	-0-					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	602	-0-	-18	-0-	34	1	568	3	N	-0-					2
06	588	N	588	-0-	-0-	-0-	44	1	544	3	N	-0-	1	1			1
07	609	N	609	-0-	-0-	-0-	47	1	562	3	N	-0-					1
08	612	N	612	-0-	-0-	-0-	47	1	564	3	N	1	1	1			1
							1	9									
09	600	N	595	-0-	-5	-0-	40	1	555	3	N	-0-					1
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	44	-0-	-80	-0-	8	1	36	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	16	1	89	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	27	1	72	3	N	-0-					-0-
09	120	N	80	-0-	-40	-0-	12	1	68	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	12	1	147	2	Y	-0-					-0-
06	180	N	146	-0-	-34	-0-	14	1	132	2	Y	-0-					-0-
07	DLQ G-10		156	-0-	156	156	12	1	144	2	Y	-0-					-0-
08	DLQ G-10		154	-0-	154	310	11	1	143	2	Y	-0-					-0-
09	DLQ G-10		145	-0-	145	455	11	1	134	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	455					Y	NO RPT					-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	316	-0-	-25	-0-	16	1	299	3	N	1	2	1			1
							1	9									
06	330	N	301	-0-	-29	-0-	22	1	279	3	N	-0-					1
07	310	N	304	-0-	-6	-0-	28	1	276	3	N	-0-					1
08	310	N	297	-0-	-13	-0-	24	1	272	3	N	1					2
							1	9									
09	300	N	280	-0-	-20	-0-	23	1	257	3	N	-0-					2
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	395	-0-	-8	-0-	21	1	370	3	N	4	4	1			3
							4	9									
06	390	N	367	-0-	-23	-0-	22	1	343	3	N	2	2	1			3
							2	9									
07	403	N	337	-0-	-66	-0-	25	1	310	3	N	2	3	1			2
							2	9									
08	403	N	297	-0-	-106	-0-	23	1	272	3	N	2	1	1			3
							2	9									
*09	402	N	402	-0-	-0-	-0-	29	1	371	3	N	2	2	1			3
							2	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	29	3	N	1					1
							1	9									
07	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					1
08	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					1
*09	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	140	-0-	-15	-0-	10	1	128	3	N	2	5	1			1
							2	9									
06	150	N	143	-0-	-7	-0-	12	1	130	3	N	1					2
							1	9									
07	155	N	111	-0-	-44	-0-	8	1	103	3	N	-0-					2
08	155	N	107	-0-	-48	-0-	8	1	99	3	N	-0-					2
09	150	N	93	-0-	-57	-0-	7	1	86	3	N	-0-	2	1			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	9	1	122	3	N	6	4	1			6
							7	9									
06	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-					6
07	124	N	124	-0-	-0-	-0-	9	1	114	3	N	1					7
							1	9									
08	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					7
*09	137	N	137	-0-	-0-	-0-	11	1	126	3	N	-0-	6	1			1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
06	90	N	70	-0-	-20	-0-	5	1	65	3	N	-0-					-0-
07	93	N	65	-0-	-28	-0-	4	1	61	3	N	-0-					-0-
08	93	N	67	-0-	-26	-0-	4	1	63	3	N	-0-					-0-
*09	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-	1	1			-0-
06	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	3	1	50	3	N	11	1	1			10
							12	9									
08	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-	4	1			6
09	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-	2	1			4
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					4

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	459	N	459	-0-	-0-	-0-	25	1	430	3	N	4	5	1			4
							4	9									
06	540	N	447	-0-	-93	-0-	27	1	418	3	N	2	2	1			4
							2	9									
07	652	N	652	-0-	-0-	-0-	47	1	1	2	N	4	5	1			3
							600	3	4	9							
08	562	N	562	-0-	-0-	-0-	43	1	516	3	N	3	1	1			5
							3	9									
*09	536	N	536	-0-	-0-	-0-	38	1	494	3	N	4	4	1			5
							4	9									
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					5

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					1
06	90	N	87	-0-	-3	-0-	6	1	81	3	N	-0-					1
07	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					1
08	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					1
09	90	N	65	-0-	-25	-0-	4	1	61	3	N	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	5	1	94	3	N	1	1	1			1
							1	9									
06	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					1
07	94	N	94	-0-	-0-	-0-	7	1	86	3	N	1	1	1			1
							1	9									
08	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					1
09	120	N	72	-0-	-48	-0-	5	1	66	3	N	1	1	1			1
							1	9									
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-	1	1			-0-
06	193	N	193	-0-	-0-	-0-	14	1	178	3	N	1					1
							1	9									
07	197	N	197	-0-	-0-	-0-	18	1	179	3	N	-0-					1
08	196	N	196	-0-	-0-	-0-	16	1	180	3	N	-0-					1
*09	190	N	190	-0-	-0-	-0-	16	1	174	3	N	-0-					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	962	-0-	-61	-0-	50	1 2 9	910	3	N	2	5	1			2
06	990	N	886	-0-	-104	-0-	65	1 1 9	820	3	N	1					3
07	1023	N	966	-0-	-57	-0-	88	1 1 9	877	3	N	1					4
08	969	N	969	-0-	-0-	-0-	77	1 1 9	891	3	N	1					5
09	900	N	869	-0-	-31	-0-	71	1 2 9	796	3	N	2					7
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					7

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-	-0-	-0-	21	1	221	3	Y	-0-					-0-
06	250	N	250	-0-	-0-	-0-	21	1	229	3	Y	-0-					-0-
07	DLQ G-10		256	-0-	256	256	21	1	235	3	Y	-0-					-0-
08	DLQ G-10		254	-0-	254	510	21	1	233	3	Y	-0-					-0-
09	DLQ G-10		241	-0-	241	751	20	1	221	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	751					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	803	-0-	-34	-0-	36	1 1 9	766	3	N	1	2	1			3
06	786	N	786	-0-	-0-	-0-	55	1 2 9	729	3	N	2					5
07	806	N	801	-0-	-5	-0-	51	1 1 9	749	3	N	1	2	1			4
08	806	N	786	-0-	-20	-0-	47	1 2 9	737	3	N	2	2	1			4
09	780	N	755	-0-	-25	-0-	43	1 2 9	710	3	N	2	2	1			4
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					4

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
*09	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	353	-0-	-19	-0-	16	1	337	3	N	-0-	1	1			1
06	360	N	350	-0-	-10	-0-	25	1	324	3	N	1					2
							1	9									
07	368	N	368	-0-	-0-	-0-	23	1	344	3	N	1	1	1			2
							1	9									
08	356	N	356	-0-	-0-	-0-	21	1	334	3	N	1	1	1			2
							1	9									
09	360	N	331	-0-	-29	-0-	19	1	311	3	N	1	1	1			2
							1	9									
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	12	1	220	3	N	-0-	1	1			-0-
06	228	N	228	-0-	-0-	-0-	17	1	210	3	N	1					1
							1	9									
07	252	N	252	-0-	-0-	-0-	23	1	229	3	N	-0-					1
08	249	N	249	-0-	-0-	-0-	20	1	229	3	N	-0-					1
09	240	N	238	-0-	-2	-0-	19	1	218	3	N	1					2
							1	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	682	-0-	-0-	-0-	31	1	649	3	N	2	2	1			3
							2	9									
06	750	N	674	-0-	-76	-0-	48	1	625	3	N	1					4
							1	9									
07	706	N	706	-0-	-0-	-0-	45	1	660	3	N	1	2	1			3
							1	9									
08	682	N	655	-0-	-27	-0-	39	1	614	3	N	2	2	1			3
							2	9									
09	660	N	640	-0-	-20	-0-	36	1	602	3	N	2	2	1			3
							2	9									
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					3

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	451	N	451	-0-	-0-	-0-	20	1	430	3	N	1	1	1			2
							1	9									
06	427	N	427	-0-	-0-	-0-	30	1	396	3	N	1					3
							1	9									
07	465	N	455	-0-	-10	-0-	29	1	426	3	N	-0-	1	1			2
08	465	N	456	-0-	-9	-0-	27	1	427	3	N	2	1	1			3
							2	9									
*09	430	N	430	-0-	-0-	-0-	24	1	406	3	N	-0-	1	1			2
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-
*09	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0-	-0-	12	1	253	3	N	1	1	1			1
							1	9									
06	270	N	261	-0-	-9	-0-	18	1	242	3	N	1					2
							1	9									
07	279	N	262	-0-	-17	-0-	17	1	245	3	N	-0-	1	1			1
08	279	N	259	-0-	-20	-0-	16	1	242	3	N	1	1	1			1
							1	9									
09	270	N	250	-0-	-20	-0-	14	1	235	3	N	1	1	1			1
							1	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	10	1	61	3	N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	8	1	65	3	N	-0-					-0-
*09	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	205	-0-	-12	-0-	13	1	191	3	N	1	1	1			2
							1	9									
06	217	N	217	-0-	-0-	-0-	28	1	188	3	N	1	1	1			2
							1	9									
07	227	N	227	-0-	-0-	-0-	32	1	195	3	N	-0-	1	1			1
08	252	N	252	-0-	-0-	-0-	29	1	221	3	N	2	1	1			2
							2	9									
*09	241	N	241	-0-	-0-	-0-	22	1	218	3	N	1	1	1			2
							1	9									
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	875	N	875	-0-	-0-	-0-	56	1 3 9	816	3	N	3	5	1			6
06	831	N	831	-0-	-0-	-0-	108	1 2 9	721	3	N	2	2	1			6
07	843	N	843	-0-	-0-	-0-	119	1 2 9	724	3	N	-0-	2	1			4
08	868	N	833	-0-	-35	-0-	95	1 4 9	734	3	N	4	2	1			6
09	840	N	794	-0-	-46	-0-	74	1 1 9	719	3	N	1	2	1			5
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					5

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	535	-0-	-23	-0-	24	1 1 9	510	3	N	1	2	1			2
06	540	N	521	-0-	-19	-0-	37	1 2 9	482	3	N	2					4
07	558	N	463	-0-	-95	-0-	29	1 1 9	433	3	N	1	2	1			3
08	527	N	487	-0-	-40	-0-	29	1 1 9	457	3	N	1	1	1			3
09	510	N	491	-0-	-19	-0-	28	1	463	3	N	-0-	1	1			2
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	831	-0-	-37	-0-	53	1 3 9	775	3	N	3	5	1			6
06	851	N	851	-0-	-0-	-0-	110	1 3 9	738	3	N	3	3	1			6
07	873	N	873	-0-	-0-	-0-	123	1 2 9	748	3	N	2	3	1			5
08	875	N	875	-0-	-0-	-0-	100	1 3 9	772	3	N	3	2	1			6
*09	852	N	852	-0-	-0-	-0-	79	1 2 9	771	3	N	2	2	1			6
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					6

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	524	-0-	-34	-0-	24	1 1 9	499	3	N	1	2	1			2
06	541	N	541	-0-	-0-	-0-	38	1 2 9	501	3	N	2					4
07	565	N	565	-0-	-0-	-0-	36	1 1 9	528	3	N	1	2	1			3
08	527	N	520	-0-	-7	-0-	31	1 2 9	487	3	N	2	2	1			3
*09	577	N	577	-0-	-0-	-0-	33	1 1 9	543	3	N	1	1	1			3
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	N	439	-0-	-0-	-0-	20	1	418	3	N	1	2	1			2
							1	9									
06	437	N	437	-0-	-0-	-0-	31	1	405	3	N	1					3
							1	9									
07	447	N	447	-0-	-0-	-0-	28	1	417	3	N	2	2	1			3
							2	9									
08	438	N	438	-0-	-0-	-0-	26	1	411	3	N	1	1	1			3
							1	9									
09	450	N	419	-0-	-31	-0-	24	1	395	3	N	-0-	1	1			2
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1	-0-	12	1	203	3	N	1	2	1			1
							1	9									
06	212	N	212	-0-	-0-	-0-	13	1	197	3	N	2	1	1			2
							2	9									
07	217	N	215	-0-	-2	-0-	16	1	198	3	N	1	2	1			1
							1	9									
08	217	N	212	-0-	-5	-0-	16	1	195	3	N	1					2
							1	9									
09	210	N	200	-0-	-10	-0-	14	1	185	3	N	1	1	1			2
							1	9									
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-					1
06	120	N	110	-0-	-10	-0-	8	1	102	3	N	-0-					1
07	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					1
08	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					1
09	120	N	103	-0-	-17	-0-	6	1	97	3	N	-0-	1	1			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					1
06	90	N	88	-0-	-2	-0-	6	1	82	3	N	-0-					1
07	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					1
08	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					1
09	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	1			1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	4	3	1			2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	1					2
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	14	1	271	3	N	1	1	1			1
							1	9									
06	280	N	280	-0-	-0-	-0-	19	1	261	3	N	-0-	1	1			-0-
07	285	N	285	-0-	-0-	-0-	18	1	266	3	N	1					1
							1	9									
08	283	N	283	-0-	-0-	-0-	19	1	264	3	N	-0-	1	1			-0-
*09	272	N	272	-0-	-0-	-0-	17	1	254	3	N	1					1
							1	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	121	-0-	-34	-0-	5	1	116	3	N	-0-					1
06	121	N	121	-0-	-0-	-0-	9	1	112	3	N	-0-					1
07	124	N	121	-0-	-3	-0-	8	1	113	3	N	-0-					1
08	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					1
09	120	N	109	-0-	-11	-0-	6	1	103	3	N	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	524	-0-	-34	-0-	25	1	499	3	N	-0-	1	1			1
06	544	N	544	-0-	-0-	-0-	37	1	506	3	N	1	1	1			1
							1	9									
07	558	N	511	-0-	-47	-0-	32	1	479	3	N	-0-					1
08	552	N	552	-0-	-0-	-0-	36	1	515	3	N	1	1	1			1
							1	9									
09	540	N	488	-0-	-52	-0-	30	1	458	3	N	-0-					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-	1	1			1
06	450	N	317	-0-	-133	-0-	22	1	294	3	N	1					2
							1	9									
07	318	N	318	-0-	-0-	-0-	20	1	297	3	N	1	1	1			2
							1	9									
08	310	N	305	-0-	-5	-0-	18	1	286	3	N	1	1	1			2
							1	9									
09	330	N	287	-0-	-43	-0-	16	1	271	3	N	-0-	1	1			1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
06	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	1	1	15	3	N	9	1	1			8
							10	9									
08	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-	3	1			5
*09	51	N	51	-0-	-0-	-0-	2	1	36	3	N	12	6	1			11
							13	9									
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					11

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

05	93	N	60	-0-	-33	-0-	3	1	57	3	N	-0-	3	1			4
06	90	N	48	-0-	-42	-0-	3	1	38	3	N	6					10
							7	9									
07	62	N	28	-0-	-34	-0-	2	1	26	3	N	-0-	4	1			6
08	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-	3	1			3
09	60	N	56	-0-	-4	-0-	3	1	47	3	N	5	3	1			5
							6	9									
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					5

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

05	837	N	801	-0-	-36	-0-	43	1	750	3	N	7	7	1	1	8	6
							8	9									
06	782	N	782	-0-	-0-	-0-	47	1	729	3	N	5	4	1			7
							6	9									
07	807	N	807	-0-	-0-	-0-	59	1	1	2	N	6	8	1			5
							740	3	7	9							
08	806	N	798	-0-	-8	-0-	62	1	730	3	N	5	2	1			8
							6	9									
09	780	N	768	-0-	-12	-0-	54	1	1	2	N	5	6	1			7
							707	3	6	9							
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					7

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

05	496	N	479	-0-	-17	-0-	26	1	449	3	N	4	4	1			4
							4	9									
06	480	N	471	-0-	-9	-0-	29	1	440	3	N	2	2	1			4
							2	9									
07	483	N	483	-0-	-0-	-0-	35	1	444	3	N	4	5	1			3
							4	9									
08	475	N	475	-0-	-0-	-0-	37	1	435	3	N	3	1	1			5
							3	9									
09	480	N	453	-0-	-27	-0-	32	1	419	3	N	2	3	1			4
							2	9									
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					4

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

05	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-	1	1			1
06	132	N	132	-0-	-0-	-0-	17	1	114	3	N	1	1	1			1
							1	9									
07	135	N	135	-0-	-0-	-0-	19	1	115	3	N	1	1	1			1
							1	9									
08	134	N	134	-0-	-0-	-0-	15	1	119	3	N	-0-					1
*09	130	N	130	-0-	-0-	-0-	12	1	117	3	N	1	1	1			1
							1	9									
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					1
06	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					1
07	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					1
08	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					1
*09	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-					-0-
06	60	N	54	-0-	-6	-0-	4	1	50	3	N	-0-					-0-
07	93	N	50	-0-	-43	-0-	3	1	47	3	N	-0-					-0-
08	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
09	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					1
06	150	N	139	-0-	-11	-0-	10	1	129	3	N	-0-					1
07	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					1
08	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					1
09	150	N	82	-0-	-68	-0-	5	1	77	3	N	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	306	-0-	-4	-0-	14 1	1 9	291	3	N	1	1	1			1
06	302	N	302	-0-	-0-	-0-	21 1	1 9	280	3	N	1					2
07	310	N	304	-0-	-6	-0-	19	1	285	3	N	-0-	1	1			1
08	310	N	306	-0-	-4	-0-	18 1	1 9	287	3	N	1	1	1			1
09	300	N	252	-0-	-48	-0-	14 1	1 9	237	3	N	1	1	1			1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	619	-0-	-32	-0-	30 1	1 9	588	3	N	1	1	1			2
06	612	N	612	-0-	-0-	-0-	41	1	571	3	N	-0-	1	1			1
07	623	N	623	-0-	-0-	-0-	39 1	1 9	583	3	N	1					2
08	625	N	625	-0-	-0-	-0-	41	1	584	3	N	-0-	1	1			1
*09	601	N	601	-0-	-0-	-0-	37 1	1 9	563	3	N	1					2
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-					1
06	334	N	334	-0-	-0-	-0-	23	1	311	3	N	-0-	1	1			-0-
07	348	N	348	-0-	-0-	-0-	22	1	325	3	N	1					1
							1	9									
08	325	N	325	-0-	-0-	-0-	21	1	304	3	N	-0-	1	1			-0-
09	330	N	281	-0-	-49	-0-	17	1	263	3	N	1					1
							1	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	333	-0-	-8	-0-	15	1	318	3	N	-0-	1	1			1
06	331	N	331	-0-	-0-	-0-	23	1	307	3	N	1					2
							1	9									
07	341	N	336	-0-	-5	-0-	21	1	314	3	N	1	1	1			2
							1	9									
08	341	N	333	-0-	-8	-0-	20	1	312	3	N	1	1	1			2
							1	9									
09	330	N	320	-0-	-10	-0-	18	1	301	3	N	1	1	1			2
							1	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2

MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	930	-0-	-62	-0-	60	1	867	3	N	3	5	1			7
							3	9									
06	965	N	965	-0-	-0-	-0-	125	1	837	3	N	3	3	1			7
							3	9									
07	999	N	999	-0-	-0-	-0-	141	1	857	3	N	1	3	1			5
							1	9									
08	995	N	995	-0-	-0-	-0-	114	1	878	3	N	3	2	1			6
							3	9									
09	960	N	953	-0-	-7	-0-	88	1	862	3	N	3	3	1			6
							3	9									
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					6

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-					1
06	422	N	422	-0-	-0-	-0-	30	1	392	3	N	-0-					1
07	393	N	393	-0-	-0-	-0-	25	1	367	3	N	1	1	1			1
							1	9									
08	431	N	431	-0-	-0-	-0-	26	1	404	3	N	1	1	1			1
							1	9									
09	420	N	283	-0-	-137	-0-	16	1	267	3	N	-0-					1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					-0-
06	60	N	34	-0-	-26	-0-	2	1	32	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*09	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-	1	1			1
06	308	N	308	-0-	-0-	-0-	22	1	285	3	N	1					2
							1	9									
07	314	N	314	-0-	-0-	-0-	20	1	293	3	N	1	1	1			2
							1	9									
08	310	N	304	-0-	-6	-0-	18	1	285	3	N	1	1	1			2
							1	9									
09	300	N	285	-0-	-15	-0-	16	1	269	3	N	-0-	1	1			1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
06	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
*09	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	527	-0-	-31	-0-	25	1	502	3	N	-0-	1	1			1
06	533	N	533	-0-	-0-	-0-	36	1	496	3	N	1	1	1			1
							1	9									
07	534	N	534	-0-	-0-	-0-	33	1	501	3	N	-0-					1
08	530	N	530	-0-	-0-	-0-	35	1	494	3	N	1	1	1			1
							1	9									
09	540	N	513	-0-	-27	-0-	32	1	481	3	N	-0-					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	99	-0-	-87	-0-	4	1	95	3	N	-0-					1
06	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					1
07	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-	1	1			-0-
08	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
*09	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	691	-0-	-22	-0-	39	1	651	3	N	1	1	1			3
							1	9									
06	673	N	673	-0-	-0-	-0-	50	1	623	3	N	-0-	2	1			1
07	713	N	638	-0-	-75	-0-	49	1	588	3	N	1					2
							1	9									
08	716	N	716	-0-	-0-	-0-	55	1	661	3	N	-0-	1	1			1
*09	663	N	663	-0-	-0-	-0-	44	1	618	3	N	1	1	1			1
							1	9									
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	6	1	83	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-
08	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-
09	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					1
06	300	N	189	-0-	-111	-0-	13	1	176	3	N	-0-					1
07	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-					1
08	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					1
*09	182	N	182	-0-	-0-	-0-	10	1	172	3	N	-0-					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	9	1	124	3	N	1	1	1			1
							1	9									
06	182	N	182	-0-	-0-	-0-	24	1	158	3	N	-0-					1
07	183	N	183	-0-	-0-	-0-	26	1	157	3	N	-0-					1
08	163	N	163	-0-	-0-	-0-	19	1	144	3	N	-0-					1
09	180	N	157	-0-	-23	-0-	15	1	142	3	N	-0-					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-					1
06	90	N	64	-0-	-26	-0-	5	1	59	3	N	-0-					1
07	93	N	57	-0-	-36	-0-	4	1	53	3	N	-0-					1
08	93	N	59	-0-	-34	-0-	4	1	55	3	N	-0-					1
09	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-	1	1			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	563	-0-	-57	-0-	111	1	448	3	N	4					7
							4	9									
06	600	N	520	-0-	-80	-0-	105	1	414	3	N	1	6	1			2
							1	9									
07	620	N	513	-0-	-107	-0-	106	1	401	3	N	5	5	1			2
							6	9									
08	589	N	589	-0-	-0-	-0-	168	1	417	3	N	4					6
							4	9									
09	510	N	504	-0-	-6	-0-	127	1	375	3	N	2					8
							2	9									
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					8

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	224	-0-	-55	-0-	17	1	207	3	Y	-0-					-0-
06	240	N	214	-0-	-26	-0-	16	1	198	3	Y	-0-					-0-
07	DLQ G-10		224	-0-	224	224	17	1	207	3	Y	-0-					-0-
08	DLQ G-10		229	-0-	229	453	17	1	212	3	Y	-0-					-0-
09	DLQ G-10		249	-0-	249	702	18	1	231	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	702					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	891	N	891	-0-	-0-	-0-	121	1	770	2	N	-0-					5
06	710	N	710	-0-	-0-	-0-	96	1	614	2	N	-0-					5
07	716	N	716	-0-	-0-	-0-	98	1	618	2	N	-0-					5
08	899	N	701	-0-	-198	-0-	96	1	605	2	N	-0-					5
09	720	N	628	-0-	-92	-0-	96	1	532	2	N	-0-					5
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	291	-0-	-19	-0-	17	1	273	3	N	1					3
							1	9									
06	300	N	268	-0-	-32	-0-	15	1	252	3	N	1					4
							1	9									
07	310	N	292	-0-	-18	-0-	15	1	276	3	N	1	4	1			1
							1	9									
08	290	N	290	-0-	-0-	-0-	15	1	273	3	N	2					3
							2	9									
*09	278	N	278	-0-	-0-	-0-	15	1	262	3	N	1					4
							1	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					4

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	12	1	82	3	Y	-0-					-0-
07	DLQ G-10		94	-0-	94	94	10	1	84	3	Y	-0-					-0-
08	DLQ G-10		92	-0-	92	186	11	1	81	3	Y	-0-					-0-
09	DLQ G-10		83	-0-	83	269	8	1	75	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	269					Y	NO RPT					-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	276	-0-	-3	-0-	15	1	258	3	N	3	3	1			2
							3	9									
06	280	N	280	-0-	-0-	-0-	17	1	261	3	N	2	1	1			3
							2	9									
07	291	N	291	-0-	-0-	-0-	21	1	268	3	N	2	3	1			2
							2	9									
08	282	N	282	-0-	-0-	-0-	22	1	258	3	N	2	1	1			3
							2	9									
09	270	N	262	-0-	-8	-0-	19	1	242	3	N	1	2	1			2
							1	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	305	X	62	-0-	-243	-0-	4	1	58	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	9	1	57	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	6					6
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-	2	1			4
*09	4	N	4	-0-	-0-	-0-	4	3			N	-0-	1	1			3
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	23	1	390	3	N	-0-					2
06	420	N	393	-0-	-27	-0-	29	1	364	3	N	-0-	1	1			1
07	415	N	415	-0-	-0-	-0-	32	1	383	3	N	-0-					1
08	403	N	355	-0-	-48	-0-	27	1	327	3	N	1	1	1			1
							1	9									
09	390	N	387	-0-	-3	-0-	26	1	361	3	N	-0-					1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	406	-0-	-28	-0-	23	1	381	3	N	2					4
							2	9									
06	420	N	400	-0-	-20	-0-	22	1	377	3	N	1					5
							1	9									
07	434	N	372	-0-	-62	-0-	19	1	351	3	N	2	5	1			2
							2	9									
08	785	N	785	-0-	-0-	-0-	41	1	740	3	N	4					6
							4	9									
*09	774	N	774	-0-	-0-	-0-	43	1	728	3	N	3					9
							3	9									
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					9

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	502	-0-	-25	-0-	57	1	439	3	N	5					7
							6	9									
06	510	N	482	-0-	-28	-0-	55	1	426	3	N	1	6	1			2
							1	9									
07	527	N	475	-0-	-52	-0-	54	1	415	3	N	5	5	1			2
							6	9									
08	513	N	513	-0-	-0-	-0-	111	1	399	3	N	3					5
							3	9									
09	480	N	474	-0-	-6	-0-	79	1	392	3	N	3					8
							3	9									
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					8

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	581	-0-	-8	-0-	33	1	548	3	N	-0-					2
06	570	N	564	-0-	-6	-0-	42	1	522	3	N	-0-	1	1			1
07	567	N	567	-0-	-0-	-0-	44	1	523	3	N	-0-					1
08	589	N	548	-0-	-41	-0-	42	1	505	3	N	1	1	1			1
							1	9									
09	570	N	504	-0-	-66	-0-	34	1	470	3	N	-0-					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	N	375	-0-	-0-	-0-	21	1	354	3	N	-0-					2
06	372	N	372	-0-	-0-	-0-	28	1	344	3	N	-0-	1	1			1
07	290	N	290	-0-	-0-	-0-	22	1	268	3	N	-0-					1
08	372	N	323	-0-	-49	-0-	25	1	298	3	N	-0-					1
09	360	N	285	-0-	-75	-0-	19	1	266	3	N	-0-					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	4	1	44	3	Y	2	2	1			1
							2	9									
06	243	N	243	-0-	-0-	-0-	18	1	225	3	Y	-0-	1	1			-0-
07	DLQ G-10		21	-0-	21	21	2	1	19	3	Y	-0-					-0-
08	DLQ G-10		122	-0-	122	143	9	1	113	3	Y	-0-					-0-
09	DLQ G-10		26	-0-	26	169	2	1	23	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	169					Y	NO RPT					1

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	3	1	45	3	N	1					1
							1	9									
06	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					1
07	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-	1	1			-0-
08	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
*09	45	N	45	-0-	-0-	-0-	2	1	42	3	N	1					1
							1	9									
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	533	N	533	-0-	-0-	-0-	30	1	503	3	N	-0-					2
06	513	N	513	-0-	-0-	-0-	38	1	475	3	N	-0-	1	1			1
07	558	N	516	-0-	-42	-0-	40	1	476	3	N	-0-					1
08	545	N	545	-0-	-0-	-0-	42	1	502	3	N	1	1	1			1
							1	9									
09	510	N	498	-0-	-12	-0-	33	1	465	3	N	-0-					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	X	634	-0-	-79	-0-	36	1	597	3	N	1	1	1			1
							1	9									
06	660	X	622	-0-	-38	-0-	46	1	575	3	N	1	1	1			1
							1	9									
07	703	X	703	-0-	-0-	-0-	54	1	649	3	N	-0-					1
08	626	X	626	-0-	-0-	-0-	48	1	578	3	N	-0-	1	1			-0-
*09	634	X	634	-0-	-0-	-0-	42	1	592	3	N	-0-					-0-
10	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	X	483	-0-	-0-	-0-	55	1	428	3	N	-0-					-0-
06	810	N	254	-0-	-556	-0-	29	1	225	3	N	-0-					-0-
07	527	N	233	-0-	-294	-0-	27	1	206	3	N	-0-					-0-
08	496	N	356	-0-	-140	-0-	78	1	278	3	N	-0-					-0-
09	240	N	208	-0-	-32	-0-	35	1	173	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-					-0-
07	DLQ G-10		25	-0-	25	25	3	1	22	3	Y	-0-					-0-
08	DLQ G-10		22	-0-	22	47	2	1	20	3	Y	-0-					-0-
09	DLQ G-10		18	-0-	18	65	2	1	16	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	65					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

05	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

05	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
06	9	N	8	-0-	-1	-0-	1	1	7	3	Y	-0-					-0-
07	DLQ G-10		125	-0-	125	125	10	1	115	3	Y	-0-					-0-
08	DLQ G-10		369	-0-	369	494	28	1	341	3	Y	-0-					-0-
09	DLQ G-10		233	-0-	233	727	17	1	216	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	727					Y	NO RPT					-0-

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

05	687	N	687	-0-	-0-	-0-	39	1	647	3	N	1					2
							1	9									
06	600	N	528	-0-	-72	-0-	39	1	489	3	N	-0-	1	1			1
07	645	N	645	-0-	-0-	-0-	50	1	595	3	N	-0-					1
08	682	N	589	-0-	-93	-0-	45	1	543	3	N	1	1	1			1
							1	9									
09	540	N	516	-0-	-24	-0-	34	1	482	3	N	-0-					1
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

05	465	N	425	-0-	-40	-0-	23	1	401	3	Y	1					1
							1	9									
06	413	N	413	-0-	-0-	-0-	31	1	381	3	Y	1					2
							1	9									
07	DLQ G-10		447	-0-	447	447	36	1	410	3	Y	1					3
							1	9									
08	DLQ G-10		476	-0-	476	923	40	1	435	3	Y	1	2	1			2
							1	9									
09	DLQ G-10		436	-0-	436	1359	32	1	403	3	Y	1	1	1			2
							1	9									
10	0	N	NO RPT	-0-	-0-	1359					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	469	-0-	-27	-0-	25	1	443	3	Y	1					1
							1	9									
06	472	N	472	-0-	-0-	-0-	36	1	434	3	Y	2	1	1			2
							2	9									
07	DLQ G-10		488	-0-	488	488	40	1	447	3	Y	1					3
							1	9									
08	DLQ G-10		484	-0-	484	972	41	1	442	3	Y	1	2	1			2
							1	9									
09	DLQ G-10		470	-0-	470	1442	34	1	435	3	Y	1	1	1			2
							1	9									
10	0	N	NO RPT	-0-	-0-	1442					Y	NO RPT					2

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	11	1	88	3	N	1					2
							1	9									
06	90	N	50	-0-	-40	-0-	6	1	44	3	N	-0-	1	1			1
07	93	N	78	-0-	-15	-0-	9	1	69	3	N	-0-	1	1			-0-
08	115	N	115	-0-	-0-	-0-	25	1	89	3	N	1					1
							1	9									
*09	96	N	96	-0-	-0-	-0-	16	1	79	3	N	1					2
							1	9									
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	19	1	264	3	Y	-0-					1
06	282	N	282	-0-	-0-	-0-	21	1	261	3	Y	-0-					1
07	DLQ G-10		290	-0-	290	290	23	1	267	3	Y	-0-					1
08	DLQ G-10		277	-0-	277	567	22	1	255	3	Y	-0-					1
09	DLQ G-10		279	-0-	279	846	23	1	256	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	846					Y	NO RPT					1

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	726	-0-	-18	-0-	41	1	684	3	N	1	1	1			3
							1	9									
06	750	N	684	-0-	-66	-0-	51	1	633	3	N	-0-	2	1			1
07	744	N	740	-0-	-4	-0-	57	1	682	3	N	1					2
							1	9									
08	713	N	660	-0-	-53	-0-	51	1	609	3	N	-0-	1	1			1
*09	822	N	822	-0-	-0-	-0-	55	1	766	3	N	1	1	1			1
							1	9									
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	647	N	647	-0-	-0-	-0-	36	1	610	3	N	1	1	1			2
							1	9									
06	647	N	647	-0-	-0-	-0-	48	1	598	3	N	1	2	1			1
							1	9									
07	672	N	672	-0-	-0-	-0-	52	1	620	3	N	-0-					1
08	658	N	658	-0-	-0-	-0-	50	1	607	3	N	1	1	1			1
							1	9									
09	660	N	659	-0-	-1	-0-	44	1	615	3	N	-0-					1
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	274	-0-	-5	-0-	14	1	260	3	Y	-0-					-0-
06	270	N	270	-0-	-0-	-0-	14	1	256	3	Y	-0-					-0-
07	DLQ G-10		277	-0-	277	277	16	1	261	3	Y	-0-					-0-
08	DLQ G-10		273	-0-	273	550	14	1	259	3	Y	-0-					-0-
09	DLQ G-10		263	-0-	263	813	13	1	250	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	813					Y	NO RPT					-0-

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	158	-0-	-28	-0-	12	1	146	3	Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	11	1	137	3	Y	-0-					-0-
07	DLQ G-10		156	-0-	156	156	12	1	144	3	Y	-0-					-0-
08	DLQ G-10		148	-0-	148	304	11	1	137	3	Y	-0-					-0-
09	DLQ G-10		143	-0-	143	447	10	1	133	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	447					Y	NO RPT					-0-

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-					-0-
06	90	N	63	-0-	-27	-0-	4	1	59	3	N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	15	1	220	3	N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	30	1	426	3	N	-0-					-0-
*09	488	N	488	-0-	-0-	-0-	30	1	458	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	430	-0-	-190	-0-	19	1	410	3	N	1	2	1			2
							1	9									
06	630	N	392	-0-	-238	-0-	28	1	363	3	N	1					3
							1	9									
07	558	N	393	-0-	-165	-0-	25	1	368	3	N	-0-	1	1			2
08	434	N	379	-0-	-55	-0-	23	1	355	3	N	1	1	1			2
							1	9									
09	390	N	212	-0-	-178	-0-	12	1	199	3	N	1	1	1			2
							1	9									
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	147	-0-	-70	-0-	11	1	136	3	Y	-0-					-0-
06	210	N	123	-0-	-87	-0-	9	1	114	3	Y	-0-					-0-
07	DLQ G-10		153	-0-	153	153	12	1	141	3	Y	-0-					-0-
08	DLQ G-10		210	-0-	210	363	16	1	194	3	Y	-0-					-0-
09	DLQ G-10		202	-0-	202	565	15	1	187	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	565					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	4	1	27	2	N	-0-					-0-
06	30	N	21	-0-	-9	-0-	3	1	18	2	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	4	1	25	2	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	4	1	25	2	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	4	1	24	2	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	114	-0-	-10	-0-	8	1	106	3	Y	-0-					-0-
06	120	N	118	-0-	-2	-0-	9	1	109	3	Y	-0-					-0-
07	DLQ G-10		248	-0-	248	248	17	1	231	3	Y	-0-					-0-
08	DLQ G-10		246	-0-	246	494	18	1	228	3	Y	-0-					-0-
09	DLQ G-10		226	-0-	226	720	16 1	1 9	209	3	Y	1	1	1			-0-
10	0	N	NO RPT	-0-	-0-	720					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	497	N	497	-0-	-0-	-0-	25	1	472	3	Y	-0-					-0-
06	330	N	232	-0-	-98	-0-	12	1	220	3	Y	-0-					-0-
07	DLQ G-10		129	-0-	129	129	7	1	122	3	Y	-0-					-0-
08	DLQ G-10		109	-0-	109	238	6	1	103	3	Y	-0-					-0-
09	DLQ G-10		22	-0-	22	260	1	1	21	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	260					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
06	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
07	DLQ G-10		22	-0-	22	22	2	1	20	3	Y	-0-					-0-
08	DLQ G-10		20	-0-	20	42	2	1	18	3	Y	-0-					-0-
09	DLQ G-10		20	-0-	20	62	2	1	18	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	62					Y	NO RPT					-0-

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	340	-0-	-32	-0-	18	1	321	3	Y	1					1
							1	9									
06	335	N	335	-0-	-0-	-0-	25	1	310	3	Y	-0-					1
07	DLQ G-10		336	-0-	336	336	27	1	308	3	Y	1					2
							1	9									
08	DLQ G-10		315	-0-	315	651	26	1	287	3	Y	2	2	1			2
							2	9									
09	DLQ G-10		284	-0-	284	935	20	1	262	3	Y	2	2	1			2
							2	9									
10	0	N	NO RPT	-0-	-0-	935					Y	NO RPT					2

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
07		N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
09	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					-0-
10	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					5
06	245	N	245	-0-	-0-	-0-	24	1	221	2	Y	-0-					5
07	DLQ G-10		258	-0-	258	258	21	1	237	2	Y	-0-					5
08	DLQ G-10		242	-0-	242	500	21	1	221	2	Y	-0-					5
09	DLQ G-10		253	-0-	253	753	19	1	234	2	Y	-0-					5
10	0	N	NO RPT	-0-	-0-	753					Y	NO RPT					5

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	77	-0-	-16	-0-	5	1	72	3	Y	-0-					-0-
06	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					-0-
07	DLQ G-10		75	-0-	75	75	6	1	69	3	Y	-0-					-0-
08	DLQ G-10		75	-0-	75	150	6	1	69	3	Y	-0-					-0-
09	DLQ G-10		72	-0-	72	222	6	1	66	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	222					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	827	-0-	-10	-0-	45	1	774	3	N	7	8	1	1	8	6
							8	9									
06	817	N	817	-0-	-0-	-0-	49	1	761	3	N	6	4	1			8
							7	9									
07	806	N	766	-0-	-40	-0-	56	1	1	2	N	5	8	1			5
							703	3	6	9							
08	837	N	750	-0-	-87	-0-	58	1	686	3	N	5	2	1			8
							6	9									
09	810	N	686	-0-	-124	-0-	49	1	1	2	N	5	6	1			7
							630	3	6	9							
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					7

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	484	-0-	-74	-0-	29	1	455	3	N	-0-					-0-
06	540	N	411	-0-	-129	-0-	42	1	369	3	N	-0-					-0-
07	558	N	401	-0-	-157	-0-	53	1	348	3	N	-0-					-0-
08	737	N	737	-0-	-0-	-0-	77	1	660	3	N	-0-					-0-
*09	531	N	531	-0-	-0-	-0-	52	1	479	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	944	N	944	-0-	-0-	-0-	86	1	857	3	Y	1					1
							1	9									
06	930	N	809	-0-	-121	-0-	70	1	739	3	Y	-0-					1
07	DLQ G-10		726	-0-	726	726	63	1	663	3	Y	-0-					1
08	DLQ G-10		842	-0-	842	1568	83	1	759	3	Y	-0-					1
09	DLQ G-10		670	-0-	670	2238	58	1	612	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	2238					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
06	54	N	54	-0-	-0-	-0-	2	1	46	3	Y	5	1	1	1	8	3
							6	9									
07	DLQ G-10		90	-0-	90	90	5	1	82	3	Y	3	1	1			5
							3	9									
08	DLQ G-10		47	-0-	47	137	2	1	43	3	Y	2	4	1			3
							2	9									
09	DLQ G-10		96	-0-	96	233	4	1	83	3	Y	8	2	1			9
							9	9									
10	0	N	NO RPT	-0-	-0-	233					Y	NO RPT					9

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	N	229	-0-	-0-	-0-	14	1	215	3	Y	-0-					-0-
06	184	N	184	-0-	-0-	-0-	12	1	172	3	Y	-0-					-0-
07	DLQ G-10		163	-0-	163	163	10	1	153	3	Y	-0-					-0-
08	DLQ G-10		127	-0-	127	290	8	1	119	3	Y	-0-					-0-
09	DLQ G-10		136	-0-	136	426	9	1	127	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	426					Y	NO RPT					-0-

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	336	-0-	-5	-0-	27	1	309	3	Y	-0-					12
06	330	N	328	-0-	-2	-0-	32	1	296	3	Y	-0-					12
07	DLQ G-10		341	-0-	341	341	36	1	305	3	Y	-0-					12
08	DLQ G-10		331	-0-	331	672	33	1	298	3	Y	-0-					12
09	DLQ G-10		307	-0-	307	979	28	1	279	3	Y	-0-					12
10	0	N	NO RPT	-0-	-0-	979					Y	NO RPT					12

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	755	-0-	-20	-0-	56	1	698	3	Y	1	1	1			-0-
							1	9									
06	780	N	685	-0-	-95	-0-	51	1	633	3	Y	1					1
							1	9									
07	DLQ G-10		974	-0-	974	974	71	1	857	3	Y	42	4	1			39
							46	9									
08	DLQ G-10		1071	-0-	1071	2045	78	1	947	3	Y	42	36	1			45
							46	9									
09	DLQ G-10		1062	-0-	1062	3107	73	1	925	3	Y	58	23	1			80
							64	9									
10	0	N	NO RPT	-0-	-0-	3107					Y	NO RPT					80

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-
07	DLQ G-10		112	-0-	112	112	9	1	103	3	Y	-0-					-0-
08	DLQ G-10		106	-0-	106	218	8	1	98	3	Y	-0-					-0-
09	DLQ G-10		102	-0-	102	320	7	1	95	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	320					Y	NO RPT					-0-

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	32	1	402	3	Y	-0-					-0-
06	420	N	415	-0-	-5	-0-	31	1	384	3	Y	-0-					-0-
07	DLQ G-10		413	-0-	413	413	32	1	381	3	Y	-0-					-0-
08	DLQ G-10		410	-0-	410	823	31	1	379	3	Y	-0-					-0-
09	DLQ G-10		399	-0-	399	1222	29	1	370	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1222					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

05	279	N	237	-0-	-42	-0-	15	1	222	3	Y	-0-					-0-
06	323	N	323	-0-	-0-	-0-	20	1	303	3	Y	-0-					-0-
07	DLQ G-10		370	-0-	370	370	23	1	347	3	Y	-0-					-0-
08	DLQ G-10		386	-0-	386	756	25	1	361	3	Y	-0-					-0-
09	DLQ G-10		309	-0-	309	1065	20	1	289	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1065					Y	NO RPT					-0-

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

05	310	N	307	-0-	-3	-0-	17	1	290	3	N	-0-					1
06	300	N	292	-0-	-8	-0-	22	1	270	3	N	-0-	1	1			-0-
07	310	N	299	-0-	-11	-0-	23	1	275	3	N	1					1
							1	9									
08	310	N	304	-0-	-6	-0-	23	1	281	3	N	-0-	1	1			-0-
09	300	N	286	-0-	-14	-0-	19	1	267	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

05	279	N	266	-0-	-13	-0-	17	1	249	3	Y	-0-					-0-
06	270	N	255	-0-	-15	-0-	16	1	239	3	Y	-0-					-0-
07	DLQ G-10		258	-0-	258	258	16	1	242	3	Y	-0-					-0-
08	DLQ G-10		259	-0-	259	517	17	1	242	3	Y	-0-					-0-
09	DLQ G-10		252	-0-	252	769	16	1	236	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	769					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

05	775	N	752	-0-	-23	-0-	42	1	708	3	N	2	1	1			3
							2	9									
06	747	N	747	-0-	-0-	-0-	56	1	691	3	N	-0-	2	1			1
07	775	N	762	-0-	-13	-0-	59	1	703	3	N	-0-					1
08	756	N	756	-0-	-0-	-0-	58	1	697	3	N	1	1	1			1
							1	9									
09	750	N	734	-0-	-16	-0-	49	1	685	3	N	-0-					1
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

05	465	N	432	-0-	-33	-0-	23	1	408	3	Y	1					1
							1	9									
06	434	N	434	-0-	-0-	-0-	33	1	399	3	Y	2	1	1			2
							2	9									
07	DLQ G-10		448	-0-	448	448	36	1	411	3	Y	1					3
							1	9									
08	DLQ G-10		441	-0-	441	889	37	1	403	3	Y	1	2	1			2
							1	9									
09	DLQ G-10		419	-0-	419	1308	30	1	388	3	Y	1	1	1			2
							1	9									
10	0	N	NO RPT	-0-	-0-	1308					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	8	1	132	3	Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	10	1	123	3	Y	-0-					-0-
07	DLQ G-10		132	-0-	132	132	11	1	120	3	Y	1					1
							1	9									
08	DLQ G-10		120	-0-	120	252	10	1	110	3	Y	-0-	1	1			-0-
09	DLQ G-10		126	-0-	126	378	9	1	117	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	378					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

05	682	N	681	-0-	-1	-0-	38	1	642	3	N	1	1	1			2
							1	9									
06	630	N	599	-0-	-31	-0-	45	1	553	3	N	1	2	1			1
							1	9									
07	629	N	629	-0-	-0-	-0-	48	1	581	3	N	-0-					1
08	682	N	531	-0-	-151	-0-	41	1	489	3	N	1	1	1			1
							1	9									
*09	689	N	689	-0-	-0-	-0-	46	1	643	3	N	-0-					1
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

05	31	N	7	-0-	-24	-0-	1	1	6	2	N	-0-					-0-
06	30	N	6	-0-	-24	-0-	1	1	5	2	N	-0-					-0-
07	9	N	2	-0-	-7	-0-	2	2			N	-0-					-0-
08	7	N	2	-0-	-5	-0-	2	2			N	-0-					-0-
09	6	N	5	-0-	-1	-0-	1	1	4	2	N	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

05	93	N	15	-0-	-78	-0-	15	3			N	-0-					-0-
06	90	N	14	-0-	-76	-0-	14	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*09	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

05	598	N	598	-0-	-0-	-0-	55	1	543	3	Y	-0-					-0-
06	659	N	659	-0-	-0-	-0-	57	1	602	3	Y	-0-					-0-
07	DLQ G-10		645	-0-	645	645	56	1	589	3	Y	-0-					-0-
08	DLQ G-10		612	-0-	612	1257	60	1	552	3	Y	-0-					-0-
09	DLQ G-10		586	-0-	586	1843	51	1	534	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	1843					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
06	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-
07	DLQ G-10		16	-0-	16	16	2	1	14	3	Y	-0-					-0-
08	DLQ G-10		11	-0-	11	27	1	1	10	3	Y	-0-					-0-
09	DLQ G-10		8	-0-	8	35	1	1	7	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	35					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	308	-0-	-2	-0-	17	1	291	3	N	-0-					1
06	300	N	299	-0-	-1	-0-	22	1	277	3	N	-0-	1	1			-0-
07	310	N	307	-0-	-3	-0-	24	1	283	3	N	-0-					-0-
08	310	N	303	-0-	-7	-0-	23	1	280	3	N	-0-					-0-
09	300	N	292	-0-	-8	-0-	19	1	273	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	8	1	142	3	Y	-0-					-0-
06	150	N	145	-0-	-5	-0-	7	1	138	3	Y	-0-					-0-
07	DLQ G-10		141	-0-	141	141	8	1	133	3	Y	-0-					-0-
08	DLQ G-10		147	-0-	147	288	8	1	139	3	Y	-0-					-0-
09	DLQ G-10		140	-0-	140	428	7	1	133	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	428					Y	NO RPT					-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	38	-0-	-24	-0-	2	1	36	3	Y	-0-					-0-
06	60	N	31	-0-	-29	-0-	2	1	29	3	Y	-0-					-0-
07	DLQ G-10		35	-0-	35	35	2	1	33	3	Y	-0-					-0-
08	DLQ G-10		24	-0-	24	59	1	1	23	3	Y	-0-					-0-
09	DLQ G-10		7	-0-	7	66	7	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	66					Y	NO RPT					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
07	DLQ G-10		32	-0-	32	32	3	1	29	3	Y	-0-					-0-
08	DLQ G-10		61	-0-	61	93	5	1	56	3	Y	-0-					-0-
09	DLQ G-10		70	-0-	70	163	6	1	64	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	163					Y	NO RPT					-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-					-0-
06	30	N	17	-0-	-13	-0-	1	1	16	3	Y	-0-					-0-
07	DLQ G-10		16	-0-	16	16	1	1	15	3	Y	-0-					-0-
08	DLQ G-10		26	-0-	26	42	2	1	24	3	Y	-0-					-0-
09	DLQ G-10		8	-0-	8	50	1	1	7	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	50					Y	NO RPT					-0-

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					1
06	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					1
07	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-	1	1			-0-
08	93	N	73	-0-	-20	-0-	4	1	68	3	N	1					1
							1	9									
09	90	N	72	-0-	-18	-0-	4	1	68	3	N	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	479	-0-	-141	-0-	31	1	448	2	Y	-0-					-0-
06	553	N	553	-0-	-0-	-0-	31	1	509	2	Y	-0-					-0-
							13	3									
07	DLQ G-10		796	-0-	796	796	41	1	755	2	Y	-0-					-0-
08	DLQ G-10		313	-0-	313	1109	18	1	295	2	Y	-0-					-0-
09	DLQ G-10		443	-0-	443	1552	25	1	418	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1552					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1036	-0-	-173	-0-	141	1	895	2	N	-0-					10
06	1200	N	1192	-0-	-8	-0-	162	1	1030	2	N	-0-					10
07	1244	N	1244	-0-	-0-	-0-	170	1	1074	2	N	-0-					10
08	1218	N	1218	-0-	-0-	-0-	167	1	1051	2	N	-0-					10
09	1200	N	872	-0-	-328	-0-	134	1	738	2	N	-0-					10
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	230	-0-	-18	-0-	13	1	216	3	N	1					3
							1	9									
06	249	N	249	-0-	-0-	-0-	14	1	234	3	N	1					4
							1	9									
07	248	N	234	-0-	-14	-0-	12	1	222	3	N	-0-	3	1			1
08	244	N	244	-0-	-0-	-0-	13	1	230	3	N	1					2
							1	9									
09	240	N	233	-0-	-7	-0-	13	1	219	3	N	1					3
							1	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					3

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	-0-	20	1	253	3	Y	-0-					-0-
06	240	N	131	-0-	-109	-0-	10	1	121	3	Y	-0-					-0-
07	DLQ G-10		123	-0-	123	123	9	1	114	3	Y	-0-					-0-
08	DLQ G-10		30	-0-	30	153	2	1	28	3	Y	-0-					-0-
09	DLQ G-10		225	-0-	225	378	16	1	209	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	378					Y	NO RPT					-0-

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	204	-0-	-13	-0-	15	1	189	3	Y	-0-					-0-
06	210	N	202	-0-	-8	-0-	15	1	187	3	Y	-0-					-0-
07	DLQ G-10		210	-0-	210	210	16	1	194	3	Y	-0-					-0-
08	DLQ G-10		203	-0-	203	413	15	1	188	3	Y	-0-					-0-
09	DLQ G-10		200	-0-	200	613	15	1	185	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	613					Y	NO RPT					-0-

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	486	-0-	-10	-0-	52	1	434	3	Y	-0-					-0-
06	480	N	462	-0-	-18	-0-	48	1	414	3	Y	-0-					-0-
07	DLQ G-10		448	-0-	448	448	52	1	396	3	Y	-0-					-0-
08	DLQ G-10		439	-0-	439	887	46	1	393	3	Y	-0-					-0-
09	DLQ G-10		422	-0-	422	1309	46	1	376	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1309					Y	NO RPT					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	348	-0-	-55	-0-	26	1	322	3	Y	-0-					-0-
06	360	N	329	-0-	-31	-0-	25	1	304	3	Y	-0-					-0-
07	DLQ G-10		361	-0-	361	361	28	1	333	3	Y	-0-					-0-
08	DLQ G-10		317	-0-	317	678	24	1	293	3	Y	-0-					-0-
09	DLQ G-10		277	-0-	277	955	20	1	257	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	955					Y	NO RPT					-0-

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	909					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
07	DLQ G-10		54	-0-	54	54	3	1	51	3	Y	-0-					-0-
08	DLQ G-10		52	-0-	52	106	3	1	49	3	Y	-0-					-0-
09	DLQ G-10		53	-0-	53	159	3	1	50	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	159					Y	NO RPT					-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	500	-0-	-27	-0-	32 2	1 9	466	3	N	2	3	1			4
06	517	N	517	-0-	-0-	-0-	67 2	1 9	448	3	N	2	2	1			4
07	527	N	527	-0-	-0-	-0-	74 1	1 9	452	3	N	1	2	1			3
08	526	N	526	-0-	-0-	-0-	60 2	1 9	464	3	N	2	1	1			4
*09	514	N	514	-0-	-0-	-0-	48	1	466	3	N	-0-	1	1			3
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	532	N	532	-0-	-0-	-0-	30 1	1 9	501	3	N	1					2
06	515	N	515	-0-	-0-	-0-	38	1	477	3	N	-0-	1	1			1
07	534	N	534	-0-	-0-	-0-	41	1	493	3	N	-0-					1
08	530	N	530	-0-	-0-	-0-	41	1	489	3	N	-0-					1
*09	513	N	513	-0-	-0-	-0-	34	1	479	3	N	-0-					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	21	-0-	-320	-0-	1	1	20	3	N	-0-					1
06	330	N	297	-0-	-33	-0-	22	1	275	3	N	-0-	1	1			-0-
07	336	N	336	-0-	-0-	-0-	26	1	310	3	N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	25	1	299	3	N	-0-					-0-
*09	309	N	309	-0-	-0-	-0-	21	1	288	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	176	-0-	-10	-0-	10	1	166	3	N	-0-					1
06	177	N	177	-0-	-0-	-0-	13	1	164	3	N	-0-	1	1			-0-
07	186	N	159	-0-	-27	-0-	12	1	147	3	N	-0-					-0-
08	186	N	185	-0-	-1	-0-	14	1	171	3	N	-0-					-0-
*09	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	450	-0-	-15	-0-	25	1	424	3	N	1	1	1			2
							1	9									
06	420	N	402	-0-	-18	-0-	30	1	372	3	N	-0-	1	1			1
07	466	N	466	-0-	-0-	-0-	36	1	430	3	N	-0-					1
08	465	N	448	-0-	-17	-0-	34	1	413	3	N	1	1	1			1
							1	9									
*09	419	N	419	-0-	-0-	-0-	28	1	391	3	N	-0-					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

05	501	N	501	-0-	-0-	-0-	28	1	473	3	N	-0-					2
06	486	N	486	-0-	-0-	-0-	36	1	450	3	N	-0-	1	1			1
07	496	N	491	-0-	-5	-0-	38	1	453	3	N	-0-					1
08	505	N	505	-0-	-0-	-0-	39	1	465	3	N	1	1	1			1
							1	9									
09	480	N	478	-0-	-2	-0-	32	1	446	3	N	-0-					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

05	186	N	162	-0-	-24	-0-	9	1	153	3	Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	18	1	224	3	Y	1					1
							1	9									
07	DLQ G-10		186	-0-	186	186	15	1	171	3	Y	-0-					1
08	DLQ G-10		178	-0-	178	364	15	1	162	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		201	-0-	201	565	15	1	186	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	565					Y	NO RPT					1

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

05	186	N	92	-0-	-94	-0-	7	1	85	2	Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	554	-0-	-4	-0-	31	1	522	3	N	1					2
							1	9									
06	510	N	500	-0-	-10	-0-	37	1	463	3	N	-0-	1	1			1
07	548	N	548	-0-	-0-	-0-	42	1	506	3	N	-0-					1
08	573	N	573	-0-	-0-	-0-	44	1	528	3	N	1	1	1			1
							1	9									
*09	558	N	558	-0-	-0-	-0-	37	1	521	3	N	-0-					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	610	-0-	-10	-0-	34	1	576	3	N	-0-					2
06	600	N	594	-0-	-6	-0-	44	1	550	3	N	-0-	1	1			1
07	620	N	610	-0-	-10	-0-	47	1	563	3	N	-0-					1
08	620	N	610	-0-	-10	-0-	47	1	562	3	N	1	1	1			1
							1	9									
09	600	N	588	-0-	-12	-0-	39	1	549	3	N	-0-					1
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	604	-0-	-16	-0-	34	1	570	3	N	-0-					2
06	600	N	587	-0-	-13	-0-	44	1	543	3	N	-0-	1	1			1
07	620	N	601	-0-	-19	-0-	46	1	555	3	N	-0-					1
08	589	N	589	-0-	-0-	-0-	45	1	543	3	N	1	1	1			1
							1	9									
09	600	N	566	-0-	-34	-0-	38	1	528	3	N	-0-					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	N	206	-0-	-0-	-0-	15	1	191	3	Y	-0-					-0-
06	210	N	207	-0-	-3	-0-	20	1	187	3	Y	-0-					-0-
07	DLQ G-10		212	-0-	212	212	21	1	191	3	Y	-0-					-0-
08	DLQ G-10		210	-0-	210	422	18	1	192	3	Y	-0-					-0-
09	DLQ G-10		202	-0-	202	624	18	1	184	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	624					Y	NO RPT					-0-

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	18	1	53	3	Y	-0-					-0-
06	237	N	237	-0-	-0-	-0-	76	1	161	3	Y	-0-					-0-
07	DLQ G-10		228	-0-	228	228	69	1	159	3	Y	-0-					-0-
08	DLQ G-10		61	-0-	61	289	27	1	34	3	Y	-0-					-0-
09	DLQ G-10		60	-0-	60	349	5	1	55	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	349					Y	NO RPT					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	40	-0-	-115	-0-	2	1	38	3	Y	-0-					-0-
06	180	N	33	-0-	-147	-0-	2	1	31	3	Y	-0-					-0-
07	DLQ G-10		29	-0-	29	29	2	1	27	3	Y	-0-					-0-
08	DLQ G-10		15	-0-	15	44	1	1	14	3	Y	-0-					-0-
09	DLQ G-10		16	-0-	16	60	1	1	15	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	60					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	11	1	140	3	Y	-0-					-0-
06	159	N	159	-0-	-0-	-0-	21	1	138	3	Y	-0-					-0-
07	DLQ G-10		162	-0-	162	162	18	1	144	3	Y	-0-					-0-
08	DLQ G-10		161	-0-	161	323	19	1	142	3	Y	-0-					-0-
09	DLQ G-10		156	-0-	156	479	15	1	141	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	479					Y	NO RPT					-0-

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	388	-0-	-15	-0-	22	1	366	3	N	-0-					1
06	377	N	377	-0-	-0-	-0-	28	1	349	3	N	-0-	1	1			-0-
07	403	N	377	-0-	-26	-0-	29	1	348	3	N	-0-					-0-
08	403	N	365	-0-	-38	-0-	28	1	337	3	N	-0-					-0-
09	390	N	356	-0-	-34	-0-	24	1	332	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	246	-0-	-2	-0-	13	1	232	3	Y	1					1
							1	9									
06	270	N	198	-0-	-72	-0-	15	1	183	3	Y	-0-					1
07	DLQ G-10		187	-0-	187	187	15	1	171	3	Y	1					2
							1	9									
08	DLQ G-10		209	-0-	209	396	18	1	190	3	Y	1	2	1			1
							1	9									
09	DLQ G-10		260	-0-	260	656	19	1	240	3	Y	1	1	1			1
							1	9									
10	0	N	NO RPT	-0-	-0-	656					Y	NO RPT					1

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	300	-0-	-10	-0-	16	1	282	3	N	2	3	1			2
							2	9									
06	300	N	267	-0-	-33	-0-	16	1	249	3	N	2	1	1			3
							2	9									
07	310	N	247	-0-	-63	-0-	18	1	227	3	N	2	3	1			2
							2	9									
08	310	N	245	-0-	-65	-0-	19	1	224	3	N	2	1	1			3
							2	9									
09	270	N	231	-0-	-39	-0-	16	1	214	3	N	1	2	1			2
							1	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	26	1	322	3	Y	-0-					-0-
06	420	N	339	-0-	-81	-0-	32	1	307	3	Y	-0-					-0-
07	DLQ G-10		291	-0-	291	291	29	1	262	3	Y	-0-					-0-
08	DLQ G-10		243	-0-	243	534	21	1	222	3	Y	-0-					-0-
09	DLQ G-10		375	-0-	375	909	33	1	342	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	909					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	198	-0-	-19	-0-	11	1	186	3	Y	1			1
								1 9							
06	210	N	188	-0-	-22	-0-	14	1	174	3	Y	-0-			1
07	DLQ G-10		192	-0-	192	192	16	1	176	3	Y	-0-			1
08	DLQ G-10		200	-0-	200	392	17	1	182	3	Y	1	1	1	1
								1 9							
09	DLQ G-10		190	-0-	190	582	14	1	176	3	Y	-0-			1
10	0	N	NO RPT	-0-	-0-	582					Y	NO RPT			1

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	87	-0-	-37	-0-	5	1	81	3	N	1	1	1	1
								1 9							
06	120	N	79	-0-	-41	-0-	5	1	74	3	N	-0-			1
07	93	N	77	-0-	-16	-0-	6	1	71	3	N	-0-	1	1	-0-
08	93	N	76	-0-	-17	-0-	6	1	69	3	N	1			1
								1 9							
09	90	N	70	-0-	-20	-0-	5	1	65	3	N	-0-			1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			1

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	71	-0-	-53	-0-	7	1	64	3	N	-0-	1	1	1
06	90	N	85	-0-	-5	-0-	9	1	76	3	N	-0-			1
07	93	N	70	-0-	-23	-0-	8	1	61	3	N	1			2
								1 9							
08	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-			2
09	90	N	62	-0-	-28	-0-	7	1	55	3	N	-0-			2
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			2

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	496	N	287	-0-	-209	-0-	21	1	266	3	Y	-0-			-0-
06	480	N	207	-0-	-273	-0-	20	1	187	3	Y	-0-			-0-
07	DLQ G-10		535	-0-	535	535	54	1	481	3	Y	-0-			-0-
08	DLQ G-10		549	-0-	549	1084	48	1	501	3	Y	-0-			-0-
09	DLQ G-10		519	-0-	519	1603	46	1	473	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	1603					Y	NO RPT			-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	9	1	122	3	Y	1	1	1	-0-
								1 9							
06	124	N	124	-0-	-0-	-0-	9	1	115	3	Y	-0-			-0-
07	DLQ G-10		123	-0-	123	123	8	1	115	3	Y	-0-			-0-
08	DLQ G-10		122	-0-	122	245	9	1	113	3	Y	-0-			-0-
09	DLQ G-10		118	-0-	118	363	8	1	109	3	Y	1	1	1	-0-
								1 9							
10	0	N	NO RPT	-0-	-0-	363					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	15	1	269	3	N	2	3	1			2
							2	9									
06	283	N	283	-0-	-0-	-0-	17	1	264	3	N	2	1	1			3
							2	9									
07	292	N	292	-0-	-0-	-0-	21	1	269	3	N	2	3	1			2
							2	9									
08	294	N	294	-0-	-0-	-0-	23	1	269	3	N	2	1	1			3
							2	9									
*09	278	N	278	-0-	-0-	-0-	20	1	256	3	N	2	2	1			3
							2	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					3

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

05	620	N	243	-0-	-377	-0-	18	1	225	3	Y	-0-					-0-
06	300	N	236	-0-	-64	-0-	18	1	218	3	Y	-0-					-0-
07	DLQ G-10		242	-0-	242	242	19	1	223	3	Y	-0-					-0-
08	DLQ G-10		230	-0-	230	472	17	1	213	3	Y	-0-					-0-
09	DLQ G-10		223	-0-	223	695	16	1	207	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	695					Y	NO RPT					-0-

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

05	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-	1	1			-0-
06	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
07	DLQ G-10		26	-0-	26	26	2	1	23	3	Y	1					1
							1	9									
08	DLQ G-10		26	-0-	26	52	2	1	24	3	Y	-0-					1
09	DLQ G-10		24	-0-	24	76	2	1	22	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	76					Y	NO RPT					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

05	556	N	556	-0-	-0-	-0-	41	1	515	3	Y	-0-					-0-
06	387	N	387	-0-	-0-	-0-	29	1	358	3	Y	-0-					-0-
07	DLQ G-10		450	-0-	450	450	35	1	415	3	Y	-0-					-0-
08	DLQ G-10		602	-0-	602	1052	46	1	556	3	Y	-0-					-0-
09	DLQ G-10		583	-0-	583	1635	42	1	541	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1635					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	257	-0-	-22	-0-	18	1	239	3	Y	-0-	1	1			-0-
06	269	N	269	-0-	-0-	-0-	20	1	249	3	Y	-0-					-0-
07	DLQ G-10		280	-0-	280	280	19	1	260	3	Y	1					1
							1	9									
08	DLQ G-10		262	-0-	262	542	19	1	243	3	Y	-0-					1
09	DLQ G-10		239	-0-	239	781	17	1	222	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	781					Y	NO RPT					-0-

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-
06	90	N	81	-0-	-9	-0-	8	1	73	3	Y	-0-					-0-
07	DLQ G-10		85	-0-	85	85	9	1	76	3	Y	-0-					-0-
08	DLQ G-10		84	-0-	84	169	7	1	77	3	Y	-0-					-0-
09	DLQ G-10		64	-0-	64	233	6	1	58	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	233					Y	NO RPT					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1217	-0-	-23	-0-	55	1	1160	3	N	2	3	1			4
							2	9									
06	1175	N	1175	-0-	-0-	-0-	83	1	1089	3	N	3					7
							3	9									
07	1190	N	1190	-0-	-0-	-0-	75	1	1114	3	N	1	3	1			5
							1	9									
08	1209	N	1200	-0-	-9	-0-	72	1	1124	3	N	4	3	1			6
							4	9									
09	1170	N	1165	-0-	-5	-0-	66	1	1097	3	N	2	3	1			5
							2	9									
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					5

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	13	-0-	-18	-0-	10	1	3	3	N	-0-					-0-
06	30	N	11	-0-	-19	-0-	9	1	2	3	N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	11	1	3	3	N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	11	1	2	3	N	-0-					-0-
09	11	N	7	-0-	-4	-0-	6	1	1	3	N	-0-					-0-
10	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	647	-0-	-159	-0-	48	1	599	3	Y	-0-					-0-
06	780	N	660	-0-	-120	-0-	62	1	598	3	Y	-0-					-0-
07	682	N	632	-0-	-50	-0-	64	1	568	3	Y	-0-					-0-
08	651	N	631	-0-	-20	-0-	55	1	576	3	Y	-0-					-0-
09	660	N	543	-0-	-117	-0-	48	1	495	3	Y	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	701	-0-	-12	-0-	32	1	667	3	N	2	2	1			3
							2	9									
06	697	N	697	-0-	-0-	-0-	49	1	646	3	N	2					5
							2	9									
07	713	N	619	-0-	-94	-0-	39	1	580	3	N	-0-	2	1			3
08	739	N	739	-0-	-0-	-0-	44	1	692	3	N	3	2	1			4
							3	9									
*09	705	N	705	-0-	-0-	-0-	40	1	664	3	N	1	2	1			3
							1	9									
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					3

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	330	-0-	-11	-0-	17	1	313	3	Y	-0-					-0-
06	330	N	307	-0-	-23	-0-	16	1	291	3	Y	-0-					-0-
07	DLQ G-10		316	-0-	316	316	18	1	298	3	Y	-0-					-0-
08	DLQ G-10		325	-0-	325	641	17	1	308	3	Y	-0-					-0-
09	DLQ G-10		325	-0-	325	966	16	1	309	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	966					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
*09	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	668	N	668	-0-	-0-	-0-	67	1	600	3	N	1	3	1			4
							1	9									
06	716	N	716	-0-	-0-	-0-	77	1	639	3	N	-0-					4
07	756	N	756	-0-	-0-	-0-	85	1	669	3	N	2					6
							2	9									
08	787	N	787	-0-	-0-	-0-	83	1	702	3	N	2					8
							2	9									
*09	673	N	673	-0-	-0-	-0-	71	1	602	3	N	-0-					8
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	240	-0-	-8	-0-	14	1	226	3	N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	25	1	217	3	N	-0-					-0-
07	248	N	247	-0-	-1	-0-	33	1	214	3	N	-0-					-0-
08	248	N	242	-0-	-6	-0-	25	1	217	3	N	-0-					-0-
09	240	N	236	-0-	-4	-0-	23	1	213	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	332	-0-	-102	-0-	20 1	1 9	311	3	N	1					1
06	540	N	540	-0-	-0-	-0-	55	1	485	3	N	-0-	1	1			-0-
07	434	N	427	-0-	-7	-0-	57	1	370	3	N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	57	1	492	3	N	-0-					-0-
*09	549	N	549	-0-	-0-	-0-	53	1	496	3	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	18	1	115	2	N	-0-					1
06	150	N	124	-0-	-26	-0-	17	1	107	2	N	-0-					1
07	124	N	123	-0-	-1	-0-	17	1	106	2	N	-0-					1
08	124	N	121	-0-	-3	-0-	17	1	104	2	N	-0-					1
09	120	N	103	-0-	-17	-0-	16	1	87	2	N	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

05	434	N	374	-0-	-60	-0-	26	1	348	3	Y	-0-	2	1			-0-
06	446	N	446	-0-	-0-	-0-	58	1	388	3	Y	-0-					-0-
07	DLQ G-10		326	-0-	326	326	36	1	290	3	Y	-0-					-0-
08	DLQ G-10		401	-0-	401	727	47	1	354	3	Y	-0-					-0-
09	DLQ G-10		396	-0-	396	1123	39	1	357	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1123					Y	NO RPT					-0-

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

05	558	N	452	-0-	-106	-0-	32	1	420	3	Y	-0-	2	1			-0-
06	520	N	520	-0-	-0-	-0-	67	1	453	3	Y	-0-					-0-
07	DLQ G-10		397	-0-	397	397	44	1	353	3	Y	-0-					-0-
08	DLQ G-10		504	-0-	504	901	60	1	444	3	Y	-0-					-0-
09	DLQ G-10		496	-0-	496	1397	48	1	448	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1397					Y	NO RPT					-0-

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

05	1566	N	1566	-0-	-0-	-0-	35	1	1531	3	N	-0-					-0-
06	2526	N	2526	-0-	-0-	-0-	572	1	1954	3	N	-0-					-0-
07	2639	N	2639	-0-	-0-	-0-	397	1	2242	3	N	-0-					-0-
08	2728	N	2728	-0-	-0-	-0-	472	1	2256	3	N	-0-					-0-
09	2520	N	2414	-0-	-106	-0-	387	1	2027	3	N	-0-					-0-
10	2635	N	NO RPT	-0-	-2635	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

05	155	N	109	-0-	-46	-0-	2	1	107	3	N	-0-					-0-
06	120	N	84	-0-	-36	-0-	19	1	65	3	N	-0-					-0-
07	93	N	59	-0-	-34	-0-	9	1	50	3	N	-0-					-0-
08	124	N	60	-0-	-64	-0-	10	1	50	3	N	-0-					-0-
09	90	N	27	-0-	-63	-0-	4	1	23	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

05	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	11	1	156	3	N	-0-					-0-
*09	224	N	224	-0-	-0-	-0-	14	1	210	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	242	-0-	-68	-0-	242	3			Y	-0-					1
06	300	N	264	-0-	-36	-0-	264	3			Y	-0-					1
07	DLQ G-10		418	-0-	418	418	418	3			Y	-0-					1
08	DLQ G-10		415	-0-	415	833	415	3			Y	-0-					1
09	DLQ G-10		404	-0-	404	1237	404	3			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	1237					Y	NO RPT					1

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	572	-0-	-17	-0-	31	1	535	3	N	5	5	1	1	8	4
							6	9									
06	570	N	551	-0-	-19	-0-	33	1	514	3	N	4	3	1			5
							4	9									
07	589	N	564	-0-	-25	-0-	41	1	1	2	N	4	6	1			3
							518	3	4	9							
08	558	N	549	-0-	-9	-0-	42	1	504	3	N	3	1	1			5
							3	9									
*09	561	N	561	-0-	-0-	-0-	40	1	517	3	N	4	4	1			5
							4	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					5

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	273	-0-	-6	-0-	16	1	257	3	N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	28	1	243	3	N	-0-					-0-
07	279	N	269	-0-	-10	-0-	36	1	233	3	N	-0-					-0-
08	279	N	274	-0-	-5	-0-	29	1	245	3	N	-0-					-0-
09	270	N	259	-0-	-11	-0-	25	1	234	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	191	-0-	-57	-0-	11	1	180	3	N	-0-					-0-
06	210	N	182	-0-	-28	-0-	19	1	163	3	N	-0-					-0-
07	217	N	190	-0-	-27	-0-	25	1	165	3	N	-0-					-0-
08	186	N	175	-0-	-11	-0-	18	1	157	3	N	-0-					-0-
09	180	N	169	-0-	-11	-0-	16	1	153	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	321	-0-	-20	-0-	18	1	302	3	N	1					2
							1	9									
06	306	N	306	-0-	-0-	-0-	23	1	283	3	N	-0-	1	1			1
07	311	N	311	-0-	-0-	-0-	24	1	287	3	N	-0-					1
08	317	N	317	-0-	-0-	-0-	24	1	292	3	N	1	1	1			1
							1	9									
*09	304	N	304	-0-	-0-	-0-	20	1	284	3	N	-0-					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	228	-0-	-51	-0-	23	1	205	3	N	-0-	1	1			2
06	244	N	244	-0-	-0-	-0-	26	1	218	3	N	-0-					2
07	279	N	248	-0-	-31	-0-	28	1	220	3	N	-0-					2
08	246	N	246	-0-	-0-	-0-	26	1	219	3	N	1					3
							1	9									
09	240	N	208	-0-	-32	-0-	22	1	186	3	N	-0-					3
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					3

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	8	1	133	3	N	1	1	1			1
							1	9									
06	150	N	138	-0-	-12	-0-	8	1	129	3	N	1	1	1			1
							1	9									
07	155	N	143	-0-	-12	-0-	10	1	132	3	N	1	1	1			1
							1	9									
08	155	N	140	-0-	-15	-0-	11	1	129	3	N	-0-					1
09	150	N	133	-0-	-17	-0-	9	1	123	3	N	1	1	1			1
							1	9									
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	485	-0-	-104	-0-	26	1	459	3	Y	-0-					1
06	474	N	474	-0-	-0-	-0-	36	1	436	3	Y	2	1	1			2
							2	9									
07	DLQ G-10		487	-0-	487	487	39	1	447	3	Y	1					3
							1	9									
08	DLQ G-10		489	-0-	489	976	41	1	447	3	Y	1	2	1			2
							1	9									
09	DLQ G-10		456	-0-	456	1432	33	1	422	3	Y	1	1	1			2
							1	9									
10	0	N	NO RPT	-0-	-0-	1432					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	583	N	583	-0-	-0-	-0-	32	1	550	3	Y	1					2
							1	9									
06	489	N	489	-0-	-0-	-0-	37	1	451	3	Y	1	1	1			2
							1	9									
07	DLQ G-10		498	-0-	498	498	40	1	457	3	Y	1					3
							1	9									
08	DLQ G-10		491	-0-	491	989	41	1	448	3	Y	2	3	1			2
							2	9									
09	DLQ G-10		496	-0-	496	1485	36	1	459	3	Y	1	1	1			2
							1	9									
10	0	N	NO RPT	-0-	-0-	1485					Y	NO RPT					2

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	277	-0-	-33	-0-	15	1	261	3	Y	1					1
							1	9									
06	256	N	256	-0-	-0-	-0-	19	1	237	3	Y	-0-					1
07	DLQ G-10		259	-0-	259	259	21	1	238	3	Y	-0-					1
08	DLQ G-10		258	-0-	258	517	22	1	235	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		250	-0-	250	767	18	1	232	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	767					Y	NO RPT					1

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-
07	DLQ G-10		87	-0-	87	87	87	3			Y	-0-					-0-
08	DLQ G-10		83	-0-	83	170	83	3			Y	-0-					-0-
09	DLQ G-10		82	-0-	82	252	82	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	252					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	10	1	86	3	N	-0-	1	1			1
06	90	N	90	-0-	-0-	-0-	10	1	80	3	N	-0-					1
07	95	N	95	-0-	-0-	-0-	11	1	84	3	N	-0-					1
08	96	N	96	-0-	-0-	-0-	10	1	85	3	N	1					2
							1	9									
09	90	N	82	-0-	-8	-0-	9	1	73	3	N	-0-					2
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					1
06	30	N	2	-0-	-28	-0-	2	3			N	-0-	1	1			-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	243	-0-	-36	-0-	18	1	225	3	Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	23	1	224	3	Y	-0-					-0-
07	DLQ G-10		249	-0-	249	249	25	1	224	3	Y	-0-					-0-
08	DLQ G-10		239	-0-	239	488	21	1	218	3	Y	-0-					-0-
09	DLQ G-10		262	-0-	262	750	23	1	239	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	750					Y	NO RPT					-0-

SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	285	-0-	-25	-0-	21	1	264	3	Y	-0-					-0-
06	300	N	274	-0-	-26	-0-	20	1	254	3	Y	-0-					-0-
07	DLQ G-10		274	-0-	274	274	21	1	253	3	Y	-0-					-0-
08	DLQ G-10		268	-0-	268	542	20	1	248	3	Y	-0-					-0-
09	DLQ G-10		262	-0-	262	804	19	1	243	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	804					Y	NO RPT					-0-

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	8	1	102	3	Y	-0-	20	1			-0-
06	113	N	113	-0-	-0-	-0-	15	1	98	3	Y	-0-					-0-
07	DLQ G-10		123	-0-	123	123	13	1	108	3	Y	2					2
							2	9									
08	DLQ G-10		118	-0-	118	241	14	1	104	3	Y	-0-					2
09	DLQ G-10		117	-0-	117	358	11	1	106	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	358					Y	NO RPT					2

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	220	-0-	-28	-0-	16	1	204	3	Y	-0-					-0-
06	240	N	220	-0-	-20	-0-	21	1	199	3	Y	-0-					-0-
07	DLQ G-10		216	-0-	216	216	22	1	194	3	Y	-0-					-0-
08	DLQ G-10		225	-0-	225	441	20	1	205	3	Y	-0-					-0-
09	DLQ G-10		219	-0-	219	660	19	1	200	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	660					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	137	-0-	-18	-0-	14	1	123	3	N	-0-					-0-
06	150	N	129	-0-	-21	-0-	14	1	115	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	15	1	118	3	N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	14	1	115	3	N	-0-					-0-
09	120	N	107	-0-	-13	-0-	11	1	96	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	152	-0-	-3	-0-	11	1	141	3	Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	14	1	139	3	Y	-0-					-0-
07	DLQ G-10		77	-0-	77	77	8	1	69	3	Y	-0-					-0-
08	DLQ G-10		119	-0-	119	196	10	1	109	3	Y	-0-					-0-
09	DLQ G-10		155	-0-	155	351	14	1	141	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	351					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	335	-0-	-37	-0-	23	1	312	3	Y	-0-	1	1			-0-
06	360	N	275	-0-	-85	-0-	20	1	255	3	Y	-0-					-0-
07	DLQ G-10		288	-0-	288	288	19	1	268	3	Y	1					1
							1	9									
08	DLQ G-10		331	-0-	331	619	24	1	307	3	Y	-0-					1
09	DLQ G-10		325	-0-	325	944	23	1	302	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	944					Y	NO RPT					-0-

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-					-0-
07	DLQ G-10		22	-0-	22	22	2	1	20	3	Y	-0-					-0-
08	DLQ G-10		16	-0-	16	38	2	1	14	3	Y	-0-					-0-
09	DLQ G-10		10	-0-	10	48	1	1	9	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	48					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	247	-0-	-63	-0-	25	1	222	3	N	-0-	2	1			2
06	270	N	230	-0-	-40	-0-	25	1	205	3	N	-0-					2
07	248	N	241	-0-	-7	-0-	27	1	213	3	N	1					3
							1	9									
08	248	N	168	-0-	-80	-0-	18	1	149	3	N	1					4
							1	9									
*09	488	N	488	-0-	-0-	-0-	52	1	436	3	N	-0-					4
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					4

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	615	-0-	-36	-0-	31	1	584	3	Y	-0-					-0-
06	630	N	592	-0-	-38	-0-	30	1	562	3	Y	-0-					-0-
07	DLQ G-10		596	-0-	596	596	34	1	562	3	Y	-0-					-0-
08	DLQ G-10		585	-0-	585	1181	30	1	555	3	Y	-0-					-0-
09	DLQ G-10		572	-0-	572	1753	28	1	544	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1753					Y	NO RPT					-0-

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	192	-0-	-87	-0-	14	1	178	3	Y	-0-					-0-
06	240	N	179	-0-	-61	-0-	13	1	166	3	Y	-0-					-0-
07	DLQ G-10		177	-0-	177	177	14	1	163	3	Y	-0-					-0-
08	DLQ G-10		171	-0-	171	348	13	1	158	3	Y	-0-					-0-
09	DLQ G-10		161	-0-	161	509	12	1	149	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	509					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	639	N	639	-0-	-0-	-0-	33	1	606	3	Y	-0-					-0-
06	630	N	617	-0-	-13	-0-	32	1	585	3	Y	-0-					-0-
07	DLQ G-10		617	-0-	617	617	35	1	582	3	Y	-0-					-0-
08	DLQ G-10		626	-0-	626	1243	32	1	594	3	Y	-0-					-0-
09	DLQ G-10		614	-0-	614	1857	30	1	584	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1857					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-					1
06	90	N	66	-0-	-24	-0-	7	1	59	3	N	-0-					1
07	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					1
08	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					1
09	60	N	55	-0-	-5	-0-	6	1	49	3	N	-0-					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	128	-0-	-27	-0-	8	1	120	3	N	-0-					-0-
06	150	N	107	-0-	-43	-0-	11	1	96	3	N	-0-					-0-
07	155	N	81	-0-	-74	-0-	11	1	70	3	N	-0-					-0-
08	124	N	76	-0-	-48	-0-	8	1	68	3	N	-0-					-0-
09	120	N	74	-0-	-46	-0-	7	1	67	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1441	-0-	-171	-0-	33	1	1408	3	N	-0-					-0-
06	1830	N	1830	-0-	-0-	-0-	414	1	1416	3	N	-0-					-0-
07	1723	N	1723	-0-	-0-	-0-	259	1	1464	3	N	-0-					-0-
08	1781	N	1781	-0-	-0-	-0-	308	1	1473	3	N	-0-					-0-
09	1830	N	1640	-0-	-190	-0-	263	1	1377	3	N	-0-					-0-
10	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	398	N	398	-0-	-0-	-0-	9	1	389	3	N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	163	1	556	3	N	-0-					-0-
07	655	N	655	-0-	-0-	-0-	99	1	556	3	N	-0-					-0-
08	676	N	676	-0-	-0-	-0-	117	1	559	3	N	-0-					-0-
*09	514	N	514	-0-	-0-	-0-	82	1	432	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	89	-0-	-35	-0-	89	3			Y	-0-					-0-
06	120	N	73	-0-	-47	-0-	73	3			Y	-0-					-0-
07	DLQ G-10		68	-0-	68	68	68	3			Y	-0-					-0-
08	DLQ G-10		64	-0-	64	132	64	3			Y	-0-					-0-
09	DLQ G-10		63	-0-	63	195	63	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	195					Y	NO RPT					-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	550	-0-	-163	-0-	550	3			Y	-0-					-0-
06	660	N	495	-0-	-165	-0-	495	3			Y	-0-					-0-
07	DLQ G-10		482	-0-	482	482	482	3			Y	-0-					-0-
08	DLQ G-10		457	-0-	457	939	457	3			Y	-0-					-0-
09	DLQ G-10		426	-0-	426	1365	426	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1365					Y	NO RPT					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	484	-0-	-43	-0-	36	1	448	3	Y	-0-					-0-
06	480	N	464	-0-	-16	-0-	44	1	420	3	Y	-0-					-0-
07	DLQ G-10		427	-0-	427	427	43	1	384	3	Y	-0-					-0-
08	DLQ G-10		427	-0-	427	854	37	1	390	3	Y	-0-					-0-
09	DLQ G-10		445	-0-	445	1299	39	1	406	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1299					Y	NO RPT					-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	415	-0-	-174	-0-	31	1	384	3	Y	-0-					-0-
06	600	N	371	-0-	-229	-0-	35	1	336	3	Y	-0-					-0-
07	DLQ G-10		208	-0-	208	208	21	1	187	3	Y	-0-					-0-
08	DLQ G-10		439	-0-	439	647	38	1	401	3	Y	-0-					-0-
09	DLQ G-10		442	-0-	442	1089	39	1	403	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1089					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	556	-0-	-219	-0-	41	1	515	3	Y	-0-					-0-
06	690	N	649	-0-	-41	-0-	61	1	588	3	Y	-0-					-0-
07	DLQ G-10		615	-0-	615	615	62	1	553	3	Y	-0-					-0-
08	DLQ G-10		640	-0-	640	1255	56	1	584	3	Y	-0-					-0-
09	DLQ G-10		630	-0-	630	1885	56	1	574	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1885					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	576	N	576	-0-	-0-	-0-	57	1	518	3	N	1	4	1			5
							1	9									
06	570	N	385	-0-	-185	-0-	42	1	343	3	N	-0-					5
07	589	N	362	-0-	-227	-0-	41	1	319	3	N	2					7
							2	9									
08	589	N	452	-0-	-137	-0-	48	1	403	3	N	1					8
							1	9									
09	390	N	372	-0-	-18	-0-	39	1	333	3	N	-0-					8
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					8

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1267	N	1267	-0-	-0-	-0-	126	1	1139	3	N	2	5	1			7
							2	9									
06	960	N	905	-0-	-55	-0-	98	1	807	3	N	-0-					7
07	992	N	793	-0-	-199	-0-	89	1	703	3	N	1					8
							1	9									
08	992	N	803	-0-	-189	-0-	85	1	716	3	N	2					10
							2	9									
09	900	N	885	-0-	-15	-0-	94	1	791	3	N	-0-					10
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					10

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-	1	1			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	390	-0-	-106	-0-	39	1	350	3	N	1	3	1			4
							1	9									
06	480	N	281	-0-	-199	-0-	30	1	251	3	N	-0-					4
07	403	N	316	-0-	-87	-0-	36	1	280	3	N	-0-					4
08	403	N	298	-0-	-105	-0-	31	1	265	3	N	2					6
							2	9									
09	270	N	261	-0-	-9	-0-	28	1	233	3	N	-0-					6
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					6

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	416	N	416	-0-	-0-	-0-	25	1	391	3	N	-0-					-0-
06	450	N	421	-0-	-29	-0-	43	1	378	3	N	-0-					-0-
07	434	N	413	-0-	-21	-0-	55	1	358	3	N	-0-					-0-
08	441	N	441	-0-	-0-	-0-	46	1	395	3	N	-0-					-0-
09	420	N	414	-0-	-6	-0-	40	1	374	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-	-0-	-0-	15	1	227	3	Y	-0-					-0-
06	210	N	185	-0-	-25	-0-	12	1	173	3	Y	-0-					-0-
07	DLQ G-10		160	-0-	160	160	10	1	150	3	Y	-0-					-0-
08	DLQ G-10		160	-0-	160	320	10	1	150	3	Y	-0-					-0-
09	DLQ G-10		158	-0-	158	478	10	1	148	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	478					Y	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	104	-0-	-20	-0-	12	1	92	3	N	-0-					1
06	120	N	95	-0-	-25	-0-	11	1	84	3	N	-0-	1	1			-0-
07	124	N	96	-0-	-28	-0-	11	1	84	3	N	1	1	1			-0-
							1	9									
08	105	N	105	-0-	-0-	-0-	23	1	81	3	N	1					1
							1	9									
*09	91	N	91	-0-	-0-	-0-	15	1	76	3	N	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	535	N	535	-0-	-0-	-0-	96	1	438	3	N	1	1	1			1
							1	9									
06	454	N	454	-0-	-0-	-0-	68	1	386	3	N	-0-					1
07	486	N	486	-0-	-0-	-0-	74	1	412	3	N	-0-					1
08	540	N	540	-0-	-0-	-0-	148	1	391	3	N	1	1	1			1
							1	9									
*09	468	N	468	-0-	-0-	-0-	69	1	399	3	N	-0-					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
08	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
09	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	314	-0-	-27	-0-	17	1	296	3	Y	1					1
							1	9									
06	313	N	313	-0-	-0-	-0-	24	1	289	3	Y	-0-					1
07	DLQ G-10		322	-0-	322	322	26	1	295	3	Y	1					2
							1	9									
08	DLQ G-10		321	-0-	321	643	27	1	293	3	Y	1	2	1			1
							1	9									
09	DLQ G-10		309	-0-	309	952	22	1	286	3	Y	1	1	1			1
							1	9									
10	0	N	NO RPT	-0-	-0-	952					Y	NO RPT					1

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-					-0-
07	DLQ G-10		27	-0-	27	27	3	1	24	3	Y	-0-					-0-
08	DLQ G-10		27	-0-	27	54	3	1	24	3	Y	-0-					-0-
09	DLQ G-10		24	-0-	24	78	2	1	22	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	78					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	99	-0-	-25	-0-	10	1	89	3	N	-0-	1	1			1
06	120	N	90	-0-	-30	-0-	10	1	80	3	N	-0-					1
07	124	N	90	-0-	-34	-0-	10	1	80	3	N	-0-					1
08	93	N	89	-0-	-4	-0-	9	1	79	3	N	1					2
							1	9									
09	90	N	74	-0-	-16	-0-	8	1	66	3	N	-0-					2
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-	1	1			1
06	90	N	-0-	-0-	-90	-0-					N	-0-					1
07	31	N	-0-	-0-	-31	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	257	-0-	-22	-0-	15	1	242	3	N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	28	1	243	3	N	-0-					-0-
07	279	N	236	-0-	-43	-0-	31	1	205	3	N	-0-					-0-
08	248	N	220	-0-	-28	-0-	23	1	197	3	N	-0-					-0-
09	270	N	211	-0-	-59	-0-	20	1	190	3	N	1					1
							1	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	657	-0-	-56	-0-	39	1	618	3	N	-0-					-0-
06	660	N	654	-0-	-6	-0-	67	1	587	3	N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	86	1	565	3	N	-0-					-0-
08	651	N	637	-0-	-14	-0-	66	1	571	3	N	-0-					-0-
09	660	N	636	-0-	-24	-0-	62	1	573	3	N	1					1
							1	9									
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	8	1	53	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	7	1	61	3	N	2					2
							2	9									
*09	70	N	70	-0-	-0-	-0-	6	1	60	3	N	4					6
							4	9									
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					6

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

05	93	N	69	-0-	-24	-0-	4	1	65	2	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	4	1	65	2	N	-0-					-0-
							2	3									
07	63	N	63	-0-	-0-	-0-	3	1	60	2	N	-0-					-0-
08	62	N	60	-0-	-2	-0-	4	1	56	2	N	-0-					-0-
*09	64	N	64	-0-	-0-	-0-	4	1	60	2	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-			-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
07	5	N	5	-0-	-0-	-0-	5	3			Y	-0-			-0-
08	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-			-0-
*09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-			-0-
10	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

05	651	N	587	-0-	-64	-0-	39	1	547	3	Y	1			2
							1	9							
06	640	N	640	-0-	-0-	-0-	48	1	592	3	Y	-0-			2
07	DLQ G-10		646	-0-	646	646	51	1	595	3	Y	-0-			2
08	DLQ G-10		638	-0-	638	1284	50	1	588	3	Y	-0-			2
09	DLQ G-10		619	-0-	619	1903	51	1	568	3	Y	-0-			2
10	0	N	NO RPT	-0-	-0-	1903					Y	NO RPT			2

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

05	279	N	245	-0-	-34	-0-	18	1	227	3	Y	-0-			-0-
06	270	N	264	-0-	-6	-0-	25	1	239	3	Y	-0-			-0-
07	DLQ G-10		266	-0-	266	266	27	1	239	3	Y	-0-			-0-
08	DLQ G-10		266	-0-	266	532	23	1	243	3	Y	-0-			-0-
09	DLQ G-10		258	-0-	258	790	23	1	235	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	790					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1391	N	1391	-0-	-0-	-0-	189	1	1202	2	N	-0-					9
06	1333	N	1333	-0-	-0-	-0-	181	1	1152	2	N	-0-					9
07	1364	N	1362	-0-	-2	-0-	186	1	1176	2	N	-0-					9
08	1395	N	1334	-0-	-61	-0-	183	1	1151	2	N	-0-					9
09	1320	N	1290	-0-	-30	-0-	198	1	1092	2	N	-0-					9
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					9

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	11 1	1 9	95	3	N	1	1	1			1
06	60	N	17	-0-	-43	-0-	2	1	15	3	N	-0-					1
07	93	N	60	-0-	-33	-0-	7	1	53	3	N	-0-					1
08	100	N	100	-0-	-0-	-0-	11	1	89	3	N	-0-					1
*09	74	N	74	-0-	-0-	-0-	8	1	66	3	N	-0-					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	3	-0-	-6	-0-	3	3			Y	-0-					-0-
06	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
07	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
08	DLQ G-10		1	-0-	1	2	1	3			Y	-0-					-0-
09	DLQ G-10		2	-0-	2	4	2	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	4					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	26	1	230	3	N	-0-	2	1			2
06	240	N	221	-0-	-19	-0-	24	1	197	3	N	-0-					2
07	248	N	224	-0-	-24	-0-	25	1	198	3	N	1					3
							1	9									
08	248	N	233	-0-	-15	-0-	25	1	207	3	N	1					4
							1	9									
09	210	N	203	-0-	-7	-0-	21	1	182	3	N	-0-					4
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					4

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	15	1	136	3	N	-0-	1	1			1
06	150	N	139	-0-	-11	-0-	15	1	124	3	N	-0-					1
07	155	N	143	-0-	-12	-0-	16	1	127	3	N	-0-					1
08	155	N	146	-0-	-9	-0-	15	1	130	3	N	1					2
							1	9									
09	150	N	133	-0-	-17	-0-	14	1	119	3	N	-0-					2
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	4	1	24	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	4	1	24	3	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
07	DLQ G-10		7	-0-	7	7	1	1	6	3	Y	-0-					-0-
08	DLQ G-10		7	-0-	7	14	1	1	6	3	Y	-0-					-0-
09	DLQ G-10		12	-0-	12	26	1	1	11	3	Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	26					Y	NO RPT					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

05	279	N	226	-0-	-53	-0-	17	1	209	3	Y	-0-					-0-
06	300	N	256	-0-	-44	-0-	24	1	232	3	Y	-0-					-0-
07	DLQ G-10		269	-0-	269	269	27	1	242	3	Y	-0-					-0-
08	DLQ G-10		268	-0-	268	537	23	1	245	3	Y	-0-					-0-
09	DLQ G-10		263	-0-	263	800	23	1	240	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	800					Y	NO RPT					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

05	558	N	4	-0-	-554	-0-	4	3			Y	-0-					-0-
06	540	N	3	-0-	-537	-0-	3	3			Y	-0-					-0-
07	DLQ G-10		233	-0-	233	233	23	1	210	3	Y	-0-					-0-
08	DLQ G-10		65	-0-	65	298	6	1	59	3	Y	-0-					-0-
09	DLQ G-10		50	-0-	50	348	4	1	46	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	348					Y	NO RPT					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

05	186	N	156	-0-	-30	-0-	9	1	147	3	N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	25	1	194	3	N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	25	1	179	3	N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	16	1	178	3	N	-0-					-0-
09	210	N	174	-0-	-36	-0-	17	1	157	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

05	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	9	1	68	3	N	-0-					-0-
07	93	N	71	-0-	-22	-0-	9	1	62	3	N	-0-					-0-
08	93	N	25	-0-	-68	-0-	2	1	23	3	N	-0-					-0-
09	90	N	50	-0-	-40	-0-	5	1	45	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	223	-0-	-25	-0-	102	1	121	3	N	-0-					-0-
06	240	N	212	-0-	-28	-0-	98	1	114	3	N	-0-					-0-
07	217	N	215	-0-	-2	-0-	102	1	113	3	N	-0-					-0-
08	217	N	211	-0-	-6	-0-	102	1	109	3	N	-0-					-0-
09	210	N	178	-0-	-32	-0-	75	1	103	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	719	N	719	-0-	-0-	-0-	102	1	617	3	N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	98	1	409	3	N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	102	1	100	3	N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	102	1	50	3	N	-0-					-0-
*09	738	N	738	-0-	-0-	-0-	98	1	640	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	60	N	11	-0-	-49	-0-	11	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	892	N	892	-0-	-0-	-0-	102	1	790	3	N	-0-					-0-
06	840	N	794	-0-	-46	-0-	98	1	696	3	N	-0-					-0-
07	930	N	781	-0-	-149	-0-	102	1	679	3	N	-0-					-0-
08	899	N	581	-0-	-318	-0-	102	1	479	3	N	-0-					-0-
09	780	N	347	-0-	-433	-0-	75	1	272	3	N	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	1	-0-	1	1	1	3			Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1					Y	NO RPT					-0-

POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	N	57	-0-	-0-	-0-	3	1	53	3	Y	1	1	1			1
							1	9									
06	61	N	61	-0-	-0-	-0-	5	1	55	3	Y	1	1	1			1
							1	9									
07	DLQ G-10		65	-0-	65	65	6	1	58	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		64	-0-	64	129	5	1	58	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		52	-0-	52	181	4	1	47	3	Y	1	1	1			1
							1	9									
10	0	N	NO RPT	-0-	-0-	181					Y	NO RPT					1

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

05	434	N	394	-0-	-40	-0-	21 4	1 9	369	3	N	4	3	1			3
06	450	N	434	-0-	-16	-0-	26 3	1 9	405	3	N	3	2	1			4
07	440	N	440	-0-	-0-	-0-	32 2	1 9	406	3	N	2	4	1			2
08	443	N	443	-0-	-0-	-0-	34 3	1 9	406	3	N	3	1	1			4
*09	423	N	423	-0-	-0-	-0-	30 3	1 9	390	3	N	3	3	1			4
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					4

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

05	144	N	144	-0-	-0-	-0-	14 1	1 9	130	3	N	-0-	1	1			1
06	137	N	137	-0-	-0-	-0-	15 1	1 9	122	3	N	-0-					1
07	142	N	142	-0-	-0-	-0-	16 1	1 9	126	3	N	-0-					1
08	134	N	134	-0-	-0-	-0-	14 1	1 9	119	3	N	1					2
09	90	N	-0-	-0-	-90	-0-					N	-0-					2
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

05	186	N	146	-0-	-40	-0-	146	3			Y	-0-					-0-
06	180	N	125	-0-	-55	-0-	125	3			Y	-0-					-0-
07	DLQ	G-10	117	-0-	117	117	117	3			Y	-0-					-0-
08	DLQ	G-10	111	-0-	111	228	111	3			Y	-0-					-0-
09	DLQ	G-10	106	-0-	106	334	106	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	334					Y	NO RPT					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

05	124	N	95	-0-	-29	-0-	95	3			Y	-0-					-0-
06	120	N	82	-0-	-38	-0-	82	3			Y	-0-					-0-
07	DLQ	G-10	76	-0-	76	76	76	3			Y	-0-					-0-
08	DLQ	G-10	72	-0-	72	148	72	3			Y	-0-					-0-
09	DLQ	G-10	59	-0-	59	207	59	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	207					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

05	164	N	164	-0-	-0-	-0-	9	1	153	3	N	2	2	1			2
							2	9									
06	150	N	147	-0-	-3	-0-	9	1	137	3	N	1	1	1			2
							1	9									
07	186	N	150	-0-	-36	-0-	11	1	138	3	N	1	2	1			1
							1	9									
08	155	N	151	-0-	-4	-0-	12	1	137	3	N	2	1	1			2
							2	9									
09	150	N	137	-0-	-13	-0-	10	1	126	3	N	1	1	1			2
							1	9									
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	120	N	61	-0-	-59	-0-	61	3			N	-0-					-0-
07	124	N	40	-0-	-84	-0-	40	3			N	-0-					-0-
08	124	N	33	-0-	-91	-0-	33	3			N	-0-					-0-
09	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

05	124	N	106	-0-	-18	-0-	11	1	95	3	N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	11	1	88	3	N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	14	1	112	3	N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	8	1	70	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

05	465	N	291	-0-	-174	-0-	29	1	261	3	N	1	2	1			3
							1	9									
06	420	N	222	-0-	-198	-0-	24	1	198	3	N	-0-					3
07	403	N	228	-0-	-175	-0-	26	1	202	3	N	-0-					3
08	279	N	222	-0-	-57	-0-	23	1	198	3	N	1					4
							1	9									
09	210	N	190	-0-	-20	-0-	20	1	170	3	N	-0-					4
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	13	1	268	3	N	1	1	1			1
							1	9									
06	275	N	275	-0-	-0-	-0-	19	1	256	3	N	-0-	1	1			-0-
07	279	N	265	-0-	-14	-0-	16	1	248	3	N	1					1
							1	9									
08	279	N	258	-0-	-21	-0-	17	1	241	3	N	-0-	1	1			-0-
09	270	N	253	-0-	-17	-0-	16	1	236	3	N	1					1
							1	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					-0-
06	60	N	14	-0-	-46	-0-	1	1	13	3	N	-0-					-0-
07	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
*09	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	229	-0-	-19	-0-	17	1	212	3	Y	-0-					-0-
06	240	N	222	-0-	-18	-0-	21	1	201	3	Y	-0-					-0-
07	DLQ G-10		208	-0-	208	208	21	1	187	3	Y	-0-					-0-
08	DLQ G-10		197	-0-	197	405	17	1	180	3	Y	-0-					-0-
09	DLQ G-10		187	-0-	187	592	17	1	170	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	592					Y	NO RPT					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
07	DLQ G-10		32	-0-	32	32	3	1	29	3	Y	-0-					-0-
08	DLQ G-10		27	-0-	27	59	2	1	25	3	Y	-0-					-0-
09	DLQ G-10		37	-0-	37	96	3	1	34	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	96					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					1
06	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					1
07	DLQ G-10		188	-0-	188	188	103	1	85	3	Y	-0-					1
08	DLQ G-10		95	-0-	95	283	7	1	87	3	Y	1					2
							1	9									
09	DLQ G-10		89	-0-	89	372	7	1	80	3	Y	2					4
							2	9									
10	0	N	NO RPT	-0-	-0-	372					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	16	1	141	3	N	-0-	1	1			1
06	150	N	145	-0-	-5	-0-	16	1	129	3	N	-0-					1
07	155	N	152	-0-	-3	-0-	17	1	135	3	N	-0-					1
08	155	N	151	-0-	-4	-0-	16	1	134	3	N	1					2
							1	9									
09	150	N	133	-0-	-17	-0-	14	1	119	3	N	-0-					2
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	179	-0-	-7	-0-	13	1	166	3	Y	-0-					-0-
06	184	N	184	-0-	-0-	-0-	17	1	167	3	Y	-0-					-0-
07	DLQ G-10		163	-0-	163	163	16	1	147	3	Y	-0-					-0-
08	DLQ G-10		191	-0-	191	354	17	1	174	3	Y	-0-					-0-
09	DLQ G-10		201	-0-	201	555	18	1	183	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	555					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
08	4	N	2	-0-	-2	-0-	2	3			N	-0-					1
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					1

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1083	N	1083	-0-	-0-	-0-	72	1	1011	3	Y	-0-					2
06	1011	N	1011	-0-	-0-	-0-	75	1	936	3	Y	-0-					2
07	DLQ G-10		1206	-0-	1206	1206	199	1	1007	3	Y	-0-					2
08	DLQ G-10		1107	-0-	1107	2313	87	1	1020	3	Y	-0-					2
09	DLQ G-10		1115	-0-	1115	3428	92	1	1023	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	3428					Y	NO RPT					2

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0-	-0-	7	1	106	3	Y	-0-					-0-
06	90	N	73	-0-	-17	-0-	5	1	68	3	Y	-0-					-0-
07	DLQ G-10		61	-0-	61	61	4	1	57	3	Y	-0-					-0-
08	DLQ G-10		61	-0-	61	122	4	1	57	3	Y	-0-					-0-
09	DLQ G-10		64	-0-	64	186	4	1	60	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	186					Y	NO RPT					-0-

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	179	-0-	-7	-0-	13	1	166	3	Y	-0-					-0-
06	180	N	178	-0-	-2	-0-	17	1	161	3	Y	-0-					-0-
07	DLQ G-10		180	-0-	180	180	18	1	162	3	Y	-0-					-0-
08	DLQ G-10		160	-0-	160	340	14	1	146	3	Y	-0-					-0-
09	DLQ G-10		190	-0-	190	530	17	1	173	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	530					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	12	1	174	3	Y	-0-					1
06	302	N	302	-0-	-0-	-0-	22	1	279	3	Y	1					2
							1	9									
07	DLQ G-10		157	-0-	157	157	14	1	143	3	Y	-0-					2
08	DLQ G-10		158	-0-	158	315	12	1	146	3	Y	-0-					2
09	DLQ G-10		171	-0-	171	486	14	1	157	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	486					Y	NO RPT					2

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					Y	-0-	1	1			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
08	DLQ G-10		1	-0-	1	2	1	3			Y	-0-					-0-
09	DLQ G-10		1	-0-	1	3	1	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3					Y	NO RPT					-0-

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	97	-0-	-27	-0-	17	1	80	3	N	-0-	1	1			-0-
06	120	N	63	-0-	-57	-0-	9	1	53	3	N	1					1
							1	9									
07	124	N	62	-0-	-62	-0-	9	1	52	3	N	1					2
							1	9									
08	93	N	68	-0-	-25	-0-	18	1	47	3	N	3	3	1			2
							3	9									
*09	81	N	81	-0-	-0-	-0-	12	1	69	3	N	-0-					2
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	45	1	208	3	N	-0-	1	1			-0-
06	205	N	205	-0-	-0-	-0-	31	1	174	3	N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	30	1	166	3	N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	75	1	197	3	N	-0-					-0-
*09	341	N	341	-0-	-0-	-0-	50	1	291	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	40	1	184	3	N	-0-	1	1			-0-
06	210	N	194	-0-	-16	-0-	29	1	165	3	N	-0-					-0-
07	217	N	199	-0-	-18	-0-	30	1	169	3	N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	59	1	157	3	N	2	1	1			1
							2	9									
*09	189	N	189	-0-	-0-	-0-	28	1	161	3	N	-0-					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
*09	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	10	1	143	3	Y	-0-					-0-
06	150	N	149	-0-	-1	-0-	11	1	138	3	Y	-0-					-0-
07	DLQ G-10		156	-0-	156	156	12	1	144	3	Y	-0-					-0-
08	DLQ G-10		156	-0-	156	312	12	1	144	3	Y	-0-					-0-
09	DLQ G-10		157	-0-	157	469	13	1	144	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	469					Y	NO RPT					-0-

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-
08	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
09	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	340	-0-	-1	-0-	20	1	320	3	N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	35	1	303	3	N	-0-					-0-
07	341	N	325	-0-	-16	-0-	43	1	282	3	N	-0-					-0-
08	341	N	313	-0-	-28	-0-	33	1	280	3	N	-0-					-0-
*09	337	N	337	-0-	-0-	-0-	33	1	304	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	21	1	298	3	Y	-0-					1
06	294	N	294	-0-	-0-	-0-	22	1	272	3	Y	-0-					1
07	DLQ G-10		321	-0-	321	321	28	1	293	3	Y	-0-					1
08	DLQ G-10		310	-0-	310	631	24	1	286	3	Y	-0-					1
09	DLQ G-10		287	-0-	287	918	24	1	263	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	918					Y	NO RPT					1

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	445	-0-	-51	-0-	33	1	412	3	Y	-0-					-0-
06	480	N	446	-0-	-34	-0-	42	1	404	3	Y	-0-					-0-
07	DLQ G-10		454	-0-	454	454	46	1	408	3	Y	-0-					-0-
08	DLQ G-10		447	-0-	447	901	39	1	408	3	Y	-0-					-0-
09	DLQ G-10		428	-0-	428	1329	38	1	390	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1329					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	14	1	175	3	Y	-0-					-0-
06	193	N	193	-0-	-0-	-0-	18	1	175	3	Y	-0-					-0-
07	DLQ G-10		162	-0-	162	162	16	1	146	3	Y	-0-					-0-
08	DLQ G-10		163	-0-	163	325	14	1	149	3	Y	-0-					-0-
09	DLQ G-10		191	-0-	191	516	17	1	174	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	516					Y	NO RPT					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	125	-0-	-30	-0-	9	1	116	3	Y	-0-					-0-
06	150	N	118	-0-	-32	-0-	11	1	107	3	Y	-0-					-0-
07	DLQ G-10		125	-0-	125	125	13	1	112	3	Y	-0-					-0-
08	DLQ G-10		131	-0-	131	256	11	1	120	3	Y	-0-					-0-
09	DLQ G-10		137	-0-	137	393	12	1	125	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	393					Y	NO RPT					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	326	N	326	-0-	-0-	-0-	22	1	304	3	Y	-0-					-0-
06	325	N	325	-0-	-0-	-0-	67	1	258	3	Y	-0-					-0-
07	DLQ G-10		317	-0-	317	317	73	1	244	3	Y	-0-					-0-
08	DLQ G-10		250	-0-	250	567	49	1	201	3	Y	-0-					-0-
09	DLQ G-10		273	-0-	273	840	56	1	217	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	840					Y	NO RPT					-0-

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					1
06	570	N	557	-0-	-13	-0-	557	3			Y	-0-					1
07	DLQ G-10		508	-0-	508	508	508	3			Y	-0-					1
08	DLQ G-10		519	-0-	519	1027	519	3			Y	-0-					1
09	DLQ G-10		466	-0-	466	1493	466	3			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	1493					Y	NO RPT					1

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0-	-0-	13	1	161	3	Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	20	1	194	3	Y	-0-					-0-
07	DLQ G-10		329	-0-	329	329	33	1	296	3	Y	-0-					-0-
08	DLQ G-10		324	-0-	324	653	28	1	296	3	Y	-0-					-0-
09	DLQ G-10		207	-0-	207	860	18	1	189	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	860					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	317	-0-	-24	-0-	14	1	303	3	N	-0-	1	1			1
06	330	N	307	-0-	-23	-0-	22	1	284	3	N	1					2
							1	9									
07	341	N	302	-0-	-39	-0-	19	1	282	3	N	1	1	1			2
							1	9									
08	310	N	296	-0-	-14	-0-	18	1	277	3	N	1	1	1			2
							1	9									
09	300	N	245	-0-	-55	-0-	14	1	231	3	N	-0-	1	1			1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	51	-0-	-104	-0-	9	1	42	3	N	-0-	1	1			-0-
06	150	N	55	-0-	-95	-0-	8	1	47	3	N	-0-					-0-
07	124	N	52	-0-	-72	-0-	8	1	44	3	N	-0-					-0-
08	62	N	53	-0-	-9	-0-	15	1	38	3	N	-0-					-0-
*09	70	N	70	-0-	-0-	-0-	10	1	60	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	307	N	307	-0-	-0-	-0-	55	1	252	3	N	-0-	5	1			3
06	270	N	268	-0-	-2	-0-	40	1	228	3	N	-0-					3
07	279	N	276	-0-	-3	-0-	42	1	234	3	N	-0-					3
08	310	N	310	-0-	-0-	-0-	85	1	223	3	N	2	3	1			2
							2	9									
*09	284	N	284	-0-	-0-	-0-	42	1	242	3	N	-0-					2
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	16	1	300	2	Y	-0-					3
06	330	N	318	-0-	-12	-0-	31	1	287	2	Y	-0-					3
07	DLQ G-10		326	-0-	326	326	27	1	298	2	Y	1					4
							1	9									
08	DLQ G-10		327	-0-	327	653	28	1	299	2	Y	-0-					4
09	DLQ G-10		311	-0-	311	964	24	1	287	2	Y	-0-					4
10	0	N	NO RPT	-0-	-0-	964					Y	NO RPT					4

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
06	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	527	-0-	-62	-0-	25	1	502	3	N	-0-	1	1			1
06	514	N	514	-0-	-0-	-0-	35	1	478	3	N	1	1	1			1
							1	9									
07	558	N	546	-0-	-12	-0-	34	1	512	3	N	-0-					1
08	583	N	583	-0-	-0-	-0-	38	1	544	3	N	1	1	1			1
							1	9									
09	510	N	484	-0-	-26	-0-	30	1	454	3	N	-0-					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
06	15	N	12	-0-	-3	-0-	12	3			N	-0-					-0-
07	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
08	13	N	3	-0-	-10	-0-	3	3			N	-0-					-0-
09	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-
10	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	2	1	35	3	N	2					3
							2	9									
06	10	N	9	-0-	-1	-0-	1	1	8	3	N	-0-	3	1			-0-
07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	4	1	36	3	N	1					1
							1	9									
*09	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					1
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					1

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	112	1	142	3	Y	-0-					1
06	250	N	250	-0-	-0-	-0-	110	1	140	3	Y	-0-					1
07	DLQ G-10		253	-0-	253	253	115	1	138	3	Y	-0-					1
08	DLQ G-10		255	-0-	255	508	114	1	141	3	Y	-0-					1
09	DLQ G-10		242	-0-	242	750	110	1	132	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	750					Y	NO RPT					1

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1302	N	1188	-0-	-114	-0-	27	1	1161	3	N	-0-			-0-
06	1414	N	1414	-0-	-0-	-0-	320	1	1094	3	N	-0-			-0-
07	1209	N	465	-0-	-744	-0-	70	1	395	3	N	-0-			-0-
08	1178	N	480	-0-	-698	-0-	83	1	397	3	N	-0-			-0-
09	1410	N	640	-0-	-770	-0-	103	1	537	3	N	-0-			-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

05	527	N	486	-0-	-41	-0-	36	1	450	3	Y	-0-			-0-
06	510	N	493	-0-	-17	-0-	47	1	446	3	Y	-0-			-0-
07	DLQ G-10		499	-0-	499	499	50	1	449	3	Y	-0-			-0-
08	DLQ G-10		499	-0-	499	998	43	1	456	3	Y	-0-			-0-
09	DLQ G-10		481	-0-	481	1479	43	1	438	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	1479					Y	NO RPT			-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

05	8	N	-0-	-0-	-8	-0-					Y	-0-			-0-
06	4	N	-0-	-0-	-4	-0-					Y	-0-			-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	DLQ G-10		23	-0-	23	23	2	1	21	3	Y	-0-			-0-
09	DLQ G-10		354	-0-	354	377	31	1	323	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	377					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		102	-0-	102	102	9	1	91	3	Y	2					2
							2	9									
07	14B2 EXT		-0-	-0-	-0-	102					Y	-0-					2
08	14B2 EXT		2	-0-	2	104	2	3			Y	-0-					2
*09	104	X	-0-	-0-	-104	-0-					Y	-0-					2
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	463	-0-	-188	-0-	83	1	380	3	N	-0-	1	1			1
06	540	N	432	-0-	-108	-0-	65	1	367	3	N	-0-					1
07	440	N	440	-0-	-0-	-0-	67	1	373	3	N	-0-					1
08	499	N	499	-0-	-0-	-0-	137	1	361	3	N	1	1	1			1
							1	9									
*09	423	N	423	-0-	-0-	-0-	62	1	361	3	N	-0-					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	297	-0-	-137	-0-	14	1	282	3	N	1	1	1			1
							1	9									
06	330	N	294	-0-	-36	-0-	20	1	274	3	N	-0-	1	1			-0-
07	310	N	293	-0-	-17	-0-	18	1	274	3	N	1					1
							1	9									
08	310	N	284	-0-	-26	-0-	19	1	265	3	N	-0-	1	1			-0-
09	300	N	203	-0-	-97	-0-	12	1	190	3	N	1					1
							1	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	355	-0-	-17	-0-	18	1	337	2	Y	-0-					4
06	360	N	352	-0-	-8	-0-	34	1	318	2	Y	-0-					4
07	DLQ G-10		358	-0-	358	358	29	1	329	2	Y	-0-					4
08	DLQ G-10		352	-0-	352	710	30	1	322	2	Y	-0-					4
09	DLQ G-10		335	-0-	335	1045	26	1	308	2	Y	1					5
							1	9									
10	0	N	NO RPT	-0-	-0-	1045					Y	NO RPT					5

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	623	-0-	-28	-0-	32	1	591	2	Y	-0-					-0-
06	631	N	631	-0-	-0-	-0-	61	1	570	2	Y	-0-					-0-
07	DLQ G-10		632	-0-	632	632	52	1	580	2	Y	-0-					-0-
08	DLQ G-10		654	-0-	654	1286	56	1	598	2	Y	-0-					-0-
09	DLQ G-10		626	-0-	626	1912	48	1	578	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1912					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*11	115	N	115	-0-	-0-	-0-	6	1	109	3	Y	-0-			2
*12	108	N	108	-0-	-0-	-0-	5	1	103	3	Y	-0-			2
*01	85	N	85	-0-	-0-	-0-	4	1	81	3	Y	-0-			2
*02	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-			2
*03	86	N	86	-0-	-0-	-0-	4	1	82	3	Y	-0-			2
*04	90	N	82	-0-	-8	-0-	4	1	78	3	Y	-0-			2
*05	93	N	86	-0-	-7	-0-	4	1	82	3	Y	-0-			2
*06	90	N	82	-0-	-8	-0-	6	1	76	3	Y	-0-			2
*07	DLQ G-10		83	-0-	83	83	5	1	78	3	Y	-0-			2
*08	DLQ G-10		83	-0-	83	166	5	1	78	3	Y	-0-			2
09	DLQ G-10		77	-0-	77	243	4	1	73	3	Y	-0-			2
10	0	N	NO RPT	-0-	-0-	243					Y	NO RPT			2

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

05	155	N	155	-0-	-0-	-0-	7	1	148	3	Y	-0-			-0-
06	154	N	154	-0-	-0-	-0-	11	1	143	3	Y	-0-			-0-
07	DLQ G-10		160	-0-	160	160	10	1	150	3	Y	-0-			-0-
08	DLQ G-10		158	-0-	158	318	10	1	148	3	Y	-0-			-0-
09	DLQ G-10		152	-0-	152	470	9	1	143	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	470					Y	NO RPT			-0-

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

05	4	N	4	-0-	-0-	-0-	3	3	1	9	Y	1			13
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			13
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			13
08	DLQ G-10		13	-0-	13	13	1	1	12	3	Y	-0-			13
09	DLQ G-10		-0-	-0-	-0-	13					Y	-0-			13
10	0	N	NO RPT	-0-	-0-	13					Y	NO RPT			13

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

05	465	N	460	-0-	-5	-0-	31	1	429	3	Y	-0-			1
06	450	N	447	-0-	-3	-0-	33	1	414	3	Y	-0-			1
07	DLQ G-10		444	-0-	444	444	39	1	405	3	Y	-0-			1
08	DLQ G-10		433	-0-	433	877	34	1	399	3	Y	-0-			1
09	DLQ G-10		457	-0-	457	1334	38	1	419	3	Y	-0-			1
10	0	N	NO RPT	-0-	-0-	1334					Y	NO RPT			1

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	961	N	901	-0-	-60	-0-	60	1	840	3	Y	1			4
							1	9							
06	961	N	961	-0-	-0-	-0-	72	1	889	3	Y	-0-			4
07	DLQ G-10		1317	-0-	1317	1317	115	1	1202	3	Y	-0-			4
08	DLQ G-10		1180	-0-	1180	2497	92	1	1088	3	Y	-0-			4
09	DLQ G-10		1103	-0-	1103	3600	91	1	1012	3	Y	-0-			4
10	0	N	NO RPT	-0-	-0-	3600					Y	NO RPT			4

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	651	N	577	-0-	-74	-0-	41	1	536	3	Y	-0-	2	1	-0-
06	600	N	585	-0-	-15	-0-	76	1	509	3	Y	-0-			-0-
07	DLQ G-10		597	-0-	597	597	66	1	531	3	Y	-0-			-0-
08	DLQ G-10		607	-0-	607	1204	72	1	535	3	Y	-0-			-0-
09	DLQ G-10		562	-0-	562	1766	55	1	507	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	1766					Y	NO RPT			-0-

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	556	N	556	-0-	-0-	-0-	128	1	427	3	Y	1	2	1	-0-
							1	9							
06	523	N	523	-0-	-0-	-0-	148	1	375	3	Y	-0-			-0-
07	DLQ G-10		440	-0-	440	440	133	1	307	3	Y	-0-			-0-
08	DLQ G-10		1284	-0-	1284	1724	236	1	1048	3	Y	-0-			-0-
09	DLQ G-10		1890	-0-	1890	3614	268	1	1622	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	3614					Y	NO RPT			-0-

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	540	N	540	-0-	-0-	-0-	28	1	512	2	Y	-0-			-0-
06	547	N	547	-0-	-0-	-0-	53	1	494	2	Y	-0-			-0-
07	DLQ G-10		554	-0-	554	554	45	1	509	2	Y	-0-			-0-
08	DLQ G-10		545	-0-	545	1099	47	1	498	2	Y	-0-			-0-
09	DLQ G-10		526	-0-	526	1625	40	1	486	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	1625					Y	NO RPT			-0-

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	409	N	409	-0-	-0-	-0-	21	1	388	2	Y	-0-			4
06	409	N	409	-0-	-0-	-0-	39	1	370	2	Y	-0-			4
07	DLQ G-10		426	-0-	426	426	35	1	391	2	Y	-0-			4
08	DLQ G-10		422	-0-	422	848	36	1	386	2	Y	-0-			4
09	DLQ G-10		420	-0-	420	1268	32	1	387	2	Y	1			5
							1	9							
10	0	N	NO RPT	-0-	-0-	1268					Y	NO RPT			5

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	509	-0-	-18	-0-	26	1	483	2	Y	-0-			-0-
06	510	N	510	-0-	-0-	-0-	49	1	461	2	Y	-0-			-0-
07	DLQ G-10		539	-0-	539	539	44	1	495	2	Y	-0-			-0-
08	DLQ G-10		523	-0-	523	1062	45	1	478	2	Y	-0-			-0-
09	DLQ G-10		500	-0-	500	1562	38	1	462	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	1562					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	826	N	826	-0-	-0-	-0-	76	1	749	3	Y	1					1
							1	9									
06	810	N	780	-0-	-30	-0-	68	1	712	3	Y	-0-					1
07	DLQ G-10		709	-0-	709	709	62	1	647	3	Y	-0-					1
08	DLQ G-10		709	-0-	709	1418	70	1	639	3	Y	-0-					1
09	DLQ G-10		719	-0-	719	2137	62	1	657	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	2137					Y	NO RPT					1

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	964	-0-	-121	-0-	114	1	846	3	Y	4					5
							4	9									
06	1020	N	882	-0-	-138	-0-	106	1	772	3	Y	4					9
							4	9									
07	DLQ G-10		851	-0-	851	851	103	1	746	3	Y	2					11
							2	9									
08	DLQ G-10		811	-0-	811	1662	126	1	682	3	Y	3					14
							3	9									
09	DLQ G-10		895	-0-	895	2557	134	1	758	3	Y	3					17
							3	9									
10	0	N	NO RPT	-0-	-0-	2557					Y	NO RPT					17

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	429	-0-	-36	-0-	39	1	390	3	Y	-0-					-0-
06	450	N	415	-0-	-35	-0-	36	1	379	3	Y	-0-					-0-
07	DLQ G-10		401	-0-	401	401	35	1	366	3	Y	-0-					-0-
08	DLQ G-10		362	-0-	362	763	36	1	326	3	Y	-0-					-0-
09	DLQ G-10		383	-0-	383	1146	33	1	350	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1146					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	334	-0-	-7	-0-	31	1	303	3	Y	-0-			-0-
06	349	N	349	-0-	-0-	-0-	30	1	319	3	Y	-0-			-0-
07	DLQ G-10		524	-0-	524	524	46	1	478	3	Y	-0-			-0-
08	DLQ G-10		428	-0-	428	952	42	1	386	3	Y	-0-			-0-
09	DLQ G-10		377	-0-	377	1329	33	1	343	3	Y	1			1
							1	9							
10	0	N	NO RPT	-0-	-0-	1329					Y	NO RPT			1

GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3			Y	-0-			-0-
06	30	N	28	-0-	-2	-0-	28	3			Y	-0-			-0-
07	DLQ G-10		27	-0-	27	27	27	3			Y	-0-			-0-
08	DLQ G-10		27	-0-	27	54	27	3			Y	-0-			-0-
09	DLQ G-10		27	-0-	27	81	27	3			Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	81					Y	NO RPT			-0-

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1113	N	1113	-0-	-0-	-0-	58	1	1055	2	Y	-0-			-0-
06	976	N	976	-0-	-0-	-0-	94	1	882	2	Y	-0-			-0-
07	DLQ G-10		954	-0-	954	954	78	1	876	2	Y	-0-			-0-
08	DLQ G-10		890	-0-	890	1844	76	1	814	2	Y	-0-			-0-
09	DLQ G-10		905	-0-	905	2749	69	1	836	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	2749					Y	NO RPT			-0-

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	231	-0-	-17	-0-	12	1	219	2	Y	-0-			-0-
06	240	N	228	-0-	-12	-0-	22	1	206	2	Y	-0-			-0-
07	DLQ G-10		231	-0-	231	231	19	1	212	2	Y	-0-			-0-
08	DLQ G-10		221	-0-	221	452	19	1	202	2	Y	-0-			-0-
09	DLQ G-10		209	-0-	209	661	16	1	193	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	661					Y	NO RPT			-0-

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	651	N	611	-0-	-40	-0-	41	1	569	3	Y	1			1
							1	9							
06	644	N	644	-0-	-0-	-0-	133	1	511	3	Y	-0-			1
07	DLQ G-10		546	-0-	546	546	126	1	420	3	Y	-0-			1
08	DLQ G-10		448	-0-	448	994	88	1	360	3	Y	-0-			1
09	DLQ G-10		333	-0-	333	1327	68	1	265	3	Y	-0-			1
10	0	N	NO RPT	-0-	-0-	1327					Y	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	461	-0-	-4	-0-	22	1	438	3	N	1	1	1			1
							1	9									
06	450	N	441	-0-	-9	-0-	30	1	410	3	N	1	1	1			1
							1	9									
07	465	N	448	-0-	-17	-0-	28	1	420	3	N	-0-					1
08	465	N	444	-0-	-21	-0-	29	1	414	3	N	1	1	1			1
							1	9									
09	450	N	428	-0-	-22	-0-	26	1	402	3	N	-0-					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
07	431	N	431	-0-	-0-	-0-	27	1	404	3	N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	30	1	421	3	N	-0-					-0-
*09	439	N	439	-0-	-0-	-0-	27	1	411	3	N	1					1
							1	9									
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	334	-0-	-7	-0-	16	1	317	3	N	1	1	1			1
							1	9									
06	330	N	329	-0-	-1	-0-	22	1	307	3	N	-0-	1	1			-0-
07	341	N	338	-0-	-3	-0-	21	1	316	3	N	1					1
							1	9									
08	341	N	335	-0-	-6	-0-	22	1	313	3	N	-0-	1	1			-0-
09	330	N	322	-0-	-8	-0-	20	1	301	3	N	1					1
							1	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	589	-0-	-279	-0-	28	1	561	3	N	-0-					-0-
06	810	N	724	-0-	-86	-0-	49	1	675	3	N	-0-					-0-
07	878	N	878	-0-	-0-	-0-	55	1	823	3	N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	54	1	770	3	N	-0-					-0-
*09	843	N	843	-0-	-0-	-0-	52	1	791	3	N	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	15	-0-	-109	-0-	1	1	14	3	N	-0-					-0-
06	120	N	116	-0-	-4	-0-	8	1	108	3	N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	19	1	282	3	N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	20	1	279	3	N	-0-					-0-
*09	320	N	320	-0-	-0-	-0-	20	1	299	3	N	1					1
							1	9									
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	431	N	431	-0-	-0-	-0-	21	1	409	3	N	1	1	1			1
							1	9									
06	420	N	409	-0-	-11	-0-	28	1	380	3	N	1	1	1			1
							1	9									
07	434	N	245	-0-	-189	-0-	15	1	230	3	N	-0-					1
08	450	N	450	-0-	-0-	-0-	30	1	420	3	N	-0-	1	1			-0-
09	420	N	416	-0-	-4	-0-	26	1	389	3	N	1					1
							1	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	393	-0-	-10	-0-	19	1	373	3	N	1	1	1			1
							1	9									
06	392	N	392	-0-	-0-	-0-	26	1	365	3	N	1	1	1			1
							1	9									
07	403	N	397	-0-	-6	-0-	25	1	372	3	N	-0-					1
08	403	N	389	-0-	-14	-0-	26	1	362	3	N	1	1	1			1
							1	9									
09	390	N	370	-0-	-20	-0-	23	1	347	3	N	-0-					1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	598	N	598	-0-	-0-	-0-	29	1	569	3	N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	40	1	558	3	N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	38	1	573	3	N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	41	1	579	3	N	-0-					-0-
*09	651	N	651	-0-	-0-	-0-	40	1	611	3	N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	443	-0-	-22	-0-	21	1	421	3	N	1	1	1			1
							1	9									
06	480	N	418	-0-	-62	-0-	28	1	389	3	N	1	1	1			1
							1	9									
07	500	N	500	-0-	-0-	-0-	31	1	469	3	N	-0-					1
08	561	N	561	-0-	-0-	-0-	37	1	523	3	N	1	1	1			1
							1	9									
*09	537	N	537	-0-	-0-	-0-	33	1	504	3	N	-0-					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	297	-0-	-44	-0-	22	1	275	3	Y	-0-					-0-
06	300	N	273	-0-	-27	-0-	26	1	247	3	Y	-0-					-0-
07	DLQ G-10		353	-0-	353	353	36	1	317	3	Y	-0-					-0-
08	DLQ G-10		398	-0-	398	751	35	1	363	3	Y	-0-					-0-
09	DLQ G-10		335	-0-	335	1086	30	1	305	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1086					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	493	-0-	-127	-0-	49	1	443	3	N	1	4	1			6
							1	9									
06	461	N	461	-0-	-0-	-0-	50	1	411	3	N	-0-					6
07	527	N	362	-0-	-165	-0-	41	1	321	3	N	-0-					6
08	501	N	501	-0-	-0-	-0-	53	1	446	3	N	2					8
							2	9									
09	450	N	379	-0-	-71	-0-	40	1	339	3	N	-0-					8
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					8

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	14	1	130	3	N	-0-					3
06	160	N	160	-0-	-0-	-0-	15	1	145	3	N	-0-					3
07	170	N	170	-0-	-0-	-0-	14	1	156	3	N	-0-					3
08	174	N	174	-0-	-0-	-0-	16	1	158	3	N	-0-					3
*09	170	N	170	-0-	-0-	-0-	16	1	154	3	N	-0-	3	1			-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	627	-0-	-86	-0-	42	1	585	3	Y	-0-					2
06	660	N	587	-0-	-73	-0-	44	1	542	3	Y	1					3
							1	9									
07	DLQ G-10		705	-0-	705	705	62	1	643	3	Y	-0-					3
08	DLQ G-10		628	-0-	628	1333	49	1	579	3	Y	-0-					3
09	DLQ G-10		647	-0-	647	1980	53	1	594	3	Y	-0-					3
10	0	N	NO RPT	-0-	-0-	1980					Y	NO RPT					3

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	565	-0-	-24	-0-	38	1	527	3	Y	-0-					1
06	662	N	662	-0-	-0-	-0-	49	1	613	3	Y	-0-					1
07	DLQ G-10		685	-0-	685	685	60	1	625	3	Y	-0-					1
08	DLQ G-10		665	-0-	665	1350	52	1	613	3	Y	-0-					1
09	DLQ G-10		659	-0-	659	2009	54	1	605	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	2009					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
06	1140	N	1034	-0-	-106	-0-	1034	2			N	-0-					-0-
07	930	N	826	-0-	-104	-0-	826	2			N	-0-					-0-
08	1178	N	750	-0-	-428	-0-	750	2			N	-0-					-0-
09	1020	N	670	-0-	-350	-0-	670	2			N	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	12	-0-	-81	-0-	1	1	11	3	Y	-0-					-0-
06	150	N	17	-0-	-133	-0-	2	1	15	3	Y	-0-					-0-
07	DLQ G-10		6	-0-	6	6	1	1	5	3	Y	-0-					-0-
08	DLQ G-10		12	-0-	12	18	1	1	11	3	Y	-0-					-0-
09	DLQ G-10		22	-0-	22	40	2	1	20	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	40					Y	NO RPT					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	638	-0-	-199	-0-	638	2			N	-0-					-0-
06	810	N	610	-0-	-200	-0-	610	2			N	-0-					-0-
07	775	N	569	-0-	-206	-0-	569	2			N	-0-					-0-
08	651	N	641	-0-	-10	-0-	641	2			N	-0-					-0-
09	600	N	493	-0-	-107	-0-	493	2			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	308	-0-	-2	-0-	16	1	292	2	Y	-0-					-0-
06	322	N	322	-0-	-0-	-0-	31	1	291	2	Y	-0-					-0-
07	DLQ G-10		388	-0-	388	388	32	1	356	2	Y	-0-					-0-
08	DLQ G-10		352	-0-	352	740	30	1	322	2	Y	-0-					-0-
09	DLQ G-10		333	-0-	333	1073	26	1	307	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1073					Y	NO RPT					-0-

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
*09	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	110	-0-	-45	-0-	7	1	103	3	N	-0-					-0-
06	120	N	100	-0-	-20	-0-	10	1	89	3	N	1	1	1			-0-
							1	9									
07	124	N	85	-0-	-39	-0-	11	1	74	3	N	-0-					-0-
08	124	N	78	-0-	-46	-0-	8	1	69	3	N	1					1
							1	9									
09	90	N	79	-0-	-11	-0-	8	1	71	3	N	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	558	-0-	-0-	-0-	27	1	531	3	N	-0-	1	1			1
06	562	N	562	-0-	-0-	-0-	38	1	523	3	N	1	1	1			1
							1	9									
07	570	N	570	-0-	-0-	-0-	35	1	534	3	N	1					2
							1	9									
08	562	N	562	-0-	-0-	-0-	37	1	525	3	N	-0-	1	1			1
09	570	N	541	-0-	-29	-0-	33	1	507	3	N	1					2
							1	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					2

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	848	-0-	-237	-0-	41	1	806	3	N	1	1	1			2
							1	9									
06	930	N	842	-0-	-88	-0-	57	1	785	3	N	-0-	1	1			1
07	961	N	584	-0-	-377	-0-	36	1	547	3	N	1					2
							1	9									
08	941	N	941	-0-	-0-	-0-	62	1	879	3	N	-0-	1	1			1
09	840	N	830	-0-	-10	-0-	51	1	778	3	N	1					2
							1	9									
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					2

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-	1	1			-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
08	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
*09	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	6	1	83	2	Y	-0-					-0-
06	90	N	86	-0-	-4	-0-	5	1	79	2	Y	-0-					-0-
							2	3									
07	DLQ G-10		86	-0-	86	86	4	1	82	2	Y	-0-					-0-
08	DLQ G-10		81	-0-	81	167	5	1	76	2	Y	-0-					-0-
09	DLQ G-10		79	-0-	79	246	4	1	75	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	246					Y	NO RPT					-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	515	-0-	-136	-0-	515	3			Y	-0-					-0-
06	600	N	438	-0-	-162	-0-	438	3			Y	-0-					-0-
07	DLQ G-10		392	-0-	392	392	392	3			Y	-0-					-0-
08	DLQ G-10		372	-0-	372	764	372	3			Y	-0-					-0-
09	DLQ G-10		374	-0-	374	1138	374	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1138					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
07	DLQ G-10		116	-0-	116	116	116	3			Y	-0-					-0-
08	DLQ G-10		110	-0-	110	226	110	3			Y	-0-					-0-
09	DLQ G-10		112	-0-	112	338	112	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	338					Y	NO RPT					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	372	-0-	-62	-0-	95	1	277	3	Y	-0-					-0-
06	390	N	328	-0-	-62	-0-	92	1	236	3	Y	-0-					-0-
07	DLQ G-10		302	-0-	302	302	95	1	207	3	Y	-0-					-0-
08	DLQ G-10		292	-0-	292	594	95	1	197	3	Y	-0-					-0-
09	DLQ G-10		276	-0-	276	870	92	1	184	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	870					Y	NO RPT					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-
06	150	N	116	-0-	-34	-0-	116	3			Y	-0-					-0-
07	DLQ G-10		112	-0-	112	112	112	3			Y	-0-					-0-
08	DLQ G-10		106	-0-	106	218	106	3			Y	-0-					-0-
09	DLQ G-10		100	-0-	100	318	100	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	318					Y	NO RPT					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	169	-0-	-48	-0-	169	3			Y	-0-					-0-
06	210	N	140	-0-	-70	-0-	140	3			Y	-0-					-0-
07	DLQ G-10		131	-0-	131	131	131	3			Y	-0-					-0-
08	DLQ G-10		124	-0-	124	255	124	3			Y	-0-					-0-
09	DLQ G-10		120	-0-	120	375	120	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	375					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		DLQ G-10	1	-0-	1	1	1	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1					Y	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-					-0-
*09	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	594	-0-	-57	-0-	39	1	554	3	Y	1					3
							1	9									
06	600	N	575	-0-	-25	-0-	43	1	532	3	Y	-0-					3
07		DLQ G-10	573	-0-	573	573	50	1	523	3	Y	-0-					3
08		DLQ G-10	570	-0-	570	1143	45	1	525	3	Y	-0-					3
09		DLQ G-10	562	-0-	562	1705	46	1	516	3	Y	-0-					3
10	0	N	NO RPT	-0-	-0-	1705					Y	NO RPT					3

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	785	-0-	-21	-0-	52	1	733	3	Y	-0-					2
06	750	N	743	-0-	-7	-0-	55	1	688	3	Y	-0-					2
07		DLQ G-10	787	-0-	787	787	62	1	725	3	Y	-0-					2
08		DLQ G-10	762	-0-	762	1549	60	1	702	3	Y	-0-					2
09		DLQ G-10	759	-0-	759	2308	62	1	697	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	2308					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	549	-0-	-40	-0-	26	1	523	3	N	-0-	1	1			1
06	540	N	540	-0-	-0-	-0-	36	1	503	3	N	1	1	1			1
							1	9									
07	564	N	564	-0-	-0-	-0-	35	1	529	3	N	-0-					1
08	560	N	560	-0-	-0-	-0-	37	1	522	3	N	1	1	1			1
							1	9									
09	540	N	533	-0-	-7	-0-	33	1	500	3	N	-0-					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	343	-0-	-60	-0-	16	1	326	3	N	1	1	1			1
							1	9									
06	596	N	596	-0-	-0-	-0-	40	1	555	3	N	1	1	1			1
							1	9									
07	532	N	532	-0-	-0-	-0-	33	1	499	3	N	-0-					1
08	405	N	405	-0-	-0-	-0-	27	1	377	3	N	1	1	1			1
							1	9									
09	540	N	477	-0-	-63	-0-	29	1	448	3	N	-0-					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	321	-0-	-20	-0-	15	1	305	3	N	1	1	1			1
							1	9									
06	330	N	306	-0-	-24	-0-	21	1	284	3	N	1	1	1			1
							1	9									
07	311	N	311	-0-	-0-	-0-	19	1	292	3	N	-0-					1
08	310	N	309	-0-	-1	-0-	20	1	288	3	N	1	1	1			1
							1	9									
09	300	N	292	-0-	-8	-0-	18	1	274	3	N	-0-					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-
06	83	N	83	-0-	-0-	-0-	8	1	75	3	Y	-0-					-0-
07	DLQ G-10		91	-0-	91	91	9	1	82	3	Y	-0-					-0-
08	DLQ G-10		91	-0-	91	182	8	1	83	3	Y	-0-					-0-
09	DLQ G-10		191	-0-	191	373	17	1	174	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	373					Y	NO RPT					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	255	-0-	-24	-0-	19	1	236	3	Y	-0-					-0-
06	270	N	255	-0-	-15	-0-	24	1	231	3	Y	-0-					-0-
07	DLQ G-10		262	-0-	262	262	26	1	236	3	Y	-0-					-0-
08	DLQ G-10		263	-0-	263	525	23	1	240	3	Y	-0-					-0-
09	DLQ G-10		252	-0-	252	777	22	1	230	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	777					Y	NO RPT					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

05	527	N	404	-0-	-123	-0-	40	1	363	3	N	1	4	1			5
							1	9									
06	656	N	656	-0-	-0-	-0-	71	1	585	3	N	-0-					5
07	652	N	652	-0-	-0-	-0-	73	1	577	3	N	2					7
							2	9									
08	486	N	486	-0-	-0-	-0-	51	1	434	3	N	1					8
							1	9									
09	660	N	360	-0-	-300	-0-	38	1	322	3	N	-0-					8
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					8

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

05	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					1
06	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					1
07	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					1
08	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					1
*09	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

05	217	N	-0-	-0-	-217	-0-					N	-0-	1	1			-0-
06	210	N	72	-0-	-138	-0-	5	1	67	3	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	18	1	265	3	N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	20	1	283	3	N	-0-					-0-
*09	294	N	294	-0-	-0-	-0-	18	1	275	3	N	1					1
							1	9									
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

05	589	N	562	-0-	-27	-0-	27	1	535	3	N	-0-	1	1			1
06	570	N	554	-0-	-16	-0-	37	1	516	3	N	1	1	1			1
							1	9									
07	589	N	570	-0-	-19	-0-	35	1	535	3	N	-0-					1
08	576	N	576	-0-	-0-	-0-	38	1	537	3	N	1	1	1			1
							1	9									
09	540	N	539	-0-	-1	-0-	33	1	506	3	N	-0-					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

05	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	1			1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	-0-	21	1	420	3	N	1	1	1			1
							1	9									
06	441	N	441	-0-	-0-	-0-	30	1	410	3	N	1	1	1			1
							1	9									
07	452	N	452	-0-	-0-	-0-	28	1	424	3	N	-0-					1
08	426	N	426	-0-	-0-	-0-	28	1	397	3	N	1	1	1			1
							1	9									
*09	415	N	415	-0-	-0-	-0-	26	1	389	3	N	-0-					1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	864	-0-	-4	-0-	45	1	819	2	Y	-0-					-0-
06	842	N	842	-0-	-0-	-0-	81	1	761	2	Y	-0-					-0-
07	DLQ G-10		850	-0-	850	850	70	1	780	2	Y	-0-					-0-
08	DLQ G-10		873	-0-	873	1723	75	1	798	2	Y	-0-					-0-
09	DLQ G-10		828	-0-	828	2551	63	1	765	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2551					Y	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	N	425	-0-	-0-	-0-	27	1	397	3	N	1	2	1			3
							1	9									
06	421	N	421	-0-	-0-	-0-	55	1	365	3	N	1	1	1			3
							1	9									
07	464	N	464	-0-	-0-	-0-	66	1	398	3	N	-0-	1	1			2
08	511	N	511	-0-	-0-	-0-	58	1	451	3	N	2	1	1			3
							2	9									
*09	496	N	496	-0-	-0-	-0-	46	1	449	3	N	1	1	1			3
							1	9									
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					3

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	801	-0-	-67	-0-	38	1	762	3	N	1	2	1			2
							1	9									
06	825	N	825	-0-	-0-	-0-	56	1	768	3	N	1	2	1			1
							1	9									
07	899	N	565	-0-	-334	-0-	35	1	529	3	N	1					2
							1	9									
08	806	N	770	-0-	-36	-0-	51	1	719	3	N	-0-	1	1			1
09	840	N	808	-0-	-32	-0-	50	1	757	3	N	1					2
							1	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					2

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	607	-0-	-13	-0-	31	1	576	2	Y	-0-					-0-
06	589	N	589	-0-	-0-	-0-	57	1	532	2	Y	-0-					-0-
07	DLQ G-10		602	-0-	602	602	49	1	553	2	Y	-0-					-0-
08	DLQ G-10		629	-0-	629	1231	54	1	575	2	Y	-0-					-0-
09	DLQ G-10		616	-0-	616	1847	47	1	569	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1847					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	296	-0-	-45	-0-	22	1	274	3	Y	-0-					-0-
06	330	N	296	-0-	-34	-0-	28	1	268	3	Y	-0-					-0-
07	DLQ G-10		291	-0-	291	291	29	1	262	3	Y	-0-					-0-
08	DLQ G-10		303	-0-	303	594	26	1	277	3	Y	-0-					-0-
09	DLQ G-10		287	-0-	287	881	25	1	262	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	881					Y	NO RPT					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
08	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
09	780	N	747	-0-	-33	-0-	747	2			N	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
08	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-
06	1320	N	1138	-0-	-182	-0-	1138	2			N	-0-					-0-
07	1364	N	1176	-0-	-188	-0-	1176	2			N	-0-					-0-
08	1364	N	1135	-0-	-229	-0-	1135	2			N	-0-					-0-
09	1140	N	1058	-0-	-82	-0-	1058	2			N	-0-					-0-
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
06	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
07	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
08	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
*09	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	520	-0-	-38	-0-	27	1	493	2	Y	-0-					5
06	540	N	516	-0-	-24	-0-	50	1	466	2	Y	-0-					5
07	DLQ G-10		537	-0-	537	537	44	1	493	2	Y	-0-					5
08	DLQ G-10		535	-0-	535	1072	46	1	488	2	Y	1					6
							1	9									
09	DLQ G-10		513	-0-	513	1585	39	1	474	2	Y	-0-					6
10	0	N	NO RPT	-0-	-0-	1585					Y	NO RPT					6

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1066	N	1066	-0-	-0-	-0-	55	1	1011	2	Y	-0-					-0-
06	1065	N	1065	-0-	-0-	-0-	103	1	962	2	Y	-0-					-0-
07	DLQ G-10		1079	-0-	1079	1079	88	1	991	2	Y	-0-					-0-
08	DLQ G-10		1115	-0-	1115	2194	96	1	1019	2	Y	-0-					-0-
09	DLQ G-10		1061	-0-	1061	3255	81	1	980	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3255					Y	NO RPT					-0-

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	796	-0-	-41	-0-	51	1	742	3	N	3	5	1			6
							3	9									
06	817	N	817	-0-	-0-	-0-	106	1	709	3	N	2	2	1			6
							2	9									
07	837	N	767	-0-	-70	-0-	108	1	659	3	N	-0-	2	1			4
08	806	N	615	-0-	-191	-0-	70	1	542	3	N	3	2	1			5
							3	9									
09	810	N	560	-0-	-250	-0-	52	1	507	3	N	1	2	1			4
							1	9									
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					4

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
07	DLQ G-10		64	-0-	64	64	6	1	58	3	Y	-0-					-0-
08	DLQ G-10		60	-0-	60	124	5	1	55	3	Y	-0-					-0-
09	DLQ G-10		65	-0-	65	189	6	1	59	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	189					Y	NO RPT					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	-0-	9	1	113	3	Y	-0-					-0-
06	130	N	130	-0-	-0-	-0-	12	1	118	3	Y	-0-					-0-
07	DLQ G-10		123	-0-	123	123	12	1	111	3	Y	-0-					-0-
08	DLQ G-10		107	-0-	107	230	9	1	98	3	Y	-0-					-0-
09	DLQ G-10		102	-0-	102	332	9	1	93	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	332					Y	NO RPT					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	437	N	437	-0-	-0-	-0-	32	1	405	3	Y	-0-					-0-
06	512	N	512	-0-	-0-	-0-	48	1	464	3	Y	-0-					-0-
07	DLQ G-10		567	-0-	567	567	57	1	510	3	Y	-0-					-0-
08	DLQ G-10		392	-0-	392	959	34	1	358	3	Y	-0-					-0-
09	DLQ G-10		413	-0-	413	1372	37	1	376	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1372					Y	NO RPT					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	56	-0-	-37	-0-	4	1	52	3	Y	-0-					-0-
06	138	N	138	-0-	-0-	-0-	13	1	125	3	Y	-0-					-0-
07	DLQ G-10		290	-0-	290	290	29	1	261	3	Y	-0-					-0-
08	DLQ G-10		305	-0-	305	595	27	1	278	3	Y	-0-					-0-
09	DLQ G-10		230	-0-	230	825	20	1	210	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	825					Y	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	435	-0-	-30	-0-	23	1	412	2	Y	-0-					5
06	450	N	440	-0-	-10	-0-	42	1	398	2	Y	-0-					5
07	DLQ G-10		447	-0-	447	447	37	1	409	2	Y	1					6
							1	9									
08	DLQ G-10		446	-0-	446	893	38	1	408	2	Y	-0-					6
09	DLQ G-10		436	-0-	436	1329	33	1	402	2	Y	1					7
							1	9									
10	0	N	NO RPT	-0-	-0-	1329					Y	NO RPT					7

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-	35	1	336	3	N	-0-					55
06	448	N	448	-0-	-0-	-0-	41	1	407	3	N	-0-					55
07	462	N	462	-0-	-0-	-0-	38	1	424	3	N	-0-					55
08	372	N	341	-0-	-31	-0-	31	1	306	3	N	4					59
							4	9									
*09	549	N	549	-0-	-0-	-0-	51	1	498	3	N	-0-	50	1			9
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-			-0-
06	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-			-0-
07	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-			-0-
08	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-			-0-
*09	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-			-0-
06	30	N	26	-0-	-4	-0-	3	1	23	3	Y	-0-			-0-
07	DLQ G-10		27	-0-	27	27	3	1	24	3	Y	-0-			-0-
08	DLQ G-10		26	-0-	26	53	3	1	23	3	Y	-0-			-0-
09	DLQ G-10		24	-0-	24	77	2	1	22	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	77					Y	NO RPT			-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	6	1	77	3	Y	-0-			-0-
06	90	N	85	-0-	-5	-0-	11	1	74	3	Y	-0-			-0-
07	DLQ G-10		85	-0-	85	85	9	1	76	3	Y	-0-			-0-
08	DLQ G-10		82	-0-	82	167	10	1	72	3	Y	-0-			-0-
09	DLQ G-10		79	-0-	79	246	8	1	71	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	246					Y	NO RPT			-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	502	-0-	-25	-0-	35	1	467	3	Y	-0-	2	1	-0-
06	510	N	488	-0-	-22	-0-	63	1	425	3	Y	-0-			-0-
07	DLQ G-10		473	-0-	473	473	52	1	421	3	Y	-0-			-0-
08	DLQ G-10		547	-0-	547	1020	65	1	482	3	Y	-0-			-0-
09	DLQ G-10		526	-0-	526	1546	51	1	475	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	1546					Y	NO RPT			-0-

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	228	-0-	-20	-0-	12	1	216	2	Y	-0-			3
06	240	N	219	-0-	-21	-0-	21	1	198	2	Y	-0-			3
07	DLQ G-10		231	-0-	231	231	19	1	212	2	Y	-0-			3
08	DLQ G-10		248	-0-	248	479	21	1	227	2	Y	-0-			3
09	DLQ G-10		240	-0-	240	719	18	1	221	2	Y	1			4
							1	9							
10	0	N	NO RPT	-0-	-0-	719					Y	NO RPT			4

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-			-0-
06	75	N	75	-0-	-0-	-0-	10	1	65	3	Y	-0-			-0-
07	DLQ G-10		75	-0-	75	75	8	1	67	3	Y	-0-			-0-
08	DLQ G-10		78	-0-	78	153	9	1	69	3	Y	-0-			-0-
09	DLQ G-10		76	-0-	76	229	7	1	69	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	229					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	333	-0-	-39	-0-	16	1	316	3	N	1	1	1			1
							1	9									
06	330	N	330	-0-	-0-	-0-	22	1	308	3	N	-0-	1	1			-0-
07	372	N	341	-0-	-31	-0-	21	1	319	3	N	1					1
							1	9									
08	363	N	363	-0-	-0-	-0-	24	1	339	3	N	-0-	1	1			-0-
*09	337	N	337	-0-	-0-	-0-	21	1	315	3	N	1					1
							1	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	190	-0-	-27	-0-	14	1	176	3	Y	-0-					-0-
06	210	N	191	-0-	-19	-0-	18	1	173	3	Y	-0-					-0-
07	DLQ G-10		196	-0-	196	196	20	1	176	3	Y	-0-					-0-
08	DLQ G-10		198	-0-	198	394	17	1	181	3	Y	-0-					-0-
09	DLQ G-10		190	-0-	190	584	17	1	173	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	584					Y	NO RPT					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	3	1	43	3	Y	-0-					-0-
06	60	N	52	-0-	-8	-0-	5	1	47	3	Y	-0-					-0-
07	DLQ G-10		49	-0-	49	49	5	1	44	3	Y	-0-					-0-
08	DLQ G-10		45	-0-	45	94	4	1	41	3	Y	-0-					-0-
09	DLQ G-10		50	-0-	50	144	4	1	46	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	144					Y	NO RPT					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
07	10	N	7	-0-	-3	-0-	1	1	6	3	Y	-0-					-0-
08	12	N	7	-0-	-5	-0-	1	1	6	3	Y	-0-					-0-
09	13	N	3	-0-	-10	-0-	3	3			Y	-0-					-0-
10	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	116	-0-	-39	-0-	7	1	109	3	Y	-0-					-0-
06	150	N	108	-0-	-42	-0-	8	1	100	3	Y	-0-					-0-
07	DLQ G-10		100	-0-	100	100	8	1	92	3	Y	-0-					-0-
08	DLQ G-10		84	-0-	84	184	8	1	76	3	Y	-0-					-0-
09	DLQ G-10		111	-0-	111	295	10	1	101	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	295					Y	NO RPT					-0-

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
06	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	3					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3					Y	NO RPT					-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4	-0-	13	1	169	3	Y	-0-					-0-
06	270	N	185	-0-	-85	-0-	24	1	161	3	Y	-0-					-0-
07	DLQ G-10		235	-0-	235	235	21	1	166	3	Y	44					44
							48	9									
08	DLQ G-10		174	-0-	174	409	21	1	153	3	Y	-0-					44
09	DLQ G-10		186	-0-	186	595	18	1	168	3	Y	-0-					44
10	0	N	NO RPT	-0-	-0-	595					Y	NO RPT					44

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
06	60	N	47	-0-	-13	-0-	6	1	41	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	7	1	40	3	N	-0-					-0-
08	62	N	45	-0-	-17	-0-	5	1	40	3	N	-0-					-0-
09	60	N	43	-0-	-17	-0-	4	1	39	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	296	-0-	-14	-0-	14	1	281	3	N	1	1	1			1
							1	9									
06	300	N	298	-0-	-2	-0-	20	1	278	3	N	-0-	1	1			-0-
07	310	N	309	-0-	-1	-0-	19	1	289	3	N	1					1
							1	9									
08	310	N	303	-0-	-7	-0-	20	1	283	3	N	-0-	1	1			-0-
*09	302	N	302	-0-	-0-	-0-	19	1	282	3	N	1					1
							1	9									
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	-0-	13	1	195	3	Y	-0-					-0-
06	300	N	182	-0-	-118	-0-	14	1	168	3	Y	-0-					-0-
07	DLQ G-10		235	-0-	235	235	19	1	216	3	Y	-0-					-0-
08	DLQ G-10		206	-0-	206	441	20	1	186	3	Y	-0-					-0-
09	DLQ G-10		104	-0-	104	545	10	1	94	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	545					Y	NO RPT					-0-

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	604	-0-	-16	-0-	29	1	574	3	N	1	1	1			2
							1	9									
06	600	N	594	-0-	-6	-0-	40	1	554	3	N	-0-	1	1			1
07	620	N	614	-0-	-6	-0-	38	1	575	3	N	1					2
							1	9									
08	597	N	597	-0-	-0-	-0-	39	1	558	3	N	-0-	1	1			1
09	600	N	508	-0-	-92	-0-	31	1	477	3	N	-0-					1
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	28	1	404	3	N	2	3	1			3
							2	9									
06	441	N	441	-0-	-0-	-0-	57	1	382	3	N	2	1	1			4
							2	9									
07	434	N	423	-0-	-11	-0-	60	1	363	3	N	-0-	2	1			2
08	437	N	437	-0-	-0-	-0-	50	1	385	3	N	2	1	1			3
							2	9									
09	450	N	404	-0-	-46	-0-	37	1	366	3	N	1	1	1			3
							1	9									
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					3

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	253	-0-	-26	-0-	19	1	234	3	Y	-0-					-0-
06	270	N	253	-0-	-17	-0-	24	1	229	3	Y	-0-					-0-
07	DLQ G-10		260	-0-	260	260	26	1	234	3	Y	-0-					-0-
08	DLQ G-10		237	-0-	237	497	21	1	216	3	Y	-0-					-0-
09	DLQ G-10		252	-0-	252	749	22	1	230	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	749					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	16	1	147	3	N	-0-	1	1			1
06	150	N	132	-0-	-18	-0-	14	1	118	3	N	-0-					1
07	155	N	-0-	-0-	-155	-0-					N	-0-					1
08	155	N	154	-0-	-1	-0-	16	1	138	3	N	-0-					1
*09	164	N	164	-0-	-0-	-0-	17	1	147	3	N	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	323	N	323	-0-	-0-	-0-	21	1	302	3	N	-0-					1
06	312	N	312	-0-	-0-	-0-	23	1	289	3	N	-0-					1
07	380	N	380	-0-	-0-	-0-	30	1	350	3	N	-0-					1
08	490	N	490	-0-	-0-	-0-	38	1	452	3	N	-0-					1
*09	457	N	457	-0-	-0-	-0-	38	1	419	3	N	-0-					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	195	-0-	-22	-0-	14	1	181	3	Y	-0-					-0-
06	210	N	202	-0-	-8	-0-	19	1	183	3	Y	-0-					-0-
07	DLQ G-10		203	-0-	203	203	20	1	183	3	Y	-0-					-0-
08	DLQ G-10		206	-0-	206	409	18	1	188	3	Y	-0-					-0-
09	DLQ G-10		203	-0-	203	612	18	1	185	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	612					Y	NO RPT					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	581	-0-	-101	-0-	43	1	538	3	Y	-0-					-0-
06	690	N	613	-0-	-77	-0-	58	1	555	3	Y	-0-					-0-
07	DLQ G-10		593	-0-	593	593	60	1	533	3	Y	-0-					-0-
08	DLQ G-10		589	-0-	589	1182	51	1	538	3	Y	-0-					-0-
09	DLQ G-10		527	-0-	527	1709	47	1	480	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1709					Y	NO RPT					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	599	-0-	-21	-0-	44	1	555	3	Y	-0-					-0-
06	630	N	526	-0-	-104	-0-	50	1	476	3	Y	-0-					-0-
07	DLQ G-10		567	-0-	567	567	57	1	510	3	Y	-0-					-0-
08	DLQ G-10		566	-0-	566	1133	49	1	517	3	Y	-0-					-0-
09	DLQ G-10		539	-0-	539	1672	48	1	491	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1672					Y	NO RPT					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	157	-0-	-60	-0-	12	1	145	3	Y	-0-					-0-
06	300	N	192	-0-	-108	-0-	18	1	174	3	Y	-0-					-0-
07	DLQ G-10		231	-0-	231	231	23	1	208	3	Y	-0-					-0-
08	DLQ G-10		305	-0-	305	536	27	1	278	3	Y	-0-					-0-
09	DLQ G-10		258	-0-	258	794	23	1	235	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	794					Y	NO RPT					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	6	1	81	3	Y	-0-					-0-
06	90	N	87	-0-	-3	-0-	8	1	79	3	Y	-0-					-0-
07	DLQ G-10		90	-0-	90	90	9	1	81	3	Y	-0-					-0-
08	DLQ G-10		86	-0-	86	176	7	1	79	3	Y	-0-					-0-
09	DLQ G-10		88	-0-	88	264	8	1	80	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	264					Y	NO RPT					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	334	N	334	-0-	-0-	-0-	22	1	312	3	Y	-0-					1
06	191	N	191	-0-	-0-	-0-	14	1	177	3	Y	-0-					1
07	DLQ G-10		194	-0-	194	194	15	1	179	3	Y	-0-					1
08	DLQ G-10		190	-0-	190	384	15	1	175	3	Y	-0-					1
09	DLQ G-10		184	-0-	184	568	15	1	169	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	568					Y	NO RPT					1

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

05	721	N	721	-0-	-0-	-0-	32	1	687	3	N	2	2	1			3
							2	9									
06	714	N	714	-0-	-0-	-0-	50	1	662	3	N	2					5
							2	9									
07	731	N	731	-0-	-0-	-0-	46	1	685	3	N	-0-	2	1			3
08	723	N	723	-0-	-0-	-0-	43	1	677	3	N	3	2	1			4
							3	9									
09	720	N	683	-0-	-37	-0-	39	1	643	3	N	1	2	1			3
							1	9									
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					3

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

05	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
08	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
*09	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
10	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

05	498	N	498	-0-	-0-	-0-	32	1	466	2	N	-0-					-0-
06	510	N	71	-0-	-439	-0-	4	1	65	2	N	-0-					-0-
							2	3									
07	496	N	28	-0-	-468	-0-	1	1	27	2	N	-0-					-0-
08	496	N	480	-0-	-16	-0-	28	1	452	2	N	-0-					-0-
*09	458	N	458	-0-	-0-	-0-	26	1	432	2	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

05	1023	N	969	-0-	-54	-0-	97	1	870	3	N	2	7	1			10
							2	9									
06	960	N	908	-0-	-52	-0-	98	1	810	3	N	-0-					10
07	992	N	967	-0-	-25	-0-	109	1	855	3	N	3					13
							3	9									
08	977	N	977	-0-	-0-	-0-	103	1	871	3	N	3					16
							3	9									
09	900	N	834	-0-	-66	-0-	88	1	746	3	N	-0-					16
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					16

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

05	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					1
06	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-	1	1			-0-
07	62	N	58	-0-	-4	-0-	8	1	50	3	N	-0-					-0-
08	62	N	21	-0-	-41	-0-	2	1	19	3	N	-0-					-0-
09	60	N	26	-0-	-34	-0-	3	1	23	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	265	-0-	-324	-0-	16	1	249	3	N	-0-					-0-
06	360	N	246	-0-	-114	-0-	25	1	221	3	N	-0-					-0-
07	310	N	237	-0-	-73	-0-	31	1	206	3	N	-0-					-0-
08	279	N	227	-0-	-52	-0-	24	1	203	3	N	-0-					-0-
09	240	N	209	-0-	-31	-0-	20	1	189	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					1
06	175	N	175	-0-	-0-	-0-	12	1	163	3	N	-0-	1	1			-0-
07	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-					-0-
09	180	N	175	-0-	-5	-0-	11	1	164	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	574	-0-	-15	-0-	30	1	544	2	Y	-0-					-0-
06	570	N	570	-0-	-0-	-0-	55	1	515	2	Y	-0-					-0-
07	DLQ G-10		591	-0-	591	591	48	1	543	2	Y	-0-					-0-
08	DLQ G-10		582	-0-	582	1173	50	1	532	2	Y	-0-					-0-
09	DLQ G-10		558	-0-	558	1731	43	1	515	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1731					Y	NO RPT					-0-

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					3
06	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					3
07	DLQ G-10		294	-0-	294	294	24	1	270	2	Y	-0-					3
08	DLQ G-10		302	-0-	302	596	26	1	275	2	Y	1					4
							1	9									
09	DLQ G-10		292	-0-	292	888	22	1	270	2	Y	-0-					4
10	0	N	NO RPT	-0-	-0-	888					Y	NO RPT					4

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	566	-0-	-23	-0-	27	1	539	3	N	-0-	1	1			1
06	566	N	566	-0-	-0-	-0-	38	1	527	3	N	1	1	1			1
							1	9									
07	589	N	581	-0-	-8	-0-	36	1	545	3	N	-0-					1
08	565	N	565	-0-	-0-	-0-	37	1	527	3	N	1	1	1			1
							1	9									
09	570	N	545	-0-	-25	-0-	34	1	511	3	N	-0-					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	15	1	141	3	N	-0-					3
06	161	N	161	-0-	-0-	-0-	15	1	146	3	N	-0-					3
07	169	N	169	-0-	-0-	-0-	14	1	155	3	N	-0-					3
08	185	N	185	-0-	-0-	-0-	17	1	168	3	N	-0-					3
*09	169	N	169	-0-	-0-	-0-	16	1	153	3	N	-0-	3	1			-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	8	1	115	3	N	1	1	1			1
							1	9									
06	120	N	114	-0-	-6	-0-	15	1	99	3	N	-0-					1
07	124	N	119	-0-	-5	-0-	17	1	102	3	N	-0-					1
08	124	N	115	-0-	-9	-0-	13	1	102	3	N	-0-					1
09	120	N	108	-0-	-12	-0-	10	1	98	3	N	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	41	1	393	3	N	-0-					4
06	588	N	588	-0-	-0-	-0-	54	1	534	3	N	-0-					4
07	620	N	575	-0-	-45	-0-	48	1	527	3	N	-0-					4
08	600	N	600	-0-	-0-	-0-	55	1	545	3	N	-0-					4
*09	608	N	608	-0-	-0-	-0-	57	1	551	3	N	-0-	4	1			-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	26	1	414	3	N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	46	1	400	3	N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	61	1	401	3	N	-0-					-0-
08	452	N	452	-0-	-0-	-0-	47	1	405	3	N	-0-					-0-
*09	436	N	436	-0-	-0-	-0-	42	1	394	3	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
09	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	709					N	NO RPT					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	5	1	76	3	N	2					19
							2	9									
06	90	N	68	-0-	-22	-0-	7	1	61	3	N	-0-	17	1			2
07	93	N	48	-0-	-45	-0-	6	1	42	3	N	-0-					2
08	93	N	52	-0-	-41	-0-	5	1	46	3	N	1					3
							1	9									
09	60	N	35	-0-	-25	-0-	3	1	32	3	N	-0-					3
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					3

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	402	-0-	-32	-0-	24	1	378	3	N	-0-					-0-
06	420	N	408	-0-	-12	-0-	42	1	366	3	N	-0-					-0-
07	403	N	376	-0-	-27	-0-	50	1	326	3	N	-0-					-0-
08	403	N	389	-0-	-14	-0-	41	1	348	3	N	-0-					-0-
09	420	N	357	-0-	-63	-0-	35	1	322	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-					-0-
07	124	N	120	-0-	-4	-0-	16	1	104	3	N	-0-					-0-
08	124	N	121	-0-	-3	-0-	13	1	108	3	N	-0-					-0-
09	120	N	113	-0-	-7	-0-	11	1	102	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	494	-0-	-2	-0-	37	1	457	2	N	-0-					1
06	480	N	463	-0-	-17	-0-	35	1	428	2	N	-0-					1
07	496	N	477	-0-	-19	-0-	36	1	441	2	N	-0-					1
08	496	N	475	-0-	-21	-0-	36	1	439	2	N	-0-					1
*09	460	N	460	-0-	-0-	-0-	35	1	425	2	N	-0-					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	760	-0-	-15	-0-	56	1	704	2	N	-0-					1
06	750	N	715	-0-	-35	-0-	54	1	661	2	N	-0-					1
07	744	N	741	-0-	-3	-0-	56	1	685	2	N	-0-					1
08	775	N	740	-0-	-35	-0-	56	1	684	2	N	-0-					1
09	720	N	715	-0-	-5	-0-	54	1	661	2	N	-0-					1
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	15	1	184	2	N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	14	1	172	2	N	-0-					-0-
07	186	N	185	-0-	-1	-0-	14	1	171	2	N	-0-					-0-
08	186	N	176	-0-	-10	-0-	13	1	163	2	N	-0-					-0-
09	180	N	161	-0-	-19	-0-	12	1	149	2	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1191	N	1191	-0-	-0-	-0-	88	1	1103	2	N	-0-					2
06	1110	N	1103	-0-	-7	-0-	83	1	1020	2	N	-0-					2
07	1178	N	1082	-0-	-96	-0-	82	1	1000	2	N	-0-					2
08	1178	N	1048	-0-	-130	-0-	79	1	969	2	N	-0-					2
09	1110	N	1010	-0-	-100	-0-	76	1	934	2	N	-0-					2
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					2

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	242	-0-	-37	-0-	12	1	229	3	N	1	1	1			1
							1	9									
06	270	N	252	-0-	-18	-0-	17	1	235	3	N	-0-	1	1			-0-
07	262	N	262	-0-	-0-	-0-	16	1	245	3	N	1					1
							1	9									
08	257	N	257	-0-	-0-	-0-	17	1	240	3	N	-0-	1	1			-0-
*09	250	N	250	-0-	-0-	-0-	15	1	234	3	N	1					1
							1	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

05	1001	N	1001	-0-	-0-	-0-	48	1	952	3	N	1	2	1			2
							1	9									
06	954	N	954	-0-	-0-	-0-	64	1	888	3	N	2	2	1			2
							2	9									
07	992	N	984	-0-	-8	-0-	61	1	922	3	N	1					3
							1	9									
08	992	N	986	-0-	-6	-0-	65	1	920	3	N	1	2	1			2
							1	9									
09	960	N	941	-0-	-19	-0-	58	1	882	3	N	1					3
							1	9									
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					3

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

05	837	N	808	-0-	-29	-0-	39	1	768	3	N	1	2	1			2
							1	9									
06	805	N	805	-0-	-0-	-0-	54	1	750	3	N	1	2	1			1
							1	9									
07	817	N	817	-0-	-0-	-0-	51	1	765	3	N	1					2
							1	9									
08	806	N	806	-0-	-0-	-0-	53	1	752	3	N	1	2	1			1
							1	9									
09	810	N	780	-0-	-30	-0-	48	1	731	3	N	1					2
							1	9									
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					2

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

05	465	N	441	-0-	-24	-0-	21	1	420	3	N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	31	1	434	3	N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	30	1	448	3	N	-0-					-0-
08	479	N	479	-0-	-0-	-0-	32	1	447	3	N	-0-					-0-
*09	515	N	515	-0-	-0-	-0-	32	1	483	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

05	403	N	352	-0-	-51	-0-	17	1	334	3	N	1	1	1			1
							1	9									
06	468	N	468	-0-	-0-	-0-	32	1	435	3	N	1	1	1			1
							1	9									
07	489	N	489	-0-	-0-	-0-	30	1	459	3	N	-0-					1
08	541	N	541	-0-	-0-	-0-	36	1	504	3	N	1	1	1			1
							1	9									
*09	501	N	501	-0-	-0-	-0-	31	1	470	3	N	-0-					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	416	-0-	-18	-0-	24	1	390	3	N	2					5
							2	9									
06	390	N	387	-0-	-3	-0-	22	1	363	3	N	2					7
							2	9									
07	403	N	396	-0-	-7	-0-	21	1	374	3	N	1	6	1			2
							1	9									
08	403	N	392	-0-	-11	-0-	20	1	370	3	N	2					4
							2	9									
09	390	N	380	-0-	-10	-0-	21	1	357	3	N	2					6
							2	9									
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					6

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	234	-0-	-45	-0-	11	1	223	3	N	-0-					1
06	291	N	291	-0-	-0-	-0-	20	1	271	3	N	-0-	1	1			-0-
07	299	N	299	-0-	-0-	-0-	19	1	280	3	N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	20	1	278	3	N	-0-					-0-
09	300	N	230	-0-	-70	-0-	14	1	216	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					1
06	189	N	189	-0-	-0-	-0-	13	1	176	3	N	-0-					1
07	186	N	165	-0-	-21	-0-	10	1	155	3	N	-0-					1
08	186	N	146	-0-	-40	-0-	10	1	136	3	N	-0-					1
09	180	N	144	-0-	-36	-0-	9	1	135	3	N	-0-	1	1			-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	84	-0-	-102	-0-	9	1	74	3	N	1					2
							1	9									
06	120	N	68	-0-	-52	-0-	8	1	59	3	N	1	2	1			1
							1	9									
07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-	1	1			-0-
08	93	N	37	-0-	-56	-0-	8	1	29	3	N	-0-					-0-
09	60	N	31	-0-	-29	-0-	5	1	26	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	633	-0-	-49	-0-	30	1	601	3	N	2	2	1			2
							2	9									
06	693	N	693	-0-	-0-	-0-	47	1	645	3	N	1	2	1			1
							1	9									
07	647	N	647	-0-	-0-	-0-	40	1	606	3	N	1					2
							1	9									
08	700	N	700	-0-	-0-	-0-	46	1	653	3	N	1	2	1			1
							1	9									
09	690	N	662	-0-	-28	-0-	41	1	620	3	N	1					2
							1	9									
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	197	-0-	-144	-0-	9	1	188	3	N	-0-					1
06	330	N	205	-0-	-125	-0-	14	1	191	3	N	-0-	1	1			-0-
07	203	N	203	-0-	-0-	-0-	13	1	190	3	N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	13	1	185	3	N	-0-					-0-
09	210	N	193	-0-	-17	-0-	12	1	181	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

05	682	N	682	-0-	-0-	-0-	41	1	641	3	N	-0-					-0-
06	722	N	722	-0-	-0-	-0-	74	1	648	3	N	-0-					-0-
07	673	N	673	-0-	-0-	-0-	89	1	584	3	N	-0-					-0-
08	691	N	691	-0-	-0-	-0-	72	1	618	3	N	1					1
							1	9									
*09	612	N	612	-0-	-0-	-0-	59	1	553	3	N	-0-					1
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

05	465	N	465	-0-	-0-	-0-	53	1	409	3	N	3					4
							3	9									
06	436	N	436	-0-	-0-	-0-	50	1	384	3	N	2	4	1			2
							2	9									
07	323	N	323	-0-	-0-	-0-	37	1	283	3	N	3	4	1			1
							3	9									
08	337	N	337	-0-	-0-	-0-	73	1	262	3	N	2					3
							2	9									
*09	218	N	218	-0-	-0-	-0-	36	1	180	3	N	2					5
							2	9									
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					5

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

05	496	N	420	-0-	-76	-0-	34	1	386	3	Y	-0-					-0-
06	480	N	412	-0-	-68	-0-	40	1	372	3	Y	-0-					-0-
07	DLQ G-10		725	-0-	725	725	76	1	649	3	Y	-0-					-0-
08	DLQ G-10		758	-0-	758	1483	75	1	683	3	Y	-0-					-0-
09	DLQ G-10		409	-0-	409	1892	37	1	372	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1892					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	29	1	224	3	N	3					4
							3	9									
06	270	N	244	-0-	-26	-0-	28	1	216	3	N	-0-	3	1			1
07	257	N	257	-0-	-0-	-0-	29	1	225	3	N	3	3	1			1
							3	9									
08	284	N	284	-0-	-0-	-0-	62	1	220	3	N	2					3
							2	9									
09	240	N	240	-0-	-0-	-0-	40	1	199	3	N	1					4
							1	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					4

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-
07	DLQ G-10		95	-0-	95	95	10	1	85	3	Y	-0-					-0-
08	DLQ G-10		93	-0-	93	188	9	1	84	3	Y	-0-					-0-
09	DLQ G-10		89	-0-	89	277	8	1	81	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	277					Y	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	514	-0-	-13	-0-	38	1	476	2	N	-0-					1
06	510	N	477	-0-	-33	-0-	36	1	441	2	N	-0-					1
07	536	N	536	-0-	-0-	-0-	41	1	495	2	N	-0-					1
08	527	N	520	-0-	-7	-0-	39	1	481	2	N	-0-					1
*09	488	N	488	-0-	-0-	-0-	37	1	451	2	N	-0-					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
*09	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	1	-0-	-402	-0-	1	3			Y	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
09	DLQ G-10		2	-0-	2	4	2	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	4					Y	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	7	-0-	-1	-0-	1	1	6	3	Y	-0-					-0-
06	10	N	8	-0-	-2	-0-	1	1	7	3	Y	-0-					-0-
07	DLQ G-10		14	-0-	14	14	2	1	12	3	Y	-0-					-0-
08	DLQ G-10		6	-0-	6	20	1	1	5	3	Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	20					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	20					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	50	-0-	-43	-0-	6	1	43	3	N	1					1
							1	9									
06	90	N	47	-0-	-43	-0-	5	1	42	3	N	-0-	1	1			-0-
07	86	N	86	-0-	-0-	-0-	10	1	75	3	N	1	1	1			-0-
							1	9									
08	101	N	101	-0-	-0-	-0-	22	1	78	3	N	1					1
							1	9									
*09	82	N	82	-0-	-0-	-0-	14	1	68	3	N	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

05	2	N	1	-0-	-1	-0-	1	3			Y	-0-					1
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
07	DLQ G-10		23	-0-	23	23	23	3			Y	-0-					1
08	DLQ G-10		-0-	-0-	-0-	23					Y	-0-					1
09	DLQ G-10		-0-	-0-	-0-	23					Y	-0-					1
10	0	N	NO RPT	-0-	-0-	23					Y	NO RPT					1

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	3					3
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					5
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					5

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

05	776	N	776	-0-	-0-	-0-	77	1	698	3	N	1	4	1			5
							1	9									
06	701	N	701	-0-	-0-	-0-	76	1	625	3	N	-0-					5
07	716	N	716	-0-	-0-	-0-	80	1	633	3	N	3					8
							3	9									
08	684	N	684	-0-	-0-	-0-	72	1	610	3	N	2					10
							2	9									
*09	559	N	559	-0-	-0-	-0-	59	1	500	3	N	-0-					10
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	579	N	579	-0-	-0-	-0-	58	1	521	3	N	-0-	3	1			4
06	525	N	525	-0-	-0-	-0-	57	1	468	3	N	-0-					4
07	589	N	419	-0-	-170	-0-	47	1	370	3	N	2					6
							2	9									
08	589	N	265	-0-	-324	-0-	28	1	236	3	N	1					7
							1	9									
09	540	N	511	-0-	-29	-0-	54	1	457	3	N	-0-					7
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					7

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	720	N	720	-0-	-0-	-0-	31	1	682	3	Y	6					17
							7	9									
06	660	N	525	-0-	-135	-0-	22	1	500	3	Y	3					20
							3	9									
07	DLQ G-10		489	-0-	489	489	23	1	465	3	Y	1					21
							1	9									
08	DLQ G-10		467	-0-	467	956	23	1	444	3	Y	-0-					21
09	DLQ G-10		482	-0-	482	1438	25	1	456	3	Y	1					22
							1	9									
10	0	N	NO RPT	-0-	-0-	1438					Y	NO RPT					22

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					1
06	164	N	164	-0-	-0-	-0-	11	1	153	3	N	-0-	1	1			-0-
07	155	N	154	-0-	-1	-0-	10	1	144	3	N	-0-					-0-
08	155	N	142	-0-	-13	-0-	9	1	133	3	N	-0-					-0-
*09	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	4	1	65	3	N	3	5	1			6
							3	9									
06	60	N	42	-0-	-18	-0-	5	1	35	3	N	2	2	1			6
							2	9									
07	93	N	41	-0-	-52	-0-	6	1	35	3	N	-0-	2	1			4
08	62	N	43	-0-	-19	-0-	5	1	35	3	N	3	2	1			5
							3	9									
*09	39	N	39	-0-	-0-	-0-	3	1	34	3	N	2	2	1			5
							2	9									
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					5

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	8	1	74	3	N	-0-					1
06	90	N	75	-0-	-15	-0-	8	1	67	3	N	-0-					1
07	93	N	78	-0-	-15	-0-	9	1	69	3	N	-0-					1
08	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-					1
09	90	N	67	-0-	-23	-0-	7	1	60	3	N	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
07	DLQ G-10		103	-0-	103	103	103	3			Y	-0-					-0-
08	DLQ G-10		83	-0-	83	186	83	3			Y	-0-					-0-
09	DLQ G-10		85	-0-	85	271	85	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	271					Y	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	263	-0-	-16	-0-	14	1	249	2	Y	-0-					-0-
06	270	N	267	-0-	-3	-0-	26	1	241	2	Y	-0-					-0-
07	DLQ G-10		278	-0-	278	278	23	1	255	2	Y	-0-					-0-
08	DLQ G-10		263	-0-	263	541	23	1	240	2	Y	-0-					-0-
09	DLQ G-10		260	-0-	260	801	20	1	240	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	801					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	500	-0-	-58	-0-	50	1	449	3	N	1	3	1			5
							1	9									
06	510	N	488	-0-	-22	-0-	53	1	435	3	N	-0-					5
07	510	N	510	-0-	-0-	-0-	57	1	452	3	N	1					6
							1	9									
08	496	N	440	-0-	-56	-0-	47	1	392	3	N	1					7
							1	9									
09	480	N	423	-0-	-57	-0-	45	1	378	3	N	-0-					7
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					7

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	5	1	69	3	Y	188	11	8			182
							207	9									
06	42	N	42	-0-	-0-	-0-	2	1	21	3	Y	17					199
							19	9									
07	DLQ G-10		65	-0-	65	65	3	1	23	3	Y	35					234
							39	9									
08	DLQ G-10		114	-0-	114	179	5	1	37	3	Y	65					299
							72	9									
09	DLQ G-10		112	-0-	112	291	4	1	45	3	Y	57	166	1			190
							63	9									
10	0	N	NO RPT	-0-	-0-	291					Y	NO RPT					190

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	577	N	577	-0-	-0-	-0-	43	1	534	3	Y	-0-					-0-
06	563	N	563	-0-	-0-	-0-	53	1	510	3	Y	-0-					-0-
07	DLQ G-10		404	-0-	404	404	41	1	363	3	Y	-0-					-0-
08	DLQ G-10		177	-0-	177	581	15	1	162	3	Y	-0-					-0-
09	DLQ G-10		222	-0-	222	803	20	1	202	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	803					Y	NO RPT					-0-

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	427	-0-	-162	-0-	32	1	395	3	Y	-0-					-0-
06	600	N	345	-0-	-255	-0-	33	1	312	3	Y	-0-					-0-
07	DLQ G-10		328	-0-	328	328	33	1	295	3	Y	-0-					-0-
08	DLQ G-10		337	-0-	337	665	29	1	308	3	Y	-0-					-0-
09	DLQ G-10		333	-0-	333	998	30	1	303	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	998					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	183	-0-	-3	-0-	11	1	171	3	N	1					38
							1	9									
06	180	N	169	-0-	-11	-0-	17	1	151	3	N	1	35	1			4
							1	9									
07	217	N	180	-0-	-37	-0-	24	1	155	3	N	1					5
							1	9									
08	186	N	139	-0-	-47	-0-	14	1	123	3	N	2					7
							2	9									
09	180	N	138	-0-	-42	-0-	13	1	121	3	N	4					11
							4	9									
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53	N	53	-0-	-0-	-0-	3	1	49	3	N	1					3
							1	9									
06	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-	3	1			-0-
07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
*09	38	N	38	-0-	-0-	-0-	4	1	33	3	N	1					1
							1	9									
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	493	-0-	-3	-0-	493	3			Y	-0-					2
06	480	N	226	-0-	-254	-0-	226	3			Y	-0-					2
07	DLQ G-10		448	-0-	448	448	448	3			Y	-0-					2
08	DLQ G-10		552	-0-	552	1000	552	3			Y	-0-					2
09	DLQ G-10		519	-0-	519	1519	519	3			Y	-0-					2
10	0	N	NO RPT	-0-	-0-	1519					Y	NO RPT					2

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	407	-0-	-27	-0-	407	3			Y	-0-					3
06	390	N	367	-0-	-23	-0-	367	3			Y	-0-					3
07	DLQ G-10		416	-0-	416	416	416	3			Y	-0-					3
08	DLQ G-10		400	-0-	400	816	400	3			Y	-0-					3
09	DLQ G-10		396	-0-	396	1212	396	3			Y	-0-					3
10	0	N	NO RPT	-0-	-0-	1212					Y	NO RPT					3

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	184	-0-	-33	-0-	184	3			Y	-0-					1
06	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					1
07	DLQ G-10		245	-0-	245	245	245	3			Y	-0-					1
08	DLQ G-10		254	-0-	254	499	254	3			Y	-0-					1
09	DLQ G-10		245	-0-	245	744	245	3			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	744					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	172	-0-	-386	-0-	172	3			Y	-0-					5
06	420	N	101	-0-	-319	-0-	101	3			Y	-0-					5
07	DLQ G-10		65	-0-	65	65	65	3			Y	-0-					5
08	DLQ G-10		53	-0-	53	118	53	3			Y	-0-					5
09	DLQ G-10		41	-0-	41	159	41	3			Y	-0-					5
10	0	N	NO RPT	-0-	-0-	159					Y	NO RPT					5

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					8

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					2

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

05	992	N	892	-0-	-100	-0-	50	1	841	3	N	1	1	1			2
							1	9									
06	870	N	815	-0-	-55	-0-	61	1	753	3	N	1	2	1			1
							1	9									
07	837	N	703	-0-	-134	-0-	54	1	649	3	N	-0-					1
08	899	N	788	-0-	-111	-0-	60	1	727	3	N	1	1	1			1
							1	9									
*09	923	N	923	-0-	-0-	-0-	61	1	861	3	N	1	1	1			1
							1	9									
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

05	787	N	787	-0-	-0-	-0-	44	1	743	3	N	-0-					2
06	770	N	770	-0-	-0-	-0-	57	1	712	3	N	1	2	1			1
							1	9									
07	791	N	791	-0-	-0-	-0-	61	1	730	3	N	-0-					1
08	775	N	687	-0-	-88	-0-	53	1	633	3	N	1	1	1			1
							1	9									
09	780	N	772	-0-	-8	-0-	51	1	721	3	N	-0-					1
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

05	403	N	336	-0-	-67	-0-	19	1	317	3	N	-0-					2
06	360	N	349	-0-	-11	-0-	26	1	323	3	N	-0-	1	1			1
07	403	N	336	-0-	-67	-0-	26	1	310	3	N	-0-					1
08	341	N	304	-0-	-37	-0-	23	1	281	3	N	-0-					1
09	360	N	292	-0-	-68	-0-	19	1	273	3	N	-0-					1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1164	N	1164	-0-	-0-	-0-	65	1	1097	3	N	2	1	1			5
							2	9									
06	1170	N	1111	-0-	-59	-0-	83	1	1028	3	N	-0-	3	1			2
07	1240	N	1106	-0-	-134	-0-	85	1	1021	3	N	-0-					2
08	1178	N	1040	-0-	-138	-0-	80	1	959	3	N	1	1	1			2
							1	9									
09	1110	N	951	-0-	-159	-0-	63	1	887	3	N	1	1	1			2
							1	9									
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1052	-0-	-33	-0-	59	1	992	3	N	1	1	1			3
							1	9									
06	1020	N	1016	-0-	-4	-0-	76	1	940	3	N	-0-	2	1			1
07	1054	N	1048	-0-	-6	-0-	81	1	966	3	N	1					2
							1	9									
08	1054	N	1028	-0-	-26	-0-	79	1	949	3	N	-0-	1	1			1
09	1020	N	994	-0-	-26	-0-	66	1	927	3	N	1	1	1			1
							1	9									
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					1

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	788	N	788	-0-	-0-	-0-	52	1	736	3	Y	-0-					3
06	753	N	753	-0-	-0-	-0-	56	1	697	3	Y	-0-					3
07	DLQ G-10		576	-0-	576	576	50	1	526	3	Y	-0-					3
08	DLQ G-10		761	-0-	761	1337	60	1	701	3	Y	-0-					3
09	DLQ G-10		687	-0-	687	2024	56	1	630	3	Y	1					4
							1	9									
10	0	N	NO RPT	-0-	-0-	2024					Y	NO RPT					4

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	117	3			Y	-0-					1
06	120	N	116	-0-	-4	-0-	116	3			Y	-0-					1
07	DLQ G-10		110	-0-	110	110	110	3			Y	-0-					1
08	DLQ G-10		117	-0-	117	227	117	3			Y	-0-					1
09	DLQ G-10		110	-0-	110	337	110	3			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	337					Y	NO RPT					1

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	285	-0-	-56	-0-	285	3			Y	-0-					3
06	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					3
07	DLQ G-10		307	-0-	307	307	307	3			Y	-0-					3
08	DLQ G-10		332	-0-	332	639	332	3			Y	-0-					3
09	DLQ G-10		334	-0-	334	973	334	3			Y	-0-					3
10	0	N	NO RPT	-0-	-0-	973					Y	NO RPT					3

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	265	-0-	-14	-0-	16	1	249	3	N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	46	1	401	3	N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	48	1	312	3	N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	32	1	276	3	N	1					1
							1	9									
*09	297	N	297	-0-	-0-	-0-	29	1	268	3	N	-0-					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	10	-0-	-52	-0-	1	1	9	3	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	5	1	47	3	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	6	1	42	3	N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	5	1	41	3	N	1					1
							1	9									
09	60	N	45	-0-	-15	-0-	4	1	41	3	N	-0-					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	990	-0-	-126	-0-	56	1	932	3	N	2	1	1			4
							2	9									
06	1020	N	1020	-0-	-0-	-0-	76	1	944	3	N	-0-	3	1			1
07	988	N	988	-0-	-0-	-0-	76	1	911	3	N	1					2
							1	9									
08	1272	N	1272	-0-	-0-	-0-	98	1	1174	3	N	-0-	1	1			1
*09	1064	N	1064	-0-	-0-	-0-	71	1	992	3	N	1	1	1			1
							1	9									
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	766	-0-	-40	-0-	43	1	722	3	N	1					2
							1	9									
06	750	N	718	-0-	-32	-0-	54	1	664	3	N	-0-	1	1			1
07	822	N	822	-0-	-0-	-0-	63	1	759	3	N	-0-					1
08	805	N	805	-0-	-0-	-0-	62	1	743	3	N	-0-					1
*09	760	N	760	-0-	-0-	-0-	51	1	709	3	N	-0-					1
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	14	1	174	2	N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	14	1	169	2	N	-0-					-0-
07	186	N	184	-0-	-2	-0-	14	1	170	2	N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	14	1	175	2	N	-0-					-0-
*09	186	N	186	-0-	-0-	-0-	14	1	172	2	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		1	-0-	1	2	1	3			Y	-0-					2
06	14B2 EXT		1	-0-	1	3	1	3			Y	-0-					2
07	14B2 EXT		1	-0-	1	4	1	3			Y	-0-					2
08	5	X	1	-0-	-4	-0-	1	3			Y	-0-					2
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
10	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					4
06	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					4
07	DLQ G-10		88	-0-	88	88	88	3			Y	-0-					4
08	DLQ G-10		94	-0-	94	182	94	3			Y	-0-					4
09	DLQ G-10		95	-0-	95	277	95	3			Y	-0-					4
10	0	N	NO RPT	-0-	-0-	277					Y	NO RPT					4

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	9	1	156	2	Y	-0-					2
06	150	N	129	-0-	-21	-0-	12	1	117	2	Y	-0-					2
07	DLQ G-10		190	-0-	190	190	16	1	174	2	Y	-0-					2
08	DLQ G-10		191	-0-	191	381	16	1	174	2	Y	1					3
							1	9									
09	DLQ G-10		175	-0-	175	556	13	1	162	2	Y	-0-					3
10	0	N	NO RPT	-0-	-0-	556					Y	NO RPT					3

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
*09	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	27	1	331	2	N	-0-					4
06	336	N	336	-0-	-0-	-0-	25	1	311	2	N	-0-					4
07	352	N	352	-0-	-0-	-0-	27	1	325	2	N	-0-					4
08	372	N	341	-0-	-31	-0-	26	1	315	2	N	-0-					4
09	330	N	328	-0-	-2	-0-	25	1	303	2	N	-0-					4
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					4

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	123	-0-	-1	-0-	12	1	111	3	N	-0-	1	1			1
06	120	N	115	-0-	-5	-0-	12	1	103	3	N	-0-					1
07	124	N	122	-0-	-2	-0-	14	1	108	3	N	-0-					1
08	124	N	119	-0-	-5	-0-	13	1	105	3	N	1					2
							1	9									
09	120	N	93	-0-	-27	-0-	10	1	83	3	N	-0-					2
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	494	-0-	-2	-0-	37	1	457	2	N	-0-					1
06	480	N	461	-0-	-19	-0-	35	1	426	2	N	-0-					1
07	496	N	488	-0-	-8	-0-	37	1	451	2	N	-0-					1
08	496	N	479	-0-	-17	-0-	36	1	443	2	N	-0-					1
*09	461	N	461	-0-	-0-	-0-	35	1	426	2	N	-0-					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					4
06	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					4
07	DLQ G-10		448	-0-	448	448	448	3			Y	-0-					4
08	DLQ G-10		475	-0-	475	923	475	3			Y	-0-					4
09	DLQ G-10		458	-0-	458	1381	458	3			Y	-0-					4
10	0	N	NO RPT	-0-	-0-	1381					Y	NO RPT					4

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					1
06	30	N	25	-0-	-5	-0-	3	1	22	3	N	-0-					1
07	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					1
08	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					1
09	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	619	N	619	-0-	-0-	-0-	41	1	577	3	Y	1					1
							1	9									
06	614	N	614	-0-	-0-	-0-	54	1	560	3	Y	-0-					1
07	DLQ G-10		647	-0-	647	647	66	1	581	3	Y	-0-					1
08	DLQ G-10		661	-0-	661	1308	74	1	587	3	Y	-0-					1
09	DLQ G-10		602	-0-	602	1910	53	1	549	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	1910					Y	NO RPT					1

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	122	N	122	-0-	-0-	-0-	7	1	114	3	N	1					1
							1	9									
06	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-	1	1			-0-
07	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
08	124	N	79	-0-	-45	-0-	6	1	73	3	N	-0-					-0-
*09	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1147	-0-	-0-	-0-	69	1	1078	3	N	-0-					3
06	1215	N	1215	-0-	-0-	-0-	124	1	1091	3	N	-0-	3	1			-0-
07	1271	N	1271	-0-	-0-	-0-	169	1	1102	3	N	-0-					-0-
08	1366	N	1366	-0-	-0-	-0-	142	1	1224	3	N	-0-					-0-
*09	1147	N	1147	-0-	-0-	-0-	111	1	1035	3	N	1					1
							1	9									
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					1

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	480	-0-	-16	-0-	23	1	456	3	N	1	1	1			2
							1	9									
06	485	N	485	-0-	-0-	-0-	33	1	452	3	N	-0-	1	1			1
07	512	N	512	-0-	-0-	-0-	32	1	479	3	N	1					2
							1	9									
08	501	N	501	-0-	-0-	-0-	33	1	468	3	N	-0-	1	1			1
09	480	N	467	-0-	-13	-0-	29	1	437	3	N	1					2
							1	9									
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					2

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	406	-0-	-28	-0-	27	1	379	3	Y	-0-					2
06	420	N	385	-0-	-35	-0-	29	1	356	3	Y	-0-					2
07	DLQ G-10		381	-0-	381	381	33	1	348	3	Y	-0-					2
08	DLQ G-10		373	-0-	373	754	29	1	344	3	Y	-0-					2
09	DLQ G-10		317	-0-	317	1071	26	1	291	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	1071					Y	NO RPT					2

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	16	1	270	3	N	1					1
							1	9									
07	284	N	284	-0-	-0-	-0-	15	1	268	3	N	1	1	1			1
							1	9									
08	277	N	277	-0-	-0-	-0-	14	1	262	3	N	1					2
							1	9									
09	300	N	266	-0-	-34	-0-	15	1	249	3	N	2					4
							2	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					4

GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	12	1	172	3	Y	1	1	1			1
							1	9									
06	180	N	176	-0-	-4	-0-	11	1	165	3	Y	-0-					1
07	DLQ G-10		184	-0-	184	184	12	1	171	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		277	-0-	277	461	107	1	170	3	Y	-0-	1	1			-0-
09	DLQ G-10		266	-0-	266	727	101	1	164	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	727					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	25	1	345	3	Y	2	2	1			2
							2	9									
06	365	N	365	-0-	-0-	-0-	23	1	341	3	Y	1					3
							1	9									
07	381	N	381	-0-	-0-	-0-	25	1	355	3	Y	1	2	1			2
							1	9									
08	379	N	379	-0-	-0-	-0-	24	1	354	3	Y	1	2	1			1
							1	9									
09	360	N	359	-0-	-1	-0-	22	1	336	3	Y	1					2
							1	9									
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-					-0-
06	120	N	115	-0-	-5	-0-	8	1	107	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	8	1	109	3	N	-0-					-0-
09	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1222	N	1222	-0-	-0-	-0-	59	1	1163	3	N	-0-					-0-
06	1168	N	1168	-0-	-0-	-0-	79	1	1089	3	N	-0-					-0-
07	1170	N	1170	-0-	-0-	-0-	73	1	1097	3	N	-0-					-0-
08	1209	N	1135	-0-	-74	-0-	75	1	1060	3	N	-0-					-0-
*09	1178	N	1178	-0-	-0-	-0-	73	1	1105	3	N	-0-					-0-
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	20	1	277	3	N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	19	1	285	3	N	1					1
							1	9									
08	300	N	300	-0-	-0-	-0-	20	1	280	3	N	-0-	1	1			-0-
09	300	N	216	-0-	-84	-0-	13	1	202	3	N	1					1
							1	9									
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	X	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	8	1	108	3	N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-
*09	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	30	1	417	3	N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	42	1	627	3	N	1					1
							1	9									
08	628	N	628	-0-	-0-	-0-	41	1	586	3	N	1	1	1			1
							1	9									
*09	499	N	499	-0-	-0-	-0-	31	1	468	3	N	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	613	X	613	-0-	-0-	-0-	29	1	584	3	N	-0-	1	1			1
06	590	N	590	-0-	-0-	-0-	40	1	549	3	N	1	1	1			1
							1	9									
07	775	N	581	-0-	-194	-0-	36	1	545	3	N	-0-					1
08	620	N	557	-0-	-63	-0-	37	1	519	3	N	1	1	1			1
							1	9									
09	600	N	526	-0-	-74	-0-	32	1	494	3	N	-0-					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	398	-0-	-5	-0-	19	1	379	3	N	-0-					1
06	404	N	404	-0-	-0-	-0-	27	1	377	3	N	-0-	1	1			-0-
07	414	N	414	-0-	-0-	-0-	26	1	388	3	N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	27	1	383	3	N	-0-					-0-
*09	399	N	399	-0-	-0-	-0-	25	1	374	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	274	-0-	-5	-0-	13	1	260	3	N	1	1	1			1
							1	9									
06	281	N	281	-0-	-0-	-0-	19	1	262	3	N	-0-	1	1			-0-
07	289	N	289	-0-	-0-	-0-	18	1	270	3	N	1					1
							1	9									
08	281	N	281	-0-	-0-	-0-	19	1	262	3	N	-0-	1	1			-0-
09	270	N	266	-0-	-4	-0-	16	1	249	3	N	1					1
							1	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	299	N	299	-0-	-0-	-0-	14	1	284	3	N	1	1	1			1
							1	9									
06	284	N	284	-0-	-0-	-0-	19	1	265	3	N	-0-	1	1			-0-
07	289	N	289	-0-	-0-	-0-	18	1	270	3	N	1					1
							1	9									
08	281	N	281	-0-	-0-	-0-	19	1	262	3	N	-0-	1	1			-0-
*09	272	N	272	-0-	-0-	-0-	17	1	254	3	N	1					1
							1	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	4	-0-	-337	-0-	4	3			N	-0-					1
06	150	N	-0-	-0-	-150	-0-					N	-0-	1	1			-0-
07	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
*09	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0-	-0-	23	1	355	3	N	-0-					-0-
06	360	N	260	-0-	-100	-0-	27	1	233	3	N	-0-					-0-
07	372	N	262	-0-	-110	-0-	35	1	227	3	N	-0-					-0-
08	372	N	319	-0-	-53	-0-	33	1	286	3	N	-0-					-0-
*09	342	N	342	-0-	-0-	-0-	33	1	308	3	N	1					1
							1	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	323	-0-	-80	-0-	19	1	304	3	N	-0-					-0-
06	390	N	8	-0-	-382	-0-	1	1	7	3	N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	326	-0-	-15	-0-	24	1	302	3	Y	-0-					-0-
06	360	N	330	-0-	-30	-0-	31	1	299	3	Y	-0-					-0-
07	DLQ G-10		366	-0-	366	366	37	1	329	3	Y	-0-					-0-
08	DLQ G-10		366	-0-	366	732	32	1	334	3	Y	-0-					-0-
09	DLQ G-10		388	-0-	388	1120	34	1	354	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	423	-0-	-259	-0-	22	1	400	3	Y	1	3	1			1
							1	9									
06	480	N	386	-0-	-94	-0-	20	1	364	3	Y	2	1	1			2
							2	9									
07	DLQ G-10		361	-0-	361	361	20	1	340	3	Y	1	1	1			2
							1	9									
08	DLQ G-10		335	-0-	335	696	17	1	316	3	Y	2	2	1			2
							2	9									
09	DLQ G-10		283	-0-	283	979	14	1	267	3	Y	2	1	1			3
							2	9									
10	0	N	NO RPT	-0-	-0-	979					Y	NO RPT					3

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	16	1	243	3	Y	-0-					-0-
06	240	N	149	-0-	-91	-0-	9	1	140	3	Y	-0-					-0-
07	DLQ G-10		43	-0-	43	43	3	1	40	3	Y	-0-					-0-
08	DLQ G-10		124	-0-	124	167	8	1	116	3	Y	-0-					-0-
09	DLQ G-10		142	-0-	142	309	9	1	133	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	309					Y	NO RPT					-0-

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	505	-0-	-22	-0-	34	1	469	3	Y	2	3	1			2
							2	9									
06	510	N	495	-0-	-15	-0-	31	1	462	3	Y	2					4
							2	9									
07	527	N	520	-0-	-7	-0-	34	1	485	3	Y	1	3	1			2
							1	9									
08	519	N	519	-0-	-0-	-0-	33	1	484	3	Y	2	3	1			1
							2	9									
09	510	N	495	-0-	-15	-0-	31	1	462	3	Y	2					3
							2	9									
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					3

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	651	-0-	-93	-0-	48	1	603	3	Y	-0-					-0-
06	690	N	642	-0-	-48	-0-	61	1	581	3	Y	-0-					-0-
07	DLQ G-10		625	-0-	625	625	63	1	562	3	Y	-0-					-0-
08	DLQ G-10		641	-0-	641	1266	56	1	585	3	Y	-0-					-0-
09	DLQ G-10		691	-0-	691	1957	61	1	630	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1957					Y	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1041	N	1041	-0-	-0-	-0-	70	1	967	3	Y	4	5	1			4
							4	9									
06	1022	N	1022	-0-	-0-	-0-	65	1	951	3	Y	5	1	8			8
							6	9									
07	1054	N	1050	-0-	-4	-0-	68	1	979	3	Y	3	6	1			5
							3	9									
08	1054	N	1046	-0-	-8	-0-	67	1	977	3	Y	2	6	1			1
							2	9									
09	1020	N	1000	-0-	-20	-0-	62	1	934	3	Y	4					5
							4	9									
10	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					5

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	18	-0-	-447	-0-	1	1	17	3	Y	-0-					-0-
06	420	N	72	-0-	-348	-0-	5	1	67	3	Y	-0-					-0-
07	DLQ G-10		456	-0-	456	456	28	1	420	3	Y	7	6	1			1
							8	9									
08	DLQ G-10		288	-0-	288	744	18	1	264	3	Y	5					6
							6	9									
09	DLQ G-10		394	-0-	394	1138	25	1	361	3	Y	7					13
							8	9									
10	0	N	NO RPT	-0-	-0-	1138					Y	NO RPT					13

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	8	1	179	3	N	1	1	1			1
							1	9									
06	186	N	186	-0-	-0-	-0-	13	1	173	3	N	-0-					1
07	192	N	192	-0-	-0-	-0-	12	1	179	3	N	1	1	1			1
							1	9									
08	194	N	194	-0-	-0-	-0-	12	1	181	3	N	1	1	1			1
							1	9									
*09	187	N	187	-0-	-0-	-0-	11	1	175	3	N	1	1	1			1
							1	9									
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	413	-0-	-21	-0-	95	1	318	3	N	-0-			-0-
06	420	N	400	-0-	-20	-0-	92	1	308	3	N	-0-			-0-
07	412	N	412	-0-	-0-	-0-	95	1	317	3	N	-0-			-0-
08	408	N	408	-0-	-0-	-0-	95	1	313	3	N	-0-			-0-
09	390	N	346	-0-	-44	-0-	40	1	306	3	N	-0-			-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
06	14	N	-0-	-0-	-14	-0-					N	-0-			-0-
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-			-0-
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-			-0-
*09	16	N	16	-0-	-0-	-0-	16	3			N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	130	-0-	-56	-0-	10	1	120	3	Y	-0-			-0-
06	180	N	139	-0-	-41	-0-	13	1	126	3	Y	-0-			-0-
07	DLQ G-10		142	-0-	142	142	14	1	128	3	Y	-0-			-0-
08	DLQ G-10		135	-0-	135	277	12	1	123	3	Y	-0-			-0-
09	DLQ G-10		149	-0-	149	426	13	1	136	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	426					Y	NO RPT			-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	259	-0-	-20	-0-	13	1	246	2	Y	-0-			-0-
06	270	N	259	-0-	-11	-0-	25	1	234	2	Y	-0-			-0-
07	DLQ G-10		266	-0-	266	266	22	1	244	2	Y	-0-			-0-
08	DLQ G-10		269	-0-	269	535	23	1	246	2	Y	-0-			-0-
09	DLQ G-10		256	-0-	256	791	20	1	236	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	791					Y	NO RPT			-0-

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	524	-0-	-34	-0-	27	1	497	2	Y	-0-			-0-
06	546	N	546	-0-	-0-	-0-	53	1	493	2	Y	-0-			-0-
07	DLQ G-10		539	-0-	539	539	44	1	495	2	Y	-0-			-0-
08	DLQ G-10		543	-0-	543	1082	47	1	496	2	Y	-0-			-0-
09	DLQ G-10		522	-0-	522	1604	40	1	482	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	1604					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	15	1	234	3	N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	27	1	235	3	N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	34	1	219	3	N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	28	1	241	3	N	-0-					-0-
*09	262	N	262	-0-	-0-	-0-	25	1	237	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	20	1	295	2	N	-0-					-0-
06	330	N	306	-0-	-24	-0-	17	1	282	2	N	-0-					-0-
							7	3									
07	310	N	308	-0-	-2	-0-	16	1	292	2	N	-0-					-0-
08	310	N	307	-0-	-3	-0-	18	1	289	2	N	-0-					-0-
09	300	N	293	-0-	-7	-0-	16	1	277	2	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	602	-0-	-18	-0-	38	1	564	2	N	-0-					4
06	584	N	584	-0-	-0-	-0-	33	1	538	2	N	-0-					4
							13	3									
07	604	N	604	-0-	-0-	-0-	31	1	573	2	N	-0-					4
08	595	N	595	-0-	-0-	-0-	35	1	560	2	N	-0-	4	1			-0-
*09	574	N	574	-0-	-0-	-0-	32	1	542	2	N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	363	-0-	-9	-0-	17	1	345	3	N	1	1	1			1
							1	9									
06	369	N	369	-0-	-0-	-0-	25	1	343	3	N	1	1	1			1
							1	9									
07	374	N	374	-0-	-0-	-0-	23	1	351	3	N	-0-					1
08	372	N	369	-0-	-3	-0-	24	1	344	3	N	1	1	1			1
							1	9									
09	360	N	343	-0-	-17	-0-	21	1	322	3	N	-0-					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
09	120	N	98	-0-	-22	-0-	6	1	92	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	817	-0-	-20	-0-	42	1	775	2	Y	-0-					-0-
06	810	N	807	-0-	-3	-0-	78	1	729	2	Y	-0-					-0-
07	DLQ G-10		841	-0-	841	841	69	1	772	2	Y	-0-					-0-
08	DLQ G-10		827	-0-	827	1668	71	1	756	2	Y	-0-					-0-
09	DLQ G-10		766	-0-	766	2434	59	1	707	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2434					Y	NO RPT					-0-

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	137	-0-	-18	-0-	10	1	127	3	Y	-0-					-0-
06	150	N	130	-0-	-20	-0-	12	1	118	3	Y	-0-					-0-
07	DLQ G-10		130	-0-	130	130	13	1	117	3	Y	-0-					-0-
08	DLQ G-10		126	-0-	126	256	11	1	115	3	Y	-0-					-0-
09	DLQ G-10		123	-0-	123	379	11	1	112	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	379					Y	NO RPT					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	18	1	361	3	N	1	1	1			1
							1	9									
06	375	N	375	-0-	-0-	-0-	25	1	349	3	N	1	1	1			1
							1	9									
07	382	N	382	-0-	-0-	-0-	24	1	358	3	N	-0-					1
08	374	N	374	-0-	-0-	-0-	25	1	348	3	N	1	1	1			1
							1	9									
*09	357	N	357	-0-	-0-	-0-	22	1	335	3	N	-0-					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
07	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	510	N	474	-0-	-36	-0-	474	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	346	-0-	-88	-0-	346	3			N	-0-					-0-
06	420	N	314	-0-	-106	-0-	314	3			N	-0-					-0-
07	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
08	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
09	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	530	-0-	-59	-0-	39	1	491	3	Y	-0-					-0-
06	531	N	531	-0-	-0-	-0-	50	1	481	3	Y	-0-					-0-
07	DLQ G-10		544	-0-	544	544	55	1	489	3	Y	-0-					-0-
08	DLQ G-10		554	-0-	554	1098	48	1	506	3	Y	-0-					-0-
09	DLQ G-10		534	-0-	534	1632	47	1	487	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1632					Y	NO RPT					-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	411	-0-	-23	-0-	25	1	386	3	N	-0-					1
06	401	N	401	-0-	-0-	-0-	41	1	360	3	N	-0-	1	1			-0-
07	434	N	235	-0-	-199	-0-	31	1	203	3	N	1					1
							1	9									
08	403	N	4	-0-	-399	-0-	4	3			N	-0-					1
09	390	N	127	-0-	-263	-0-	12	1	115	3	N	-0-					1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	168	-0-	-18	-0-	10	1	158	3	N	-0-					-0-
06	180	N	160	-0-	-20	-0-	16	1	144	3	N	-0-					-0-
07	186	N	92	-0-	-94	-0-	12	1	80	3	N	-0-					-0-
08	155	N	129	-0-	-26	-0-	13	1	116	3	N	-0-					-0-
*09	220	N	220	-0-	-0-	-0-	21	1	199	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
*09	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

05	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
06	600	N	534	-0-	-66	-0-	534	3			N	-0-					-0-
07	620	N	508	-0-	-112	-0-	508	3			N	-0-					-0-
08	589	N	520	-0-	-69	-0-	520	3			N	-0-					-0-
*09	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

05	124	N	106	-0-	-18	-0-	8	1	98	3	Y	-0-					-0-
06	120	N	105	-0-	-15	-0-	10	1	95	3	Y	-0-					-0-
07	DLQ G-10		110	-0-	110	110	11	1	99	3	Y	-0-					-0-
08	DLQ G-10		101	-0-	101	211	9	1	92	3	Y	-0-					-0-
09	DLQ G-10		116	-0-	116	327	10	1	106	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	327					Y	NO RPT					-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
09	90	N	17	-0-	-73	-0-	17	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

05	155	N	98	-0-	-57	-0-	6	1	92	3	N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	16	1	144	3	N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	30	1	193	3	N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	28	1	244	3	N	1					1
							1	9									
*09	309	N	309	-0-	-0-	-0-	30	1	279	3	N	-0-					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	11	1	100	3	N	-0-					-0-
07	124	N	103	-0-	-21	-0-	14	1	89	3	N	-0-					-0-
08	124	N	94	-0-	-30	-0-	10	1	84	3	N	-0-					-0-
09	120	N	91	-0-	-29	-0-	9	1	82	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
07	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
09	450	N	25	-0-	-425	-0-	25	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	361	-0-	-73	-0-	361	3			N	-0-					-0-
06	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
09	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
06	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
07	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
08	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-
09	330	N	281	-0-	-49	-0-	281	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
07	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
08	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
*09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
*09	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*09	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
06	390	N	313	-0-	-77	-0-	313	3			N	-0-					-0-
07	403	N	284	-0-	-119	-0-	284	3			N	-0-					-0-
08	372	N	284	-0-	-88	-0-	284	3			N	-0-					-0-
09	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	241	-0-	-38	-0-	5	1	236	3	N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	54	1	186	3	N	-0-					-0-
07	217	N	192	-0-	25	-0-	29	1	163	3	N	-0-					-0-
08	248	N	198	-0-	50	-0-	34	1	164	3	N	-0-					-0-
09	240	N	137	-0-	-103	-0-	22	1	115	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
06	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
09	30	N	6	-0-	-24	-0-	1	1	5	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		184	-0-	184	763	184	2			N	-0-					-0-
06	887	X	124	-0-	-763	-0-	124	2			N	-0-					-0-
07	124	X	71	-0-	-53	-0-	71	2			N	-0-					-0-
08	186	X	155	-0-	-31	-0-	155	2			N	-0-					-0-
09	180	X	116	-0-	-64	-0-	116	2			N	-0-					-0-
10	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	145	1	167	3	N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	140	1	175	3	N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	145	1	178	3	N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	145	1	176	3	N	-0-					-0-
09	330	N	320	-0-	-10	-0-	140	1	180	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
08	DLQ G-10		2	-0-	2	5	2	3			Y	-0-					-0-
09	DLQ G-10		2	-0-	2	7	2	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	7					Y	NO RPT					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	8	1	131	3	N	1					2
							1	9									
06	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					2
07	133	N	133	-0-	-0-	-0-	7	1	125	3	N	1	2	1			1
							1	9									
08	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					1
*09	128	N	128	-0-	-0-	-0-	7	1	120	3	N	1					2
							1	9									
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

05	761	N	761	-0-	-0-	-0-	61	1	700	3	Y	-0-					-0-
06	733	N	733	-0-	-0-	-0-	71	1	662	3	Y	-0-					-0-
07	DLQ G-10		764	-0-	764	764	80	1	683	3	Y	1					1
							1	9									
08	DLQ G-10		755	-0-	755	1519	75	1	680	3	Y	-0-	1	1			-0-
09	DLQ G-10		726	-0-	726	2245	66	1	660	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2245					Y	NO RPT					-0-

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

05	2	N	2	-0-	-0-	-0-	2	3			N	-0-	1	1			-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	1	1	1	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

05	437	N	437	-0-	-0-	-0-	32	1	405	2	N	-0-					1
06	420	N	411	-0-	-9	-0-	31	1	380	2	N	-0-					1
07	434	N	430	-0-	-4	-0-	33	1	397	2	N	-0-					1
08	434	N	418	-0-	-16	-0-	32	1	386	2	N	-0-					1
09	420	N	405	-0-	-15	-0-	31	1	374	2	N	-0-					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

05	465	N	444	-0-	-21	-0-	33	1	411	2	N	-0-					1
06	420	N	409	-0-	-11	-0-	31	1	378	2	N	-0-					1
07	571	N	571	-0-	-0-	-0-	43	1	528	2	N	-0-					1
08	460	N	460	-0-	-0-	-0-	35	1	425	2	N	-0-					1
*09	431	N	431	-0-	-0-	-0-	33	1	398	2	N	-0-					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	N	268	-0-	-135	-0-	20	1	248	2	N	-0-			1
06	400	N	400	-0-	-0-	-0-	30	1	370	2	N	-0-			1
07	403	N	397	-0-	-6	-0-	30	1	367	2	N	-0-			1
08	391	N	391	-0-	-0-	-0-	30	1	361	2	N	-0-			1
09	390	N	376	-0-	-14	-0-	28	1	348	2	N	-0-			1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			1

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	496	N	383	-0-	-113	-0-	31	1	352	3	Y	-0-			-0-
06	537	N	537	-0-	-0-	-0-	52	1	485	3	Y	-0-			-0-
07	DLQ G-10		505	-0-	505	505	53	1	452	3	Y	-0-			-0-
08	DLQ G-10		500	-0-	500	1005	50	1	450	3	Y	-0-			-0-
09	DLQ G-10		477	-0-	477	1482	43	1	434	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	1482					Y	NO RPT			-0-

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	35	1	399	3	Y	-0-			-0-
06	458	N	458	-0-	-0-	-0-	44	1	414	3	Y	-0-			-0-
07	DLQ G-10		381	-0-	381	381	40	1	341	3	Y	-0-			-0-
08	DLQ G-10		530	-0-	530	911	53	1	477	3	Y	-0-			-0-
09	DLQ G-10		488	-0-	488	1399	44	1	444	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	1399					Y	NO RPT			-0-

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-			-0-
06	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-			-0-
07	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-			-0-
08	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-			-0-
*09	108	N	108	-0-	-0-	-0-	10	1	98	3	N	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-	1 1		-0-
06	30	N	27	-0-	-3	-0-	3	1	24	3	Y	-0-			-0-
07	DLQ G-10		28	-0-	28	28	3	1	24	3	Y	1			1
							1	9							
08	DLQ G-10		30	-0-	30	58	3	1	26	3	Y	1	1 1		1
							1	9							
09	DLQ G-10		27	-0-	27	85	2	1	24	3	Y	1			2
							1	9							
10	0	N	NO RPT	-0-	-0-	85					Y	NO RPT			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	338	-0-	-34	-0-	27	1	311	3	Y	-0-					-0-
06	360	N	302	-0-	-58	-0-	29	1	273	3	Y	-0-					-0-
07	DLQ G-10		303	-0-	303	303	32	1	271	3	Y	-0-					-0-
08	DLQ G-10		301	-0-	301	604	30	1	271	3	Y	-0-					-0-
09	DLQ G-10		283	-0-	283	887	26	1	257	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	887					Y	NO RPT					-0-

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
09	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

05	124	N	124	-0-	-0-	-0-	12	1	112	3	N	-0-					3
06	120	N	62	-0-	-58	-0-	6	1	56	3	N	-0-					3
07	199	N	199	-0-	-0-	-0-	16	1	183	3	N	-0-					3
08	223	N	223	-0-	-0-	-0-	20	1	203	3	N	-0-					3
*09	210	N	210	-0-	-0-	-0-	20	1	190	3	N	-0-	2	1			1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

05	155	N	152	-0-	-3	-0-	11	1	141	2	N	-0-					4
06	345	N	345	-0-	-0-	-0-	26	1	319	2	N	-0-					4
07	159	N	159	-0-	-0-	-0-	12	1	147	2	N	-0-					4
08	155	N	151	-0-	-4	-0-	11	1	140	2	N	-0-					4
09	150	N	141	-0-	-9	-0-	11	1	130	2	N	-0-					4
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					4

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

05	465	N	460	-0-	-5	-0-	29	1	431	2	N	-0-					-0-
06	450	N	445	-0-	-5	-0-	25	1	410	2	N	-0-					-0-
							10	3									
07	465	N	445	-0-	-20	-0-	23	1	422	2	N	-0-					-0-
08	465	N	443	-0-	-22	-0-	26	1	417	2	N	-0-					-0-
09	450	N	386	-0-	-64	-0-	22	1	364	2	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	454	-0-	-11	-0-	33	1	420	3	N	1	4	1			-0-
							1	9									
06	450	N	424	-0-	-26	-0-	35	1	389	3	N	-0-					-0-
07	465	N	441	-0-	-24	-0-	32	1	407	3	N	2					2
							2	9									
08	465	N	454	-0-	-11	-0-	35	1	418	3	N	1					3
							1	9									
09	420	N	368	-0-	-52	-0-	29	1	339	3	N	-0-	3	1			-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	12	1	147	2	N	-0-					4
06	152	N	152	-0-	-0-	-0-	11	1	141	2	N	-0-					4
07	157	N	157	-0-	-0-	-0-	12	1	145	2	N	-0-					4
08	156	N	156	-0-	-0-	-0-	12	1	144	2	N	-0-					4
09	150	N	150	-0-	-0-	-0-	11	1	139	2	N	-0-					4
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					4

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	716	N	716	-0-	-0-	-0-	40	1	675	3	N	1	1	1			3
							1	9									
06	630	N	593	-0-	-37	-0-	44	1	549	3	N	-0-	2	1			1
07	775	N	580	-0-	-195	-0-	45	1	535	3	N	-0-					1
08	713	N	550	-0-	-163	-0-	42	1	507	3	N	1	1	1			1
							1	9									
09	600	N	551	-0-	-49	-0-	37	1	514	3	N	-0-					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-
07	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
08	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
*09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
06	600	N	578	-0-	-22	-0-	578	3			N	-0-					-0-
07	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
08	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
09	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	389	-0-	-14	-0-	22	1	367	3	N	-0-					-0-
06	390	N	387	-0-	-3	-0-	29	1	358	3	N	-0-					-0-
07	403	N	392	-0-	-11	-0-	30	1	362	3	N	-0-					-0-
08	403	N	377	-0-	-26	-0-	29	1	348	3	N	-0-					-0-
09	390	N	371	-0-	-19	-0-	25	1	346	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	765	-0-	-444	-0-	223	1	541	3	N	1	1	1			1
							1	9									
06	1200	N	712	-0-	-488	-0-	224	1	487	3	N	1	1	1			1
							1	9									
07	1147	N	783	-0-	-364	-0-	236	1	547	3	N	-0-					1
08	775	N	702	-0-	-73	-0-	230	1	472	3	N	-0-	1	1			-0-
09	720	N	658	-0-	-62	-0-	216	1	442	3	N	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	484	N	484	-0-	-0-	-0-	27	1	456	3	N	1	1	1			2
							1	9									
06	782	N	782	-0-	-0-	-0-	58	1	724	3	N	-0-	1	1			1
07	689	N	689	-0-	-0-	-0-	53	1	636	3	N	-0-					1
08	496	N	455	-0-	-41	-0-	35	1	419	3	N	1	1	1			1
							1	9									
09	780	N	635	-0-	-145	-0-	42	1	593	3	N	-0-					1
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
06	120	N	108	-0-	-12	-0-	11	1	97	3	N	-0-					-0-
07	124	N	101	-0-	-23	-0-	13	1	88	3	N	-0-					-0-
08	124	N	103	-0-	-21	-0-	11	1	92	3	N	-0-					-0-
*09	225	N	225	-0-	-0-	-0-	22	1	203	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	2 1	1 9	30	3	N	1					3
06	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-	3	1			-0-
07	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
08	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-
09	30	N	15	-0-	-15	-0-	1 1	1 9	13	3	N	1					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	9	1	58	3	N	-0-					-0-
08	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-
09	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
*09	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	18	1	139	3	N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	15	1	119	3	N	-0-					-0-
07	124	N	15	-0-	-109	-0-	2	1	13	3	N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	35	1	124	3	N	-0-					-0-
*09	137	N	137	-0-	-0-	-0-	23	1	114	3	N	-0-					-0-
10	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	374	-0-	-29	-0-	67	1	307	3	N	-0-	1	1			-0-
06	390	N	313	-0-	-77	-0-	47	1	266	3	N	-0-					-0-
07	403	N	309	-0-	-94	-0-	47	1	262	3	N	-0-					-0-
08	372	N	225	-0-	-147	-0-	62	1	163	3	N	-0-					-0-
09	300	N	192	-0-	-108	-0-	28	1	164	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	8	1	48	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	3	1	18	3	N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	5	1	14	3	N	-0-					-0-
09	60	N	18	-0-	-42	-0-	3	1	15	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	130	-0-	-180	-0-	23	1	107	3	N	-0-	1	1			1
06	180	N	109	-0-	-71	-0-	16	1	93	3	N	-0-					1
07	399	N	399	-0-	-0-	-0-	61	1	338	3	N	-0-					1
08	345	N	345	-0-	-0-	-0-	95	1	249	3	N	1	1	1			1
							1	9									
09	120	N	53	-0-	-67	-0-	8	1	45	3	N	-0-					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	238	-0-	-41	-0-	43	1	195	3	N	-0-	1	1			-0-
06	240	N	144	-0-	-96	-0-	22	1	122	3	N	-0-					-0-
07	248	N	81	-0-	-167	-0-	12	1	69	3	N	-0-					-0-
08	248	N	41	-0-	-207	-0-	11	1	30	3	N	-0-					-0-
09	150	N	8	-0-	-142	-0-	1	1	7	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	608	-0-	-12	-0-	109	1	499	3	N	-0-	1	1			1
06	570	N	548	-0-	-22	-0-	82	1	466	3	N	-0-					1
07	620	N	565	-0-	-55	-0-	86	1	479	3	N	-0-					1
08	631	N	631	-0-	-0-	-0-	173	1	455	3	N	3	2	1			2
							3	9									
09	540	N	534	-0-	-6	-0-	79	1	455	3	N	-0-					2
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					2

FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	7	1	32	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	4	1	23	3	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	4	1	21	3	N	-0-					-0-
08	31	N	19	-0-	-12	-0-	5	1	14	3	N	-0-					-0-
09	30	N	20	-0-	-10	-0-	3	1	17	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-			-0-
06	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-			-0-
07	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-			-0-
08	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-			-0-
*09	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

05	173	N	173	-0-	-0-	-0-	173	3			N	-0-			-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-			-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-			-0-
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-			-0-
09	210	N	155	-0-	-55	-0-	155	3			N	-0-			-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

05	341	N	317	-0-	-24	-0-	317	3			N	-0-			-0-
06	330	N	324	-0-	-6	-0-	324	3			N	-0-			-0-
07	341	N	327	-0-	-14	-0-	327	3			N	-0-			-0-
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-			-0-
09	330	N	308	-0-	-22	-0-	308	3			N	-0-			-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

05	769	N	769	-0-	-0-	-0-	769	3			N	-0-			-0-
06	810	N	656	-0-	-154	-0-	656	3			N	-0-			-0-
07	837	N	661	-0-	-176	-0-	661	3			N	-0-			-0-
08	775	N	661	-0-	-114	-0-	661	3			N	-0-			-0-
09	660	N	363	-0-	-297	-0-	363	3			N	-0-			-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

05	407	N	407	-0-	-0-	-0-	407	3			N	-0-			-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-			-0-
07	461	N	461	-0-	-0-	-0-	461	3			N	-0-			-0-
08	461	N	461	-0-	-0-	-0-	461	3			N	-0-			-0-
09	450	N	402	-0-	-48	-0-	402	3			N	-0-			-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	463	-0-	-2	-0-	24	1	439	2	Y	-0-					-0-
06	465	N	465	-0-	-0-	-0-	45	1	420	2	Y	-0-					-0-
07	DLQ G-10		471	-0-	471	471	39	1	432	2	Y	-0-					-0-
08	DLQ G-10		466	-0-	466	937	40	1	426	2	Y	-0-					-0-
09	DLQ G-10		454	-0-	454	1391	35	1	419	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1391					Y	NO RPT					-0-

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	480	N	480	-0-	-0-	-0-	64	1	416	3	Y	-0-					-0-
06	480	N	473	-0-	-7	-0-	62	1	411	3	Y	-0-					-0-
07	DLQ G-10		462	-0-	462	462	62	1	400	3	Y	-0-					-0-
08	DLQ G-10		502	-0-	502	964	64	1	438	3	Y	-0-					-0-
09	DLQ G-10		423	-0-	423	1387	54	1	369	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1387					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	140	-0-	-108	-0-	13	1	127	3	N	-0-					6
06	339	N	339	-0-	-0-	-0-	31	1	308	3	N	-0-					6
07	336	N	336	-0-	-0-	-0-	28	1	308	3	N	-0-					6
08	344	N	344	-0-	-0-	-0-	31	1	313	3	N	-0-					6
09	330	N	313	-0-	-17	-0-	29	1	284	3	N	-0-	5	1			1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	55	1	9	3	N	1					1
							1	9									
06	58	N	58	-0-	-0-	-0-	53	1	5	3	N	-0-	1	1			-0-
07	56	N	56	-0-	-0-	-0-	54	1	1	3	N	1	1	1			-0-
							1	9									
08	55	N	55	-0-	-0-	-0-	54	1	1	9	N	1					1
*09	52	N	52	-0-	-0-	-0-	52	1			N	-0-					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	12	1	43	3	N	-0-					-0-
*09	54	N	54	-0-	-0-	-0-	9	1	45	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	38	-0-	-24	-0-	3	1	35	3	Y	-0-					-0-
06	60	N	43	-0-	-17	-0-	3	1	40	3	Y	-0-					-0-
07	DLQ G-10		47	-0-	47	47	3	1	44	3	Y	-0-					-0-
08	DLQ G-10		43	-0-	43	90	3	1	40	3	Y	-0-					-0-
09	DLQ G-10		39	-0-	39	129	3	1	36	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	129					Y	NO RPT					-0-

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	365	-0-	-7	-0-	25	1	340	3	Y	-0-	1	1			-0-
06	360	N	350	-0-	-10	-0-	26	1	324	3	Y	-0-					-0-
07	DLQ G-10		355	-0-	355	355	24	1	330	3	Y	1					1
							1	9									
08	DLQ G-10		338	-0-	338	693	24	1	314	3	Y	-0-					1
09	DLQ G-10		343	-0-	343	1036	24	1	319	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	1036					Y	NO RPT					-0-

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	460	N	460	-0-	-0-	-0-	32	1	427	3	Y	1	2	1			-0-
							1	9									
06	424	N	424	-0-	-0-	-0-	31	1	392	3	Y	1					1
							1	9									
07	DLQ G-10		427	-0-	427	427	29	1	398	3	Y	-0-					1
08	DLQ G-10		429	-0-	429	856	31	1	398	3	Y	-0-					1
09	DLQ G-10		415	-0-	415	1271	29	1	385	3	Y	1	2	1			-0-
							1	9									
10	0	N	NO RPT	-0-	-0-	1271					Y	NO RPT					-0-

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	9	1	115	3	Y	1	1	1			-0-
							1	9									
06	120	N	79	-0-	-41	-0-	6	1	73	3	Y	-0-					-0-
07	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	6					Y	NO RPT					-0-

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	6	1	86	3	Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	7	1	85	3	Y	-0-					-0-
07	DLQ G-10		95	-0-	95	95	6	1	89	3	Y	-0-					-0-
08	DLQ G-10		95	-0-	95	190	7	1	88	3	Y	-0-					-0-
09	DLQ G-10		96	-0-	96	286	7	1	89	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	286					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

05	434	N	398	-0-	-36	-0-	31 1 1 9	366	3	Y	1		3	1			1
06	420	N	389	-0-	-31	-0-	38 1 1 9	350	3	Y	1						2
07	DLQ G-10		404	-0-	404	404	39 1 1 9	364	3	Y	1		3	1			-0-
08	DLQ G-10		405	-0-	405	809	43 1 1 9	361	3	Y	1						1
09	DLQ G-10		391	-0-	391	1200	40 1 2 9	349	3	Y	2						3
10	0	N	NO RPT	-0-	-0-	1200				Y	NO RPT						3

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

05	372	N	335	-0-	-37	-0-	26 1 1 9	308	3	Y	1		3	1			1
06	317	N	317	-0-	-0-	-0-	31 1 1 9	285	3	Y	1						2
07	DLQ G-10		318	-0-	318	318	31 1 1 9	286	3	Y	1		3	1			-0-
08	DLQ G-10		312	-0-	312	630	33 1 1 9	278	3	Y	1						1
09	DLQ G-10		289	-0-	289	919	29 1 1 9	259	3	Y	1						2
10	0	N	NO RPT	-0-	-0-	919				Y	NO RPT						2

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

05	403	N	389	-0-	-14	-0-	31 1 1 9	357	3	Y	1		3	1			1
06	390	N	371	-0-	-19	-0-	37 1 1 9	333	3	Y	1						2
07	DLQ G-10		411	-0-	411	411	40 1 1 9	370	3	Y	1		3	1			-0-
08	DLQ G-10		419	-0-	419	830	45 1 2 9	372	3	Y	2						2
09	DLQ G-10		406	-0-	406	1236	41 1 1 9	364	3	Y	1						3
10	0	N	NO RPT	-0-	-0-	1236				Y	NO RPT						3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59	N	59	-0-	-0-	-0-	4	1	52	3	Y	3	14	1			-0-
							3	9									
06	84	N	84	-0-	-0-	-0-	4	1	47	3	Y	30	5	8			25
							33	9									
07	DLQ G-10		52	-0-	52	52	3	1	48	3	Y	1					26
							1	9									
08	DLQ G-10		48	-0-	48	100	3	1	44	3	Y	1					27
							1	9									
09	DLQ G-10		74	-0-	74	174	3	1	35	3	Y	33	32	1			28
							36	9									
10	0	N	NO RPT	-0-	-0-	174					Y	NO RPT					28

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	745	N	745	-0-	-0-	-0-	100	1	645	3	Y	-0-					-0-
06	720	N	568	-0-	-152	-0-	75	1	493	3	Y	-0-					-0-
07	DLQ G-10		371	-0-	371	371	50	1	321	3	Y	-0-					-0-
08	DLQ G-10		844	-0-	844	1215	108	1	736	3	Y	-0-					-0-
09	DLQ G-10		371	-0-	371	1586	48	1	323	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1586					Y	NO RPT					-0-

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	658	N	658	-0-	-0-	-0-	88	1	570	3	Y	-0-					-0-
06	570	N	557	-0-	-13	-0-	73	1	484	3	Y	-0-					-0-
07	DLQ G-10		640	-0-	640	640	86	1	554	3	Y	-0-					-0-
08	DLQ G-10		662	-0-	662	1302	85	1	577	3	Y	-0-					-0-
09	DLQ G-10		638	-0-	638	1940	82	1	556	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1940					Y	NO RPT					-0-

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	8	1	150	2	Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	15	1	142	2	Y	-0-					-0-
07	DLQ G-10		160	-0-	160	160	13	1	147	2	Y	-0-					-0-
08	DLQ G-10		161	-0-	161	321	14	1	147	2	Y	-0-					-0-
09	DLQ G-10		155	-0-	155	476	12	1	143	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	476					Y	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	151	-0-	-66	-0-	8	1	143	2	Y	-0-					-0-
06	150	N	97	-0-	-53	-0-	9	1	88	2	Y	-0-					-0-
07	DLQ G-10		97	-0-	97	97	8	1	89	2	Y	-0-					-0-
08	DLQ G-10		147	-0-	147	244	13	1	134	2	Y	-0-					-0-
09	DLQ G-10		129	-0-	129	373	10	1	119	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	373					Y	NO RPT					-0-

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	251	-0-	-28	-0-	13	1	238	2	Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	27	1	248	2	Y	-0-					-0-
07	DLQ G-10		268	-0-	268	268	22	1	246	2	Y	-0-					-0-
08	DLQ G-10		270	-0-	270	538	23	1	247	2	Y	-0-					-0-
09	DLQ G-10		257	-0-	257	795	20	1	237	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	795					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

05	62	N	38	-0-	-24	-0-	2	1	36	3	Y	-0-					-0-
06	60	N	13	-0-	-47	-0-	1	1	12	3	Y	-0-					-0-
07	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
08	DLQ G-10		4	-0-	4	6	4	3			Y	-0-					-0-
09	DLQ G-10		2	-0-	2	8	2	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	8					Y	NO RPT					-0-

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

05	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
07	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
08	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
09	630	N	601	-0-	-29	-0-	601	3			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

05	1023	N	1002	-0-	-21	-0-	56	1	945	3	N	1	1	1			2
							1	9									
06	990	N	983	-0-	-7	-0-	73	1	910	3	N	-0-	1	1			1
07	1023	N	1010	-0-	-13	-0-	78	1	932	3	N	-0-					1
08	1000	N	1000	-0-	-0-	-0-	77	1	922	3	N	1	1	1			1
							1	9									
09	990	N	968	-0-	-22	-0-	64	1	904	3	N	-0-					1
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					1

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

05	310	N	115	-0-	-195	-0-	7	1	107	3	N	1					8
							1	9									
06	240	N	75	-0-	-165	-0-	8	1	66	3	N	1	8	1			1
							1	9									
07	248	N	91	-0-	-157	-0-	12	1	79	3	N	-0-					1
08	128	N	128	-0-	-0-	-0-	13	1	115	3	N	-0-					1
09	90	N	54	-0-	-36	-0-	5	1	49	3	N	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

05	31	N	23	-0-	-8	-0-	1	1	20	3	N	2					2
							2	9									
06	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-	2	1			-0-
07	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					-0-
08	31	N	16	-0-	-15	-0-	2	1	13	3	N	1					1
							1	9									
*09	98	N	98	-0-	-0-	-0-	9	1	88	3	N	1					2
							1	9									
10	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	3	-0-	-152	-0-	3	3			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	31	N	5	-0-	-26	-0-	1	1	4	3	N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	5	1	47	3	N	1					1
							1	9									
*09	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					1
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					1

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	14	1	127	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	18	1	117	3	N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	13	1	115	3	N	-0-					-0-
*09	109	N	109	-0-	-0-	-0-	11	1	98	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
06	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	11	1	142	2	N	-0-					3
06	150	N	140	-0-	-10	-0-	11	1	129	2	N	-0-					3
07	155	N	145	-0-	-10	-0-	11	1	134	2	N	-0-					3
08	155	N	146	-0-	-9	-0-	11	1	134	2	N	1					4
							1	9									
09	150	N	142	-0-	-8	-0-	11	1	131	2	N	-0-					4
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					4

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	113	-0-	-11	-0-	13	1	99	3	N	1					1
							1	9									
06	120	N	112	-0-	-8	-0-	13	1	99	3	N	-0-	1	1			-0-
07	124	N	116	-0-	-8	-0-	13	1	102	3	N	1	1	1			-0-
							1	9									
08	124	N	113	-0-	-11	-0-	24	1	88	3	N	1					1
							1	9									
09	120	N	50	-0-	-70	-0-	8	1	42	3	N	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	5	1	60	2	N	-0-					2
06	60	N	39	-0-	-21	-0-	3	1	36	2	N	-0-					2
07	62	N	36	-0-	-26	-0-	3	1	33	2	N	-0-					2
08	62	N	27	-0-	-35	-0-	2	1	25	2	N	-0-					2
*09	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					2
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					2

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-
06	95	N	95	-0-	-0-	-0-	9	1	86	3	Y	-0-					-0-
07	DLQ	G-10	97	-0-	97	97	10	1	87	3	Y	-0-					-0-
08	DLQ	G-10	91	-0-	91	188	9	1	82	3	Y	-0-					-0-
09	DLQ	G-10	86	-0-	86	274	8	1	78	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	274					Y	NO RPT					-0-

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	627	-0-	-55	-0-	50	1	577	3	Y	-0-					-0-
06	630	N	558	-0-	-72	-0-	54	1	504	3	Y	-0-					-0-
07	DLQ	G-10	608	-0-	608	608	64	1	544	3	Y	-0-					-0-
08	DLQ	G-10	502	-0-	502	1110	50	1	452	3	Y	-0-					-0-
09	DLQ	G-10	479	-0-	479	1589	43	1	436	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1589					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

05	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	11	1	93	3	N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	14	1	95	3	N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	11	1	92	3	N	-0-					-0-
*09	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

05	666	N	666	-0-	-0-	-0-	38	1	625	3	N	3					8
							3	9									
06	630	N	622	-0-	-8	-0-	35	1	584	3	N	3					11
							3	9									
07	651	N	617	-0-	-34	-0-	32	1	583	3	N	2	10	1			3
							2	9									
08	651	N	604	-0-	-47	-0-	31	1	570	3	N	3					6
							3	9									
09	630	N	592	-0-	-38	-0-	33	1	556	3	N	3					9
							3	9									
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					9

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

05	453	N	453	-0-	-0-	-0-	43	1	410	3	N	-0-					5
06	440	N	440	-0-	-0-	-0-	40	1	400	3	N	-0-					5
07	404	N	404	-0-	-0-	-0-	33	1	371	3	N	-0-					5
08	434	N	270	-0-	-164	-0-	25	1	245	3	N	-0-					5
09	420	N	38	-0-	-382	-0-	3	1	34	3	N	1	5	1			1
							1	9									
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	60	-0-	-33	-0-	11	1	49	3	N	-0-					-0-
06	60	N	48	-0-	-12	-0-	7	1	40	3	N	1					1
							1	9									
07	62	N	46	-0-	-16	-0-	7	1	38	3	N	1					2
							1	9									
08	62	N	54	-0-	-8	-0-	15	1	39	3	N	-0-	1	1			1
09	60	N	42	-0-	-18	-0-	6	1	36	3	N	-0-					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	26	1	118	3	N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	19	1	105	3	N	-0-					-0-
07	155	N	118	-0-	-37	-0-	18	1	100	3	N	-0-					-0-
08	155	N	135	-0-	-20	-0-	37	1	98	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	18	1	102	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	36	1	165	3	N	-0-	1	1			-0-
06	180	N	173	-0-	-7	-0-	26	1	147	3	N	-0-					-0-
07	186	N	182	-0-	-4	-0-	28	1	154	3	N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	53	1	140	3	N	3	2	1			1
							3	9									
09	180	N	169	-0-	-11	-0-	25	1	144	3	N	-0-					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	169	-0-	-17	-0-	13	1	156	3	Y	-0-	1	1			-0-
06	180	N	165	-0-	-15	-0-	16	1	148	3	Y	1					1
							1	9									
07	DLQ G-10		175	-0-	175	175	17	1	158	3	Y	-0-	1	1			-0-
08	DLQ G-10		167	-0-	167	342	18	1	148	3	Y	1					1
							1	9									
09	DLQ G-10		156	-0-	156	498	16	1	140	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	498					Y	NO RPT					1

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	14	1	186	3	Y	-0-	1	1			-0-
06	210	N	157	-0-	-53	-0-	12	1	145	3	Y	-0-					-0-
07	DLQ G-10		110	-0-	110	110	7	1	103	3	Y	-0-					-0-
08	DLQ G-10		114	-0-	114	224	8	1	106	3	Y	-0-					-0-
09	DLQ G-10		137	-0-	137	361	10	1	126	3	Y	1	1	1			-0-
							1	9									
10	0	N	NO RPT	-0-	-0-	361					Y	NO RPT					-0-

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	964	N	964	-0-	-0-	-0-	77	1	886	3	Y	1	1	1			-0-
							1	9									
06	960	N	928	-0-	-32	-0-	90	1	837	3	Y	1					1
							1	9									
07	DLQ G-10		967	-0-	967	967	101	1	866	3	Y	-0-					1
08	DLQ G-10		943	-0-	943	1910	94	1	849	3	Y	-0-	1	1			-0-
09	DLQ G-10		912	-0-	912	2822	82	1	829	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	2822					Y	NO RPT					1

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
07	DLQ G-10		134	-0-	134	134	134	3			Y	-0-					-0-
08	DLQ G-10		185	-0-	185	319	185	3			Y	-0-					-0-
09	DLQ G-10		212	-0-	212	531	212	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	531					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	466	-0-	-92	-0-	466	3			Y	-0-					-0-
06	540	N	475	-0-	-65	-0-	475	3			Y	-0-					-0-
07	DLQ G-10		603	-0-	603	603	603	3			Y	-0-					-0-
08	DLQ G-10		522	-0-	522	1125	522	3			Y	-0-					-0-
09	DLQ G-10		514	-0-	514	1639	514	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1639					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	345	-0-	-27	-0-	345	3			Y	-0-					-0-
06	360	N	350	-0-	-10	-0-	350	3			Y	-0-					-0-
07	DLQ G-10		332	-0-	332	332	332	3			Y	-0-					-0-
08	DLQ G-10		317	-0-	317	649	317	3			Y	-0-					-0-
09	DLQ G-10		339	-0-	339	988	339	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	988					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	302	-0-	-8	-0-	34	1	265	3	N	3					4
							3	9									
06	300	N	296	-0-	-4	-0-	34	1	261	3	N	1	4	1			1
							1	9									
07	310	N	302	-0-	-8	-0-	34	1	264	3	N	4	4	1			1
							4	9									
08	313	N	313	-0-	-0-	-0-	68	1	242	3	N	3					4
							3	9									
09	300	N	288	-0-	-12	-0-	48	1	239	3	N	1					5
							1	9									
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	272	-0-	-69	-0-	31	1 3 9	238	3	N	3					4
06	422	N	422	-0-	-0-	-0-	48	1 1 9	373	3	N	1	4	1			1
07	403	N	385	-0-	-18	-0-	44	1 6 9	335	3	N	5	4	1			2
08	392	N	392	-0-	-0-	-0-	85	1 2 9	305	3	N	2					4
09	420	N	369	-0-	-51	-0-	62	1 2 9	305	3	N	2					6
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					6

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	739	-0-	-36	-0-	42	1 1 9	696	3	N	1	1	1			2
06	720	N	582	-0-	-138	-0-	43	1 1 9	538	3	N	1	2	1			1
07	713	N	273	-0-	-440	-0-	21	1	252	3	N	-0-					1
08	861	N	861	-0-	-0-	-0-	66	1 1 9	794	3	N	1	1	1			1
*09	777	N	777	-0-	-0-	-0-	52	1 1 9	724	3	N	1	1	1			1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1112	-0-	-66	-0-	63	1 1 9	1048	3	N	1	1	1			4
06	1099	N	1099	-0-	-0-	-0-	82	1 1 9	1016	3	N	1	3	1			2
07	1124	N	1124	-0-	-0-	-0-	87	1	1037	3	N	-0-					2
08	1118	N	1118	-0-	-0-	-0-	86	1 1 9	1031	3	N	1	1	1			2
09	1110	N	1084	-0-	-26	-0-	72	1 1 9	1011	3	N	1	1	1			2
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1276	-0-	-119	-0-	72	1 1 9	1203	3	N	1	1	1			4
06	1320	N	1230	-0-	-90	-0-	92	1 1 9	1137	3	N	1	3	1			2
07	1333	N	1227	-0-	-106	-0-	95	1	1132	3	N	-0-					2
08	1271	N	1198	-0-	-73	-0-	92	1 1 9	1105	3	N	1	2	1			1
09	1230	N	1020	-0-	-210	-0-	68	1 1 9	951	3	N	1	1	1			1
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	618	-0-	-2	-0-	35	1	582	3	N	1	1	1			2
							1	9									
06	579	N	579	-0-	-0-	-0-	43	1	535	3	N	1	2	1			1
							1	9									
07	651	N	589	-0-	-62	-0-	45	1	544	3	N	-0-					1
08	620	N	572	-0-	-48	-0-	44	1	527	3	N	1	1	1			1
							1	9									
09	570	N	519	-0-	-51	-0-	35	1	484	3	N	-0-					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	432	-0-	-2	-0-	35	1	397	3	Y	-0-					-0-
06	420	N	415	-0-	-5	-0-	40	1	375	3	Y	-0-					-0-
07	DLQ G-10		144	-0-	144	144	15	1	129	3	Y	-0-					-0-
08	DLQ G-10		17	-0-	17	161	2	1	15	3	Y	-0-					-0-
09	DLQ G-10		10	-0-	10	171	1	1	9	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	171					Y	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	374	-0-	-29	-0-	30	1	344	3	Y	-0-					-0-
06	390	N	352	-0-	-38	-0-	34	1	318	3	Y	-0-					-0-
07	DLQ G-10		486	-0-	486	486	51	1	435	3	Y	-0-					-0-
08	DLQ G-10		524	-0-	524	1010	52	1	472	3	Y	-0-					-0-
09	DLQ G-10		512	-0-	512	1522	46	1	466	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1522					Y	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1088	-0-	-90	-0-	87	1	1001	3	Y	-0-	1	1			-0-
06	1062	N	1062	-0-	-0-	-0-	103	1	958	3	Y	1					1
							1	9									
07	DLQ G-10		1172	-0-	1172	1172	123	1	1049	3	Y	-0-					1
08	DLQ G-10		1138	-0-	1138	2310	113	1	1025	3	Y	-0-	1	1			-0-
09	DLQ G-10		1095	-0-	1095	3405	99	1	995	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	3405					Y	NO RPT					1

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	183	-0-	-3	-0-	14	1	167	3	Y	2	2	1			1
							2	9									
06	180	N	179	-0-	-1	-0-	18	1	161	3	Y	-0-					1
07	DLQ G-10		191	-0-	191	191	19	1	171	3	Y	1	2	1			-0-
							1	9									
08	DLQ G-10		190	-0-	190	381	20	1	169	3	Y	1					1
							1	9									
09	DLQ G-10		180	-0-	180	561	18	1	162	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	561					Y	NO RPT					1

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	769	N	769	-0-	-0-	-0-	51	1	717	3	Y	1					2
							1	9									
06	930	N	688	-0-	-242	-0-	51	1	637	3	Y	-0-					2
07	DLQ G-10		714	-0-	714	714	56	1	658	3	Y	-0-					2
08	DLQ G-10		669	-0-	669	1383	52	1	617	3	Y	-0-					2
09	DLQ G-10		666	-0-	666	2049	55	1	611	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	2049					Y	NO RPT					2

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

05	589	N	560	-0-	-29	-0-	37	1	522	3	Y	1					2
							1	9									
06	540	N	531	-0-	-9	-0-	40	1	491	3	Y	-0-					2
07	DLQ G-10		548	-0-	548	548	43	1	505	3	Y	-0-					2
08	DLQ G-10		527	-0-	527	1075	41	1	486	3	Y	-0-					2
09	DLQ G-10		510	-0-	510	1585	42	1	468	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	1585					Y	NO RPT					2

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

05	217	N	210	-0-	-7	-0-	14	1	196	3	Y	-0-					1
06	210	N	197	-0-	-13	-0-	15	1	182	3	Y	-0-					1
07	DLQ G-10		150	-0-	150	150	12	1	138	3	Y	-0-					1
08	DLQ G-10		178	-0-	178	328	14	1	164	3	Y	-0-					1
09	DLQ G-10		8	-0-	8	336	1	1	7	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	336					Y	NO RPT					1

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

05	430	N	430	-0-	-0-	-0-	29	1	401	3	Y	-0-					1
06	429	N	429	-0-	-0-	-0-	32	1	397	3	Y	-0-					1
07	DLQ G-10		438	-0-	438	438	34	1	404	3	Y	-0-					1
08	DLQ G-10		429	-0-	429	867	34	1	395	3	Y	-0-					1
09	DLQ G-10		406	-0-	406	1273	33	1	373	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	1273					Y	NO RPT					1

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

05	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
06	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
07	DLQ G-10		32	-0-	32	32	3	1	29	3	Y	-0-					-0-
08	DLQ G-10		32	-0-	32	64	3	1	29	3	Y	-0-					-0-
09	DLQ G-10		32	-0-	32	96	3	1	29	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	96					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	6	1	73	3	Y	-0-					-0-
06	90	N	78	-0-	-12	-0-	8	1	70	3	Y	-0-					-0-
07	DLQ G-10		80	-0-	80	80	8	1	72	3	Y	-0-					-0-
08	DLQ G-10		77	-0-	77	157	8	1	69	3	Y	-0-					-0-
09	DLQ G-10		77	-0-	77	234	7	1	70	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	234					Y	NO RPT					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

05	968	N	968	-0-	-0-	-0-	173	1	794	3	N	1	1	1			1
							1	9									
06	581	N	581	-0-	-0-	-0-	87	1	494	3	N	-0-					1
07	434	N	434	-0-	-0-	-0-	66	1	368	3	N	-0-					1
08	248	N	241	-0-	-7	-0-	66	1	174	3	N	1	1	1			1
							1	9									
*09	406	N	406	-0-	-0-	-0-	60	1	346	3	N	-0-					1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

05	266	N	266	-0-	-0-	-0-	25	1	241	3	N	-0-					3
06	327	N	327	-0-	-0-	-0-	30	1	297	3	N	-0-					3
07	305	N	305	-0-	-0-	-0-	25	1	280	3	N	-0-					3
08	284	N	284	-0-	-0-	-0-	26	1	258	3	N	-0-					3
09	330	N	277	-0-	-53	-0-	26	1	251	3	N	-0-	3	1			-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

05	98	N	98	-0-	-0-	-0-	77	1	21	3	Y	-0-					-0-
06	120	N	115	-0-	-5	-0-	75	1	40	3	Y	-0-					-0-
07	DLQ G-10		115	-0-	115	115	77	1	38	3	Y	-0-					-0-
08	DLQ G-10		100	-0-	100	215	77	1	23	3	Y	-0-					-0-
09	DLQ G-10		76	-0-	76	291	60	1	16	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	291					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	1			Y	-0-					-0-
07	DLQ G-10		95	-0-	95	95	95	1			Y	-0-					-0-
08	DLQ G-10		95	-0-	95	190	95	1			Y	-0-					-0-
09	DLQ G-10		71	-0-	71	261	71	1			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	261					Y	NO RPT					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
06	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
07	DLQ G-10		153	-0-	153	153	153	3			Y	-0-					-0-
08	DLQ G-10		323	-0-	323	476	323	3			Y	-0-					-0-
09	DLQ G-10		168	-0-	168	644	168	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	644					Y	NO RPT					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	14	1	204	2	N	-0-					2
06	210	N	204	-0-	-6	-0-	11	1	188	2	N	-0-					2
							5	3									
07	217	N	210	-0-	-7	-0-	11	1	199	2	N	-0-					2
08	217	N	207	-0-	-10	-0-	12	1	195	2	N	-0-	2	1			-0-
09	210	N	200	-0-	-10	-0-	11	1	189	2	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

05	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	33	3	N	1					1
							1	9									
07	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-	1	1			-0-
08	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
09	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

05	868	N	761	-0-	-107	-0-	176	1	578	3	N	6					10
							7	9									
06	810	N	735	-0-	-75	-0-	171	1	563	3	N	1	8	1			3
							1	9									
07	806	N	758	-0-	-48	-0-	176	1	573	3	N	8	8	1			3
							9	9									
08	819	N	819	-0-	-0-	-0-	257	1	556	3	N	5					8
							6	9									
09	750	N	706	-0-	-44	-0-	200	1	503	3	N	3					11
							3	9									
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					11

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

05	124	N	115	-0-	-9	-0-	7	1	105	3	N	3					4
							3	9									
06	90	N	72	-0-	-18	-0-	7	1	65	3	N	-0-	4	1			-0-
07	217	N	17	-0-	-200	-0-	2	1	15	3	N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	36	1	305	3	N	1					1
							1	9									
09	60	N	7	-0-	-53	-0-	1	1	6	3	N	-0-					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	869	N	869	-0-	-0-	-0-	52	1	809	3	N	7					14
							8	9									
06	678	N	678	-0-	-0-	-0-	69	1	605	3	N	4	15	1	1	8	2
							4	9									
07	1117	N	1117	-0-	-0-	-0-	148	1	968	3	N	1					3
							1	9									
08	740	N	740	-0-	-0-	-0-	77	1	662	3	N	1					4
							1	9									
*09	550	N	550	-0-	-0-	-0-	53	1	497	3	N	-0-					4
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					4

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	617	N	617	-0-	-0-	-0-	37	1	580	3	N	-0-					-0-
06	600	N	570	-0-	-30	-0-	58	1	512	3	N	-0-					-0-
07	620	N	567	-0-	-53	-0-	75	1	492	3	N	-0-					-0-
08	620	N	602	-0-	-18	-0-	63	1	538	3	N	1					1
							1	9									
*09	599	N	599	-0-	-0-	-0-	58	1	541	3	N	-0-					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	14	1	227	3	N	-0-					-0-
06	240	N	238	-0-	-2	-0-	24	1	214	3	N	-0-					-0-
07	248	N	222	-0-	-26	-0-	29	1	193	3	N	-0-					-0-
08	248	N	236	-0-	-12	-0-	25	1	211	3	N	-0-					-0-
09	240	N	226	-0-	-14	-0-	22	1	204	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	21	-0-	-134	-0-	1	1	20	3	N	-0-					-0-
06	120	N	7	-0-	-113	-0-	1	1	6	3	N	-0-					-0-
07	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
09	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	378	-0-	-56	-0-	23	1	355	3	N	-0-					1
06	390	N	364	-0-	-26	-0-	37	1	327	3	N	-0-	1	1			-0-
07	403	N	338	-0-	-65	-0-	45	1	293	3	N	-0-					-0-
08	372	N	323	-0-	-49	-0-	34	1	289	3	N	-0-					-0-
09	360	N	287	-0-	-73	-0-	28	1	259	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	566	-0-	-147	-0-	34	1	532	3	N	-0-					1
06	660	N	508	-0-	-152	-0-	52	1	456	3	N	-0-	1	1			-0-
07	651	N	514	-0-	-137	-0-	68	1	446	3	N	-0-					-0-
08	604	N	604	-0-	-0-	-0-	63	1	541	3	N	-0-					-0-
*09	656	N	656	-0-	-0-	-0-	64	1	592	3	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	286	-0-	-24	-0-	19	1	267	3	Y	-0-					2
06	300	N	170	-0-	-130	-0-	13	1	157	3	Y	-0-					2
07	DLQ G-10		96	-0-	96	96	8	1	88	3	Y	-0-					2
08	DLQ G-10		95	-0-	95	191	7	1	88	3	Y	-0-					2
09	DLQ G-10		89	-0-	89	280	7	1	82	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	280					Y	NO RPT					2

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	10	-0-	-52	-0-	1	1	9	3	Y	-0-					-0-
06	30	N	14	-0-	-16	-0-	2	1	12	3	Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		18	-0-	18	18	4	1	14	3	Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	18					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	18					Y	NO RPT					-0-

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	608	N	608	-0-	-0-	-0-	36	1	572	3	N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	60	1	530	3	N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	73	1	477	3	N	-0-					-0-
08	543	N	543	-0-	-0-	-0-	57	1	486	3	N	-0-					-0-
*09	544	N	544	-0-	-0-	-0-	53	1	491	3	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	390	-0-	-13	-0-	26 1	1 9	363	3	Y	1					2
06	390	N	365	-0-	-25	-0-	27	1	338	3	Y	-0-					2
07	DLQ G-10		515	-0-	515	515	219	1	296	3	Y	-0-					2
08	DLQ G-10		317	-0-	317	832	25	1	292	3	Y	-0-					2
09	DLQ G-10		328	-0-	328	1160	27	1	301	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	1160					Y	NO RPT					2

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	396	-0-	-7	-0-	26	1	370	3	Y	-0-					2
06	420	N	401	-0-	-19	-0-	30	1	371	3	Y	-0-					2
07	DLQ G-10		387	-0-	387	387	34	1	353	3	Y	-0-					2
08	DLQ G-10		399	-0-	399	786	31	1	368	3	Y	-0-					2
09	DLQ G-10		386	-0-	386	1172	32	1	354	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	1172					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	4	1	49	3	Y	-0-					-0-
06	60	N	50	-0-	-10	-0-	5	1	45	3	Y	-0-					-0-
07	DLQ G-10		48	-0-	48	48	5	1	43	3	Y	-0-					-0-
08	DLQ G-10		43	-0-	43	91	4	1	39	3	Y	-0-					-0-
09	DLQ G-10		38	-0-	38	129	3	1	35	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	129					Y	NO RPT					-0-

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	7	1	104	3	Y	-0-					-0-
06	120	N	108	-0-	-12	-0-	7	1	101	3	Y	-0-					-0-
07	DLQ G-10		108	-0-	108	108	7	1	101	3	Y	-0-					-0-
08	DLQ G-10		79	-0-	79	187	5	1	74	3	Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	187					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	187					Y	NO RPT					-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	5	1	87	3	Y	-0-	28	1			6
06	120	N	104	-0-	-16	-0-	5	1	90	3	Y	8	4	1	1	8	9
							9	9									
07	DLQ G-10		103	-0-	103	103	6	1	95	3	Y	2	4	1			7
							2	9									
08	DLQ G-10		89	-0-	89	192	4	1	83	3	Y	2	5	1			4
							2	9									
09	DLQ G-10		112	-0-	112	304	5	1	104	3	Y	3	2	1			5
							3	9									
10	0	N	NO RPT	-0-	-0-	304					Y	NO RPT					5

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	230	-0-	-18	-0-	18	1	212	3	Y	-0-					-0-
06	240	N	225	-0-	-15	-0-	22	1	203	3	Y	-0-					-0-
07	DLQ G-10		237	-0-	237	237	25	1	212	3	Y	-0-					-0-
08	DLQ G-10		230	-0-	230	467	23	1	207	3	Y	-0-					-0-
09	DLQ G-10		219	-0-	219	686	20	1	199	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	686					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	553	-0-	-5	-0-	31	1	522	3	N	-0-					2
06	547	N	547	-0-	-0-	-0-	41	1	506	3	N	-0-	1	1			1
07	589	N	576	-0-	-13	-0-	44	1	532	3	N	-0-					1
08	613	N	613	-0-	-0-	-0-	47	1	565	3	N	1	1	1			1
							1	9									
09	540	N	537	-0-	-3	-0-	36	1	501	3	N	-0-					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	636	-0-	-15	-0-	36	1	599	3	N	1	1	1			2
							1	9									
06	630	N	618	-0-	-12	-0-	46	1	571	3	N	1	2	1			1
							1	9									
07	631	N	631	-0-	-0-	-0-	49	1	582	3	N	-0-					1
08	651	N	641	-0-	-10	-0-	49	1	591	3	N	1	1	1			1
							1	9									
09	630	N	606	-0-	-24	-0-	40	1	566	3	N	-0-					1
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1	-0-	8	1	146	2	Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	15	1	139	2	Y	-0-					-0-
07		DLQ G-10	158	-0-	158	158	13	1	145	2	Y	-0-					-0-
08		DLQ G-10	161	-0-	161	319	14	1	147	2	Y	-0-					-0-
09		DLQ G-10	153	-0-	153	472	12	1	141	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	472					Y	NO RPT					-0-

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	-0-	6	1	116	2	Y	-0-					-0-
06	120	N	118	-0-	-2	-0-	11	1	107	2	Y	-0-					-0-
07		DLQ G-10	119	-0-	119	119	10	1	109	2	Y	-0-					-0-
08		DLQ G-10	121	-0-	121	240	10	1	111	2	Y	-0-					-0-
09		DLQ G-10	118	-0-	118	358	9	1	109	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	358					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	274	-0-	-36	-0-	14	1	260	2	Y	-0-					-0-
06	300	N	290	-0-	-10	-0-	28	1	262	2	Y	-0-					-0-
07		DLQ G-10	281	-0-	281	281	23	1	258	2	Y	-0-					-0-
08		DLQ G-10	292	-0-	292	573	25	1	267	2	Y	-0-					-0-
09		DLQ G-10	271	-0-	271	844	21	1	250	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	844					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	149	N	149	-0-	-0-	-0-	9	1	140	3	Y	-0-	1	1			-0-
*03	164	N	164	-0-	-0-	-0-	12	1	152	3	Y	-0-					-0-
*04	156	N	156	-0-	-0-	-0-	11	1	145	3	Y	-0-					-0-
*05	175	N	175	-0-	-0-	-0-	12	1	163	3	Y	-0-					-0-
*06	150	N	112	-0-	-38	-0-	8	1	104	3	Y	-0-					-0-
*07	DLQ G-10		16	-0-	16	16	1	1	15	3	Y	-0-					-0-
*08	DLQ G-10		9	-0-	9	25	1	1	8	3	Y	-0-					-0-
09	DLQ G-10		1	-0-	1	26	1	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	26					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	492	-0-	-4	-0-	33	1	459	3	Y	-0-					1
06	472	N	472	-0-	-0-	-0-	35	1	437	3	Y	-0-					1
07	DLQ G-10		480	-0-	480	480	38	1	442	3	Y	-0-					1
08	DLQ G-10		463	-0-	463	943	36	1	427	3	Y	-0-					1
09	DLQ G-10		441	-0-	441	1384	36	1	405	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	1384					Y	NO RPT					1

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	8	1	122	3	Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					-0-
07	DLQ G-10		131	-0-	131	131	8	1	123	3	Y	-0-					-0-
08	DLQ G-10		115	-0-	115	246	7	1	108	3	Y	-0-					-0-
09	DLQ G-10		98	-0-	98	344	6	1	92	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	344					Y	NO RPT					-0-

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	245	-0-	-34	-0-	15	1	230	3	Y	-0-					-0-
06	240	N	228	-0-	-12	-0-	14	1	214	3	Y	-0-					-0-
07	DLQ G-10		190	-0-	190	190	12	1	178	3	Y	-0-					-0-
08	DLQ G-10		209	-0-	209	399	14	1	195	3	Y	-0-					-0-
09	DLQ G-10		179	-0-	179	578	12	1	167	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	578					Y	NO RPT					-0-

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	572	-0-	-17	-0-	30	1	542	2	Y	-0-					-0-
06	570	N	570	-0-	-0-	-0-	55	1	515	2	Y	-0-					-0-
07	DLQ G-10		584	-0-	584	584	48	1	536	2	Y	-0-					-0-
08	DLQ G-10		575	-0-	575	1159	49	1	526	2	Y	-0-					-0-
09	DLQ G-10		561	-0-	561	1720	43	1	518	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1720					Y	NO RPT					-0-

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1254	N	1254	-0-	-0-	-0-	65	1	1189	2	Y	-0-					-0-
06	1271	N	1271	-0-	-0-	-0-	123	1	1148	2	Y	-0-					-0-
07	DLQ G-10		1325	-0-	1325	1325	109	1	1216	2	Y	-0-					-0-
08	DLQ G-10		1297	-0-	1297	2622	111	1	1186	2	Y	-0-					-0-
09	DLQ G-10		1290	-0-	1290	3912	99	1	1191	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3912					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	60	-0-	-95	-0-	60	3			Y	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-
07	DLQ G-10		52	-0-	52	52	52	3			Y	-0-					-0-
08	DLQ G-10		54	-0-	54	106	54	3			Y	-0-					-0-
09	DLQ G-10		43	-0-	43	149	43	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	149					Y	NO RPT					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	18	-0-	-199	-0-	3	1	15	3	N	-0-	8	1			6
06	166	N	166	-0-	-0-	-0-	25	1	141	3	N	-0-					6
07	316	N	316	-0-	-0-	-0-	48	1	268	3	N	-0-					6
08	406	N	406	-0-	-0-	-0-	108	1	285	3	N	12	11	1			7
							13	9									
*09	327	N	327	-0-	-0-	-0-	48	1	279	3	N	-0-					7
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					7

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	7	1	31	3	N	-0-					-0-
06	11	N	9	-0-	-2	-0-	1	1	8	3	N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
08	31	N	4	-0-	-27	-0-	1	1	3	3	N	-0-					-0-
09	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	579	N	579	-0-	-0-	-0-	102	1	469	3	N	7	13	1			11
							8	9									
06	510	N	331	-0-	-179	-0-	49	1	280	3	N	2					13
							2	9									
07	558	N	258	-0-	-300	-0-	39	1	216	3	N	3					16
							3	9									
08	589	N	293	-0-	-296	-0-	79	1	208	3	N	5	13	1			8
							6	9									
*09	355	N	355	-0-	-0-	-0-	52	1	302	3	N	1					9
							1	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					9

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	788	N	788	-0-	-0-	-0-	141	1	647	3	N	-0-	2	1			1
06	660	N	527	-0-	-133	-0-	79	1	448	3	N	-0-					1
07	682	N	518	-0-	-164	-0-	79	1	439	3	N	-0-					1
08	699	N	699	-0-	-0-	-0-	192	1	506	3	N	1	1	1			1
							1	9									
09	540	N	502	-0-	-38	-0-	74	1	428	3	N	-0-					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0-	-0-	3	1	12	3	N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
07	10	N	8	-0-	-2	-0-	1	1	7	3	N	-0-					-0-
08	15	N	6	-0-	-9	-0-	2	1	4	3	N	-0-					-0-
*09	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
10	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	8	1	151	2	Y	-0-			2
06	158	N	158	-0-	-0-	-0-	15	1	143	2	Y	-0-			2
07	DLQ G-10		161	-0-	161	161	13	1	148	2	Y	-0-			2
08	DLQ G-10		161	-0-	161	322	14	1	147	2	Y	-0-			2
09	DLQ G-10		154	-0-	154	476	12	1	142	2	Y	-0-			2
10	0	N	NO RPT	-0-	-0-	476					Y	NO RPT			2

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	N	399	-0-	-4	-0-	21	1	378	2	Y	-0-			4
06	398	N	398	-0-	-0-	-0-	38	1	360	2	Y	-0-			4
07	DLQ G-10		412	-0-	412	412	34	1	377	2	Y	1			5
							1	9							
08	DLQ G-10		377	-0-	377	789	32	1	345	2	Y	-0-			5
09	DLQ G-10		407	-0-	407	1196	31	1	376	2	Y	-0-			5
10	0	N	NO RPT	-0-	-0-	1196					Y	NO RPT			5

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	682	N	662	-0-	-20	-0-	75	1	580	3	N	6			9
							7	9							
06	641	N	641	-0-	-0-	-0-	73	1	567	3	N	1	7	1	3
							1	9							
07	675	N	675	-0-	-0-	-0-	77	1	590	3	N	7	7	1	3
							8	9							
08	747	N	747	-0-	-0-	-0-	162	1	581	3	N	4			7
							4	9							
*09	648	N	648	-0-	-0-	-0-	108	1	536	3	N	4			11
							4	9							
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT			11

VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	438	N	438	-0-	-0-	-0-	23	1	415	2	Y	-0-			5
06	420	N	317	-0-	-103	-0-	31	1	286	2	Y	-0-			5
07	DLQ G-10		345	-0-	345	345	28	1	317	2	Y	-0-			5
08	DLQ G-10		343	-0-	343	688	29	1	314	2	Y	-0-			5
09	DLQ G-10		268	-0-	268	956	20	1	247	2	Y	1			6
							1	9							
10	0	N	NO RPT	-0-	-0-	956					Y	NO RPT			6

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	8	1	150	2	Y	-0-			2
06	152	N	152	-0-	-0-	-0-	15	1	137	2	Y	-0-			2
07	DLQ G-10		147	-0-	147	147	12	1	135	2	Y	-0-			2
08	DLQ G-10		149	-0-	149	296	13	1	136	2	Y	-0-			2
09	DLQ G-10		141	-0-	141	437	11	1	130	2	Y	-0-			2
10	0	N	NO RPT	-0-	-0-	437					Y	NO RPT			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	369	-0-	-3	-0-	19	1	350	2	Y	-0-					4
06	370	N	370	-0-	-0-	-0-	36	1	334	2	Y	-0-					4
07	DLQ G-10		378	-0-	378	378	31	1	347	2	Y	-0-					4
08	DLQ G-10		371	-0-	371	749	32	1	339	2	Y	-0-					4
09	DLQ G-10		361	-0-	361	1110	28	1	332	2	Y	1					5
							1	9									
10	0	N	NO RPT	-0-	-0-	1110					Y	NO RPT					5

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

05	1085	N	1054	-0-	-31	-0-	55	1	999	2	Y	-0-					-0-
06	1050	N	1032	-0-	-18	-0-	100	1	932	2	Y	-0-					-0-
07	DLQ G-10		1065	-0-	1065	1065	87	1	978	2	Y	-0-					-0-
08	DLQ G-10		1059	-0-	1059	2124	91	1	968	2	Y	-0-					-0-
09	DLQ G-10		1054	-0-	1054	3178	81	1	973	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3178					Y	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

05	837	N	817	-0-	-20	-0-	42	1	775	2	Y	-0-					-0-
06	815	N	815	-0-	-0-	-0-	79	1	736	2	Y	-0-					-0-
07	DLQ G-10		837	-0-	837	837	69	1	768	2	Y	-0-					-0-
08	DLQ G-10		817	-0-	817	1654	70	1	747	2	Y	-0-					-0-
09	DLQ G-10		780	-0-	780	2434	60	1	720	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2434					Y	NO RPT					-0-

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

05	235	N	235	-0-	-0-	-0-	22	1	213	3	N	-0-					3
06	256	N	256	-0-	-0-	-0-	23	1	233	3	N	-0-					3
07	279	N	253	-0-	-26	-0-	21	1	232	3	N	-0-					3
08	268	N	268	-0-	-0-	-0-	24	1	244	3	N	-0-					3
*09	272	N	272	-0-	-0-	-0-	25	1	247	3	N	-0-	3	1			-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

05	682	N	647	-0-	-35	-0-	43	1	604	3	Y	-0-					2
06	624	N	624	-0-	-0-	-0-	46	1	578	3	Y	-0-					2
07	DLQ G-10		658	-0-	658	658	52	1	606	3	Y	-0-					2
08	DLQ G-10		634	-0-	634	1292	50	1	584	3	Y	-0-					2
09	DLQ G-10		606	-0-	606	1898	50	1	556	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	1898					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	61	N	61	-0-	-0-	-0-	11	1	50	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	4	1	21	3	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	8	1	21	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	4	1	22	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

05	223	N	223	-0-	-0-	-0-	12	1	211	2	Y	-0-					2
06	225	N	225	-0-	-0-	-0-	22	1	203	2	Y	-0-					2
07	DLQ G-10		229	-0-	229	229	19	1	209	2	Y	1					3
							1	9									
08	DLQ G-10		226	-0-	226	455	19	1	207	2	Y	-0-					3
09	DLQ G-10		217	-0-	217	672	17	1	200	2	Y	-0-					3
10	0	N	NO RPT	-0-	-0-	672					Y	NO RPT					3

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

05	67	N	67	-0-	-0-	-0-	4	1	61	3	N	2					12
							2	9									
06	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-	11	1			1
07	67	N	67	-0-	-0-	-0-	9	1	58	3	N	-0-					1
08	68	N	68	-0-	-0-	-0-	7	1	60	3	N	1					2
							1	9									
*09	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					2
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

05	163	N	163	-0-	-0-	-0-	10	1	152	3	N	1					7
							1	9									
06	210	N	167	-0-	-43	-0-	17	1	149	3	N	1	7	1			1
							1	9									
07	187	N	187	-0-	-0-	-0-	25	1	162	3	N	-0-					1
08	186	N	186	-0-	-0-	-0-	19	1	166	3	N	1					2
							1	9									
09	180	N	173	-0-	-7	-0-	17	1	156	3	N	-0-					2
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	176	-0-	-41	-0-	10	1	164	3	N	2					8
							2	9									
06	218	N	218	-0-	-0-	-0-	22	1	196	3	N	-0-	7	1			1
07	217	N	207	-0-	-10	-0-	27	1	180	3	N	-0-					1
08	229	N	229	-0-	-0-	-0-	24	1	205	3	N	-0-					1
*09	218	N	218	-0-	-0-	-0-	21	1	196	3	N	1					2
							1	9									
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	59	1	519	3	N	-0-					-0-
07	1179	N	1179	-0-	-0-	-0-	156	1	1023	3	N	-0-					-0-
08	938	N	938	-0-	-0-	-0-	98	1	840	3	N	-0-					-0-
*09	920	N	920	-0-	-0-	-0-	89	1	831	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	325	-0-	-109	-0-	22	1	302	3	Y	1	2	1			1
							1	9									
06	390	N	322	-0-	-68	-0-	20	1	300	3	Y	2					3
							2	9									
07	DLQ G-10		338	-0-	338	338	22	1	315	3	Y	1	2	1			2
							1	9									
08	DLQ G-10		337	-0-	337	675	22	1	315	3	Y	-0-	2	1			-0-
09	DLQ G-10		326	-0-	326	1001	20	1	304	3	Y	2					2
							2	9									
10	0	N	NO RPT	-0-	-0-	1001					Y	NO RPT					2

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					1
06	120	N	115	-0-	-5	-0-	6	1	108	3	N	1					2
							1	9									
07	124	N	102	-0-	-22	-0-	5	1	96	3	N	1	2	1			1
							1	9									
08	124	N	112	-0-	-12	-0-	6	1	106	3	N	-0-					1
09	120	N	96	-0-	-24	-0-	5	1	90	3	N	1					2
							1	9									
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	768	-0-	-7	-0-	60	1	706	3	Y	2	5	1			2
								2 9									
06	765	N	765	-0-	-0-	-0-	76	1	687	3	Y	2					4
								2 9									
07	DLQ G-10		775	-0-	775	775	75	1	698	3	Y	2	5	1			1
								2 9									
08	DLQ G-10		643	-0-	643	1418	69	1	573	3	Y	1					2
								1 9									
09	DLQ G-10		45	-0-	45	1463	5	1	40	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	1463					Y	NO RPT					2

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	956	-0-	-36	-0-	67	1	888	3	Y	1	3	1			-0-
								1 9									
06	930	N	926	-0-	-4	-0-	68	1	857	3	Y	1					1
								1 9									
07	DLQ G-10		928	-0-	928	928	62	1	865	3	Y	1					2
								1 9									
08	DLQ G-10		762	-0-	762	1690	55	1	707	3	Y	-0-					2
09	DLQ G-10		862	-0-	862	2552	61	1	799	3	Y	2	4	1			-0-
								2 9									
10	0	N	NO RPT	-0-	-0-	2552					Y	NO RPT					-0-

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	307	-0-	-96	-0-	21	1	286	3	Y	-0-	1	1			-0-
06	390	N	375	-0-	-15	-0-	28	1	347	3	Y	-0-					-0-
07	DLQ G-10		476	-0-	476	476	32	1	443	3	Y	1					1
								1 9									
08	DLQ G-10		204	-0-	204	680	15	1	189	3	Y	-0-					1
09	DLQ G-10		357	-0-	357	1037	25	1	332	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	1037					Y	NO RPT					-0-

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	619	-0-	-1	-0-	43	1	576	3	Y	-0-	2	1			-0-
06	600	N	596	-0-	-4	-0-	44	1	551	3	Y	1					1
								1 9									
07	DLQ G-10		608	-0-	608	608	41	1	567	3	Y	-0-					1
08	DLQ G-10		606	-0-	606	1214	43	1	562	3	Y	1					2
								1 9									
09	DLQ G-10		592	-0-	592	1806	42	1	550	3	Y	-0-	2	1			-0-
10	0	N	NO RPT	-0-	-0-	1806					Y	NO RPT					-0-

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	321	-0-	-82	-0-	22	1	299	3	Y	-0-	1	1			-0-
06	396	N	396	-0-	-0-	-0-	29	1	367	3	Y	-0-					-0-
07	DLQ G-10		363	-0-	363	363	24	1	338	3	Y	1					1
							1	9									
08	DLQ G-10		330	-0-	330	693	24	1	306	3	Y	-0-					1
09	DLQ G-10		302	-0-	302	995	21	1	281	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	995					Y	NO RPT					-0-

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	649	-0-	-2	-0-	51	1	596	3	Y	2	5	1			2
							2	9									
06	630	N	599	-0-	-31	-0-	59	1	538	3	Y	2					4
							2	9									
07	DLQ G-10		449	-0-	449	449	44	1	404	3	Y	1	4	1			1
							1	9									
08	DLQ G-10		624	-0-	624	1073	67	1	556	3	Y	1					2
							1	9									
09	DLQ G-10		584	-0-	584	1657	59	1	523	3	Y	2					4
							2	9									
10	0	N	NO RPT	-0-	-0-	1657					Y	NO RPT					4

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	293	-0-	-48	-0-	20	1	273	3	Y	-0-					-0-
06	360	N	328	-0-	-32	-0-	24	1	304	3	Y	-0-					-0-
07	DLQ G-10		338	-0-	338	338	23	1	315	3	Y	-0-					-0-
08	DLQ G-10		334	-0-	334	672	24	1	310	3	Y	-0-					-0-
09	DLQ G-10		318	-0-	318	990	23	1	295	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	990					Y	NO RPT					-0-

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	134	-0-	-21	-0-	9	1	124	3	Y	1	1	1			-0-
							1	9									
06	150	N	123	-0-	-27	-0-	9	1	114	3	Y	-0-					-0-
07	DLQ G-10		117	-0-	117	117	8	1	109	3	Y	-0-					-0-
08	DLQ G-10		129	-0-	129	246	9	1	120	3	Y	-0-					-0-
09	DLQ G-10		119	-0-	119	365	8	1	110	3	Y	1	1	1			-0-
							1	9									
10	0	N	NO RPT	-0-	-0-	365					Y	NO RPT					-0-

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	16	1	210	3	Y	-0-	1	1			-0-
06	199	N	199	-0-	-0-	-0-	15	1	184	3	Y	-0-					-0-
07	DLQ G-10		152	-0-	152	152	10	1	142	3	Y	-0-					-0-
08	DLQ G-10		128	-0-	128	280	9	1	118	3	Y	1					1
							1	9									
09	DLQ G-10		96	-0-	96	376	7	1	89	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	376					Y	NO RPT					-0-

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	593	N	593	-0-	-0-	-0-	39	1	544	3	Y	9	23	1			12
							10	9									
06	543	N	543	-0-	-0-	-0-	36	1	496	3	Y	10					22
							11	9									
07	DLQ G-10		562	-0-	562	562	39	1	510	3	Y	12	20	1			14
							13	9									
08	DLQ G-10		525	-0-	525	1087	37	1	471	3	Y	15					29
							17	9									
09	DLQ G-10		530	-0-	530	1617	38	1	479	3	Y	12	29	1			12
							13	9									
10	0	N	NO RPT	-0-	-0-	1617					Y	NO RPT					12

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	5	1	76	3	Y	-0-					-0-
06	90	N	75	-0-	-15	-0-	5	1	70	3	Y	-0-					-0-
07	DLQ G-10		79	-0-	79	79	6	1	73	3	Y	-0-					-0-
08	DLQ G-10		77	-0-	77	156	6	1	71	3	Y	-0-					-0-
09	DLQ G-10		71	-0-	71	227	5	1	66	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	227					Y	NO RPT					-0-

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	889	N	889	-0-	-0-	-0-	60	1	828	3	Y	1	5	1			3
							1	9									
06	832	N	832	-0-	-0-	-0-	56	1	770	3	Y	5					8
							6	9									
07	DLQ G-10		796	-0-	796	796	56	1	737	3	Y	3	7	1			4
							3	9									
08	DLQ G-10		781	-0-	781	1577	56	1	722	3	Y	3					7
							3	9									
09	DLQ G-10		836	-0-	836	2413	62	1	773	3	Y	1	6	1			2
							1	9									
10	0	N	NO RPT	-0-	-0-	2413					Y	NO RPT					2

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	399	N	399	-0-	-0-	-0-	27	1	370	3	Y	2	5	1			3
							2	9									
06	390	N	317	-0-	-73	-0-	21	1	294	3	Y	2					5
							2	9									
07	DLQ G-10		512	-0-	512	512	36	1	473	3	Y	3	5	1			3
							3	9									
08	DLQ G-10		435	-0-	435	947	31	1	398	3	Y	5					8
							6	9									
09	DLQ G-10		362	-0-	362	1309	26	1	329	3	Y	6	10	1			4
							7	9									
10	0	N	NO RPT	-0-	-0-	1309					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	782	N	782	-0-	-0-	-0-	53	1	729	3	Y	-0-					-0-
06	689	N	689	-0-	-0-	-0-	47	1	642	3	Y	-0-					-0-
07	DLQ G-10		719	-0-	719	719	51	1	668	3	Y	-0-					-0-
08	DLQ G-10		707	-0-	707	1426	51	1	652	3	Y	4					4
							4	9									
09	DLQ G-10		687	-0-	687	2113	51	1	633	3	Y	3	5	1			2
							3	9									
10	0	N	NO RPT	-0-	-0-	2113					Y	NO RPT					2

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					-0-
07	DLQ G-10		28	-0-	28	28	2	1	26	3	Y	-0-					-0-
08	DLQ G-10		27	-0-	27	55	2	1	25	3	Y	-0-					-0-
09	DLQ G-10		26	-0-	26	81	2	1	24	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	81					Y	NO RPT					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	433	-0-	-218	-0-	117	1	307	3	N	8	21	1			12
							9	9									
06	600	N	477	-0-	-123	-0-	118	1	349	3	N	9					21
							10	9									
07	651	N	620	-0-	-31	-0-	132	1	475	3	N	12	19	1			14
							13	9									
08	727	N	727	-0-	-0-	-0-	140	1	576	3	N	10					24
							11	9									
*09	626	N	626	-0-	-0-	-0-	132	1	494	3	N	-0-	17	1			7
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					7

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
07	DLQ G-10		13	-0-	13	13	1	1	12	3	Y	-0-					-0-
08	DLQ G-10		17	-0-	17	30	1	1	16	3	Y	-0-					-0-
09	DLQ G-10		13	-0-	13	43	1	1	12	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	43					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	234	-0-	-76	-0-	16	1 9	217	3	Y	1	1	1			-0-
06	572	N	572	-0-	-0-	-0-	42	1	530	3	Y	-0-					-0-
07	DLQ G-10		860	-0-	860	860	57	1 9	802	3	Y	1					1
08	DLQ G-10		672	-0-	672	1532	48	1	624	3	Y	-0-					1
09	DLQ G-10		401	-0-	401	1933	28	1 9	372	3	Y	1	2	1			-0-
10	0	N	NO RPT	-0-	-0-	1933					Y	NO RPT					-0-

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

05	279	N	273	-0-	-6	-0-	16	1	257	3	N	-0-					-0-
06	300	N	279	-0-	-21	-0-	29	1	250	3	N	-0-					-0-
07	310	N	265	-0-	-45	-0-	35	1	230	3	N	-0-					-0-
08	279	N	269	-0-	-10	-0-	28	1	241	3	N	-0-					-0-
*09	278	N	278	-0-	-0-	-0-	27	1 9	250	3	N	1					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

05	310	N	282	-0-	-28	-0-	19	1 9	262	3	Y	1	1	1			1
06	270	N	267	-0-	-3	-0-	17	1 9	249	3	Y	1					2
07	DLQ G-10		271	-0-	271	271	18	1	253	3	Y	-0-	1	1			1
08	DLQ G-10		267	-0-	267	538	17	1	250	3	Y	-0-	1	1			-0-
09	DLQ G-10		258	-0-	258	796	16	1 9	241	3	Y	1					1
10	0	N	NO RPT	-0-	-0-	796					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	265	-0-	-14	-0-	16	1	249	3	N	-0-					-0-
06	270	N	256	-0-	-14	-0-	26	1	230	3	N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	40	1	265	3	N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	31	1	270	3	N	-0-					-0-
*09	307	N	307	-0-	-0-	-0-	30	1	276	3	N	1					1
							1	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	55	-0-	-131	-0-	4	1	51	2	N	-0-					-0-
06	180	N	128	-0-	-52	-0-	10	1	118	2	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	19	1	231	2	N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	19	1	232	2	N	-0-					-0-
*09	245	N	245	-0-	-0-	-0-	19	1	226	2	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	11	1	142	2	N	-0-					2
06	150	N	149	-0-	-1	-0-	11	1	138	2	N	-0-					2
07	166	N	166	-0-	-0-	-0-	13	1	153	2	N	-0-					2
08	167	N	167	-0-	-0-	-0-	13	1	153	2	N	1					3
							1	9									
09	150	N	139	-0-	-11	-0-	11	1	128	2	N	-0-					3
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					3

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1092	N	1092	-0-	-0-	-0-	81	1	1011	2	N	-0-					2
06	1080	N	1030	-0-	-50	-0-	78	1	952	2	N	-0-					2
07	1085	N	1056	-0-	-29	-0-	80	1	976	2	N	-0-					2
08	1085	N	882	-0-	-203	-0-	67	1	815	2	N	-0-					2
09	1020	N	756	-0-	-264	-0-	57	1	699	2	N	-0-					2
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					2

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	636	-0-	-15	-0-	47	1	589	2	N	-0-					1
06	630	N	598	-0-	-32	-0-	45	1	553	2	N	-0-					1
07	651	N	623	-0-	-28	-0-	47	1	576	2	N	-0-					1
08	651	N	638	-0-	-13	-0-	48	1	590	2	N	-0-					1
*09	610	N	610	-0-	-0-	-0-	46	1	564	2	N	-0-					1
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	214	N	214	-0-	-0-	-0-	38	1	176	3	N	-0-	1	1			-0-
06	182	N	182	-0-	-0-	-0-	27	1	155	3	N	-0-					-0-
07	186	N	178	-0-	-8	-0-	27	1	151	3	N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	57	1	150	3	N	-0-					-0-
09	180	N	175	-0-	-5	-0-	26	1	149	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	252	-0-	-27	-0-	13	1	239	3	Y	-0-					-0-
06	300	N	265	-0-	-35	-0-	14	1	251	3	Y	-0-					-0-
07	DLQ G-10		244	-0-	244	244	14	1	230	3	Y	-0-					-0-
08	DLQ G-10		214	-0-	214	458	11	1	203	3	Y	-0-					-0-
09	DLQ G-10		247	-0-	247	705	12	1	235	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	705					Y	NO RPT					-0-

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	540	N	540	-0-	-0-	-0-	40	1	500	2	N	-0-					1
06	523	N	523	-0-	-0-	-0-	39	1	484	2	N	-0-					1
07	496	N	492	-0-	-4	-0-	37	1	455	2	N	-0-					1
08	527	N	488	-0-	-39	-0-	37	1	451	2	N	-0-					1
09	510	N	474	-0-	-36	-0-	36	1	438	2	N	-0-					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	7	1	67	2	N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	7	1	65	2	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	18	1	67	2	N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	7	1	67	2	N	-0-					-0-
*09	72	N	72	-0-	-0-	-0-	6	1	66	2	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	906	-0-	-148	-0-	85	1	821	2	N	-0-					-0-
06	1349	N	1349	-0-	-0-	-0-	125	1	1224	2	N	-0-					-0-
07	1603	N	1603	-0-	-0-	-0-	345	1	1258	2	N	-0-					-0-
08	1282	N	1282	-0-	-0-	-0-	124	1	1158	2	N	-0-					-0-
09	1350	N	1253	-0-	-97	-0-	100	1	1153	2	N	-0-					-0-
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
08	6	N	5	-0-	-1	-0-	1	1	4	3	N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	776	-0-	-30	-0-	103	1	673	3	Y	-0-					-0-
06	780	N	669	-0-	-111	-0-	89	1	580	3	Y	-0-					-0-
07	DLQ G-10		722	-0-	722	722	98	1	624	3	Y	-0-					-0-
08	DLQ G-10		787	-0-	787	1509	109	1	678	3	Y	-0-					-0-
09	DLQ G-10		878	-0-	878	2387	126	1	752	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2387					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	450	-0-	-15	-0-	60	1	390	3	Y	-0-	1	1			-0-
06	450	N	442	-0-	-8	-0-	58	1	383	3	Y	1					1
							1	9									
07	DLQ G-10		455	-0-	455	455	62	1	393	3	Y	-0-	1	1			-0-
08	DLQ G-10		454	-0-	454	909	63	1	391	3	Y	-0-					-0-
09	DLQ G-10		320	-0-	320	1229	46	1	274	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1229					Y	NO RPT					-0-

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	6	1	32	3	N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	182	-0-	-35	-0-	33	1	149	3	N	-0-	1	1			-0-
06	150	N	116	-0-	-34	-0-	17	1	99	3	N	-0-					-0-
07	217	N	132	-0-	-85	-0-	20	1	112	3	N	-0-					-0-
08	186	N	166	-0-	-20	-0-	46	1	120	3	N	-0-					-0-
09	120	N	102	-0-	-18	-0-	15	1	87	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	4	1	21	3	N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	12	1	32	3	N	-0-					-0-
09	30	N	4	-0-	-26	-0-	1	1	3	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	6	1	27	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	10	1	27	3	N	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	588	N	588	-0-	-0-	-0-	41	1	546	3	Y	1	2	1			-0-
							1	9									
06	466	N	466	-0-	-0-	-0-	34	1	431	3	Y	1					1
							1	9									
07	DLQ G-10		491	-0-	491	491	33	1	458	3	Y	-0-					1
08	DLQ G-10		589	-0-	589	1080	42	1	547	3	Y	-0-					1
09	DLQ G-10		564	-0-	564	1644	40	1	523	3	Y	1	2	1			-0-
							1	9									
10	0	N	NO RPT	-0-	-0-	1644					Y	NO RPT					-0-

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

05	869	N	869	-0-	-0-	-0-	49	1	819	3	N	1	1	1			2
							1	9									
06	844	N	844	-0-	-0-	-0-	63	1	780	3	N	1	2	1			1
							1	9									
07	868	N	853	-0-	-15	-0-	66	1	787	3	N	-0-					1
08	868	N	858	-0-	-10	-0-	66	1	791	3	N	1	1	1			1
							1	9									
09	840	N	825	-0-	-15	-0-	55	1	770	3	N	-0-					1
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

05	930	N	924	-0-	-6	-0-	52	1	871	3	N	1	1	1			3
							1	9									
06	900	N	879	-0-	-21	-0-	66	1	813	3	N	-0-	2	1			1
07	930	N	914	-0-	-16	-0-	70	1	843	3	N	1					2
							1	9									
08	930	N	869	-0-	-61	-0-	67	1	802	3	N	-0-	1	1			1
09	870	N	848	-0-	-22	-0-	56	1	791	3	N	1	1	1			1
							1	9									
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	533	N	533	-0-	-0-	-0-	30	1	503	3	N	-0-					2
06	522	N	522	-0-	-0-	-0-	39	1	483	3	N	-0-	1	1			1
07	494	N	494	-0-	-0-	-0-	38	1	456	3	N	-0-					1
08	527	N	457	-0-	-70	-0-	35	1	421	3	N	1	1	1			1
							1	9									
09	510	N	457	-0-	-53	-0-	30	1	427	3	N	-0-					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	596	N	596	-0-	-0-	-0-	34	1	562	3	N	-0-					1
06	606	N	606	-0-	-0-	-0-	45	1	561	3	N	-0-					1
07	620	N	617	-0-	-3	-0-	48	1	569	3	N	-0-					1
08	617	N	617	-0-	-0-	-0-	47	1	570	3	N	-0-	1	1			-0-
09	600	N	579	-0-	-21	-0-	39	1	540	3	N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	579	-0-	-10	-0-	33	1	546	3	N	-0-					2
06	562	N	562	-0-	-0-	-0-	42	1	520	3	N	-0-	1	1			1
07	589	N	564	-0-	-25	-0-	43	1	521	3	N	-0-					1
08	589	N	566	-0-	-23	-0-	43	1	522	3	N	1	1	1			1
							1	9									
09	570	N	538	-0-	-32	-0-	36	1	502	3	N	-0-					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	351	-0-	-21	-0-	20	1	330	3	N	1					2
							1	9									
06	342	N	342	-0-	-0-	-0-	26	1	316	3	N	-0-	1	1			1
07	347	N	347	-0-	-0-	-0-	27	1	320	3	N	-0-					1
08	349	N	349	-0-	-0-	-0-	27	1	322	3	N	-0-					1
*09	340	N	340	-0-	-0-	-0-	23	1	317	3	N	-0-					1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	47	-0-	-697	-0-	3	1	44	3	N	-0-					2
06	660	N	219	-0-	-441	-0-	16	1	203	3	N	-0-	1	1			1
07	507	N	507	-0-	-0-	-0-	39	1	468	3	N	-0-					1
08	465	N	465	-0-	-0-	-0-	36	1	429	3	N	-0-					1
*09	478	N	478	-0-	-0-	-0-	32	1	446	3	N	-0-					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	718	-0-	-26	-0-	37	1	679	3	N	2	4	1			2
							2	9									
06	720	N	682	-0-	-38	-0-	50	1	631	3	N	1					3
							1	9									
07	744	N	694	-0-	-50	-0-	63	1	631	3	N	-0-					3
08	713	N	683	-0-	-30	-0-	54	1	628	3	N	1					4
							1	9									
09	690	N	658	-0-	-32	-0-	54	1	603	3	N	1					5
							1	9									
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
08	DLQ G-10		2	-0-	2	3	2	3			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	3					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3					Y	NO RPT					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
07	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					-0-
08	DLQ G-10		1	-0-	1	8	1	3			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	8					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	8					Y	NO RPT					-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	261	-0-	-18	-0-	95	1	166	3	Y	-0-					-0-
06	270	N	175	-0-	-95	-0-	92	1	83	3	Y	-0-					-0-
07	DLQ G-10		96	-0-	96	96	95	1	1	3	Y	-0-					-0-
08	DLQ G-10		95	-0-	95	191	95	1			Y	-0-					-0-
09	DLQ G-10		92	-0-	92	283	92	1			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	283					Y	NO RPT					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	364	-0-	-8	-0-	95	1	269	3	N	-0-					-0-
06	360	N	350	-0-	-10	-0-	92	1	258	3	N	-0-					-0-
07	372	N	350	-0-	-22	-0-	95	1	255	3	N	-0-					-0-
08	372	N	343	-0-	-29	-0-	95	1	248	3	N	-0-					-0-
09	360	N	315	-0-	-45	-0-	71	1	244	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	181	3			Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
07	DLQ G-10		161	-0-	161	161	161	3			Y	-0-					-0-
08	DLQ G-10		171	-0-	171	332	171	3			Y	-0-					-0-
09	DLQ G-10		136	-0-	136	468	136	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	468					Y	NO RPT					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

05	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	1			Y	-0-					-0-
07	DLQ G-10		145	-0-	145	145	145	1			Y	-0-					-0-
08	DLQ G-10		145	-0-	145	290	145	1			Y	-0-					-0-
09	DLQ G-10		102	-0-	102	392	102	1			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	392					Y	NO RPT					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

05	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-
06	600	N	574	-0-	-26	-0-	574	3			N	-0-					-0-
07	620	N	567	-0-	-53	-0-	567	3			N	-0-					-0-
08	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-
09	570	N	565	-0-	-5	-0-	565	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	9	N	5	-0-	-4	-0-	5	3			Y	-0-					-0-
07	8	N	7	-0-	-1	-0-	7	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
10	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	190	1			Y	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	1			Y	-0-					-0-
07	DLQ G-10		190	-0-	190	190	190	1			Y	-0-					-0-
08	DLQ G-10		190	-0-	190	380	190	1			Y	-0-					-0-
09	DLQ G-10		130	-0-	130	510	130	1			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	510					Y	NO RPT					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
07	DLQ G-10		63	-0-	63	63	63	3			Y	-0-					-0-
08	DLQ G-10		80	-0-	80	143	80	3			Y	-0-					-0-
09	DLQ G-10		47	-0-	47	190	47	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	190					Y	NO RPT					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	X	54	-0-	-212	-0-	54	3			Y	-0-					-0-
06	60	N	27	-0-	-33	-0-	27	3			Y	-0-					-0-
07	62	N	36	-0-	-26	-0-	36	3			Y	-0-					-0-
08	62	N	22	-0-	-40	-0-	22	3			Y	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
07	DLQ G-10		48	-0-	48	48	48	3			Y	-0-					-0-
08	DLQ G-10		25	-0-	25	73	25	3			Y	-0-					-0-
09	DLQ G-10		42	-0-	42	115	42	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	115					Y	NO RPT					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	170	-0-	-109	-0-	170	3			Y	-0-					137
06	240	N	161	-0-	-79	-0-	161	3			Y	-0-					137
07	DLQ G-10		185	-0-	185	185	185	3			Y	-0-					137
08	DLQ G-10		168	-0-	168	353	168	3			Y	-0-					137
09	DLQ G-10		140	-0-	140	493	140	3			Y	-0-					137
10	0	N	NO RPT	-0-	-0-	493					Y	NO RPT					137

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	513	N	513	-0-	-0-	-0-	34	1	479	3	Y	-0-					1
06	479	N	479	-0-	-0-	-0-	36	1	443	3	Y	-0-					1
07	DLQ G-10		474	-0-	474	474	37	1	437	3	Y	-0-					1
08	DLQ G-10		457	-0-	457	931	36	1	421	3	Y	-0-					1
09	DLQ G-10		435	-0-	435	1366	36	1	399	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	1366					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	178	N	178	-0-	-0-	-0-	11	1	167	3	N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	18	1	157	3	N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	21	1	138	3	N	-0-					-0-
08	155	N	131	-0-	-24	-0-	14	1	116	3	N	1					1
							1	9									
09	150	N	-0-	-0-	-150	-0-					N	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	422	-0-	-12	-0-	22	1	400	3	N	-0-					-0-
06	450	N	404	-0-	-46	-0-	21	1	383	3	N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	30	1	497	3	N	4	1	1			3
							4	9									
08	587	N	587	-0-	-0-	-0-	30	1	557	3	N	-0-	2	1			1
*09	612	N	612	-0-	-0-	-0-	30	1	582	3	N	-0-					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	365	-0-	-38	-0-	27	1	338	3	Y	-0-					-0-
06	450	N	426	-0-	-24	-0-	32	1	394	3	Y	-0-					-0-
07	DLQ G-10		434	-0-	434	434	33	1	401	3	Y	-0-					-0-
08	DLQ G-10		422	-0-	422	856	32	1	390	3	Y	-0-					-0-
09	DLQ G-10		414	-0-	414	1270	30	1	384	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1270					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
06	240	N	86	-0-	-154	-0-	86	3			N	-0-					-0-
07	155	N	82	-0-	-73	-0-	82	3			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
09	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	276	-0-	-3	-0-	102	1	174	3	N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	98	1	174	3	N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	102	1	177	3	N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	102	1	181	3	N	-0-					-0-
*09	273	N	273	-0-	-0-	-0-	98	1	175	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	230	1	112	3	N	-0-			-0-
06	330	N	324	-0-	-6	-0-	223	1	101	3	N	-0-			-0-
07	341	N	331	-0-	-10	-0-	230	1	101	3	N	-0-			-0-
08	341	N	327	-0-	-14	-0-	230	1	97	3	N	-0-			-0-
09	330	N	301	-0-	-29	-0-	223	1	78	3	N	-0-			-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	246	N	246	-0-	-0-	-0-	246	3			N	-0-			-0-
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-			-0-
07	245	N	245	-0-	-0-	-0-	245	3			N	-0-			-0-
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-			-0-
*09	232	N	232	-0-	-0-	-0-	232	3			N	-0-			-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	27	3			N	-0-			-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-			-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	77	1	73	3	N	-0-			-0-
06	150	N	75	-0-	-75	-0-	75	1			N	-0-			-0-
07	155	N	77	-0-	-78	-0-	77	1			N	-0-			-0-
08	155	N	77	-0-	-78	-0-	77	1			N	-0-			-0-
09	90	N	45	-0-	-45	-0-	45	1			N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-			-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	575	-0-	-14	-0-	575	3			N	-0-			-0-
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-			-0-
07	599	N	599	-0-	-0-	-0-	599	3			N	-0-			-0-
08	589	N	541	-0-	-48	-0-	541	3			N	-0-			-0-
09	570	N	490	-0-	-80	-0-	490	3			N	-0-			-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-			2
06	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-			2
07	31	N	21	-0-	-10	-0-	3	1	18	3	N	-0-			2
08	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-			2
09	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-			2
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			2

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	3			Y	-0-			-0-
06	30	N	27	-0-	-3	-0-	27	3			Y	-0-			-0-
07	DLQ G-10		28	-0-	28	28	28	3			Y	-0-			-0-
08	DLQ G-10		31	-0-	31	59	31	3			Y	-0-			-0-
09	DLQ G-10		27	-0-	27	86	27	3			Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	86					Y	NO RPT			-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	N	345	-0-	-58	-0-	28	1	317	3	Y	-0-			-0-
06	360	N	301	-0-	-59	-0-	29	1	272	3	Y	-0-			-0-
07	DLQ G-10		288	-0-	288	288	30	1	258	3	Y	-0-			-0-
08	DLQ G-10		282	-0-	282	570	28	1	254	3	Y	-0-			-0-
09	DLQ G-10		356	-0-	356	926	32	1	324	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	926					Y	NO RPT			-0-

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-			-0-
06	60	N	58	-0-	-2	-0-	6	1	52	3	Y	-0-			-0-
07	DLQ G-10		59	-0-	59	59	6	1	53	3	Y	-0-			-0-
08	DLQ G-10		57	-0-	57	116	6	1	51	3	Y	-0-			-0-
09	DLQ G-10		52	-0-	52	168	5	1	47	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	168					Y	NO RPT			-0-

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	5	N	-0-	-0-	-5	-0-					N	-0-			-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-			-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
*09	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-			-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	942	N	942	-0-	-0-	-0-	74	1	864	3	Y	4	7	1			3
							4	9									
06	872	N	872	-0-	-0-	-0-	86	1	784	3	Y	2					5
							2	9									
07	DLQ G-10		851	-0-	851	851	83	1	765	3	Y	3	7	1			1
							3	9									
08	DLQ G-10		867	-0-	867	1718	93	1	772	3	Y	2					3
							2	9									
09	DLQ G-10		857	-0-	857	2575	87	1	767	3	Y	3					6
							3	9									
10	0	N	NO RPT	-0-	-0-	2575					Y	NO RPT					6

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	139	-0-	-140	-0-	11	1	128	3	Y	-0-	2	1			-0-
06	240	N	98	-0-	-142	-0-	10	1	87	3	Y	1					1
							1	9									
07	DLQ G-10		167	-0-	167	167	16	1	151	3	Y	-0-	1	1			-0-
08	DLQ G-10		195	-0-	195	362	21	1	173	3	Y	1					1
							1	9									
09	DLQ G-10		169	-0-	169	531	17	1	152	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	531					Y	NO RPT					1

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		103	-0-	103	103	6	1	97	3	Y	-0-					-0-
08	DLQ G-10		261	-0-	261	364	13	1	248	3	Y	-0-					-0-
09	DLQ G-10		239	-0-	239	603	12	1	227	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	603					Y	NO RPT					-0-

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	42	-0-	-20	-0-	8	1	34	3	N	-0-					-0-
06	60	N	38	-0-	-22	-0-	6	1	32	3	N	-0-					-0-
07	31	N	11	-0-	-20	-0-	2	1	9	3	N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	11	1	29	3	N	-0-					-0-
09	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
10	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	N	375	-0-	-0-	-0-	67	1	308	3	N	-0-	9	1			6
06	360	N	318	-0-	-42	-0-	48	1	270	3	N	-0-					6
07	372	N	310	-0-	-62	-0-	47	1	263	3	N	-0-					6
08	372	N	352	-0-	-20	-0-	96	1	252	3	N	4	6	1			4
							4	9									
09	330	N	305	-0-	-25	-0-	45	1	260	3	N	-0-					4
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					4

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	205	-0-	-12	-0-	37	1	168	3	N	-0-	1	1			-0-
06	210	N	191	-0-	-19	-0-	29	1	162	3	N	-0-					-0-
07	217	N	191	-0-	-26	-0-	29	1	162	3	N	-0-					-0-
08	217	N	203	-0-	-14	-0-	56	1	147	3	N	-0-					-0-
09	180	N	175	-0-	-5	-0-	26	1	149	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	488	-0-	-194	-0-	39	1	449	3	Y	-0-					-0-
06	570	N	478	-0-	-92	-0-	46	1	432	3	Y	-0-					-0-
07	DLQ G-10		573	-0-	573	573	60	1	513	3	Y	-0-					-0-
08	DLQ G-10		570	-0-	570	1143	57	1	513	3	Y	-0-					-0-
09	DLQ G-10		586	-0-	586	1729	53	1	533	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1729					Y	NO RPT					-0-

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	389	N	389	-0-	-0-	-0-	31	1	358	3	Y	-0-					-0-
06	387	N	387	-0-	-0-	-0-	37	1	350	3	Y	-0-					-0-
07	DLQ G-10		418	-0-	418	418	44	1	374	3	Y	-0-					-0-
08	DLQ G-10		351	-0-	351	769	35	1	316	3	Y	-0-					-0-
09	DLQ G-10		394	-0-	394	1163	36	1	358	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1163					Y	NO RPT					-0-

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	2	-0-	-2	-0-	2	1			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	4	1	22	3	N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	1			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-7	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	46	1	211	3	N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1275	N	1275	-0-	-0-	-0-	350	1	922	3	N	3	1	1			2
							3	9									
*09	910	N	910	-0-	-0-	-0-	134	1	776	3	N	-0-					2
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	7	1	33	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	10	1	26	3	N	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	398	N	398	-0-	-0-	-0-	71	1	326	3	N	1	1	1			1
							1	9									
06	360	N	328	-0-	-32	-0-	49	1	279	3	N	-0-					1
07	403	N	346	-0-	-57	-0-	53	1	293	3	N	-0-					1
08	403	N	381	-0-	-22	-0-	104	1	275	3	N	2	2	1			1
							2	9									
*09	383	N	383	-0-	-0-	-0-	56	1	326	3	N	1					2
							1	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	44	-0-	-18	-0-	8	1	36	3	N	-0-					-0-
06	60	N	18	-0-	-42	-0-	3	1	15	3	N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

05	493	N	493	-0-	-0-	-0-	88	1	404	3	N	1	11	1			8
							1	9									
06	420	N	390	-0-	-30	-0-	58	1	330	3	N	2					10
							2	9									
07	462	N	462	-0-	-0-	-0-	70	1	389	3	N	3					13
							3	9									
08	496	N	489	-0-	-7	-0-	131	1	345	3	N	12	15	1			10
							13	9									
*09	425	N	425	-0-	-0-	-0-	63	1	362	3	N	-0-					10
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					10

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

05	248	N	219	-0-	-29	-0-	10	1	208	3	N	1	1	1			1
							1	9									
06	270	N	229	-0-	-41	-0-	15	1	214	3	N	-0-	1	1			-0-
07	248	N	192	-0-	-56	-0-	12	1	179	3	N	1					1
							1	9									
08	217	N	185	-0-	-32	-0-	12	1	173	3	N	-0-	1	1			-0-
09	240	N	175	-0-	-65	-0-	11	1	163	3	N	1					1
							1	9									
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	385	N	385	-0-	-0-	-0-	32	1	353	2	Y	-0-					-0-
08	468	N	468	-0-	-0-	-0-	40	1	428	2	Y	-0-					-0-
*09	375	N	375	-0-	-0-	-0-	29	1	346	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

05	810	N	810	-0-	-0-	-0-	42	1	768	2	Y	-0-					-0-
06	810	N	807	-0-	-3	-0-	78	1	729	2	Y	-0-					-0-
07	DLQ G-10		841	-0-	841	841	69	1	772	2	Y	-0-					-0-
08	DLQ G-10		826	-0-	826	1667	71	1	755	2	Y	-0-					-0-
09	DLQ G-10		797	-0-	797	2464	61	1	736	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2464					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	587	-0-	-2	-0-	30	1	557	2	Y	-0-					3
06	586	N	586	-0-	-0-	-0-	57	1	529	2	Y	-0-					3
07	DLQ G-10		604	-0-	604	604	49	1	554	2	Y	1					4
							1	9									
08	DLQ G-10		598	-0-	598	1202	51	1	547	2	Y	-0-					4
09	DLQ G-10		576	-0-	576	1778	44	1	532	2	Y	-0-					4
10	0	N	NO RPT	-0-	-0-	1778					Y	NO RPT					4

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	736	-0-	-132	-0-	38	1	698	2	Y	-0-					-0-
06	840	N	792	-0-	-48	-0-	76	1	716	2	Y	-0-					-0-
07	DLQ G-10		821	-0-	821	821	67	1	754	2	Y	-0-					-0-
08	DLQ G-10		814	-0-	814	1635	70	1	744	2	Y	-0-					-0-
09	DLQ G-10		785	-0-	785	2420	60	1	725	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2420					Y	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	602	-0-	-49	-0-	42	1	560	3	Y	-0-	3	1			-0-
06	630	N	615	-0-	-15	-0-	80	1	535	3	Y	-0-					-0-
07	DLQ G-10		610	-0-	610	610	67	1	543	3	Y	-0-					-0-
08	DLQ G-10		614	-0-	614	1224	73	1	541	3	Y	-0-					-0-
09	DLQ G-10		593	-0-	593	1817	58	1	535	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1817					Y	NO RPT					-0-

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	200	-0-	-17	-0-	14	1	186	3	Y	-0-	1	1			-0-
06	210	N	207	-0-	-3	-0-	27	1	180	3	Y	-0-					-0-
07	DLQ G-10		210	-0-	210	210	23	1	187	3	Y	-0-					-0-
08	DLQ G-10		209	-0-	209	419	25	1	184	3	Y	-0-					-0-
09	DLQ G-10		199	-0-	199	618	19	1	180	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	618					Y	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	491	-0-	-36	-0-	35	1	456	3	Y	-0-	2	1			-0-
06	508	N	508	-0-	-0-	-0-	66	1	442	3	Y	-0-					-0-
07	DLQ G-10		517	-0-	517	517	57	1	460	3	Y	-0-					-0-
08	DLQ G-10		517	-0-	517	1034	61	1	456	3	Y	-0-					-0-
09	DLQ G-10		494	-0-	494	1528	48	1	446	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1528					Y	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	94	-0-	-30	-0-	7	1	87	3	Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	13	1	86	3	Y	-0-					-0-
07	DLQ G-10		99	-0-	99	99	11	1	88	3	Y	-0-					-0-
08	DLQ G-10		96	-0-	96	195	11	1	85	3	Y	-0-					-0-
09	DLQ G-10		95	-0-	95	290	9	1	86	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	290					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	100	-0-	-24	-0-	7	1	93	3	Y	-0-	2	1			-0-
06	102	N	102	-0-	-0-	-0-	13	1	89	3	Y	-0-					-0-
07	DLQ G-10		102	-0-	102	102	11	1	91	3	Y	-0-					-0-
08	DLQ G-10		102	-0-	102	204	12	1	90	3	Y	-0-					-0-
09	DLQ G-10		99	-0-	99	303	10	1	89	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	303					Y	NO RPT					-0-

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	367	-0-	-5	-0-	19	1	348	2	Y	-0-					4
06	371	N	371	-0-	-0-	-0-	36	1	335	2	Y	-0-					4
07	DLQ G-10		383	-0-	383	383	31	1	352	2	Y	-0-					4
08	DLQ G-10		377	-0-	377	760	32	1	345	2	Y	-0-					4
09	DLQ G-10		369	-0-	369	1129	28	1	340	2	Y	1					5
							1	9									
10	0	N	NO RPT	-0-	-0-	1129					Y	NO RPT					5

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	379	-0-	-24	-0-	20	1	359	2	Y	-0-					6
06	390	N	381	-0-	-9	-0-	37	1	344	2	Y	-0-					6
07	DLQ G-10		381	-0-	381	381	31	1	349	2	Y	1					7
							1	9									
08	DLQ G-10		382	-0-	382	763	33	1	349	2	Y	-0-					7
09	DLQ G-10		358	-0-	358	1121	27	1	330	2	Y	1					8
							1	9									
10	0	N	NO RPT	-0-	-0-	1121					Y	NO RPT					8

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	204	-0-	-13	-0-	11	1	193	2	Y	-0-					3
06	210	N	204	-0-	-6	-0-	20	1	184	2	Y	-0-					3
07	DLQ G-10		207	-0-	207	207	17	1	189	2	Y	1					4
							1	9									
08	DLQ G-10		200	-0-	200	407	17	1	183	2	Y	-0-					4
09	DLQ G-10		191	-0-	191	598	15	1	176	2	Y	-0-					4
10	0	N	NO RPT	-0-	-0-	598					Y	NO RPT					4

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	423	N	423	-0-	-0-	-0-	22	1	401	2	Y	-0-					-0-
06	420	N	411	-0-	-9	-0-	40	1	371	2	Y	-0-					-0-
07	DLQ G-10		455	-0-	455	455	37	1	418	2	Y	-0-					-0-
08	DLQ G-10		358	-0-	358	813	31	1	327	2	Y	-0-					-0-
09	DLQ G-10		448	-0-	448	1261	34	1	414	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1261					Y	NO RPT					-0-

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	544	N	544	-0-	-0-	-0-	34	1	510	3	Y	-0-					-0-
06	547	N	547	-0-	-0-	-0-	42	1	505	3	Y	-0-					-0-
07	DLQ G-10		574	-0-	574	574	47	1	527	3	Y	-0-					-0-
08	DLQ G-10		546	-0-	546	1120	53	1	493	3	Y	-0-					-0-
09	DLQ G-10		486	-0-	486	1606	45	1	441	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1606					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
06	60	N	24	-0-	-36	-0-	2	1	22	3	Y	-0-					-0-
07	DLQ G-10		66	-0-	66	66	5	1	61	3	Y	-0-					-0-
08	DLQ G-10		64	-0-	64	130	6	1	58	3	Y	-0-					-0-
09	DLQ G-10		62	-0-	62	192	6	1	56	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	192					Y	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	17	-0-	-45	-0-	3	1	13	3	N	1	7	1			5
							1	9									
06	67	N	67	-0-	-0-	-0-	10	1	57	3	N	-0-					5
07	62	N	-0-	-0-	-62	-0-					N	-0-					5
08	31	N	22	-0-	-9	-0-	6	1	16	3	N	-0-	3	1			2
09	60	N	58	-0-	-2	-0-	9	1	49	3	N	-0-					2
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	802	-0-	-190	-0-	802	3			Y	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					-0-
07	DLQ G-10		695	-0-	695	695	695	3			Y	-0-					-0-
08	DLQ G-10		861	-0-	861	1556	861	3			Y	-0-					-0-
09	DLQ G-10		805	-0-	805	2361	805	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2361					Y	NO RPT					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
07	DLQ G-10		15	-0-	15	15	15	3			Y	-0-					-0-
08	DLQ G-10		58	-0-	58	73	58	3			Y	-0-					-0-
09	DLQ G-10		46	-0-	46	119	46	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	119					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	128	1	68	3	N	1					3
							1	9									
06	130	N	130	-0-	-0-	-0-	117	1	12	3	N	1	3	1			1
							1	9									
07	123	N	123	-0-	-0-	-0-	119	1	3	3	N	1	1	1			1
							1	9									
08	119	N	119	-0-	-0-	-0-	119	1			N	-0-					1
*09	95	N	95	-0-	-0-	-0-	95	1			N	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	386	-0-	-110	-0-	128	1	256	3	N	2					4
							2	9									
06	480	N	430	-0-	-50	-0-	131	1	299	3	N	-0-	3	1			1
07	483	N	483	-0-	-0-	-0-	139	1	338	3	N	5	4	1			2
							6	9									
08	504	N	504	-0-	-0-	-0-	184	1	318	3	N	2					4
							2	9									
*09	431	N	431	-0-	-0-	-0-	140	1	289	3	N	2					6
							2	9									
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					6

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	17	1	131	3	N	1					2
							1	9									
06	150	N	145	-0-	-5	-0-	17	1	127	3	N	1	2	1			1
							1	9									
07	155	N	148	-0-	-7	-0-	17	1	129	3	N	2	2	1			1
							2	9									
08	164	N	164	-0-	-0-	-0-	36	1	127	3	N	1					2
							1	9									
09	150	N	144	-0-	-6	-0-	24	1	120	3	N	-0-					2
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	60	1	49	3	N	-0-					-0-
06	120	N	99	-0-	-21	-0-	57	1	42	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	59	1	39	3	N	-0-					-0-
08	124	N	98	-0-	-26	-0-	63	1	35	3	N	-0-					-0-
*09	101	N	101	-0-	-0-	-0-	66	1	35	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	9	-0-	-22	-0-	2	1	7	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	9	N	1	-0-	-8	-0-	1	3			N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
*09	55	N	55	-0-	-0-	-0-	8	1	47	3	N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*11	167	N	167	-0-	-0-	-0-	8	1	159	3	Y	-0-			5
*12	169	N	169	-0-	-0-	-0-	8	1	161	3	Y	-0-			5
*01	169	N	169	-0-	-0-	-0-	8	1	161	3	Y	-0-			5
*02	140	N	140	-0-	-0-	-0-	7	1	133	3	Y	-0-			5
*03	307	N	307	-0-	-0-	-0-	152	1	155	3	Y	-0-			5
*04	159	N	159	-0-	-0-	-0-	7	1	152	3	Y	-0-			5
*05	164	N	164	-0-	-0-	-0-	7	1	157	3	Y	-0-			5
*06	300	N	168	-0-	-132	-0-	12	1	156	3	Y	-0-			5
*07	DLQ G-10		175	-0-	175	175	11	1	164	3	Y	-0-			5
*08	DLQ G-10		172	-0-	172	347	10	1	162	3	Y	-0-			5
09	DLQ G-10		165	-0-	165	512	9	1	156	3	Y	-0-			5
10	0	N	NO RPT	-0-	-0-	512					Y	NO RPT			5

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

05	772	N	772	-0-	-0-	-0-	772	2			N	-0-			-0-
06	765	N	765	-0-	-0-	-0-	765	2			N	-0-			-0-
07	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-			-0-
08	965	N	965	-0-	-0-	-0-	965	2			N	-0-			-0-
*09	801	N	801	-0-	-0-	-0-	801	2			N	-0-			-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

05	1209	N	1038	-0-	-171	-0-	1038	2			N	-0-			-0-
06	1200	N	1002	-0-	-198	-0-	1002	2			N	-0-			-0-
07	1147	N	983	-0-	-164	-0-	983	2			N	-0-			-0-
08	1023	N	977	-0-	-46	-0-	977	2			N	-0-			-0-
09	990	N	925	-0-	-65	-0-	925	2			N	-0-			-0-
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT			-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

05	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

05	168	N	168	-0-	-0-	-0-	9	1	159	2	Y	-0-			2
06	163	N	163	-0-	-0-	-0-	16	1	147	2	Y	-0-			2
07	DLQ G-10		166	-0-	166	166	14	1	152	2	Y	-0-			2
08	DLQ G-10		164	-0-	164	330	14	1	150	2	Y	-0-			2
09	DLQ G-10		156	-0-	156	486	12	1	144	2	Y	-0-			2
10	0	N	NO RPT	-0-	-0-	486					Y	NO RPT			2

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

05	558	N	431	-0-	-127	-0-	22	1	409	2	Y	-0-			-0-
06	429	N	429	-0-	-0-	-0-	41	1	388	2	Y	-0-			-0-
07	DLQ G-10		430	-0-	430	430	35	1	395	2	Y	-0-			-0-
08	DLQ G-10		405	-0-	405	835	35	1	370	2	Y	-0-			-0-
09	DLQ G-10		371	-0-	371	1206	28	1	343	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	1206					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	390	-0-	-13	-0-	20	1	370	2	Y	-0-					4
06	402	N	402	-0-	-0-	-0-	39	1	363	2	Y	-0-					4
07	DLQ G-10		401	-0-	401	401	33	1	368	2	Y	-0-					4
08	DLQ G-10		399	-0-	399	800	34	1	365	2	Y	-0-					4
09	DLQ G-10		382	-0-	382	1182	29	1	352	2	Y	1					5
							1	9									
10	0	N	NO RPT	-0-	-0-	1182					Y	NO RPT					5

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	7	1	32	3	N	-0-					-0-
06	30	N	21	-0-	-9	-0-	3	1	18	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-					-0-
08	31	N	21	-0-	-10	-0-	6	1	15	3	N	-0-					-0-
*09	38	N	38	-0-	-0-	-0-	6	1	32	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	371	-0-	-1	-0-	18	1	352	3	N	1	1	1			1
							1	9									
06	374	N	374	-0-	-0-	-0-	25	1	348	3	N	1	1	1			1
							1	9									
07	383	N	383	-0-	-0-	-0-	24	1	359	3	N	-0-					1
08	381	N	381	-0-	-0-	-0-	25	1	355	3	N	1	1	1			1
							1	9									
*09	363	N	363	-0-	-0-	-0-	22	1	341	3	N	-0-					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	492	-0-	-66	-0-	24	1	468	3	N	-0-	1	1			1
06	542	N	542	-0-	-0-	-0-	37	1	504	3	N	1	1	1			1
							1	9									
07	568	N	568	-0-	-0-	-0-	35	1	532	3	N	1					2
							1	9									
08	567	N	567	-0-	-0-	-0-	37	1	530	3	N	-0-	1	1			1
*09	551	N	551	-0-	-0-	-0-	34	1	516	3	N	1					2
							1	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					2

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	45	1	206	3	N	-0-	1	1			-0-
06	210	N	208	-0-	-2	-0-	31	1	177	3	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	29	1	162	3	N	-0-					-0-
08	248	N	186	-0-	-62	-0-	51	1	135	3	N	-0-					-0-
09	210	N	152	-0-	-58	-0-	22	1	130	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	874	N	874	-0-	-0-	-0-	42	1	831	3	N	1	2	1			2
							1	9									
06	874	N	874	-0-	-0-	-0-	59	1	814	3	N	1	2	1			1
							1	9									
07	909	N	909	-0-	-0-	-0-	56	1	852	3	N	1					2
							1	9									
08	936	N	936	-0-	-0-	-0-	62	1	873	3	N	1	2	1			1
							1	9									
*09	904	N	904	-0-	-0-	-0-	56	1	847	3	N	1					2
							1	9									
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					2

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

05	93	N	89	-0-	-4	-0-	16	1	73	3	N	-0-					-0-
06	90	N	76	-0-	-14	-0-	11	1	65	3	N	-0-					-0-
07	93	N	79	-0-	-14	-0-	12	1	67	3	N	-0-					-0-
08	93	N	87	-0-	-6	-0-	24	1	63	3	N	-0-					-0-
09	90	N	75	-0-	-15	-0-	11	1	64	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

05	310	N	197	-0-	-113	-0-	9	1	187	3	N	1	1	1			1
							1	9									
06	270	N	184	-0-	-86	-0-	12	1	172	3	N	-0-	1	1			-0-
07	248	N	163	-0-	-85	-0-	10	1	152	3	N	1					1
							1	9									
08	186	N	110	-0-	-76	-0-	7	1	103	3	N	-0-	1	1			-0-
09	180	N	95	-0-	-85	-0-	6	1	89	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

05	458	N	458	-0-	-0-	-0-	81	1	373	3	N	4	8	1			7
							4	9									
06	430	N	430	-0-	-0-	-0-	64	1	364	3	N	2					9
							2	9									
07	385	N	385	-0-	-0-	-0-	58	1	324	3	N	3					12
							3	9									
08	490	N	490	-0-	-0-	-0-	133	1	350	3	N	6	11	1			7
							7	9									
09	420	N	374	-0-	-46	-0-	55	1	319	3	N	-0-					7
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					7

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

05	217	N	190	-0-	-27	-0-	11	1	179	3	N	-0-					-0-
06	210	N	186	-0-	-24	-0-	19	1	167	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	26	1	167	3	N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	23	1	197	3	N	-0-					-0-
*09	218	N	218	-0-	-0-	-0-	21	1	196	3	N	1					1
							1	9									
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	497	-0-	-92	-0-	30	1	466	3	N	1					3
							1	9									
06	570	N	419	-0-	-151	-0-	43	1	376	3	N	-0-	3	1			-0-
07	512	N	512	-0-	-0-	-0-	68	1	444	3	N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	56	1	482	3	N	1					1
							1	9									
*09	530	N	530	-0-	-0-	-0-	51	1	479	3	N	-0-					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	182	-0-	-66	-0-	11	1	171	3	N	-0-					-0-
06	180	N	135	-0-	-45	-0-	14	1	121	3	N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	19	1	124	3	N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	21	1	177	3	N	1					1
							1	9									
*09	185	N	185	-0-	-0-	-0-	18	1	167	3	N	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	482	N	482	-0-	-0-	-0-	29	1	453	3	N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	50	1	434	3	N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	66	1	432	3	N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	53	1	454	3	N	-0-					-0-
09	480	N	471	-0-	-9	-0-	46	1	425	3	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	15	1	136	3	N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	20	1	129	3	N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	16	1	133	3	N	-0-					-0-
*09	145	N	145	-0-	-0-	-0-	14	1	131	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	609	N	609	-0-	-0-	-0-	45	1	564	2	N	-0-					1
06	570	N	570	-0-	-0-	-0-	43	1	527	2	N	-0-					1
07	620	N	590	-0-	-30	-0-	45	1	545	2	N	-0-					1
08	620	N	587	-0-	-33	-0-	44	1	543	2	N	-0-					1
09	570	N	569	-0-	-1	-0-	43	1	526	2	N	-0-					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	76	-0-	-17	-0-	6	1	70	3	Y	-0-					-0-
06	90	N	68	-0-	-22	-0-	5	1	63	3	Y	-0-					-0-
07	DLQ G-10		67	-0-	67	67	5	1	62	3	Y	-0-					-0-
08	DLQ G-10		63	-0-	63	130	5	1	58	3	Y	-0-					-0-
09	DLQ G-10		56	-0-	56	186	4	1	52	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	186					Y	NO RPT					-0-

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
07	DLQ G-10		39	-0-	39	39	3	1	36	3	Y	-0-					-0-
08	DLQ G-10		38	-0-	38	77	3	1	35	3	Y	-0-					-0-
09	DLQ G-10		27	-0-	27	104	2	1	25	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	104					Y	NO RPT					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	545	-0-	-13	-0-	40	1	505	2	N	-0-					1
06	540	N	507	-0-	-33	-0-	38	1	469	2	N	-0-					1
07	533	N	533	-0-	-0-	-0-	40	1	493	2	N	-0-					1
08	558	N	530	-0-	-28	-0-	40	1	490	2	N	-0-					1
09	510	N	507	-0-	-3	-0-	38	1	469	2	N	-0-					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	908	-0-	-53	-0-	67	1	841	2	N	-0-					1
06	900	N	837	-0-	-63	-0-	63	1	774	2	N	-0-					1
07	868	N	848	-0-	-20	-0-	64	1	784	2	N	-0-					1
08	1100	N	1100	-0-	-0-	-0-	83	1	1017	2	N	-0-					1
*09	967	N	967	-0-	-0-	-0-	73	1	894	2	N	-0-					1
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0-	-0-	36	1	346	2	N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	45	1	439	2	N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	107	1	392	2	N	-0-					-0-
08	372	N	369	-0-	-3	-0-	36	1	333	2	N	-0-					-0-
09	360	N	254	-0-	-106	-0-	20	1	234	2	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	662	-0-	-20	-0-	34	1	628	2	Y	-0-					-0-
06	663	N	663	-0-	-0-	-0-	64	1	599	2	Y	-0-					-0-
07	DLQ G-10		681	-0-	681	681	56	1	625	2	Y	-0-					-0-
08	DLQ G-10		673	-0-	673	1354	58	1	615	2	Y	-0-					-0-
09	DLQ G-10		651	-0-	651	2005	50	1	601	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2005					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	190	1	62	3	N	-0-			-0-
06	240	N	240	-0-	-0-	-0-	184	1	56	3	N	-0-			-0-
07	248	N	237	-0-	-11	-0-	190	1	47	3	N	-0-			-0-
08	248	N	233	-0-	-15	-0-	190	1	43	3	N	-0-			-0-
09	240	N	226	-0-	-14	-0-	184	1	42	3	N	-0-			-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-			-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-			-0-
07	124	N	103	-0-	-21	-0-	103	3			N	-0-			-0-
08	124	N	96	-0-	-28	-0-	96	3			N	-0-			-0-
09	120	N	116	-0-	-4	-0-	116	3			N	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	541	N	541	-0-	-0-	-0-	40	1	501	2	N	-0-			1
06	540	N	540	-0-	-0-	-0-	41	1	499	2	N	-0-			1
07	569	N	569	-0-	-0-	-0-	43	1	526	2	N	-0-			1
08	565	N	565	-0-	-0-	-0-	43	1	522	2	N	-0-			1
*09	546	N	546	-0-	-0-	-0-	41	1	505	2	N	-0-			1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			1

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	51	1	235	3	N	-0-			-0-
06	240	N	219	-0-	-21	-0-	33	1	186	3	N	-0-			-0-
07	248	N	61	-0-	-187	-0-	9	1	52	3	N	-0-			-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-			-0-
*09	367	N	367	-0-	-0-	-0-	54	1	313	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	449	N	449	-0-	-0-	-0-	449	2			N	-0-			-0-
06	477	N	477	-0-	-0-	-0-	477	2			N	-0-			-0-
07	527	N	419	-0-	-108	-0-	419	2			N	-0-			-0-
08	434	N	129	-0-	-305	-0-	129	2			N	-0-			-0-
09	480	N	439	-0-	-41	-0-	439	2			N	-0-			-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	231	-0-	-79	-0-	17	1	214	3	Y	-0-			-0-
06	300	N	109	-0-	-191	-0-	8	1	101	3	Y	-0-			-0-
07	DLQ G-10		52	-0-	52	52	4	1	48	3	Y	-0-			-0-
08	DLQ G-10		14	-0-	14	66	1	1	13	3	Y	-0-			-0-
09	DLQ G-10		-0-	-0-	-0-	66					Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	66					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	825	-0-	-12	-0-	43	1	782	2	Y	-0-					-0-
06	827	N	827	-0-	-0-	-0-	80	1	747	2	Y	-0-					-0-
07	DLQ G-10		852	-0-	852	852	70	1	782	2	Y	-0-					-0-
08	DLQ G-10		846	-0-	846	1698	73	1	773	2	Y	-0-					-0-
09	DLQ G-10		812	-0-	812	2510	62	1	750	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2510					Y	NO RPT					-0-

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	851	N	851	-0-	-0-	-0-	851	3			Y	-0-					1
06	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					1
07	DLQ G-10		726	-0-	726	726	726	3			Y	-0-					1
08	DLQ G-10		556	-0-	556	1282	556	3			Y	-0-					1
09	DLQ G-10		160	-0-	160	1442	160	3			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	1442					Y	NO RPT					1

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	308	N	308	-0-	-0-	-0-	55	1	253	3	N	-0-	1	1			-0-
06	240	N	174	-0-	-66	-0-	26	1	148	3	N	-0-					-0-
07	248	N	171	-0-	-77	-0-	26	1	145	3	N	-0-					-0-
08	248	N	189	-0-	-59	-0-	52	1	137	3	N	-0-					-0-
09	180	N	167	-0-	-13	-0-	25	1	142	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	13	1	243	3	N	1	8	1			3
							1	9									
06	390	N	230	-0-	-160	-0-	17	1	213	3	N	-0-					3
07	310	N	224	-0-	-86	-0-	20	1	203	3	N	1					4
							1	9									
08	248	N	216	-0-	-32	-0-	17	1	199	3	N	-0-					4
09	240	N	198	-0-	-42	-0-	16	1	182	3	N	-0-					4
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					4

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	987	N	987	-0-	-0-	-0-	73	1	914	2	N	-0-					1
06	930	N	916	-0-	-14	-0-	69	1	847	2	N	-0-					1
07	961	N	923	-0-	-38	-0-	70	1	853	2	N	-0-					1
08	992	N	968	-0-	-24	-0-	73	1	895	2	N	-0-					1
09	930	N	927	-0-	-3	-0-	70	1	857	2	N	-0-					1
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	874	-0-	-56	-0-	65	1	809	2	N	-0-					2
06	1039	N	1039	-0-	-0-	-0-	78	1	961	2	N	-0-					2
07	992	N	877	-0-	-115	-0-	66	1	811	2	N	-0-					2
08	939	N	939	-0-	-0-	-0-	71	1	868	2	N	-0-					2
09	1050	N	957	-0-	-93	-0-	72	1	885	2	N	-0-					2
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					2

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	2	-0-	-7	-0-	2	3			Y	-0-					-0-
06	11	N	2	-0-	-9	-0-	2	3			Y	-0-					-0-
07	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
08	DLQ G-10		2	-0-	2	4	2	3			Y	-0-					-0-
09	DLQ G-10		1	-0-	1	5	1	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	5					Y	NO RPT					-0-

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	-0-	42	1	494	3	Y	2	4	1			2
							2	9									
06	524	N	524	-0-	-0-	-0-	52	1	471	3	Y	1					3
							1	9									
07	DLQ G-10		538	-0-	538	538	52	1	485	3	Y	1	4	1			-0-
							1	9									
08	DLQ G-10		553	-0-	553	1091	59	1	492	3	Y	2					2
							2	9									
09	DLQ G-10		541	-0-	541	1632	55	1	485	3	Y	1					3
							1	9									
10	0	N	NO RPT	-0-	-0-	1632					Y	NO RPT					3

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	377	-0-	-212	-0-	20	1	357	2	Y	-0-					-0-
06	510	N	356	-0-	-154	-0-	34	1	322	2	Y	-0-					-0-
07	DLQ G-10		347	-0-	347	347	28	1	319	2	Y	-0-					-0-
08	DLQ G-10		303	-0-	303	650	26	1	277	2	Y	-0-					-0-
09	DLQ G-10		256	-0-	256	906	20	1	236	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	906					Y	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	342	-0-	-61	-0-	18	1	324	2	Y	-0-					4
06	510	N	497	-0-	-13	-0-	48	1	449	2	Y	-0-					4
07	DLQ G-10		605	-0-	605	605	50	1	555	2	Y	-0-					4
08	DLQ G-10		608	-0-	608	1213	52	1	555	2	Y	1					5
							1	9									
09	DLQ G-10		558	-0-	558	1771	43	1	515	2	Y	-0-					5
10	0	N	NO RPT	-0-	-0-	1771					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	216	-0-	-32	-0-	15	1	201	3	Y	-0-	1	1			-0-
06	240	N	200	-0-	-40	-0-	15	1	185	3	Y	-0-					-0-
07	DLQ G-10		89	-0-	89	89	6	1	83	3	Y	-0-					-0-
08	DLQ G-10		6	-0-	6	95	6	3			Y	-0-					-0-
09	DLQ G-10		217	-0-	217	312	15	1	201	3	Y	1	1	1			-0-
							1	9									
10	0	N	NO RPT	-0-	-0-	312					Y	NO RPT					-0-

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	279	-0-	-31	-0-	17	1	261	3	N	1					4
							1	9									
06	302	N	302	-0-	-0-	-0-	31	1	271	3	N	-0-	4	1			-0-
07	324	N	324	-0-	-0-	-0-	43	1	280	3	N	1					1
							1	9									
08	345	N	345	-0-	-0-	-0-	36	1	309	3	N	-0-					1
*09	331	N	331	-0-	-0-	-0-	32	1	299	3	N	-0-					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	542	N	542	-0-	-0-	-0-	38	1	475	3	Y	26	12	1			14
							29	9									
06	970	N	970	-0-	-0-	-0-	72	1	897	3	Y	1	6	1			9
							1	9									
07	DLQ G-10		820	-0-	820	820	63	1	756	3	Y	1	4	1			6
							1	9									
08	DLQ G-10		764	-0-	764	1584	56	1	686	3	Y	20	9	1			17
							22	9									
09	DLQ G-10		759	-0-	759	2343	54	1	681	3	Y	22	14	1			25
							24	9									
10	0	N	NO RPT	-0-	-0-	2343					Y	NO RPT					25

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	30	-0-	-63	-0-	2	1	28	3	Y	-0-					-0-
06	90	N	28	-0-	-62	-0-	2	1	26	3	Y	-0-					-0-
07	DLQ G-10		26	-0-	26	26	2	1	24	3	Y	-0-					-0-
08	DLQ G-10		28	-0-	28	54	2	1	26	3	Y	-0-					-0-
09	DLQ G-10		28	-0-	28	82	2	1	26	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	82					Y	NO RPT					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
07	DLQ G-10		59	-0-	59	59	5	1	54	3	Y	-0-					-0-
08	DLQ G-10		55	-0-	55	114	4	1	51	3	Y	-0-					-0-
09	DLQ G-10		53	-0-	53	167	4	1	49	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	167					Y	NO RPT					-0-

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	21	1	262	3	Y	-0-					-0-
07	DLQ G-10		176	-0-	176	176	14	1	162	3	Y	-0-					-0-
08	DLQ G-10		40	-0-	40	216	3	1	37	3	Y	-0-					-0-
09	DLQ G-10		22	-0-	22	238	2	1	20	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	238					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

05	126	N	126	-0-	-0-	-0-	9	1	117	3	Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	9	1	116	3	Y	-0-					-0-
07	DLQ G-10		127	-0-	127	127	10	1	117	3	Y	-0-					-0-
08	DLQ G-10		127	-0-	127	254	10	1	117	3	Y	-0-					-0-
09	DLQ G-10		121	-0-	121	375	9	1	112	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	375					Y	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

05	493	N	493	-0-	-0-	-0-	56	1	433	3	N	4					6
							4	9									
06	385	N	385	-0-	-0-	-0-	44	1	340	3	N	1	5	1			2
							1	9									
07	496	N	367	-0-	-129	-0-	42	1	322	3	N	3	4	1			1
							3	9									
08	496	N	456	-0-	-40	-0-	99	1	354	3	N	3					4
							3	9									
*09	397	N	397	-0-	-0-	-0-	66	1	329	3	N	2					6
							2	9									
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					6

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

05	92	N	92	-0-	-0-	-0-	10	1	81	3	N	1					1
							1	9									
06	89	N	89	-0-	-0-	-0-	10	1	79	3	N	-0-	1	1			-0-
07	87	N	87	-0-	-0-	-0-	10	1	76	3	N	1	1	1			-0-
							1	9									
08	98	N	98	-0-	-0-	-0-	21	1	76	3	N	1					1
							1	9									
*09	83	N	83	-0-	-0-	-0-	14	1	69	3	N	-0-					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

05	578	N	578	-0-	-0-	-0-	30	1	548	2	Y	-0-					-0-
06	483	N	483	-0-	-0-	-0-	47	1	436	2	Y	-0-					-0-
07	DLQ G-10		432	-0-	432	432	35	1	397	2	Y	-0-					-0-
08	DLQ G-10		591	-0-	591	1023	51	1	540	2	Y	-0-					-0-
09	DLQ G-10		562	-0-	562	1585	43	1	519	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1585					Y	NO RPT					-0-

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

05	516	N	516	-0-	-0-	-0-	27	1	489	2	Y	-0-					-0-
06	498	N	498	-0-	-0-	-0-	48	1	450	2	Y	-0-					-0-
07	DLQ G-10		516	-0-	516	516	42	1	474	2	Y	-0-					-0-
08	DLQ G-10		513	-0-	513	1029	44	1	469	2	Y	-0-					-0-
09	DLQ G-10		490	-0-	490	1519	38	1	452	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1519					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1116	N	1069	-0-	-47	-0-	55	1	1014	2	Y	-0-			-0-
06	1085	N	1085	-0-	-0-	-0-	105	1	980	2	Y	-0-			-0-
07	DLQ G-10		1112	-0-	1112	1112	91	1	1021	2	Y	-0-			-0-
08	DLQ G-10		1097	-0-	1097	2209	94	1	1003	2	Y	-0-			-0-
09	DLQ G-10		1057	-0-	1057	3266	81	1	976	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	3266					Y	NO RPT			-0-

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	17	1	236	3	Y	-0-			1
06	240	N	236	-0-	-4	-0-	18	1	218	3	Y	-0-			1
07	DLQ G-10		248	-0-	248	248	19	1	229	3	Y	-0-			1
08	DLQ G-10		251	-0-	251	499	20	1	231	3	Y	-0-			1
09	DLQ G-10		238	-0-	238	737	20	1	218	3	Y	-0-			1
10	0	N	NO RPT	-0-	-0-	737					Y	NO RPT			1

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	930	N	723	-0-	-207	-0-	48	1	675	3	Y	-0-			2
06	840	N	740	-0-	-100	-0-	55	1	685	3	Y	-0-			2
07	DLQ G-10		763	-0-	763	763	60	1	703	3	Y	-0-			2
08	DLQ G-10		782	-0-	782	1545	61	1	721	3	Y	-0-			2
09	DLQ G-10		745	-0-	745	2290	61	1	684	3	Y	-0-			2
10	0	N	NO RPT	-0-	-0-	2290					Y	NO RPT			2

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	179	-0-	-38	-0-	9	1	170	2	Y	-0-			2
06	210	N	173	-0-	-37	-0-	17	1	156	2	Y	-0-			2
07	DLQ G-10		172	-0-	172	172	14	1	158	2	Y	-0-			2
08	DLQ G-10		166	-0-	166	338	14	1	152	2	Y	-0-			2
09	DLQ G-10		157	-0-	157	495	12	1	144	2	Y	1			3
							1	9							
10	0	N	NO RPT	-0-	-0-	495					Y	NO RPT			3

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	276	-0-	-3	-0-	14	1	262	2	Y	-0-			3
06	275	N	275	-0-	-0-	-0-	27	1	248	2	Y	-0-			3
07	DLQ G-10		282	-0-	282	282	23	1	259	2	Y	-0-			3
08	DLQ G-10		281	-0-	281	563	24	1	256	2	Y	1			4
							1	9							
09	DLQ G-10		265	-0-	265	828	20	1	245	2	Y	-0-			4
10	0	N	NO RPT	-0-	-0-	828					Y	NO RPT			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	635	-0-	-16	-0-	33	1	602	2	Y	-0-					-0-
06	630	N	628	-0-	-2	-0-	61	1	567	2	Y	-0-					-0-
07	DLQ G-10		645	-0-	645	645	53	1	592	2	Y	-0-					-0-
08	DLQ G-10		636	-0-	636	1281	55	1	581	2	Y	-0-					-0-
09	DLQ G-10		613	-0-	613	1894	47	1	566	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1894					Y	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	300	-0-	-10	-0-	16	1	284	2	Y	-0-					3
06	303	N	303	-0-	-0-	-0-	29	1	274	2	Y	-0-					3
07	DLQ G-10		300	-0-	300	300	25	1	275	2	Y	-0-					3
08	DLQ G-10		324	-0-	324	624	28	1	295	2	Y	1					4
							1	9									
09	DLQ G-10		276	-0-	276	900	21	1	255	2	Y	-0-					4
10	0	N	NO RPT	-0-	-0-	900					Y	NO RPT					4

MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1067	-0-	-49	-0-	55	1	1012	2	Y	-0-					-0-
06	1080	N	1055	-0-	-25	-0-	102	1	953	2	Y	-0-					-0-
07	DLQ G-10		1105	-0-	1105	1105	91	1	1014	2	Y	-0-					-0-
08	DLQ G-10		1081	-0-	1081	2186	93	1	988	2	Y	-0-					-0-
09	DLQ G-10		1047	-0-	1047	3233	80	1	967	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3233					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1296	-0-	-37	-0-	83	1	1213	2	N	-0-					-0-
06	1290	N	1213	-0-	-77	-0-	68	1	1117	2	N	-0-					-0-
							28	3									
07	1333	N	1249	-0-	-84	-0-	65	1	1184	2	N	-0-					-0-
08	1302	N	1232	-0-	-70	-0-	72	1	1160	2	N	-0-					-0-
09	1200	N	1164	-0-	-36	-0-	65	1	1099	2	N	-0-					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	625	N	625	-0-	-0-	-0-	40	1	585	2	N	-0-					-0-
06	600	N	594	-0-	-6	-0-	33	1	547	2	N	-0-					-0-
							14	3									
07	620	N	599	-0-	-21	-0-	31	1	568	2	N	-0-					-0-
08	620	N	602	-0-	-18	-0-	35	1	567	2	N	-0-					-0-
09	600	N	580	-0-	-20	-0-	32	1	548	2	N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	8	1	112	2	N	-0-					-0-
06	120	N	113	-0-	-7	-0-	6	1	104	2	N	-0-					-0-
							3	3									
07	124	N	117	-0-	-7	-0-	6	1	111	2	N	-0-					-0-
08	124	N	120	-0-	-4	-0-	7	1	113	2	N	-0-					-0-
09	120	N	114	-0-	-6	-0-	6	1	108	2	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0-	-0-	8	1	109	3	Y	-0-					-0-
06	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					-0-
07	DLQ G-10		72	-0-	72	72	5	1	67	3	Y	-0-					-0-
08	DLQ G-10		61	-0-	61	133	4	1	57	3	Y	-0-					-0-
09	DLQ G-10		59	-0-	59	192	4	1	55	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	192					Y	NO RPT					-0-

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	76	-0-	-17	-0-	5	1	71	3	Y	-0-					-0-
06	90	N	73	-0-	-17	-0-	5	1	68	3	Y	-0-					-0-
07	DLQ G-10		64	-0-	64	64	4	1	60	3	Y	-0-					-0-
08	DLQ G-10		104	-0-	104	168	7	1	97	3	Y	-0-					-0-
09	DLQ G-10		93	-0-	93	261	7	1	86	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	261					Y	NO RPT					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	169	-0-	-17	-0-	11 1	1 9	157	3	Y	1	1	1			1
06	180	N	160	-0-	-20	-0-	10	1	150	3	Y	-0-					1
07	DLQ G-10		164	-0-	164	164	11 1	1 9	152	3	Y	1	1	1			1
08	DLQ G-10		163	-0-	163	327	10	1	153	3	Y	-0-	1	1			-0-
09	DLQ G-10		156	-0-	156	483	10 1	1 9	145	3	Y	1					1
10	0	N	NO RPT	-0-	-0-	483					Y	NO RPT					1

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	233	-0-	-15	-0-	233	3			Y	-0-					-0-
06	240	N	219	-0-	-21	-0-	219	3			Y	-0-					-0-
07	DLQ G-10		217	-0-	217	217	217	3			Y	-0-					-0-
08	DLQ G-10		211	-0-	211	428	211	3			Y	-0-					-0-
09	DLQ G-10		201	-0-	201	629	201	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	629					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	12	1	173	2	N	-0-					-0-
06	180	N	175	-0-	-5	-0-	10 4	1 3	161	2	N	-0-					-0-
07	186	N	175	-0-	-11	-0-	9	1	166	2	N	-0-					-0-
08	186	N	176	-0-	-10	-0-	10	1	166	2	N	-0-					-0-
09	180	N	173	-0-	-7	-0-	10	1	163	2	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
06	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0-	-0-	47	1	335	3	Y	-0-					-0-
06	326	N	326	-0-	-0-	-0-	41	1	285	3	Y	-0-					-0-
07	DLQ G-10		323	-0-	323	323	42	1	281	3	Y	-0-					-0-
08	DLQ G-10		313	-0-	313	636	42	1	271	3	Y	-0-					-0-
09	DLQ G-10		273	-0-	273	909	38	1	235	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	909					Y	NO RPT					-0-

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	138	-0-	-17	-0-	18	1	120	3	Y	-0-					-0-
06	150	N	130	-0-	-20	-0-	17	1	113	3	Y	-0-					-0-
07	DLQ G-10		138	-0-	138	138	19	1	119	3	Y	-0-					-0-
08	DLQ G-10		132	-0-	132	270	18	1	114	3	Y	-0-					-0-
09	DLQ G-10		124	-0-	124	394	18	1	106	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	394					Y	NO RPT					-0-

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	295	-0-	-15	-0-	39	1	256	3	Y	-0-					-0-
06	300	N	263	-0-	-37	-0-	35	1	228	3	Y	-0-					-0-
07	DLQ G-10		232	-0-	232	232	32	1	200	3	Y	-0-					-0-
08	DLQ G-10		214	-0-	214	446	30	1	184	3	Y	-0-					-0-
09	DLQ G-10		209	-0-	209	655	30	1	179	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	655					Y	NO RPT					-0-

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
06	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	562	N	562	-0-	-0-	-0-	30	1 1 9	531	3	Y	1					2
06	556	N	556	-0-	-0-	-0-	42	1 1 9	513	3	Y	1	1	1			2
07	DLQ G-10		571	-0-	571	571	46	1 2 9	523	3	Y	2					4
08	DLQ G-10		572	-0-	572	1143	48	1 1 9	523	3	Y	1	3	1			2
09	DLQ G-10		540	-0-	540	1683	39	1 1 9	500	3	Y	1	1	1			2
10	0	N	NO RPT	-0-	-0-	1683					Y	NO RPT					2

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	453	-0-	-12	-0-	30	1 1 9	422	3	Y	1	1	1			1
06	450	N	428	-0-	-22	-0-	27	1 1 9	400	3	Y	1					2
07	465	N	425	-0-	-40	-0-	28	1	397	3	Y	-0-	1	1			1
08	465	N	428	-0-	-37	-0-	27	1	401	3	Y	-0-	1	1			-0-
09	420	N	403	-0-	-17	-0-	25	1 1 9	377	3	Y	1					1
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	721	-0-	-147	-0-	48	1 3 9	670	3	Y	3	4	1			3
06	750	N	696	-0-	-54	-0-	44	1 2 9	650	3	Y	2					5
07	DLQ G-10		684	-0-	684	684	44	1 2 9	638	3	Y	2	4	1			3
08	DLQ G-10		686	-0-	686	1370	44	1 2 9	640	3	Y	2	4	1			1
09	DLQ G-10		649	-0-	649	2019	40	1 2 9	607	3	Y	2					3
10	0	N	NO RPT	-0-	-0-	2019					Y	NO RPT					3

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0-	-0-	25	1 1 9	352	3	Y	1	2	1			1
06	420	N	359	-0-	-61	-0-	23	1 2 9	334	3	Y	2					3
07	DLQ G-10		357	-0-	357	357	23	1	334	3	Y	-0-	2	1			1
08	DLQ G-10		344	-0-	344	701	22	1 1 9	321	3	Y	1	2	1			-0-
09	DLQ G-10		330	-0-	330	1031	20	1 2 9	308	3	Y	2					2
10	0	N	NO RPT	-0-	-0-	1031					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	470	-0-	-26	-0-	31	1	437	3	Y	2	2	1			2
							2	9									
06	453	N	453	-0-	-0-	-0-	29	1	423	3	Y	1					3
							1	9									
07	465	N	460	-0-	-5	-0-	30	1	429	3	Y	1	2	1			2
							1	9									
08	465	N	451	-0-	-14	-0-	29	1	422	3	Y	-0-	2	1			-0-
09	450	N	423	-0-	-27	-0-	26	1	395	3	Y	2					2
							2	9									
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					2

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	331	-0-	-10	-0-	22	1	308	3	Y	1	3	1			1
							1	9									
06	330	N	322	-0-	-8	-0-	20	1	301	3	Y	1					2
							1	9									
07	DLQ G-10		340	-0-	340	340	22	1	316	3	Y	2	2	1			2
							2	9									
08	DLQ G-10		334	-0-	334	674	21	1	313	3	Y	-0-	2	1			-0-
09	DLQ G-10		322	-0-	322	996	20	1	300	3	Y	2					2
							2	9									
10	0	N	NO RPT	-0-	-0-	996					Y	NO RPT					2

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	252	-0-	-27	-0-	17	1	234	3	Y	1	2	1			1
							1	9									
06	240	N	227	-0-	-13	-0-	14	1	212	3	Y	1					2
							1	9									
07	DLQ G-10		242	-0-	242	242	16	1	226	3	Y	-0-	1	1			1
08	DLQ G-10		202	-0-	202	444	13	1	189	3	Y	-0-	1	1			-0-
09	DLQ G-10		228	-0-	228	672	14	1	213	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	672					Y	NO RPT					1

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	408	-0-	-26	-0-	21	1	387	2	Y	-0-					4
06	420	N	409	-0-	-11	-0-	39	1	370	2	Y	-0-					4
07	DLQ G-10		427	-0-	427	427	35	1	391	2	Y	1					5
							1	9									
08	DLQ G-10		413	-0-	413	840	35	1	378	2	Y	-0-					5
09	DLQ G-10		393	-0-	393	1233	30	1	363	2	Y	-0-					5
10	0	N	NO RPT	-0-	-0-	1233					Y	NO RPT					5

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	141	-0-	-14	-0-	7	1	134	2	Y	-0-					2
06	150	N	147	-0-	-3	-0-	14	1	133	2	Y	-0-					2
07	DLQ G-10		142	-0-	142	142	12	1	130	2	Y	-0-					2
08	DLQ G-10		143	-0-	143	285	12	1	130	2	Y	1					3
							1	9									
09	DLQ G-10		133	-0-	133	418	10	1	123	2	Y	-0-					3
10	0	N	NO RPT	-0-	-0-	418					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	574	-0-	-449	-0-	65	1 4 9	505	3	Y	4					9
06	1020	N	868	-0-	-152	-0-	99	1 4 9	765	3	Y	4	9	1	1	8	3
07	DLQ G-10		940	-0-	940	940	107	1 15 9	818	3	Y	14	12	1			5
08	DLQ G-10		1057	-0-	1057	1997	229	1 7 9	821	3	Y	6					11
09	DLQ G-10		672	-0-	672	2669	112	1 2 9	558	3	Y	2					13
10	0	N	NO RPT	-0-	-0-	2669					Y	NO RPT					13

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		8	-0-	8	8	1	1	7	3	N	-0-					-0-
07	T. A.		3	-0-	3	11	3	3			N	-0-					-0-
08	T. A.		-0-	-0-	-0-	11					N	-0-					-0-
*09	11	X	-0-	-0-	-11	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	33	1 3 9	254	3	N	3					4
06	300	N	280	-0-	-20	-0-	32	1	248	3	N	-0-	3	1			1
07	288	N	288	-0-	-0-	-0-	33	1 3 9	252	3	N	3	3	1			1
08	320	N	320	-0-	-0-	-0-	69	1 2 9	249	3	N	2					3
*09	284	N	284	-0-	-0-	-0-	47	1 2 9	235	3	N	2					5
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					5

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	526	-0-	-32	-0-	107	1 4 9	415	3	N	4					6
06	540	N	498	-0-	-42	-0-	103	1 1 9	394	3	N	1	5	1			2
07	527	N	465	-0-	-62	-0-	100	1 6 9	359	3	N	5	5	1			2
08	527	N	463	-0-	-64	-0-	142	1 3 9	318	3	N	3					5
09	510	N	438	-0-	-72	-0-	116	1 2 9	320	3	N	2					7
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					7

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	77	-0-	-16	-0-	9	1 1 9	67	3	Y	1					1
06	90	N	65	-0-	-25	-0-	7	1	58	3	Y	-0-	1	1			-0-
07	DLQ G-10		55	-0-	55	55	6	1 1 9	48	3	Y	1	1	1			-0-
08	DLQ G-10		43	-0-	43	98	9	1 1 9	33	3	Y	1					1
09	DLQ G-10		41	-0-	41	139	7	1	34	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	139					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
07	DLQ G-10		15	-0-	15	15	1	1	14	3	Y	-0-					-0-
08	DLQ G-10		15	-0-	15	30	1	1	14	3	Y	-0-					-0-
09	DLQ G-10		12	-0-	12	42	1	1	11	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	42					Y	NO RPT					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	517	N	517	-0-	-0-	-0-	25	1	492	3	Y	-0-					-0-
06	524	N	524	-0-	-0-	-0-	35	1	489	3	Y	-0-					-0-
07	DLQ G-10		479	-0-	479	479	30	1	449	3	Y	-0-					-0-
08	DLQ G-10		425	-0-	425	904	28	1	397	3	Y	-0-					-0-
09	DLQ G-10		414	-0-	414	1318	26	1	388	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1318					Y	NO RPT					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	9	1	61	3	N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	10	1	61	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					-0-
*09	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					2
06	60	N	60	-0-	-0-	-0-	8	1	52	3	N	-0-					2
07	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-					2
08	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					2
*09	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					2
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
06	360	N	242	-0-	-118	-0-	242	3			N	-0-					-0-
07	341	N	206	-0-	-135	-0-	206	3			N	-0-					-0-
08	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
*09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
08	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
09	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	343	-0-	-91	-0-	343	3			N	-0-					-0-
06	420	N	64	-0-	-356	-0-	64	3			N	-0-					-0-
07	434	N	275	-0-	-159	-0-	275	3			N	-0-					-0-
08	341	N	275	-0-	-66	-0-	275	3			N	-0-					-0-
*09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	206	-0-	-11	-0-	11	1	195	2	Y	-0-					2
06	210	N	206	-0-	-4	-0-	20	1	186	2	Y	-0-					2
07	DLQ G-10		211	-0-	211	211	17	1	194	2	Y	-0-					2
08	DLQ G-10		211	-0-	211	422	18	1	192	2	Y	1					3
							1	9									
09	DLQ G-10		203	-0-	203	625	16	1	187	2	Y	-0-					3
10	0	N	NO RPT	-0-	-0-	625					Y	NO RPT					3

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	421	-0-	-13	-0-	22	1	399	2	Y	-0-					5
06	429	N	429	-0-	-0-	-0-	41	1	388	2	Y	-0-					5
07	DLQ G-10		430	-0-	430	430	35	1	394	2	Y	1					6
							1	9									
08	DLQ G-10		440	-0-	440	870	38	1	402	2	Y	-0-					6
09	DLQ G-10		380	-0-	380	1250	29	1	351	2	Y	-0-					6
10	0	N	NO RPT	-0-	-0-	1250					Y	NO RPT					6

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	319	-0-	-22	-0-	21	1	298	3	Y	-0-					1
06	311	N	311	-0-	-0-	-0-	23	1	288	3	Y	-0-					1
07	DLQ G-10		313	-0-	313	313	25	1	288	3	Y	-0-					1
08	DLQ G-10		11	-0-	11	324	1	1	10	3	Y	-0-					1
09	DLQ G-10		-0-	-0-	-0-	324					Y	-0-					1
10	0	N	NO RPT	-0-	-0-	324					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
*09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1479	-0-	-40	-0-	110	1	1369	2	N	-0-					2
06	1440	N	1377	-0-	-63	-0-	104	1	1273	2	N	-0-					2
07	1488	N	1436	-0-	-52	-0-	109	1	1327	2	N	-0-					2
08	1488	N	1331	-0-	-157	-0-	101	1	1230	2	N	-0-					2
*09	1469	N	1469	-0-	-0-	-0-	111	1	1358	2	N	-0-					2
10	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					2

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1202	N	1202	-0-	-0-	-0-	77	1	1125	2	N	-0-					20
06	1147	N	1147	-0-	-0-	-0-	64	1	1057	2	N	-0-					20
							26	3									
07	1271	N	1198	-0-	-73	-0-	62	1	1135	2	N	1					21
							1	9									
08	1265	N	1265	-0-	-0-	-0-	74	1	1191	2	N	-0-	20	1			1
*09	1195	N	1195	-0-	-0-	-0-	67	1	1128	2	N	-0-					1
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					1

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	278	-0-	-1	-0-	14	1	264	2	Y	-0-					3
06	281	N	281	-0-	-0-	-0-	27	1	254	2	Y	-0-					3
07	DLQ G-10		285	-0-	285	285	23	1	262	2	Y	-0-					3
08	DLQ G-10		282	-0-	282	567	24	1	257	2	Y	1					4
							1	9									
09	DLQ G-10		273	-0-	273	840	21	1	252	2	Y	-0-					4
10	0	N	NO RPT	-0-	-0-	840					Y	NO RPT					4

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	18	1	334	2	Y	-0-					4
06	362	N	362	-0-	-0-	-0-	35	1	327	2	Y	-0-					4
07	DLQ G-10		353	-0-	353	353	29	1	324	2	Y	-0-					4
08	DLQ G-10		348	-0-	348	701	30	1	318	2	Y	-0-					4
09	DLQ G-10		337	-0-	337	1038	26	1	310	2	Y	1					5
							1	9									
10	0	N	NO RPT	-0-	-0-	1038					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	540	-0-	-18	-0-	28	1	512	2	Y	-0-					-0-
06	542	N	542	-0-	-0-	-0-	52	1	490	2	Y	-0-					-0-
07	DLQ G-10		566	-0-	566	566	46	1	520	2	Y	-0-					-0-
08	DLQ G-10		561	-0-	561	1127	48	1	513	2	Y	-0-					-0-
09	DLQ G-10		541	-0-	541	1668	41	1	500	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1668					Y	NO RPT					-0-

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

05	186	N	69	-0-	-117	-0-	69	3			N	-0-					-0-
06	180	N	59	-0-	-121	-0-	59	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

05	186	N	53	-0-	-133	-0-	53	3			N	-0-					-0-
06	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

05	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
06	210	N	159	-0-	-51	-0-	159	3			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

05	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
06	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
07	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
08	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
*09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	750	-0-	-25	-0-	750	3			N	-0-					-0-
06	750	N	722	-0-	-28	-0-	722	3			N	-0-					-0-
07	775	N	738	-0-	-37	-0-	738	3			N	-0-					-0-
08	744	N	724	-0-	-20	-0-	724	3			N	-0-					-0-
09	720	N	705	-0-	-15	-0-	705	3			N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
08	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
09	450	N	415	-0-	-35	-0-	415	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-
06	630	N	578	-0-	-52	-0-	578	3			N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
08	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
*09	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
*09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
08	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
09	90	N	47	-0-	-43	-0-	47	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	360	N	241	-0-	-119	-0-	241	3			N	-0-					-0-
07	372	N	159	-0-	-213	-0-	159	3			N	-0-					-0-
08	341	N	81	-0-	-260	-0-	81	3			N	-0-					-0-
*09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
07	217	N	56	-0-	-161	-0-	56	3			N	-0-					-0-
08	124	N	49	-0-	-75	-0-	49	3			N	-0-					-0-
*09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	989	-0-	-127	-0-	73	1	916	2	Y	-0-					-0-
06	957	N	957	-0-	-0-	-0-	92	1	865	2	Y	-0-					-0-
07	DLQ G-10		980	-0-	980	980	73	1	907	2	Y	-0-					-0-
08	DLQ G-10		984	-0-	984	1964	71	1	913	2	Y	-0-					-0-
09	DLQ G-10		935	-0-	935	2899	71	1	864	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2899					Y	NO RPT					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	194	-0-	-23	-0-	191	1	3	3	Y	-0-					-0-
06	194	N	194	-0-	-0-	-0-	185	1	9	3	Y	-0-					-0-
07	DLQ G-10		194	-0-	194	194	191	1	3	3	Y	-0-					-0-
08	DLQ G-10		203	-0-	203	397	192	1	11	3	Y	-0-					-0-
09	DLQ G-10		193	-0-	193	590	185	1	8	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	590					Y	NO RPT					-0-

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	36	-0-	-26	-0-	3	1	33	2	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-
07	DLQ G-10		6	-0-	6	6	6	2			Y	-0-					-0-
08	DLQ G-10		91	-0-	91	97	7	1	84	2	Y	-0-					-0-
09	DLQ G-10		31	-0-	31	128	2	1	29	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	128					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	126	-0-	-29	-0-	9	1	117	2	Y	-0-					-0-
06	144	N	144	-0-	-0-	-0-	14	1	130	2	Y	-0-					-0-
07	DLQ G-10		133	-0-	133	133	10	1	123	2	Y	-0-					-0-
08	DLQ G-10		142	-0-	142	275	10	1	132	2	Y	-0-					-0-
09	DLQ G-10		159	-0-	159	434	12	1	147	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	434					Y	NO RPT					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	593	N	593	-0-	-0-	-0-	32	1	560	3	Y	1					1
							1	9									
06	413	N	413	-0-	-0-	-0-	31	1	380	3	Y	2	1	1			2
							2	9									
07	DLQ G-10		634	-0-	634	634	51	1	582	3	Y	1					3
							1	9									
08	DLQ G-10		759	-0-	759	1393	64	1	693	3	Y	2	3	1			2
							2	9									
09	DLQ G-10		542	-0-	542	1935	39	1	502	3	Y	1	1	1			2
							1	9									
10	0	N	NO RPT	-0-	-0-	1935					Y	NO RPT					2

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	328	N	328	-0-	-0-	-0-	24	1	304	2	N	-0-					5
06	303	N	303	-0-	-0-	-0-	23	1	280	2	N	-0-					5
07	312	N	312	-0-	-0-	-0-	24	1	288	2	N	-0-					5
08	341	N	310	-0-	-31	-0-	23	1	287	2	N	-0-					5
*09	302	N	302	-0-	-0-	-0-	23	1	279	2	N	-0-					5
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					5

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	720	N	720	-0-	-0-	-0-	39	1	680	3	Y	1					2
							1	9									
06	638	N	638	-0-	-0-	-0-	48	1	589	3	Y	1	1	1			2
							1	9									
07	DLQ G-10		565	-0-	565	565	46	1	517	3	Y	2					4
							2	9									
08	DLQ G-10		768	-0-	768	1333	65	1	702	3	Y	1	3	1			2
							1	9									
09	DLQ G-10		745	-0-	745	2078	54	1	690	3	Y	1	1	1			2
							1	9									
10	0	N	NO RPT	-0-	-0-	2078					Y	NO RPT					2

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	491	-0-	-5	-0-	36	1	455	2	N	-0-					1
06	480	N	471	-0-	-9	-0-	35	1	436	2	N	-0-					1
07	496	N	482	-0-	-14	-0-	37	1	445	2	N	-0-					1
08	496	N	480	-0-	-16	-0-	36	1	444	2	N	-0-					1
09	480	N	453	-0-	-27	-0-	34	1	419	2	N	-0-					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	332	-0-	-71	-0-	22	1	309	3	Y	1	2	1			1
							1	9									
06	420	N	381	-0-	-39	-0-	24	1	356	3	Y	1					2
							1	9									
07	DLQ G-10		325	-0-	325	325	21	1	303	3	Y	1	2	1			1
							1	9									
08	DLQ G-10		382	-0-	382	707	24	1	357	3	Y	1	2	1			-0-
							1	9									
09	DLQ G-10		318	-0-	318	1025	20	1	297	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	1025					Y	NO RPT					1

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	489	N	489	-0-	-0-	-0-	33	1	454	3	Y	2	3	1			2
							2	9									
06	433	N	433	-0-	-0-	-0-	27	1	404	3	Y	2					4
							2	9									
07	DLQ G-10		361	-0-	361	361	23	1	337	3	Y	1	3	1			2
							1	9									
08	DLQ G-10		441	-0-	441	802	28	1	412	3	Y	1	2	1			1
							1	9									
09	DLQ G-10		388	-0-	388	1190	24	1	363	3	Y	1					2
							1	9									
10	0	N	NO RPT	-0-	-0-	1190					Y	NO RPT					2

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	4	1	81	2	Y	-0-					1
06	95	N	95	-0-	-0-	-0-	9	1	86	2	Y	-0-					1
07	DLQ G-10		100	-0-	100	100	8	1	91	2	Y	1					2
							1	9									
08	DLQ G-10		86	-0-	86	186	7	1	79	2	Y	-0-					2
09	DLQ G-10		80	-0-	80	266	6	1	74	2	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	266					Y	NO RPT					2

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	16	1	204	3	N	-0-					-0-
06	210	N	207	-0-	-3	-0-	17	1	190	3	N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	16	1	208	3	N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	17	1	204	3	N	-0-					-0-
09	210	N	205	-0-	-5	-0-	16	1	189	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	7	1	85	3	N	-0-					-0-
08	93	N	37	-0-	-56	-0-	3	1	34	3	N	-0-					-0-
09	90	N	18	-0-	-72	-0-	1	1	17	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	751	-0-	-55	-0-	85	1	659	3	N	6					9
							7	9									
06	780	N	748	-0-	-32	-0-	86	1	660	3	N	2	8	1			3
							2	9									
07	775	N	761	-0-	-14	-0-	87	1	665	3	N	8	8	1			3
							9	9									
08	823	N	823	-0-	-0-	-0-	178	1	639	3	N	5					8
							6	9									
*09	762	N	762	-0-	-0-	-0-	127	1	632	3	N	3					11
							3	9									
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					11

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					1
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					1
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					1
08	62	N	46	-0-	-16	-0-	46	3			N	-0-					1
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	15	1	271	2	Y	-0-					3
06	286	N	286	-0-	-0-	-0-	28	1	258	2	Y	-0-					3
07	DLQ G-10		294	-0-	294	294	24	1	270	2	Y	-0-					3
08	DLQ G-10		293	-0-	293	587	25	1	267	2	Y	1					4
							1	9									
09	DLQ G-10		279	-0-	279	866	21	1	258	2	Y	-0-					4
10	0	N	NO RPT	-0-	-0-	866					Y	NO RPT					4

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	214	-0-	-3	-0-	11	1	203	2	Y	-0-					4
06	214	N	214	-0-	-0-	-0-	21	1	193	2	Y	-0-					4
07	DLQ G-10		219	-0-	219	219	18	1	201	2	Y	-0-					4
08	DLQ G-10		210	-0-	210	429	18	1	192	2	Y	-0-					4
09	DLQ G-10		204	-0-	204	633	16	1	188	2	Y	-0-					4
10	0	N	NO RPT	-0-	-0-	633					Y	NO RPT					4

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	455	-0-	-10	-0-	91	1	364	3	N	-0-					1
06	450	N	450	-0-	-0-	-0-	96	1	354	3	N	-0-					1
07	465	N	461	-0-	-4	-0-	100	1	361	3	N	-0-					1
08	465	N	456	-0-	-9	-0-	99	1	357	3	N	-0-	1	1			-0-
09	450	N	424	-0-	-26	-0-	80	1	344	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	777	-0-	-29	-0-	44	1	731	3	N	2	1	1			3
							2	9									
06	754	N	754	-0-	-0-	-0-	56	1	698	3	N	-0-	2	1			1
07	806	N	771	-0-	-35	-0-	59	1	712	3	N	-0-					1
08	780	N	780	-0-	-0-	-0-	60	1	719	3	N	1	1	1			1
							1	9									
09	750	N	743	-0-	-7	-0-	49	1	694	3	N	-0-					1
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1101	-0-	-46	-0-	62	1	1037	3	N	2	1	1			4
							2	9									
06	1080	N	1072	-0-	-8	-0-	80	1	992	3	N	-0-	2	1			2
07	1116	N	1093	-0-	-23	-0-	84	1	1009	3	N	-0-					2
08	1116	N	1104	-0-	-12	-0-	85	1	1019	3	N	-0-	1	1			1
09	1080	N	1062	-0-	-18	-0-	71	1	990	3	N	1	1	1			1
							1	9									
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					1

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	723	-0-	-52	-0-	41	1	681	3	N	1	1	1			2
							1	9									
06	690	N	674	-0-	-16	-0-	50	1	623	3	N	1	2	1			1
							1	9									
07	736	N	736	-0-	-0-	-0-	57	1	679	3	N	-0-					1
08	713	N	682	-0-	-31	-0-	52	1	629	3	N	1	1	1			1
							1	9									
09	660	N	614	-0-	-46	-0-	41	1	573	3	N	-0-					1
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	493	-0-	-3	-0-	28	1	465	3	N	-0-					1
06	510	N	475	-0-	-35	-0-	35	1	440	3	N	-0-					1
07	497	N	497	-0-	-0-	-0-	38	1	459	3	N	-0-					1
08	496	N	460	-0-	-36	-0-	35	1	425	3	N	-0-	1	1			-0-
09	480	N	461	-0-	-19	-0-	31	1	430	3	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	604	N	604	-0-	-0-	-0-	34	1	570	3	N	-0-					2
06	656	N	656	-0-	-0-	-0-	49	1	606	3	N	1	2	1			1
							1	9									
07	558	N	556	-0-	-2	-0-	43	1	513	3	N	-0-					1
08	641	N	641	-0-	-0-	-0-	49	1	591	3	N	1	1	1			1
							1	9									
09	660	N	568	-0-	-92	-0-	38	1	530	3	N	-0-					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	586	-0-	-3	-0-	33	1	553	3	N	-0-					2
06	600	N	549	-0-	-51	-0-	41	1	508	3	N	-0-	1	1			1
07	589	N	562	-0-	-27	-0-	43	1	519	3	N	-0-					1
08	589	N	556	-0-	-33	-0-	43	1	512	3	N	1	1	1			1
							1	9									
09	540	N	521	-0-	-19	-0-	35	1	486	3	N	-0-					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	257	-0-	-146	-0-	19	1	238	3	Y	-0-					-0-
06	266	N	266	-0-	-0-	-0-	20	1	246	3	Y	-0-					-0-
07	DLQ G-10		269	-0-	269	269	21	1	248	3	Y	-0-					-0-
08	DLQ G-10		273	-0-	273	542	21	1	252	3	Y	-0-					-0-
09	DLQ G-10		269	-0-	269	811	20	1	249	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	811					Y	NO RPT					-0-

DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	721	N	721	-0-	-0-	-0-	41	1	679	3	N	1	1	1			2
							1	9									
06	900	N	478	-0-	-422	-0-	36	1	441	3	N	1	2	1			1
							1	9									
07	806	N	771	-0-	-35	-0-	59	1	712	3	N	-0-					1
08	713	N	706	-0-	-7	-0-	54	1	651	3	N	1	1	1			1
							1	9									
*09	604	N	604	-0-	-0-	-0-	40	1	564	3	N	-0-					1
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	557	N	557	-0-	-0-	-0-	31	1	526	3	N	-0-					1
06	490	N	490	-0-	-0-	-0-	37	1	453	3	N	-0-					1
07	744	N	473	-0-	-271	-0-	36	1	437	3	N	-0-					1
08	558	N	236	-0-	-322	-0-	18	1	218	3	N	-0-	1	1			-0-
09	480	N	228	-0-	-252	-0-	15	1	213	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	319	-0-	-115	-0-	18	1	301	3	N	-0-					1
06	558	N	558	-0-	-0-	-0-	42	1	516	3	N	-0-					1
07	485	N	485	-0-	-0-	-0-	37	1	448	3	N	-0-					1
08	466	N	466	-0-	-0-	-0-	36	1	430	3	N	-0-	1	1			-0-
09	570	N	423	-0-	-147	-0-	28	1	395	3	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
06	90	N	62	-0-	-28	-0-	5	1	57	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	7	1	81	3	N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
09	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	689	N	689	-0-	-0-	-0-	39	1	648	3	N	2	1	1			3
							2	9									
06	687	N	687	-0-	-0-	-0-	51	1	636	3	N	-0-	2	1			1
07	741	N	741	-0-	-0-	-0-	57	1	684	3	N	-0-					1
08	754	N	754	-0-	-0-	-0-	58	1	695	3	N	1	1	1			1
							1	9									
*09	692	N	692	-0-	-0-	-0-	46	1	646	3	N	-0-					1
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	499	-0-	-338	-0-	28	1	470	3	N	1	1	1			2
							1	9									
06	826	N	826	-0-	-0-	-0-	62	1	763	3	N	1	2	1			1
							1	9									
07	837	N	529	-0-	-308	-0-	41	1	488	3	N	-0-					1
08	496	N	496	-0-	-0-	-0-	38	1	457	3	N	1	1	1			1
							1	9									
09	840	N	457	-0-	-383	-0-	30	1	427	3	N	-0-					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	X	38	-0-	-0-	-0-	2	1	36	3	N	-0-					73
06	99	N	99	-0-	-0-	-0-	5	1	32	3	N	56					129
							62	9									
07	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					129
08	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					129
09	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					129
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					129

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	13	1	90	3	N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	15	1	90	3	N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	12	1	93	3	N	-0-					-0-
*09	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	316	-0-	-25	-0-	316	3			Y	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	3			Y	-0-					-0-
07	DLQ G-10		281	-0-	281	281	281	3			Y	-0-					-0-
08	DLQ G-10		264	-0-	264	545	264	3			Y	-0-					-0-
09	DLQ G-10		237	-0-	237	782	237	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	782					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	498	N	498	-0-	-0-	-0-	37	1	461	3	Y	-0-					-0-
06	478	N	478	-0-	-0-	-0-	36	1	442	3	Y	-0-					-0-
07	DLQ G-10		480	-0-	480	480	37	1	443	3	Y	-0-					-0-
08	DLQ G-10		478	-0-	478	958	36	1	442	3	Y	-0-					-0-
09	DLQ G-10		462	-0-	462	1420	34	1	428	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1420					Y	NO RPT					-0-

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	241	-0-	-38	-0-	18	1	223	3	Y	-0-					-0-
06	270	N	212	-0-	-58	-0-	16	1	196	3	Y	-0-					-0-
07	DLQ G-10		190	-0-	190	190	15	1	175	3	Y	-0-					-0-
08	DLQ G-10		171	-0-	171	361	13	1	158	3	Y	-0-					-0-
09	DLQ G-10		143	-0-	143	504	10	1	133	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	504					Y	NO RPT					-0-

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1751	N	1751	-0-	-0-	-0-	198 18	1 9	1535	3	Y	16					23
06	1650	N	1247	-0-	-403	-0-	142 6	1 9	1099	3	Y	5	19	1	1	8	8
07	DLQ G-10		1236	-0-	1236	1236	141 14	1 9	1081	3	Y	13	15	1			6
08	DLQ G-10		1568	-0-	1568	2804	340 11	1 9	1217	3	Y	10					16
09	DLQ G-10		1444	-0-	1444	4248	241 8	1 9	1195	3	Y	7					23
10	0	N	NO RPT	-0-	-0-	4248					Y	NO RPT					23

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	428	-0-	-6	-0-	48 4	1 9	376	3	N	4					6
06	450	N	418	-0-	-32	-0-	48 1	1 9	369	3	N	1	5	1			2
07	434	N	423	-0-	-11	-0-	48 6	1 9	369	3	N	5	5	1			2
08	448	N	448	-0-	-0-	-0-	97 2	1 9	349	3	N	2					4
09	420	N	392	-0-	-28	-0-	65 3	1 9	324	3	N	3					7
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					7

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	6	-0-	-1	-0-	1	1	5	3	Y	-0-					-0-
06	7	N	6	-0-	-1	-0-	1	1	5	3	Y	-0-					-0-
07	DLQ G-10		6	-0-	6	6	1	1	5	3	Y	-0-					-0-
08	DLQ G-10		6	-0-	6	12	1	1	5	3	Y	-0-					-0-
09	DLQ G-10		5	-0-	5	17	1	1	4	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	17					Y	NO RPT					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	152	-0-	-3	-0-	12	1	140	3	Y	-0-					-0-
06	150	N	143	-0-	-7	-0-	14	1	129	3	Y	-0-					-0-
07	DLQ G-10		119	-0-	119	119	12	1	107	3	Y	-0-					-0-
08	DLQ G-10		148	-0-	148	267	15	1	133	3	Y	-0-					-0-
09	DLQ G-10		147	-0-	147	414	13	1	134	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	414					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 18 RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1

WORKED OVER ANOTHER ZONE.. 02/23/2016 - W/O TO 7C-279819

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	442	-0-	-23	-0-	442	3			Y	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
07	DLQ G-10		445	-0-	445	445	445	3			Y	-0-					-0-
08	DLQ G-10		451	-0-	451	896	451	3			Y	-0-					-0-
09	DLQ G-10		441	-0-	441	1337	441	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1337					Y	NO RPT					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	11	1	51	3	N	-0-	2	1			1
06	60	N	49	-0-	-11	-0-	7	1	42	3	N	-0-					1
07	62	N	50	-0-	-12	-0-	8	1	42	3	N	-0-					1
08	62	N	55	-0-	-7	-0-	15	1	40	3	N	-0-	1	1			-0-
09	60	N	53	-0-	-7	-0-	8	1	45	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	499	-0-	-59	-0-	88 6	1 9	405	3	N	5	39	1			30
06	540	N	424	-0-	-116	-0-	63 4	1 9	357	3	N	4	1	8			33
07	558	N	436	-0-	-122	-0-	66 4	1 9	366	3	N	4					37
08	496	N	336	-0-	-160	-0-	90 9	1 9	237	3	N	8	28	1			17
*09	657	N	657	-0-	-0-	-0-	97 1	1 9	559	3	N	1					18
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					18

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	4 1	1 9	47	3	Y	1	1	1			-0-
06	60	N	54	-0-	-6	-0-	4	1	50	3	Y	-0-					-0-
07	DLQ G-10		54	-0-	54	54	4	1	50	3	Y	-0-					-0-
08	DLQ G-10		50	-0-	50	104	4	1	46	3	Y	-0-					-0-
09	DLQ G-10		47	-0-	47	151	3 1	1 9	43	3	Y	1	1	1			-0-
10	0	N	NO RPT	-0-	-0-	151					Y	NO RPT					-0-

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0-	-0-	3	1	14	3	N	-0-					-0-
06	11	N	8	-0-	-3	-0-	1	1	7	3	N	-0-					-0-
07	9	N	7	-0-	-2	-0-	1	1	6	3	N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
10	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	5	1	25	3	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	3	1	15	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	3	1	18	3	N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	14	1	38	3	N	-0-					-0-
09	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	436	-0-	-29	-0-	144 1	1 9	291	3	Y	1	3	1			1
06	450	N	419	-0-	-31	-0-	145 1	1 9	273	3	Y	1					2
07	DLQ G-10		421	-0-	421	421	148 1	1 9	272	3	Y	1	3	1			-0-
08	DLQ G-10		426	-0-	426	847	152 1	1 9	273	3	Y	1					1
09	DLQ G-10		384	-0-	384	1231	116 1	1 9	267	3	Y	1					2
10	0	N	NO RPT	-0-	-0-	1231					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	8	1	38	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	10	1	56	3	N	-0-					-0-
07	31	N	17	-0-	-14	-0-	3	1	14	3	N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*09	63	N	63	-0-	-0-	-0-	9	1	54	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
08	5	N	4	-0-	-1	-0-	1	1	3	3	N	-0-					-0-
*09	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	22	-0-	-133	-0-	22	3			Y	-0-					-0-
06	150	N	24	-0-	-126	-0-	24	3			Y	-0-					-0-
07	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
08	DLQ G-10		39	-0-	39	41	39	3			Y	-0-					-0-
09	DLQ G-10		24	-0-	24	65	24	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	65					Y	NO RPT					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	816	N	816	-0-	-0-	-0-	64	1	750	3	Y	2	5	1			2
							2	9									
06	810	N	810	-0-	-0-	-0-	80	1	728	3	Y	2					4
							2	9									
07	DLQ G-10		769	-0-	769	769	75	1	692	3	Y	2	5	1			1
							2	9									
08	DLQ G-10		781	-0-	781	1550	84	1	696	3	Y	1					2
							1	9									
09	DLQ G-10		776	-0-	776	2326	79	1	695	3	Y	2					4
							2	9									
10	0	N	NO RPT	-0-	-0-	2326					Y	NO RPT					4

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	239	N	239	-0-	-0-	-0-	19	1	219	3	Y	1	2	1			-0-
							1	9									
06	193	N	193	-0-	-0-	-0-	19	1	174	3	Y	-0-					-0-
07	DLQ G-10		202	-0-	202	202	21	1	181	3	Y	-0-					-0-
08	DLQ G-10		202	-0-	202	404	20	1	182	3	Y	-0-					-0-
09	DLQ G-10		205	-0-	205	609	18	1	179	3	Y	7					7
							8	9									
10	0	N	NO RPT	-0-	-0-	609					Y	NO RPT					7

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	294	-0-	-16	-0-	24	1	270	3	Y	-0-					-0-
06	300	N	291	-0-	-9	-0-	28	1	263	3	Y	-0-					-0-
07	DLQ G-10		303	-0-	303	303	32	1	271	3	Y	-0-					-0-
08	DLQ G-10		301	-0-	301	604	30	1	271	3	Y	-0-					-0-
09	DLQ G-10		292	-0-	292	896	26	1	266	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	896					Y	NO RPT					-0-

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	64	-0-	-60	-0-	5	1	59	3	Y	-0-					-0-
06	120	N	74	-0-	-46	-0-	7	1	67	3	Y	-0-					-0-
07	DLQ G-10		64	-0-	64	64	7	1	57	3	Y	-0-					-0-
08	DLQ G-10		43	-0-	43	107	4	1	39	3	Y	-0-					-0-
09	DLQ G-10		47	-0-	47	154	4	1	43	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	154					Y	NO RPT					-0-

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	677	-0-	-67	-0-	54	1	623	3	Y	-0-					14
06	720	N	668	-0-	-52	-0-	65	1	603	3	Y	-0-					14
07	DLQ G-10		691	-0-	691	691	72	1	619	3	Y	-0-					14
08	DLQ G-10		679	-0-	679	1370	68	1	611	3	Y	-0-					14
09	DLQ G-10		660	-0-	660	2030	60	1	600	3	Y	-0-					14
10	0	N	NO RPT	-0-	-0-	2030					Y	NO RPT					14

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	698	N	698	-0-	-0-	-0-	79	1	612	3	N	6					8
							7	9									
06	776	N	776	-0-	-0-	-0-	89	1	685	3	N	2	7	1			3
							2	9									
07	762	N	762	-0-	-0-	-0-	87	1	666	3	N	8	8	1			3
							9	9									
08	826	N	826	-0-	-0-	-0-	179	1	641	3	N	5					8
							6	9									
*09	688	N	688	-0-	-0-	-0-	115	1	570	3	N	3					11
							3	9									
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					11

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	6					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-	21	1			4
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					4

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	395	-0-	-8	-0-	29	1	366	3	N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	30	1	340	3	N	-0-					-0-
07	465	N	400	-0-	-65	-0-	29	1	371	3	N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	32	1	379	3	N	-0-					-0-
*09	388	N	388	-0-	-0-	-0-	30	1	358	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

05	124	N	117	-0-	-7	-0-	117	3			Y	-0-					-0-
06	120	N	99	-0-	-21	-0-	99	3			Y	-0-					-0-
07	DLQ G-10		96	-0-	96	96	96	3			Y	-0-					-0-
08	DLQ G-10		74	-0-	74	170	74	3			Y	-0-					-0-
09	DLQ G-10		70	-0-	70	240	70	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	240					Y	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

05	434	N	433	-0-	-1	-0-	22	1	411	2	Y	-0-					-0-
06	438	N	438	-0-	-0-	-0-	42	1	396	2	Y	-0-					-0-
07	DLQ G-10		453	-0-	453	453	37	1	416	2	Y	-0-					-0-
08	DLQ G-10		442	-0-	442	895	38	1	404	2	Y	-0-					-0-
09	DLQ G-10		432	-0-	432	1327	33	1	399	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1327					Y	NO RPT					-0-

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

05	93	N	60	-0-	-33	-0-	4	1	56	3	N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	7	1	81	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
*09	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

05	466	N	466	-0-	-0-	-0-	103	1	360	3	Y	3	6	1			3
							3	9									
06	420	N	406	-0-	-14	-0-	97	1	307	3	Y	2					5
							2	9									
07	DLQ G-10		427	-0-	427	427	102	1	321	3	Y	4	5	1			4
							4	9									
08	DLQ G-10		566	-0-	566	993	112	1	448	3	Y	5					9
							6	9									
09	DLQ G-10		1132	-0-	1132	2125	153	1	979	3	Y	-0-	6	1			3
10	0	N	NO RPT	-0-	-0-	2125					Y	NO RPT					3

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

05	434	N	429	-0-	-5	-0-	34	1	395	3	Y	-0-					12
06	420	N	418	-0-	-2	-0-	40	1	378	3	Y	-0-					12
07	DLQ G-10		434	-0-	434	434	45	1	389	3	Y	-0-					12
08	DLQ G-10		436	-0-	436	870	43	1	393	3	Y	-0-					12
09	DLQ G-10		432	-0-	432	1302	39	1	393	3	Y	-0-					12
10	0	N	NO RPT	-0-	-0-	1302					Y	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	187	-0-	-216	-0-	15	1	172	3	Y	-0-					13
06	390	N	236	-0-	-154	-0-	23	1	213	3	Y	-0-					13
07	DLQ G-10		203	-0-	203	203	21	1	182	3	Y	-0-					13
08	DLQ G-10		134	-0-	134	337	13	1	121	3	Y	-0-					13
09	DLQ G-10		373	-0-	373	710	34	1	339	3	Y	-0-					13
10	0	N	NO RPT	-0-	-0-	710					Y	NO RPT					13

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	250	-0-	-29	-0-	16	1	234	3	N	-0-					-0-
06	270	N	246	-0-	-24	-0-	32	1	214	3	N	-0-					-0-
07	248	N	246	-0-	-2	-0-	35	1	211	3	N	-0-					-0-
08	248	N	238	-0-	-10	-0-	27	1	211	3	N	-0-					-0-
09	240	N	169	-0-	-71	-0-	16	1	153	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
06	90	N	84	-0-	-6	-0-	11	1	73	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	12	1	74	3	N	-0-					-0-
08	93	N	85	-0-	-8	-0-	10	1	75	3	N	-0-					-0-
09	90	N	83	-0-	-7	-0-	8	1	75	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	3133	-0-	-246	-0-	201	1	2932	3	N	-0-					12
06	3270	X	3264	-0-	-6	-0-	424	1	2833	3	N	6					18
							7	9									
07	3379	X	3344	-0-	-35	-0-	472	1	2872	3	N	-0-					18
08	3317	X	3290	-0-	-27	-0-	377	1	2913	3	N	-0-					18
09	3270	X	3183	-0-	-87	-0-	296	1	2887	3	N	-0-					18
10	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					18

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	215	-0-	-2	-0-	11	1	204	2	Y	-0-					2
06	210	N	208	-0-	-2	-0-	20	1	188	2	Y	-0-					2
07	DLQ G-10		167	-0-	167	167	14	1	153	2	Y	-0-					2
08	DLQ G-10		233	-0-	233	400	20	1	213	2	Y	-0-					2
09	DLQ G-10		224	-0-	224	624	17	1	206	2	Y	1					3
							1	9									
10	0	N	NO RPT	-0-	-0-	624					Y	NO RPT					3

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1221	N	1221	-0-	-0-	-0-	63	1	1158	2	Y	-0-					-0-
06	1217	N	1217	-0-	-0-	-0-	117	1	1100	2	Y	-0-					-0-
07	DLQ G-10		1273	-0-	1273	1273	104	1	1169	2	Y	-0-					-0-
08	DLQ G-10		1246	-0-	1246	2519	107	1	1139	2	Y	-0-					-0-
09	DLQ G-10		1100	-0-	1100	3619	84	1	1016	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3619					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	77	1	52	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	75	1	43	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	77	1	45	3	N	-0-					-0-
08	124	N	118	-0-	-6	-0-	77	1	41	3	N	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	75	1	50	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
07	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
08	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
*09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
06	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	742	-0-	-33	-0-	742	3			N	-0-					-0-
06	720	N	692	-0-	-28	-0-	692	3			N	-0-					-0-
07	744	N	683	-0-	-61	-0-	683	3			N	-0-					-0-
08	744	N	634	-0-	-110	-0-	634	3			N	-0-					-0-
09	690	N	671	-0-	-19	-0-	671	3			N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

05	310	N	298	-0-	-12	-0-	34 2	1 9	262	3	N	2					4
06	300	N	291	-0-	-9	-0-	33	1	258	3	N	-0-	3	1			1
07	310	N	238	-0-	-72	-0-	27 3	1 9	208	3	N	3	3	1			1
08	310	N	295	-0-	-15	-0-	64 2	1 9	229	3	N	2					3
09	300	N	259	-0-	-41	-0-	43 2	1 9	214	3	N	2					5
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					5

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

05	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					4
06	540	N	515	-0-	-25	-0-	515	3			Y	-0-					4
07	DLQ G-10		465	-0-	465	465	465	3			Y	-0-					4
08	DLQ G-10		503	-0-	503	968	503	3			Y	-0-					4
09	DLQ G-10		482	-0-	482	1450	482	3			Y	-0-					4
10	0	N	NO RPT	-0-	-0-	1450					Y	NO RPT					4

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

05	1085	N	1008	-0-	-77	-0-	1008	3			N	-0-					-0-
06	1050	N	932	-0-	-118	-0-	932	3			N	-0-					-0-
07	1085	N	870	-0-	-215	-0-	870	3			N	-0-					-0-
08	1023	N	828	-0-	-195	-0-	828	3			N	-0-					-0-
09	930	N	754	-0-	-176	-0-	754	3			N	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

05	381	N	381	-0-	-0-	-0-	24	1	357	2	N	-0-					-0-
06	360	N	350	-0-	-10	-0-	20 8	1 3	322	2	N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	20	1	357	2	N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	22	1	353	2	N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	20	1	340	2	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1022	-0-	-94	-0-	65	1	957	2	N	-0-					-0-
06	990	N	960	-0-	-30	-0-	54	1	884	2	N	-0-					-0-
							22	3									
07	1100	N	1100	-0-	-0-	-0-	57	1	1043	2	N	-0-					-0-
08	1175	N	1175	-0-	-0-	-0-	69	1	1106	2	N	-0-					-0-
*09	1121	N	1121	-0-	-0-	-0-	63	1	1058	2	N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	13	1	192	2	N	-0-					-0-
06	240	N	210	-0-	-30	-0-	12	1	193	2	N	-0-					-0-
							5	3									
07	217	N	212	-0-	-5	-0-	11	1	201	2	N	-0-					-0-
08	217	N	216	-0-	-1	-0-	13	1	203	2	N	-0-					-0-
09	210	N	202	-0-	-8	-0-	11	1	191	2	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	644	-0-	-38	-0-	41	1	603	2	N	-0-					-0-
06	630	N	599	-0-	-31	-0-	34	1	551	2	N	-0-					-0-
							14	3									
07	651	N	621	-0-	-30	-0-	32	1	589	2	N	-0-					-0-
08	651	N	612	-0-	-39	-0-	36	1	576	2	N	-0-					-0-
09	600	N	587	-0-	-13	-0-	33	1	554	2	N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					2
06	90	N	80	-0-	-10	-0-	8	1	72	3	Y	-0-					2
07	DLQ G-10		94	-0-	94	94	10	1	84	3	Y	-0-					2
08	DLQ G-10		84	-0-	84	178	8	1	76	3	Y	-0-					2
09	DLQ G-10		85	-0-	85	263	8	1	77	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	263					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	396	-0-	-38	-0-	25	1	371	2	N	-0-					20
06	387	N	387	-0-	-0-	-0-	22	1	356	2	N	-0-					20
							9	3									
07	403	N	403	-0-	-0-	-0-	21	1	381	2	N	1					21
							1	9									
08	403	N	391	-0-	-12	-0-	23	1	368	2	N	-0-	20	1			1
09	390	N	379	-0-	-11	-0-	21	1	358	2	N	-0-					1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	727	-0-	-17	-0-	35	1	690	3	N	2	2	1			2
							2	9									
06	724	N	724	-0-	-0-	-0-	49	1	674	3	N	1	2	1			1
							1	9									
07	746	N	746	-0-	-0-	-0-	46	1	699	3	N	1					2
							1	9									
08	739	N	739	-0-	-0-	-0-	49	1	690	3	N	-0-	1	1			1
*09	721	N	721	-0-	-0-	-0-	44	1	676	3	N	1					2
							1	9									
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					2

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	574	-0-	-46	-0-	28	1	546	3	N	-0-	1	1			1
06	604	N	604	-0-	-0-	-0-	41	1	562	3	N	1	1	1			1
							1	9									
07	620	N	612	-0-	-8	-0-	38	1	574	3	N	-0-					1
08	611	N	611	-0-	-0-	-0-	40	1	570	3	N	1	1	1			1
							1	9									
09	600	N	590	-0-	-10	-0-	36	1	554	3	N	-0-					1
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	483	-0-	-13	-0-	23	1	460	3	N	-0-	1	1			1
06	487	N	487	-0-	-0-	-0-	33	1	453	3	N	1	1	1			1
							1	9									
07	498	N	498	-0-	-0-	-0-	31	1	467	3	N	-0-					1
08	514	N	514	-0-	-0-	-0-	34	1	479	3	N	1	1	1			1
							1	9									
*09	483	N	483	-0-	-0-	-0-	30	1	453	3	N	-0-					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	335	-0-	-6	-0-	16	1	318	3	N	1	1	1			1
							1	9									
06	342	N	342	-0-	-0-	-0-	23	1	319	3	N	-0-	1	1			-0-
07	350	N	350	-0-	-0-	-0-	22	1	327	3	N	1					1
							1	9									
08	347	N	347	-0-	-0-	-0-	23	1	324	3	N	-0-	1	1			-0-
*09	337	N	337	-0-	-0-	-0-	21	1	315	3	N	1					1
							1	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	477	-0-	-19	-0-	23	1	453	3	N	1	1	1			1
							1	9									
06	480	N	480	-0-	-0-	-0-	32	1	447	3	N	1	1	1			1
							1	9									
07	496	N	496	-0-	-0-	-0-	31	1	465	3	N	-0-					1
08	542	N	542	-0-	-0-	-0-	36	1	505	3	N	1	1	1			1
							1	9									
*09	499	N	499	-0-	-0-	-0-	31	1	468	3	N	-0-					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	95	-0-	-29	-0-	5	1	90	3	N	-0-					1
06	120	N	108	-0-	-12	-0-	7	1	101	3	N	-0-	1	1			-0-
07	124	N	117	-0-	-7	-0-	7	1	109	3	N	1					1
							1	9									
08	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-	1	1			-0-
09	120	N	116	-0-	-4	-0-	7	1	108	3	N	1					1
							1	9									
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	78	-0-	-201	-0-	6	1	72	3	Y	-0-					-0-
06	240	N	155	-0-	-85	-0-	15	1	140	3	Y	-0-					-0-
07	DLQ G-10		181	-0-	181	181	19	1	162	3	Y	-0-					-0-
08	DLQ G-10		213	-0-	213	394	21	1	192	3	Y	-0-					-0-
09	DLQ G-10		231	-0-	231	625	21	1	210	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	625					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0-	-0-	21	1	245	3	Y	-0-					-0-
06	317	N	317	-0-	-0-	-0-	31	1	286	3	Y	-0-					-0-
07	DLQ G-10		352	-0-	352	352	37	1	315	3	Y	-0-					-0-
08	DLQ G-10		360	-0-	360	712	36	1	324	3	Y	-0-					-0-
09	DLQ G-10		325	-0-	325	1037	29	1	296	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1037					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	601	-0-	-19	-0-	40	1 9	560	3	Y	1	1	1			1
06	651	N	651	-0-	-0-	-0-	41	1 9	609	3	Y	1					2
07	637	N	637	-0-	-0-	-0-	41	1 9	595	3	Y	1	2	1			1
08	630	N	630	-0-	-0-	-0-	40	1	590	3	Y	-0-	1	1			-0-
09	630	N	596	-0-	-34	-0-	37	1 9	558	3	Y	1					1
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	731	-0-	-13	-0-	49	1 3 9	679	3	Y	3	4	1			3
06	720	N	714	-0-	-6	-0-	45	1 3 9	666	3	Y	3	1	8			5
07	744	N	730	-0-	-14	-0-	47	1 2 9	681	3	Y	2	4	1			3
08	744	N	727	-0-	-17	-0-	46	1 2 9	679	3	Y	2	4	1			1
09	720	N	546	-0-	-174	-0-	34	1 2 9	510	3	Y	2					3
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					3

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	498	N	498	-0-	-0-	-0-	33	1 2 9	463	3	Y	2	3	1			2
06	487	N	487	-0-	-0-	-0-	31	1 2 9	454	3	Y	2					4
07	507	N	507	-0-	-0-	-0-	33	1 1 9	473	3	Y	1	3	1			2
08	503	N	503	-0-	-0-	-0-	32	1 2 9	469	3	Y	2	3	1			1
09	480	N	476	-0-	-4	-0-	30	1 2 9	444	3	Y	2					3
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					3

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	491	-0-	-5	-0-	34	1 1 9	456	3	Y	1	2	1			-0-
06	480	N	468	-0-	-12	-0-	34	1 1 9	433	3	Y	1					1
07	DLQ G-10		476	-0-	476	476	32	1	444	3	Y	-0-					1
08	DLQ G-10		470	-0-	470	946	34	1	436	3	Y	-0-					1
09	DLQ G-10		449	-0-	449	1395	32	1 1 9	416	3	Y	1	2	1			-0-
10	0	N	NO RPT	-0-	-0-	1395					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	45	-0-	-141	-0-	3	1	42	2	N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	41	1	669	2	N	-0-					-0-
							17	3									
07	625	N	625	-0-	-0-	-0-	32	1	593	2	N	-0-					-0-
08	609	N	609	-0-	-0-	-0-	36	1	573	2	N	-0-					-0-
*09	574	N	574	-0-	-0-	-0-	32	1	542	2	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	587	N	587	-0-	-0-	-0-	38	1	549	2	N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	33	1	541	2	N	-0-					-0-
							13	3									
07	641	N	641	-0-	-0-	-0-	33	1	608	2	N	-0-					-0-
08	589	N	549	-0-	-40	-0-	32	1	517	2	N	-0-					-0-
09	600	N	526	-0-	-74	-0-	29	1	497	2	N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	4	1	55	2	N	-0-					-0-
06	60	N	54	-0-	-6	-0-	3	1	50	2	N	-0-					-0-
							1	3									
07	62	N	56	-0-	-6	-0-	3	1	53	2	N	-0-					-0-
08	62	N	56	-0-	-6	-0-	3	1	53	2	N	-0-					-0-
09	60	N	53	-0-	-7	-0-	3	1	50	2	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	587	-0-	-2	-0-	38	1	549	2	N	-0-					23
06	569	N	569	-0-	-0-	-0-	32	1	524	2	N	-0-					23
							13	3									
07	589	N	589	-0-	-0-	-0-	31	1	557	2	N	1					24
							1	9									
08	589	N	567	-0-	-22	-0-	33	1	534	2	N	-0-	22	1			2
09	570	N	429	-0-	-141	-0-	24	1	405	2	N	-0-					2
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					2

KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	431	-0-	-34	-0-	34	1	396	3	Y	1	3	1			1
							1	9									
06	450	N	281	-0-	-169	-0-	28	1	252	3	Y	1					2
							1	9									
07	DLQ G-10		240	-0-	240	240	23	1	217	3	Y	-0-	2	1			-0-
08	DLQ G-10		407	-0-	407	647	44	1	362	3	Y	1					1
							1	9									
09	DLQ G-10		401	-0-	401	1048	41	1	359	3	Y	1					2
							1	9									
10	0	N	NO RPT	-0-	-0-	1048					Y	NO RPT					2

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	211	-0-	-6	-0-	54	1	157	3	N	-0-					-0-
06	210	N	208	-0-	-2	-0-	52	1	156	3	N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	54	1	201	3	N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	54	1	248	3	N	-0-					-0-
*09	321	N	321	-0-	-0-	-0-	52	1	269	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
*09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-	-7	-0-	95	1	53	3	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	92	1	64	3	N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	95	1	67	3	N	-0-					-0-
08	155	N	144	-0-	-11	-0-	95	1	49	3	N	-0-					-0-
09	150	N	88	-0-	-62	-0-	40	1	48	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	394	-0-	-9	-0-	190	1	204	3	N	-0-					-0-
06	390	N	382	-0-	-8	-0-	184	1	198	3	N	-0-					-0-
07	403	N	385	-0-	-18	-0-	190	1	195	3	N	-0-					-0-
08	403	N	376	-0-	-27	-0-	190	1	186	3	N	-0-					-0-
09	390	N	233	-0-	-157	-0-	42	1	191	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	117	-0-	-224	-0-	117	3			N	-0-					-0-
06	300	N	50	-0-	-250	-0-	50	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
07	279	N	110	-0-	-169	-0-	110	3			N	-0-					-0-
08	248	N	3	-0-	-245	-0-	3	3			N	-0-					-0-
09	270	N	74	-0-	-196	-0-	74	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	446	-0-	-19	-0-	95	1	351	3	N	-0-					-0-
06	450	N	434	-0-	-16	-0-	92	1	342	3	N	-0-					-0-
07	465	N	266	-0-	-199	-0-	95	1	171	3	N	-0-					-0-
08	434	N	317	-0-	-117	-0-	95	1	222	3	N	-0-					-0-
09	420	N	324	-0-	-96	-0-	40	1	284	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	4	-0-	-275	-0-	4	3			Y	-0-	1	1			-0-
06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
07	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	3					Y	-0-					-0-
09	DLQ G-10		7	-0-	7	10	1	1	6	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	10					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	625	N	625	-0-	-0-	-0-	38	1	587	3	Y	-0-					-0-
06	596	N	596	-0-	-0-	-0-	47	1	548	3	Y	1					1
							1	9									
07	DLQ G-10		615	-0-	615	615	50	1	565	3	Y	-0-					1
08	DLQ G-10		617	-0-	617	1232	59	1	558	3	Y	-0-	1	1			-0-
09	DLQ G-10		592	-0-	592	1824	47	1	545	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1824					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	517	-0-	-72	-0-	31	1	486	3	Y	-0-					-0-
06	540	N	466	-0-	-74	-0-	37	1	429	3	Y	-0-					-0-
07	DLQ G-10		473	-0-	473	473	38	1	435	3	Y	-0-					-0-
08	DLQ G-10		471	-0-	471	944	45	1	426	3	Y	-0-					-0-
09	DLQ G-10		439	-0-	439	1383	35	1	404	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1383					Y	NO RPT					-0-

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
06	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1206	N	1206	-0-	-0-	-0-	73	1	1132	3	Y	1					1
							1	9									
06	1131	N	1131	-0-	-0-	-0-	90	1	1041	3	Y	-0-					1
07	DLQ G-10		1125	-0-	1125	1125	91	1	1034	3	Y	-0-					1
08	DLQ G-10		725	-0-	725	1850	69	1	656	3	Y	-0-	1	1			-0-
09	DLQ G-10		1321	-0-	1321	3171	106	1	1215	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3171					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	424	-0-	-10	-0-	28	1	396	3	Y	-0-					1
06	468	N	468	-0-	-0-	-0-	35	1	433	3	Y	-0-					1
07	DLQ G-10		460	-0-	460	460	36	1	424	3	Y	-0-					1
08	DLQ G-10		457	-0-	457	917	36	1	421	3	Y	-0-					1
09	DLQ G-10		448	-0-	448	1365	37	1	411	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	1365					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	15	1	226	3	Y	-0-					-0-
06	240	N	229	-0-	-11	-0-	18	1	211	3	Y	-0-					-0-
07	DLQ G-10		232	-0-	232	232	19	1	213	3	Y	-0-					-0-
08	DLQ G-10		227	-0-	227	459	22	1	205	3	Y	-0-					-0-
09	DLQ G-10		210	-0-	210	669	17	1	193	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	669					Y	NO RPT					-0-

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	77	1	296	3	N	-0-					-0-
06	360	N	354	-0-	-6	-0-	75	1	279	3	N	-0-					-0-
07	372	N	306	-0-	-66	-0-	77	1	229	3	N	-0-					-0-
08	372	N	314	-0-	-58	-0-	77	1	237	3	N	-0-					-0-
09	360	N	247	-0-	-113	-0-	32	1	215	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
06	510	N	464	-0-	-46	-0-	464	3			N	-0-					-0-
07	496	N	297	-0-	-199	-0-	297	3			N	-0-					-0-
08	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-
09	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	376	-0-	-89	-0-	376	3			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	-0-	-0-	-372	-0-					Y	-0-					1
06	90	N	1	-0-	-89	-0-	1	3			Y	-0-					1
07	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					1
08	DLQ G-10		2	-0-	2	5	2	3			Y	-0-					1
09	DLQ G-10		-0-	-0-	-0-	5					Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	5					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	412	N	412	-0-	-0-	-0-	27	1	385	3	Y	-0-					1
06	400	N	400	-0-	-0-	-0-	30	1	370	3	Y	-0-					1
07	DLQ G-10		406	-0-	406	406	32	1	374	3	Y	-0-					1
08	DLQ G-10		393	-0-	393	799	31	1	362	3	Y	-0-					1
09	DLQ G-10		379	-0-	379	1178	31	1	348	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	1178					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	21	1	293	3	Y	-0-	1	1			-0-
06	307	N	307	-0-	-0-	-0-	23	1	283	3	Y	1					1
							1	9									
07	DLQ G-10		309	-0-	309	309	24	1	285	3	Y	-0-					1
08	DLQ G-10		304	-0-	304	613	24	1	280	3	Y	-0-					1
09	DLQ G-10		293	-0-	293	906	24	1	269	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	906					Y	NO RPT					1

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-
07	DLQ G-10		27	-0-	27	27	2	1	25	3	Y	-0-					-0-
08	DLQ G-10		35	-0-	35	62	3	1	32	3	Y	-0-					-0-
09	DLQ G-10		45	-0-	45	107	4	1	41	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	107					Y	NO RPT					-0-

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	938	N	938	-0-	-0-	-0-	45	1	892	3	N	1	2	1			2
							1	9									
06	778	N	778	-0-	-0-	-0-	53	1	724	3	N	1	2	1			1
							1	9									
07	837	N	809	-0-	-28	-0-	50	1	757	3	N	2					3
							2	9									
08	1017	N	1017	-0-	-0-	-0-	67	1	950	3	N	-0-	2	1			1
09	780	N	768	-0-	-12	-0-	47	1	720	3	N	1					2
							1	9									
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					2

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	922	-0-	-39	-0-	114	1	808	3	Y	-0-					-0-
06	930	N	845	-0-	-85	-0-	107	1	738	3	Y	-0-					-0-
07	DLQ G-10		908	-0-	908	908	118	1	790	3	Y	-0-					-0-
08	DLQ G-10		901	-0-	901	1809	121	1	780	3	Y	-0-					-0-
09	DLQ G-10		840	-0-	840	2649	117	1	723	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2649					Y	NO RPT					-0-

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	522	-0-	-5	-0-	69	1	453	3	Y	-0-	1	1			1
06	510	N	505	-0-	-5	-0-	67	1	436	3	Y	2					3
							2	9									
07	DLQ G-10		545	-0-	545	545	74	1	470	3	Y	1	3	1			1
							1	9									
08	DLQ G-10		512	-0-	512	1057	71	1	439	3	Y	2					3
							2	9									
09	DLQ G-10		491	-0-	491	1548	70	1	421	3	Y	-0-	2	1			1
10	0	N	NO RPT	-0-	-0-	1548					Y	NO RPT					1

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
06	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
07	1302	N	1292	-0-	-10	-0-	1292	2			N	-0-					-0-
08	1178	N	800	-0-	-378	-0-	800	2			N	-0-					-0-
09	1290	N	1150	-0-	-140	-0-	1150	2			N	-0-					-0-
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	841	-0-	-58	-0-	63	1	778	3	Y	-0-					-0-
06	843	N	843	-0-	-0-	-0-	63	1	780	3	Y	-0-					-0-
07	DLQ G-10		817	-0-	817	817	63	1	754	3	Y	-0-					-0-
08	DLQ G-10		851	-0-	851	1668	65	1	786	3	Y	-0-					-0-
09	DLQ G-10		838	-0-	838	2506	61	1	777	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2506					Y	NO RPT					-0-

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	467	-0-	-29	-0-	35	1	432	2	N	-0-					1
06	480	N	427	-0-	-53	-0-	32	1	395	2	N	-0-					1
07	465	N	440	-0-	-25	-0-	33	1	407	2	N	-0-					1
08	465	N	437	-0-	-28	-0-	33	1	404	2	N	-0-					1
09	420	N	416	-0-	-4	-0-	31	1	385	2	N	-0-					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	10	1	190	3	Y	3	5	1			2
							3	9									
06	210	N	198	-0-	-12	-0-	10	1	187	3	Y	1	1	1			2
							1	9									
07	DLQ G-10		193	-0-	193	193	11	1	180	3	Y	2	1	1			3
							2	9									
08	DLQ G-10		201	-0-	201	394	10	1	190	3	Y	1	2	1			2
							1	9									
09	DLQ G-10		217	-0-	217	611	11	1	204	3	Y	2	1	1			3
							2	9									
10	0	N	NO RPT	-0-	-0-	611					Y	NO RPT					3

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	432	-0-	-2	-0-	22	1	410	3	Y	-0-					-0-
06	420	N	418	-0-	-2	-0-	21	1	397	3	Y	-0-					-0-
07	DLQ G-10		426	-0-	426	426	24	1	402	3	Y	-0-					-0-
08	DLQ G-10		424	-0-	424	850	22	1	402	3	Y	-0-					-0-
09	DLQ G-10		583	-0-	583	1433	29	1	554	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1433					Y	NO RPT					-0-

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	436	-0-	-91	-0-	54	1	382	3	Y	-0-					-0-
06	408	N	408	-0-	-0-	-0-	52	1	356	3	Y	-0-					-0-
07	DLQ G-10		506	-0-	506	506	66	1	440	3	Y	-0-					-0-
08	DLQ G-10		545	-0-	545	1051	73	1	472	3	Y	-0-					-0-
09	DLQ G-10		510	-0-	510	1561	71	1	439	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1561					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
06	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
07	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	475	-0-	-21	-0-		29 1	446	3	Y	-0-					-0-
06	480	N	465	-0-	-15	-0-		37 1	428	3	Y	-0-					-0-
07	DLQ G-10		477	-0-	477	477		39 1	437	3	Y	1					1
								1 9									
08	DLQ G-10		471	-0-	471	948		45 1	426	3	Y	-0-	1	1			-0-
09	DLQ G-10		459	-0-	459	1407		37 1	422	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1407					Y	NO RPT					-0-

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	599	-0-	-21	-0-		42 1	557	3	Y	-0-	2	1			-0-
06	600	N	566	-0-	-34	-0-		42 1	523	3	Y	1					1
								1 9									
07	DLQ G-10		577	-0-	577	577		39 1	538	3	Y	-0-					1
08	DLQ G-10		564	-0-	564	1141		40 1	523	3	Y	1					2
								1 9									
09	DLQ G-10		533	-0-	533	1674		38 1	495	3	Y	-0-	2	1			-0-
10	0	N	NO RPT	-0-	-0-	1674					Y	NO RPT					-0-

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	363	-0-	-9	-0-		25 1	338	3	Y	-0-					-0-
06	360	N	348	-0-	-12	-0-		26 1	322	3	Y	-0-					-0-
07	DLQ G-10		356	-0-	356	356		24 1	332	3	Y	-0-					-0-
08	DLQ G-10		357	-0-	357	713		26 1	331	3	Y	-0-					-0-
09	DLQ G-10		339	-0-	339	1052		24 1	315	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1052					Y	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	100	-0-	-24	-0-		6 1	94	3	N	-0-					-0-
06	128	N	128	-0-	-0-	-0-		17 1	111	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-		19 1	114	3	N	-0-					-0-
08	130	N	130	-0-	-0-	-0-		15 1	115	3	N	-0-					-0-
*09	122	N	122	-0-	-0-	-0-		11 1	111	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	638	-0-	-13	-0-		43 1	595	3	Y	-0-					-0-
06	630	N	601	-0-	-29	-0-		41 1	560	3	Y	-0-					-0-
07	DLQ G-10		614	-0-	614	614		44 1	570	3	Y	-0-					-0-
08	DLQ G-10		623	-0-	623	1237		45 1	578	3	Y	-0-					-0-
09	DLQ G-10		563	-0-	563	1800		42 1	521	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1800					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	547	-0-	-42	-0-		36 1	511	3	Y	-0-					1
06	570	N	487	-0-	-83	-0-		36 1	451	3	Y	-0-					1
07	DLQ G-10		427	-0-	427	427		34 1	393	3	Y	-0-					1
08	DLQ G-10		405	-0-	405	832		32 1	373	3	Y	-0-					1
09	DLQ G-10		569	-0-	569	1401		47 1	522	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	1401					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	523	-0-	-4	-0-	39	1	484	2	N	-0-					1
06	510	N	497	-0-	-13	-0-	37	1	460	2	N	-0-					1
07	602	N	602	-0-	-0-	-0-	46	1	556	2	N	-0-					1
08	600	N	600	-0-	-0-	-0-	45	1	555	2	N	-0-					1
*09	583	N	583	-0-	-0-	-0-	44	1	539	2	N	-0-					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	301	-0-	-9	-0-	16	1	285	2	Y	-0-					3
06	301	N	301	-0-	-0-	-0-	29	1	272	2	Y	-0-					3
07	DLQ G-10		308	-0-	308	308	25	1	282	2	Y	1					4
							1	9									
08	DLQ G-10		304	-0-	304	612	26	1	278	2	Y	-0-					4
09	DLQ G-10		291	-0-	291	903	22	1	269	2	Y	-0-					4
10	0	N	NO RPT	-0-	-0-	903					Y	NO RPT					4

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	768	-0-	-38	-0-	37	1	730	3	N	1		2	1		2
							1	9									
06	780	N	750	-0-	-30	-0-	51	1	698	3	N	1		2	1		1
							1	9									
07	806	N	738	-0-	-68	-0-	46	1	691	3	N	1					2
							1	9									
08	788	N	788	-0-	-0-	-0-	52	1	735	3	N	1		2	1		1
							1	9									
*09	766	N	766	-0-	-0-	-0-	47	1	718	3	N	1					2
							1	9									
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					2

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	545	-0-	-13	-0-	545	3			Y	-0-					-0-
06	540	N	505	-0-	-35	-0-	505	3			Y	-0-					-0-
07	DLQ G-10		542	-0-	542	542	542	3			Y	-0-					-0-
08	DLQ G-10		549	-0-	549	1091	549	3			Y	-0-					-0-
09	DLQ G-10		561	-0-	561	1652	561	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1652					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
07	DLQ G-10		252	-0-	252	252	252	3			Y	-0-					-0-
08	DLQ G-10		267	-0-	267	519	267	3			Y	-0-					-0-
09	DLQ G-10		196	-0-	196	715	196	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	715					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	384	-0-	-50	-0-	384	3			Y	-0-					-0-
06	420	N	303	-0-	-117	-0-	303	3			Y	-0-					-0-
07	DLQ G-10		336	-0-	336	336	336	3			Y	-0-					-0-
08	DLQ G-10		341	-0-	341	677	341	3			Y	-0-					-0-
09	DLQ G-10		343	-0-	343	1020	343	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1020					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	304	-0-	-6	-0-	21	1	283	2	Y	-0-					-0-
06	300	N	299	-0-	-1	-0-	23	1	276	2	Y	-0-					-0-
07	DLQ G-10		309	-0-	309	309	23	1	286	2	Y	-0-					-0-
08	DLQ G-10		304	-0-	304	613	23	1	281	2	Y	-0-					-0-
09	DLQ G-10		292	-0-	292	905	20	1	272	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	905					Y	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	-0-	15	1	256	3	N	2	2	1			2
							2	9									
06	270	N	263	-0-	-7	-0-	16	1	246	3	N	1	1	1			2
							1	9									
07	279	N	245	-0-	-34	-0-	18	1	226	3	N	1	2	1			1
							1	9									
08	279	N	206	-0-	-73	-0-	16	1	188	3	N	2	1	1			2
							2	9									
09	270	N	251	-0-	-19	-0-	18	1	231	3	N	2	2	1			2
							2	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	575	-0-	-14	-0-	46	1	529	3	Y	-0-					-0-
06	558	N	558	-0-	-0-	-0-	54	1	504	3	Y	-0-					-0-
07	DLQ G-10		583	-0-	583	583	61	1	522	3	Y	-0-					-0-
08	DLQ G-10		570	-0-	570	1153	57	1	513	3	Y	-0-					-0-
09	DLQ G-10		544	-0-	544	1697	49	1	495	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1697					Y	NO RPT					-0-

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
07	DLQ G-10		36	-0-	36	36	4	1	32	3	Y	-0-					-0-
08	DLQ G-10		36	-0-	36	72	4	1	32	3	Y	-0-					-0-
09	DLQ G-10		33	-0-	33	105	3	1	30	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	105					Y	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1002	-0-	-21	-0-	80	1	922	3	Y	-0-	1	1			-0-
06	990	N	973	-0-	-17	-0-	94	1	878	3	Y	1					1
							1	9									
07	DLQ G-10		994	-0-	994	994	104	1	890	3	Y	-0-					1
08	DLQ G-10		982	-0-	982	1976	98	1	884	3	Y	-0-	1	1			-0-
09	DLQ G-10		936	-0-	936	2912	85	1	850	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	2912					Y	NO RPT					1

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	329	-0-	-12	-0-	26	1	303	3	Y	-0-					-0-
06	330	N	323	-0-	-7	-0-	31	1	292	3	Y	-0-					-0-
07	DLQ G-10		200	-0-	200	200	21	1	179	3	Y	-0-					-0-
08	DLQ G-10		111	-0-	111	311	11	1	100	3	Y	-0-					-0-
09	DLQ G-10		115	-0-	115	426	10	1	105	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	426					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	167	-0-	-19	-0-	9	1	158	2	Y	-0-					2
06	180	N	167	-0-	-13	-0-	16	1	151	2	Y	-0-					2
07	DLQ G-10		174	-0-	174	174	14	1	160	2	Y	-0-					2
08	DLQ G-10		171	-0-	171	345	15	1	156	2	Y	-0-					2
09	DLQ G-10		160	-0-	160	505	12	1	147	2	Y	1					3
							1	9									
10	0	N	NO RPT	-0-	-0-	505					Y	NO RPT					3

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1099	-0-	-17	-0-	1099	3			N	-0-					-0-
06	1080	N	1059	-0-	-21	-0-	1059	3			N	-0-					-0-
07	1116	N	1084	-0-	-32	-0-	1084	3			N	-0-					-0-
08	1085	N	1077	-0-	-8	-0-	1077	3			N	-0-					-0-
09	1050	N	1046	-0-	-4	-0-	1046	3			N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	683	-0-	-30	-0-	145	1	538	3	N	-0-					-0-
06	690	N	663	-0-	-27	-0-	140	1	523	3	N	-0-					-0-
07	713	N	646	-0-	-67	-0-	125	1	521	3	N	-0-					-0-
08	682	N	645	-0-	-37	-0-	145	1	500	3	N	-0-					-0-
09	660	N	598	-0-	-62	-0-	140	1	458	3	N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
06	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
07	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
08	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
*09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	511	-0-	-78	-0-	36	1	475	2	Y	-0-					-0-
06	480	N	110	-0-	-370	-0-	8	1	102	2	Y	-0-					-0-
07	DLQ G-10		652	-0-	652	652	48	1	604	2	Y	-0-					-0-
08	DLQ G-10		628	-0-	628	1280	48	1	580	2	Y	-0-					-0-
09	DLQ G-10		685	-0-	685	1965	47	1	638	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1965					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1637	-0-	-37	-0-	114	1	1523	2	Y	-0-					-0-
06	1603	N	1603	-0-	-0-	-0-	123	1	1480	2	Y	-0-					-0-
07	DLQ G-10		1611	-0-	1611	1611	118	1	1493	2	Y	-0-					-0-
08	DLQ G-10		1583	-0-	1583	3194	121	1	1462	2	Y	-0-					-0-
09	DLQ G-10		1560	-0-	1560	4754	107	1	1453	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	4754					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	978	-0-	-76	-0-	68	1	910	2	Y	-0-					-0-
06	1020	N	876	-0-	-144	-0-	67	1	809	2	Y	-0-					-0-
07	DLQ G-10		972	-0-	972	972	71	1	901	2	Y	-0-					-0-
08	DLQ G-10		1010	-0-	1010	1982	77	1	933	2	Y	-0-					-0-
09	DLQ G-10		961	-0-	961	2943	66	1	895	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2943					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	458	N	458	-0-	-0-	-0-	32	1	426	2	Y	-0-					-0-
06	570	N	340	-0-	-230	-0-	26	1	314	2	Y	-0-					-0-
07	DLQ G-10		213	-0-	213	213	16	1	197	2	Y	-0-					-0-
08	DLQ G-10		304	-0-	304	517	23	1	281	2	Y	-0-					-0-
09	DLQ G-10		348	-0-	348	865	24	1	324	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	865					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	N	422	-0-	-0-	-0-	29	1	393	2	Y	-0-					-0-
06	480	N	408	-0-	-72	-0-	31	1	377	2	Y	-0-					-0-
07	DLQ G-10		442	-0-	442	442	32	1	410	2	Y	-0-					-0-
08	DLQ G-10		317	-0-	317	759	24	1	293	2	Y	-0-					-0-
09	DLQ G-10		241	-0-	241	1000	16	1	225	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1000					Y	NO RPT					-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	503	-0-	-55	-0-	503	3			N	-0-					-0-
06	510	N	481	-0-	-29	-0-	481	3			N	-0-					-0-
07	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

05	392	N	392	-0-	-0-	-0-	22	1	368	3	N	2	2	1			4
							2	9									
06	385	N	385	-0-	-0-	-0-	29	1	355	3	N	1	2	1			3
							1	9									
07	403	N	399	-0-	-4	-0-	31	1	367	3	N	1					4
							1	9									
08	404	N	404	-0-	-0-	-0-	31	1	371	3	N	2	4	1			2
							2	9									
*09	403	N	403	-0-	-0-	-0-	27	1	374	3	N	2	2	1			2
							2	9									
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

05	1116	N	1011	-0-	-105	-0-	57	1	953	3	N	1	1	1			4
							1	9									
06	1050	N	1050	-0-	-0-	-0-	78	1	971	3	N	1	3	1			2
							1	9									
07	1038	N	1038	-0-	-0-	-0-	80	1	958	3	N	-0-					2
08	1023	N	782	-0-	-241	-0-	60	1	722	3	N	-0-	1	1			1
09	1050	N	1011	-0-	-39	-0-	67	1	943	3	N	1	1	1			1
							1	9									
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					1

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

05	2080	N	2080	-0-	-0-	-0-	117	1	1962	3	N	1	1	1			4
							1	9									
06	1980	N	1980	-0-	-0-	-0-	148	1	1831	3	N	1	3	1			2
							1	9									
07	2170	N	2063	-0-	-107	-0-	159	1	1904	3	N	-0-					2
08	2077	N	2054	-0-	-23	-0-	158	1	1894	3	N	2	2	1			2
							2	9									
09	1980	N	1610	-0-	-370	-0-	107	1	1502	3	N	1	1	1			2
							1	9									
10	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

05	1054	N	608	-0-	-446	-0-	34	1	573	3	N	1	1	1			2
							1	9									
06	810	N	608	-0-	-202	-0-	45	1	563	3	N	-0-	1	1			1
07	744	N	578	-0-	-166	-0-	45	1	533	3	N	-0-					1
08	620	N	461	-0-	-159	-0-	35	1	425	3	N	1	1	1			1
							1	9									
09	600	N	385	-0-	-215	-0-	26	1	359	3	N	-0-					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	773	N	773	-0-	-0-	-0-	43	1	728	3	N	2	1	1			4
							2	9									
06	930	N	738	-0-	-192	-0-	55	1	683	3	N	-0-	3	1			1
07	837	N	756	-0-	-81	-0-	58	1	697	3	N	1					2
							1	9									
08	775	N	737	-0-	-38	-0-	57	1	680	3	N	-0-	1	1			1
09	750	N	700	-0-	-50	-0-	47	1	653	3	N	-0-					1
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	116	1	350	3	N	-0-	1	1			-0-
06	452	N	452	-0-	-0-	-0-	119	1	333	3	N	-0-					-0-
07	465	N	464	-0-	-1	-0-	124	1	340	3	N	-0-					-0-
08	465	N	459	-0-	-6	-0-	123	1	336	3	N	-0-					-0-
09	450	N	446	-0-	-4	-0-	116	1	330	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1106	-0-	-134	-0-	62	1	1043	3	N	1	1	1			4
							1	9									
06	1200	N	1186	-0-	-14	-0-	88	1	1097	3	N	1	3	1			2
							1	9									
07	1225	N	1225	-0-	-0-	-0-	94	1	1131	3	N	-0-					2
08	1209	N	1209	-0-	-0-	-0-	93	1	1116	3	N	-0-	1	1			1
09	1200	N	937	-0-	-263	-0-	62	1	874	3	N	1	1	1			1
							1	9									
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					1

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1268	-0-	-96	-0-	71	1	1196	3	N	1	1	1			4
							1	9									
06	1230	N	1147	-0-	-83	-0-	86	1	1060	3	N	1	3	1			2
							1	9									
07	1240	N	1162	-0-	-78	-0-	90	1	1072	3	N	-0-					2
08	1271	N	1140	-0-	-131	-0-	88	1	1052	3	N	-0-	1	1			1
09	1140	N	1098	-0-	-42	-0-	73	1	1024	3	N	1	1	1			1
							1	9									
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					1

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	501	N	501	-0-	-0-	-0-	165	1	336	3	N	-0-					1
06	485	N	485	-0-	-0-	-0-	166	1	319	3	N	-0-					1
07	503	N	503	-0-	-0-	-0-	172	1	331	3	N	-0-					1
08	497	N	497	-0-	-0-	-0-	172	1	325	3	N	-0-	1	1			-0-
09	480	N	442	-0-	-38	-0-	124	1	318	3	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1313	N	1313	-0-	-0-	-0-	74	1	1238	3	N	1	1	1			5
							1	9									
06	1500	N	629	-0-	-871	-0-	47	1	581	3	N	1	4	1			2
							1	9									
07	1488	N	1041	-0-	-447	-0-	80	1	961	3	N	-0-					2
08	1302	N	1141	-0-	-161	-0-	88	1	1052	3	N	1	1	1			2
							1	9									
*09	900	N	900	-0-	-0-	-0-	60	1	839	3	N	1	1	1			2
							1	9									
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					2

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1046	-0-	-39	-0-	59	1	987	3	N	-0-	1	1			1
06	1024	N	1024	-0-	-0-	-0-	76	1	947	3	N	1	1	1			1
							1	9									
07	1054	N	1052	-0-	-2	-0-	81	1	971	3	N	-0-					1
08	1054	N	1053	-0-	-1	-0-	81	1	971	3	N	1	1	1			1
							1	9									
09	1020	N	853	-0-	-167	-0-	57	1	795	3	N	1	1	1			1
							1	9									
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					1

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	979	-0-	-323	-0-	55	1	923	3	N	1	1	1			4
							1	9									
06	1110	N	942	-0-	-168	-0-	70	1	871	3	N	1	3	1			2
							1	9									
07	1054	N	972	-0-	-82	-0-	75	1	897	3	N	-0-					2
08	992	N	912	-0-	-80	-0-	70	1	842	3	N	-0-	1	1			1
09	930	N	864	-0-	-66	-0-	57	1	806	3	N	1	1	1			1
							1	9									
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1025	-0-	-184	-0-	58	1	966	3	N	1	1	1			2
							1	9									
06	1200	N	1117	-0-	-83	-0-	83	1	1034	3	N	-0-	1	1			1
07	1314	N	1314	-0-	-0-	-0-	94	1	93	2	N	1					2
							1126	3	1	9							
08	1183	N	1183	-0-	-0-	-0-	91	1	1091	3	N	1	2	1			1
							1	9									
*09	1281	N	1281	-0-	-0-	-0-	75	1	156	2	N	1	1	1			1
							1049	3	1	9							
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					1

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1497	N	1497	-0-	-0-	-0-	84	1	1411	3	N	2	1	1			6
							2	9									
06	1530	N	1478	-0-	-52	-0-	110	1	1368	3	N	-0-	4	1			2
07	1454	N	1454	-0-	-0-	-0-	112	1	1341	3	N	1					3
							1	9									
08	1488	N	1100	-0-	-388	-0-	84	1	1015	3	N	1	2	1			2
							1	9									
*09	1471	N	1471	-0-	-0-	-0-	98	1	1372	3	N	1	1	1			2
							1	9									
10	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	736	-0-	-101	-0-	41	1	694	3	N	1	1	1			3
							1	9									
06	802	N	802	-0-	-0-	-0-	60	1	742	3	N	-0-	2	1			1
07	846	N	846	-0-	-0-	-0-	65	1	780	3	N	1					2
							1	9									
08	942	N	942	-0-	-0-	-0-	72	1	870	3	N	-0-	1	1			1
*09	923	N	923	-0-	-0-	-0-	61	1	861	3	N	1	1	1			1
							1	9									
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	552	-0-	-37	-0-	31	1	521	3	N	-0-					1
06	540	N	527	-0-	-13	-0-	39	1	488	3	N	-0-					1
07	558	N	544	-0-	-14	-0-	42	1	502	3	N	-0-					1
08	558	N	266	-0-	-292	-0-	20	1	246	3	N	-0-	1	1			-0-
09	540	N	468	-0-	-72	-0-	31	1	437	3	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	961	-0-	-620	-0-	54	1	906	3	N	1	1	1			4
							1	9									
06	1080	N	1017	-0-	-63	-0-	76	1	940	3	N	1	3	1			2
							1	9									
07	1033	N	1033	-0-	-0-	-0-	80	1	953	3	N	-0-					2
08	1164	N	1164	-0-	-0-	-0-	89	1	1075	3	N	-0-	1	1			1
*09	1539	N	1539	-0-	-0-	-0-	102	1	1435	3	N	2	1	1			2
							2	9									
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					2

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	353	-0-	-19	-0-	20	1	332	3	N	1					2
							1	9									
06	360	N	343	-0-	-17	-0-	26	1	317	3	N	-0-	1	1			1
07	358	N	358	-0-	-0-	-0-	28	1	330	3	N	-0-					1
08	361	N	361	-0-	-0-	-0-	28	1	333	3	N	-0-					1
*09	351	N	351	-0-	-0-	-0-	23	1	328	3	N	-0-					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2805	-0-	-171	-0-	158	1	2644	3	N	3	2	1			10
							3	9									
06	2880	X	2583	-0-	-297	-0-	193	1	2389	3	N	1	7	1			4
							1	9									
07	2976	X	2040	-0-	-936	-0-	157	1	1882	3	N	1					5
							1	9									
08	2976	X	2345	-0-	-631	-0-	180	1	2164	3	N	1	3	1			3
							1	9									
09	2700	X	2188	-0-	-512	-0-	146	1	2041	3	N	1	1	1			3
							1	9									
10	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	607	-0-	-13	-0-	34	1	573	3	N	-0-					-0-
06	600	N	589	-0-	-11	-0-	44	1	545	3	N	-0-					-0-
07	620	N	609	-0-	-11	-0-	47	1	562	3	N	-0-					-0-
08	620	N	595	-0-	-25	-0-	46	1	549	3	N	-0-					-0-
09	600	N	575	-0-	-25	-0-	38	1	537	3	N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	550	-0-	-39	-0-	31	1	519	3	N	-0-					2
06	551	N	551	-0-	-0-	-0-	41	1	510	3	N	-0-	1	1			1
07	588	N	588	-0-	-0-	-0-	45	1	543	3	N	-0-					1
08	565	N	565	-0-	-0-	-0-	43	1	521	3	N	1	1	1			1
							1	9									
09	540	N	517	-0-	-23	-0-	34	1	483	3	N	-0-					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	54	1	52	3	N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	52	1	51	3	N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	54	1	52	3	N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	54	1	52	3	N	-0-					-0-
*09	107	N	107	-0-	-0-	-0-	59	1	48	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	35	-0-	-368	-0-	35	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
09	420	N	3	-0-	-417	-0-	3	3			N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
09	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	866	-0-	-95	-0-	866	3			N	-0-					-0-
06	960	N	481	-0-	-479	-0-	481	3			N	-0-					-0-
07	992	N	469	-0-	-523	-0-	469	3			N	-0-					-0-
08	868	N	469	-0-	-399	-0-	469	3			N	-0-					-0-
09	480	N	428	-0-	-52	-0-	428	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
06	450	N	303	-0-	-147	-0-	303	3			N	-0-					-0-
07	465	N	129	-0-	-336	-0-	129	3			N	-0-					-0-
08	465	N	129	-0-	-336	-0-	129	3			N	-0-					-0-
09	300	N	3	-0-	-297	-0-	3	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	334	-0-	-100	-0-	334	3			N	-0-					-0-
06	420	N	224	-0-	-196	-0-	224	3			N	-0-					-0-
07	403	N	296	-0-	-107	-0-	296	3			N	-0-					-0-
08	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
*09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
06	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
07	403	N	323	-0-	-80	-0-	323	3			N	-0-					-0-
08	403	N	323	-0-	-80	-0-	323	3			N	-0-					-0-
*09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
08	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	X	11	-0-	-49	-0-	11	3			N	-0-					-0-
06	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*09	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
10	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
06	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
07	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
08	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
09	510	N	371	-0-	-139	-0-	371	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	528	N	528	-0-	-0-	-0-	38 2	1 9	488	3	N	2	5	1			1
06	510	N	495	-0-	-15	-0-	41 1	1 9	453	3	N	1					2
07	527	N	511	-0-	-16	-0-	37 2	1 9	472	3	N	2					4
08	539	N	539	-0-	-0-	-0-	41 1	1 9	497	3	N	1					5
*09	518	N	518	-0-	-0-	-0-	40 1	1 9	477	3	N	1	5	1			1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	180	-0-	-6	-0-	102	1	78	3	N	-0-					-0-
06	180	N	175	-0-	-5	-0-	98	1	77	3	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	102	1	78	3	N	-0-					-0-
08	186	N	180	-0-	-6	-0-	102	1	78	3	N	-0-					-0-
09	180	N	150	-0-	-30	-0-	85	1	65	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
06	240	N	58	-0-	-182	-0-	58	3			N	-0-					-0-
07	155	N	1	-0-	-154	-0-	1	3			N	-0-					-0-
08	372	N	1	-0-	-371	-0-	1	3			N	-0-					-0-
*09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	409	-0-	-25	-0-	23	1	386	3	N	-0-					2
06	397	N	397	-0-	-0-	-0-	30	1	367	3	N	-0-	1	1			1
07	434	N	410	-0-	-24	-0-	32	1	378	3	N	-0-					1
08	403	N	402	-0-	-1	-0-	31	1	370	3	N	1	1	1			1
							1	9									
09	390	N	390	-0-	-0-	-0-	26	1	364	3	N	-0-					1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	666	N	666	-0-	-0-	-0-	37	1	627	3	N	2	1	1			3
							2	9									
06	510	N	510	-0-	-0-	-0-	38	1	472	3	N	-0-	2	1			1
07	527	N	463	-0-	-64	-0-	36	1	427	3	N	-0-					1
08	589	N	453	-0-	-136	-0-	35	1	417	3	N	1	1	1			1
							1	9									
09	510	N	425	-0-	-85	-0-	28	1	397	3	N	-0-					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	745	-0-	-61	-0-	95	1	650	3	N	-0-					-0-
06	750	N	713	-0-	-37	-0-	92	1	621	3	N	-0-					-0-
07	775	N	726	-0-	-49	-0-	95	1	631	3	N	-0-					-0-
08	744	N	726	-0-	-18	-0-	95	1	631	3	N	-0-					-0-
09	720	N	679	-0-	-41	-0-	92	1	587	3	N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	568	-0-	-21	-0-	42	1	526	2	N	-0-					1
06	570	N	539	-0-	-31	-0-	41	1	498	2	N	-0-					1
07	589	N	563	-0-	-26	-0-	43	1	520	2	N	-0-					1
08	561	N	561	-0-	-0-	-0-	42	1	519	2	N	-0-					1
*09	549	N	549	-0-	-0-	-0-	42	1	507	2	N	-0-					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1022	-0-	-249	-0-	76	1	946	2	N	-0-					1
06	1260	N	1048	-0-	-212	-0-	79	1	969	2	N	-0-					1
07	1099	N	1099	-0-	-0-	-0-	83	1	1016	2	N	-0-					1
08	1072	N	1072	-0-	-0-	-0-	81	1	991	2	N	-0-					1
09	1050	N	965	-0-	-85	-0-	73	1	892	2	N	-0-					1
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					1

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1695	-0-	-196	-0-	125	1	1570	2	Y	-0-					-0-
06	1589	N	1589	-0-	-0-	-0-	153	1	1436	2	Y	-0-					-0-
07	DLQ	G-10	1656	-0-	1656	1656	124	1	1532	2	Y	-0-					-0-
08	DLQ	G-10	1932	-0-	1932	3588	140	1	1792	2	Y	-0-					-0-
09	DLQ	G-10	1711	-0-	1711	5299	129	1	1582	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	5299					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1030	-0-	-86	-0-	66	1	960	3	N	4	6	1			8
							4	9									
06	1115	N	1115	-0-	-0-	-0-	145	1	967	3	N	3	3	1			8
							3	9									
07	1119	N	1119	-0-	-0-	-0-	158	1	960	3	N	1	3	1			6
							1	9									
08	1169	N	1169	-0-	-0-	-0-	133	1	1030	3	N	5	3	1			8
							6	9									
*09	1135	N	1135	-0-	-0-	-0-	105	1	1028	3	N	2	3	1			7
							2	9									
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					7

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	110	1	204	3	Y	-0-	1	1			-0-
06	300	N	298	-0-	-2	-0-	107	1	191	3	Y	-0-					-0-
07	DLQ G-10		290	-0-	290	290	108	1	182	3	Y	-0-					-0-
08	DLQ G-10		279	-0-	279	569	108	1	170	3	Y	1					1
							1	9									
09	DLQ G-10		341	-0-	341	910	110	1	231	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	910					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	268	-0-	-11	-0-	95	1	173	3	N	-0-					-0-
06	270	N	259	-0-	-11	-0-	92	1	167	3	N	-0-					-0-
07	279	N	264	-0-	-15	-0-	95	1	169	3	N	-0-					-0-
08	279	N	269	-0-	-10	-0-	95	1	174	3	N	-0-					-0-
09	270	N	245	-0-	-25	-0-	92	1	153	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	6	1	75	3	Y	-0-	2	1			-0-
06	95	N	95	-0-	-0-	-0-	12	1	83	3	Y	-0-					-0-
07	DLQ G-10		104	-0-	104	104	11	1	92	3	Y	1					1
							1	9									
08	DLQ G-10		125	-0-	125	229	15	1	110	3	Y	-0-					1
09	DLQ G-10		85	-0-	85	314	8	1	77	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	314					Y	NO RPT					1

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	92	-0-	-32	-0-	6	1	86	3	Y	-0-					-0-
06	90	N	70	-0-	-20	-0-	9	1	61	3	Y	-0-					-0-
07	DLQ G-10		90	-0-	90	90	10	1	80	3	Y	-0-					-0-
08	DLQ G-10		93	-0-	93	183	11	1	82	3	Y	-0-					-0-
09	DLQ G-10		84	-0-	84	267	8	1	76	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	267					Y	NO RPT					-0-

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	306	N	306	-0-	-0-	-0-	199	1	107	3	Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	200	1	104	3	Y	-0-					-0-
07	DLQ G-10		310	-0-	310	310	204	1	106	3	Y	-0-					-0-
08	DLQ G-10		310	-0-	310	620	205	1	105	3	Y	-0-					-0-
09	DLQ G-10		301	-0-	301	921	196	1	105	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	921					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	202	-0-	-108	-0-	14	1	188	3	Y	-0-	2	1			-0-
06	209	N	209	-0-	-0-	-0-	27	1	182	3	Y	-0-					-0-
07	DLQ G-10		212	-0-	212	212	23	1	189	3	Y	-0-					-0-
08	DLQ G-10		214	-0-	214	426	25	1	189	3	Y	-0-					-0-
09	DLQ G-10		204	-0-	204	630	20	1	184	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	630					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2408	-0-	-72	-0-	115	1	2290	3	N	3	5	1			6
							3	9									
06	2450	N	2450	-0-	-0-	-0-	165	1	2282	3	N	3	5	1			4
							3	9									
07	2501	N	2501	-0-	-0-	-0-	155	1	2344	3	N	2					6
							2	9									
08	2457	N	2457	-0-	-0-	-0-	162	1	2292	3	N	3	5	1			4
							3	9									
09	2460	N	2367	-0-	-93	-0-	146	1	2219	3	N	2					6
							2	9									
10	2511	N	NO RPT	-0-	-2511	-0-					N	NO RPT					6

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	927	N	927	-0-	-0-	-0-	50	1	869	3	N	7	9	1			7
							8	9									
06	870	N	834	-0-	-36	-0-	51	1	777	3	N	5	4	1			8
							6	9									
07	905	N	905	-0-	-0-	-0-	66	1	1	2	N	6	9	1			5
							831	3	7	9							
08	899	N	856	-0-	-43	-0-	66	1	783	3	N	6	2	1			9
							7	9									
09	840	N	836	-0-	-4	-0-	59	1	1	2	N	5	6	1			8
							770	3	6	9							
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					8

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	23	1	317	3	Y	1	1	1			1
							1	9									
06	409	N	409	-0-	-0-	-0-	26	1	381	3	Y	2					3
							2	9									
07	DLQ G-10		473	-0-	473	473	31	1	441	3	Y	1	2	1			2
							1	9									
08	DLQ G-10		470	-0-	470	943	30	1	439	3	Y	1	2	1			1
							1	9									
09	DLQ G-10		434	-0-	434	1377	27	1	406	3	Y	1					2
							1	9									
10	0	N	NO RPT	-0-	-0-	1377					Y	NO RPT					2

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	769	-0-	-37	-0-	267	1	502	3	Y	-0-					-0-
06	780	N	742	-0-	-38	-0-	258	1	484	3	Y	-0-					-0-
07	DLQ G-10		751	-0-	751	751	267	1	484	3	Y	-0-					-0-
08	DLQ G-10		791	-0-	791	1542	274	1	517	3	Y	-0-					-0-
09	DLQ G-10		660	-0-	660	2202	184	1	476	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2202					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	807	N	807	-0-	-0-	-0-	54	1	752	3	Y	1					2
							1	9									
06	789	N	789	-0-	-0-	-0-	59	1	730	3	Y	-0-					2
07	DLQ G-10		792	-0-	792	792	62	1	730	3	Y	-0-					2
08	DLQ G-10		763	-0-	763	1555	60	1	703	3	Y	-0-					2
09	DLQ G-10		758	-0-	758	2313	62	1	696	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	2313					Y	NO RPT					2

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	508	N	508	-0-	-0-	-0-	34	1	474	3	Y	-0-					1
06	495	N	495	-0-	-0-	-0-	37	1	458	3	Y	-0-					1
07	DLQ G-10		509	-0-	509	509	40	1	469	3	Y	-0-					1
08	DLQ G-10		502	-0-	502	1011	39	1	463	3	Y	-0-					1
09	DLQ G-10		483	-0-	483	1494	40	1	443	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	1494					Y	NO RPT					1

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	920	-0-	-10	-0-	920	3			N	-0-					-0-
06	900	N	892	-0-	-8	-0-	892	3			N	-0-					-0-
07	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
08	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-
09	900	N	842	-0-	-58	-0-	842	3			N	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	58	-0-	-159	-0-	3	1	55	3	N	-0-					1
06	450	N	-0-	-0-	-450	-0-					N	-0-	1	1			-0-
07	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
06	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
07	155	N	61	-0-	-94	-0-	61	3			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	284	-0-	-88	-0-	14 1	1 9	269	3	N	1	1	1			1
06	330	N	292	-0-	-38	-0-	20	1	272	3	N	-0-	1	1			-0-
07	305	N	305	-0-	-0-	-0-	19 1	1 9	285	3	N	1					1
08	279	N	259	-0-	-20	-0-	17	1	242	3	N	-0-	1	1			-0-
09	300	N	248	-0-	-52	-0-	15 1	1 9	232	3	N	1					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	19	1	241	3	N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	20	1	225	3	N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	18	1	236	3	N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	20	1	238	3	N	-0-					-0-
*09	246	N	246	-0-	-0-	-0-	19	1	227	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	487	N	487	-0-	-0-	-0-	25	1	462	2	Y	-0-					-0-
06	537	N	537	-0-	-0-	-0-	52	1	485	2	Y	-0-					-0-
07	DLQ G-10		679	-0-	679	679	56	1	623	2	Y	-0-					-0-
08	DLQ G-10		607	-0-	607	1286	52	1	555	2	Y	-0-					-0-
09	DLQ G-10		432	-0-	432	1718	33	1	399	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1718					Y	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	676	-0-	-6	-0-	35	1	641	2	Y	-0-					-0-
06	674	N	674	-0-	-0-	-0-	65	1	609	2	Y	-0-					-0-
07	DLQ G-10		703	-0-	703	703	58	1	645	2	Y	-0-					-0-
08	DLQ G-10		702	-0-	702	1405	60	1	642	2	Y	-0-					-0-
09	DLQ G-10		666	-0-	666	2071	51	1	615	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2071					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	535	-0-	-23	-0-	26	1	509	3	N	-0-	1	1			1
06	523	N	523	-0-	-0-	-0-	35	1	487	3	N	1	1	1			1
							1	9									
07	558	N	552	-0-	-6	-0-	34	1	518	3	N	-0-					1
08	527	N	527	-0-	-0-	-0-	35	1	491	3	N	1	1	1			1
							1	9									
09	510	N	480	-0-	-30	-0-	30	1	450	3	N	-0-					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	15	1	268	2	Y	-0-					2
06	300	N	286	-0-	-14	-0-	28	1	258	2	Y	-0-					2
07	DLQ G-10		292	-0-	292	292	24	1	267	2	Y	1					3
							1	9									
08	DLQ G-10		292	-0-	292	584	25	1	267	2	Y	-0-					3
09	DLQ G-10		248	-0-	248	832	19	1	229	2	Y	-0-					3
10	0	N	NO RPT	-0-	-0-	832					Y	NO RPT					3

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	19	1	241	3	N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	20	1	224	3	N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	18	1	236	3	N	-0-					-0-
08	248	N	246	-0-	-2	-0-	19	1	227	3	N	-0-					-0-
09	240	N	224	-0-	-16	-0-	17	1	207	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	8	1	103	3	N	-0-					-0-
07	124	N	112	-0-	-12	-0-	9	1	103	3	N	-0-					-0-
08	124	N	109	-0-	-15	-0-	8	1	101	3	N	-0-					-0-
09	120	N	104	-0-	-16	-0-	7	1	97	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	52	3			Y	-0-					1
06	60	N	51	-0-	-9	-0-	51	3			Y	-0-					1
07	DLQ G-10		51	-0-	51	51	51	3			Y	-0-					1
08	DLQ G-10		54	-0-	54	105	54	3			Y	-0-					1
09	DLQ G-10		51	-0-	51	156	51	3			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	156					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	123	-0-	-1	-0-	123	3			Y	-0-					1
06	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					1
07	DLQ G-10		148	-0-	148	148	148	3			Y	-0-					1
08	DLQ G-10		162	-0-	162	310	162	3			Y	-0-					1
09	DLQ G-10		251	-0-	251	561	251	3			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	561					Y	NO RPT					1

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	91	-0-	-33	-0-	6	1	85	3	Y	-0-					1
06	120	N	107	-0-	-13	-0-	8	1	99	3	Y	-0-					1
07	DLQ G-10		241	-0-	241	241	153	1	88	3	Y	-0-					1
08	DLQ G-10		93	-0-	93	334	7	1	86	3	Y	-0-					1
09	DLQ G-10		40	-0-	40	374	3	1	37	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	374					Y	NO RPT					1

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	77	-0-	-16	-0-	6	1	71	3	Y	-0-					-0-
06	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
07	DLQ G-10		76	-0-	76	76	8	1	68	3	Y	-0-					-0-
08	DLQ G-10		77	-0-	77	153	8	1	69	3	Y	-0-					-0-
09	DLQ G-10		75	-0-	75	228	7	1	68	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	228					Y	NO RPT					-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					4
06	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					4
07	DLQ G-10		471	-0-	471	471	471	3			Y	-0-					4
08	DLQ G-10		611	-0-	611	1082	611	3			Y	-0-					4
09	DLQ G-10		426	-0-	426	1508	426	3			Y	-0-					4
10	0	N	NO RPT	-0-	-0-	1508					Y	NO RPT					4

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	255	-0-	-24	-0-	17	1	237	3	Y	1	2	1			1
							1	9									
06	270	N	267	-0-	-3	-0-	17	1	249	3	Y	1					2
							1	9									
07	DLQ G-10		252	-0-	252	252	16	1	235	3	Y	1	2	1			1
							1	9									
08	DLQ G-10		255	-0-	255	507	16	1	239	3	Y	-0-	1	1			-0-
09	DLQ G-10		242	-0-	242	749	15	1	226	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	749					Y	NO RPT					1

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	564	-0-	-56	-0-	564	3			Y	-0-					3
06	600	N	486	-0-	-114	-0-	486	3			Y	-0-					3
07	DLQ G-10		397	-0-	397	397	397	3			Y	-0-					3
08	DLQ G-10		335	-0-	335	732	335	3			Y	-0-					3
09	DLQ G-10		283	-0-	283	1015	283	3			Y	-0-					3
10	0	N	NO RPT	-0-	-0-	1015					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	207	-0-	-227	-0-	207	3			Y	-0-					4
06	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					4
07	DLQ G-10		223	-0-	223	223	223	3			Y	-0-					4
08	DLQ G-10		258	-0-	258	481	258	3			Y	-0-					4
09	DLQ G-10		260	-0-	260	741	260	3			Y	-0-					4
10	0	N	NO RPT	-0-	-0-	741					Y	NO RPT					4

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

05	713	N	320	-0-	-393	-0-	21	1	299	3	Y	-0-					1
06	582	N	582	-0-	-0-	-0-	43	1	539	3	Y	-0-					1
07	DLQ G-10		318	-0-	318	318	28	1	290	3	Y	-0-					1
08	DLQ G-10		469	-0-	469	787	37	1	432	3	Y	-0-					1
09	DLQ G-10		311	-0-	311	1098	26	1	285	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	1098					Y	NO RPT					1

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

05	868	N	725	-0-	-143	-0-	73	1	651	3	N	1	8	1			10
							1	9									
06	780	N	697	-0-	-83	-0-	70	1	615	3	N	11	11	8			10
							12	9									
07	831	N	831	-0-	-0-	-0-	85	1	742	3	N	4					14
							4	9									
08	727	N	727	-0-	-0-	-0-	77	1	647	3	N	3					17
							3	9									
09	690	N	518	-0-	-172	-0-	50	1	468	3	N	-0-					17
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					17

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

05	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	12	1	78	3	N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	13	1	76	3	N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	10	1	78	3	N	-0-					-0-
*09	83	N	83	-0-	-0-	-0-	8	1	75	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

05	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	16	1	110	3	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	19	1	113	3	N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	15	1	113	3	N	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	12	1	113	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	408	-0-	-26	-0-	41	1	366	3	N	1	4	1			5
							1	9									
06	420	N	367	-0-	-53	-0-	37	1	323	3	N	6	6	8			5
							7	9									
07	403	N	381	-0-	-22	-0-	39	1	342	3	N	-0-					5
08	403	N	368	-0-	-35	-0-	39	1	327	3	N	2					7
							2	9									
09	360	N	348	-0-	-12	-0-	34	1	314	3	N	-0-					7
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					7

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	864	-0-	-35	-0-	55	1	806	3	N	3	5	1			6
							3	9									
06	891	N	891	-0-	-0-	-0-	115	1	772	3	N	4	3	1			7
							4	9									
07	930	N	930	-0-	-0-	-0-	131	1	798	3	N	1	3	1			5
							1	9									
08	921	N	921	-0-	-0-	-0-	105	1	813	3	N	3	2	1			6
							3	9									
09	900	N	845	-0-	-55	-0-	78	1	765	3	N	2	2	1			6
							2	9									
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					6

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	669	N	669	-0-	-0-	-0-	38	1	630	3	N	1	1	1			1
							1	9									
06	659	N	659	-0-	-0-	-0-	49	1	609	3	N	1	1	1			1
							1	9									
07	674	N	674	-0-	-0-	-0-	52	1	622	3	N	-0-					1
08	690	N	690	-0-	-0-	-0-	53	1	637	3	N	-0-	1	1			-0-
09	660	N	587	-0-	-73	-0-	39	1	548	3	N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	773	-0-	-64	-0-	54	1	719	3	Y	-0-	7	1			-0-
06	796	N	796	-0-	-0-	-0-	103	1	693	3	Y	-0-					-0-
07	DLQ G-10		817	-0-	817	817	90	1	727	3	Y	-0-					-0-
08	DLQ G-10		831	-0-	831	1648	98	1	733	3	Y	-0-					-0-
09	DLQ G-10		782	-0-	782	2430	76	1	706	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2430					Y	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	244	-0-	-35	-0-	13	1	231	2	Y	-0-					3
06	253	N	253	-0-	-0-	-0-	24	1	229	2	Y	-0-					3
07	DLQ G-10		245	-0-	245	245	20	1	225	2	Y	-0-					3
08	DLQ G-10		243	-0-	243	488	21	1	222	2	Y	-0-					3
09	DLQ G-10		217	-0-	217	705	17	1	200	2	Y	-0-					3
10	0	N	NO RPT	-0-	-0-	705					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	197	-0-	-20	-0-	10	1	187	2	Y	-0-					2
06	210	N	198	-0-	-12	-0-	19	1	179	2	Y	-0-					2
07	DLQ G-10		200	-0-	200	200	16	1	184	2	Y	-0-					2
08	DLQ G-10		200	-0-	200	400	17	1	183	2	Y	-0-					2
09	DLQ G-10		194	-0-	194	594	15	1	178	2	Y	1					3
							1	9									
10	0	N	NO RPT	-0-	-0-	594					Y	NO RPT					3

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	863	-0-	-5	-0-	45	1	818	2	Y	-0-					-0-
06	870	N	867	-0-	-3	-0-	84	1	783	2	Y	-0-					-0-
07	DLQ G-10		845	-0-	845	845	69	1	776	2	Y	-0-					-0-
08	DLQ G-10		892	-0-	892	1737	77	1	815	2	Y	-0-					-0-
09	DLQ G-10		718	-0-	718	2455	55	1	663	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2455					Y	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	693	N	693	-0-	-0-	-0-	45	1	648	3	N	-0-					28
06	700	N	700	-0-	-0-	-0-	91	1	609	3	N	-0-					28
07	736	N	736	-0-	-0-	-0-	104	1	632	3	N	-0-					28
08	726	N	726	-0-	-0-	-0-	83	1	643	3	N	-0-					28
*09	706	N	706	-0-	-0-	-0-	66	1	640	3	N	-0-					28
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					28

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	200	-0-	-48	-0-	13	1	187	3	Y	-0-					1
06	303	N	303	-0-	-0-	-0-	23	1	280	3	Y	-0-					1
07	DLQ G-10		219	-0-	219	219	17	1	202	3	Y	-0-					1
08	DLQ G-10		286	-0-	286	505	22	1	264	3	Y	-0-					1
09	DLQ G-10		205	-0-	205	710	17	1	188	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	710					Y	NO RPT					1

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	468	-0-	-28	-0-	137	1	331	2	Y	-0-					-0-
06	517	N	517	-0-	-0-	-0-	154	1	363	2	Y	-0-					-0-
07	DLQ G-10		472	-0-	472	472	148	1	324	2	Y	-0-					-0-
08	DLQ G-10		476	-0-	476	948	150	1	326	2	Y	-0-					-0-
09	DLQ G-10		430	-0-	430	1378	118	1	312	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1378					Y	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	459	-0-	-6	-0-	114	1	345	2	Y	-0-					-0-
06	450	N	446	-0-	-4	-0-	126	1	320	2	Y	-0-					-0-
07	DLQ G-10		303	-0-	303	303	112	1	191	2	Y	-0-					-0-
08	DLQ G-10		427	-0-	427	730	124	1	303	2	Y	-0-					-0-
09	DLQ G-10		400	-0-	400	1130	99	1	301	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1130					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1060	N	1060	-0-	-0-	-0-	75	1	961	3	N	22	22	1			4
							24	9									
06	1001	N	1001	-0-	-0-	-0-	81	1	905	3	N	14					18
							15	9									
07	1126	N	1126	-0-	-0-	-0-	80	1	1034	3	N	11					29
							12	9									
08	1116	N	1116	-0-	-0-	-0-	86	1	1028	3	N	2					31
							2	9									
*09	1024	N	1024	-0-	-0-	-0-	79	1	941	3	N	4	29	1			6
							4	9									
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					6

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	564	N	564	-0-	-0-	-0-	36	1	528	2	N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	32	1	521	2	N	-0-					-0-
							13	3									
07	578	N	578	-0-	-0-	-0-	30	1	548	2	N	-0-					-0-
08	567	N	567	-0-	-0-	-0-	33	1	534	2	N	-0-					-0-
09	570	N	556	-0-	-14	-0-	31	1	525	2	N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	26	-0-	-36	-0-	2	1	24	3	Y	-0-					2
06	60	N	43	-0-	-17	-0-	4	1	39	3	Y	-0-					2
07	DLQ G-10		41	-0-	41	41	4	1	37	3	Y	-0-					2
08	DLQ G-10		65	-0-	65	106	6	1	59	3	Y	-0-					2
09	DLQ G-10		45	-0-	45	151	4	1	41	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	151					Y	NO RPT					2

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	473	-0-	-23	-0-	30	1	443	2	N	-0-					-0-
06	480	N	442	-0-	-38	-0-	25	1	407	2	N	-0-					-0-
							10	3									
07	508	N	508	-0-	-0-	-0-	26	1	482	2	N	-0-					-0-
08	523	N	523	-0-	-0-	-0-	31	1	492	2	N	-0-					-0-
*09	523	N	523	-0-	-0-	-0-	29	1	494	2	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	99	-0-	-25	-0-	7	1	92	3	N	-0-					-0-
06	120	N	109	-0-	-11	-0-	9	1	100	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	9	1	108	3	N	-0-					-0-
09	120	N	104	-0-	-16	-0-	8	1	96	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	949	N	949	-0-	-0-	-0-	61	1	888	2	N	-0-					6
06	917	N	917	-0-	-0-	-0-	51	1	845	2	N	-0-					6
							21	3									
07	961	N	906	-0-	-55	-0-	47	1	858	2	N	1					7
							1	9									
08	961	N	889	-0-	-72	-0-	52	1	836	2	N	1	7	1			1
							1	9									
09	930	N	842	-0-	-88	-0-	47	1	795	2	N	-0-					1
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					1

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	513	-0-	-14	-0-	33	1	480	2	N	-0-					-0-
06	510	N	492	-0-	-18	-0-	28	1	453	2	N	-0-					-0-
							11	3									
07	527	N	499	-0-	-28	-0-	26	1	473	2	N	-0-					-0-
08	527	N	496	-0-	-31	-0-	29	1	467	2	N	-0-					-0-
09	480	N	473	-0-	-7	-0-	26	1	447	2	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	461	-0-	-35	-0-	28	1	433	3	Y	-0-					-0-
06	450	N	293	-0-	-157	-0-	23	1	270	3	Y	-0-					-0-
07	DLQ G-10		514	-0-	514	514	42	1	472	3	Y	-0-					-0-
08	DLQ G-10		458	-0-	458	972	44	1	414	3	Y	-0-					-0-
09	DLQ G-10		436	-0-	436	1408	35	1	401	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1408					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	11	1	170	3	Y	-0-					-0-
06	180	N	175	-0-	-5	-0-	14	1	161	3	Y	-0-					-0-
07	DLQ G-10		181	-0-	181	181	15	1	166	3	Y	-0-					-0-
08	DLQ G-10		172	-0-	172	353	16	1	156	3	Y	-0-					-0-
09	DLQ G-10		86	-0-	86	439	7	1	79	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	439					Y	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	7	1	85	3	Y	-0-					6
06	90	N	84	-0-	-6	-0-	8	1	76	3	Y	-0-					6
07	DLQ G-10		90	-0-	90	90	9	1	81	3	Y	-0-					6
08	DLQ G-10		87	-0-	87	177	9	1	78	3	Y	-0-					6
09	DLQ G-10		92	-0-	92	269	8	1	84	3	Y	-0-					6
10	0	N	NO RPT	-0-	-0-	269					Y	NO RPT					6

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	762	-0-	-13	-0-	55	1	705	3	N	2	6	1			1
							2	9									
06	720	N	714	-0-	-6	-0-	58	1	653	3	N	3					4
							3	9									
07	775	N	738	-0-	-37	-0-	53	1	682	3	N	3					7
							3	9									
08	775	N	762	-0-	-13	-0-	58	1	702	3	N	2					9
							2	9									
09	720	N	717	-0-	-3	-0-	56	1	660	3	N	1	9	1			1
							1	9									
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	299	-0-	-11	-0-	21	1	276	3	N	2	6	1			1
							2	9									
06	305	N	305	-0-	-0-	-0-	25	1	280	3	N	-0-					1
07	314	N	314	-0-	-0-	-0-	23	1	291	3	N	-0-					1
08	310	N	305	-0-	-5	-0-	23	1	282	3	N	-0-					1
*09	319	N	319	-0-	-0-	-0-	25	1	294	3	N	-0-	1	1			-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	74	-0-	-19	-0-	5	1	69	2	N	-0-					-0-
06	90	N	68	-0-	-22	-0-	4	1	62	2	N	-0-					-0-
							2	3									
07	93	N	65	-0-	-28	-0-	3	1	62	2	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	4	1	60	2	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	3	1	57	2	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	154	-0-	-156	-0-	9	1	145	3	Y	-0-					-0-
06	300	N	112	-0-	-188	-0-	9	1	103	3	Y	-0-					-0-
07	DLQ G-10		101	-0-	101	101	8	1	93	3	Y	-0-					-0-
08	DLQ G-10		87	-0-	87	188	8	1	79	3	Y	-0-					-0-
09	DLQ G-10		68	-0-	68	256	5	1	63	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	256					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	259	-0-	-20	-0-	16	1	243	3	Y	-0-					-0-
06	270	N	255	-0-	-15	-0-	20	1	235	3	Y	-0-					-0-
07	DLQ G-10		257	-0-	257	257	21	1	236	3	Y	-0-					-0-
08	DLQ G-10		266	-0-	266	523	25	1	241	3	Y	-0-					-0-
09	DLQ G-10		244	-0-	244	767	20	1	224	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	767					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	573	-0-	-140	-0-	38	1	534	3	Y	1					3
							1	9									
06	728	N	728	-0-	-0-	-0-	54	1	674	3	Y	-0-					3
07	DLQ G-10		676	-0-	676	676	59	1	617	3	Y	-0-					3
08	DLQ G-10		902	-0-	902	1578	71	1	831	3	Y	-0-					3
09	DLQ G-10		676	-0-	676	2254	56	1	620	3	Y	-0-					3
10	0	N	NO RPT	-0-	-0-	2254					Y	NO RPT					3

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	646	-0-	-67	-0-	41	1	605	2	N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	33	1	537	2	N	-0-					-0-
							13	3									
07	713	N	512	-0-	-201	-0-	27	1	485	2	N	-0-					-0-
08	651	N	498	-0-	-153	-0-	29	1	469	2	N	-0-					-0-
09	570	N	454	-0-	-116	-0-	25	1	429	2	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
06	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
07	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
08	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
*09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

05	662	N	662	-0-	-0-	-0-	42	1	618	3	N	2	3	1			4
							2	9									
06	690	N	649	-0-	-41	-0-	84	1	562	3	N	3	2	1			5
							3	9									
07	637	N	637	-0-	-0-	-0-	90	1	547	3	N	-0-	2	1			3
08	651	N	579	-0-	-72	-0-	66	1	510	3	N	3	2	1			4
							3	9									
09	660	N	450	-0-	-210	-0-	42	1	407	3	N	1	2	1			3
							1	9									
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					3

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

05	248	N	225	-0-	-23	-0-	11	1	213	3	N	1	1	1			1
							1	9									
06	240	N	223	-0-	-17	-0-	15	1	208	3	N	-0-	1	1			-0-
07	248	N	224	-0-	-24	-0-	14	1	209	3	N	1					1
							1	9									
08	217	N	137	-0-	-80	-0-	9	1	128	3	N	-0-	1	1			-0-
09	210	N	207	-0-	-3	-0-	13	1	193	3	N	1					1
							1	9									
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	90	N	40	-0-	-50	-0-	40	3			N	-0-					-0-
07	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
08	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

05	465	N	401	-0-	-64	-0-	24	1	377	3	Y	-0-					-0-
06	420	N	416	-0-	-4	-0-	33	1	383	3	Y	-0-					-0-
07	DLQ G-10		424	-0-	424	424	34	1	390	3	Y	-0-					-0-
08	DLQ G-10		230	-0-	230	654	22	1	208	3	Y	-0-					-0-
09	DLQ G-10		270	-0-	270	924	22	1	248	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	924					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	15	1	256	3	Y	1					1
							1	9									
06	270	N	270	-0-	-0-	-0-	20	1	250	3	Y	-0-					1
07	DLQ G-10		280	-0-	280	280	23	1	257	3	Y	-0-					1
08	DLQ G-10		283	-0-	283	563	24	1	258	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		278	-0-	278	841	20	1	257	3	Y	1	1	1			1
							1	9									
10	0	N	NO RPT	-0-	-0-	841					Y	NO RPT					1

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	7	1	123	3	Y	1					1
							1	9									
06	130	N	130	-0-	-0-	-0-	10	1	120	3	Y	-0-					1
07	DLQ G-10		134	-0-	134	134	11	1	123	3	Y	-0-					1
08	DLQ G-10		134	-0-	134	268	11	1	122	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		133	-0-	133	401	10	1	122	3	Y	1	1	1			1
							1	9									
10	0	N	NO RPT	-0-	-0-	401					Y	NO RPT					1

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	138	-0-	-17	-0-	7	1	130	3	Y	1					1
							1	9									
06	127	N	127	-0-	-0-	-0-	10	1	116	3	Y	1					2
							1	9									
07	DLQ G-10		115	-0-	115	115	9	1	106	3	Y	-0-					2
08	DLQ G-10		152	-0-	152	267	13	1	138	3	Y	1	2	1			1
							1	9									
09	DLQ G-10		148	-0-	148	415	11	1	135	3	Y	2	1	1			2
							2	9									
10	0	N	NO RPT	-0-	-0-	415					Y	NO RPT					2

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	778	-0-	-28	-0-	44	1	733	3	N	1	1	1			2
							1	9									
06	750	N	741	-0-	-9	-0-	55	1	685	3	N	1	2	1			1
							1	9									
07	808	N	808	-0-	-0-	-0-	62	1	746	3	N	-0-					1
08	775	N	754	-0-	-21	-0-	58	1	695	3	N	1	1	1			1
							1	9									
09	750	N	725	-0-	-25	-0-	48	1	677	3	N	-0-					1
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
06	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
*09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	416	N	416	-0-	-0-	-0-	23	1	393	3	N	-0-					2
06	425	N	425	-0-	-0-	-0-	32	1	392	3	N	1	2	1			1
							1	9									
07	509	N	509	-0-	-0-	-0-	39	1	470	3	N	-0-					1
08	480	N	480	-0-	-0-	-0-	37	1	442	3	N	1	1	1			1
							1	9									
*09	483	N	483	-0-	-0-	-0-	32	1	451	3	N	-0-					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	429	-0-	-36	-0-	429	3			N	-0-					-0-
06	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
07	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
08	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
09	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
07	310	N	15	-0-	-295	-0-	15	3			N	-0-					-0-
08	155	N	15	-0-	-140	-0-	15	3			N	-0-					-0-
09	150	N	16	-0-	-134	-0-	16	3			N	-0-					-0-
10	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	675					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
08	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
09	450	N	393	-0-	-57	-0-	393	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0-	-0-	27 30	1 9	415	3	Y	27					43
06	386	N	386	-0-	-0-	-0-	29 25	1 9	332	3	Y	23					66
07	DLQ G-10		405	-0-	405	405	31 22	1 9	352	3	Y	20					86
08	DLQ G-10		390	-0-	390	795	36 13	1 9	341	3	Y	12	77	1			21
09	DLQ G-10		388	-0-	388	1183	29 20	1 9	339	3	Y	18					39
10	0	N	NO RPT	-0-	-0-	1183					Y	NO RPT					39

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-	24	1	331	3	Y	-0-					-0-
06	299	N	299	-0-	-0-	-0-	22	1	277	3	Y	-0-					-0-
07	DLQ G-10		408	-0-	408	408	32	1	376	3	Y	-0-					-0-
08	DLQ G-10		452	-0-	452	860	35	1	417	3	Y	-0-					-0-
09	DLQ G-10		381	-0-	381	1241	31	1	350	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1241					Y	NO RPT					-0-

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	513	N	513	-0-	-0-	-0-	25	1	488	3	N	-0-	1	1			1
06	540	N	424	-0-	-116	-0-	29	1	394	3	N	1	1	1			1
							1	9									
07	496	N	493	-0-	-3	-0-	31	1	462	3	N	-0-					1
08	527	N	462	-0-	-65	-0-	30	1	431	3	N	1	1	1			1
							1	9									
*09	474	N	474	-0-	-0-	-0-	29	1	445	3	N	-0-					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1193	-0-	-109	-0-	79	1	1113	3	Y	1					4
							1	9									
06	1171	N	1171	-0-	-0-	-0-	87	1	1084	3	Y	-0-					4
07	DLQ G-10		1166	-0-	1166	1166	92	1	1074	3	Y	-0-					4
08	DLQ G-10		1184	-0-	1184	2350	93	1	1091	3	Y	-0-					4
09	DLQ G-10		1197	-0-	1197	3547	98	1	1099	3	Y	-0-					4
10	0	N	NO RPT	-0-	-0-	3547					Y	NO RPT					4

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
07	DLQ G-10		63	-0-	63	63	5	1	58	3	Y	-0-					-0-
08	DLQ G-10		67	-0-	67	130	5	1	62	3	Y	-0-					-0-
09	DLQ G-10		78	-0-	78	208	6	1	72	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	208					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	474	-0-	-22	-0-	23	1	450	3	N	1	1	1			1
							1	9									
06	555	N	555	-0-	-0-	-0-	37	1	517	3	N	1	1	1			1
							1	9									
07	658	N	658	-0-	-0-	-0-	41	1	616	3	N	1					2
							1	9									
08	650	N	650	-0-	-0-	-0-	43	1	607	3	N	-0-	1	1			1
*09	624	N	624	-0-	-0-	-0-	38	1	585	3	N	1					2
							1	9									
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					2

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	458	-0-	-38	-0-	22	1	436	3	N	-0-					1
06	461	N	461	-0-	-0-	-0-	31	1	430	3	N	-0-	1	1			-0-
07	468	N	468	-0-	-0-	-0-	29	1	438	3	N	1					1
							1	9									
08	471	N	471	-0-	-0-	-0-	31	1	440	3	N	-0-	1	1			-0-
09	450	N	427	-0-	-23	-0-	26	1	400	3	N	1					1
							1	9									
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	335	-0-	-6	-0-	190	1	145	3	N	-0-					-0-
06	330	N	321	-0-	-9	-0-	184	1	137	3	N	-0-					-0-
07	341	N	329	-0-	-12	-0-	190	1	139	3	N	-0-					-0-
08	341	N	328	-0-	-13	-0-	190	1	138	3	N	-0-					-0-
09	330	N	309	-0-	-21	-0-	184	1	125	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	555	-0-	-96	-0-	27	1	528	3	N	-0-	1	1			1
06	570	N	564	-0-	-6	-0-	38	1	525	3	N	1	1	1			1
							1	9									
07	578	N	578	-0-	-0-	-0-	36	1	542	3	N	-0-					1
08	572	N	572	-0-	-0-	-0-	38	1	533	3	N	1	1	1			1
							1	9									
09	570	N	458	-0-	-112	-0-	28	1	430	3	N	-0-					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	423	-0-	-42	-0-	20	1	402	3	N	1	1	1			1
							1	9									
06	422	N	422	-0-	-0-	-0-	28	1	393	3	N	1	1	1			1
							1	9									
07	434	N	413	-0-	-21	-0-	26	1	387	3	N	-0-					1
08	434	N	373	-0-	-61	-0-	25	1	347	3	N	1	1	1			1
							1	9									
09	420	N	346	-0-	-74	-0-	21	1	325	3	N	-0-					1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	750	-0-	-87	-0-	36	1 9	713	3	N	1	2	1			2
06	824	N	824	-0-	-0-	-0-	56	1 9	767	3	N	1	2	1			1
07	834	N	834	-0-	-0-	-0-	52	1 9	781	3	N	1					2
08	815	N	815	-0-	-0-	-0-	54	1 9	760	3	N	1	2	1			1
09	810	N	792	-0-	-18	-0-	49	1 9	742	3	N	1					2
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					2

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	923	N	923	-0-	-0-	-0-	59	1 3 9	861	3	N	3	5	1			6
06	941	N	941	-0-	-0-	-0-	122	1 4 9	815	3	N	4	3	1			7
07	970	N	970	-0-	-0-	-0-	137	1 1 9	832	3	N	1	3	1			5
08	930	N	894	-0-	-36	-0-	102	1 3 9	789	3	N	3	2	1			6
09	930	N	917	-0-	-13	-0-	85	1 2 9	830	3	N	2	2	1			6
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					6

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	681	-0-	-63	-0-	33	1 2 9	646	3	N	2	2	1			2
06	690	N	671	-0-	-19	-0-	45	1 1 9	625	3	N	1	2	1			1
07	713	N	694	-0-	-19	-0-	43	1 1 9	650	3	N	1					2
08	682	N	622	-0-	-60	-0-	41	1	581	3	N	-0-	1	1			1
*09	687	N	687	-0-	-0-	-0-	42	1 1 9	644	3	N	1					2
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					2

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT			NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
08	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1249	N	1249	-0-	-0-	-0-	70	1	1179	3	N	-0-					2
06	1320	N	746	-0-	-574	-0-	56	1	689	3	N	1	2	1			1
							1	9									
07	868	N	445	-0-	-423	-0-	34	1	411	3	N	-0-					1
08	1240	N	708	-0-	-532	-0-	54	1	653	3	N	1	1	1			1
							1	9									
*09	1390	N	1390	-0-	-0-	-0-	93	1	1297	3	N	-0-					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

05	961	N	926	-0-	-35	-0-	52	1	873	3	N	1	1	1			1
							1	9									
06	930	N	887	-0-	-43	-0-	66	1	820	3	N	1	1	1			1
							1	9									
07	961	N	896	-0-	-65	-0-	69	1	827	3	N	-0-					1
08	930	N	898	-0-	-32	-0-	69	1	828	3	N	1	1	1			1
							1	9									
09	900	N	858	-0-	-42	-0-	57	1	800	3	N	1	1	1			1
							1	9									
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					1

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

05	992	N	987	-0-	-5	-0-	289	1	698	3	Y	-0-					-0-
06	960	N	916	-0-	-44	-0-	277	1	639	3	Y	-0-					-0-
07	DLQ G-10		959	-0-	959	959	290	1	669	3	Y	-0-					-0-
08	DLQ G-10		992	-0-	992	1951	298	1	694	3	Y	-0-					-0-
09	DLQ G-10		917	-0-	917	2868	286	1	631	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2868					Y	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

05	217	N	63	-0-	-154	-0-	4	1	59	3	Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	DLQ G-10		447	-0-	447	447	103	1	344	3	Y	-0-					-0-
08	DLQ G-10		1539	-0-	1539	1986	302	1	1237	3	Y	-0-					-0-
09	DLQ G-10		2911	-0-	2911	4897	597	1	2314	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	4897					Y	NO RPT					-0-

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

05	202	N	202	-0-	-0-	-0-	13	1	189	3	N	-0-					75
06	220	N	220	-0-	-0-	-0-	45	1	175	3	N	-0-					75
07	265	N	265	-0-	-0-	-0-	102	1	163	3	N	-0-					75
08	217	N	209	-0-	-8	-0-	41	1	168	3	N	-0-					75
09	210	N	201	-0-	-9	-0-	41	1	160	3	N	-0-					75
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					75

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	229	-0-	-19	-0-	15	1	213	3	N	1	1	1			2
							1	9									
06	240	N	231	-0-	-9	-0-	30	1	200	3	N	1	1	1			2
							1	9									
07	248	N	233	-0-	-15	-0-	33	1	200	3	N	-0-	1	1			1
08	227	N	227	-0-	-0-	-0-	26	1	200	3	N	1	1	1			1
							1	9									
09	240	N	214	-0-	-26	-0-	20	1	193	3	N	1	1	1			1
							1	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	710	N	710	-0-	-0-	-0-	48	1	662	3	Y	-0-					-0-
06	670	N	670	-0-	-0-	-0-	46	1	624	3	Y	-0-					-0-
07	DLQ G-10		721	-0-	721	721	51	1	670	3	Y	-0-					-0-
08	DLQ G-10		699	-0-	699	1420	51	1	648	3	Y	-0-					-0-
09	DLQ G-10		631	-0-	631	2051	47	1	584	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2051					Y	NO RPT					-0-

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	780	N	780	-0-	-0-	-0-	96	1	684	3	Y	-0-					-0-
06	750	N	713	-0-	-37	-0-	91	1	622	3	Y	-0-					-0-
07	DLQ G-10		548	-0-	548	548	71	1	477	3	Y	-0-					-0-
08	DLQ G-10		895	-0-	895	1443	120	1	775	3	Y	-0-					-0-
09	DLQ G-10		711	-0-	711	2154	99	1	612	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2154					Y	NO RPT					-0-

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	423	N	423	-0-	-0-	-0-	164	1	259	3	Y	-0-	2	1			-0-
06	424	N	424	-0-	-0-	-0-	177	1	247	3	Y	-0-					-0-
07	DLQ G-10		504	-0-	504	504	184	1	320	3	Y	-0-					-0-
08	DLQ G-10		426	-0-	426	930	178	1	248	3	Y	-0-					-0-
09	DLQ G-10		409	-0-	409	1339	166	1	243	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1339					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89	X	89	-0-	-0-	-0-	6	1	83	3	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	19	1	75	3	Y	-0-					-0-
07	94	N	94	-0-	-0-	-0-	22	1	72	3	Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	18	1	75	3	Y	-0-					-0-
09	90	N	9	-0-	-81	-0-	2	1	7	3	Y	-0-					-0-
*10	T. A.		NO RPT	-0-	-24	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	612	-0-	-70	-0-	43	1	569	3	Y	-0-			2	1	-0-
06	630	N	625	-0-	-5	-0-	81	1	544	3	Y	-0-					-0-
07	DLQ G-10		628	-0-	628	628	69	1	559	3	Y	-0-					-0-
08	DLQ G-10		565	-0-	565	1193	67	1	498	3	Y	-0-					-0-
09	DLQ G-10		517	-0-	517	1710	50	1	467	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1710					Y	NO RPT					-0-

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

05	658	N	658	-0-	-0-	-0-	81	1	577	3	Y	-0-					-0-
06	597	N	597	-0-	-0-	-0-	76	1	521	3	Y	-0-					-0-
07	DLQ G-10		628	-0-	628	628	82	1	546	3	Y	-0-					-0-
08	DLQ G-10		627	-0-	627	1255	84	1	543	3	Y	-0-					-0-
09	DLQ G-10		568	-0-	568	1823	79	1	489	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1823					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

05	221	N	221	-0-	-0-	-0-	95	1	126	3	N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	92	1	482	3	N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	95	1	291	3	N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	95	1	197	3	N	-0-					-0-
09	570	N	254	-0-	-316	-0-	92	1	162	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
08	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
*09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

05	434	N	412	-0-	-22	-0-	20	1	391	3	N	1	1	1			1
							1	9									
06	411	N	411	-0-	-0-	-0-	28	1	382	3	N	1	1	1			1
							1	9									
07	403	N	310	-0-	-93	-0-	19	1	291	3	N	-0-					1
08	459	N	459	-0-	-0-	-0-	30	1	428	3	N	1	1	1			1
							1	9									
09	420	N	376	-0-	-44	-0-	23	1	353	3	N	-0-					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	21	1	262	2	N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	23	1	286	2	N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	24	1	288	2	N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	23	1	279	2	N	-0-					-0-
09	300	N	287	-0-	-13	-0-	22	1	265	2	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	319	-0-	-22	-0-	15	1	304	3	N	-0-					-0-
06	330	N	309	-0-	-21	-0-	21	1	288	3	N	-0-					-0-
07	341	N	280	-0-	-61	-0-	17	1	263	3	N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	21	1	300	3	N	-0-					-0-
*09	314	N	314	-0-	-0-	-0-	19	1	295	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	587	N	587	-0-	-0-	-0-	128	1	453	3	N	5					7
							6	9									
06	570	N	563	-0-	-7	-0-	124	1	438	3	N	1	6	1			2
							1	9									
07	589	N	573	-0-	-16	-0-	127	1	440	3	N	5	5	1			2
							6	9									
08	609	N	609	-0-	-0-	-0-	187	1	419	3	N	3					5
							3	9									
09	570	N	548	-0-	-22	-0-	147	1	398	3	N	3					8
							3	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1	-0-	15	1	201	3	Y	-0-	1	1			-0-
06	275	N	275	-0-	-0-	-0-	19	1	254	3	Y	2					2
							2	9									
07	DLQ G-10		268	-0-	268	268	19	1	248	3	Y	1	2	1			1
							1	9									
08	DLQ G-10		260	-0-	260	528	19	1	241	3	Y	-0-					1
09	DLQ G-10		227	-0-	227	755	17	1	210	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	755					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

05	310	N	298	-0-	-12	-0-	20	1	278	3	Y	-0-					1
06	286	N	286	-0-	-0-	-0-	21	1	265	3	Y	-0-					1
07	DLQ G-10		284	-0-	284	284	22	1	262	3	Y	-0-					1
08	DLQ G-10		283	-0-	283	567	22	1	261	3	Y	-0-					1
09	DLQ G-10		266	-0-	266	833	22	1	244	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	833					Y	NO RPT					1

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

05	186	N	185	-0-	-1	-0-	12	1	173	3	N	-0-	1	1			1
06	195	N	195	-0-	-0-	-0-	25	1	168	3	N	2	1	1			2
							2	9									
07	194	N	194	-0-	-0-	-0-	27	1	167	3	N	-0-	1	1			1
08	186	N	184	-0-	-2	-0-	21	1	162	3	N	1	1	1			1
							1	9									
09	210	N	177	-0-	-33	-0-	16	1	160	3	N	1	1	1			1
							1	9									
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

05	496	N	456	-0-	-40	-0-	29	1	425	3	N	2	3	1			4
							2	9									
06	480	N	475	-0-	-5	-0-	62	1	412	3	N	1	1	1			4
							1	9									
07	532	N	532	-0-	-0-	-0-	75	1	457	3	N	-0-	1	1			3
08	530	N	530	-0-	-0-	-0-	60	1	468	3	N	2	1	1			4
							2	9									
*09	497	N	497	-0-	-0-	-0-	46	1	451	3	N	-0-	1	1			3
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					3

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

05	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					-0-
07	DLQ G-10		73	-0-	73	73	8	1	65	3	Y	-0-					-0-
08	DLQ G-10		71	-0-	71	144	7	1	64	3	Y	-0-					-0-
09	DLQ G-10		69	-0-	69	213	6	1	63	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	213					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1239	-0-	-125	-0-		59	1 2 9	1178	3	N	2	3	1			3
06	1290	N	1275	-0-	-15	-0-		86	1 2 9	1187	3	N	2	3	1			2
07	1312	N	1312	-0-	-0-	-0-		81	1 1 9	1230	3	N	1					3
08	1313	N	1313	-0-	-0-	-0-		87	1 2 9	1224	3	N	2	3	1			2
09	1290	N	1267	-0-	-23	-0-		78	1 1 9	1188	3	N	1					3
10	1302	N	NO RPT	-0-	-1302	-0-						N	NO RPT					3

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1773	-0-	-87	-0-		113	1 8 9	1652	3	N	7	11	1			13
06	1846	N	1846	-0-	-0-	-0-		239	1 7 9	1600	3	N	6	5	1			14
07	1923	N	1923	-0-	-0-	-0-		271	1 1 9	1651	3	N	1	5	1			10
08	1930	N	1930	-0-	-0-	-0-		220	1 9 9	1701	3	N	8	5	1			13
09	1860	N	1833	-0-	-27	-0-		170	1 4 9	1659	3	N	4	5	1			12
10	1922	N	NO RPT	-0-	-1922	-0-						N	NO RPT					12

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	353	-0-	-19	-0-		28	1 1 9	324	3	Y	1	3	1			1
06	360	N	350	-0-	-10	-0-		35	1 1 9	314	3	Y	1					2
07	DLQ G-10		357	-0-	357	357		35	1 1 9	321	3	Y	1	3	1			-0-
08	DLQ G-10		361	-0-	361	718		39	1 1 9	321	3	Y	1					1
09	DLQ G-10		357	-0-	357	1075		36	1 2 9	319	3	Y	2					3
10	0	N	NO RPT	-0-	-0-	1075						Y	NO RPT					3

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	722	N	722	-0-	-0-	-0-		722	3			N	-0-					-0-
06	690	N	603	-0-	-87	-0-		603	3			N	-0-					-0-
07	868	N	759	-0-	-109	-0-		759	3			N	-0-					-0-
08	757	N	757	-0-	-0-	-0-		757	3			N	-0-					-0-
*09	645	N	645	-0-	-0-	-0-		645	3			N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-						N	NO RPT					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	278	-0-	-156	-0-		278	3			Y	-0-					-0-
06	420	N	352	-0-	-68	-0-		352	3			Y	-0-					-0-
07	DLQ G-10		331	-0-	331	331		331	3			Y	-0-					-0-
08	DLQ G-10		400	-0-	400	731		400	3			Y	-0-					-0-
09	DLQ G-10		372	-0-	372	1103		372	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1103						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	X	320	-0-	-0-	-0-	21	1	299	3	Y	-0-					162
06	330	N	322	-0-	-8	-0-	24	1	298	3	Y	-0-					162
07	310	N	309	-0-	-1	-0-	27	1	282	3	Y	-0-					162
08	310	N	308	-0-	-2	-0-	24	1	284	3	Y	-0-					162
09	330	N	305	-0-	-25	-0-	25	1	280	3	Y	-0-					162
*10	T. A.		NO RPT	-0-	-80	-0-					Y	NO RPT					162

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

05	620	N	578	-0-	-42	-0-	43	1	535	2	N	-0-					1
06	570	N	557	-0-	-13	-0-	42	1	515	2	N	-0-					1
07	620	N	578	-0-	-42	-0-	44	1	534	2	N	-0-					1
08	589	N	564	-0-	-25	-0-	43	1	521	2	N	-0-					1
09	570	N	392	-0-	-178	-0-	30	1	362	2	N	-0-					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

05	188	N	188	-0-	-0-	-0-	12	1	176	2	N	-0-					-0-
06	180	N	178	-0-	-2	-0-	10	1	164	2	N	-0-					-0-
							4	3									
07	186	N	180	-0-	-6	-0-	9	1	171	2	N	-0-					-0-
08	186	N	185	-0-	-1	-0-	11	1	174	2	N	-0-					-0-
09	180	N	176	-0-	-4	-0-	10	1	166	2	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

05	682	N	675	-0-	-7	-0-	43	1	632	2	N	-0-					-0-
06	660	N	638	-0-	-22	-0-	36	1	587	2	N	-0-					-0-
							15	3									
07	682	N	644	-0-	-38	-0-	33	1	611	2	N	-0-					-0-
08	682	N	643	-0-	-39	-0-	38	1	605	2	N	-0-					-0-
09	630	N	619	-0-	-11	-0-	35	1	584	2	N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

05	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
08	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
*09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
08	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
07	DLQ G-10		37	-0-	37	37	3	1	34	3	Y	-0-					-0-
08	DLQ G-10		17	-0-	17	54	2	1	15	3	Y	-0-					-0-
09	DLQ G-10		2	-0-	2	56	2	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	56					Y	NO RPT					-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	N	504	-0-	-0-	-0-	32	1	472	3	Y	-0-					-0-
06	522	N	522	-0-	-0-	-0-	40	1	482	3	Y	-0-					-0-
07	DLQ G-10		559	-0-	559	559	46	1	513	3	Y	-0-					-0-
08	DLQ G-10		633	-0-	633	1192	61	1	572	3	Y	-0-					-0-
09	DLQ G-10		705	-0-	705	1897	62	1	606	3	Y	34					34
							37	9									
10	0	N	NO RPT	-0-	-0-	1897					Y	NO RPT					34

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	362	-0-	-10	-0-	23	1	339	2	N	-0-					-0-
06	360	N	346	-0-	-14	-0-	19	1	319	2	N	-0-					-0-
							8	3									
07	372	N	349	-0-	-23	-0-	18	1	331	2	N	-0-					-0-
08	372	N	351	-0-	-21	-0-	21	1	330	2	N	-0-					-0-
09	360	N	335	-0-	-25	-0-	19	1	316	2	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	697	N	697	-0-	-0-	-0-	45	1	652	2	N	-0-					-0-
06	660	N	642	-0-	-18	-0-	36	1	591	2	N	-0-					-0-
							15	3									
07	682	N	384	-0-	-298	-0-	20	1	364	2	N	-0-					-0-
08	682	N	669	-0-	-13	-0-	39	1	630	2	N	-0-					-0-
09	630	N	627	-0-	-3	-0-	35	1	592	2	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1063	-0-	-22	-0-	68	1	995	2	N	-0-					-0-
06	1019	N	1019	-0-	-0-	-0-	57	1	939	2	N	-0-					-0-
							23	3									
07	1054	N	1032	-0-	-22	-0-	54	1	978	2	N	-0-					-0-
08	1054	N	1021	-0-	-33	-0-	60	1	961	2	N	-0-					-0-
09	1020	N	970	-0-	-50	-0-	54	1	916	2	N	-0-					-0-
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	247	-0-	-63	-0-	16	1	231	2	N	-0-					-0-
06	270	N	222	-0-	-48	-0-	12	1	205	2	N	-0-					-0-
							5	3									
07	248	N	244	-0-	-4	-0-	13	1	231	2	N	-0-					-0-
08	248	N	244	-0-	-4	-0-	14	1	230	2	N	-0-					-0-
09	210	N	207	-0-	-3	-0-	12	1	195	2	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	5	1	76	3	Y	-0-					3
06	90	N	82	-0-	-8	-0-	6	1	76	3	Y	-0-					3
07	DLQ G-10		80	-0-	80	80	7	1	73	3	Y	-0-					3
08	DLQ G-10		81	-0-	81	161	6	1	74	3	Y	1					4
							1	9									
09	DLQ G-10		79	-0-	79	240	6	1	72	3	Y	1					5
							1	9									
10	0	N	NO RPT	-0-	-0-	240					Y	NO RPT					5

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	289	-0-	-52	-0-	37	1	252	2	N	-0-					-0-
06	300	N	281	-0-	-19	-0-	40	1	235	2	N	-0-					-0-
							6	3									
07	310	N	284	-0-	-26	-0-	34	1	250	2	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	34	1	245	2	N	-0-					-0-
*09	273	N	273	-0-	-0-	-0-	39	1	234	2	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1481	-0-	-69	-0-	95	1	1386	2	N	-0-					12
06	1435	N	1435	-0-	-0-	-0-	80	1	1322	2	N	-0-					12
							33	3									
07	1488	N	1418	-0-	-70	-0-	74	1	1343	2	N	1					13
							1	9									
08	1488	N	1266	-0-	-222	-0-	74	1	1191	2	N	1	13	1			1
							1	9									
09	1440	N	1341	-0-	-99	-0-	75	1	1266	2	N	-0-					1
10	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					1

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	224	-0-	-241	-0-	14	1	210	3	Y	-0-					36
06	360	N	268	-0-	-92	-0-	20	1	248	3	Y	-0-	32	1			4
07	DLQ G-10		246	-0-	246	246	20	1	226	3	Y	-0-					4
08	DLQ G-10		239	-0-	239	485	23	1	216	3	Y	-0-					4
09	DLQ G-10		186	-0-	186	671	17	1	169	3	Y	-0-					4
10	0	N	NO RPT	-0-	-0-	671					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	324	-0-	-17	-0-	21	1	303	2	N	-0-					2
06	330	N	317	-0-	-13	-0-	18	1	292	2	N	-0-					2
							7	3									
07	341	N	323	-0-	-18	-0-	17	1	306	2	N	-0-					2
08	323	N	323	-0-	-0-	-0-	19	1	304	2	N	-0-	2	1			-0-
09	330	N	309	-0-	-21	-0-	17	1	292	2	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	506	-0-	-21	-0-	26	1	480	3	Y	-0-					-0-
06	480	N	455	-0-	-25	-0-	23	1	431	3	Y	1					1
							1	9									
07	DLQ G-10		401	-0-	401	401	23	1	378	3	Y	-0-					1
08	DLQ G-10		387	-0-	387	788	20	1	367	3	Y	-0-	1	1			-0-
09	DLQ G-10		415	-0-	415	1203	20	1	395	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1203					Y	NO RPT					-0-

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	516	-0-	-11	-0-	26	1	490	3	Y	-0-					-0-
06	510	N	501	-0-	-9	-0-	26	1	475	3	Y	-0-					-0-
07	DLQ G-10		494	-0-	494	494	28	1	466	3	Y	-0-					-0-
08	DLQ G-10		512	-0-	512	1006	26	1	486	3	Y	-0-					-0-
09	DLQ G-10		502	-0-	502	1508	25	1	477	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1508					Y	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	666	-0-	-16	-0-	32	1	633	3	N	1	2	1			2
							1	9									
06	673	N	673	-0-	-0-	-0-	45	1	627	3	N	1	2	1			1
							1	9									
07	682	N	645	-0-	-37	-0-	40	1	604	3	N	1					2
							1	9									
08	651	N	642	-0-	-9	-0-	42	1	599	3	N	1	2	1			1
							1	9									
09	660	N	621	-0-	-39	-0-	38	1	582	3	N	1					2
							1	9									
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					2

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	254	-0-	-25	-0-	16	1	238	2	N	-0-					-0-
06	270	N	254	-0-	-16	-0-	14	1	234	2	N	-0-					-0-
							6	3									
07	277	N	277	-0-	-0-	-0-	14	1	263	2	N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	17	1	271	2	N	-0-					-0-
*09	293	N	293	-0-	-0-	-0-	16	1	277	2	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
06	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
07	DLQ G-10		52	-0-	52	52	4	1	48	3	Y	-0-					-0-
08	DLQ G-10		51	-0-	51	103	5	1	46	3	Y	-0-					-0-
09	DLQ G-10		53	-0-	53	156	5	1	48	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	156					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	13	1	148	3	Y	-0-					-0-
06	158	N	158	-0-	-0-	-0-	15	1	143	3	Y	-0-					-0-
07	DLQ G-10		163	-0-	163	163	17	1	146	3	Y	-0-					-0-
08	DLQ G-10		159	-0-	159	322	16	1	143	3	Y	-0-					-0-
09	DLQ G-10		155	-0-	155	477	14	1	141	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	477					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	437	N	437	-0-	-0-	-0-	28	1	409	2	N	-0-					-0-
06	420	N	418	-0-	-2	-0-	23	1	385	2	N	-0-					-0-
							10	3									
07	434	N	425	-0-	-9	-0-	22	1	403	2	N	-0-					-0-
08	434	N	425	-0-	-9	-0-	25	1	400	2	N	-0-					-0-
09	420	N	406	-0-	-14	-0-	23	1	383	2	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	203	-0-	-45	-0-	15	1	188	2	N	-0-					-0-
06	240	N	199	-0-	-41	-0-	15	1	184	2	N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	18	1	216	2	N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	20	1	251	2	N	-0-					-0-
*09	222	N	222	-0-	-0-	-0-	17	1	205	2	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	488	-0-	-132	-0-	31	1	457	3	Y	-0-					-0-
06	630	N	440	-0-	-190	-0-	34	1	406	3	Y	-0-					-0-
07	DLQ G-10		412	-0-	412	412	34	1	378	3	Y	-0-					-0-
08	DLQ G-10		362	-0-	362	774	35	1	327	3	Y	-0-					-0-
09	DLQ G-10		1260	-0-	1260	2034	118	1	1142	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2034					Y	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	384	-0-	-50	-0-	25	1	359	2	N	-0-					-0-
06	390	N	171	-0-	-219	-0-	10	1	157	2	N	-0-					-0-
							4	3									
07	403	N	149	-0-	-254	-0-	8	1	141	2	N	-0-					-0-
08	372	N	144	-0-	-228	-0-	8	1	136	2	N	-0-					-0-
09	180	N	138	-0-	-42	-0-	8	1	130	2	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	423	-0-	-11	-0-	27	1	396	2	N	-0-					-0-
06	420	N	413	-0-	-7	-0-	23	1	381	2	N	-0-					-0-
							9	3									
07	434	N	423	-0-	-11	-0-	22	1	401	2	N	-0-					-0-
08	434	N	416	-0-	-18	-0-	24	1	392	2	N	-0-					-0-
09	420	N	402	-0-	-18	-0-	22	1	380	2	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
07	DLQ G-10		577	-0-	577	577	577	3			Y	-0-					-0-
08	DLQ G-10		593	-0-	593	1170	593	3			Y	-0-					-0-
09	DLQ G-10		582	-0-	582	1752	582	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1752					Y	NO RPT					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	326	N	326	-0-	-0-	-0-	33	1	292	3	N	1	4	1			5
							1	9									
06	360	N	307	-0-	-53	-0-	31	1	276	3	N	-0-					5
07	341	N	310	-0-	-31	-0-	32	1	277	3	N	1					6
							1	9									
08	341	N	272	-0-	-69	-0-	29	1	242	3	N	1					7
							1	9									
*09	801	N	801	-0-	-0-	-0-	78	1	723	3	N	-0-					7
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					7

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	875	-0-	-24	-0-	49	1	824	3	N	2	1	1			3
							2	9									
06	870	N	793	-0-	-77	-0-	59	1	734	3	N	-0-	2	1			1
07	837	N	792	-0-	-45	-0-	61	1	731	3	N	-0-					1
08	868	N	831	-0-	-37	-0-	64	1	766	3	N	1	1	1			1
							1	9									
*09	896	N	896	-0-	-0-	-0-	60	1	836	3	N	-0-					1
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	651	-0-	-0-	-0-	48	1	603	3	Y	-0-					-0-
06	430	N	430	-0-	-0-	-0-	32	1	398	3	Y	-0-					-0-
07	DLQ G-10		441	-0-	441	441	34	1	407	3	Y	-0-					-0-
08	DLQ G-10		555	-0-	555	996	42	1	513	3	Y	-0-					-0-
09	DLQ G-10		705	-0-	705	1701	51	1	654	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1701					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	632	-0-	-19	-0-	40	1	592	2	N	-0-					5
06	608	N	608	-0-	-0-	-0-	34	1	560	2	N	-0-					5
							14	3									
07	627	N	627	-0-	-0-	-0-	32	1	593	2	N	2					7
							2	9									
08	620	N	593	-0-	-27	-0-	35	1	557	2	N	1	7	1			1
							1	9									
09	600	N	575	-0-	-25	-0-	32	1	543	2	N	-0-					1
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	443	N	443	-0-	-0-	-0-	33	1	410	3	Y	-0-	1	1			-0-
06	30	N	9	-0-	-21	-0-	1	1	8	3	Y	-0-					-0-
07	DLQ G-10		9	-0-	9	9	1	1	8	3	Y	-0-					-0-
08	DLQ G-10		12	-0-	12	21	1	1	11	3	Y	-0-					-0-
09	DLQ G-10		16	-0-	16	37	1	1	15	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	37					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-			-0-
06	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-			-0-
07	DLQ G-10		44	-0-	44	44	4	1	40	3	Y	-0-			-0-
08	DLQ G-10		46	-0-	46	90	4	1	42	3	Y	-0-			-0-
09	DLQ G-10		47	-0-	47	137	4	1	43	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	137					Y	NO RPT			-0-

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	DLQ G-10		130	-0-	130	130	12	1	118	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	130					Y	NO RPT			-0-

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	625	N	625	-0-	-0-	-0-	39	1	586	3	Y	-0-			3
06	630	N	625	-0-	-5	-0-	48	1	577	3	Y	-0-	3 1		-0-
07	DLQ G-10		656	-0-	656	656	54	1	602	3	Y	-0-			-0-
08	DLQ G-10		590	-0-	590	1246	57	1	533	3	Y	-0-			-0-
09	DLQ G-10		603	-0-	603	1849	56	1	547	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	1849					Y	NO RPT			-0-

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	519	-0-	-70	-0-	39	1	480	3	Y	-0-			-0-
06	540	N	519	-0-	-21	-0-	39	1	480	3	Y	-0-			-0-
07	DLQ G-10		524	-0-	524	524	40	1	484	3	Y	-0-			-0-
08	DLQ G-10		499	-0-	499	1023	38	1	461	3	Y	-0-			-0-
09	DLQ G-10		489	-0-	489	1512	36	1	453	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	1512					Y	NO RPT			-0-

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	515	-0-	-43	-0-	38	1	476	3	Y	1	1 1		-0-
							1	9							
06	545	N	545	-0-	-0-	-0-	41	1	504	3	Y	-0-			-0-
07	DLQ G-10		575	-0-	575	575	44	1	531	3	Y	-0-			-0-
08	DLQ G-10		555	-0-	555	1130	42	1	513	3	Y	-0-			-0-
09	DLQ G-10		532	-0-	532	1662	39	1	493	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	1662					Y	NO RPT			-0-

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	806	N	654	-0-	-152	-0-	83	1	571	2	N	-0-			-0-
06	690	N	606	-0-	-84	-0-	86	1	507	2	N	-0-			-0-
							13	3							
07	682	N	654	-0-	-28	-0-	78	1	576	2	N	-0-			-0-
08	651	N	644	-0-	-7	-0-	79	1	565	2	N	-0-			-0-
*09	602	N	602	-0-	-0-	-0-	86	1	516	2	N	-0-			-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	353	-0-	-298	-0-	18	1	335	3	Y	-0-					-0-
06	630	N	360	-0-	-270	-0-	18	1	342	3	Y	-0-					-0-
07	DLQ G-10		373	-0-	373	373	21	1	352	3	Y	-0-					-0-
08	DLQ G-10		415	-0-	415	788	21	1	394	3	Y	-0-					-0-
09	DLQ G-10		588	-0-	588	1376	29	1	559	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1376					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	8	-0-	-54	-0-	8	3			Y	-0-					14
06	30	N	16	-0-	-14	-0-	16	3			Y	-0-					14
07	DLQ G-10		10	-0-	10	10	10	3			Y	-0-					14
08	DLQ G-10		8	-0-	8	18	8	3			Y	-0-					14
09	DLQ G-10		7	-0-	7	25	7	3			Y	-0-					14
10	0	N	NO RPT	-0-	-0-	25					Y	NO RPT					14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	550	-0-	-8	-0-	35	1	515	2	N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	29	1	482	2	N	-0-					-0-
							12	3									
07	558	N	533	-0-	-25	-0-	28	1	505	2	N	-0-					-0-
08	558	N	540	-0-	-18	-0-	32	1	508	2	N	-0-					-0-
*09	520	N	520	-0-	-0-	-0-	29	1	491	2	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	7	-0-	-179	-0-	7	3			Y	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
08	DLQ G-10		3	-0-	3	5	3	3			Y	-0-					-0-
09	DLQ G-10		2	-0-	2	7	2	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	7					Y	NO RPT					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	585	-0-	-4	-0-	62	1	523	3	Y	-0-					-0-
06	570	N	539	-0-	-31	-0-	56	1	483	3	Y	-0-					-0-
07	DLQ G-10		502	-0-	502	502	58	1	444	3	Y	-0-					-0-
08	DLQ G-10		539	-0-	539	1041	57	1	482	3	Y	-0-					-0-
09	DLQ G-10		541	-0-	541	1582	59	1	482	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1582					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	-0-	239	1	148	3	N	-0-					1
06	353	N	353	-0-	-0-	-0-	233	1	120	3	N	-0-					1
07	248	N	230	-0-	-18	-0-	230	1			N	-0-					1
08	248	N	230	-0-	-18	-0-	230	1			N	-0-	1	1			-0-
09	240	N	154	-0-	-86	-0-	154	1			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	N	327	-0-	-0-	-0-	18	1	309	3	N	-0-					2
06	330	N	322	-0-	-8	-0-	24	1	298	3	N	-0-	1	1			1
07	341	N	330	-0-	-11	-0-	25	1	305	3	N	-0-					1
08	341	N	333	-0-	-8	-0-	26	1	307	3	N	-0-					1
09	330	N	292	-0-	-38	-0-	19	1	273	3	N	-0-					1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	416	-0-	-18	-0-	10	1	406	3	Y	-0-					-0-
06	420	N	397	-0-	-23	-0-	10	1	387	3	Y	-0-					-0-
07	DLQ G-10		400	-0-	400	400	12	1	388	3	Y	-0-					-0-
08	DLQ G-10		411	-0-	411	811	13	1	398	3	Y	-0-					-0-
09	DLQ G-10		368	-0-	368	1179	10	1	358	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1179					Y	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	11	1	192	3	N	-0-					1
06	210	N	196	-0-	-14	-0-	15	1	181	3	N	-0-	1	1			-0-
07	217	N	199	-0-	-18	-0-	15	1	183	3	N	1					1
							1	9									
08	217	N	198	-0-	-19	-0-	15	1	183	3	N	-0-	1	1			-0-
09	210	N	190	-0-	-20	-0-	13	1	177	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	486	-0-	-10	-0-	31	1	455	2	N	-0-					-0-
06	480	N	463	-0-	-17	-0-	26	1	426	2	N	-0-					-0-
							11	3									
07	496	N	478	-0-	-18	-0-	25	1	453	2	N	-0-					-0-
08	496	N	479	-0-	-17	-0-	28	1	451	2	N	-0-					-0-
*09	459	N	459	-0-	-0-	-0-	26	1	433	2	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2045	N	2045	-0-	-0-	-0-	131	1	1914	2	N	-0-					-0-
06	1950	N	1888	-0-	-62	-0-	106	1	1739	2	N	-0-					-0-
							43	3									
07	2015	N	1900	-0-	-115	-0-	99	1	1801	2	N	-0-					-0-
08	2015	N	1728	-0-	-287	-0-	101	1	1627	2	N	-0-					-0-
09	1890	N	1789	-0-	-101	-0-	100	1	1689	2	N	-0-					-0-
10	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1147	N	1133	-0-	-14	-0-	1133	3			Y	-0-			-0-
06	1110	N	1061	-0-	-49	-0-	1061	3			Y	-0-			-0-
07	DLQ G-10		1055	-0-	1055	1055	1055	3			Y	-0-			-0-
08	DLQ G-10		1105	-0-	1105	2160	1105	3			Y	-0-			-0-
09	DLQ G-10		1082	-0-	1082	3242	1082	3			Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	3242					Y	NO RPT			-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		16	-0-	16	532	16	3			Y	-0-			2
06	14B2 EXT		10	-0-	10	542	10	3			Y	-0-			2
07	14B2 EXT		6	-0-	6	548	6	3			Y	-0-			2
08	554	X	6	-0-	-548	-0-	6	3			Y	-0-			2
09	10	N	6	-0-	-4	-0-	6	3			Y	-0-			2
10	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT			2

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	470	3			Y	-0-			5
06	452	N	452	-0-	-0-	-0-	452	3			Y	-0-			5
07	DLQ G-10		415	-0-	415	415	415	3			Y	-0-			5
08	DLQ G-10		471	-0-	471	886	471	3			Y	-0-			5
09	DLQ G-10		448	-0-	448	1334	448	3			Y	-0-			5
10	0	N	NO RPT	-0-	-0-	1334					Y	NO RPT			5

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	154	-0-	-32	-0-	10	1	144	2	N	-0-			-0-
06	150	N	138	-0-	-12	-0-	8	1	127	2	N	-0-			-0-
							3	3							
07	161	N	161	-0-	-0-	-0-	8	1	153	2	N	-0-			-0-
08	168	N	168	-0-	-0-	-0-	10	1	158	2	N	-0-			-0-
09	150	N	144	-0-	-6	-0-	8	1	136	2	N	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	274	-0-	-36	-0-	20	1	254	3	Y	-0-			-0-
06	300	N	269	-0-	-31	-0-	20	1	249	3	Y	-0-			-0-
07	DLQ G-10		253	-0-	253	253	19	1	234	3	Y	-0-			-0-
08	DLQ G-10		233	-0-	233	486	18	1	215	3	Y	-0-			-0-
09	DLQ G-10		216	-0-	216	702	16	1	200	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	702					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	41	-0-	-331	-0-	3	1	38	3	Y	-0-			-0-
06	390	N	69	-0-	-321	-0-	5	1	64	3	Y	-0-			-0-
07	DLQ G-10		411	-0-	411	411	32	1	379	3	Y	-0-			-0-
08	DLQ G-10		423	-0-	423	834	32	1	391	3	Y	-0-			-0-
09	DLQ G-10		354	-0-	354	1188	26	1	328	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	1188					Y	NO RPT			-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	865	N	865	-0-	-0-	-0-	81	1	784	2	N	-0-			-0-
06	840	N	830	-0-	-10	-0-	77	1	753	2	N	-0-			-0-
07	997	N	997	-0-	-0-	-0-	215	1	782	2	N	-0-			-0-
08	868	N	828	-0-	-40	-0-	80	1	748	2	N	-0-			-0-
09	840	N	673	-0-	-167	-0-	54	1	619	2	N	-0-			-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT			-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	457	N	457	-0-	-0-	-0-	29	1	428	3	N	-0-			2
06	469	N	469	-0-	-0-	-0-	61	1	407	3	N	1			3
							1	9							
07	484	N	484	-0-	-0-	-0-	68	1	416	3	N	-0-			3
08	494	N	494	-0-	-0-	-0-	57	1	437	3	N	-0-			3
09	480	N	474	-0-	-6	-0-	44	1	430	3	N	-0-			3
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT			3

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	382	-0-	-176	-0-	24	1	356	3	N	2	3	1	3
							2	9							
06	377	N	377	-0-	-0-	-0-	49	1	327	3	N	1	1	1	3
							1	9							
07	403	N	398	-0-	-5	-0-	56	1	342	3	N	-0-	1	1	2
08	372	N	319	-0-	-53	-0-	36	1	281	3	N	2	1	1	3
							2	9							
09	390	N	284	-0-	-106	-0-	26	1	258	3	N	-0-	1	1	2
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			2

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	478	N	478	-0-	-0-	-0-	27	1	450	3	N	1			3
							1	9							
06	465	N	465	-0-	-0-	-0-	35	1	430	3	N	-0-	2	1	1
07	478	N	478	-0-	-0-	-0-	37	1	441	3	N	-0-			1
08	477	N	477	-0-	-0-	-0-	37	1	439	3	N	1	1	1	1
							1	9							
09	480	N	461	-0-	-19	-0-	31	1	430	3	N	-0-			1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			1

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	351	-0-	-21	-0-	26	1	325	3	Y	-0-			-0-
06	360	N	348	-0-	-12	-0-	33	1	315	3	Y	-0-			-0-
07	DLQ G-10		345	-0-	345	345	35	1	310	3	Y	-0-			-0-
08	DLQ G-10		357	-0-	357	702	31	1	326	3	Y	-0-			-0-
09	DLQ G-10		346	-0-	346	1048	31	1	315	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	1048					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	482	N	482	-0-	-0-	-0-	31	1	451	2	N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	26	1	433	2	N	-0-					-0-
							11	3									
07	496	N	474	-0-	-22	-0-	25	1	449	2	N	-0-					-0-
08	496	N	479	-0-	-17	-0-	28	1	451	2	N	-0-					-0-
09	480	N	475	-0-	-5	-0-	27	1	448	2	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	607	N	607	-0-	-0-	-0-	39	1	568	2	N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	32	1	525	2	N	-0-					-0-
							13	3									
07	620	N	576	-0-	-44	-0-	30	1	546	2	N	-0-					-0-
08	620	N	574	-0-	-46	-0-	34	1	540	2	N	-0-					-0-
09	570	N	545	-0-	-25	-0-	30	1	515	2	N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	573	-0-	-16	-0-	32	1	541	3	N	-0-					2
06	570	N	550	-0-	-20	-0-	41	1	509	3	N	-0-	1	1			1
07	589	N	570	-0-	-19	-0-	44	1	526	3	N	-0-					1
08	558	N	546	-0-	-12	-0-	42	1	503	3	N	1	1	1			1
							1	9									
09	540	N	517	-0-	-23	-0-	34	1	483	3	N	-0-					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	445	-0-	-20	-0-	25	1	420	3	N	-0-					2
06	450	N	428	-0-	-22	-0-	32	1	396	3	N	-0-	1	1			1
07	439	N	439	-0-	-0-	-0-	34	1	405	3	N	-0-					1
08	439	N	439	-0-	-0-	-0-	34	1	404	3	N	1	1	1			1
							1	9									
09	420	N	415	-0-	-5	-0-	28	1	387	3	N	-0-					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	411	N	411	-0-	-0-	-0-	27	1	382	3	Y	2	1	1			2
							2	9									
06	407	N	407	-0-	-0-	-0-	26	1	380	3	Y	1					3
							1	9									
07	DLQ G-10		402	-0-	402	402	26	1	375	3	Y	1	2	1			2
							1	9									
08	DLQ G-10		392	-0-	392	794	25	1	367	3	Y	-0-	2	1			-0-
09	DLQ G-10		370	-0-	370	1164	23	1	345	3	Y	2					2
							2	9									
10	0	N	NO RPT	-0-	-0-	1164					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	356	-0-	-140	-0-	24	1	331	3	Y	1	2	1			1
							1	9									
06	510	N	335	-0-	-175	-0-	21	1	313	3	Y	1					2
							1	9									
07	DLQ G-10		282	-0-	282	282	18	1	263	3	Y	1	2	1			1
							1	9									
08	DLQ G-10		205	-0-	205	487	13	1	192	3	Y	-0-	1	1			-0-
09	DLQ G-10		258	-0-	258	745	16	1	241	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	745					Y	NO RPT					1

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

05	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	9	1	82	3	Y	-0-					-0-
07	DLQ G-10		90	-0-	90	90	10	1	80	3	Y	-0-					-0-
08	DLQ G-10		91	-0-	91	181	10	1	81	3	Y	-0-					-0-
09	DLQ G-10		85	-0-	85	266	9	1	76	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	266					Y	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

05	589	N	563	-0-	-26	-0-	36	1	525	3	N	2	3	1			4
							2	9									
06	600	N	600	-0-	-0-	-0-	78	1	520	3	N	2	2	1			4
							2	9									
07	605	N	605	-0-	-0-	-0-	85	1	519	3	N	1	2	1			3
							1	9									
08	596	N	596	-0-	-0-	-0-	68	1	526	3	N	2	1	1			4
							2	9									
09	600	N	572	-0-	-28	-0-	53	1	517	3	N	2	2	1			4
							2	9									
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					4

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

05	372	N	317	-0-	-55	-0-	18	1	299	3	N	-0-					1
06	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-	1	1			-0-
07	336	N	336	-0-	-0-	-0-	26	1	309	3	N	1					1
							1	9									
08	591	N	591	-0-	-0-	-0-	45	1	546	3	N	-0-					1
*09	456	N	456	-0-	-0-	-0-	30	1	426	3	N	-0-					1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

05	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-	1	1			-0-
06	60	N	51	-0-	-9	-0-	7	1	44	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	8	1	47	3	N	-0-					-0-
08	62	N	56	-0-	-6	-0-	6	1	50	3	N	-0-					-0-
09	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	484	-0-	-43	-0-	38	1 9	445	3	Y	1	4	1			1
06	510	N	471	-0-	-39	-0-	46	1 2 9	423	3	Y	2					3
07	DLQ G-10		466	-0-	466	466	45	1	421	3	Y	-0-	3	1			-0-
08	DLQ G-10		474	-0-	474	940	51	1 2 9	421	3	Y	2					2
09	DLQ G-10		452	-0-	452	1392	46	1 1 9	405	3	Y	1					3
10	0	N	NO RPT	-0-	-0-	1392					Y	NO RPT					3

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	816	-0-	-21	-0-	55	1 4 9	757	3	Y	4	5	1			3
06	840	N	800	-0-	-40	-0-	51	1 4 9	745	3	Y	4	1	8			6
07	DLQ G-10		805	-0-	805	805	52	1 1 9	752	3	Y	1	4	1			3
08	DLQ G-10		819	-0-	819	1624	52	1 2 9	765	3	Y	2	4	1			1
09	DLQ G-10		760	-0-	760	2384	47	1 3 9	710	3	Y	3					4
10	0	N	NO RPT	-0-	-0-	2384					Y	NO RPT					4

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1090	-0-	-26	-0-	52	1 2 9	1036	3	N	2	2	1			3
06	1101	N	1101	-0-	-0-	-0-	74	1 1 9	1026	3	N	1	2	1			2
07	1141	N	1141	-0-	-0-	-0-	71	1 1 9	1069	3	N	1					3
08	1106	N	1106	-0-	-0-	-0-	73	1 1 9	1032	3	N	1	2	1			2
09	1110	N	1106	-0-	-4	-0-	68	1 1 9	1037	3	N	1					3
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					3

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
*09	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
10	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
08	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
09	330	N	245	-0-	-85	-0-	245	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
08	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	445	-0-	-51	-0-	25	1	420	3	N	-0-					1
06	450	N	424	-0-	-26	-0-	32	1	392	3	N	-0-	1	1			-0-
07	434	N	433	-0-	-1	-0-	33	1	399	3	N	1					1
							1	9									
08	451	N	451	-0-	-0-	-0-	35	1	416	3	N	-0-	1	1			-0-
*09	422	N	422	-0-	-0-	-0-	28	1	394	3	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	13	N	4	-0-	-9	-0-	4	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	14	N	6	-0-	-8	-0-	6	3			N	-0-					-0-
10	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	551	-0-	-7	-0-	551	3			Y	-0-					4
06	540	N	521	-0-	-19	-0-	521	3			Y	-0-					4
07	DLQ G-10		378	-0-	378	378	378	3			Y	-0-					4
08	DLQ G-10		335	-0-	335	713	335	3			Y	-0-					4
09	DLQ G-10		344	-0-	344	1057	344	3			Y	-0-					4
10	0	N	NO RPT	-0-	-0-	1057					Y	NO RPT					4

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	12	1	161	2	Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	12	1	142	2	Y	-0-					-0-
07	DLQ G-10		151	-0-	151	151	11	1	140	2	Y	-0-					-0-
08	DLQ G-10		162	-0-	162	313	12	1	150	2	Y	-0-					-0-
09	DLQ G-10		149	-0-	149	462	10	1	139	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	462					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	932	N	932	-0-	-0-	-0-	65	1	867	2	Y	-0-					-0-
06	914	N	914	-0-	-0-	-0-	70	1	844	2	Y	-0-					-0-
07	DLQ G-10		937	-0-	937	937	69	1	868	2	Y	-0-					-0-
08	DLQ G-10		935	-0-	935	1872	71	1	864	2	Y	-0-					-0-
09	DLQ G-10		904	-0-	904	2776	62	1	842	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2776					Y	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	994	N	994	-0-	-0-	-0-	56	1	937	3	N	1	1	1			3
							1	9									
06	960	N	911	-0-	-49	-0-	68	1	843	3	N	-0-	2	1			1
07	899	N	827	-0-	-72	-0-	64	1	762	3	N	1					2
							1	9									
08	992	N	701	-0-	-291	-0-	54	1	647	3	N	-0-	1	1			1
*09	1066	N	1066	-0-	-0-	-0-	71	1	995	3	N	-0-					1
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	353	-0-	-19	-0-	24	1	328	3	Y	1	2	1			1
							1	9									
06	360	N	347	-0-	-13	-0-	22	1	323	3	Y	2					3
							2	9									
07	372	N	345	-0-	-27	-0-	22	1	322	3	Y	1	2	1			2
							1	9									
08	356	N	356	-0-	-0-	-0-	23	1	333	3	Y	-0-	2	1			-0-
09	360	N	343	-0-	-17	-0-	21	1	320	3	Y	2					2
							2	9									
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					2

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	496	-0-	-31	-0-	32	1	462	3	N	2	3	1			4
							2	9									
06	519	N	519	-0-	-0-	-0-	67	1	450	3	N	2	2	1			4
							2	9									
07	527	N	389	-0-	-138	-0-	55	1	334	3	N	-0-	1	1			3
08	585	N	585	-0-	-0-	-0-	67	1	516	3	N	2	1	1			4
							2	9									
*09	522	N	522	-0-	-0-	-0-	48	1	472	3	N	2	2	1			4
							2	9									
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					4

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	211	-0-	-6	-0-	20	1	191	2	N	-0-					-0-
06	210	N	191	-0-	-19	-0-	18	1	173	2	N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	49	1	180	2	N	-0-					-0-
08	217	N	200	-0-	-17	-0-	19	1	181	2	N	-0-					-0-
*09	195	N	195	-0-	-0-	-0-	16	1	179	2	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
09	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	327	-0-	-324	-0-	18	1	309	3	N	-0-					2
06	691	N	691	-0-	-0-	-0-	52	1	639	3	N	-0-	1	1			1
07	465	N	422	-0-	-43	-0-	33	1	389	3	N	-0-					1
08	427	N	427	-0-	-0-	-0-	33	1	394	3	N	-0-					1
*09	852	N	852	-0-	-0-	-0-	57	1	795	3	N	-0-					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	18	1	362	3	Y	-0-					-0-
06	347	N	347	-0-	-0-	-0-	23	1	324	3	Y	-0-					-0-
07	DLQ G-10		409	-0-	409	409	25	1	384	3	Y	-0-					-0-
08	DLQ G-10		399	-0-	399	808	26	1	373	3	Y	-0-					-0-
09	DLQ G-10		386	-0-	386	1194	24	1	362	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1194					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

05	403	N	378	-0-	-25	-0-	25	1	351	3	Y	2	2	1			2
							2	9									
06	390	N	373	-0-	-17	-0-	24	1	348	3	Y	1					3
							1	9									
07	376	N	376	-0-	-0-	-0-	24	1	351	3	Y	1	2	1			2
							1	9									
08	374	N	374	-0-	-0-	-0-	24	1	350	3	Y	-0-	2	1			-0-
09	360	N	355	-0-	-5	-0-	22	1	331	3	Y	2					2
							2	9									
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

05	279	N	273	-0-	-6	-0-	18	1	254	3	Y	1	2	1			1
							1	9									
06	270	N	261	-0-	-9	-0-	17	1	243	3	Y	1					2
							1	9									
07	279	N	277	-0-	-2	-0-	18	1	258	3	Y	1	2	1			1
							1	9									
08	279	N	275	-0-	-4	-0-	18	1	256	3	Y	1	2	1			-0-
							1	9									
09	270	N	261	-0-	-9	-0-	16	1	244	3	Y	1					1
							1	9									
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

05	744	N	717	-0-	-27	-0-	32	1	684	3	N	1	2	1			3
							1	9									
06	720	N	671	-0-	-49	-0-	47	1	622	3	N	2					5
							2	9									
07	744	N	555	-0-	-189	-0-	35	1	520	3	N	-0-	2	1			3
08	713	N	533	-0-	-180	-0-	32	1	499	3	N	2	2	1			3
							2	9									
09	660	N	485	-0-	-175	-0-	27	1	456	3	N	2	2	1			3
							2	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					3

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

05	816	N	816	-0-	-0-	-0-	42	1	774	3	Y	-0-					-0-
06	810	N	783	-0-	-27	-0-	40	1	743	3	Y	-0-					-0-
07	806	N	799	-0-	-7	-0-	45	1	754	3	Y	-0-					-0-
08	806	N	718	-0-	-88	-0-	37	1	681	3	Y	-0-					-0-
09	780	N	595	-0-	-185	-0-	29	1	566	3	Y	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

05	779	N	779	-0-	-0-	-0-	49	1	730	3	Y	-0-					-0-
06	776	N	776	-0-	-0-	-0-	59	1	717	3	Y	-0-					-0-
07	DLQ G-10		679	-0-	679	679	56	1	623	3	Y	-0-					-0-
08	DLQ G-10		500	-0-	500	1179	48	1	452	3	Y	-0-					-0-
09	DLQ G-10		624	-0-	624	1803	58	1	566	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1803					Y	NO RPT					-0-

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

05	475	N	475	-0-	-0-	-0-	24	1	451	3	Y	-0-					-0-
06	506	N	506	-0-	-0-	-0-	26	1	480	3	Y	-0-					-0-
07	DLQ G-10		658	-0-	658	658	36	1	608	3	Y	13	1	1			12
							14	9									
08	DLQ G-10		740	-0-	740	1398	38	1	692	3	Y	9	11	1			10
							10	9									
09	DLQ G-10		586	-0-	586	1984	29	1	557	3	Y	-0-	4	1			6
10	0	N	NO RPT	-0-	-0-	1984					Y	NO RPT					6

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

05	403	N	327	-0-	-76	-0-	22	1	304	3	Y	1	2	1			1
							1	9									
06	390	N	346	-0-	-44	-0-	22	1	322	3	Y	2					3
							2	9									
07	403	N	298	-0-	-105	-0-	19	1	279	3	Y	-0-	2	1			1
08	341	N	319	-0-	-22	-0-	20	1	298	3	Y	1	2	1			-0-
							1	9									
09	360	N	301	-0-	-59	-0-	19	1	280	3	Y	2					2
							2	9									
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

05	7814	X	513	-0-	-7301	-0-	29	1	483	3	N	1					2
							1	9									
06	525	X	525	-0-	-0-	-0-	39	1	486	3	N	-0-	1	1			1
07	536	N	536	-0-	-0-	-0-	41	1	495	3	N	-0-					1
08	527	N	522	-0-	-5	-0-	40	1	481	3	N	1	1	1			1
							1	9									
*09	565	N	565	-0-	-0-	-0-	38	1	527	3	N	-0-					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

05	362	N	362	-0-	-0-	-0-	25	1	337	2	Y	-0-					-0-
06	376	N	376	-0-	-0-	-0-	29	1	347	2	Y	-0-					-0-
07	DLQ G-10		706	-0-	706	706	52	1	654	2	Y	-0-					-0-
08	DLQ G-10		517	-0-	517	1223	39	1	478	2	Y	-0-					-0-
09	DLQ G-10		378	-0-	378	1601	26	1	352	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1601					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	151	-0-	-66	-0-	102	1	49	3	N	-0-					-0-
06	210	N	171	-0-	-39	-0-	98	1	73	3	N	-0-					-0-
07	186	N	173	-0-	-13	-0-	102	1	71	3	N	-0-					-0-
08	155	N	126	-0-	-29	-0-	102	1	24	3	N	-0-					-0-
09	180	N	98	-0-	-82	-0-	98	1			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	175	-0-	-104	-0-	13	1	162	3	Y	-0-					-0-
06	240	N	151	-0-	-89	-0-	11	1	140	3	Y	-0-					-0-
07	DLQ G-10		147	-0-	147	147	11	1	136	3	Y	-0-					-0-
08	DLQ G-10		135	-0-	135	282	10	1	125	3	Y	-0-					-0-
09	DLQ G-10		456	-0-	456	738	33	1	423	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	738					Y	NO RPT					-0-

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	994	-0-	-60	-0-	64	1	926	3	N	4	6	1			7
							4	9									
06	1020	N	1011	-0-	-9	-0-	131	1	877	3	N	3	3	1			7
							3	9									
07	1023	N	947	-0-	-76	-0-	134	1	812	3	N	1	3	1			5
							1	9									
08	999	N	999	-0-	-0-	-0-	114	1	882	3	N	3	2	1			6
							3	9									
09	1020	N	973	-0-	-47	-0-	90	1	880	3	N	3	3	1			6
							3	9									
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					6

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	674	N	674	-0-	-0-	-0-	47	1	627	2	Y	-0-					-0-
06	690	N	676	-0-	-14	-0-	52	1	624	2	Y	-0-					-0-
07	DLQ G-10		663	-0-	663	663	49	1	614	2	Y	-0-					-0-
08	DLQ G-10		638	-0-	638	1301	49	1	589	2	Y	-0-					-0-
09	DLQ G-10		583	-0-	583	1884	40	1	543	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1884					Y	NO RPT					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	477	-0-	-19	-0-	32	1	442	3	Y	3	6	1			3
							3	9									
06	480	N	425	-0-	-55	-0-	29	1	394	3	Y	2					5
							2	9									
07	DLQ G-10		423	-0-	423	423	30	1	390	3	Y	3	5	1			3
							3	9									
08	DLQ G-10		389	-0-	389	812	28	1	358	3	Y	3					6
							3	9									
09	DLQ G-10		413	-0-	413	1225	31	1	382	3	Y	-0-	4	1			2
10	0	N	NO RPT	-0-	-0-	1225					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	570	N	570	-0-	-0-	-0-	42	1	527	3	Y	1	1	1			-0-
							1	9									
06	660	N	572	-0-	-88	-0-	43	1	529	3	Y	-0-					-0-
07	DLQ G-10		568	-0-	568	568	44	1	524	3	Y	-0-					-0-
08	DLQ G-10		556	-0-	556	1124	42	1	514	3	Y	-0-					-0-
09	DLQ G-10		537	-0-	537	1661	39	1	498	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1661					Y	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	902	N	902	-0-	-0-	-0-	43	1	858	3	N	1	2	1			2
							1	9									
06	869	N	869	-0-	-0-	-0-	59	1	809	3	N	1	2	1			1
							1	9									
07	866	N	866	-0-	-0-	-0-	54	1	811	3	N	1					2
							1	9									
08	899	N	839	-0-	-60	-0-	55	1	783	3	N	1	2	1			1
							1	9									
09	870	N	805	-0-	-65	-0-	50	1	754	3	N	1					2
							1	9									
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					2

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	891	N	891	-0-	-0-	-0-	56	1	835	3	Y	-0-					-0-
06	904	N	904	-0-	-0-	-0-	69	1	835	3	Y	-0-					-0-
07	DLQ G-10		930	-0-	930	930	77	1	853	3	Y	-0-					-0-
08	DLQ G-10		907	-0-	907	1837	87	1	820	3	Y	-0-					-0-
09	DLQ G-10		868	-0-	868	2705	81	1	787	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2705					Y	NO RPT					-0-

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	27	1	193	3	Y	-0-					-0-
06	290	N	290	-0-	-0-	-0-	37	1	253	3	Y	-0-					-0-
07	DLQ G-10		304	-0-	304	304	40	1	264	3	Y	-0-					-0-
08	DLQ G-10		280	-0-	280	584	38	1	242	3	Y	-0-					-0-
09	DLQ G-10		231	-0-	231	815	32	1	199	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	815					Y	NO RPT					-0-

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	330	-0-	-104	-0-	105	1	225	3	Y	-0-					-0-
06	457	N	457	-0-	-0-	-0-	117	1	340	3	Y	-0-					-0-
07	DLQ G-10		359	-0-	359	359	114	1	245	3	Y	-0-					-0-
08	DLQ G-10		297	-0-	297	656	110	1	187	3	Y	-0-					-0-
09	DLQ G-10		234	-0-	234	890	103	1	131	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	890					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	573	-0-	-16	-0-	39	1	533	3	Y	1	3	1			1
							1	9									
06	570	N	538	-0-	-32	-0-	36	1	498	3	Y	4					5
							4	9									
07	DLQ G-10		551	-0-	551	551	39	1	509	3	Y	3	5	1			3
							3	9									
08	DLQ G-10		532	-0-	532	1083	38	1	493	3	Y	1					4
							1	9									
09	DLQ G-10		486	-0-	486	1569	36	1	450	3	Y	-0-	3	1			1
10	0	N	NO RPT	-0-	-0-	1569					Y	NO RPT					1

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	188	-0-	-91	-0-	13	1	174	3	Y	1	1	1			1
							1	9									
06	210	N	170	-0-	-40	-0-	11	1	158	3	Y	1					2
							1	9									
07	217	N	173	-0-	-44	-0-	11	1	162	3	Y	-0-	1	1			1
08	186	N	170	-0-	-16	-0-	11	1	159	3	Y	-0-	1	1			-0-
09	180	N	162	-0-	-18	-0-	10	1	151	3	Y	1					1
							1	9									
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1216	-0-	-55	-0-	150	1	1066	3	Y	-0-					-0-
06	1200	N	1085	-0-	-115	-0-	138	1	947	3	Y	-0-					-0-
07	DLQ G-10		1170	-0-	1170	1170	152	1	1018	3	Y	-0-					-0-
08	DLQ G-10		1158	-0-	1158	2328	155	1	1003	3	Y	-0-					-0-
09	DLQ G-10		1072	-0-	1072	3400	149	1	923	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3400					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	226	-0-	-22	-0-	15	1	211	3	Y	-0-					1
06	223	N	223	-0-	-0-	-0-	17	1	206	3	Y	-0-					1
07	DLQ G-10		224	-0-	224	224	18	1	206	3	Y	-0-					1
08	DLQ G-10		219	-0-	219	443	17	1	202	3	Y	-0-					1
09	DLQ G-10		212	-0-	212	655	17	1	195	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	655					Y	NO RPT					1

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					-0-
09	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0-	-0-	51	1	455	3	N	1	4	1			5
							1	9									
06	489	N	489	-0-	-0-	-0-	50	1	439	3	N	-0-					5
07	519	N	519	-0-	-0-	-0-	53	1	464	3	N	2					7
							2	9									
08	496	N	494	-0-	-2	-0-	52	1	441	3	N	1					8
							1	9									
*09	495	N	495	-0-	-0-	-0-	48	1	447	3	N	-0-					8
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					8

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	495	N	495	-0-	-0-	-0-	37	1	458	2	N	-0-					1
06	480	N	385	-0-	-95	-0-	29	1	356	2	N	-0-					1
07	496	N	336	-0-	-160	-0-	25	1	311	2	N	-0-					1
08	514	N	514	-0-	-0-	-0-	39	1	475	2	N	-0-					1
*09	476	N	476	-0-	-0-	-0-	36	1	440	2	N	-0-					1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	704	N	704	-0-	-0-	-0-	45	1	659	2	N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	37	1	611	2	N	-0-					-0-
							15	3									
07	668	N	668	-0-	-0-	-0-	35	1	633	2	N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	39	1	623	2	N	-0-					-0-
*09	637	N	637	-0-	-0-	-0-	36	1	601	2	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	610	N	610	-0-	-0-	-0-	41	1	566	3	Y	3	3	1			3
							3	9									
06	579	N	579	-0-	-0-	-0-	37	1	540	3	Y	2					5
							2	9									
07	DLQ G-10		512	-0-	512	512	33	1	477	3	Y	2	4	1			3
							2	9									
08	DLQ G-10		497	-0-	497	1009	32	1	464	3	Y	1	3	1			1
							1	9									
09	DLQ G-10		579	-0-	579	1588	36	1	541	3	Y	2					3
							2	9									
10	0	N	NO RPT	-0-	-0-	1588					Y	NO RPT					3

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	89	1	37	3	N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	92	1	36	3	N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	95	1	36	3	N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	95	1	36	3	N	-0-					-0-
09	120	N	114	-0-	-6	-0-	82	1	32	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	247	-0-	-1	-0-	17	1	230	2	Y	-0-					-0-
06	300	N	91	-0-	-209	-0-	7	1	84	2	Y	-0-					-0-
07	DLQ G-10		102	-0-	102	102	7	1	95	2	Y	-0-					-0-
08	DLQ G-10		95	-0-	95	197	7	1	88	2	Y	-0-					-0-
09	DLQ G-10		264	-0-	264	461	18	1	246	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	461					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	343	-0-	-29	-0-	15	1	327	3	N	1	1	1			1
							1	9									
06	391	N	391	-0-	-0-	-0-	28	1	362	3	N	1					2
							1	9									
07	377	N	377	-0-	-0-	-0-	24	1	352	3	N	1	1	1			2
							1	9									
08	341	N	264	-0-	-77	-0-	16	1	247	3	N	1	1	1			2
							1	9									
09	390	N	317	-0-	-73	-0-	18	1	299	3	N	-0-	1	1			1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	637	-0-	-107	-0-	138	1	495	3	Y	4	11	1			6
							4	9									
06	750	N	628	-0-	-122	-0-	134	1	488	3	Y	5					11
							6	9									
07	DLQ G-10		581	-0-	581	581	135	1	439	3	Y	6	10	1			7
							7	9									
08	DLQ G-10		625	-0-	625	1206	140	1	485	3	Y	-0-					7
09	DLQ G-10		451	-0-	451	1657	70	1	381	3	Y	-0-	5	1			2
10	0	N	NO RPT	-0-	-0-	1657					Y	NO RPT					2

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	238	-0-	-103	-0-	17	1	221	2	Y	-0-					-0-
06	330	N	245	-0-	-85	-0-	19	1	226	2	Y	-0-					-0-
07	DLQ G-10		283	-0-	283	283	21	1	262	2	Y	-0-					-0-
08	DLQ G-10		273	-0-	273	556	21	1	252	2	Y	-0-					-0-
09	DLQ G-10		259	-0-	259	815	18	1	241	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	815					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	164	-0-	-22	-0-	164	3			Y	-0-					3
06	180	N	172	-0-	-8	-0-	172	3			Y	-0-					3
07	DLQ G-10		139	-0-	139	139	139	3			Y	-0-					3
08	DLQ G-10		122	-0-	122	261	122	3			Y	-0-					3
09	DLQ G-10		99	-0-	99	360	99	3			Y	-0-					3
10	0	N	NO RPT	-0-	-0-	360					Y	NO RPT					3

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1481	-0-	-69	-0-	1481	3			Y	-0-					-0-
06	1443	N	1443	-0-	-0-	-0-	1443	3			Y	-0-					-0-
07	DLQ G-10		1481	-0-	1481	1481	1481	3			Y	-0-					-0-
08	DLQ G-10		1494	-0-	1494	2975	1494	3			Y	-0-					-0-
09	DLQ G-10		1413	-0-	1413	4388	1413	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	4388					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	120	N	72	-0-	-48	-0-	72	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	275	-0-	-35	-0-	18	1	256	3	Y	1	2	1			1
							1	9									
06	270	N	269	-0-	-1	-0-	17	1	251	3	Y	1					2
							1	9									
07	279	N	30	-0-	-249	-0-	2	1	27	3	Y	1	2	1			1
							1	9									
08	327	N	327	-0-	-0-	-0-	21	1	306	3	Y	-0-	1	1			-0-
09	270	N	130	-0-	-140	-0-	8	1	121	3	Y	1					1
							1	9									
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	446	-0-	-19	-0-	30	1	414	3	Y	2	3	1			2
							2	9									
06	431	N	431	-0-	-0-	-0-	27	1	403	3	Y	1					3
							1	9									
07	434	N	413	-0-	-21	-0-	27	1	384	3	Y	2	3	1			2
							2	9									
08	461	N	461	-0-	-0-	-0-	29	1	431	3	Y	1	2	1			1
							1	9									
09	420	N	334	-0-	-86	-0-	21	1	312	3	Y	1					2
							1	9									
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	644	-0-	-7	-0-	41	1	600	3	N	3	4	1			5
							3	9									
06	641	N	641	-0-	-0-	-0-	83	1	556	3	N	2	2	1			5
							2	9									
07	694	N	694	-0-	-0-	-0-	98	1	596	3	N	-0-	2	1			3
08	682	N	682	-0-	-0-	-0-	78	1	601	3	N	3	2	1			4
							3	9									
*09	633	N	633	-0-	-0-	-0-	59	1	572	3	N	2	2	1			4
							2	9									
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					4

FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	625	-0-	-150	-0-	625	3			Y	-0-					-0-
06	690	N	513	-0-	-177	-0-	513	3			Y	-0-					-0-
07	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
08	DLQ G-10		327	-0-	327	331	327	3			Y	-0-					-0-
09	DLQ G-10		854	-0-	854	1185	854	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1185					Y	NO RPT					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	558	N	327	-0-	-231	-0-	327	3			N	-0-					-0-
08	496	N	435	-0-	-61	-0-	435	3			N	-0-					-0-
*09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1438	N	1438	-0-	-0-	-0-	104	1	1333	3	N	1	5	1			1
							1	9									
06	1380	N	1005	-0-	-375	-0-	83	1	922	3	N	-0-					1
07	1368	N	1368	-0-	-0-	-0-	99	1	1269	3	N	-0-					1
08	1784	N	1784	-0-	-0-	-0-	137	1	1646	3	N	1					2
							1	9									
*09	1192	N	1192	-0-	-0-	-0-	93	1	1099	3	N	-0-	2	1			-0-
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	60	N	16	-0-	-44	-0-	16	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	325	-0-	-16	-0-	22	1	302	3	Y	1	1	1			1
							1	9									
06	320	N	320	-0-	-0-	-0-	20	1	299	3	Y	1					2
							1	9									
07	341	N	319	-0-	-22	-0-	21	1	298	3	Y	-0-	1	1			1
08	317	N	317	-0-	-0-	-0-	20	1	297	3	Y	-0-	1	1			-0-
09	330	N	304	-0-	-26	-0-	19	1	284	3	Y	1					1
							1	9									
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	21	1	291	3	Y	1	1	1			1
							1	9									
06	330	N	299	-0-	-31	-0-	19	1	279	3	Y	1					2
							1	9									
07	341	N	319	-0-	-22	-0-	21	1	298	3	Y	-0-	1	1			1
08	316	N	316	-0-	-0-	-0-	20	1	296	3	Y	-0-	1	1			-0-
*09	304	N	304	-0-	-0-	-0-	19	1	284	3	Y	1					1
							1	9									
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	156	-0-	-30	-0-	9	1	147	3	N	-0-					-0-
06	180	N	135	-0-	-45	-0-	10	1	125	3	N	-0-					-0-
07	186	N	120	-0-	-66	-0-	9	1	111	3	N	-0-					-0-
08	155	N	106	-0-	-49	-0-	8	1	98	3	N	-0-					-0-
09	150	N	100	-0-	-50	-0-	7	1	93	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	184	-0-	-33	-0-	106	1	78	3	N	-0-	1	1			-0-
06	210	N	124	-0-	-86	-0-	100	1	24	3	N	-0-					-0-
07	186	N	184	-0-	-2	-0-	108	1	76	3	N	-0-					-0-
08	186	N	180	-0-	-6	-0-	108	1	72	3	N	-0-					-0-
*09	172	N	172	-0-	-0-	-0-	103	1	69	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1032	N	1032	-0-	-0-	-0-	1032	3			Y	-0-					10
06	1020	N	996	-0-	-24	-0-	996	3			Y	-0-					10
07	DLQ G-10		1044	-0-	1044	1044	1044	3			Y	-0-					10
08	DLQ G-10		1145	-0-	1145	2189	1145	3			Y	-0-					10
09	DLQ G-10		1115	-0-	1115	3304	1115	3			Y	-0-					10
10	0	N	NO RPT	-0-	-0-	3304					Y	NO RPT					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	551	N	551	-0-	-0-	-0-	40	1	511	3	N	-0-					-0-
06	540	N	520	-0-	-20	-0-	43	1	477	3	N	-0-					-0-
07	558	N	537	-0-	-21	-0-	39	1	498	3	N	-0-					-0-
08	558	N	544	-0-	-14	-0-	42	1	502	3	N	-0-					-0-
*09	537	N	537	-0-	-0-	-0-	42	1	495	3	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	503	-0-	-24	-0-	36	1	466	3	N	1	4	1			1
							1	9									
06	510	N	452	-0-	-58	-0-	37	1	414	3	N	1					2
							1	9									
07	527	N	397	-0-	-130	-0-	29	1	368	3	N	-0-					2
08	496	N	438	-0-	-58	-0-	34	1	403	3	N	1					3
							1	9									
09	450	N	361	-0-	-89	-0-	28	1	332	3	N	1	3	1			1
							1	9									
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	590	-0-	-61	-0-	33	1	556	3	N	1	1	1			3
							1	9									
06	887	N	887	-0-	-0-	-0-	66	1	821	3	N	-0-	2	1			1
07	769	N	769	-0-	-0-	-0-	59	1	709	3	N	1					2
							1	9									
08	701	N	701	-0-	-0-	-0-	54	1	647	3	N	-0-	1	1			1
09	900	N	754	-0-	-146	-0-	50	1	704	3	N	-0-					1
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	34	1	439	3	N	-0-					-0-
06	857	N	857	-0-	-0-	-0-	70	1	787	3	N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	44	1	568	3	N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	46	1	551	3	N	-0-					-0-
*09	529	N	529	-0-	-0-	-0-	41	1	488	3	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	24	1	410	3	N	-0-					1
06	434	N	434	-0-	-0-	-0-	32	1	402	3	N	-0-	1	1			-0-
07	465	N	430	-0-	-35	-0-	33	1	396	3	N	1					1
							1	9									
08	434	N	260	-0-	-174	-0-	20	1	240	3	N	-0-	1	1			-0-
09	420	N	89	-0-	-331	-0-	6	1	83	3	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	14	1	158	3	N	-0-					-0-
07	217	N	184	-0-	-33	-0-	13	1	171	3	N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	15	1	185	3	N	-0-					-0-
*09	184	N	184	-0-	-0-	-0-	14	1	170	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	565	-0-	-148	-0-	42	1	523	2	N	-0-					1
06	967	N	967	-0-	-0-	-0-	73	1	894	2	N	-0-					1
07	815	N	815	-0-	-0-	-0-	62	1	753	2	N	-0-					1
08	794	N	794	-0-	-0-	-0-	60	1	734	2	N	-0-					1
09	960	N	768	-0-	-192	-0-	58	1	710	2	N	-0-					1
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	105	-0-	-81	-0-	7	1	98	3	Y	-0-					-0-
06	180	N	159	-0-	-21	-0-	12	1	147	3	Y	-0-					-0-
07	DLQ G-10		209	-0-	209	209	17	1	192	3	Y	-0-					-0-
08	DLQ G-10		212	-0-	212	421	20	1	192	3	Y	-0-					-0-
09	DLQ G-10		205	-0-	205	626	19	1	186	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	626					Y	NO RPT					-0-

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	350	N	350	-0-	-0-	-0-	20 1	1 9	329	3	N	1					2
06	344	N	344	-0-	-0-	-0-	26	1	318	3	N	-0-	1	1			1
07	350	N	350	-0-	-0-	-0-	27	1	323	3	N	-0-					1
08	342	N	342	-0-	-0-	-0-	26	1	316	3	N	-0-					1
*09	325	N	325	-0-	-0-	-0-	22	1	303	3	N	-0-					1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	573	-0-	-47	-0-	32	1	541	3	N	-0-					2
06	570	N	545	-0-	-25	-0-	41	1	504	3	N	-0-	1	1			1
07	589	N	570	-0-	-19	-0-	44	1	526	3	N	-0-					1
08	562	N	562	-0-	-0-	-0-	43 1	1 9	518	3	N	1	1	1			1
09	540	N	538	-0-	-2	-0-	36	1	502	3	N	-0-					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
07	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
08	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
09	450	N	331	-0-	-119	-0-	331	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
06	480	N	421	-0-	-59	-0-	421	3			N	-0-					-0-
07	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
08	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
*09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
07	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
08	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
09	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	577	-0-	-167	-0-	32	1	544	3	N	1	1	1			3
							1	9									
06	694	N	694	-0-	-0-	-0-	52	1	642	3	N	-0-	2	1			1
07	652	N	652	-0-	-0-	-0-	50	1	601	3	N	1					2
							1	9									
08	589	N	243	-0-	-346	-0-	19	1	224	3	N	-0-	1	1			1
09	690	N	283	-0-	-407	-0-	19	1	264	3	N	-0-					1
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	1221	-0-	-1135	-0-	69	1	1150	3	N	2	2	1			8
							2	9									
06	2430	N	2149	-0-	-281	-0-	160	1	1988	3	N	1	5	1			4
							1	9									
07	2325	N	2163	-0-	-162	-0-	167	1	1995	3	N	1					5
							1	9									
08	2322	N	2322	-0-	-0-	-0-	178	1	2142	3	N	2	4	1			3
							2	9									
*09	2208	N	2208	-0-	-0-	-0-	147	1	2059	3	N	2	2	1			3
							2	9									
10	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	744	-0-	-0-	-0-	42	1	701	3	N	1	1	1			2
							1	9									
06	706	N	706	-0-	-0-	-0-	53	1	652	3	N	1	2	1			1
							1	9									
07	715	N	715	-0-	-0-	-0-	55	1	660	3	N	-0-					1
08	744	N	706	-0-	-38	-0-	54	1	651	3	N	1	1	1			1
							1	9									
09	720	N	637	-0-	-83	-0-	42	1	595	3	N	-0-					1
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	245	-0-	-34	-0-	16	1	229	2	N	-0-					-0-
06	240	N	231	-0-	-9	-0-	13	1	213	2	N	-0-					-0-
							5	3									
07	248	N	231	-0-	-17	-0-	12	1	219	2	N	-0-					-0-
08	248	N	229	-0-	-19	-0-	13	1	216	2	N	-0-					-0-
09	240	N	222	-0-	-18	-0-	12	1	210	2	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	251	-0-	-28	-0-	18	1	233	3	Y	-0-	1	1			-0-
06	259	N	259	-0-	-0-	-0-	34	1	225	3	Y	-0-					-0-
07	DLQ G-10		257	-0-	257	257	28	1	229	3	Y	-0-					-0-
08	DLQ G-10		250	-0-	250	507	30	1	220	3	Y	-0-					-0-
09	DLQ G-10		244	-0-	244	751	24	1	220	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	751					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	713	-0-	-62	-0-	57	1	656	3	Y	-0-					-0-
06	750	N	695	-0-	-55	-0-	67	1	628	3	Y	-0-					-0-
07	744	N	737	-0-	-7	-0-	77	1	659	3	Y	1					1
							1	9									
08	758	N	758	-0-	-0-	-0-	75	1	683	3	Y	-0-	1	1			-0-
*09	726	N	726	-0-	-0-	-0-	66	1	660	3	Y	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	498	N	498	-0-	-0-	-0-	37	1	461	2	N	-0-					1
06	480	N	474	-0-	-6	-0-	36	1	438	2	N	-0-					1
07	496	N	484	-0-	-12	-0-	37	1	447	2	N	-0-					1
08	496	N	484	-0-	-12	-0-	37	1	447	2	N	-0-					1
09	480	N	472	-0-	-8	-0-	36	1	436	2	N	-0-					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	8	-0-	-5	-0-	1	1	7	2	N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	2	N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
09	30	N	9	-0-	-21	-0-	1	1	8	2	N	-0-					-0-
10	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	841	N	841	-0-	-0-	-0-	54	1	787	2	N	-0-					-0-
06	810	N	799	-0-	-11	-0-	45	1	736	2	N	-0-					-0-
							18	3									
07	837	N	807	-0-	-30	-0-	42	1	765	2	N	-0-					-0-
08	837	N	807	-0-	-30	-0-	47	1	760	2	N	-0-					-0-
09	810	N	776	-0-	-34	-0-	43	1	733	2	N	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0-	-0-	21	1	383	3	Y	5	3	1			3
							6	9									
06	555	N	555	-0-	-0-	-0-	28	1	523	3	Y	4	2	1	1	8	4
							4	9									
07	DLQ G-10		497	-0-	497	497	28	1	466	3	Y	3	2	1			5
							3	9									
08	DLQ G-10		529	-0-	529	1026	27	1	502	3	Y	-0-	3	1			2
09	DLQ G-10		354	-0-	354	1380	17	1	337	3	Y	-0-	1	1			1
10	0	N	NO RPT	-0-	-0-	1380					Y	NO RPT					1

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1126	-0-	-145	-0-	72	1	1054	2	N	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	68	1	1114	2	N	-0-					-0-
							28	3									
07	1215	N	1215	-0-	-0-	-0-	63	1	1152	2	N	-0-					-0-
08	1222	N	1222	-0-	-0-	-0-	72	1	1150	2	N	-0-					-0-
09	1200	N	1167	-0-	-33	-0-	65	1	1102	2	N	-0-					-0-
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	25	1	318	2	N	-0-					-0-
06	330	N	317	-0-	-13	-0-	24	1	293	2	N	-0-					-0-
07	341	N	319	-0-	-22	-0-	24	1	295	2	N	-0-					-0-
08	341	N	320	-0-	-21	-0-	24	1	296	2	N	-0-					-0-
09	330	N	308	-0-	-22	-0-	23	1	285	2	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	495	-0-	-32	-0-	28	1	467	3	N	-0-					2
06	480	N	479	-0-	-1	-0-	36	1	443	3	N	-0-	1	1			1
07	496	N	489	-0-	-7	-0-	38	1	451	3	N	-0-					1
08	496	N	485	-0-	-11	-0-	37	1	447	3	N	1	1	1			1
							1	9									
09	480	N	467	-0-	-13	-0-	31	1	436	3	N	-0-					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0-	-0-	41	1	466	3	Y	-0-					-0-
06	480	N	373	-0-	-107	-0-	36	1	337	3	Y	-0-					-0-
07	DLQ G-10		561	-0-	561	561	59	1	502	3	Y	-0-					-0-
08	DLQ G-10		519	-0-	519	1080	52	1	467	3	Y	-0-					-0-
09	DLQ G-10		503	-0-	503	1583	45	1	458	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1583					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	355	-0-	-172	-0-	20	1	335	3	N	-0-					2
06	480	N	349	-0-	-131	-0-	26	1	323	3	N	-0-	1	1			1
07	465	N	419	-0-	-46	-0-	32	1	387	3	N	-0-					1
08	341	N	207	-0-	-134	-0-	16	1	191	3	N	-0-					1
09	360	N	350	-0-	-10	-0-	23	1	327	3	N	-0-					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	29	3			Y	-0-					1
06	30	N	23	-0-	-7	-0-	23	3			Y	-0-					1
07	DLQ G-10		36	-0-	36	36	36	3			Y	-0-					1
08	DLQ G-10		27	-0-	27	63	27	3			Y	-0-					1
09	DLQ G-10		19	-0-	19	82	19	3			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	82					Y	NO RPT					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	542	N	542	-0-	-0-	-0-	95	1	447	3	N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	92	1	427	3	N	-0-					-0-
07	558	N	531	-0-	-27	-0-	95	1	436	3	N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	95	1	436	3	N	-0-					-0-
09	510	N	85	-0-	-425	-0-	55	1	30	3	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	566	-0-	-54	-0-	70	1	496	3	Y	-0-					-0-
06	570	N	462	-0-	-108	-0-	59	1	403	3	Y	-0-					-0-
07	DLQ G-10		484	-0-	484	484	63	1	421	3	Y	-0-					-0-
08	DLQ G-10		563	-0-	563	1047	75	1	488	3	Y	-0-					-0-
09	DLQ G-10		431	-0-	431	1478	60	1	371	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1478					Y	NO RPT					-0-

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0-	-0-	218	1	192	3	Y	-0-					-0-
06	392	N	392	-0-	-0-	-0-	211	1	181	3	Y	-0-					-0-
07	DLQ G-10		408	-0-	408	408	219	1	189	3	Y	-0-					-0-
08	DLQ G-10		406	-0-	406	814	219	1	187	3	Y	-0-					-0-
09	DLQ G-10		329	-0-	329	1143	161	1	168	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1143					Y	NO RPT					-0-

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	6	1	84	3	Y	-0-					-0-
06	90	N	85	-0-	-5	-0-	6	1	79	3	Y	-0-					-0-
07	DLQ G-10		87	-0-	87	87	6	1	81	3	Y	-0-					-0-
08	DLQ G-10		84	-0-	84	171	6	1	78	3	Y	-0-					-0-
09	DLQ G-10		84	-0-	84	255	6	1	78	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	255					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	14	1	203	2	N	-0-					-0-
06	210	N	209	-0-	-1	-0-	12	1	192	2	N	-0-					-0-
							5	3									
07	217	N	209	-0-	-8	-0-	11	1	198	2	N	-0-					-0-
08	217	N	208	-0-	-9	-0-	12	1	196	2	N	-0-					-0-
09	210	N	201	-0-	-9	-0-	11	1	190	2	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	5	1	90	3	N	1	1	1			2
							1	9									
06	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-	1	1			1
07	128	N	128	-0-	-0-	-0-	7	1	111	3	N	9	1	8			9
							10	9									
08	309	N	309	-0-	-0-	-0-	19	1	269	3	N	19	10	1			18
							21	9									
*09	300	N	300	-0-	-0-	-0-	17	1	263	3	N	18					36
							20	9									
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					36

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4	-0-	12	1	170	2	N	-0-					-0-
06	180	N	158	-0-	-22	-0-	9	1	145	2	N	-0-					-0-
							4	3									
07	200	N	200	-0-	-0-	-0-	10	1	190	2	N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	12	1	193	2	N	-0-					-0-
*09	183	N	183	-0-	-0-	-0-	10	1	173	2	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	653	-0-	-29	-0-	35	1	617	3	Y	1					2
							1	9									
06	635	N	635	-0-	-0-	-0-	48	1	585	3	Y	2	1	1			3
							2	9									
07	DLQ G-10		651	-0-	651	651	53	1	597	3	Y	1					4
							1	9									
08	DLQ G-10		590	-0-	590	1241	50	1	539	3	Y	1	3	1			2
							1	9									
09	DLQ G-10		701	-0-	701	1942	51	1	648	3	Y	2	2	1			2
							2	9									
10	0	N	NO RPT	-0-	-0-	1942					Y	NO RPT					2

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	543	-0-	-46	-0-	29	1	513	3	Y	1					1
							1	9									
06	540	N	531	-0-	-9	-0-	40	1	489	3	Y	2	1	1			2
							2	9									
07	DLQ G-10		440	-0-	440	440	36	1	403	3	Y	1					3
							1	9									
08	DLQ G-10		590	-0-	590	1030	50	1	538	3	Y	2	3	1			2
							2	9									
09	DLQ G-10		479	-0-	479	1509	35	1	443	3	Y	1	1	1			2
							1	9									
10	0	N	NO RPT	-0-	-0-	1509					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	7	1	75	3	Y	-0-					-0-
06	90	N	81	-0-	-9	-0-	8	1	73	3	Y	-0-					-0-
07	DLQ G-10		83	-0-	83	83	9	1	74	3	Y	-0-					-0-
08	DLQ G-10		81	-0-	81	164	8	1	73	3	Y	-0-					-0-
09	DLQ G-10		82	-0-	82	246	7	1	72	3	Y	3					3
							3	9									
10	0	N	NO RPT	-0-	-0-	246					Y	NO RPT					3

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1105	N	1105	-0-	-0-	-0-	71	1	1034	2	N	-0-					-0-
06	1200	N	1121	-0-	-79	-0-	63	1	1032	2	N	-0-					-0-
							26	3									
07	818	N	818	-0-	-0-	-0-	43	1	775	2	N	-0-					-0-
08	1116	N	446	-0-	-670	-0-	26	1	420	2	N	-0-					-0-
09	1110	N	624	-0-	-486	-0-	35	1	589	2	N	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	307	-0-	-3	-0-	77	1	230	3	N	-0-					-0-
06	300	N	292	-0-	-8	-0-	75	1	217	3	N	-0-					-0-
07	310	N	280	-0-	-30	-0-	77	1	203	3	N	-0-					-0-
08	310	N	268	-0-	-42	-0-	77	1	191	3	N	-0-					-0-
09	300	N	248	-0-	-52	-0-	60	1	188	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	405	-0-	-29	-0-	30	1	375	2	N	-0-					1
06	390	N	388	-0-	-2	-0-	29	1	359	2	N	-0-					1
07	415	N	415	-0-	-0-	-0-	31	1	384	2	N	-0-					1
08	415	N	415	-0-	-0-	-0-	31	1	384	2	N	-0-					1
*09	419	N	419	-0-	-0-	-0-	32	1	387	2	N	-0-					1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	269	-0-	-10	-0-	20	1	249	2	N	-0-					-0-
06	270	N	253	-0-	-17	-0-	19	1	234	2	N	-0-					-0-
07	279	N	277	-0-	-2	-0-	21	1	256	2	N	-0-					-0-
08	279	N	266	-0-	-13	-0-	20	1	246	2	N	-0-					-0-
*09	259	N	259	-0-	-0-	-0-	20	1	239	2	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					1
06	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					1
07	DLQ G-10		258	-0-	258	258	258	3			Y	-0-					1
08	DLQ G-10		224	-0-	224	482	224	3			Y	-0-					1
09	DLQ G-10		201	-0-	201	683	201	3			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	683					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	368	-0-	-4	-0-	23	1	345	3	Y	-0-					-0-
06	449	N	449	-0-	-0-	-0-	34	1	415	3	Y	-0-					-0-
07	DLQ G-10		456	-0-	456	456	38	1	418	3	Y	-0-					-0-
08	DLQ G-10		438	-0-	438	894	42	1	396	3	Y	-0-					-0-
09	DLQ G-10		420	-0-	420	1314	39	1	381	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1314					Y	NO RPT					-0-

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	709	N	709	-0-	-0-	-0-	45	1	664	3	Y	-0-					-0-
06	732	N	732	-0-	-0-	-0-	56	1	676	3	Y	-0-					-0-
07	DLQ G-10		765	-0-	765	765	63	1	702	3	Y	-0-					-0-
08	DLQ G-10		751	-0-	751	1516	72	1	679	3	Y	-0-					-0-
09	DLQ G-10		717	-0-	717	2233	67	1	650	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2233					Y	NO RPT					-0-

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	571	-0-	-18	-0-	36	1	535	3	Y	-0-					-0-
06	558	N	558	-0-	-0-	-0-	43	1	515	3	Y	-0-					-0-
07	DLQ G-10		586	-0-	586	586	48	1	538	3	Y	-0-					-0-
08	DLQ G-10		479	-0-	479	1065	46	1	433	3	Y	-0-					-0-
09	DLQ G-10		538	-0-	538	1603	50	1	488	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1603					Y	NO RPT					-0-

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	22	N	22	-0-	-0-	-0-	3	1	19	3	Y	-0-					-0-
07	DLQ G-10		12	-0-	12	12	2	1	10	3	Y	-0-					-0-
08	DLQ G-10		9	-0-	9	21	1	1	8	3	Y	-0-					-0-
09	DLQ G-10		8	-0-	8	29	1	1	7	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	29					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	214	-0-	-3	-0-	15	1	199	2	Y	-0-					-0-
06	210	N	209	-0-	-1	-0-	16	1	193	2	Y	-0-					-0-
07	DLQ G-10		210	-0-	210	210	15	1	195	2	Y	-0-					-0-
08	DLQ G-10		211	-0-	211	421	16	1	195	2	Y	-0-					-0-
09	DLQ G-10		202	-0-	202	623	14	1	188	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	623					Y	NO RPT					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	500	-0-	-27	-0-	145	1	355	3	N	-0-					-0-
06	510	N	466	-0-	-44	-0-	140	1	326	3	N	-0-					-0-
07	527	N	353	-0-	-174	-0-	129	1	224	3	N	-0-					-0-
08	496	N	355	-0-	-141	-0-	130	1	225	3	N	-0-					-0-
09	480	N	347	-0-	-133	-0-	128	1	219	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	23	1	319	3	Y	-0-					-0-
06	360	N	352	-0-	-8	-0-	24	1	328	3	Y	-0-					-0-
07	DLQ G-10		40	-0-	40	40	3	1	37	3	Y	-0-					-0-
08	DLQ G-10		381	-0-	381	421	28	1	353	3	Y	-0-					-0-
09	DLQ G-10		337	-0-	337	758	25	1	312	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	758					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	443	N	443	-0-	-0-	-0-	33	1	410	2	N	-0-					1
06	407	N	407	-0-	-0-	-0-	31	1	376	2	N	-0-					1
07	419	N	419	-0-	-0-	-0-	32	1	387	2	N	-0-					1
08	403	N	398	-0-	-5	-0-	30	1	368	2	N	-0-					1
*09	399	N	399	-0-	-0-	-0-	30	1	369	2	N	-0-					1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	489	-0-	-38	-0-	33 2	1 9	454	3	Y	2	3	1			2
06	480	N	477	-0-	-3	-0-	30 2	1 9	445	3	Y	2					4
07	496	N	484	-0-	-12	-0-	31 1	1 9	452	3	Y	1	3	1			2
08	496	N	487	-0-	-9	-0-	31 2	1 9	454	3	Y	2	3	1			1
09	480	N	455	-0-	-25	-0-	28 1	1 9	426	3	Y	1					2
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					2

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
06	575	N	575	-0-	-0-	-0-	39	1	536	3	Y	-0-					-0-
07	DLQ G-10		8	-0-	8	8	1	1	7	3	Y	-0-					-0-
08	DLQ G-10		1	-0-	1	9	1	3			Y	-0-					-0-
09	DLQ G-10		7	-0-	7	16	1	1	6	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	16					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	971	-0-	-52	-0-	62	1	909	2	N	-0-					-0-
06	960	N	916	-0-	-44	-0-	51 21	1 3	844	2	N	-0-					-0-
07	961	N	930	-0-	-31	-0-	48	1	882	2	N	-0-					-0-
08	961	N	929	-0-	-32	-0-	54	1	875	2	N	-0-					-0-
*09	932	N	932	-0-	-0-	-0-	52	1	880	2	N	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	729	-0-	-77	-0-	179	1	550	3	Y	-0-					-0-
06	750	N	682	-0-	-68	-0-	173	1	509	3	Y	-0-					-0-
07	DLQ G-10		594	-0-	594	594	166	1	428	3	Y	-0-					-0-
08	DLQ G-10		731	-0-	731	1325	186	1	545	3	Y	-0-					-0-
09	DLQ G-10		649	-0-	649	1974	175	1	474	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1974					Y	NO RPT					-0-

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
06	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*09	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	714	N	714	-0-	-0-	-0-	53	1	661	2	N	-0-					1
06	690	N	651	-0-	-39	-0-	49	1	602	2	N	-0-					1
07	713	N	667	-0-	-46	-0-	51	1	616	2	N	-0-					1
08	713	N	638	-0-	-75	-0-	48	1	590	2	N	-0-					1
09	660	N	631	-0-	-29	-0-	48	1	583	2	N	-0-					1
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
08	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
09	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	520	-0-	-7	-0-	39	1	481	2	N	-0-					1
06	510	N	490	-0-	-20	-0-	37	1	453	2	N	-0-					1
07	527	N	509	-0-	-18	-0-	39	1	470	2	N	-0-					1
08	527	N	504	-0-	-23	-0-	38	1	466	2	N	-0-					1
09	480	N	479	-0-	-1	-0-	36	1	443	2	N	-0-					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1027	-0-	-89	-0-	72	1	955	3	Y	-0-	4	1			-0-
06	1050	N	1045	-0-	-5	-0-	135	1	910	3	Y	-0-					-0-
07	DLQ G-10		1035	-0-	1035	1035	114	1	921	3	Y	-0-					-0-
08	DLQ G-10		1031	-0-	1031	2066	122	1	909	3	Y	-0-					-0-
09	DLQ G-10		998	-0-	998	3064	97	1	901	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3064					Y	NO RPT					-0-

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	332	-0-	-9	-0-	27	1	305	3	Y	-0-					-0-
06	330	N	327	-0-	-3	-0-	32	1	295	3	Y	-0-					-0-
07	DLQ G-10		338	-0-	338	338	35	1	303	3	Y	-0-					-0-
08	DLQ G-10		332	-0-	332	670	33	1	299	3	Y	-0-					-0-
09	DLQ G-10		319	-0-	319	989	29	1	290	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	989					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	349	-0-	-54	-0-	349	3			N	-0-					-0-
06	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*09	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					4
06	450	N	405	-0-	-45	-0-	405	3			Y	-0-					4
07	DLQ G-10		377	-0-	377	377	377	3			Y	-0-					4
08	DLQ G-10		345	-0-	345	722	345	3			Y	-0-					4
09	DLQ G-10		329	-0-	329	1051	329	3			Y	-0-					4
10	0	N	NO RPT	-0-	-0-	1051					Y	NO RPT					4

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	4	1	52	2	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	3	1	48	2	N	-0-					-0-
							1	3									
07	62	N	54	-0-	-8	-0-	3	1	51	2	N	-0-					-0-
08	62	N	52	-0-	-10	-0-	3	1	49	2	N	-0-					-0-
09	60	N	49	-0-	-11	-0-	3	1	46	2	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1232	N	1232	-0-	-0-	-0-	69	1	1162	3	N	1	1	1			4
							1	9									
06	1156	N	1156	-0-	-0-	-0-	86	1	1069	3	N	1	3	1			2
							1	9									
07	1142	N	1142	-0-	-0-	-0-	88	1	1054	3	N	-0-					2
08	1240	N	925	-0-	-315	-0-	71	1	854	3	N	-0-	1	1			1
09	1170	N	1144	-0-	-26	-0-	76	1	1067	3	N	1	1	1			1
							1	9									
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					1

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	-0-	40	1	498	3	Y	-0-					-0-
06	508	N	508	-0-	-0-	-0-	38	1	470	3	Y	-0-					-0-
07	DLQ G-10		502	-0-	502	502	39	1	463	3	Y	-0-					-0-
08	DLQ G-10		518	-0-	518	1020	39	1	479	3	Y	-0-					-0-
09	DLQ G-10		508	-0-	508	1528	37	1	471	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1528					Y	NO RPT					-0-

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	499	N	499	-0-	-0-	-0-	32	1	467	2	N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	27	1	450	2	N	-0-					-0-
							11	3									
07	500	N	500	-0-	-0-	-0-	26	1	474	2	N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	30	1	475	2	N	-0-					-0-
09	480	N	463	-0-	-17	-0-	26	1	437	2	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	497	N	497	-0-	-0-	-0-	32	1	465	2	N	-0-					-0-
06	480	N	466	-0-	-14	-0-	26	1	429	2	N	-0-					-0-
							11	3									
07	496	N	481	-0-	-15	-0-	25	1	456	2	N	-0-					-0-
08	496	N	482	-0-	-14	-0-	28	1	454	2	N	-0-					-0-
09	480	N	467	-0-	-13	-0-	26	1	441	2	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	508	-0-	-19	-0-	38	1	469	3	Y	1	1	1			-0-
							1	9									
06	522	N	522	-0-	-0-	-0-	39	1	483	3	Y	-0-					-0-
07	DLQ G-10		532	-0-	532	532	41	1	491	3	Y	-0-					-0-
08	DLQ G-10		522	-0-	522	1054	40	1	482	3	Y	-0-					-0-
09	DLQ G-10		519	-0-	519	1573	38	1	481	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1573					Y	NO RPT					-0-

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	237	-0-	-135	-0-	16	1	220	3	Y	1	2	1			1
							1	9									
06	360	N	227	-0-	-133	-0-	14	1	212	3	Y	1					2
							1	9									
07	DLQ G-10		216	-0-	216	216	14	1	201	3	Y	1	2	1			1
							1	9									
08	DLQ G-10		217	-0-	217	433	14	1	203	3	Y	-0-	1	1			-0-
09	DLQ G-10		202	-0-	202	635	13	1	188	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	635					Y	NO RPT					1

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	689	N	689	-0-	-0-	-0-	33	1	656	3	N	-0-	1	1			1
06	750	N	697	-0-	-53	-0-	47	1	649	3	N	1	1	1			1
							1	9									
07	652	N	652	-0-	-0-	-0-	40	1	611	3	N	1					2
							1	9									
08	682	N	577	-0-	-105	-0-	38	1	539	3	N	-0-	1	1			1
09	690	N	545	-0-	-145	-0-	34	1	511	3	N	-0-					1
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					3
06	251	N	251	-0-	-0-	-0-	24	1	227	2	Y	-0-					3
07	DLQ G-10		257	-0-	257	257	21	1	235	2	Y	1					4
							1	9									
08	DLQ G-10		255	-0-	255	512	22	1	233	2	Y	-0-					4
09	DLQ G-10		239	-0-	239	751	18	1	221	2	Y	-0-					4
10	0	N	NO RPT	-0-	-0-	751					Y	NO RPT					4

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	N	504	-0-	-0-	-0-	26	1	478	2	Y	-0-					-0-
06	510	N	498	-0-	-12	-0-	48	1	450	2	Y	-0-					-0-
07	DLQ G-10		570	-0-	570	570	47	1	523	2	Y	-0-					-0-
08	DLQ G-10		527	-0-	527	1097	45	1	482	2	Y	-0-					-0-
09	DLQ G-10		506	-0-	506	1603	39	1	467	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1603					Y	NO RPT					-0-

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1192	-0-	-110	-0-	52	1	1133	3	Y	6					74
							7	9									
06	1350	N	1175	-0-	-175	-0-	50	1	1119	3	Y	5					79
							6	9									
07	DLQ G-10		1261	-0-	1261	1261	59	1	1201	3	Y	1					80
							1	9									
08	DLQ G-10		1207	-0-	1207	2468	58	1	1148	3	Y	1					81
							1	9									
09	DLQ G-10		966	-0-	966	3434	50	1	915	3	Y	1					82
							1	9									
10	0	N	NO RPT	-0-	-0-	3434					Y	NO RPT					82

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	372	-0-	-31	-0-	22	1	349	3	N	1					1
							1	9									
06	390	N	373	-0-	-17	-0-	38	1	335	3	N	-0-	1	1			-0-
07	403	N	375	-0-	-28	-0-	50	1	325	3	N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	40	1	339	3	N	1					1
							1	9									
*09	363	N	363	-0-	-0-	-0-	35	1	328	3	N	-0-					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	396	-0-	-38	-0-	19	1	376	3	N	1	1	1			1
							1	9									
06	430	N	430	-0-	-0-	-0-	29	1	400	3	N	1	1	1			1
							1	9									
07	457	N	457	-0-	-0-	-0-	28	1	429	3	N	-0-					1
08	444	N	444	-0-	-0-	-0-	29	1	414	3	N	1	1	1			1
							1	9									
*09	421	N	421	-0-	-0-	-0-	26	1	395	3	N	-0-					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					1
06	186	N	186	-0-	-0-	-0-	13	1	173	3	N	-0-	1	1			-0-
07	186	N	177	-0-	-9	-0-	11	1	166	3	N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	13	1	187	3	N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	694	N	694	-0-	-0-	-0-	44	1	650	2	N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	37	1	611	2	N	-0-					-0-
							15	3									
07	682	N	673	-0-	-9	-0-	35	1	638	2	N	-0-					-0-
08	695	N	695	-0-	-0-	-0-	41	1	654	2	N	-0-					-0-
*09	674	N	674	-0-	-0-	-0-	38	1	636	2	N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	-0-	34	1	504	2	N	-0-					-0-
06	510	N	440	-0-	-70	-0-	25	1	405	2	N	-0-					-0-
							10	3									
07	527	N	437	-0-	-90	-0-	23	1	414	2	N	-0-					-0-
08	527	N	339	-0-	-188	-0-	20	1	319	2	N	-0-					-0-
*09	460	N	460	-0-	-0-	-0-	26	1	434	2	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					3
06	90	N	74	-0-	-16	-0-	10	1	64	3	N	-0-					3
07	70	N	70	-0-	-0-	-0-	10	1	60	3	N	-0-					3
08	93	N	64	-0-	-29	-0-	7	1	57	3	N	-0-					3
*09	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					3
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					3

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	416	-0-	-18	-0-	31	1	385	3	Y	-0-					-0-
06	420	N	384	-0-	-36	-0-	29	1	355	3	Y	-0-					-0-
07	DLQ G-10		380	-0-	380	380	29	1	351	3	Y	-0-					-0-
08	DLQ G-10		376	-0-	376	756	29	1	347	3	Y	-0-					-0-
09	DLQ G-10		361	-0-	361	1117	26	1	335	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1117					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	17	1	149	3	N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	9	1	62	3	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	23	1	194	3	N	-0-					-0-
*09	223	N	223	-0-	-0-	-0-	22	1	200	3	N	1					1
							1	9									
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

05	837	N	812	-0-	-25	-0-	52	1	758	3	N	2	2	1			4
							2	9									
06	840	N	802	-0-	-38	-0-	52	1	749	3	N	1	2	1			3
							1	9									
07	837	N	822	-0-	-15	-0-	55	1	765	3	N	2	2	1			3
							2	9									
08	806	N	803	-0-	-3	-0-	55	1	745	3	N	3					6
							3	9									
09	810	N	762	-0-	-48	-0-	51	1	709	3	N	2	3	1			5
							2	9									
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					5

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

05	465	N	437	-0-	-28	-0-	28	1	408	3	N	1	1	1			2
							1	9									
06	450	N	435	-0-	-15	-0-	28	1	406	3	N	1	1	1			2
							1	9									
07	460	N	460	-0-	-0-	-0-	31	1	428	3	N	1	1	1			2
							1	9									
08	434	N	348	-0-	-86	-0-	24	1	323	3	N	1					3
							1	9									
09	450	N	15	-0-	-435	-0-	1	1	14	3	N	-0-	1	1			2
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					2

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

05	1116	N	990	-0-	-126	-0-	63	1	925	3	N	2	3	1			4
							2	9									
06	1080	N	949	-0-	-131	-0-	62	1	884	3	N	3	3	1			4
							3	9									
07	1085	N	976	-0-	-109	-0-	66	1	907	3	N	3	3	1			4
							3	9									
08	992	N	925	-0-	-67	-0-	64	1	858	3	N	3					7
							3	9									
09	960	N	862	-0-	-98	-0-	58	1	803	3	N	1	3	1			5
							1	9									
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	210	-0-	-7	-0-	13	1	196	3	N	1	1	1			1
							1	9									
06	210	N	147	-0-	-63	-0-	10	1	136	3	N	1	1	1			1
							1	9									
07	217	N	151	-0-	-66	-0-	10	1	141	3	N	-0-					1
08	217	N	147	-0-	-70	-0-	10	1	137	3	N	-0-					1
09	150	N	121	-0-	-29	-0-	8	1	112	3	N	1	1	1			1
							1	9									
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
*09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	663	-0-	-19	-0-	42	1	619	3	N	2	2	1			3
							2	9									
06	660	N	632	-0-	-28	-0-	41	1	590	3	N	1	2	1			2
							1	9									
07	682	N	631	-0-	-51	-0-	42	1	587	3	N	2	2	1			2
							2	9									
08	651	N	605	-0-	-46	-0-	42	1	561	3	N	2					4
							2	9									
09	630	N	598	-0-	-32	-0-	40	1	556	3	N	2	2	1			4
							2	9									
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					4

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	3					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	3					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3					Y	NO RPT					-0-

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0-	-0-	20	1	225	3	Y	-0-					-0-
06	231	N	231	-0-	-0-	-0-	22	1	209	3	Y	-0-					-0-
07	DLQ G-10		238	-0-	238	238	25	1	213	3	Y	-0-					-0-
08	DLQ G-10		230	-0-	230	468	23	1	207	3	Y	-0-					-0-
09	DLQ G-10		208	-0-	208	676	19	1	189	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	676					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0-	-0-	8	1	104	2	N	-0-					1
06	547	N	547	-0-	-0-	-0-	41	1	506	2	N	-0-					1
07	228	N	228	-0-	-0-	-0-	17	1	211	2	N	-0-					1
08	223	N	223	-0-	-0-	-0-	17	1	205	2	N	1					2
							1	9									
09	240	N	216	-0-	-24	-0-	16	1	200	2	N	-0-					2
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3196	-0-	96	96	3196	3			N	-0-					-0-
06	3000	N	3094	-0-	94	190	3094	3			N	-0-					-0-
07	1744	N	1554	-0-	-190	-0-	1554	3			N	-0-					-0-
08	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
*09	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
10	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	11	1	183	3	N	1	2	1			1
							1	9									
06	195	N	195	-0-	-0-	-0-	12	1	181	3	N	2	1	1			2
							2	9									
07	197	N	197	-0-	-0-	-0-	14	1	182	3	N	1	2	1			1
							1	9									
08	193	N	193	-0-	-0-	-0-	15	1	177	3	N	1					2
							1	9									
09	210	N	184	-0-	-26	-0-	13	1	170	3	N	1	1	1			2
							1	9									
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	384	-0-	-391	-0-	26	1	358	3	Y	-0-					-0-
06	368	N	368	-0-	-0-	-0-	25	1	343	3	Y	-0-					-0-
07	DLQ G-10		560	-0-	560	560	40	1	520	3	Y	-0-					-0-
08	DLQ G-10		604	-0-	604	1164	44	1	560	3	Y	-0-					-0-
09	DLQ G-10		366	-0-	366	1530	27	1	339	3	Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	1530					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					1
06	150	N	143	-0-	-7	-0-	19	1	124	3	N	-0-					1
07	155	N	132	-0-	-23	-0-	19	1	113	3	N	-0-					1
08	155	N	129	-0-	-26	-0-	15	1	114	3	N	-0-					1
09	150	N	118	-0-	-32	-0-	11	1	107	3	N	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
09	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	104	-0-	-268	-0-	104	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	299	N	299	-0-	-0-	-0-	20	1	279	3	Y	-0-					1
06	290	N	290	-0-	-0-	-0-	22	1	268	3	Y	-0-					1
07	DLQ G-10		279	-0-	279	279	22	1	257	3	Y	-0-					1
08	DLQ G-10		298	-0-	298	577	23	1	275	3	Y	-0-					1
09	DLQ G-10		297	-0-	297	874	24	1	273	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	874					Y	NO RPT					1

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	180	N	125	-0-	-55	-0-	125	3			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	12	-0-	-112	-0-	2	1	10	3	N	-0-	6	1			4
06	582	N	582	-0-	-0-	-0-	87	1	495	3	N	-0-					4
07	644	N	644	-0-	-0-	-0-	98	1	546	3	N	-0-					4
08	485	N	485	-0-	-0-	-0-	133	1	351	3	N	1	3	1			2
							1	9									
*09	882	N	882	-0-	-0-	-0-	130	1	752	3	N	-0-					2
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					2

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	822	-0-	-46	-0-	53	1	768	3	N	1	2	1			3
							1	9									
06	840	N	811	-0-	-29	-0-	53	1	756	3	N	2	2	1			3
							2	9									
07	837	N	827	-0-	-10	-0-	56	1	769	3	N	2	2	1			3
							2	9									
08	837	N	819	-0-	-18	-0-	57	1	760	3	N	2					5
							2	9									
09	810	N	783	-0-	-27	-0-	52	1	728	3	N	3	3	1			5
							3	9									
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					5

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
06	570	N	553	-0-	-17	-0-	553	3			N	-0-					-0-
07	620	N	571	-0-	-49	-0-	571	3			N	-0-					-0-
08	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-
*09	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	480	N	435	-0-	-45	-0-	435	3			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
08	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
*09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	470	-0-	-26	-0-	26	1	444	3	N	-0-					1
06	453	N	453	-0-	-0-	-0-	34	1	419	3	N	-0-	1	1			-0-
07	467	N	467	-0-	-0-	-0-	36	1	430	3	N	1					1
							1	9									
08	465	N	459	-0-	-6	-0-	35	1	424	3	N	-0-	1	1			-0-
09	450	N	442	-0-	-8	-0-	29	1	413	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	477	N	477	-0-	-0-	-0-	27	1	450	3	N	-0-					2
06	464	N	464	-0-	-0-	-0-	35	1	429	3	N	-0-	1	1			1
07	465	N	444	-0-	-21	-0-	34	1	410	3	N	-0-					1
08	465	N	446	-0-	-19	-0-	34	1	411	3	N	1	1	1			1
							1	9									
09	450	N	427	-0-	-23	-0-	28	1	399	3	N	-0-					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	445	N	445	-0-	-0-	-0-	27	1	418	3	N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	53	1	463	3	N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	76	1	494	3	N	-0-					-0-
08	618	N	618	-0-	-0-	-0-	64	1	553	3	N	1					1
							1	9									
*09	576	N	576	-0-	-0-	-0-	56	1	520	3	N	-0-					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	224	-0-	-24	-0-	16	1	208	3	Y	-0-	2	1			-0-
06	240	N	230	-0-	-10	-0-	30	1	200	3	Y	-0-					-0-
07	DLQ G-10		233	-0-	233	233	26	1	207	3	Y	-0-					-0-
08	DLQ G-10		235	-0-	235	468	28	1	207	3	Y	-0-					-0-
09	DLQ G-10		222	-0-	222	690	22	1	200	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	690					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	16	1	241	2	N	-0-					-0-
06	240	N	209	-0-	-31	-0-	12	1	192	2	N	-0-					-0-
							5	3									
07	248	N	206	-0-	-42	-0-	11	1	195	2	N	-0-					-0-
08	248	N	189	-0-	-59	-0-	11	1	178	2	N	-0-					-0-
09	210	N	176	-0-	-34	-0-	10	1	166	2	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	95	1	188	3	Y	-0-					3
06	274	N	274	-0-	-0-	-0-	92	1	182	3	Y	-0-					3
07	DLQ G-10		272	-0-	272	272	95	1	177	3	Y	-0-					3
08	DLQ G-10		281	-0-	281	553	95	1	186	3	Y	-0-					3
09	DLQ G-10		263	-0-	263	816	82	1	181	3	Y	-0-					3
10	0	N	NO RPT	-0-	-0-	816					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	459	-0-	-37	-0-	22	1	436	3	N	1	1	1			1
							1	9									
06	480	N	478	-0-	-2	-0-	32	1	445	3	N	1	1	1			1
							1	9									
07	496	N	479	-0-	-17	-0-	30	1	449	3	N	-0-					1
08	473	N	473	-0-	-0-	-0-	31	1	441	3	N	1	1	1			1
							1	9									
09	480	N	452	-0-	-28	-0-	28	1	424	3	N	-0-					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	797	-0-	-9	-0-	59	1	738	2	N	-0-					1
06	780	N	723	-0-	-57	-0-	54	1	669	2	N	-0-					1
07	806	N	754	-0-	-52	-0-	57	1	697	2	N	-0-					1
08	806	N	777	-0-	-29	-0-	59	1	717	2	N	1					2
							1	9									
*09	766	N	766	-0-	-0-	-0-	58	1	708	2	N	-0-					2
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					2

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	796	-0-	-103	-0-	51	1	745	2	N	-0-					-0-
06	750	N	675	-0-	-75	-0-	38	1	622	2	N	-0-					-0-
							15	3									
07	837	N	835	-0-	-2	-0-	43	1	792	2	N	-0-					-0-
08	806	N	786	-0-	-20	-0-	46	1	740	2	N	-0-					-0-
09	690	N	670	-0-	-20	-0-	37	1	633	2	N	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	541	-0-	-141	-0-	541	3			N	-0-					1
06	630	N	472	-0-	-158	-0-	472	3			N	-0-					1
07	496	N	146	-0-	-350	-0-	146	3			N	-0-					1
08	527	N	146	-0-	-381	-0-	146	3			N	-0-					1
*09	671	N	671	-0-	-0-	-0-	671	3			N	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
08	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
09	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	20	1	295	2	N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	17	1	280	2	N	-0-					-0-
							7	3									
07	309	N	309	-0-	-0-	-0-	16	1	293	2	N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	18	1	290	2	N	-0-					-0-
*09	294	N	294	-0-	-0-	-0-	16	1	278	2	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	39	-0-	39	39	2	1	37	3	N	-0-					-0-
08	14B2	EXT	11	-0-	11	50	1	1	10	3	N	-0-					-0-
09	14B2	EXT	7	-0-	7	57	7	3			N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	57					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	10	1	122	3	N	-0-	3	1			-0-
06	120	N	110	-0-	-10	-0-	9	1	101	3	N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
09	120	N	115	-0-	-5	-0-	9	1	106	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	240	N	240	-0-	-0-	-0-	17	1	223	2	Y	-0-					-0-
06	172	N	172	-0-	-0-	-0-	13	1	159	2	Y	-0-					-0-
07	DLQ	G-10	50	-0-	50	50	4	1	46	2	Y	-0-					-0-
08	DLQ	G-10	142	-0-	142	192	11	1	131	2	Y	-0-					-0-
09	DLQ	G-10	141	-0-	141	333	10	1	131	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	333					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	909	-0-	-52	-0-	49	1	852	3	N	7	9	1			7
							8	9									
06	928	N	928	-0-	-0-	-0-	56	1	865	3	N	6	4	1			9
							7	9									
07	947	N	947	-0-	-0-	-0-	69	1	1	2	N	5	9	1			5
							871	3	6	9							
08	939	N	939	-0-	-0-	-0-	72	1	860	3	N	6	2	1			9
							7	9									
09	930	N	899	-0-	-31	-0-	64	1	1	2	N	6	7	1			8
							827	3	7	9							
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	275	N	275	-0-	-0-	-0-	114	1	161	3	Y	-0-					-0-
06	215	N	215	-0-	-0-	-0-	105	1	110	3	Y	-0-					-0-
07	DLQ G-10		250	-0-	250	250	113	1	137	3	Y	-0-					-0-
08	DLQ G-10		227	-0-	227	477	109	1	118	3	Y	-0-					-0-
09	DLQ G-10		201	-0-	201	678	68	1	133	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	678					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	259	-0-	-175	-0-	19	1	239	3	N	1	3	1			-0-
							1	9									
06	250	N	250	-0-	-0-	-0-	20	1	228	3	N	2					2
							2	9									
07	279	N	226	-0-	-53	-0-	16	1	209	3	N	1					3
							1	9									
08	253	N	253	-0-	-0-	-0-	19	1	233	3	N	1					4
							1	9									
*09	273	N	273	-0-	-0-	-0-	21	1	251	3	N	1	4	1			1
							1	9									
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	670	-0-	-12	-0-	32	1	637	3	N	1	1	1			2
							1	9									
06	676	N	676	-0-	-0-	-0-	46	1	630	3	N	-0-	1	1			1
07	693	N	693	-0-	-0-	-0-	43	1	649	3	N	1					2
							1	9									
08	682	N	675	-0-	-7	-0-	45	1	630	3	N	-0-	1	1			1
09	690	N	647	-0-	-43	-0-	40	1	606	3	N	1					2
							1	9									
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					2

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	N	439	-0-	-0-	-0-	32	1	407	3	N	-0-					-0-
06	420	N	412	-0-	-8	-0-	34	1	378	3	N	-0-					-0-
07	434	N	427	-0-	-7	-0-	31	1	396	3	N	-0-					-0-
08	434	N	433	-0-	-1	-0-	33	1	400	3	N	-0-					-0-
09	420	N	413	-0-	-7	-0-	32	1	381	3	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	577	-0-	-43	-0-	28	1	548	3	N	1	1	1			2
							1	9									
06	570	N	570	-0-	-0-	-0-	39	1	531	3	N	-0-	1	1			1
07	589	N	569	-0-	-20	-0-	35	1	533	3	N	1					2
							1	9									
08	589	N	541	-0-	-48	-0-	36	1	505	3	N	-0-	1	1			1
09	570	N	552	-0-	-18	-0-	34	1	517	3	N	1					2
							1	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-					1
06	216	N	216	-0-	-0-	-0-	15	1	201	3	N	-0-					1
07	236	N	236	-0-	-0-	-0-	15	1	221	3	N	-0-					1
08	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-	1	1			-0-
*09	213	N	213	-0-	-0-	-0-	13	1	200	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

05	95	N	95	-0-	-0-	-0-	95	1			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	1			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	95	1	269	3	N	-0-					-0-
08	868	N	868	-0-	-0-	-0-	95	1	773	3	N	-0-					-0-
*09	797	N	797	-0-	-0-	-0-	92	1	705	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

05	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					1
06	8	N	5	-0-	-3	-0-	5	3			N	-0-					1
07	31	N	-0-	-0-	-31	-0-					N	-0-					1
08	10	N	-0-	-0-	-10	-0-					N	-0-					1
09	5	N	-0-	-0-	-5	-0-					N	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

05	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
06	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
07	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
08	DLQ G-10		2	-0-	2	4	2	3			Y	-0-					-0-
09	DLQ G-10		4	-0-	4	8	4	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	8					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

05	26	X	26	-0-	-0-	-0-	2	1	24	2	Y	-0-					-0-
06	90	N	52	-0-	-38	-0-	4	1	48	2	Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	213	-0-	-4	-0-	14	1	199	2	N	-0-					1
06	281	N	281	-0-	-0-	-0-	16	1	259	2	N	-0-					1
							6	3									
07	356	N	356	-0-	-0-	-0-	18	1	337	2	N	1					2
							1	9									
08	217	N	198	-0-	-19	-0-	12	1	186	2	N	-0-	2	1			-0-
09	270	N	220	-0-	-50	-0-	12	1	208	2	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	465	N	306	-0-	-159	-0-	306	3			N	-0-					-0-
*09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	872	-0-	-27	-0-	45	1	827	2	Y	-0-					-0-
06	870	N	861	-0-	-9	-0-	83	1	778	2	Y	-0-					-0-
07	DLQ G-10		903	-0-	903	903	74	1	829	2	Y	-0-					-0-
08	DLQ G-10		884	-0-	884	1787	76	1	808	2	Y	-0-					-0-
09	DLQ G-10		849	-0-	849	2636	65	1	784	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2636					Y	NO RPT					-0-

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	10	1	143	3	Y	-0-					1
06	150	N	149	-0-	-1	-0-	11	1	138	3	Y	-0-					1
07	DLQ G-10		153	-0-	153	153	12	1	141	3	Y	-0-					1
08	DLQ G-10		149	-0-	149	302	12	1	137	3	Y	-0-					1
09	DLQ G-10		146	-0-	146	448	12	1	134	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	448					Y	NO RPT					1

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1101	N	1101	-0-	-0-	-0-	77	1	1024	2	Y	-0-					-0-
06	1020	N	883	-0-	-137	-0-	68	1	815	2	Y	-0-					-0-
07	DLQ G-10		658	-0-	658	658	48	1	610	2	Y	-0-					-0-
08	DLQ G-10		1066	-0-	1066	1724	81	1	985	2	Y	-0-					-0-
09	DLQ G-10		1098	-0-	1098	2822	75	1	1023	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2822					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	10	1	150	2	N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	9	1	144	2	N	-0-					-0-
							4	3									
07	158	N	158	-0-	-0-	-0-	8	1	150	2	N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	9	1	152	2	N	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	9	1	146	2	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

05	492	N	492	-0-	-0-	-0-	31	1	461	2	N	-0-					4
06	520	N	520	-0-	-0-	-0-	29	1	479	2	N	-0-					4
							12	3									
07	558	N	536	-0-	-22	-0-	28	1	508	2	N	-0-					4
08	511	N	511	-0-	-0-	-0-	30	1	481	2	N	-0-	4	1			-0-
09	510	N	502	-0-	-8	-0-	28	1	474	2	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

05	186	N	174	-0-	-12	-0-	12	1	162	3	Y	-0-					1
06	167	N	167	-0-	-0-	-0-	12	1	155	3	Y	-0-					1
07	DLQ G-10		170	-0-	170	170	13	1	157	3	Y	-0-					1
08	DLQ G-10		167	-0-	167	337	13	1	154	3	Y	-0-					1
09	DLQ G-10		173	-0-	173	510	14	1	159	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	510					Y	NO RPT					1

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

05	1178	N	1075	-0-	-103	-0-	72	1	999	3	Y	4	6	1			4
							4	9									
06	1110	N	1105	-0-	-5	-0-	70	1	1031	3	Y	4					8
							4	9									
07	DLQ G-10		1124	-0-	1124	1124	73	1	1048	3	Y	3	6	1			5
							3	9									
08	DLQ G-10		1108	-0-	1108	2232	71	1	1035	3	Y	2	6	1			1
							2	9									
09	DLQ G-10		1079	-0-	1079	3311	67	1	1008	3	Y	4					5
							4	9									
10	0	N	NO RPT	-0-	-0-	3311					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	-0-	26	1	511	3	N	1	1	1			1
							1	9									
06	495	N	495	-0-	-0-	-0-	33	1	461	3	N	1	1	1			1
							1	9									
07	542	N	542	-0-	-0-	-0-	34	1	508	3	N	-0-					1
08	527	N	517	-0-	-10	-0-	34	1	482	3	N	1	1	1			1
							1	9									
09	510	N	500	-0-	-10	-0-	31	1	469	3	N	-0-					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-	24	1	347	2	N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	20	1	332	2	N	-0-					-0-
							8	3									
07	382	N	382	-0-	-0-	-0-	20	1	362	2	N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	23	1	367	2	N	-0-					-0-
09	360	N	345	-0-	-15	-0-	19	1	326	2	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1215	-0-	-87	-0-	81	1	1128	3	Y	5	7	1			5
							6	9									
06	1133	N	1133	-0-	-0-	-0-	72	1	1057	3	Y	4					9
							4	9									
07	DLQ G-10		1201	-0-	1201	1201	78	1	1120	3	Y	3	7	1			5
							3	9									
08	DLQ G-10		1187	-0-	1187	2388	76	1	1107	3	Y	4	7	1			2
							4	9									
09	DLQ G-10		1123	-0-	1123	3511	70	1	1049	3	Y	4					6
							4	9									
10	0	N	NO RPT	-0-	-0-	3511					Y	NO RPT					6

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	DLQ G-10		41	-0-	41	41	3	1	38	2	Y	-0-					-0-
08	DLQ G-10		27	-0-	27	68	2	1	25	2	Y	-0-					-0-
09	DLQ G-10		31	-0-	31	99	2	1	29	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	99					Y	NO RPT					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	745	N	745	-0-	-0-	-0-	48	1	697	2	N	-0-					1
06	780	N	733	-0-	-47	-0-	41	1	675	2	N	-0-					1
							17	3									
07	806	N	775	-0-	-31	-0-	40	1	735	2	N	-0-					1
08	774	N	774	-0-	-0-	-0-	45	1	729	2	N	-0-	1	1			-0-
09	720	N	708	-0-	-12	-0-	40	1	668	2	N	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	694	-0-	-19	-0-	46	1	645	3	Y	3	4	1			3
							3	9									
06	690	N	679	-0-	-11	-0-	43	1	632	3	Y	4	1	8			6
							4	9									
07	DLQ G-10		699	-0-	699	699	45	1	651	3	Y	3	5	1			4
							3	9									
08	DLQ G-10		693	-0-	693	1392	44	1	648	3	Y	1	4	1			1
							1	9									
09	DLQ G-10		667	-0-	667	2059	41	1	623	3	Y	3					4
							3	9									
10	0	N	NO RPT	-0-	-0-	2059					Y	NO RPT					4

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	308	-0-	-33	-0-	21	1	287	2	Y	-0-					-0-
06	330	N	291	-0-	-39	-0-	22	1	269	2	Y	-0-					-0-
07	DLQ G-10		254	-0-	254	254	19	1	235	2	Y	-0-					-0-
08	DLQ G-10		333	-0-	333	587	25	1	308	2	Y	-0-					-0-
09	DLQ G-10		320	-0-	320	907	22	1	298	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	907					Y	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	2145	-0-	-25	-0-	111	1	2034	2	Y	-0-					-0-
06	2143	N	2143	-0-	-0-	-0-	207	1	1936	2	Y	-0-					-0-
07	DLQ G-10		2204	-0-	2204	2204	181	1	2023	2	Y	-0-					-0-
08	DLQ G-10		2180	-0-	2180	4384	187	1	1993	2	Y	-0-					-0-
09	DLQ G-10		1916	-0-	1916	6300	147	1	1769	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	6300					Y	NO RPT					-0-

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	835	-0-	-64	-0-	62	1	773	3	Y	-0-					-0-
06	900	N	427	-0-	-473	-0-	40	1	387	3	Y	-0-					-0-
07	DLQ G-10		718	-0-	718	718	72	1	646	3	Y	-0-					-0-
08	DLQ G-10		830	-0-	830	1548	72	1	758	3	Y	-0-					-0-
09	DLQ G-10		778	-0-	778	2326	69	1	709	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2326					Y	NO RPT					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	180	N	98	-0-	-82	-0-	98	3			N	-0-					-0-
07	186	N	47	-0-	-139	-0-	47	3			N	-0-					-0-
08	186	N	47	-0-	-139	-0-	47	3			N	-0-					-0-
09	90	N	1	-0-	-89	-0-	1	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					1
06	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					1
07	993	N	993	-0-	-0-	-0-	993	3			N	-0-					1
08	1271	N	993	-0-	-278	-0-	993	3			N	-0-					1
09	990	N	962	-0-	-28	-0-	962	3			N	-0-					1
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0-	-0-	20	1	368	2	Y	-0-					-0-
06	402	N	402	-0-	-0-	-0-	39	1	363	2	Y	-0-					-0-
07	DLQ G-10		410	-0-	410	410	34	1	376	2	Y	-0-					-0-
08	DLQ G-10		420	-0-	420	830	36	1	384	2	Y	-0-					-0-
09	DLQ G-10		412	-0-	412	1242	32	1	380	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1242					Y	NO RPT					-0-

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
06	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
07	434	N	318	-0-	-116	-0-	318	3			N	-0-					-0-
08	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
09	420	N	367	-0-	-53	-0-	367	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
08	15	N	11	-0-	-4	-0-	1	1	10	3	N	-0-					-0-
*09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
10	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	18	1	263	2	N	-0-					-0-
06	270	N	267	-0-	-3	-0-	15	1	246	2	N	-0-					-0-
							6	3									
07	279	N	275	-0-	-4	-0-	14	1	261	2	N	-0-					-0-
08	279	N	274	-0-	-5	-0-	16	1	258	2	N	-0-					-0-
09	270	N	265	-0-	-5	-0-	15	1	250	2	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	438	N	438	-0-	-0-	-0-	28	1	410	2	N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	23	1	380	2	N	-0-					-0-
							9	3									
07	403	N	397	-0-	-6	-0-	21	1	375	2	N	1					1
							1	9									
08	468	N	468	-0-	-0-	-0-	27	1	441	2	N	-0-	1	1			-0-
*09	479	N	479	-0-	-0-	-0-	27	1	452	2	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	776	-0-	-30	-0-	58	1	718	2	N	-0-					1
06	750	N	726	-0-	-24	-0-	55	1	671	2	N	-0-					1
07	806	N	750	-0-	-56	-0-	57	1	693	2	N	-0-					1
08	775	N	736	-0-	-39	-0-	56	1	680	2	N	-0-					1
09	720	N	714	-0-	-6	-0-	54	1	660	2	N	-0-					1
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1341	-0-	-54	-0-	72	1	1258	3	N	10	12	1			10
							11	9									
06	1320	N	1318	-0-	-2	-0-	80	1	1229	3	N	8	6	1			12
							9	9									
07	1260	N	1260	-0-	-0-	-0-	92	1	1	2	N	8	13	1			7
							1158	3	9	9							
08	1333	N	1329	-0-	-4	-0-	102	1	1217	3	N	9	3	1			13
							10	9									
09	1320	N	1129	-0-	-191	-0-	80	1	1	2	N	7	9	1			11
							1040	3	8	9							
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					11

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	690	-0-	-54	-0-	690	3			N	-0-					-0-
06	720	N	663	-0-	-57	-0-	663	3			N	-0-					-0-
07	713	N	662	-0-	-51	-0-	662	3			N	-0-					-0-
08	682	N	655	-0-	-27	-0-	655	3			N	-0-					-0-
09	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	4	1	64	3	N	1	4	1			2
							1	9									
06	881	N	881	-0-	-0-	-0-	53	1	821	3	N	6	2	1			6
							7	9									
07	781	N	781	-0-	-0-	-0-	57	1	1	2	N	4	6	1			4
							719	3	4	9							
08	630	N	630	-0-	-0-	-0-	49	1	577	3	N	4	2	1			6
							4	9									
09	690	N	566	-0-	-124	-0-	40	1	520	3	N	5	5	1			6
							6	9									
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					6

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	346	-0-	-26	-0-	114	1	232	3	Y	-0-					-0-
06	360	N	342	-0-	-18	-0-	116	1	226	3	Y	-0-					-0-
07	DLQ G-10		348	-0-	348	348	121	1	227	3	Y	-0-					-0-
08	DLQ G-10		346	-0-	346	694	117	1	229	3	Y	-0-					-0-
09	DLQ G-10		296	-0-	296	990	74	1	222	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	990					Y	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	563	-0-	-57	-0-	563	3			N	-0-					-0-
06	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-
07	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
08	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
*09	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
06	210	N	153	-0-	-57	-0-	153	3			N	-0-					-0-
07	217	N	143	-0-	-74	-0-	143	3			N	-0-					-0-
08	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
09	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

05	186	N	186	-0-	-0-	-0-	12	1	173	3	Y	1	1	1			1
							1	9									
06	180	N	179	-0-	-1	-0-	11	1	168	3	Y	-0-					1
07	DLQ G-10		185	-0-	185	185	12	1	172	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		182	-0-	182	367	12	1	170	3	Y	-0-	1	1			-0-
09	DLQ G-10		172	-0-	172	539	11	1	160	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	539					Y	NO RPT					1

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

05	93	N	67	-0-	-26	-0-	4	1	62	3	N	1					5
							1	9									
06	90	N	45	-0-	-45	-0-	5	1	40	3	N	-0-	5	1			-0-
07	55	N	55	-0-	-0-	-0-	7	1	47	3	N	1					1
							1	9									
08	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					1
09	60	N	52	-0-	-8	-0-	5	1	46	3	N	1					2
							1	9									
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

05	579	N	579	-0-	-0-	-0-	37	1	542	2	N	-0-					-0-
06	510	N	490	-0-	-20	-0-	27	1	452	2	N	-0-					-0-
							11	3									
07	465	N	455	-0-	-10	-0-	24	1	431	2	N	-0-					-0-
08	589	N	456	-0-	-133	-0-	27	1	429	2	N	-0-					-0-
09	480	N	424	-0-	-56	-0-	24	1	400	2	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

05	496	N	493	-0-	-3	-0-	122	1	371	3	Y	-0-					-0-
06	354	N	354	-0-	-0-	-0-	110	1	244	3	Y	-0-					-0-
07	DLQ G-10		472	-0-	472	472	122	1	350	3	Y	-0-					-0-
08	DLQ G-10		460	-0-	460	932	122	1	338	3	Y	-0-					-0-
09	DLQ G-10		430	-0-	430	1362	117	1	313	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1362					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	368	N	368	-0-	-0-	-0-	21	1	345	3	Y	2	2	1			3
							2	9									
06	358	N	358	-0-	-0-	-0-	30	1	326	3	Y	2	2	1			3
							2	9									
07	DLQ G-10		366	-0-	366	366	33	1	332	3	Y	1	2	1			2
							1	9									
08	DLQ G-10		359	-0-	359	725	30	1	327	3	Y	2	2	1			2
							2	9									
09	DLQ G-10		352	-0-	352	1077	29	1	321	3	Y	2	1	1			3
							2	9									
10	0	N	NO RPT	-0-	-0-	1077					Y	NO RPT					3

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	671	N	671	-0-	-0-	-0-	43	1	628	2	N	-0-					-0-
06	630	N	583	-0-	-47	-0-	33	1	537	2	N	-0-					-0-
							13	3									
07	651	N	584	-0-	-67	-0-	30	1	554	2	N	-0-					-0-
08	682	N	558	-0-	-124	-0-	33	1	525	2	N	-0-					-0-
*09	780	N	780	-0-	-0-	-0-	44	1	736	2	N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1363	-0-	-32	-0-	83	1	1210	3	N	64	42	1			85
							70	9									
06	1350	N	1350	-0-	-0-	-0-	83	1	1181	3	N	78	56	1	14	8	93
							86	9									
07	1364	N	1119	-0-	-245	-0-	74	1	1026	3	N	17	53	1			57
							19	9									
08	1498	N	1498	-0-	-0-	-0-	103	1	1378	3	N	15					72
							17	9									
*09	1485	N	1485	-0-	-0-	-0-	94	1	1315	3	N	69	36	1			105
							76	9									
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					105

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	2	1	65	3	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	2	1	60	3	Y	-0-					-0-
07	DLQ G-10		64	-0-	64	64	2	1	62	3	Y	-0-					-0-
08	DLQ G-10		64	-0-	64	128	2	1	62	3	Y	-0-					-0-
09	DLQ G-10		58	-0-	58	186	2	1	56	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	186					Y	NO RPT					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	N	351	-0-	-0-	-0-	95	1	256	3	N	-0-					-0-
06	300	N	283	-0-	-17	-0-	92	1	191	3	N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	95	1	254	3	N	-0-					-0-
08	341	N	299	-0-	-42	-0-	95	1	204	3	N	-0-					-0-
*09	333	N	333	-0-	-0-	-0-	92	1	241	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	263	-0-	-47	-0-	122	1	141	3	Y	-0-					-0-
06	360	N	295	-0-	-65	-0-	123	1	172	3	Y	-0-					-0-
07	DLQ G-10		243	-0-	243	243	120	1	123	3	Y	-0-					-0-
08	DLQ G-10		230	-0-	230	473	119	1	111	3	Y	-0-					-0-
09	DLQ G-10		310	-0-	310	783	116	1	194	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	783					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	9	1	147	3	Y	-0-					-0-
06	150	N	149	-0-	-1	-0-	12	1	137	3	Y	-0-					-0-
07	DLQ G-10		152	-0-	152	152	12	1	140	3	Y	-0-					-0-
08	DLQ G-10		150	-0-	150	302	14	1	136	3	Y	-0-					-0-
09	DLQ G-10		46	-0-	46	348	4	1	42	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	348					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	15	1	190	3	N	-0-	2	1			-0-
06	191	N	191	-0-	-0-	-0-	16	1	175	3	N	-0-					-0-
07	217	N	190	-0-	-27	-0-	14	1	176	3	N	-0-					-0-
08	217	N	187	-0-	-30	-0-	14	1	173	3	N	-0-					-0-
09	180	N	176	-0-	-4	-0-	14	1	162	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	12	1	175	2	N	-0-					1
06	180	N	180	-0-	-0-	-0-	10	1	166	2	N	-0-					1
							4	3									
07	186	N	185	-0-	-1	-0-	10	1	174	2	N	1					2
							1	9									
08	186	N	184	-0-	-2	-0-	11	1	173	2	N	-0-	2	1			-0-
09	180	N	175	-0-	-5	-0-	10	1	165	2	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	23	1	412	2	Y	-0-					-0-
06	450	N	435	-0-	-15	-0-	42	1	393	2	Y	-0-					-0-
07	DLQ G-10		448	-0-	448	448	37	1	411	2	Y	-0-					-0-
08	DLQ G-10		449	-0-	449	897	39	1	410	2	Y	-0-					-0-
09	DLQ G-10		432	-0-	432	1329	33	1	399	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1329					Y	NO RPT					-0-

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-					-0-
06	120	N	115	-0-	-5	-0-	8	1	107	3	Y	-0-					-0-
07	DLQ G-10		123	-0-	123	123	9	1	114	3	Y	-0-					-0-
08	DLQ G-10		119	-0-	119	242	9	1	110	3	Y	-0-					-0-
09	DLQ G-10		112	-0-	112	354	8	1	104	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	354					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	672	-0-	-10	-0-	38	1	633	3	N	1	1	1			2
							1	9									
06	660	N	654	-0-	-6	-0-	49	1	604	3	N	1	2	1			1
							1	9									
07	682	N	672	-0-	-10	-0-	52	1	620	3	N	-0-					1
08	682	N	665	-0-	-17	-0-	51	1	613	3	N	1	1	1			1
							1	9									
09	660	N	647	-0-	-13	-0-	43	1	604	3	N	-0-					1
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1127	-0-	-51	-0-	1127	3			N	-0-					1
06	1140	N	1116	-0-	-24	-0-	1116	3			N	-0-					1
07	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					1
08	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					1
09	1110	N	1070	-0-	-40	-0-	1070	3			N	-0-					1
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					1

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1	-0-	9	1	145	3	Y	-0-					4
06	180	N	148	-0-	-32	-0-	12	1	136	3	Y	-0-					4
07	DLQ G-10		151	-0-	151	151	12	1	139	3	Y	-0-					4
08	DLQ G-10		150	-0-	150	301	14	1	136	3	Y	-0-	4	1			-0-
09	DLQ G-10		140	-0-	140	441	11	1	129	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	441					Y	NO RPT					-0-

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	9	1	138	3	Y	-0-					-0-
06	150	N	138	-0-	-12	-0-	11	1	127	3	Y	-0-					-0-
07	DLQ G-10		151	-0-	151	151	12	1	139	3	Y	-0-					-0-
08	DLQ G-10		147	-0-	147	298	14	1	133	3	Y	-0-					-0-
09	DLQ G-10		134	-0-	134	432	11	1	123	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	432					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	26	1	409	3	Y	-0-					-0-
06	428	N	428	-0-	-0-	-0-	34	1	394	3	Y	-0-					-0-
07	DLQ G-10		528	-0-	528	528	43	1	484	3	Y	1					1
							1	9									
08	DLQ G-10		571	-0-	571	1099	54	1	517	3	Y	-0-	1	1			-0-
09	DLQ G-10		335	-0-	335	1434	27	1	308	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1434					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	318	-0-	-54	-0-	102	1	216	3	N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	98	1	267	3	N	-0-					-0-
07	372	N	318	-0-	-54	-0-	102	1	216	3	N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	102	1	252	3	N	-0-					-0-
*09	377	N	377	-0-	-0-	-0-	98	1	279	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
06	360	N	291	-0-	-69	-0-	291	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
09	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	5	1	83	3	Y	1					3
							1	9									
06	90	N	88	-0-	-2	-0-	7	1	79	3	Y	2					5
							2	9									
07	DLQ G-10		89	-0-	89	89	7	1	81	3	Y	1					6
							1	9									
08	DLQ G-10		89	-0-	89	178	8	1	79	3	Y	2	6	1			2
							2	9									
09	DLQ G-10		88	-0-	88	266	7	1	78	3	Y	3					5
							3	9									
10	0	N	NO RPT	-0-	-0-	266					Y	NO RPT					5

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	556	-0-	-219	-0-	56	1	498	3	N	2	6	1			8
							2	9									
06	751	N	751	-0-	-0-	-0-	76	1	668	3	N	6	6	8			8
							7	9									
07	744	N	707	-0-	-37	-0-	73	1	632	3	N	2					10
							2	9									
08	558	N	547	-0-	-11	-0-	58	1	487	3	N	2					12
							2	9									
09	750	N	547	-0-	-203	-0-	53	1	494	3	N	-0-					12
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					12

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	391	N	391	-0-	-0-	-0-	25	1	365	3	N	1	1	1			2
							1	9									
06	394	N	394	-0-	-0-	-0-	26	1	368	3	N	-0-	1	1			1
07	408	N	408	-0-	-0-	-0-	27	1	379	3	N	2	1	1			2
							2	9									
08	403	N	403	-0-	-0-	-0-	28	1	374	3	N	1					3
							1	9									
09	390	N	387	-0-	-3	-0-	26	1	361	3	N	-0-	1	1			2
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	684	-0-	-29	-0-	684	3			N	-0-					-0-
06	690	N	657	-0-	-33	-0-	657	3			N	-0-					-0-
07	713	N	673	-0-	-40	-0-	673	3			N	-0-					-0-
08	682	N	664	-0-	-18	-0-	664	3			N	-0-					-0-
09	660	N	650	-0-	-10	-0-	650	3			N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

05	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
09	600	N	529	-0-	-71	-0-	529	3			N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

05	589	N	320	-0-	-269	-0-	320	3			Y	-0-					4
06	540	N	12	-0-	-528	-0-	12	3			Y	-0-					4
07	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					4
08	DLQ G-10		4	-0-	4	11	4	3			Y	-0-					4
09	DLQ G-10		-0-	-0-	-0-	11					Y	-0-					4
10	0	N	NO RPT	-0-	-0-	11					Y	NO RPT					4

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

05	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
06	180	N	132	-0-	-48	-0-	132	3			N	-0-					-0-
07	155	N	82	-0-	-73	-0-	82	3			N	-0-					-0-
08	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*09	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

05	372	N	341	-0-	-31	-0-	25	1	316	2	N	-0-					1
06	360	N	301	-0-	-59	-0-	23	1	278	2	N	-0-					1
07	372	N	301	-0-	-71	-0-	23	1	278	2	N	-0-					1
08	341	N	284	-0-	-57	-0-	21	1	263	2	N	-0-					1
09	300	N	254	-0-	-46	-0-	19	1	235	2	N	-0-					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	261	-0-	-18	-0-	16	1	245	3	Y	-0-					-0-
06	270	N	249	-0-	-21	-0-	20	1	229	3	Y	-0-					-0-
07	DLQ G-10		256	-0-	256	256	21	1	235	3	Y	-0-					-0-
08	DLQ G-10		246	-0-	246	502	23	1	223	3	Y	-0-					-0-
09	DLQ G-10		240	-0-	240	742	19	1	221	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	742					Y	NO RPT					-0-

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1541	-0-	-71	-0-	38	1	1503	3	Y	-0-					1
06	1530	N	1525	-0-	-5	-0-	37	1	1488	3	Y	-0-					1
07	DLQ G-10		1552	-0-	1552	1552	48	1	1504	3	Y	-0-					1
08	DLQ G-10		1550	-0-	1550	3102	48	1	1502	3	Y	-0-					1
09	DLQ G-10		1312	-0-	1312	4414	35	1	1277	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	4414					Y	NO RPT					1

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
08	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
09	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	718	-0-	-181	-0-	718	3			N	-0-					-0-
06	870	N	606	-0-	-264	-0-	606	3			N	-0-					-0-
07	837	N	552	-0-	-285	-0-	552	3			N	-0-					-0-
08	713	N	637	-0-	-76	-0-	637	3			N	-0-					-0-
*09	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1115	-0-	-1	-0-	80	1	1032	3	N	3	5	1			1
							3	9									
06	1080	N	1063	-0-	-17	-0-	87	1	975	3	N	1					2
							1	9									
07	1147	N	947	-0-	-200	-0-	68	1	879	3	N	-0-					2
08	1159	N	1159	-0-	-0-	-0-	89	1	1068	3	N	2					4
							2	9									
09	1050	N	1025	-0-	-25	-0-	80	1	944	3	N	1	4	1			1
							1	9									
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					1

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	N	381	-0-	-0-	-0-	23	1	358	3	Y	-0-					-0-
06	349	N	349	-0-	-0-	-0-	28	1	321	3	Y	-0-					-0-
07	DLQ G-10		358	-0-	358	358	29	1	329	3	Y	-0-					-0-
08	DLQ G-10		345	-0-	345	703	33	1	312	3	Y	-0-					-0-
09	DLQ G-10		339	-0-	339	1042	27	1	312	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1042					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0-	-0-	34	1	436	3	N	2	6	1			1
							2	9									
06	393	N	393	-0-	-0-	-0-	32	1	360	3	N	1					2
							1	9									
07	518	N	518	-0-	-0-	-0-	37	1	480	3	N	1					3
							1	9									
08	504	N	504	-0-	-0-	-0-	39	1	464	3	N	1					4
							1	9									
*09	486	N	486	-0-	-0-	-0-	38	1	447	3	N	1	4	1			1
							1	9									
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	597	N	597	-0-	-0-	-0-	36	1	561	3	Y	-0-					-0-
06	572	N	572	-0-	-0-	-0-	45	1	526	3	Y	1					1
							1	9									
07	DLQ G-10		601	-0-	601	601	49	1	552	3	Y	-0-					1
08	DLQ G-10		602	-0-	602	1203	57	1	545	3	Y	-0-	1	1			-0-
09	DLQ G-10		578	-0-	578	1781	46	1	532	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1781					Y	NO RPT					-0-

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	451	-0-	-45	-0-	22	1	428	3	N	1	1	1			1
							1	9									
06	472	N	472	-0-	-0-	-0-	32	1	439	3	N	1	1	1			1
							1	9									
07	471	N	471	-0-	-0-	-0-	29	1	442	3	N	-0-					1
08	465	N	461	-0-	-4	-0-	30	1	430	3	N	1	1	1			1
							1	9									
09	480	N	446	-0-	-34	-0-	27	1	419	3	N	-0-					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	214	-0-	-3	-0-	102	1	112	3	N	-0-					-0-
06	210	N	209	-0-	-1	-0-	101	1	108	3	N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	128	1	387	3	N	-0-					-0-
08	781	N	781	-0-	-0-	-0-	148	1	633	3	N	-0-					-0-
*09	794	N	794	-0-	-0-	-0-	129	1	665	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	726	-0-	-80	-0-	41	1	685	3	N	-0-					2
06	750	N	727	-0-	-23	-0-	54	1	672	3	N	1	2	1			1
							1	9									
07	775	N	731	-0-	-44	-0-	56	1	675	3	N	-0-					1
08	715	N	715	-0-	-0-	-0-	55	1	659	3	N	1	1	1			1
							1	9									
09	720	N	711	-0-	-9	-0-	47	1	664	3	N	-0-					1
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	978	-0-	-45	-0-	978	3			N	-0-					-0-
06	960	N	912	-0-	-48	-0-	912	3			N	-0-					-0-
07	1023	N	353	-0-	-670	-0-	353	3			N	-0-					-0-
08	992	N	154	-0-	-838	-0-	154	3			N	-0-					-0-
09	900	N	104	-0-	-796	-0-	104	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1506	-0-	-106	-0-	91	1	1414	3	Y	1					1
							1	9									
06	1500	N	1463	-0-	-37	-0-	116	1	1347	3	Y	-0-					1
07	DLQ G-10		1507	-0-	1507	1507	122	1	1385	3	Y	-0-					1
08	DLQ G-10		1524	-0-	1524	3031	145	1	1379	3	Y	-0-	1	1			-0-
09	DLQ G-10		1387	-0-	1387	4418	111	1	1275	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	4418					Y	NO RPT					1

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	12	1	159	3	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	12	1	132	3	N	-0-					-0-
07	155	N	150	-0-	-5	-0-	11	1	139	3	N	-0-					-0-
08	186	N	155	-0-	-31	-0-	12	1	142	3	N	1	1	8			-0-
							1	9									
09	150	N	147	-0-	-3	-0-	11	1	136	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	304	N	304	-0-	-0-	-0-	22	1	282	3	Y	-0-					-0-
06	360	N	358	-0-	-2	-0-	34	1	324	3	Y	-0-					-0-
07	DLQ G-10		350	-0-	350	350	14	1	124	3	Y	193	193	8			-0-
							212	9									
08	DLQ G-10		249	-0-	249	599	22	1	227	3	Y	-0-					-0-
09	DLQ G-10		198	-0-	198	797	18	1	180	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	797					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	103	-0-	-114	-0-	7	1	96	3	N	-0-	2	1			-0-
06	180	N	89	-0-	-91	-0-	7	1	82	3	N	-0-					-0-
07	124	N	94	-0-	-30	-0-	7	1	87	3	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	7	1	89	3	N	1					1
							1	9									
*09	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-	1	1			-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	32	1	464	2	N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	27	1	449	2	N	-0-					-0-
							11	3									
07	504	N	504	-0-	-0-	-0-	26	1	478	2	N	-0-					-0-
08	496	N	494	-0-	-2	-0-	29	1	465	2	N	-0-					-0-
09	480	N	476	-0-	-4	-0-	27	1	449	2	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	728	N	728	-0-	-0-	-0-	221	1	506	3	N	1	1	1			1
							1	9									
06	840	N	474	-0-	-366	-0-	206	1	267	3	N	1	1	1			1
							1	9									
07	837	N	456	-0-	-381	-0-	211	1	245	3	N	-0-					1
08	713	N	470	-0-	-243	-0-	212	1	258	3	N	-0-	1	1			-0-
09	480	N	452	-0-	-28	-0-	202	1	250	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	17	1	217	3	N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	30	1	333	3	N	-0-					-0-
07	434	N	329	-0-	-105	-0-	24	1	303	3	N	2					2
							2	9									
08	309	N	309	-0-	-0-	-0-	24	1	283	3	N	2					4
							2	9									
09	360	N	272	-0-	-88	-0-	21	1	251	3	N	-0-	3	1			1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	317	-0-	-24	-0-	19	1	294	3	Y	4					10
							4	9									
06	330	N	267	-0-	-63	-0-	21	1	242	3	Y	4	1	8			13
							4	9									
07	DLQ G-10		285	-0-	285	285	23	1	258	3	Y	4					17
							4	9									
08	DLQ G-10		339	-0-	339	624	32	1	304	3	Y	3	15	1			5
							3	9									
09	DLQ G-10		325	-0-	325	949	25	1	293	3	Y	6					11
							7	9									
10	0	N	NO RPT	-0-	-0-	949					Y	NO RPT					11

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	128	-0-	-27	-0-	9	1	119	3	Y	-0-					-0-
06	210	N	124	-0-	-86	-0-	8	1	116	3	Y	-0-					-0-
07	DLQ G-10		37	-0-	37	37	3	1	34	3	Y	-0-					-0-
08	DLQ G-10		155	-0-	155	192	11	1	144	3	Y	-0-					-0-
09	DLQ G-10		355	-0-	355	547	26	1	329	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	547					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	182	-0-	-376	-0-	11	1	171	3	Y	-0-					-0-
06	540	N	101	-0-	-439	-0-	8	1	93	3	Y	-0-					-0-
07	DLQ G-10		350	-0-	350	350	28	1	322	3	Y	-0-					-0-
08	DLQ G-10		792	-0-	792	1142	75	1	717	3	Y	-0-					-0-
09	DLQ G-10		711	-0-	711	1853	57	1	654	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1853					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	326	N	326	-0-	-0-	-0-	21	1	305	2	N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	18	1	293	2	N	-0-					-0-
							7	3									
07	341	N	329	-0-	-12	-0-	17	1	312	2	N	-0-					-0-
08	341	N	323	-0-	-18	-0-	19	1	304	2	N	-0-					-0-
09	330	N	311	-0-	-19	-0-	17	1	294	2	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-	-7	-0-	9	1	139	2	N	-0-					-0-
06	150	N	142	-0-	-8	-0-	8	1	131	2	N	-0-					-0-
							3	3									
07	155	N	150	-0-	-5	-0-	8	1	142	2	N	-0-					-0-
08	155	N	151	-0-	-4	-0-	9	1	142	2	N	-0-					-0-
09	150	N	149	-0-	-1	-0-	8	1	141	2	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	364	-0-	-39	-0-	26	1	336	3	N	2	4	1			1
							2	9									
06	390	N	353	-0-	-37	-0-	29	1	323	3	N	1					2
							1	9									
07	403	N	343	-0-	-60	-0-	25	1	316	3	N	2					4
							2	9									
08	372	N	343	-0-	-29	-0-	26	1	316	3	N	1					5
							1	9									
09	360	N	323	-0-	-37	-0-	25	1	297	3	N	1	5	1			1
							1	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	315	-0-	-429	-0-	18	1	297	3	N	-0-					1
06	480	N	317	-0-	-163	-0-	24	1	293	3	N	-0-	1	1			-0-
07	317	N	317	-0-	-0-	-0-	24	1	293	3	N	-0-					-0-
08	310	N	237	-0-	-73	-0-	18	1	219	3	N	-0-					-0-
*09	876	N	876	-0-	-0-	-0-	58	1	818	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	570	-0-	-19	-0-	36	1	534	2	N	-0-					-0-
06	570	N	542	-0-	-28	-0-	30	1	500	2	N	-0-					-0-
							12	3									
07	589	N	547	-0-	-42	-0-	28	1	519	2	N	-0-					-0-
08	558	N	533	-0-	-25	-0-	31	1	502	2	N	-0-					-0-
09	540	N	502	-0-	-38	-0-	28	1	474	2	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	347	-0-	-56	-0-	26	1	321	2	Y	-0-					-0-
06	346	N	346	-0-	-0-	-0-	33	1	313	2	Y	-0-					-0-
07	DLQ G-10		335	-0-	335	335	25	1	310	2	Y	-0-					-0-
08	DLQ G-10		339	-0-	339	674	25	1	314	2	Y	-0-					-0-
09	DLQ G-10		320	-0-	320	994	24	1	296	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	994					Y	NO RPT					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	301	-0-	-9	-0-	22	1	279	2	Y	-0-					-0-
06	288	N	288	-0-	-0-	-0-	28	1	260	2	Y	-0-					-0-
07	DLQ G-10		380	-0-	380	380	28	1	352	2	Y	-0-					-0-
08	DLQ G-10		397	-0-	397	777	29	1	368	2	Y	-0-					-0-
09	DLQ G-10		371	-0-	371	1148	28	1	343	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1148					Y	NO RPT					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1124	-0-	-54	-0-	63	1	1060	3	N	1	1	1			1
							1	9									
06	1110	N	1097	-0-	-13	-0-	82	1	1014	3	N	1	1	1			1
							1	9									
07	1147	N	1133	-0-	-14	-0-	87	1	1046	3	N	-0-					1
08	1131	N	1131	-0-	-0-	-0-	87	1	1043	3	N	1	1	1			1
							1	9									
09	1110	N	1101	-0-	-9	-0-	73	1	1027	3	N	1	1	1			1
							1	9									
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1178	-0-	-0-	-0-	66	1	1111	3	N	1	1	1			4
							1	9									
06	1369	N	1369	-0-	-0-	-0-	102	1	1266	3	N	1	3	1			2
							1	9									
07	1527	N	1527	-0-	-0-	-0-	118	1	1408	3	N	1					3
							1	9									
08	1363	N	1363	-0-	-0-	-0-	105	1	1257	3	N	1	2	1			2
							1	9									
*09	1262	N	1262	-0-	-0-	-0-	84	1	1177	3	N	1	1	1			2
							1	9									
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	359	-0-	-13	-0-	20	1	339	3	N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	27	1	330	3	N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	30	1	361	3	N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	34	1	405	3	N	-0-					-0-
*09	395	N	395	-0-	-0-	-0-	26	1	369	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1229	N	1229	-0-	-0-	-0-	69	1	1159	3	N	1	1	1			2
							1	9									
06	1162	N	1162	-0-	-0-	-0-	87	1	1075	3	N	-0-	1	1			1
07	1217	N	1217	-0-	-0-	-0-	94	1	1122	3	N	1					2
							1	9									
08	1240	N	1184	-0-	-56	-0-	91	1	1093	3	N	-0-	1	1			1
09	1170	N	1160	-0-	-10	-0-	77	1	1082	3	N	1	1	1			1
							1	9									
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					1

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	263	-0-	-47	-0-	19	1	244	2	Y	-0-					-0-
06	257	N	257	-0-	-0-	-0-	25	1	232	2	Y	-0-					-0-
07	DLQ G-10		263	-0-	263	263	20	1	243	2	Y	-0-					-0-
08	DLQ G-10		266	-0-	266	529	19	1	247	2	Y	-0-					-0-
09	DLQ G-10		252	-0-	252	781	19	1	233	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	781					Y	NO RPT					-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	14	1	216	3	Y	-0-					-0-
06	270	N	43	-0-	-227	-0-	3	1	40	3	Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		85	-0-	85	85	7	1	78	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	85					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	774	N	774	-0-	-0-	-0-	47	1	727	3	Y	-0-					-0-
06	787	N	787	-0-	-0-	-0-	63	1	724	3	Y	-0-					-0-
07	DLQ G-10		810	-0-	810	810	66	1	744	3	Y	-0-					-0-
08	DLQ G-10		727	-0-	727	1537	69	1	658	3	Y	-0-					-0-
09	DLQ G-10		685	-0-	685	2222	55	1	630	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2222					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	214	-0-	-96	-0-	13	1	201	3	Y	-0-					-0-
06	236	N	236	-0-	-0-	-0-	19	1	217	3	Y	-0-					-0-
07	DLQ G-10		245	-0-	245	245	20	1	225	3	Y	-0-					-0-
08	DLQ G-10		234	-0-	234	479	22	1	212	3	Y	-0-					-0-
09	DLQ G-10		230	-0-	230	709	18	1	212	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	709					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	514	N	514	-0-	-0-	-0-	31	1	483	3	N	-0-					-0-
06	510	N	491	-0-	-19	-0-	39	1	452	3	N	-0-					-0-
07	527	N	506	-0-	-21	-0-	41	1	465	3	N	-0-					-0-
08	1090	N	1090	-0-	-0-	-0-	104	1	986	3	N	-0-					-0-
*09	517	N	517	-0-	-0-	-0-	41	1	476	3	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	215	-0-	-2	-0-	13	1	202	3	N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	23	1	272	3	N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	29	1	324	3	N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	34	1	321	3	N	-0-					-0-
*09	309	N	309	-0-	-0-	-0-	25	1	284	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	18	1	262	2	N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	14	1	238	2	N	-0-					-0-
							6	3									
07	279	N	264	-0-	-15	-0-	14	1	250	2	N	-0-					-0-
08	279	N	257	-0-	-22	-0-	15	1	242	2	N	-0-					-0-
09	270	N	254	-0-	-16	-0-	14	1	240	2	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	401	-0-	-2	-0-	26	1	375	2	N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	22	1	359	2	N	-0-					-0-
							9	3									
07	403	N	399	-0-	-4	-0-	21	1	378	2	N	-0-					-0-
08	403	N	398	-0-	-5	-0-	23	1	375	2	N	-0-					-0-
09	390	N	386	-0-	-4	-0-	22	1	364	2	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	545	-0-	-13	-0-	33	1	512	3	Y	-0-					-0-
06	540	N	525	-0-	-15	-0-	42	1	482	3	Y	1					1
							1	9									
07	DLQ G-10		527	-0-	527	527	43	1	484	3	Y	-0-					1
08	DLQ G-10		519	-0-	519	1046	49	1	470	3	Y	-0-	1	1			-0-
09	DLQ G-10		490	-0-	490	1536	39	1	451	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1536					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	2869	-0-	-14	-0-	207	1 2 9	2660	3	N	2	4	1			1
06	2790	X	2682	-0-	-108	-0-	220	1 1 9	2461	3	N	1					2
07	2883	X	2756	-0-	-127	-0-	199	1 1 9	2556	3	N	1					3
08	2883	X	2840	-0-	-43	-0-	218	1 1 9	2621	3	N	1					4
09	2790	X	2734	-0-	-56	-0-	213	1 1 9	2520	3	N	1	4	1			1
10	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					1

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	875	N	875	-0-	-0-	-0-	49	1 1 9	825	3	N	1	1	1			1
06	840	N	805	-0-	-35	-0-	60	1 1 9	744	3	N	1	1	1			1
07	868	N	801	-0-	-67	-0-	62	1	739	3	N	-0-					1
08	868	N	820	-0-	-48	-0-	63	1 1 9	756	3	N	1	1	1			1
09	810	N	769	-0-	-41	-0-	51	1	718	3	N	-0-					1
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1479	-0-	-71	-0-	83	1 1 9	1395	3	N	1	1	1			2
06	1370	N	1370	-0-	-0-	-0-	102	1	1268	3	N	-0-	1	1			1
07	1529	N	1529	-0-	-0-	-0-	118	1 1 9	1410	3	N	1					2
08	1615	N	1615	-0-	-0-	-0-	124	1 1 9	1490	3	N	1	2	1			1
*09	1464	N	1464	-0-	-0-	-0-	97	1 1 9	1366	3	N	1	1	1			1
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	538	-0-	-144	-0-	30	1	508	3	N	-0-					1
06	660	N	595	-0-	-65	-0-	44	1	551	3	N	-0-	1	1			-0-
07	651	N	627	-0-	-24	-0-	48	1 1 9	578	3	N	1					1
08	626	N	626	-0-	-0-	-0-	48	1	578	3	N	-0-	1	1			-0-
*09	611	N	611	-0-	-0-	-0-	41	1	570	3	N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	776	-0-	-154	-0-	57	1	719	2	Y	-0-					-0-
06	834	N	834	-0-	-0-	-0-	80	1	754	2	Y	-0-					-0-
07	DLQ G-10		821	-0-	821	821	61	1	760	2	Y	-0-					-0-
08	DLQ G-10		846	-0-	846	1667	61	1	785	2	Y	-0-					-0-
09	DLQ G-10		805	-0-	805	2472	61	1	744	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2472					Y	NO RPT					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	874	N	874	-0-	-0-	-0-	56	1	816	3	N	2	2	1			4
							2	9									
06	840	N	802	-0-	-38	-0-	52	1	749	3	N	1	2	1			3
							1	9									
07	868	N	830	-0-	-38	-0-	56	1	772	3	N	2	2	1			3
							2	9									
08	868	N	818	-0-	-50	-0-	56	1	759	3	N	3					6
							3	9									
09	810	N	773	-0-	-37	-0-	52	1	719	3	N	2	3	1			5
							2	9									
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					5

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	169	-0-	-17	-0-	11	1	157	3	N	1	1	1			1
							1	9									
06	180	N	138	-0-	-42	-0-	9	1	128	3	N	1	1	1			1
							1	9									
07	186	N	140	-0-	-46	-0-	9	1	131	3	N	-0-					1
08	155	N	121	-0-	-34	-0-	8	1	113	3	N	-0-					1
09	150	N	118	-0-	-32	-0-	8	1	109	3	N	1	1	1			1
							1	9									
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	16	1	234	2	N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	14	1	225	2	N	-0-					-0-
							6	3									
07	271	N	271	-0-	-0-	-0-	14	1	257	2	N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	15	1	248	2	N	-0-					-0-
*09	245	N	245	-0-	-0-	-0-	14	1	231	2	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	575	-0-	-293	-0-	42	1	533	3	N	-0-	4	1			-0-
06	840	N	829	-0-	-11	-0-	68	1	761	3	N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	66	1	847	3	N	1					1
							1	9									
08	806	N	806	-0-	-0-	-0-	62	1	744	3	N	-0-					1
09	840	N	765	-0-	-75	-0-	59	1	704	3	N	2	2	1			1
							2	9									
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	645	-0-	-37	-0-	46	1	595	3	N	4	6	1			1
							4	9									
06	606	N	606	-0-	-0-	-0-	50	1	555	3	N	1					2
							1	9									
07	682	N	631	-0-	-51	-0-	45	1	582	3	N	4					6
							4	9									
08	651	N	435	-0-	-216	-0-	33	1	401	3	N	1					7
							1	9									
09	600	N	508	-0-	-92	-0-	39	1	466	3	N	3	8	1			2
							3	9									
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					2

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	173	-0-	-13	-0-	10	1	163	3	N	-0-					-0-
06	180	N	177	-0-	-3	-0-	18	1	159	3	N	-0-					-0-
07	186	N	176	-0-	-10	-0-	23	1	153	3	N	-0-					-0-
08	186	N	179	-0-	-7	-0-	19	1	160	3	N	-0-					-0-
09	180	N	175	-0-	-5	-0-	17	1	158	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	18	1	267	3	N	1	1	1			1
							1	9									
06	278	N	278	-0-	-0-	-0-	18	1	259	3	N	1	1	1			1
							1	9									
07	287	N	287	-0-	-0-	-0-	19	1	267	3	N	1	1	1			1
							1	9									
08	285	N	285	-0-	-0-	-0-	20	1	264	3	N	1					2
							1	9									
*09	273	N	273	-0-	-0-	-0-	18	1	254	3	N	1	1	1			2
							1	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	14	1	177	3	N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	16	1	178	3	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	13	1	173	3	N	-0-					-0-
08	186	N	174	-0-	-12	-0-	13	1	161	3	N	-0-					-0-
*09	185	N	185	-0-	-0-	-0-	14	1	171	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	699	-0-	-14	-0-	42	1	657	3	N	-0-					-0-
06	720	N	709	-0-	-11	-0-	73	1	636	3	N	-0-					-0-
07	713	N	678	-0-	-35	-0-	90	1	588	3	N	-0-					-0-
08	720	N	720	-0-	-0-	-0-	75	1	645	3	N	-0-					-0-
09	720	N	691	-0-	-29	-0-	67	1	624	3	N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
07	DLQ G-10		12	-0-	12	12	1	1	11	3	Y	-0-					-0-
08	DLQ G-10		12	-0-	12	24	1	1	11	3	Y	-0-					-0-
09	DLQ G-10		10	-0-	10	34	1	1	9	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	34					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	432	-0-	-33	-0-	26	1	406	3	Y	-0-					-0-
06	420	N	413	-0-	-7	-0-	33	1	380	3	Y	-0-					-0-
07	DLQ G-10		424	-0-	424	424	34	1	390	3	Y	-0-					-0-
08	DLQ G-10		425	-0-	425	849	40	1	385	3	Y	-0-					-0-
09	DLQ G-10		398	-0-	398	1247	32	1	366	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1247					Y	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	535	N	535	-0-	-0-	-0-	34	1	500	3	N	1	2	1			2
							1	9									
06	511	N	511	-0-	-0-	-0-	33	1	477	3	N	1	1	1			2
							1	9									
07	558	N	515	-0-	-43	-0-	35	1	479	3	N	1	1	1			2
							1	9									
08	527	N	510	-0-	-17	-0-	35	1	473	3	N	2					4
							2	9									
09	510	N	391	-0-	-119	-0-	26	1	364	3	N	1	2	1			3
							1	9									
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					3

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	799	-0-	-7	-0-	58	1	738	3	N	3	6	1			1
							3	9									
06	780	N	757	-0-	-23	-0-	62	1	694	3	N	1					2
							1	9									
07	806	N	797	-0-	-9	-0-	57	1	736	3	N	4					6
							4	9									
08	806	N	804	-0-	-2	-0-	62	1	741	3	N	1					7
							1	9									
*09	762	N	762	-0-	-0-	-0-	59	1	700	3	N	3	7	1			3
							3	9									
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	888	-0-	-42	-0-	50	1	837	3	N	1	1	1			1
							1	9									
06	900	N	856	-0-	-44	-0-	64	1	791	3	N	1	1	1			1
							1	9									
07	899	N	876	-0-	-23	-0-	68	1	808	3	N	-0-					1
08	899	N	864	-0-	-35	-0-	66	1	797	3	N	1	1	1			1
							1	9									
09	870	N	837	-0-	-33	-0-	56	1	781	3	N	-0-					1
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	579	-0-	-10	-0-	33	1	546	3	N	-0-					1
06	570	N	558	-0-	-12	-0-	42	1	516	3	N	-0-					1
07	589	N	574	-0-	-15	-0-	44	1	530	3	N	-0-					1
08	589	N	572	-0-	-17	-0-	44	1	528	3	N	-0-	1	1			-0-
09	570	N	551	-0-	-19	-0-	37	1	514	3	N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	761	-0-	-262	-0-	43	1	717	3	N	1	1	1			1
							1	9									
06	840	N	809	-0-	-31	-0-	60	1	748	3	N	1	1	1			1
							1	9									
07	868	N	818	-0-	-50	-0-	63	1	755	3	N	-0-					1
08	776	N	776	-0-	-0-	-0-	60	1	715	3	N	1	1	1			1
							1	9									
*09	865	N	865	-0-	-0-	-0-	58	1	806	3	N	1	1	1			1
							1	9									
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	463	-0-	-33	-0-	30	1	433	3	N	-0-					1
06	492	N	492	-0-	-0-	-0-	64	1	427	3	N	1					2
							1	9									
07	496	N	488	-0-	-8	-0-	69	1	419	3	N	-0-					2
08	525	N	525	-0-	-0-	-0-	60	1	465	3	N	-0-					2
*09	505	N	505	-0-	-0-	-0-	47	1	458	3	N	-0-					2
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	563	N	563	-0-	-0-	-0-	32	1	531	3	N	-0-					1
06	540	N	531	-0-	-9	-0-	40	1	491	3	N	-0-					1
07	558	N	556	-0-	-2	-0-	43	1	513	3	N	-0-					1
08	558	N	551	-0-	-7	-0-	42	1	509	3	N	-0-	1	1			-0-
09	540	N	537	-0-	-3	-0-	36	1	501	3	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	353	-0-	-19	-0-	25	1	326	3	N	2	4	1			1
							2	9									
06	360	N	320	-0-	-40	-0-	26	1	293	3	N	1					2
							1	9									
07	372	N	329	-0-	-43	-0-	24	1	304	3	N	1					3
							1	9									
08	341	N	337	-0-	-4	-0-	26	1	310	3	N	1					4
							1	9									
*09	333	N	333	-0-	-0-	-0-	26	1	305	3	N	2	5	1			1
							2	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	208	1	253	2	N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	199	1	247	2	N	-0-					-0-
							6	3									
07	466	N	466	-0-	-0-	-0-	205	1	261	2	N	-0-					-0-
08	465	N	457	-0-	-8	-0-	206	1	251	2	N	-0-					-0-
09	450	N	439	-0-	-11	-0-	199	1	240	2	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	716	-0-	-90	-0-	46	1	669	3	N	1	2	1			3
							1	9									
06	780	N	627	-0-	-153	-0-	41	1	584	3	N	2	2	1			3
							2	9									
07	713	N	674	-0-	-39	-0-	45	1	627	3	N	2	2	1			3
							2	9									
08	713	N	694	-0-	-19	-0-	48	1	644	3	N	2					5
							2	9									
*09	859	N	859	-0-	-0-	-0-	57	1	800	3	N	2	2	1			5
							2	9									
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					5

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	491	N	491	-0-	-0-	-0-	28	1	463	3	N	-0-					1
06	467	N	467	-0-	-0-	-0-	35	1	432	3	N	-0-					1
07	474	N	474	-0-	-0-	-0-	37	1	437	3	N	-0-					1
08	496	N	448	-0-	-48	-0-	34	1	414	3	N	-0-	1	1			-0-
09	480	N	419	-0-	-61	-0-	28	1	391	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	828	N	828	-0-	-0-	-0-	93	1	735	3	Y	-0-					-0-
06	762	N	762	-0-	-0-	-0-	122	1	640	3	Y	-0-					-0-
07	DLQ G-10		309	-0-	309	309	94	1	215	3	Y	-0-					-0-
08	DLQ G-10		267	-0-	267	576	91	1	176	3	Y	-0-					-0-
09	DLQ G-10		215	-0-	215	791	85	1	130	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	791					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	247	-0-	-1	-0-	15	1	232	3	Y	-0-					-0-
06	240	N	238	-0-	-2	-0-	19	1	219	3	Y	-0-					-0-
07	DLQ G-10		244	-0-	244	244	20	1	224	3	Y	-0-					-0-
08	DLQ G-10		241	-0-	241	485	23	1	218	3	Y	-0-					-0-
09	DLQ G-10		230	-0-	230	715	18	1	212	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	715					Y	NO RPT					-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	683	-0-	-92	-0-	38	1	643	3	N	2	1	1			3
							2	9									
06	750	N	607	-0-	-143	-0-	45	1	562	3	N	-0-	2	1			1
07	732	N	732	-0-	-0-	-0-	56	1	676	3	N	-0-					1
08	694	N	694	-0-	-0-	-0-	53	1	640	3	N	1	1	1			1
							1	9									
*09	652	N	652	-0-	-0-	-0-	43	1	609	3	N	-0-					1
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1400	N	1400	-0-	-0-	-0-	103	1	1297	2	Y	-0-					-0-
06	1328	N	1328	-0-	-0-	-0-	128	1	1200	2	Y	-0-					-0-
07	DLQ G-10		1361	-0-	1361	1361	102	1	1259	2	Y	-0-					-0-
08	DLQ G-10		1358	-0-	1358	2719	99	1	1259	2	Y	-0-					-0-
09	DLQ G-10		1281	-0-	1281	4000	97	1	1184	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	4000					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	699	N	699	-0-	-0-	-0-	42	1	657	3	Y	-0-					-0-
06	690	N	684	-0-	-6	-0-	54	1	630	3	Y	-0-					-0-
07	DLQ G-10		729	-0-	729	729	59	1	670	3	Y	-0-					-0-
08	DLQ G-10		751	-0-	751	1480	71	1	680	3	Y	-0-					-0-
09	DLQ G-10		714	-0-	714	2194	57	1	657	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2194					Y	NO RPT					-0-

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	793	-0-	-75	-0-	230	1	546	3	Y	15	38	1			21
							17	9									
06	750	N	546	-0-	-204	-0-	208	1	320	3	Y	16					37
							18	9									
07	DLQ G-10		658	-0-	658	658	222	1	413	3	Y	21	34	1			24
							23	9									
08	DLQ G-10		803	-0-	803	1461	233	1	545	3	Y	23					47
							25	9									
09	DLQ G-10		702	-0-	702	2163	222	1	466	3	Y	13	42	1			18
							14	9									
10	0	N	NO RPT	-0-	-0-	2163					Y	NO RPT					18

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	793	N	793	-0-	-0-	-0-	224	1	569	3	N	-0-					1
06	810	N	772	-0-	-38	-0-	228	1	544	3	N	-0-					1
07	806	N	777	-0-	-29	-0-	236	1	541	3	N	-0-					1
08	806	N	757	-0-	-49	-0-	234	1	523	3	N	-0-	1	1			-0-
09	780	N	752	-0-	-28	-0-	216	1	536	3	N	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	99	-0-	-25	-0-	7	1	92	3	Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	6	1	82	3	Y	-0-					-0-
07	DLQ G-10		93	-0-	93	93	7	1	86	3	Y	-0-					-0-
08	DLQ G-10		90	-0-	90	183	7	1	83	3	Y	-0-					-0-
09	DLQ G-10		86	-0-	86	269	6	1	80	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	269					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1242	-0-	-60	-0-	79	1	1163	2	N	-0-					1
06	1183	N	1183	-0-	-0-	-0-	66	1	1090	2	N	-0-					1
							27	3									
07	1302	N	1128	-0-	-174	-0-	59	1	1069	2	N	-0-					1
08	1240	N	1072	-0-	-168	-0-	63	1	1009	2	N	-0-	1	1			-0-
09	1170	N	920	-0-	-250	-0-	51	1	869	2	N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
08	DLQ G-10		1	-0-	1	2	1	3			Y	-0-					-0-
09	DLQ G-10		1	-0-	1	3	1	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	748	-0-	-244	-0-	48	1 2 9	698	3	N	2	3	1			4
06	960	N	672	-0-	-288	-0-	44	1 1 9	627	3	N	1	2	1			3
07	899	N	676	-0-	-223	-0-	45	1 2 9	629	3	N	2	2	1			3
08	744	N	646	-0-	-98	-0-	45	1 2 9	599	3	N	2					5
09	660	N	629	-0-	-31	-0-	42	1 1 9	586	3	N	1	2	1			4
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					4

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	476	-0-	-20	-0-	30	1 1 9	445	3	N	1	1	1			2
06	480	N	476	-0-	-4	-0-	31	1 1 9	444	3	N	1	1	1			2
07	496	N	496	-0-	-0-	-0-	33	1 1 9	462	3	N	1	1	1			2
08	480	N	480	-0-	-0-	-0-	33	1 1 9	446	3	N	1					3
09	480	N	449	-0-	-31	-0-	30	1	419	3	N	-0-	1	1			2
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	128	-0-	-27	-0-	8	1	120	3	Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	11	1	129	3	Y	-0-					-0-
07	DLQ G-10		397	-0-	397	397	32	1	365	3	Y	-0-					-0-
08	DLQ G-10		253	-0-	253	650	24	1	229	3	Y	-0-					-0-
09	DLQ G-10		175	-0-	175	825	14	1	161	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	825					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	470	-0-	-26	-0-	28	1	442	3	Y	-0-					-0-
06	452	N	452	-0-	-0-	-0-	36	1	416	3	Y	-0-					-0-
07	DLQ G-10		458	-0-	458	458	37	1	421	3	Y	-0-					-0-
08	DLQ G-10		450	-0-	450	908	43	1	407	3	Y	-0-					-0-
09	DLQ G-10		442	-0-	442	1350	35	1	407	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1350					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	16	1	242	3	Y	-0-					-0-
06	240	N	208	-0-	-32	-0-	17	1	191	3	Y	-0-					-0-
07	DLQ G-10		261	-0-	261	261	21	1	240	3	Y	-0-					-0-
08	DLQ G-10		214	-0-	214	475	20	1	194	3	Y	-0-					-0-
09	DLQ G-10		211	-0-	211	686	17	1	194	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	686					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	735	-0-	-195	-0-	53	1	682	3	N	-0-					-0-
06	900	N	568	-0-	-332	-0-	47	1	521	3	N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	58	1	739	3	N	-0-					-0-
08	923	N	923	-0-	-0-	-0-	71	1	852	3	N	-0-					-0-
*09	894	N	894	-0-	-0-	-0-	70	1	824	3	N	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	176	-0-	-10	-0-	11	1	165	2	N	-0-					-0-
06	180	N	172	-0-	-8	-0-	10	1	158	2	N	-0-					-0-
							4	3									
07	186	N	174	-0-	-12	-0-	9	1	165	2	N	-0-					-0-
08	186	N	171	-0-	-15	-0-	10	1	161	2	N	-0-					-0-
09	180	N	163	-0-	-17	-0-	9	1	154	2	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	403	-0-	-0-	-0-	26	1	377	2	N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	22	1	362	2	N	-0-					-0-
							9	3									
07	405	N	405	-0-	-0-	-0-	21	1	384	2	N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	24	1	381	2	N	-0-					-0-
09	390	N	389	-0-	-1	-0-	22	1	367	2	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	12	1	172	3	N	1	1	1			1
							1	9									
06	180	N	176	-0-	-4	-0-	11	1	164	3	N	1	1	1			1
							1	9									
07	186	N	179	-0-	-7	-0-	12	1	166	3	N	1	1	1			1
							1	9									
08	186	N	178	-0-	-8	-0-	12	1	166	3	N	-0-					1
09	180	N	174	-0-	-6	-0-	12	1	161	3	N	1	1	1			1
							1	9									
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	316	-0-	-25	-0-	95	1	221	3	Y	-0-					6
06	300	N	299	-0-	-1	-0-	92	1	207	3	Y	-0-					6
07	DLQ G-10		298	-0-	298	298	95	1	203	3	Y	-0-					6
08	DLQ G-10		304	-0-	304	602	95	1	209	3	Y	-0-					6
09	DLQ G-10		294	-0-	294	896	92	1	202	3	Y	-0-					6
10	0	N	NO RPT	-0-	-0-	896					Y	NO RPT					6

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	371	-0-	-32	-0-	27	1	342	3	N	2	4	1			1
							2	9									
06	360	N	344	-0-	-16	-0-	28	1	315	3	N	1					2
							1	9									
07	372	N	360	-0-	-12	-0-	26	1	333	3	N	1					3
							1	9									
08	372	N	357	-0-	-15	-0-	27	1	329	3	N	1					4
							1	9									
*09	331	N	331	-0-	-0-	-0-	26	1	304	3	N	1	4	1			1
							1	9									
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	563	-0-	-26	-0-	36	1	526	3	N	1	2	1			2
							1	9									
06	570	N	539	-0-	-31	-0-	35	1	503	3	N	1	1	1			2
							1	9									
07	558	N	544	-0-	-14	-0-	37	1	506	3	N	1	1	1			2
							1	9									
08	558	N	536	-0-	-22	-0-	37	1	497	3	N	2					4
							2	9									
09	540	N	523	-0-	-17	-0-	35	1	487	3	N	1	2	1			3
							1	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					3

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	625	N	625	-0-	-0-	-0-	36	1	587	3	N	2					5
							2	9									
06	890	N	890	-0-	-0-	-0-	50	1	836	3	N	4					9
							4	9									
07	866	N	866	-0-	-0-	-0-	45	1	818	3	N	3	8	1			4
							3	9									
08	767	N	767	-0-	-0-	-0-	40	1	723	3	N	4					8
							4	9									
*09	724	N	724	-0-	-0-	-0-	40	1	681	3	N	3					11
							3	9									
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					11

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1481	-0-	-38	-0-	95	1	1386	2	N	-0-					1
06	1440	N	1427	-0-	-13	-0-	80	1	1314	2	N	-0-					1
							33	3									
07	1519	N	1461	-0-	-58	-0-	76	1	1385	2	N	-0-					1
08	1488	N	1426	-0-	-62	-0-	84	1	1342	2	N	-0-	1	1			-0-
09	1440	N	1384	-0-	-56	-0-	77	1	1307	2	N	-0-					-0-
10	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	429	-0-	-129	-0-	32	1	397	2	N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	40	1	493	2	N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	39	1	477	2	N	-0-					-0-
08	736	N	736	-0-	-0-	-0-	56	1	680	2	N	-0-					-0-
*09	577	N	577	-0-	-0-	-0-	44	1	533	2	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	408	-0-	-88	-0-	29	1	377	3	N	2	3	1			1
							2	9									
06	480	N	381	-0-	-99	-0-	31	1	349	3	N	1					2
							1	9									
07	403	N	315	-0-	-88	-0-	23	1	291	3	N	1					3
							1	9									
08	403	N	328	-0-	-75	-0-	25	1	302	3	N	1					4
							1	9									
09	390	N	257	-0-	-133	-0-	20	1	236	3	N	1	4	1			1
							1	9									
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	9	1	140	3	Y	-0-					-0-
06	150	N	142	-0-	-8	-0-	11	1	131	3	Y	-0-					-0-
07	DLQ G-10		148	-0-	148	148	12	1	136	3	Y	-0-					-0-
08	DLQ G-10		144	-0-	144	292	14	1	130	3	Y	-0-					-0-
09	DLQ G-10		139	-0-	139	431	11	1	128	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	431					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	799	-0-	-38	-0-	48	1	751	3	Y	-0-					-0-
06	780	N	763	-0-	-17	-0-	61	1	701	3	Y	1					1
							1	9									
07	DLQ G-10		780	-0-	780	780	63	1	717	3	Y	-0-					1
08	DLQ G-10		787	-0-	787	1567	75	1	712	3	Y	-0-	1	1			-0-
09	DLQ G-10		567	-0-	567	2134	45	1	522	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2134					Y	NO RPT					-0-

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	X	749	-0-	-57	-0-	42	1	705	3	N	2	1	1			3
							2	9									
06	780	X	711	-0-	-69	-0-	53	1	658	3	N	-0-	2	1			1
07	806	X	605	-0-	-201	-0-	47	1	558	3	N	-0-					1
08	806	X	621	-0-	-185	-0-	48	1	572	3	N	1	1	1			1
							1	9									
09	780	X	737	-0-	-43	-0-	49	1	688	3	N	-0-					1
10	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					1

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	10	1	175	3	N	-0-	1	1			-0-
06	182	N	182	-0-	-0-	-0-	13	1	168	3	N	1					1
							1	9									
07	186	N	186	-0-	-0-	-0-	17	1	169	3	N	-0-					1
08	176	N	176	-0-	-0-	-0-	14	1	162	3	N	-0-					1
*09	175	N	175	-0-	-0-	-0-	14	1	160	3	N	1					2
							1	9									
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	691	N	691	-0-	-0-	-0-	130	1	561	3	Y	-0-	1	1			-0-
06	600	N	361	-0-	-239	-0-	110	1	251	3	Y	-0-					-0-
07	DLQ G-10		406	-0-	406	406	117	1	288	3	Y	1					1
							1	9									
08	DLQ G-10		350	-0-	350	756	64	1	275	3	Y	10					11
							11	9									
09	DLQ G-10		557	-0-	557	1313	87	1	470	3	Y	-0-	8	1			3
10	0	N	NO RPT	-0-	-0-	1313					Y	NO RPT					3

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	16	1	249	3	N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	28	1	245	3	N	-0-					-0-
07	279	N	276	-0-	-3	-0-	37	1	239	3	N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	30	1	254	3	N	-0-					-0-
*09	276	N	276	-0-	-0-	-0-	27	1	249	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	770	-0-	-5	-0-	49	1	719	3	N	2	2	1			3
							2	9									
06	750	N	738	-0-	-12	-0-	48	1	688	3	N	2	2	1			3
							2	9									
07	775	N	758	-0-	-17	-0-	51	1	705	3	N	2	2	1			3
							2	9									
08	775	N	751	-0-	-24	-0-	52	1	697	3	N	2					5
							2	9									
09	750	N	723	-0-	-27	-0-	48	1	674	3	N	1	2	1			4
							1	9									
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					4

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	978	-0-	-45	-0-	59	1	919	3	Y	-0-					-0-
06	960	N	933	-0-	-27	-0-	74	1	859	3	Y	-0-					-0-
07	DLQ G-10		954	-0-	954	954	77	1	876	3	Y	1					1
							1	9									
08	DLQ G-10		971	-0-	971	1925	92	1	879	3	Y	-0-	1	1			-0-
09	DLQ G-10		940	-0-	940	2865	75	1	865	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2865					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	137	-0-	-18	-0-	10	1	126	3	N	1	1	1			-0-
							1	9									
06	150	N	143	-0-	-7	-0-	12	1	131	3	N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	10	1	125	3	N	1					1
							1	9									
08	135	N	135	-0-	-0-	-0-	10	1	125	3	N	-0-					1
09	150	N	130	-0-	-20	-0-	10	1	120	3	N	-0-	1	1			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	100	1	86	3	N	-0-	1	1			2
06	183	N	183	-0-	-0-	-0-	99	1	83	3	N	1	1	1			2
							1	9									
07	188	N	188	-0-	-0-	-0-	102	1	85	3	N	1					3
							1	9									
08	184	N	184	-0-	-0-	-0-	102	1	82	3	N	-0-	2	1			1
*09	160	N	160	-0-	-0-	-0-	80	1	79	3	N	1	1	1			1
							1	9									
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	2					N	NO RPT					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	303	N	303	-0-	-0-	-0-	18	1	285	3	N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	21	1	186	3	N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	51	1	331	3	N	-0-					-0-
08	970	N	970	-0-	-0-	-0-	101	1	869	3	N	-0-					-0-
*09	935	N	935	-0-	-0-	-0-	91	1	843	3	N	1					1
							1	9									
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	764	-0-	-11	-0-	49	1	715	2	N	-0-					-0-
06	750	N	746	-0-	-4	-0-	42	1	687	2	N	-0-					-0-
							17	3									
07	775	N	754	-0-	-21	-0-	39	1	715	2	N	-0-					-0-
08	775	N	762	-0-	-13	-0-	45	1	717	2	N	-0-					-0-
09	750	N	726	-0-	-24	-0-	41	1	685	2	N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	569	-0-	-20	-0-	36	1	531	3	N	2	2	1			3
							2	9									
06	540	N	477	-0-	-63	-0-	31	1	445	3	N	1	2	1			2
							1	9									
07	589	N	521	-0-	-68	-0-	35	1	485	3	N	1	1	1			2
							1	9									
08	558	N	475	-0-	-83	-0-	33	1	440	3	N	2					4
							2	9									
*09	529	N	529	-0-	-0-	-0-	35	1	493	3	N	1	2	1			3
							1	9									
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					3

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	696	-0-	-17	-0-	45	1	651	2	N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	37	1	611	2	N	-0-					-0-
							15	3									
07	713	N	689	-0-	-24	-0-	36	1	653	2	N	-0-					-0-
08	682	N	665	-0-	-17	-0-	39	1	626	2	N	-0-					-0-
09	660	N	629	-0-	-31	-0-	35	1	594	2	N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	7	1	104	2	N	-0-					-0-
06	120	N	104	-0-	-16	-0-	6	1	96	2	N	-0-					-0-
							2	3									
07	124	N	123	-0-	-1	-0-	6	1	117	2	N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	11	1	177	2	N	-0-					-0-
*09	135	N	135	-0-	-0-	-0-	8	1	127	2	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	413	-0-	-21	-0-	26	1	387	2	N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	22	1	369	2	N	-0-					-0-
							9	3									
07	434	N	411	-0-	-23	-0-	21	1	390	2	N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	24	1	387	2	N	-0-					-0-
*09	394	N	394	-0-	-0-	-0-	22	1	372	2	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	368	-0-	-4	-0-	21	1	347	3	N	-0-					2
06	361	N	361	-0-	-0-	-0-	27	1	334	3	N	-0-	1	1			1
07	372	N	372	-0-	-0-	-0-	29	1	343	3	N	-0-					1
08	373	N	373	-0-	-0-	-0-	29	1	343	3	N	1	1	1			1
							1	9									
09	360	N	348	-0-	-12	-0-	23	1	325	3	N	-0-					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	811	-0-	-88	-0-	52	1	756	3	N	3	5	1			6
							3	9									
06	840	N	726	-0-	-114	-0-	94	1	630	3	N	2	2	1			6
							2	9									
07	868	N	561	-0-	-307	-0-	79	1	482	3	N	-0-	2	1			4
08	806	N	589	-0-	-217	-0-	67	1	520	3	N	2	2	1			4
							2	9									
09	720	N	560	-0-	-160	-0-	52	1	506	3	N	2	2	1			4
							2	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					4

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	12	1	181	3	Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	15	1	168	3	Y	-0-					-0-
07	DLQ G-10		192	-0-	192	192	16	1	176	3	Y	-0-					-0-
08	DLQ G-10		189	-0-	189	381	18	1	171	3	Y	-0-					-0-
09	DLQ G-10		182	-0-	182	563	15	1	167	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	563					Y	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	77	-0-	-47	-0-	4	1	52	3	N	19	23	1	1	8	32
							21	9									
06	90	N	73	-0-	-17	-0-	7	1	45	3	N	19	14	1			37
							21	9									
07	72	N	72	-0-	-0-	-0-	9	1	55	3	N	7	15	1			29
							8	9									
08	87	N	87	-0-	-0-	-0-	7	1	51	3	N	26	13	1			42
							29	9									
*09	83	N	83	-0-	-0-	-0-	5	1	49	3	N	26	17	1			51
							29	9									
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					51

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	564	-0-	-118	-0-	36	1	528	2	N	-0-					15
06	600	N	483	-0-	-117	-0-	27	1	445	2	N	-0-					15
							11	3									
07	558	N	507	-0-	-51	-0-	26	1	473	2	N	7					22
							8	9									
08	618	N	618	-0-	-0-	-0-	36	1	581	2	N	1	21	1			2
							1	9									
*09	658	N	658	-0-	-0-	-0-	37	1	621	2	N	-0-					2
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	324	-0-	-48	-0-	21	1	301	3	N	2	2	1			3
							2	9									
06	360	N	355	-0-	-5	-0-	46	1	308	3	N	1	1	1			3
							1	9									
07	372	N	356	-0-	-16	-0-	50	1	306	3	N	-0-	1	1			2
08	359	N	359	-0-	-0-	-0-	41	1	317	3	N	1	1	1			2
							1	9									
09	360	N	324	-0-	-36	-0-	30	1	293	3	N	1	1	1			2
							1	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	248	-0-	-186	-0-	12	1	236	3	N	-0-					1
06	231	N	231	-0-	-0-	-0-	16	1	215	3	N	-0-	1	1			-0-
07	248	N	226	-0-	-22	-0-	14	1	211	3	N	1					1
							1	9									
08	248	N	228	-0-	-20	-0-	15	1	213	3	N	-0-					1
09	240	N	225	-0-	-15	-0-	14	1	211	3	N	-0-					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	490	-0-	-37	-0-	31	1	458	3	N	1	1	1			2
							1	9									
06	499	N	499	-0-	-0-	-0-	33	1	465	3	N	1	1	1			2
							1	9									
07	589	N	497	-0-	-92	-0-	33	1	463	3	N	1	1	1			2
							1	9									
08	538	N	538	-0-	-0-	-0-	37	1	500	3	N	1					3
							1	9									
09	510	N	412	-0-	-98	-0-	27	1	383	3	N	2	2	1			3
							2	9									
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					3

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					1
06	1230	N	1214	-0-	-16	-0-	1214	3			N	-0-					1
07	1271	N	1250	-0-	-21	-0-	1250	3			N	-0-					1
08	1271	N	1250	-0-	-21	-0-	1250	3			N	-0-					1
*09	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					1
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					1

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	11	1	144	2	Y	-0-					-0-
06	228	N	228	-0-	-0-	-0-	22	1	206	2	Y	-0-					-0-
07	DLQ G-10		252	-0-	252	252	19	1	233	2	Y	-0-					-0-
08	DLQ G-10		257	-0-	257	509	19	1	238	2	Y	-0-					-0-
09	DLQ G-10		212	-0-	212	721	16	1	196	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	721					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	14	1	173	3	N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	14	1	155	3	N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	12	1	149	3	N	-0-					-0-
08	186	N	151	-0-	-35	-0-	12	1	139	3	N	-0-					-0-
09	180	N	144	-0-	-36	-0-	11	1	133	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	183	-0-	-3	-0-	8	1	174	3	N	1	1	1			1
							1	9									
06	270	N	145	-0-	-125	-0-	10	1	135	3	N	-0-					1
07	186	N	161	-0-	-25	-0-	10	1	150	3	N	1	1	1			1
							1	9									
08	186	N	173	-0-	-13	-0-	10	1	163	3	N	-0-					1
*09	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1190	-0-	-19	-0-	76	1	1112	3	N	2	3	1			5
							2	9									
06	1170	N	1004	-0-	-166	-0-	66	1	936	3	N	2	3	1			4
							2	9									
07	1209	N	1082	-0-	-127	-0-	73	1	1005	3	N	4	3	1			5
							4	9									
08	1236	N	1236	-0-	-0-	-0-	85	1	1148	3	N	3					8
							3	9									
*09	1211	N	1211	-0-	-0-	-0-	81	1	1127	3	N	3	4	1			7
							3	9									
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					7

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-					1
06	214	N	214	-0-	-0-	-0-	15	1	199	3	N	-0-					1
07	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					1
08	217	N	216	-0-	-1	-0-	13	1	203	3	N	-0-					1
09	210	N	206	-0-	-4	-0-	12	1	194	3	N	-0-					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1298	-0-	-376	-0-	83	1	1215	2	N	-0-					1
06	1591	N	1591	-0-	-0-	-0-	89	1	1466	2	N	-0-					1
							36	3									
07	1581	N	1550	-0-	-31	-0-	81	1	1469	2	N	-0-					1
08	1542	N	1542	-0-	-0-	-0-	90	1	1452	2	N	-0-	1	1			-0-
09	1590	N	1381	-0-	-209	-0-	77	1	1304	2	N	-0-					-0-
10	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	384	-0-	-112	-0-	25	1 9	358	3	N	1	1	1			2
06	417	N	417	-0-	-0-	-0-	27	1 9	389	3	N	1	1	1			2
07	488	N	488	-0-	-0-	-0-	33	1 9	454	3	N	1	1	1			2
08	615	N	615	-0-	-0-	-0-	42	1 9	571	3	N	2					4
*09	541	N	541	-0-	-0-	-0-	36	1 9	504	3	N	1	2	1			3
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					3

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	402	-0-	-32	-0-	26	1 9	375	3	N	1	1	1			2
06	390	N	388	-0-	-2	-0-	25	1	363	3	N	-0-	1	1			1
07	434	N	407	-0-	-27	-0-	27	1 9	379	3	N	1	1	1			1
08	403	N	398	-0-	-5	-0-	27	1 9	369	3	N	2					3
09	390	N	385	-0-	-5	-0-	26	1	359	3	N	-0-	1	1			2
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	596	N	596	-0-	-0-	-0-	38	1	558	2	N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	33	1 3	536	2	N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	31	1	562	2	N	-0-					-0-
08	589	N	584	-0-	-5	-0-	34	1	550	2	N	-0-					-0-
09	570	N	564	-0-	-6	-0-	32	1	532	2	N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3122	-0-	22	22	176	1 3 9	2943	3	N	3	2	1			3
06	3000	N	3643	-0-	643	665	272	1 2 9	3369	3	N	2	2	1			3
07	3100	N	3699	-0-	599	1264	285	1 2 9	3412	3	N	2					5
08	4417	X	3153	-0-	-1264	-0-	242	1 1 9	2910	3	N	1	4	1			2
*09	1515	X	1515	-0-	-0-	-0-	101	1	1414	3	N	-0-	1	1			1
10	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					1

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	290	-0-	-20	-0-	19	1	271	3	N	-0-	1	1			1
06	309	N	309	-0-	-0-	-0-	20	1	289	3	N	-0-	1	1			-0-
07	293	N	293	-0-	-0-	-0-	20	1	273	3	N	-0-					-0-
08	279	N	275	-0-	-4	-0-	19	1	256	3	N	-0-					-0-
09	300	N	267	-0-	-33	-0-	18	1	249	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	259	-0-	-20	-0-	17	1 9	241	3	N	1	1	1			1
06	270	N	250	-0-	-20	-0-	16	1 9	233	3	N	1	1	1			1
07	253	N	253	-0-	-0-	-0-	17	1 9	235	3	N	1	1	1			1
08	252	N	252	-0-	-0-	-0-	17	1 9	234	3	N	1					2
09	240	N	240	-0-	-0-	-0-	16	1	224	3	N	-0-	1	1			1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	101	1	14	3	N	-0-					-0-
06	1038	N	1038	-0-	-0-	-0-	98	1	940	3	N	-0-					-0-
07	1038	N	1038	-0-	-0-	-0-	101	1	937	3	N	-0-					-0-
08	1038	N	1038	-0-	-0-	-0-	101	1	937	3	N	-0-					-0-
09	1050	N	920	-0-	-130	-0-	98	1	822	3	N	-0-					-0-
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	609	-0-	-11	-0-	39	1 9	569	3	N	1	1	1			2
06	575	N	575	-0-	-0-	-0-	38	1 9	536	3	N	1	1	1			2
07	568	N	568	-0-	-0-	-0-	38	1 9	529	3	N	1	1	1			2
08	620	N	508	-0-	-112	-0-	35	1 9	471	3	N	2					4
09	570	N	548	-0-	-22	-0-	37	1 9	510	3	N	1	2	1			3
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	587	-0-	-64	-0-	33	1 9	553	3	N	1	1	1			1
06	1050	N	577	-0-	-473	-0-	43	1 9	533	3	N	1	1	1			1
07	1023	N	600	-0-	-423	-0-	46	1	554	3	N	-0-					1
08	651	N	651	-0-	-0-	-0-	50	1	601	3	N	-0-	1	1			-0-
*09	634	N	634	-0-	-0-	-0-	42	1	592	3	N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1337	-0-	-89	-0-	75	1 9	1261	3	N	1	1	1			2
06	1320	N	1256	-0-	-64	-0-	94	1	1162	3	N	-0-	1	1			1
07	1333	N	1315	-0-	-18	-0-	101	1 9	1213	3	N	1					2
08	1333	N	1301	-0-	-32	-0-	100	1 9	1200	3	N	1	2	1			1
*09	1262	N	1262	-0-	-0-	-0-	84	1 9	1177	3	N	1	1	1			1
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	547	N	547	-0-	-0-	-0-	42	1	505	3	N	-0-					-0-
*09	201	N	201	-0-	-0-	-0-	16	1	185	3	N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

05	713	N	676	-0-	-37	-0-	43	1	631	3	N	2	2	1			3
							2	9									
06	660	N	660	-0-	-0-	-0-	43	1	616	3	N	1	2	1			2
							1	9									
07	713	N	668	-0-	-45	-0-	45	1	620	3	N	3	2	1			3
							3	9									
08	682	N	653	-0-	-29	-0-	45	1	607	3	N	1					4
							1	9									
09	660	N	648	-0-	-12	-0-	43	1	603	3	N	2	2	1			4
							2	9									
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					4

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

05	473	N	473	-0-	-0-	-0-	34	1	439	3	N	-0-	12	1			1
06	450	N	445	-0-	-5	-0-	37	1	408	3	N	-0-					1
07	485	N	485	-0-	-0-	-0-	35	1	450	3	N	-0-					1
08	499	N	499	-0-	-0-	-0-	38	1	460	3	N	1					2
							1	9									
*09	473	N	473	-0-	-0-	-0-	37	1	436	3	N	-0-	2	1			-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1047	-0-	-38	-0-	47	1 3 9	997	3	N	3	3	1			5
06	1050	N	1023	-0-	-27	-0-	72	1 2 9	949	3	N	2					7
07	1085	N	909	-0-	-176	-0-	57	1 1 9	851	3	N	1	3	1			5
08	1054	N	933	-0-	-121	-0-	56	1 3 9	874	3	N	3	3	1			5
09	1020	N	839	-0-	-181	-0-	47	1 1 9	791	3	N	1	2	1			4
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					4

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1159	-0-	-19	-0-	84	1 2 9	1073	3	N	2	4	1			1
06	1260	N	1039	-0-	-221	-0-	85	1 1 9	953	3	N	1					2
07	1178	N	1090	-0-	-88	-0-	79	1 1 9	1010	3	N	1					3
08	1147	N	1094	-0-	-53	-0-	84	1 1 9	1009	3	N	1					4
09	1050	N	1012	-0-	-38	-0-	79	1 1 9	932	3	N	1	4	1			1
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	5	1 1 9	88	3	N	1	1	1			1
06	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					1
07	97	N	97	-0-	-0-	-0-	7	1 1 9	89	3	N	1	1	1			1
08	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					1
*09	94	N	94	-0-	-0-	-0-	7	1 1 9	86	3	N	1	1	1			1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	550	-0-	-8	-0-	35	1 2 9	513	3	N	2	2	1			2
06	570	N	564	-0-	-6	-0-	37	1 1 9	526	3	N	1	1	1			2
07	580	N	580	-0-	-0-	-0-	39	1 1 9	540	3	N	1	1	1			2
08	558	N	555	-0-	-3	-0-	38	1 2 9	515	3	N	2					4
09	570	N	499	-0-	-71	-0-	33	1 1 9	465	3	N	1	2	1			3
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	390	-0-	-75	-0-	25	1 9	364	3	N	1	2	1			3
06	420	N	402	-0-	-18	-0-	52	1 9	349	3	N	1	1	1			3
07	434	N	401	-0-	-33	-0-	57	1	344	3	N	-0-	1	1			2
08	403	N	386	-0-	-17	-0-	44	1 2 9	340	3	N	2	1	1			3
09	390	N	352	-0-	-38	-0-	33	1	319	3	N	-0-	1	1			2
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	191	-0-	-26	-0-	12	1 9	178	3	N	1	1	1			2
06	210	N	196	-0-	-14	-0-	25	1 9	170	3	N	1	1	1			2
07	217	N	200	-0-	-17	-0-	28	1	172	3	N	-0-	1	1			1
08	202	N	202	-0-	-0-	-0-	23	1 2 9	177	3	N	2	1	1			2
09	210	N	196	-0-	-14	-0-	18	1	178	3	N	-0-	1	1			1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	460	-0-	-5	-0-	29	1 9	430	3	N	1	1	1			2
06	450	N	448	-0-	-2	-0-	29	1 9	418	3	N	1	1	1			2
07	465	N	461	-0-	-4	-0-	31	1 9	429	3	N	1	1	1			2
08	465	N	464	-0-	-1	-0-	32	1 9	431	3	N	1					3
09	450	N	448	-0-	-2	-0-	30	1 2 9	416	3	N	2	2	1			3
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					3

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	781	N	781	-0-	-0-	-0-	50	1 2 9	729	3	N	2	2	1			4
06	754	N	754	-0-	-0-	-0-	49	1 1 9	704	3	N	1	2	1			3
07	806	N	788	-0-	-18	-0-	53	1 2 9	733	3	N	2	2	1			3
08	775	N	754	-0-	-21	-0-	52	1 2 9	700	3	N	2					5
09	750	N	634	-0-	-116	-0-	42	1 2 9	590	3	N	2	3	1			4
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	382	-0-	-21	-0-	24	1	357	3	N	1	2	1			3
							1	9									
06	406	N	406	-0-	-0-	-0-	53	1	352	3	N	1	1	1			3
							1	9									
07	416	N	416	-0-	-0-	-0-	59	1	357	3	N	-0-	1	1			2
08	409	N	409	-0-	-0-	-0-	47	1	360	3	N	2	1	1			3
							2	9									
09	420	N	390	-0-	-30	-0-	36	1	353	3	N	1	1	1			3
							1	9									
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					3

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	258	-0-	-21	-0-	16	1	242	3	Y	-0-					-0-
06	270	N	256	-0-	-14	-0-	20	1	236	3	Y	-0-					-0-
07	DLQ G-10		276	-0-	276	276	22	1	254	3	Y	-0-					-0-
08	DLQ G-10		271	-0-	271	547	26	1	245	3	Y	-0-					-0-
09	DLQ G-10		261	-0-	261	808	21	1	240	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	808					Y	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	291	-0-	-19	-0-	198	1	93	2	Y	-0-					-0-
06	282	N	282	-0-	-0-	-0-	194	1	88	2	Y	-0-					-0-
07	DLQ G-10		281	-0-	281	281	197	1	84	2	Y	-0-					-0-
08	DLQ G-10		284	-0-	284	565	197	1	87	2	Y	-0-					-0-
09	DLQ G-10		249	-0-	249	814	170	1	79	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	814					Y	NO RPT					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	673	-0-	-71	-0-	43	1	629	3	N	1	2	1			3
							1	9									
06	756	N	756	-0-	-0-	-0-	49	1	705	3	N	2	2	1			3
							2	9									
07	762	N	762	-0-	-0-	-0-	51	1	709	3	N	2	2	1			3
							2	9									
08	748	N	748	-0-	-0-	-0-	52	1	694	3	N	2					5
							2	9									
09	750	N	461	-0-	-289	-0-	31	1	428	3	N	2	3	1			4
							2	9									
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					4

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	16	1	237	3	N	1	1	1			1
							1	9									
06	270	N	262	-0-	-8	-0-	17	1	244	3	N	1	1	1			1
							1	9									
07	279	N	272	-0-	-7	-0-	18	1	253	3	N	1	1	1			1
							1	9									
08	256	N	256	-0-	-0-	-0-	18	1	237	3	N	1					2
							1	9									
09	270	N	236	-0-	-34	-0-	16	1	219	3	N	1	1	1			2
							1	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	MAYER 37				WELL #: 11	RRCID -> 215408						COMPL. DATE 09/02/2005					TOTAL DEPTH 8000 PERF. 6356 - 6772
05	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	2	1	16	3	Y	-0-					-0-
07	DLQ G-10		8	-0-	8	8	1	1	7	3	Y	-0-					-0-
08	DLQ G-10		1	-0-	1	9	1	3			Y	-0-					-0-
09	DLQ G-10		10	-0-	10	19	1	1	9	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	19					Y	NO RPT					-0-
	SHURLEY RR 6				WELL #: 4	RRCID -> 215419						COMPL. DATE 08/27/2005					TOTAL DEPTH 7000 PERF. 5484 - 6715
05	403	N	361	-0-	-42	-0-	23 1	1 9	337	3	N	1	1	1			2
06	288	N	288	-0-	-0-	-0-	19	1	269	3	N	-0-	1	1			1
07	355	N	355	-0-	-0-	-0-	24 1	1 9	330	3	N	1	1	1			1
08	372	N	345	-0-	-27	-0-	24 2	1 9	319	3	N	2					3
*09	354	N	354	-0-	-0-	-0-	24	1	330	3	N	-0-	1	1			2
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2
	SHURLEY RR 9				WELL #: 1	RRCID -> 215420						COMPL. DATE 08/29/2005					TOTAL DEPTH 8030 PERF. 5422 - 6682
05	776	N	776	-0-	-0-	-0-	50 1	1 9	725	3	N	1	2	1			3
06	780	N	655	-0-	-125	-0-	43 2	1 9	610	3	N	2	2	1			3
07	837	N	697	-0-	-140	-0-	47 2	1 9	648	3	N	2	2	1			3
08	775	N	657	-0-	-118	-0-	45 2	1 9	610	3	N	2					5
09	660	N	604	-0-	-56	-0-	40 1	1 9	563	3	N	1	2	1			4
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					4
	WILSON, DUKE				WELL #: 4015	RRCID -> 215421						COMPL. DATE 08/27/2005					TOTAL DEPTH 9200 PERF. 5632 - 9010
05	868	N	810	-0-	-58	-0-	46 1	1 9	763	3	N	1	1	1			2
06	810	N	781	-0-	-29	-0-	58	1	723	3	N	-0-	1	1			1
07	837	N	803	-0-	-34	-0-	62	1	741	3	N	-0-					1
08	806	N	790	-0-	-16	-0-	61 1	1 9	728	3	N	1	1	1			1
09	780	N	757	-0-	-23	-0-	50	1	707	3	N	-0-					1
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1
	GRAHAM				WELL #: 1	RRCID -> 215422						COMPL. DATE 06/22/2006					TOTAL DEPTH 3791 PERF. 3285 - 3318
05	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
08	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
09	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	26	1	382	2	N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	22	1	366	2	N	-0-					-0-
							9	3									
07	407	N	407	-0-	-0-	-0-	21	1	386	2	N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	24	1	379	2	N	-0-					-0-
09	390	N	384	-0-	-6	-0-	21	1	363	2	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	139	-0-	-16	-0-	6	1	133	3	N	-0-					1
06	120	N	116	-0-	-4	-0-	8	1	108	3	N	-0-					1
07	155	N	114	-0-	-41	-0-	7	1	107	3	N	-0-					1
08	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-					1
09	120	N	118	-0-	-2	-0-	7	1	111	3	N	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	281	-0-	-29	-0-	7	1	274	3	Y	-0-					-0-
06	270	N	269	-0-	-1	-0-	7	1	262	3	Y	-0-					-0-
07	DLQ G-10		266	-0-	266	266	8	1	258	3	Y	-0-					-0-
08	DLQ G-10		266	-0-	266	532	8	1	258	3	Y	-0-					-0-
09	DLQ G-10		230	-0-	230	762	6	1	224	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	762					Y	NO RPT					-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	713	-0-	-31	-0-	46	1	666	3	N	1	2	1			3
							1	9									
06	720	N	708	-0-	-12	-0-	46	1	660	3	N	2	2	1			3
							2	9									
07	744	N	667	-0-	-77	-0-	45	1	620	3	N	2	2	1			3
							2	9									
08	713	N	705	-0-	-8	-0-	49	1	654	3	N	2					5
							2	9									
09	720	N	710	-0-	-10	-0-	47	1	661	3	N	2	2	1			5
							2	9									
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	575	-0-	-14	-0-	37	1	538	2	N	-0-					-0-
06	555	N	555	-0-	-0-	-0-	31	1	511	2	N	-0-					-0-
							13	3									
07	589	N	572	-0-	-17	-0-	30	1	542	2	N	-0-					-0-
08	589	N	567	-0-	-22	-0-	33	1	534	2	N	-0-					-0-
09	570	N	546	-0-	-24	-0-	31	1	515	2	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	469	N	469	-0-	-0-	-0-	30	1	438	3	N	1	1	1			2
							1	9									
06	450	N	438	-0-	-12	-0-	29	1	408	3	N	1	1	1			2
							1	9									
07	496	N	438	-0-	-58	-0-	29	1	408	3	N	1	1	1			2
							1	9									
08	465	N	412	-0-	-53	-0-	28	1	383	3	N	1					3
							1	9									
09	450	N	320	-0-	-130	-0-	21	1	299	3	N	-0-	1	1			2
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	677	-0-	-36	-0-	43	1	632	3	N	2	2	1			3
							2	9									
06	696	N	696	-0-	-0-	-0-	45	1	649	3	N	2	2	1			3
							2	9									
07	713	N	666	-0-	-47	-0-	45	1	619	3	N	2	2	1			3
							2	9									
08	725	N	725	-0-	-0-	-0-	50	1	673	3	N	2					5
							2	9									
09	690	N	644	-0-	-46	-0-	43	1	600	3	N	1	2	1			4
							1	9									
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					4

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	134	-0-	-21	-0-	10	1	124	3	N	-0-					-0-
06	150	N	138	-0-	-12	-0-	11	1	127	3	N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	10	1	133	3	N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	13	1	154	3	N	-0-					-0-
09	150	N	130	-0-	-20	-0-	10	1	120	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	391	-0-	-12	-0-	25	1	365	3	N	1	1	1			2
							1	9									
06	390	N	378	-0-	-12	-0-	25	1	353	3	N	-0-	1	1			1
07	403	N	382	-0-	-21	-0-	26	1	355	3	N	1	1	1			1
							1	9									
08	403	N	380	-0-	-23	-0-	26	1	353	3	N	1					2
							1	9									
09	390	N	354	-0-	-36	-0-	24	1	329	3	N	1	1	1			2
							1	9									
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	-0-	16	1	227	3	N	1	1	1			2
							1	9									
06	570	N	399	-0-	-171	-0-	26	1	372	3	N	1	1	1			2
							1	9									
07	527	N	287	-0-	-240	-0-	19	1	268	3	N	-0-	1	1			1
08	248	N	122	-0-	-126	-0-	8	1	113	3	N	1					2
							1	9									
09	390	N	64	-0-	-326	-0-	4	1	60	3	N	-0-	1	1			1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	681	-0-	-1	-0-	44	1	637	2	N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	38	1	628	2	N	-0-					-0-
							16	3									
07	706	N	706	-0-	-0-	-0-	37	1	669	2	N	-0-					-0-
08	700	N	700	-0-	-0-	-0-	41	1	659	2	N	-0-					-0-
09	690	N	677	-0-	-13	-0-	38	1	639	2	N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	456	-0-	-9	-0-	29	1	426	3	N	1	1	1			2
							1	9									
06	450	N	442	-0-	-8	-0-	29	1	412	3	N	1	1	1			2
							1	9									
07	465	N	452	-0-	-13	-0-	30	1	421	3	N	1	1	1			2
							1	9									
08	465	N	449	-0-	-16	-0-	31	1	417	3	N	1					3
							1	9									
09	450	N	430	-0-	-20	-0-	29	1	401	3	N	-0-	1	1			2
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					2

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	967	-0-	-25	-0-	62	1	902	3	N	3	3	1			4
							3	9									
06	960	N	870	-0-	-90	-0-	57	1	811	3	N	2	3	1			3
							2	9									
07	992	N	337	-0-	-655	-0-	23	1	312	3	N	2	2	1			3
							2	9									
08	961	N	464	-0-	-497	-0-	32	1	431	3	N	1					4
							1	9									
09	870	N	395	-0-	-475	-0-	26	1	368	3	N	1	2	1			3
							1	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	951	-0-	-382	-0-	61	1	887	3	N	3	3	1			5
							3	9									
06	1020	N	935	-0-	-85	-0-	61	1	872	3	N	2	3	1			4
							2	9									
07	992	N	969	-0-	-23	-0-	65	1	901	3	N	3	3	1			4
							3	9									
08	961	N	924	-0-	-37	-0-	64	1	857	3	N	3					7
							3	9									
09	930	N	900	-0-	-30	-0-	60	1	838	3	N	2	3	1			6
							2	9									
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					6

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

05	341	N	319	-0-	-22	-0-	20	1	299	2	N	-0-					-0-
06	330	N	319	-0-	-11	-0-	18	1	294	2	N	-0-					-0-
							7	3									
07	341	N	311	-0-	-30	-0-	16	1	295	2	N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	18	1	292	2	N	-0-					-0-
09	330	N	292	-0-	-38	-0-	16	1	276	2	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

05	837	N	511	-0-	-326	-0-	33	1	476	3	N	2	2	1			2
							2	9									
06	515	N	515	-0-	-0-	-0-	34	1	480	3	N	1	1	1			2
							1	9									
07	541	N	541	-0-	-0-	-0-	36	1	504	3	N	1	1	1			2
							1	9									
08	542	N	542	-0-	-0-	-0-	37	1	503	3	N	2					4
							2	9									
*09	523	N	523	-0-	-0-	-0-	35	1	487	3	N	1	2	1			3
							1	9									
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	137	-0-	-18	-0-	10	1	127	2	Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	13	1	118	2	Y	-0-					-0-
07	DLQ G-10		133	-0-	133	133	10	1	123	2	Y	-0-					-0-
08	DLQ G-10		133	-0-	133	266	10	1	123	2	Y	-0-					-0-
09	DLQ G-10		127	-0-	127	393	10	1	117	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	393					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	1	1	1			2
06	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
07	12	N	12	-0-	-0-	-0-	1	1	10	3	N	1					2
							1	9									
08	21	N	21	-0-	-0-	-0-	2	1	18	3	N	1	2	1			1
							1	9									
*09	29	N	29	-0-	-0-	-0-	2	1	26	3	N	1	1	1			1
							1	9									
10	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					1

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	25	1	358	3	N	1	1	1			1
							1	9									
06	396	N	396	-0-	-0-	-0-	26	1	369	3	N	1	1	1			1
							1	9									
07	399	N	399	-0-	-0-	-0-	27	1	371	3	N	1	1	1			1
							1	9									
08	372	N	99	-0-	-273	-0-	7	1	91	3	N	1					2
							1	9									
09	390	N	-0-	-0-	-390	-0-					N	-0-	1	1			1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	607	N	607	-0-	-0-	-0-	33	1	567	3	N	6	6	1			5
							7	9									
06	600	N	594	-0-	-6	-0-	36	1	554	3	N	4	3	1			6
							4	9									
07	620	N	607	-0-	-13	-0-	44	1	1	2	N	3	6	1			3
							559	3	3	9							
08	620	N	598	-0-	-22	-0-	46	1	548	3	N	4	1	1			6
							4	9									
09	600	N	575	-0-	-25	-0-	41	1	531	3	N	3	4	1			5
							3	9									
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1289	N	1289	-0-	-0-	-0-	53	1	111	2	N	3	4	1			5
							1122	3	3	9							
06	1260	N	1178	-0-	-82	-0-	81	1	28	2	N	3					8
							1066	3	3	9							
07	1291	N	1291	-0-	-0-	-0-	75	1	109	2	N	2	4	1			6
							1105	3	2	9							
08	1302	N	1225	-0-	-77	-0-	70	1	55	2	N	4	3	1			7
							1096	3	4	9							
*09	1235	N	1235	-0-	-0-	-0-	63	1	117	2	N	2	3	1			6
							1053	3	2	9							
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					6

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	483	-0-	-13	-0-	31	1	452	2	N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	33	1	537	2	N	-0-					-0-
							13	3									
07	505	N	505	-0-	-0-	-0-	26	1	479	2	N	-0-					-0-
08	496	N	470	-0-	-26	-0-	28	1	442	2	N	-0-					-0-
09	570	N	459	-0-	-111	-0-	26	1	433	2	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	217	-0-	-31	-0-	104	1	113	3	Y	-0-	2	1			-0-
06	221	N	221	-0-	-0-	-0-	109	1	112	3	Y	-0-					-0-
07	DLQ G-10		230	-0-	230	230	110	1	120	3	Y	-0-					-0-
08	DLQ G-10		229	-0-	229	459	111	1	118	3	Y	-0-					-0-
09	DLQ G-10		223	-0-	223	682	105	1	118	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	682					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1057	-0-	-28	-0-	76	1	979	3	N	2	5	1			1
							2	9									
06	1020	N	972	-0-	-48	-0-	80	1	891	3	N	1					2
							1	9									
07	1085	N	1020	-0-	-65	-0-	74	1	945	3	N	1					3
							1	9									
08	1059	N	1059	-0-	-0-	-0-	81	1	972	3	N	5					8
							6	9									
*09	1003	N	1003	-0-	-0-	-0-	78	1	921	3	N	4	9	1			3
							4	9									
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					3

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	483	-0-	-13	-0-	35	1	446	3	N	2	3	1			1
							2	9									
06	480	N	425	-0-	-55	-0-	35	1	389	3	N	1					2
							1	9									
07	496	N	481	-0-	-15	-0-	35	1	444	3	N	2					4
							2	9									
08	496	N	463	-0-	-33	-0-	36	1	427	3	N	-0-					4
09	420	N	412	-0-	-8	-0-	32	1	380	3	N	-0-	3	1			1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	585	-0-	-66	-0-	37	1 2 9	546	3	N	2	2	1			3
06	630	N	596	-0-	-34	-0-	39	1 1 9	556	3	N	1	2	1			2
07	644	N	644	-0-	-0-	-0-	43	1 2 9	599	3	N	2	2	1			2
08	589	N	513	-0-	-76	-0-	35	1 2 9	476	3	N	2					4
*09	621	N	621	-0-	-0-	-0-	41	1 2 9	578	3	N	2	2	1			4
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					4

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	411	-0-	-54	-0-	26	1 1 9	384	3	N	1	1	1			2
06	450	N	362	-0-	-88	-0-	24	1 1 9	337	3	N	1	1	1			2
07	465	N	412	-0-	-53	-0-	28	1 1 9	383	3	N	1	1	1			2
08	403	N	368	-0-	-35	-0-	25	1 1 9	342	3	N	1					3
*09	483	N	483	-0-	-0-	-0-	32	1 1 9	450	3	N	1	1	1			3
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					3

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	361	N	361	-0-	-0-	-0-	23	1 1 9	337	3	N	1	1	1			1
06	336	N	336	-0-	-0-	-0-	22	1 1 9	313	3	N	1	1	1			1
07	372	N	309	-0-	-63	-0-	21	1 1 9	287	3	N	1	1	1			1
08	372	N	253	-0-	-119	-0-	17	1 1 9	235	3	N	1					2
09	330	N	254	-0-	-76	-0-	17	1 1 9	236	3	N	1	1	1			2
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	868	-0-	-124	-0-	64	1	804	2	Y	-0-					-0-
06	841	N	841	-0-	-0-	-0-	81	1	760	2	Y	-0-					-0-
07	DLQ G-10		847	-0-	847	847	63	1	784	2	Y	-0-					-0-
08	DLQ G-10		830	-0-	830	1677	60	1	770	2	Y	-0-					-0-
09	DLQ G-10		786	-0-	786	2463	59	1	727	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2463					Y	NO RPT					-0-

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	737	-0-	-7	-0-	54	1	683	2	Y	-0-					-0-
06	714	N	714	-0-	-0-	-0-	69	1	645	2	Y	-0-					-0-
07	DLQ G-10		719	-0-	719	719	54	1	665	2	Y	-0-					-0-
08	DLQ G-10		716	-0-	716	1435	52	1	664	2	Y	-0-					-0-
09	DLQ G-10		610	-0-	610	2045	46	1	564	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2045					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	575	-0-		-45	-0-	14	1	561	3	Y	-0-					-0-
06	570	N	517	-0-		-53	-0-	13	1	504	3	Y	-0-					-0-
07		DLQ G-10	553	-0-		553	553	17	1	536	3	Y	-0-					-0-
08		DLQ G-10	552	-0-		552	1105	17	1	535	3	Y	-0-					-0-
09		DLQ G-10	424	-0-		424	1529	11	1	413	3	Y	-0-					-0-
10	0	N	NO RPT	-0-		-0-	1529					Y	NO RPT					-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-		-0-	-0-	5	1	62	2	Y	-0-					-0-
06	64	N	64	-0-		-0-	-0-	6	1	58	2	Y	-0-					-0-
07		DLQ G-10	64	-0-		64	64	5	1	59	2	Y	-0-					-0-
08		DLQ G-10	65	-0-		65	129	5	1	60	2	Y	-0-					-0-
09		DLQ G-10	57	-0-		57	186	4	1	53	2	Y	-0-					-0-
10	0	N	NO RPT	-0-		-0-	186					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-		-0-	-0-	3	1	69	3	N	-0-					1
06	90	N	68	-0-		-22	-0-	5	1	63	3	N	-0-					1
07	67	N	67	-0-		-0-	-0-	4	1	63	3	N	-0-					1
08	62	N	60	-0-		-2	-0-	4	1	56	3	N	-0-					1
*09	75	N	75	-0-		-0-	-0-	4	1	71	3	N	-0-					1
10	62	N	NO RPT	-0-		-62	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-		-13	-0-	95	1	16	3	N	-0-					-0-
06	120	N	109	-0-		-11	-0-	92	1	17	3	N	-0-					-0-
07	115	N	115	-0-		-0-	-0-	95	1	20	3	N	-0-					-0-
08	124	N	115	-0-		-9	-0-	95	1	20	3	N	-0-					-0-
09	120	N	74	-0-		-46	-0-	65	1	9	3	N	-0-					-0-
10	124	N	NO RPT	-0-		-124	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	338	-0-		-34	-0-	338	3			N	-0-					-0-
06	360	N	318	-0-		-42	-0-	318	3			N	-0-					-0-
07	341	N	328	-0-		-13	-0-	328	3			N	-0-					-0-
08	341	N	325	-0-		-16	-0-	325	3			N	-0-					-0-
09	330	N	304	-0-		-26	-0-	304	3			N	-0-					-0-
10	341	N	NO RPT	-0-		-341	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	220	-0-		-28	-0-	16	1	204	3	N	-0-					-0-
06	210	N	191	-0-		-19	-0-	16	1	175	3	N	-0-					-0-
07	217	N	199	-0-		-18	-0-	14	1	185	3	N	-0-					-0-
08	217	N	194	-0-		-23	-0-	15	1	179	3	N	-0-					-0-
*09	194	N	194	-0-		-0-	-0-	15	1	179	3	N	-0-					-0-
10	186	N	NO RPT	-0-		-186	-0-					N	NO RPT					-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	777	N	777	-0-		-0-	-0-	777	3			N	-0-					1
06	750	N	748	-0-		-2	-0-	748	3			N	-0-					1
07	766	N	766	-0-		-0-	-0-	766	3			N	-0-					1
08	775	N	766	-0-		-9	-0-	766	3			N	-0-					1
09	750	N	706	-0-		-44	-0-	706	3			N	-0-					1
10	775	N	NO RPT	-0-		-775	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	29	1	432	2	N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	24	1	401	2	N	-0-					-0-
							10	3									
07	445	N	445	-0-	-0-	-0-	23	1	422	2	N	-0-					-0-
08	465	N	453	-0-	-12	-0-	27	1	426	2	N	-0-					-0-
09	450	N	434	-0-	-16	-0-	24	1	410	2	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	438	N	438	-0-	-0-	-0-	32	1	404	3	N	2	5	1			1
							2	9									
06	415	N	415	-0-	-0-	-0-	34	1	380	3	N	1					2
							1	9									
07	434	N	434	-0-	-0-	-0-	31	1	401	3	N	2					4
							2	9									
08	456	N	456	-0-	-0-	-0-	35	1	419	3	N	2					6
							2	9									
*09	433	N	433	-0-	-0-	-0-	34	1	399	3	N	-0-	5	1			1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	23	-0-	-70	-0-	1	1	22	3	Y	-0-					-0-
06	60	N	41	-0-	-19	-0-	1	1	40	3	Y	-0-					-0-
07	DLQ G-10		42	-0-	42	42	1	1	41	3	Y	-0-					-0-
08	DLQ G-10		42	-0-	42	84	1	1	41	3	Y	-0-					-0-
09	DLQ G-10		23	-0-	23	107	1	1	22	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	107					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	109	-0-	-46	-0-	5	1	103	3	N	1	1	1			1
							1	9									
06	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					1
07	155	N	102	-0-	-53	-0-	6	1	95	3	N	1	1	1			1
							1	9									
08	124	N	114	-0-	-10	-0-	7	1	106	3	N	1	1	1			1
							1	9									
*09	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	457	-0-	-101	-0-	28	1	429	3	Y	-0-					-0-
06	510	N	470	-0-	-40	-0-	37	1	433	3	Y	-0-					-0-
07	DLQ G-10		509	-0-	509	509	41	1	468	3	Y	-0-					-0-
08	DLQ G-10		461	-0-	461	970	44	1	417	3	Y	-0-					-0-
09	DLQ G-10		520	-0-	520	1490	42	1	478	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1490					Y	NO RPT					-0-

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	220	-0-	-90	-0-	16	1	204	2	Y	-0-					-0-
06	210	N	198	-0-	-12	-0-	19	1	179	2	Y	-0-					-0-
07	DLQ G-10		245	-0-	245	245	18	1	227	2	Y	-0-					-0-
08	DLQ G-10		227	-0-	227	472	16	1	211	2	Y	-0-					-0-
09	DLQ G-10		111	-0-	111	583	8	1	103	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	583					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	277	N	277	-0-	-0-	-0-	50	1	227	3	N	-0-	9	1			7
06	275	N	275	-0-	-0-	-0-	41	1	234	3	N	-0-					7
07	310	N	256	-0-	-54	-0-	39	1	217	3	N	-0-					7
08	279	N	236	-0-	-43	-0-	65	1	171	3	N	-0-	4	1			3
09	270	N	203	-0-	-67	-0-	30	1	173	3	N	-0-					3
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					3

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

05	569	N	569	-0-	-0-	-0-	26	1	542	3	N	1	1	1			2
							1	9									
06	555	N	555	-0-	-0-	-0-	39	1	515	3	N	1					3
							1	9									
07	569	N	569	-0-	-0-	-0-	36	1	533	3	N	-0-	1	1			2
08	567	N	567	-0-	-0-	-0-	34	1	531	3	N	2	1	1			3
							2	9									
09	570	N	546	-0-	-24	-0-	31	1	515	3	N	-0-	1	1			2
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

05	409	N	409	-0-	-0-	-0-	18	1	390	3	N	1	1	1			2
							1	9									
06	480	N	405	-0-	-75	-0-	29	1	375	3	N	1					3
							1	9									
07	418	N	418	-0-	-0-	-0-	26	1	392	3	N	-0-	1	1			2
08	418	N	418	-0-	-0-	-0-	25	1	391	3	N	2	1	1			3
							2	9									
09	420	N	400	-0-	-20	-0-	23	1	377	3	N	-0-	1	1			2
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
08	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
09	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

05	434	N	323	-0-	-111	-0-	58	1	264	3	N	1	1	1			1
							1	9									
06	300	N	296	-0-	-4	-0-	44	1	252	3	N	-0-					1
07	372	N	304	-0-	-68	-0-	54	1	250	3	N	-0-					1
08	320	N	320	-0-	-0-	-0-	88	1	232	3	N	-0-	1	1			-0-
09	300	N	282	-0-	-18	-0-	42	1	240	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

05	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
06	120	N	11	-0-	-109	-0-	1	1	10	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
08	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
*09	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	994	N	994	-0-	-0-	-0-	94	1	900	3	N	-0-					4
06	479	N	479	-0-	-0-	-0-	44	1	435	3	N	-0-					4
07	434	N	431	-0-	-3	-0-	36	1	395	3	N	-0-					4
08	806	N	460	-0-	-346	-0-	42	1	418	3	N	-0-					4
*09	484	N	484	-0-	-0-	-0-	45	1	439	3	N	-0-	3	1			1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

05	825	N	825	-0-	-0-	-0-	151	1	674	3	N	-0-	16	1			11
06	810	N	653	-0-	-157	-0-	98	1	555	3	N	-0-					11
07	868	N	688	-0-	-180	-0-	113	1	574	3	N	1					12
							1	9									
08	837	N	774	-0-	-63	-0-	213	1	561	3	N	-0-	8	1			4
09	660	N	632	-0-	-28	-0-	113	1	519	3	N	-0-					4
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					4

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

05	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					1
06	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					1
07	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					1
08	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					1
*09	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

05	558	N	526	-0-	-32	-0-	24	1	501	3	N	1	2	1			2
							1	9									
06	600	N	534	-0-	-66	-0-	38	1	494	3	N	2					4
							2	9									
07	558	N	544	-0-	-14	-0-	34	1	509	3	N	1	2	1			3
							1	9									
08	535	N	535	-0-	-0-	-0-	32	1	502	3	N	1	1	1			3
							1	9									
09	540	N	522	-0-	-18	-0-	30	1	492	3	N	-0-	1	1			2
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					2

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

05	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-					2
06	94	N	94	-0-	-0-	-0-	12	1	82	3	N	-0-					2
07	96	N	96	-0-	-0-	-0-	14	1	82	3	N	-0-					2
08	94	N	94	-0-	-0-	-0-	11	1	83	3	N	-0-					2
*09	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-					2
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	3131	-0-	-93	-0-	176	1 9	2954	3	N	1	2	1			4
06	3090	X	3059	-0-	-31	-0-	228	1 2 9	2829	3	N	2	3	1			3
07	3193	X	3164	-0-	-29	-0-	244	1 1 9	2919	3	N	1					4
08	3162	X	3113	-0-	-49	-0-	239	1 2 9	2872	3	N	2	4	1			2
09	3060	X	3003	-0-	-57	-0-	200	1 2 9	2801	3	N	2	2	1			2
10	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					2

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	13	1 1 9	186	3	N	1	1	1			1
06	210	N	185	-0-	-25	-0-	12	1 1 9	172	3	N	1	1	1			1
07	217	N	189	-0-	-28	-0-	13	1 1 9	175	3	N	1	1	1			1
08	187	N	187	-0-	-0-	-0-	13	1 1 9	174	3	N	-0-					1
*09	181	N	181	-0-	-0-	-0-	12	1 1 9	168	3	N	1	1	1			1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	373	-0-	-92	-0-	24	1 1 9	348	3	N	1	1	1			2
06	360	N	360	-0-	-0-	-0-	24	1	336	3	N	-0-	1	1			1
07	372	N	368	-0-	-4	-0-	25	1 1 9	342	3	N	1	1	1			1
08	372	N	366	-0-	-6	-0-	25	1 2 9	339	3	N	2					3
09	360	N	347	-0-	-13	-0-	23	1	324	3	N	-0-	1	1			2
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	644	-0-	-38	-0-	644	3			Y	-0-					6
06	630	N	616	-0-	-14	-0-	616	3			Y	-0-					6
07	DLQ G-10		540	-0-	540	540	540	3			Y	-0-					6
08	DLQ G-10		495	-0-	495	1035	495	3			Y	-0-					6
09	DLQ G-10		573	-0-	573	1608	573	3			Y	-0-					6
10	0	N	NO RPT	-0-	-0-	1608					Y	NO RPT					6

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	378	-0-	-149	-0-	24	1 1 9	353	3	N	1	1	1			2
06	480	N	432	-0-	-48	-0-	28	1 1 9	403	3	N	1	1	1			2
07	452	N	452	-0-	-0-	-0-	30	1 1 9	421	3	N	1	1	1			2
08	487	N	487	-0-	-0-	-0-	34	1 1 9	452	3	N	1					3
*09	468	N	468	-0-	-0-	-0-	31	1 1 9	436	3	N	1	1	1			3
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	614	N	614	-0-	-0-	-0-	39	1	573	3	N	2	2	1			2
							2	9									
06	603	N	603	-0-	-0-	-0-	39	1	562	3	N	2	2	1			2
							2	9									
07	592	N	592	-0-	-0-	-0-	40	1	550	3	N	2	2	1			2
							2	9									
08	625	N	625	-0-	-0-	-0-	43	1	580	3	N	2					4
							2	9									
09	600	N	599	-0-	-1	-0-	40	1	557	3	N	2	2	1			4
							2	9									
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					4

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	568	N	568	-0-	-0-	-0-	32	1	536	3	N	-0-					1
06	516	N	516	-0-	-0-	-0-	39	1	477	3	N	-0-					1
07	589	N	538	-0-	-51	-0-	41	1	497	3	N	-0-					1
08	558	N	520	-0-	-38	-0-	40	1	480	3	N	-0-	1	1			-0-
09	510	N	485	-0-	-25	-0-	32	1	453	3	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	142	-0-	-13	-0-	10	1	132	3	N	-0-					-0-
06	150	N	133	-0-	-17	-0-	11	1	122	3	N	-0-					-0-
07	155	N	136	-0-	-19	-0-	10	1	126	3	N	-0-					-0-
08	155	N	147	-0-	-8	-0-	11	1	136	3	N	-0-					-0-
*09	139	N	139	-0-	-0-	-0-	11	1	128	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	726	N	726	-0-	-0-	-0-	52	1	672	3	N	2	5	1			1
							2	9									
06	660	N	656	-0-	-4	-0-	54	1	601	3	N	1					2
							1	9									
07	713	N	676	-0-	-37	-0-	49	1	626	3	N	1					3
							1	9									
08	713	N	698	-0-	-15	-0-	53	1	641	3	N	4					7
							4	9									
09	660	N	660	-0-	-0-	-0-	51	1	607	3	N	2	7	1			2
							2	9									
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					2

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
06	60	N	39	-0-	-21	-0-	3	1	36	3	N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	9	1	117	2	Y	-0-					-0-
06	148	N	148	-0-	-0-	-0-	14	1	134	2	Y	-0-					-0-
07	DLQ G-10		137	-0-	137	137	10	1	127	2	Y	-0-					-0-
08	DLQ G-10		135	-0-	135	272	10	1	125	2	Y	-0-					-0-
09	DLQ G-10		120	-0-	120	392	9	1	111	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	392					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	359	-0-	-44	-0-	20	1	339	3	N	-0-					1
06	364	N	364	-0-	-0-	-0-	27	1	337	3	N	-0-	1	1			-0-
07	402	N	402	-0-	-0-	-0-	31	1	370	3	N	1					1
							1	9									
08	432	N	432	-0-	-0-	-0-	33	1	399	3	N	-0-	1	1			-0-
*09	380	N	380	-0-	-0-	-0-	25	1	355	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

05	1023	N	970	-0-	-53	-0-	59	1	910	3	Y	1					1
							1	9									
06	990	N	890	-0-	-100	-0-	71	1	819	3	Y	-0-					1
07	DLQ G-10		1034	-0-	1034	1034	84	1	950	3	Y	-0-					1
08	DLQ G-10		1042	-0-	1042	2076	99	1	943	3	Y	-0-	1	1			-0-
09	DLQ G-10		903	-0-	903	2979	72	1	830	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	2979					Y	NO RPT					1

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

05	1488	N	1266	-0-	-222	-0-	93	1	1173	2	Y	-0-					-0-
06	1204	N	1204	-0-	-0-	-0-	116	1	1088	2	Y	-0-					-0-
07	DLQ G-10		1178	-0-	1178	1178	88	1	1090	2	Y	-0-					-0-
08	DLQ G-10		1243	-0-	1243	2421	90	1	1153	2	Y	-0-					-0-
09	DLQ G-10		1100	-0-	1100	3521	83	1	1017	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3521					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

05	496	N	442	-0-	-54	-0-	20	1	421	3	N	1	1	1			2
							1	9									
06	450	N	430	-0-	-20	-0-	30	1	399	3	N	1					3
							1	9									
07	465	N	432	-0-	-33	-0-	27	1	405	3	N	-0-	1	1			2
08	434	N	409	-0-	-25	-0-	25	1	383	3	N	1	1	1			2
							1	9									
09	420	N	387	-0-	-33	-0-	22	1	364	3	N	1	1	1			2
							1	9									
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

05	296	N	296	-0-	-0-	-0-	22	1	274	2	N	-0-					4
06	300	N	268	-0-	-32	-0-	20	1	248	2	N	-0-					4
07	290	N	290	-0-	-0-	-0-	22	1	268	2	N	-0-					4
08	310	N	295	-0-	-15	-0-	22	1	273	2	N	-0-					4
*09	282	N	282	-0-	-0-	-0-	21	1	261	2	N	-0-					4
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-	1	1			-0-
06	90	N	81	-0-	-9	-0-	6	1	74	3	N	1					1
							1	9									
07	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					1
08	252	N	252	-0-	-0-	-0-	15	1	236	3	N	1	1	1			1
							1	9									
*09	240	N	240	-0-	-0-	-0-	14	1	225	3	N	1	1	1			1
							1	9									
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	974	N	974	-0-	-0-	-0-	98	1	874	3	N	2	6	1			8
							2	9									
06	868	N	868	-0-	-0-	-0-	87	1	763	3	N	16	16	8			8
							18	9									
07	834	N	834	-0-	-0-	-0-	86	1	745	3	N	3					11
							3	9									
08	961	N	778	-0-	-183	-0-	82	1	693	3	N	3					14
							3	9									
09	870	N	705	-0-	-165	-0-	68	1	637	3	N	-0-					14
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					14

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	788	N	788	-0-	-0-	-0-	79	1	708	3	N	1	6	1			8
							1	9									
06	965	N	965	-0-	-0-	-0-	97	1	855	3	N	12	12	8			8
							13	9									
07	899	N	875	-0-	-24	-0-	90	1	782	3	N	3					11
							3	9									
08	893	N	893	-0-	-0-	-0-	94	1	796	3	N	3					14
							3	9									
09	960	N	758	-0-	-202	-0-	73	1	685	3	N	-0-					14
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					14

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	573	-0-	-16	-0-	37	1	536	2	N	-0-					-0-
06	570	N	553	-0-	-17	-0-	31	1	509	2	N	-0-					-0-
							13	3									
07	589	N	559	-0-	-30	-0-	29	1	530	2	N	-0-					-0-
08	558	N	547	-0-	-11	-0-	32	1	515	2	N	-0-					-0-
09	540	N	530	-0-	-10	-0-	30	1	500	2	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	323	-0-	-18	-0-	21	1	302	2	N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	18	1	289	2	N	-0-					-0-
							7	3									
07	341	N	331	-0-	-10	-0-	17	1	314	2	N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	20	1	317	2	N	-0-					-0-
*09	327	N	327	-0-	-0-	-0-	18	1	309	2	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

05	372	N	141	-0-	-231	-0-	9	1	132	3	Y	-0-					-0-
06	330	N	111	-0-	-219	-0-	9	1	102	3	Y	-0-					-0-
07	DLQ G-10		375	-0-	375	375	30	1	345	3	Y	-0-					-0-
08	DLQ G-10		399	-0-	399	774	38	1	361	3	Y	-0-					-0-
09	DLQ G-10		386	-0-	386	1160	31	1	355	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1160					Y	NO RPT					-0-

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

05	1085	N	140	-0-	-945	-0-	9	1	131	3	N	-0-	1	1			1
06	720	N	711	-0-	-9	-0-	46	1	663	3	N	2	1	1			2
							2	9									
07	814	N	814	-0-	-0-	-0-	55	1	756	3	N	3	2	1			3
							3	9									
08	844	N	844	-0-	-0-	-0-	58	1	784	3	N	2					5
							2	9									
*09	842	N	842	-0-	-0-	-0-	56	1	783	3	N	3	3	1			5
							3	9									
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					5

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

05	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					1
06	90	N	85	-0-	-5	-0-	6	1	79	3	N	-0-					1
07	93	N	88	-0-	-5	-0-	6	1	82	3	N	-0-					1
08	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-					1
09	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

05	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
07	62	N	43	-0-	-19	-0-	3	1	40	3	N	-0-					-0-
08	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
09	60	N	37	-0-	-23	-0-	2	1	35	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

05	620	N	456	-0-	-164	-0-	29	1	426	3	N	1	2	1			2
							1	9									
06	600	N	534	-0-	-66	-0-	35	1	498	3	N	1	1	1			2
							1	9									
07	589	N	577	-0-	-12	-0-	39	1	536	3	N	2	2	1			2
							2	9									
08	610	N	610	-0-	-0-	-0-	42	1	566	3	N	2					4
							2	9									
*09	600	N	600	-0-	-0-	-0-	40	1	558	3	N	2	2	1			4
							2	9									
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	807	-0-	-123	-0-	81	1	725	3	N	1	8	1			11
							1	9									
06	810	N	781	-0-	-29	-0-	80	1	701	3	N	-0-					11
07	814	N	814	-0-	-0-	-0-	84	1	727	3	N	3					14
							3	9									
*08	806	N	765	-0-	-41	-0-	81	1	681	3	N	3					17
							3	9									
*09	814	N	814	-0-	-0-	-0-	79	1	735	3	N	-0-					17
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					17

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	13	1	193	3	N	1	1	1			1
							1	9									
06	210	N	192	-0-	-18	-0-	13	1	179	3	N	-0-					1
07	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-					1
08	217	N	191	-0-	-26	-0-	13	1	178	3	N	-0-					1
*09	200	N	200	-0-	-0-	-0-	13	1	186	3	N	1	1	1			1
							1	9									
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	268	-0-	-73	-0-	20	1	248	2	Y	-0-					-0-
06	240	N	180	-0-	-60	-0-	17	1	163	2	Y	-0-					-0-
07	DLQ G-10		205	-0-	205	205	15	1	190	2	Y	-0-					-0-
08	DLQ G-10		190	-0-	190	395	14	1	176	2	Y	-0-					-0-
09	DLQ G-10		228	-0-	228	623	17	1	211	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	623					Y	NO RPT					-0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					1
06	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					1
07	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					1
08	155	N	154	-0-	-1	-0-	9	1	145	3	N	-0-					1
09	150	N	148	-0-	-2	-0-	8	1	140	3	N	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	517	-0-	-103	-0-	52	1	465	3	N	-0-	5	1			7
06	660	N	453	-0-	-207	-0-	46	1	407	3	N	-0-					7
07	589	N	548	-0-	-41	-0-	56	1	489	3	N	3					10
							3	9									
08	527	N	306	-0-	-221	-0-	32	1	273	3	N	1					11
							1	9									
*09	586	N	586	-0-	-0-	-0-	57	1	529	3	N	-0-					11
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					11

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	557	-0-	-63	-0-	35	1	522	3	N	-0-	23	1			4
06	600	N	298	-0-	-302	-0-	19	1	279	3	N	-0-					4
07	620	N	347	-0-	-273	-0-	22	1	325	3	N	-0-	3	1			1
08	558	N	432	-0-	-126	-0-	28	1	404	3	N	-0-					1
*09	400	N	400	-0-	-0-	-0-	26	1	374	3	N	-0-					1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	699	-0-	-14	-0-	45	1	652	3	N	2	2	1			3
							2	9									
06	690	N	689	-0-	-1	-0-	45	1	642	3	N	2	2	1			3
							2	9									
07	716	N	716	-0-	-0-	-0-	48	1	666	3	N	2	2	1			3
							2	9									
08	713	N	701	-0-	-12	-0-	48	1	651	3	N	2					5
							2	9									
09	690	N	683	-0-	-7	-0-	46	1	636	3	N	1	2	1			4
							1	9									
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					4

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					-0-
06	120	N	100	-0-	-20	-0-	10	1	90	2	Y	-0-					-0-
07	DLQ G-10		113	-0-	113	113	8	1	105	2	Y	-0-					-0-
08	DLQ G-10		153	-0-	153	266	11	1	142	2	Y	-0-					-0-
09	DLQ G-10		107	-0-	107	373	8	1	99	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	373					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1649	-0-	-56	-0-	119	1	1528	3	N	2	6	1			1
							2	9									
06	1680	N	1458	-0-	-222	-0-	120	1	1337	3	N	1					2
							1	9									
07	1705	N	1638	-0-	-67	-0-	118	1	1519	3	N	1					3
							1	9									
08	1643	N	1583	-0-	-60	-0-	122	1	1460	3	N	1					4
							1	9									
*09	1879	N	1879	-0-	-0-	-0-	146	1	1731	3	N	2	5	1			1
							2	9									
10	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					1
06	120	N	112	-0-	-8	-0-	8	1	104	3	N	-0-					1
07	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					1
08	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					1
09	120	N	109	-0-	-11	-0-	6	1	103	3	N	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0-	-0-	11	1	224	3	N	1	1	1			1
							1	9									
06	300	N	226	-0-	-74	-0-	16	1	209	3	N	1					2
							1	9									
07	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-	1	1			1
08	248	N	238	-0-	-10	-0-	14	1	223	3	N	1	1	1			1
							1	9									
*09	245	N	245	-0-	-0-	-0-	14	1	230	3	N	1	1	1			1
							1	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

05	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					1
06	150	N	142	-0-	-8	-0-	10	1	132	3	N	-0-					1
07	155	N	146	-0-	-9	-0-	9	1	137	3	N	-0-					1
08	155	N	139	-0-	-16	-0-	8	1	131	3	N	-0-					1
09	150	N	122	-0-	-28	-0-	7	1	115	3	N	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

05	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
06	12	N	11	-0-	-1	-0-	1	1	10	2	Y	-0-					-0-
07	DLQ G-10		11	-0-	11	11	1	1	10	2	Y	-0-					-0-
08	DLQ G-10		12	-0-	12	23	1	1	11	2	Y	-0-					-0-
09	DLQ G-10		18	-0-	18	41	1	1	17	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	41					Y	NO RPT					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

05	837	N	783	-0-	-54	-0-	49	1	734	3	N	-0-					-0-
06	780	N	747	-0-	-33	-0-	47	1	700	3	N	-0-					-0-
07	775	N	738	-0-	-37	-0-	46	1	692	3	N	-0-					-0-
08	775	N	732	-0-	-43	-0-	47	1	685	3	N	-0-					-0-
09	750	N	700	-0-	-50	-0-	46	1	654	3	N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

05	1027	N	1027	-0-	-0-	-0-	46	1	978	3	N	3	3	1			5
							3	9									
06	1110	N	1010	-0-	-100	-0-	71	1	937	3	N	2					7
							2	9									
07	1034	N	1034	-0-	-0-	-0-	65	1	968	3	N	1	3	1			5
							1	9									
08	1023	N	1000	-0-	-23	-0-	60	1	936	3	N	4	3	1			6
							4	9									
09	1020	N	971	-0-	-49	-0-	55	1	914	3	N	2	3	1			5
							2	9									
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					5

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

05	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
06	120	N	114	-0-	-6	-0-	8	1	106	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
08	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
09	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

05	257	N	257	-0-	-0-	-0-	12	1	244	3	N	1	1	1			1
							1	9									
06	360	N	244	-0-	-116	-0-	17	1	226	3	N	1					2
							1	9									
07	248	N	246	-0-	-2	-0-	16	1	230	3	N	-0-	1	1			1
08	248	N	245	-0-	-3	-0-	15	1	229	3	N	1	1	1			1
							1	9									
09	240	N	232	-0-	-8	-0-	13	1	218	3	N	1	1	1			1
							1	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

05	589	N	588	-0-	-1	-0-	33	1	555	3	N	-0-					1
06	570	N	561	-0-	-9	-0-	42	1	519	3	N	-0-					1
07	573	N	573	-0-	-0-	-0-	44	1	529	3	N	-0-					1
08	589	N	570	-0-	-19	-0-	44	1	526	3	N	-0-	1	1			-0-
09	570	N	551	-0-	-19	-0-	37	1	514	3	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

05	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
06	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

05	674	N	674	-0-	-0-	-0-	43	1	628	3	N	3	3	1			4
							3	9									
06	652	N	652	-0-	-0-	-0-	43	1	608	3	N	1	2	1			3
							1	9									
07	621	N	621	-0-	-0-	-0-	42	1	578	3	N	1	2	1			2
							1	9									
08	651	N	651	-0-	-0-	-0-	45	1	604	3	N	2					4
							2	9									
*09	516	N	516	-0-	-0-	-0-	34	1	480	3	N	2	2	1			4
							2	9									
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1032	N	1032	-0-	-0-	-0-	58	1	973	3	N	1	1	1			2
							1	9									
06	1020	N	964	-0-	-56	-0-	72	1	892	3	N	-0-	1	1			1
07	1085	N	1056	-0-	-29	-0-	81	1	975	3	N	-0-					1
08	1023	N	965	-0-	-58	-0-	74	1	890	3	N	1	1	1			1
							1	9									
09	960	N	933	-0-	-27	-0-	62	1	870	3	N	1	1	1			1
							1	9									
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
06	540	N	500	-0-	-40	-0-	500	3			N	-0-					-0-
07	527	N	387	-0-	-140	-0-	387	3			N	-0-					-0-
08	589	N	387	-0-	-202	-0-	387	3			N	-0-					-0-
*09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	304	-0-	-37	-0-	19	1	284	3	N	1	1	1			1
							1	9									
06	330	N	286	-0-	-44	-0-	19	1	266	3	N	1	1	1			1
							1	9									
07	310	N	285	-0-	-25	-0-	19	1	265	3	N	1	1	1			1
							1	9									
08	310	N	280	-0-	-30	-0-	19	1	260	3	N	1					2
							1	9									
09	300	N	211	-0-	-89	-0-	14	1	196	3	N	1	1	1			2
							1	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-
06	120	N	88	-0-	-32	-0-	6	1	82	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	6	1	82	3	N	-0-					-0-
08	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					-0-
09	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	39	1	369	3	N	-0-					4
06	429	N	429	-0-	-0-	-0-	39	1	390	3	N	-0-					4
07	465	N	436	-0-	-29	-0-	36	1	400	3	N	-0-					4
08	465	N	465	-0-	-0-	-0-	42	1	423	3	N	-0-					4
*09	471	N	471	-0-	-0-	-0-	44	1	427	3	N	-0-	3	1			1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	196	-0-	-21	-0-	10	1	186	2	Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	19	1	176	2	Y	-0-					-0-
07	DLQ G-10		202	-0-	202	202	17	1	185	2	Y	-0-					-0-
08	DLQ G-10		196	-0-	196	398	17	1	179	2	Y	-0-					-0-
09	DLQ G-10		183	-0-	183	581	14	1	169	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	581					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0-	-0-	10	1	204	3	N	1	1	1			1
							1	9									
06	221	N	221	-0-	-0-	-0-	16	1	205	3	N	-0-					1
07	226	N	226	-0-	-0-	-0-	14	1	211	3	N	1	1	1			1
							1	9									
08	238	N	238	-0-	-0-	-0-	14	1	223	3	N	1	1	1			1
							1	9									
*09	224	N	224	-0-	-0-	-0-	13	1	210	3	N	1	1	1			1
							1	9									
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	545	-0-	-44	-0-	35	1	509	3	N	1	2	1			3
							1	9									
06	660	N	600	-0-	-60	-0-	39	1	559	3	N	2	2	1			3
							2	9									
07	651	N	641	-0-	-10	-0-	43	1	596	3	N	2	2	1			3
							2	9									
08	576	N	576	-0-	-0-	-0-	40	1	535	3	N	1					4
							1	9									
09	600	N	589	-0-	-11	-0-	39	1	548	3	N	2	2	1			4
							2	9									
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					4

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	509	-0-	-18	-0-	23	1	485	3	N	1	2	1			2
							1	9									
06	510	N	491	-0-	-19	-0-	35	1	455	3	N	1					3
							1	9									
07	527	N	503	-0-	-24	-0-	32	1	470	3	N	1	2	1			2
							1	9									
08	496	N	408	-0-	-88	-0-	25	1	382	3	N	1	1	1			2
							1	9									
09	480	N	376	-0-	-104	-0-	21	1	354	3	N	1	1	1			2
							1	9									
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1007	N	1007	-0-	-0-	-0-	52	1	955	2	Y	-0-					-0-
06	1050	N	1028	-0-	-22	-0-	99	1	929	2	Y	-0-					-0-
07	DLQ G-10		1063	-0-	1063	1063	87	1	976	2	Y	-0-					-0-
08	DLQ G-10		1083	-0-	1083	2146	93	1	990	2	Y	-0-					-0-
09	DLQ G-10		1054	-0-	1054	3200	81	1	973	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3200					Y	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1179	-0-	-30	-0-	61	1	1118	2	Y	-0-					-0-
06	1170	N	1146	-0-	-24	-0-	111	1	1035	2	Y	-0-					-0-
07	DLQ G-10		1078	-0-	1078	1078	88	1	990	2	Y	-0-					-0-
08	DLQ G-10		1072	-0-	1072	2150	92	1	980	2	Y	-0-					-0-
09	DLQ G-10		979	-0-	979	3129	75	1	904	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3129					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

05	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
09	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

05	961	N	861	-0-	-100	-0-	861	3			N	-0-					-0-
06	960	N	564	-0-	-396	-0-	564	3			N	-0-					-0-
07	930	N	478	-0-	-452	-0-	478	3			N	-0-					-0-
08	868	N	676	-0-	-192	-0-	676	3			N	-0-					-0-
*09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

05	558	N	253	-0-	-305	-0-	253	3			N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
08	248	N	176	-0-	-72	-0-	176	3			N	-0-					-0-
*09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

05	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
06	540	N	428	-0-	-112	-0-	428	3			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
08	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
*09	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	267	-0-	-12	-0-	14	1	253	2	Y	-0-					3
06	270	N	261	-0-	-9	-0-	25	1	236	2	Y	-0-					3
07	DLQ G-10		265	-0-	265	265	22	1	243	2	Y	-0-					3
08	DLQ G-10		263	-0-	263	528	23	1	240	2	Y	-0-					3
09	DLQ G-10		263	-0-	263	791	20	1	242	2	Y	1					4
							1	9									
10	0	N	NO RPT	-0-	-0-	791					Y	NO RPT					4

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	477	-0-	-81	-0-	477	3			N	-0-					-0-
06	510	N	390	-0-	-120	-0-	390	3			N	-0-					-0-
07	465	N	225	-0-	-240	-0-	225	3			N	-0-					-0-
08	465	N	225	-0-	-240	-0-	225	3			N	-0-					-0-
*09	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	339	-0-	-2	-0-	230	1	109	3	N	-0-					-0-
06	330	N	321	-0-	-9	-0-	223	1	98	3	N	-0-					-0-
07	341	N	331	-0-	-10	-0-	230	1	101	3	N	-0-					-0-
08	341	N	331	-0-	-10	-0-	230	1	101	3	N	-0-					-0-
09	330	N	246	-0-	-84	-0-	156	1	90	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	863	N	863	-0-	-0-	-0-	39	1	822	3	N	2	3	1			4
							2	9									
06	823	N	823	-0-	-0-	-0-	58	1	762	3	N	3					7
							3	9									
07	823	N	823	-0-	-0-	-0-	52	1	770	3	N	1	3	1			5
							1	9									
08	853	N	853	-0-	-0-	-0-	51	1	799	3	N	3	3	1			5
							3	9									
*09	837	N	837	-0-	-0-	-0-	47	1	787	3	N	3	3	1			5
							3	9									
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

05	91	N	91	-0-	-0-	-0-	7	1	84	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-
07	124	N	89	-0-	-35	-0-	6	1	83	3	N	-0-					-0-
08	93	N	88	-0-	-5	-0-	7	1	81	3	N	-0-					-0-
09	90	N	82	-0-	-8	-0-	6	1	76	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

05	1116	N	1078	-0-	-38	-0-	49 3	1 9	1026	3	N	3	3	1			5
06	1080	N	1053	-0-	-27	-0-	74 2	1 9	977	3	N	2					7
07	1085	N	1072	-0-	-13	-0-	68 1	1 9	1003	3	N	1	3	1			5
08	1085	N	1071	-0-	-14	-0-	64 4	1 9	1003	3	N	4	3	1			6
09	1050	N	1020	-0-	-30	-0-	58 2	1 9	960	3	N	2	3	1			5
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					5

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

05	62	N	5	-0-	-57	-0-	5	3			Y	-0-					-0-
06	13	N	1	-0-	-12	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		35	-0-	35	35	1	1	34	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	35					Y	NO RPT					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

05	465	N	396	-0-	-69	-0-	25	1	371	3	Y	-0-					-0-
06	420	N	382	-0-	-38	-0-	24	1	358	3	Y	-0-					-0-
07	DLQ G-10		357	-0-	357	357	22	1	335	3	Y	-0-					-0-
08	DLQ G-10		354	-0-	354	711	23	1	331	3	Y	-0-					-0-
09	DLQ G-10		290	-0-	290	1001	19	1	271	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1001					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	67	-0-	-26	-0-	5	1	62	2	Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	7	1	65	2	Y	-0-					-0-
07	DLQ G-10		69	-0-	69	69	5	1	64	2	Y	-0-					-0-
08	DLQ G-10		187	-0-	187	256	14	1	173	2	Y	-0-					-0-
09	DLQ G-10		49	-0-	49	305	4	1	45	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	305					Y	NO RPT					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

05	1388	N	1388	-0-	-0-	-0-	85 42	1 9	1261	3	Y	38	91	1			48
06	1380	N	1304	-0-	-76	-0-	81 30	1 9	1193	3	Y	27	5	8			70
07	DLQ G-10		1391	-0-	1391	1391	86 9	1 9	1296	3	Y	8	68	1			10
08	DLQ G-10		1428	-0-	1428	2819	91 21	1 9	1316	3	Y	19					29
09	DLQ G-10		1226	-0-	1226	4045	79 22	1 9	1125	3	Y	20					49
10	0	N	NO RPT	-0-	-0-	4045					Y	NO RPT					49

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

05	279	N	254	-0-	-25	-0-	6	1	248	3	Y	-0-					-0-
06	270	N	236	-0-	-34	-0-	6	1	230	3	Y	-0-					-0-
07	DLQ G-10		245	-0-	245	245	8	1	237	3	Y	-0-					-0-
08	DLQ G-10		244	-0-	244	489	8	1	236	3	Y	-0-					-0-
09	DLQ G-10		223	-0-	223	712	6	1	217	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	712					Y	NO RPT					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

05	571	N	571	-0-	-0-	-0-	30	1	541	2	Y	-0-					-0-
06	572	N	572	-0-	-0-	-0-	55	1	517	2	Y	-0-					-0-
07	DLQ G-10		592	-0-	592	592	49	1	543	2	Y	-0-					-0-
08	DLQ G-10		585	-0-	585	1177	50	1	535	2	Y	-0-					-0-
09	DLQ G-10		529	-0-	529	1706	41	1	488	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1706					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	791	-0-	-15	-0-	51	1	737	3	N	3	5	1			6
							3	9									
06	818	N	818	-0-	-0-	-0-	106	1	709	3	N	3	3	1			6
							3	9									
07	842	N	842	-0-	-0-	-0-	119	1	721	3	N	2	3	1			5
							2	9									
08	842	N	842	-0-	-0-	-0-	96	1	743	3	N	3	2	1			6
							3	9									
*09	827	N	827	-0-	-0-	-0-	77	1	748	3	N	2	2	1			6
							2	9									
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					6

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	297	-0-	-44	-0-	7	1	290	3	Y	-0-					-0-
06	318	N	318	-0-	-0-	-0-	8	1	310	3	Y	-0-					-0-
07	DLQ G-10		319	-0-	319	319	10	1	309	3	Y	-0-					-0-
08	DLQ G-10		319	-0-	319	638	10	1	309	3	Y	-0-					-0-
09	DLQ G-10		286	-0-	286	924	8	1	278	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	924					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	595	-0-	-118	-0-	43	1	550	3	N	2	5	1			1
							2	9									
06	551	N	551	-0-	-0-	-0-	45	1	505	3	N	1					2
							1	9									
07	569	N	569	-0-	-0-	-0-	41	1	527	3	N	1					3
							1	9									
08	589	N	571	-0-	-18	-0-	44	1	526	3	N	1					4
							1	9									
*09	543	N	543	-0-	-0-	-0-	42	1	500	3	N	1	4	1			1
							1	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	6	1	57	3	N	1					1
							1	9									
09	60	N	58	-0-	-2	-0-	5	1	53	3	N	-0-	1	1			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1378	-0-	-637	-0-	119	1	1259	3	Y	-0-					-0-
06	2236	N	2236	-0-	-0-	-0-	187	1	2049	3	Y	-0-					-0-
07	DLQ G-10		1473	-0-	1473	1473	122	1	1351	3	Y	-0-					-0-
08	DLQ G-10		1949	-0-	1949	3422	159	1	1790	3	Y	-0-					-0-
09	DLQ G-10		2500	-0-	2500	5922	212	1	2288	3	Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	5922					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	513	-0-	-200	-0-	513	3			N	-0-					-0-
06	630	N	535	-0-	-95	-0-	535	3			N	-0-					-0-
07	682	N	579	-0-	-103	-0-	579	3			N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*09	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	680	N	680	-0-	-0-	-0-	41	1	614	3	Y	23	1	8			22
							25	9									
06	1754	N	1754	-0-	-0-	-0-	108	1	1601	3	Y	41	7	8			56
							45	9									
07	DLQ G-10		1527	-0-	1527	1527	92	1	1395	3	Y	36	80	1			12
							40	9									
08	DLQ G-10		858	-0-	858	2385	55	1	788	3	Y	14					26
							15	9									
09	DLQ G-10		466	-0-	466	2851	30	1	436	3	Y	-0-					26
10	0	N	NO RPT	-0-	-0-	2851					Y	NO RPT					26

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	4	3	2	9	N	2					3
06	3	N	2	-0-	-1	-0-	2	3			N	-0-	3	1			-0-
07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
08	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
*09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	764	N	764	-0-	-0-	-0-	34	1	729	3	N	1	2	1			3
							1	9									
06	780	N	746	-0-	-34	-0-	53	1	691	3	N	2					5
							2	9									
07	775	N	762	-0-	-13	-0-	48	1	713	3	N	1	2	1			4
							1	9									
08	775	N	763	-0-	-12	-0-	46	1	715	3	N	2	2	1			4
							2	9									
09	750	N	727	-0-	-23	-0-	41	1	685	3	N	1	2	1			3
							1	9									
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					3

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					1
06	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					1
07	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					1
08	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					1
*09	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	27	1	260	3	N	-0-					3
06	319	N	319	-0-	-0-	-0-	29	1	290	3	N	-0-					3
07	324	N	324	-0-	-0-	-0-	27	1	297	3	N	-0-					3
08	336	N	336	-0-	-0-	-0-	31	1	305	3	N	-0-					3
*09	337	N	337	-0-	-0-	-0-	31	1	306	3	N	-0-	2	1			1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
08	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
*09	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	309	-0-	-1	-0-	18 7	1 9	284	3	Y	6	7	1	1	8	4
06	300	N	245	-0-	-55	-0-	20 3	1 9	222	3	Y	3	3	1			4
07	DLQ G-10		149	-0-	149	149	13 2	1 9	134	3	Y	2	3	1			3
08	DLQ G-10		310	-0-	310	459	26 4	1 9	280	3	Y	4	4	1			3
09	DLQ G-10		246	-0-	246	705	20 3	1 9	223	3	Y	3	2	1			4
10	0	N	NO RPT	-0-	-0-	705					Y	NO RPT					4

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
09	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	694	N	694	-0-	-0-	-0-	44 2	1 9	648	3	N	2	2	1			3
06	660	N	624	-0-	-36	-0-	41 2	1 9	581	3	N	2	2	1			3
07	715	N	715	-0-	-0-	-0-	48 2	1 9	665	3	N	2	2	1			3
08	682	N	678	-0-	-4	-0-	47 2	1 9	629	3	N	2					5
*09	698	N	698	-0-	-0-	-0-	47 1	1 9	650	3	N	1	2	1			4
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					4

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	117	-0-	-255	-0-	7	1	110	3	N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	47	1	411	3	N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	76	1	495	3	N	-0-					-0-
08	481	N	481	-0-	-0-	-0-	50 1	1 9	430	3	N	1					1
*09	434	N	434	-0-	-0-	-0-	42	1	392	3	N	-0-					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1049	-0-	-5	-0-	162	1	886	3	Y	1	4	1			-0-
							1	9									
06	1080	N	962	-0-	-118	-0-	156	1	805	3	Y	1					1
							1	9									
07	DLQ G-10		962	-0-	962	962	153	1	808	3	Y	1					2
							1	9									
08	DLQ G-10		945	-0-	945	1907	156	1	789	3	Y	-0-					2
09	DLQ G-10		921	-0-	921	2828	151	1	768	3	Y	2	4	1			-0-
							2	9									
10	0	N	NO RPT	-0-	-0-	2828					Y	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1					Y	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	835	-0-	-95	-0-	43	1	792	2	Y	-0-					-0-
06	900	N	895	-0-	-5	-0-	86	1	809	2	Y	-0-					-0-
07	DLQ G-10		875	-0-	875	875	72	1	803	2	Y	-0-					-0-
08	DLQ G-10		919	-0-	919	1794	79	1	840	2	Y	-0-					-0-
09	DLQ G-10		801	-0-	801	2595	61	1	740	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2595					Y	NO RPT					-0-

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	282	-0-	-28	-0-	20	1	262	3	Y	-0-	1	1			-0-
06	300	N	264	-0-	-36	-0-	19	1	245	3	Y	-0-					-0-
07	DLQ G-10		259	-0-	259	259	17	1	241	3	Y	1					1
							1	9									
08	DLQ G-10		252	-0-	252	511	18	1	234	3	Y	-0-					1
09	DLQ G-10		236	-0-	236	747	17	1	219	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	747					Y	NO RPT					-0-

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1393	-0-	-2	-0-	120	1	1273	3	Y	-0-					-0-
06	1350	N	1337	-0-	-13	-0-	112	1	1225	3	Y	-0-					-0-
07	DLQ G-10		1381	-0-	1381	1381	115	1	1266	3	Y	-0-					-0-
08	DLQ G-10		1350	-0-	1350	2731	110	1	1240	3	Y	-0-					-0-
09	DLQ G-10		1285	-0-	1285	4016	109	1	1176	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	4016					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	726	N	726	-0-	-0-	-0-	39	1	680	3	N	6	7	1			6
							7	9									
06	720	N	705	-0-	-15	-0-	43	1	658	3	N	4	3	1			7
							4	9									
07	755	N	755	-0-	-0-	-0-	55	1	1	2	N	4	7	1			4
							695	3	4	9							
08	713	N	614	-0-	-99	-0-	47	1	563	3	N	4	2	1			6
							4	9									
09	720	N	690	-0-	-30	-0-	49	1	1	2	N	5	5	1			6
							634	3	6	9							
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					6

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	9	1	131	2	N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	8	1	126	2	N	-0-					-0-
							3	3									
07	155	N	148	-0-	-7	-0-	8	1	140	2	N	-0-					-0-
08	155	N	142	-0-	-13	-0-	8	1	134	2	N	-0-					-0-
09	150	N	136	-0-	-14	-0-	8	1	128	2	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1975	-0-	-102	-0-	126	1	1849	2	Y	-0-					-0-
06	1950	N	1879	-0-	-71	-0-	105	1	1731	2	Y	-0-					-0-
							43	3									
07	DLQ G-10		1928	-0-	1928	1928	100	1	1828	2	Y	-0-					-0-
08	DLQ G-10		2034	-0-	2034	3962	119	1	1915	2	Y	-0-					-0-
09	DLQ G-10		1920	-0-	1920	5882	107	1	1813	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	5882					Y	NO RPT					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1365	-0-	-123	-0-	87	1	1278	2	Y	-0-					-0-
06	1410	N	1355	-0-	-55	-0-	76	1	1248	2	Y	-0-					-0-
							31	3									
07	DLQ G-10		1269	-0-	1269	1269	66	1	1203	2	Y	-0-					-0-
08	DLQ G-10		1243	-0-	1243	2512	73	1	1170	2	Y	-0-					-0-
09	DLQ G-10		1214	-0-	1214	3726	68	1	1146	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3726					Y	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
07	DLQ G-10		84	-0-	84	84	9	1	75	3	Y	-0-					-0-
08	DLQ G-10		79	-0-	79	163	8	1	71	3	Y	-0-					-0-
09	DLQ G-10		77	-0-	77	240	7	1	70	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	240					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	177	-0-	-9	-0-	8	1	168	3	N	1	1	1			1
							1	9									
06	240	N	156	-0-	-84	-0-	11	1	145	3	N	-0-					1
07	186	N	165	-0-	-21	-0-	10	1	154	3	N	1	1	1			1
							1	9									
08	186	N	154	-0-	-32	-0-	9	1	144	3	N	1	1	1			1
							1	9									
*09	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	209	-0-	-8	-0-	9	1	200	3	N	-0-					1
06	226	N	226	-0-	-0-	-0-	16	1	210	3	N	-0-					1
07	230	N	230	-0-	-0-	-0-	15	1	215	3	N	-0-					1
08	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					1
09	240	N	217	-0-	-23	-0-	12	1	205	3	N	-0-					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	615	N	615	-0-	-0-	-0-	33	1	578	3	N	4	4	1			4
							4	9									
06	600	N	594	-0-	-6	-0-	36	1	556	3	N	2	2	1			4
							2	9									
07	620	N	602	-0-	-18	-0-	44	1	1	2	N	3	4	1			3
							554	3	3	9							
08	620	N	592	-0-	-28	-0-	46	1	544	3	N	2	1	1			4
							2	9									
09	600	N	570	-0-	-30	-0-	41	1	526	3	N	3	3	1			4
							3	9									
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					4

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	380	-0-	-23	-0-	23	1	357	3	N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	29	1	335	3	N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	30	1	344	3	N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	35	1	338	3	N	-0-					-0-
09	360	N	358	-0-	-2	-0-	29	1	329	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	354	-0-	-80	-0-	25	1	328	3	Y	1	2	1			-0-
							1	9									
06	390	N	322	-0-	-68	-0-	24	1	298	3	Y	-0-					-0-
07	DLQ G-10		391	-0-	391	391	26	1	364	3	Y	1					1
							1	9									
08	DLQ G-10		417	-0-	417	808	30	1	387	3	Y	-0-					1
09	DLQ G-10		400	-0-	400	1208	28	1	371	3	Y	1	2	1			-0-
							1	9									
10	0	N	NO RPT	-0-	-0-	1208					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	819	-0-	-18	-0-	44	1	767	3	N	7	8	1	1	8	6
							8	9									
06	810	N	802	-0-	-8	-0-	49	1	746	3	N	6	4	1			8
							7	9									
07	837	N	825	-0-	-12	-0-	60	1	1	2	N	5	8	1			5
							758	3	6	9							
08	820	N	820	-0-	-0-	-0-	63	1	751	3	N	5	2	1			8
							6	9									
09	810	N	787	-0-	-23	-0-	56	1	1	2	N	5	6	1			7
							724	3	6	9							
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					7

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	370	-0-	-33	-0-	20	1	346	3	N	4	4	1			3
							4	9									
06	360	N	341	-0-	-19	-0-	21	1	318	3	N	2	2	1			3
							2	9									
07	372	N	348	-0-	-24	-0-	25	1	321	3	N	2	3	1			2
							2	9									
08	372	N	322	-0-	-50	-0-	25	1	295	3	N	2	1	1			3
							2	9									
*09	331	N	331	-0-	-0-	-0-	23	1	305	3	N	3	3	1			3
							3	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					3

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	412	N	412	-0-	-0-	-0-	26	1	386	2	N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	23	1	371	2	N	-0-					-0-
							9	3									
07	411	N	411	-0-	-0-	-0-	21	1	390	2	N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	24	1	382	2	N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	22	1	368	2	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	441	N	441	-0-	-0-	-0-	23	1	417	3	N	1	3	1			1
							1	9									
06	430	N	430	-0-	-0-	-0-	32	1	397	3	N	1					2
							1	9									
07	436	N	436	-0-	-0-	-0-	40	1	396	3	N	-0-					2
08	440	N	440	-0-	-0-	-0-	35	1	404	3	N	1					3
							1	9									
09	420	N	416	-0-	-4	-0-	34	1	381	3	N	1					4
							1	9									
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					4

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	304	-0-	-6	-0-	23	1	281	3	Y	-0-					-0-
06	300	N	297	-0-	-3	-0-	22	1	275	3	Y	-0-					-0-
07	DLQ G-10		263	-0-	263	263	20	1	243	3	Y	-0-					-0-
08	DLQ G-10		241	-0-	241	504	18	1	223	3	Y	-0-					-0-
09	DLQ G-10		235	-0-	235	739	17	1	218	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	739					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1411	-0-	-46	-0-	73	1	1338	2	Y	-0-					-0-
06	1433	N	1433	-0-	-0-	-0-	138	1	1295	2	Y	-0-					-0-
07	DLQ G-10		1472	-0-	1472	1472	121	1	1351	2	Y	-0-					-0-
08	DLQ G-10		1443	-0-	1443	2915	124	1	1319	2	Y	-0-					-0-
09	DLQ G-10		1391	-0-	1391	4306	107	1	1284	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	4306					Y	NO RPT					-0-

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	5	-0-	-119	-0-	5	3			Y	-0-					-0-
06	174	N	174	-0-	-0-	-0-	13	1	161	3	Y	-0-					-0-
07	DLQ G-10		160	-0-	160	160	12	1	148	3	Y	-0-					-0-
08	DLQ G-10		135	-0-	135	295	10	1	125	3	Y	-0-					-0-
09	DLQ G-10		124	-0-	124	419	9	1	115	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	419					Y	NO RPT					-0-

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
06	255	N	255	-0-	-0-	-0-	19	1	236	3	Y	-0-					-0-
07	443	N	443	-0-	-0-	-0-	34	1	409	3	Y	-0-					-0-
08	284	N	284	-0-	-0-	-0-	22	1	262	3	Y	-0-					-0-
09	270	N	212	-0-	-58	-0-	15	1	197	3	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	634	N	634	-0-	-0-	-0-	212	1	422	3	N	-0-	1	1			1
06	690	N	559	-0-	-131	-0-	210	1	348	3	N	1	1	1			1
							1	9									
07	713	N	538	-0-	-175	-0-	212	1	326	3	N	-0-					1
08	620	N	545	-0-	-75	-0-	214	1	330	3	N	1	1	1			1
							1	9									
09	570	N	396	-0-	-174	-0-	94	1	302	3	N	-0-					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	298	-0-	-12	-0-	19	1	278	3	N	1	2	1			2
							1	9									
06	300	N	295	-0-	-5	-0-	38	1	256	3	N	1	1	1			2
							1	9									
07	310	N	201	-0-	-109	-0-	28	1	173	3	N	-0-	1	1			1
08	310	N	196	-0-	-114	-0-	22	1	172	3	N	2	1	1			2
							2	9									
09	300	N	250	-0-	-50	-0-	23	1	226	3	N	1	1	1			2
							1	9									
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1162	-0-	-78	-0-	65	1	1097	3	N	-0-					-0-
06	1170	N	1129	-0-	-41	-0-	84	1	1045	3	N	-0-					-0-
07	1178	N	1164	-0-	-14	-0-	90	1	1074	3	N	-0-					-0-
08	1147	N	1142	-0-	-5	-0-	88	1	1054	3	N	-0-					-0-
09	1140	N	1006	-0-	-134	-0-	67	1	939	3	N	-0-					-0-
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	18	1	301	3	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	23	1	289	3	N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	25	1	299	3	N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	25	1	295	3	N	-0-					-0-
*09	306	N	306	-0-	-0-	-0-	20	1	286	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	288	-0-	-22	-0-	16	1	272	3	N	-0-					1
06	277	N	277	-0-	-0-	-0-	21	1	256	3	N	-0-	1	1			-0-
07	285	N	285	-0-	-0-	-0-	22	1	263	3	N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	22	1	259	3	N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	18	1	252	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	14	1	266	3	Y	-0-	1	1			-0-
06	262	N	262	-0-	-0-	-0-	13	1	249	3	Y	-0-					-0-
07	DLQ G-10		263	-0-	263	263	15	1	248	3	Y	-0-					-0-
08	DLQ G-10		264	-0-	264	527	14	1	250	3	Y	-0-					-0-
09	DLQ G-10		270	-0-	270	797	13	1	253	3	Y	4					4
							4	9									
10	0	N	NO RPT	-0-	-0-	797					Y	NO RPT					4

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	217	-0-	-31	-0-	15	1	202	3	Y	-0-	1	1			-0-
06	210	N	204	-0-	-6	-0-	15	1	189	3	Y	-0-					-0-
07	DLQ G-10		200	-0-	200	200	13	1	186	3	Y	1					1
							1	9									
08	DLQ G-10		200	-0-	200	400	14	1	186	3	Y	-0-					1
09	DLQ G-10		192	-0-	192	592	14	1	178	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	592					Y	NO RPT					-0-

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	6	1	119	3	Y	-0-					-0-
07	DLQ G-10		129	-0-	129	129	7	1	122	3	Y	-0-					-0-
08	DLQ G-10		127	-0-	127	256	7	1	120	3	Y	-0-					-0-
09	DLQ G-10		122	-0-	122	378	6	1	116	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	378					Y	NO RPT					-0-

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	41	-0-	-21	-0-	3	1	38	3	Y	-0-					-0-
06	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
07	DLQ G-10		39	-0-	39	39	3	1	36	3	Y	-0-					-0-
08	DLQ G-10		11	-0-	11	50	1	1	10	3	Y	-0-					-0-
09	DLQ G-10		162	-0-	162	212	12	1	150	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	212					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	456	-0-	-9	-0-	27	1	429	3	N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	43	1	379	3	N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	36	1	238	3	N	-0-					-0-
08	465	N	94	-0-	-371	-0-	10	1	84	3	N	-0-					-0-
09	420	N	74	-0-	-346	-0-	7	1	67	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	975	-0-	-17	-0-	55	1	919	3	N	1	1	1			1
							1	9									
06	951	N	951	-0-	-0-	-0-	71	1	879	3	N	1	1	1			1
							1	9									
07	998	N	998	-0-	-0-	-0-	77	1	921	3	N	-0-					1
08	963	N	963	-0-	-0-	-0-	74	1	888	3	N	1	1	1			1
							1	9									
09	960	N	930	-0-	-30	-0-	62	1	867	3	N	1	1	1			1
							1	9									
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					1

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1085	-0-	-155	-0-	61	1	1023	3	N	1	1	1			2
							1	9									
06	1194	N	1194	-0-	-0-	-0-	89	1	1105	3	N	-0-	1	1			1
07	1209	N	1031	-0-	-178	-0-	79	1	952	3	N	-0-					1
08	1389	N	1389	-0-	-0-	-0-	107	1	1281	3	N	1	1	1			1
							1	9									
*09	1427	N	1427	-0-	-0-	-0-	95	1	1331	3	N	1	1	1			1
							1	9									
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					1

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	638	-0-	-75	-0-	33	1	605	3	Y	-0-	1	1			-0-
06	690	N	627	-0-	-63	-0-	32	1	595	3	Y	-0-					-0-
07	DLQ G-10		624	-0-	624	624	35	1	589	3	Y	-0-					-0-
08	DLQ G-10		162	-0-	162	786	8	1	154	3	Y	-0-					-0-
09	DLQ G-10		13	-0-	13	799	1	1	12	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	799					Y	NO RPT					-0-

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	451	-0-	-448	-0-	23	1	428	3	Y	-0-	1	1			-0-
06	870	N	524	-0-	-346	-0-	27	1	497	3	Y	-0-					-0-
07	DLQ G-10		505	-0-	505	505	29	1	476	3	Y	-0-					-0-
08	DLQ G-10		578	-0-	578	1083	30	1	548	3	Y	-0-					-0-
09	DLQ G-10		1002	-0-	1002	2085	49	1	952	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	2085					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	643	-0-	-8	-0-	50	1	590	3	Y	3	5	1			2
							3	9									
06	600	N	565	-0-	-35	-0-	56	1	507	3	Y	2					4
							2	9									
07	DLQ G-10		575	-0-	575	575	56	1	517	3	Y	2	5	1			1
							2	9									
08	DLQ G-10		555	-0-	555	1130	59	1	495	3	Y	1					2
							1	9									
09	DLQ G-10		621	-0-	621	1751	63	1	556	3	Y	2					4
							2	9									
10	0	N	NO RPT	-0-	-0-	1751					Y	NO RPT					4

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	9	1	116	2	N	-0-					-0-
06	120	N	107	-0-	-13	-0-	8	1	99	2	N	-0-					-0-
07	124	N	110	-0-	-14	-0-	8	1	102	2	N	-0-					-0-
08	124	N	105	-0-	-19	-0-	8	1	97	2	N	-0-					-0-
09	120	N	102	-0-	-18	-0-	8	1	94	2	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	145	-0-	-10	-0-	12	1	133	3	Y	-0-					-0-
06	130	N	130	-0-	-0-	-0-	13	1	117	3	Y	-0-					-0-
07	DLQ G-10		128	-0-	128	128	13	1	115	3	Y	-0-					-0-
08	DLQ G-10		135	-0-	135	263	13	1	122	3	Y	-0-					-0-
09	DLQ G-10		133	-0-	133	396	12	1	121	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	396					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	368	-0-	-4	-0-	24	1	344	2	N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	20	1	331	2	N	-0-					-0-
							8	3									
07	372	N	363	-0-	-9	-0-	19	1	344	2	N	-0-					-0-
08	372	N	360	-0-	-12	-0-	21	1	339	2	N	-0-					-0-
09	360	N	342	-0-	-18	-0-	19	1	323	2	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	982	-0-	-103	-0-	63	1	919	2	Y	-0-					-0-
06	960	N	949	-0-	-11	-0-	53	1	874	2	Y	-0-					-0-
							22	3									
07	DLQ G-10		909	-0-	909	909	47	1	862	2	Y	-0-					-0-
08	DLQ G-10		945	-0-	945	1854	55	1	890	2	Y	-0-					-0-
09	DLQ G-10		872	-0-	872	2726	49	1	823	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2726					Y	NO RPT					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
09	DLQ G-10		1	-0-	1	2	1	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	6	1	103	3	N	1	1	1			1
							1	9									
06	120	N	103	-0-	-17	-0-	6	1	96	3	N	1	1	1			1
							1	9									
07	155	N	122	-0-	-33	-0-	9	1	112	3	N	1	1	1			1
							1	9									
08	124	N	121	-0-	-3	-0-	9	1	112	3	N	-0-					1
*09	112	N	112	-0-	-0-	-0-	8	1	103	3	N	1	1	1			1
							1	9									
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	13	1	106	3	Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	13	1	111	3	Y	-0-					-0-
07	DLQ G-10		122	-0-	122	122	14	1	108	3	Y	-0-					-0-
08	DLQ G-10		122	-0-	122	244	13	1	109	3	Y	-0-					-0-
09	DLQ G-10		116	-0-	116	360	13	1	103	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	360					Y	NO RPT					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1652	N	1652	-0-	-0-	-0-	106	1	1539	3	N	6	8	1			11
							7	9									
06	1589	N	1589	-0-	-0-	-0-	206	1	1379	3	N	4	4	1			11
							4	9									
07	1829	N	1526	-0-	-303	-0-	215	1	1309	3	N	2	5	1			8
							2	9									
08	1643	N	1475	-0-	-168	-0-	168	1	1300	3	N	6	4	1			10
							7	9									
09	1590	N	1394	-0-	-196	-0-	129	1	1261	3	N	4	4	1			10
							4	9									
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					10

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	179	N	179	-0-	-0-	-0-	8	1	170	3	N	1	1	1			1
							1	9									
06	300	N	173	-0-	-127	-0-	12	1	161	3	N	-0-					1
07	186	N	177	-0-	-9	-0-	11	1	165	3	N	1	1	1			1
							1	9									
08	186	N	174	-0-	-12	-0-	10	1	163	3	N	1	1	1			1
							1	9									
09	180	N	167	-0-	-13	-0-	9	1	157	3	N	1	1	1			1
							1	9									
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	709	N	709	-0-	-0-	-0-	53	1	656	2	N	-0-					1
06	930	N	639	-0-	-291	-0-	48	1	591	2	N	-0-					1
07	775	N	664	-0-	-111	-0-	50	1	614	2	N	-0-					1
08	713	N	662	-0-	-51	-0-	50	1	612	2	N	-0-					1
09	630	N	614	-0-	-16	-0-	46	1	568	2	N	-0-					1
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	767	-0-	-101	-0-	40	1	727	2	Y	-0-					-0-
06	810	N	751	-0-	-59	-0-	72	1	679	2	Y	-0-					-0-
07	DLQ G-10		789	-0-	789	789	65	1	724	2	Y	-0-					-0-
08	DLQ G-10		791	-0-	791	1580	68	1	723	2	Y	-0-					-0-
09	DLQ G-10		682	-0-	682	2262	52	1	630	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2262					Y	NO RPT					-0-

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

05	217	N	187	-0-	-30	-0-	14	1	173	2	N	-0-					-0-
06	180	N	171	-0-	-9	-0-	13	1	158	2	N	-0-					-0-
07	186	N	172	-0-	-14	-0-	13	1	159	2	N	-0-					-0-
08	186	N	175	-0-	-11	-0-	13	1	162	2	N	-0-					-0-
09	180	N	174	-0-	-6	-0-	13	1	161	2	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

05	1302	N	1132	-0-	-170	-0-	72	1	1060	2	Y	-0-					-0-
06	1110	N	1096	-0-	-14	-0-	61	1	1010	2	Y	-0-					-0-
							25	3									
07	DLQ G-10		1111	-0-	1111	1111	58	1	1053	2	Y	-0-					-0-
08	DLQ G-10		1077	-0-	1077	2188	63	1	1014	2	Y	-0-					-0-
09	DLQ G-10		1033	-0-	1033	3221	58	1	975	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3221					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

05	248	N	227	-0-	-21	-0-	15	1	211	3	N	1	1	1			2
							1	9									
06	242	N	242	-0-	-0-	-0-	31	1	210	3	N	1	1	1			2
							1	9									
07	248	N	248	-0-	-0-	-0-	35	1	213	3	N	-0-	1	1			1
08	226	N	226	-0-	-0-	-0-	26	1	198	3	N	2	1	1			2
							2	9									
09	240	N	147	-0-	-93	-0-	14	1	133	3	N	-0-	1	1			1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

05	527	N	476	-0-	-51	-0-	30	1	444	3	N	2	3	1			4
							2	9									
06	515	N	515	-0-	-0-	-0-	67	1	447	3	N	1	1	1			4
							1	9									
07	538	N	538	-0-	-0-	-0-	76	1	461	3	N	1	2	1			3
							1	9									
08	534	N	534	-0-	-0-	-0-	61	1	471	3	N	2	1	1			4
							2	9									
*09	516	N	516	-0-	-0-	-0-	48	1	467	3	N	1	1	1			4
							1	9									
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	115	-0-	-102	-0-	5	1	109	3	N	1	1	1			1
							1	9									
06	210	N	111	-0-	-99	-0-	8	1	103	3	N	-0-					1
07	217	N	18	-0-	-199	-0-	1	1	17	3	N	-0-					1
08	842	N	842	-0-	-0-	-0-	51	1	789	3	N	2	1	1			2
							2	9									
*09	574	N	574	-0-	-0-	-0-	32	1	541	3	N	1	1	1			2
							1	9									
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					2

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	512	-0-	-77	-0-	33	1	477	3	N	2	3	1			4
							2	9									
06	570	N	530	-0-	-40	-0-	69	1	459	3	N	2	2	1			4
							2	9									
07	558	N	519	-0-	-39	-0-	73	1	445	3	N	1	2	1			3
							1	9									
08	584	N	584	-0-	-0-	-0-	67	1	515	3	N	2	1	1			4
							2	9									
09	540	N	540	-0-	-0-	-0-	50	1	490	3	N	-0-	1	1			3
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					3

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	495	-0-	-32	-0-	32	1	463	2	Y	-0-					-0-
06	480	N	480	-0-	-0-	-0-	27	1	442	2	Y	-0-					-0-
							11	3									
07	DLQ G-10		481	-0-	481	481	25	1	456	2	Y	-0-					-0-
08	DLQ G-10		478	-0-	478	959	28	1	450	2	Y	-0-					-0-
09	DLQ G-10		461	-0-	461	1420	26	1	435	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1420					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2334	N	2334	-0-	-0-	-0-	141	1	2193	3	Y	-0-					1
06	2155	N	2155	-0-	-0-	-0-	171	1	1983	3	Y	1					2
							1	9									
07	DLQ G-10		2098	-0-	2098	2098	170	1	1928	3	Y	-0-					2
08	DLQ G-10		2054	-0-	2054	4152	195	1	1859	3	Y	-0-	2	1			-0-
09	DLQ G-10		2094	-0-	2094	6246	167	1	1926	3	Y	1					1
							1	9									
10	0	X	NO RPT	-0-	-0-	6246					Y	NO RPT					1

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	899	-0-	-31	-0-	54	1	845	3	Y	-0-					-0-
06	870	N	858	-0-	-12	-0-	68	1	789	3	Y	1					1
							1	9									
07	DLQ G-10		888	-0-	888	888	72	1	816	3	Y	-0-					1
08	DLQ G-10		897	-0-	897	1785	85	1	812	3	Y	-0-	1	1			-0-
09	DLQ G-10		861	-0-	861	2646	69	1	792	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2646					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	16	1	242	3	Y	-0-					-0-
06	252	N	252	-0-	-0-	-0-	20	1	232	3	Y	-0-					-0-
07	DLQ G-10		258	-0-	258	258	21	1	237	3	Y	-0-					-0-
08	DLQ G-10		250	-0-	250	508	24	1	226	3	Y	-0-					-0-
09	DLQ G-10		242	-0-	242	750	19	1	223	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	750					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	521	-0-	-6	-0-	33	1	486	3	N	2	3	1			4
							2	9									
06	540	N	540	-0-	-0-	-0-	70	1	468	3	N	2	2	1			4
							2	9									
07	551	N	551	-0-	-0-	-0-	78	1	472	3	N	1	2	1			3
							1	9									
08	551	N	551	-0-	-0-	-0-	63	1	486	3	N	2	1	1			4
							2	9									
09	540	N	517	-0-	-23	-0-	48	1	468	3	N	1	1	1			4
							1	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					4

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	390	N	390	-0-	-0-	-0-	23	1	367	3	N	-0-					-0-
06	270	N	263	-0-	-7	-0-	27	1	236	3	N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	34	1	221	3	N	-0-					-0-
08	279	N	233	-0-	-46	-0-	24	1	208	3	N	1					1
							1	9									
09	270	N	215	-0-	-55	-0-	21	1	194	3	N	-0-					1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2300	-0-	-180	-0-	124	1	2153	3	N	21	22	1	2	8	18
							23	9									
06	2400	N	2228	-0-	-172	-0-	135	1	1	2	N	14	11	1			21
							2077	3	15	9							
07	2325	N	2299	-0-	-26	-0-	167	1	2	2	N	15	22	1	1	8	13
							2113	3	17	9							
08	2294	N	2258	-0-	-36	-0-	174	1	1	2	N	15	6	1			22
							2066	3	17	9							
09	2220	N	2195	-0-	-25	-0-	156	1	2	2	N	14	16	1			20
							2022	3	15	9							
10	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					20

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	961	-0-	-279	-0-	205	1	756	2	Y	-0-					-0-
06	960	N	885	-0-	-75	-0-	212	1	673	2	Y	-0-					-0-
07	DLQ G-10		1016	-0-	1016	1016	210	1	806	2	Y	-0-					-0-
08	DLQ G-10		945	-0-	945	1961	203	1	742	2	Y	-0-					-0-
09	DLQ G-10		916	-0-	916	2877	199	1	717	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2877					Y	NO RPT					-0-

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	478	N	478	-0-	-0-	-0-	33	1	444	3	Y	1	2	1			-0-
							1	9									
06	450	N	423	-0-	-27	-0-	31	1	391	3	Y	1					1
							1	9									
07	DLQ G-10		414	-0-	414	414	28	1	386	3	Y	-0-					1
08	DLQ G-10		404	-0-	404	818	29	1	375	3	Y	-0-					1
09	DLQ G-10		423	-0-	423	1241	30	1	392	3	Y	1	2	1			-0-
							1	9									
10	0	N	NO RPT	-0-	-0-	1241					Y	NO RPT					-0-

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	379	N	379	-0-	-0-	-0-	23	1	354	3	N	2					3
							2	9									
06	393	N	393	-0-	-0-	-0-	40	1	349	3	N	4	5	1	1	8	1
							4	9									
07	386	N	386	-0-	-0-	-0-	51	1	335	3	N	-0-					1
08	372	N	268	-0-	-104	-0-	28	1	240	3	N	-0-					1
09	390	N	265	-0-	-125	-0-	26	1	238	3	N	1					2
							1	9									
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	507	-0-	-51	-0-	38	1	469	3	Y	-0-					-0-
06	510	N	503	-0-	-7	-0-	38	1	465	3	Y	-0-					-0-
07	DLQ G-10		502	-0-	502	502	39	1	463	3	Y	-0-					-0-
08	DLQ G-10		552	-0-	552	1054	42	1	510	3	Y	-0-					-0-
09	DLQ G-10		554	-0-	554	1608	40	1	514	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1608					Y	NO RPT					-0-

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	485	-0-	-42	-0-	25	1	456	3	Y	4	2	1			4
							4	9									
06	510	N	457	-0-	-53	-0-	23	1	431	3	Y	3	3	1			4
							3	9									
07	DLQ G-10		456	-0-	456	456	26	1	429	3	Y	1	2	1			3
							1	9									
08	DLQ G-10		425	-0-	425	881	22	1	403	3	Y	-0-	2	1			1
09	DLQ G-10		363	-0-	363	1244	18	1	343	3	Y	2	1	1			2
							2	9									
10	0	N	NO RPT	-0-	-0-	1244					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	517	-0-	-165	-0-	36	1 1 9	480	3	Y	1	2	1			-0-
06	729	N	729	-0-	-0-	-0-	54	1 1 9	674	3	Y	1					1
07	DLQ G-10		756	-0-	756	756	50	1 1 9	705	3	Y	1					2
08	DLQ G-10		714	-0-	714	1470	51	1	663	3	Y	-0-					2
09	DLQ G-10		518	-0-	518	1988	37	1 1 9	480	3	Y	1	3	1			-0-
10	0	N	NO RPT	-0-	-0-	1988					Y	NO RPT					-0-

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	808	-0-	-29	-0-	41	1 1 9	766	3	Y	1	1	1			-0-
06	810	N	789	-0-	-21	-0-	40	1	749	3	Y	-0-					-0-
07	DLQ G-10		755	-0-	755	755	43	1	712	3	Y	-0-					-0-
08	DLQ G-10		828	-0-	828	1583	43	1	785	3	Y	-0-					-0-
09	DLQ G-10		767	-0-	767	2350	38	1	729	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2350					Y	NO RPT					-0-

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					4
06	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-					4
07	DLQ G-10		63	-0-	63	63	7	1	56	3	Y	-0-					4
08	DLQ G-10		60	-0-	60	123	6	1	54	3	Y	-0-					4
09	DLQ G-10		53	-0-	53	176	5	1	48	3	Y	-0-					4
10	0	N	NO RPT	-0-	-0-	176					Y	NO RPT					4

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	415	-0-	-19	-0-	25	1	390	3	Y	-0-					-0-
06	420	N	391	-0-	-29	-0-	31	1	360	3	Y	-0-					-0-
07	DLQ G-10		408	-0-	408	408	33	1	375	3	Y	-0-					-0-
08	DLQ G-10		402	-0-	402	810	38	1	364	3	Y	-0-					-0-
09	DLQ G-10		386	-0-	386	1196	31	1	355	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1196					Y	NO RPT					-0-

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	415	-0-	-19	-0-	51	1	364	3	Y	-0-					-0-
06	420	N	369	-0-	-51	-0-	47	1	322	3	Y	-0-					-0-
07	DLQ G-10		401	-0-	401	401	52	1	349	3	Y	-0-					-0-
08	DLQ G-10		395	-0-	395	796	53	1	342	3	Y	-0-					-0-
09	DLQ G-10		358	-0-	358	1154	50	1	308	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1154					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
*09	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	816	-0-	-114	-0-	42	1	771	3	Y	3	7	1			3
							3	9									
06	840	N	770	-0-	-70	-0-	39	1	727	3	Y	4	2	1	1	8	4
							4	9									
07	DLQ G-10		760	-0-	760	760	43	1	716	3	Y	1	1	1			4
							1	9									
08	DLQ G-10		738	-0-	738	1498	38	1	699	3	Y	1	3	1			2
							1	9									
09	DLQ G-10		702	-0-	702	2200	34	1	665	3	Y	3	1	1			4
							3	9									
10	0	N	NO RPT	-0-	-0-	2200					Y	NO RPT					4

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	376	-0-	-120	-0-	28	1	348	3	Y	-0-					-0-
06	480	N	8	-0-	-472	-0-	1	1	7	3	Y	-0-					-0-
07	DLQ G-10		216	-0-	216	216	17	1	199	3	Y	-0-					-0-
08	DLQ G-10		344	-0-	344	560	26	1	318	3	Y	-0-					-0-
09	DLQ G-10		728	-0-	728	1288	53	1	675	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1288					Y	NO RPT					-0-

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	199	-0-	-18	-0-	108	1	91	3	Y	-0-					-0-
06	276	N	276	-0-	-0-	-0-	110	1	158	3	Y	7					7
							8	9									
07	DLQ G-10		560	-0-	560	560	134	1	426	3	Y	-0-	5	1			2
08	DLQ G-10		569	-0-	569	1129	136	1	433	3	Y	-0-					2
09	DLQ G-10		594	-0-	594	1723	135	1	458	3	Y	1	2	1			1
							1	9									
10	0	N	NO RPT	-0-	-0-	1723					Y	NO RPT					1

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	528	N	528	-0-	-0-	-0-	27	1	501	2	Y	-0-					-0-
06	539	N	539	-0-	-0-	-0-	52	1	487	2	Y	-0-					-0-
07	DLQ G-10		556	-0-	556	556	46	1	510	2	Y	-0-					-0-
08	DLQ G-10		556	-0-	556	1112	48	1	508	2	Y	-0-					-0-
09	DLQ G-10		531	-0-	531	1643	41	1	490	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1643					Y	NO RPT					-0-

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	548	-0-	-227	-0-	15	1	270	3	Y	239	371	1			185
							263	9									
06	630	N	431	-0-	-199	-0-	12	1	225	3	Y	176	102	1	31	8	228
							194	9									
07	DLQ G-10		359	-0-	359	359	12	1	207	3	Y	127	103	1			252
							140	9									
08	DLQ G-10		332	-0-	332	691	11	1	201	3	Y	109	181	1			180
							120	9									
09	DLQ G-10		262	-0-	262	953	10	1	196	3	Y	51	84	1			147
							56	9									
10	0	N	NO RPT	-0-	-0-	953					Y	NO RPT					147

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1355	-0-	-288	-0-	61	1	1291	3	N	3	4	1			5
							3	9									
06	1590	N	1292	-0-	-298	-0-	91	1	1198	3	N	3					8
							3	9									
07	1488	N	1229	-0-	-259	-0-	78	1	1149	3	N	2	4	1			6
							2	9									
08	1364	N	1198	-0-	-166	-0-	72	1	1123	3	N	3	3	1			6
							3	9									
09	1290	N	1097	-0-	-193	-0-	62	1	1033	3	N	2	3	1			5
							2	9									
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					5

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1321	-0-	-12	-0-	88	1	1227	3	Y	5	8	1			5
							6	9									
06	1292	N	1292	-0-	-0-	-0-	82	1	1204	3	Y	5					10
							6	9									
07	DLQ G-10		1321	-0-	1321	1321	86	1	1231	3	Y	4	8	1			6
							4	9									
08	DLQ G-10		1257	-0-	1257	2578	80	1	1174	3	Y	3	7	1			2
							3	9									
09	DLQ G-10		1289	-0-	1289	3867	80	1	1203	3	Y	5					7
							6	9									
10	0	N	NO RPT	-0-	-0-	3867					Y	NO RPT					7

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	350	-0-	-22	-0-	21	1	329	3	Y	-0-					-0-
06	360	N	297	-0-	-63	-0-	24	1	273	3	Y	-0-					-0-
07	DLQ G-10		398	-0-	398	398	32	1	366	3	Y	-0-					-0-
08	DLQ G-10		309	-0-	309	707	29	1	280	3	Y	-0-					-0-
09	DLQ G-10		399	-0-	399	1106	32	1	367	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1106					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1363	-0-	-32	-0-	1363	3			N	-0-					-0-
06	1350	N	1317	-0-	-33	-0-	1317	3			N	-0-					-0-
07	1364	N	1347	-0-	-17	-0-	1347	3			N	-0-					-0-
08	1364	N	1277	-0-	-87	-0-	1277	3			N	-0-					-0-
09	1320	N	1308	-0-	-12	-0-	1308	3			N	-0-					-0-
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	583	-0-	-130	-0-	35	1	548	3	Y	-0-					-0-
06	660	N	617	-0-	-43	-0-	49	1	568	3	Y	-0-					-0-
07	DLQ G-10		737	-0-	737	737	60	1	676	3	Y	1					1
							1	9									
08	DLQ G-10		738	-0-	738	1475	70	1	668	3	Y	-0-	1	1			-0-
09	DLQ G-10		712	-0-	712	2187	57	1	655	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2187					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	690	-0-	-23	-0-	44	1	644	3	N	2	4	1			5
							2	9									
06	714	N	714	-0-	-0-	-0-	93	1	619	3	N	2	2	1			5
							2	9									
07	746	N	746	-0-	-0-	-0-	105	1	640	3	N	1	2	1			4
							1	9									
08	769	N	769	-0-	-0-	-0-	88	1	678	3	N	3	2	1			5
							3	9									
*09	724	N	724	-0-	-0-	-0-	67	1	655	3	N	2	2	1			5
							2	9									
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					5

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	306	N	306	-0-	-0-	-0-	17	1	289	3	N	-0-					-0-
06	330	N	276	-0-	-54	-0-	21	1	255	3	N	-0-					-0-
07	341	N	326	-0-	-15	-0-	25	1	301	3	N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	25	1	296	3	N	-0-					-0-
*09	303	N	303	-0-	-0-	-0-	20	1	283	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	798	-0-	-70	-0-	54	1	744	3	N	-0-					-0-
06	810	N	792	-0-	-18	-0-	54	1	738	3	N	-0-					-0-
07	589	N	587	-0-	-2	-0-	42	1	545	3	N	-0-					-0-
08	806	N	707	-0-	-99	-0-	51	1	656	3	N	-0-					-0-
*09	822	N	822	-0-	-0-	-0-	61	1	761	3	N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	250	-0-	-29	-0-	20	1	229	3	Y	1	2	1			1
							1	9									
06	270	N	241	-0-	-29	-0-	24	1	217	3	Y	-0-					1
07	DLQ G-10		220	-0-	220	220	21	1	198	3	Y	1	2	1			-0-
							1	9									
08	DLQ G-10		193	-0-	193	413	21	1	171	3	Y	1					1
							1	9									
09	DLQ G-10		177	-0-	177	590	18	1	159	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	590					Y	NO RPT					1

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	348	-0-	-24	-0-	27	1	320	3	Y	1	3	1			1
							1	9									
06	360	N	341	-0-	-19	-0-	34	1	306	3	Y	1					2
							1	9									
07	DLQ G-10		350	-0-	350	350	34	1	315	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		353	-0-	353	703	38	1	314	3	Y	1					1
							1	9									
09	DLQ G-10		338	-0-	338	1041	34	1	303	3	Y	1					2
							1	9									
10	0	N	NO RPT	-0-	-0-	1041					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	324	-0-	-17	-0-	25	1 9	298	3	Y	1	2	1			1
06	330	N	322	-0-	-8	-0-	32	1 9	289	3	Y	1					2
07	DLQ G-10		322	-0-	322	322	31	1	291	3	Y	-0-	2	1			-0-
08	DLQ G-10		322	-0-	322	644	34	1 9	287	3	Y	1					1
09	DLQ G-10		305	-0-	305	949	31	1 9	273	3	Y	1					2
10	0	N	NO RPT	-0-	-0-	949					Y	NO RPT					2

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	3	-0-	-183	-0-	3	3			Y	-0-					-0-
06	150	N	3	-0-	-147	-0-	3	3			Y	-0-					-0-
07	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					-0-
08	DLQ G-10		4	-0-	4	10	4	3			Y	-0-					-0-
09	DLQ G-10		1	-0-	1	11	1	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	11					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	194	-0-	-116	-0-	194	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	224	-0-	-24	-0-	14	1	210	3	Y	-0-					-0-
06	240	N	192	-0-	-48	-0-	12	1	180	3	Y	-0-					-0-
07	DLQ G-10		152	-0-	152	152	9	1	143	3	Y	-0-					-0-
08	DLQ G-10		142	-0-	142	294	9	1	133	3	Y	-0-					-0-
09	DLQ G-10		132	-0-	132	426	9	1	123	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	426					Y	NO RPT					-0-

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	548	-0-	-41	-0-	41	1	507	2	N	-0-					1
06	540	N	488	-0-	-52	-0-	37	1	451	2	N	-0-					1
07	558	N	530	-0-	-28	-0-	40	1	490	2	N	-0-					1
08	558	N	504	-0-	-54	-0-	38	1	466	2	N	-0-					1
*09	484	N	484	-0-	-0-	-0-	37	1	447	2	N	-0-					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1300	N	1300	-0-	-0-	-0-	276	1 6 9	1018	3	N	5	7	1			6
06	1200	N	1101	-0-	-99	-0-	209	1 1 9	891	3	N	1					7
07	1240	N	1128	-0-	-112	-0-	216	1 4 9	908	3	N	4					11
08	1257	N	1257	-0-	-0-	-0-	383	1 6 9	868	3	N	5	10	1			6
09	1110	N	1071	-0-	-39	-0-	202	1 1 9	868	3	N	1					7
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	13	1	172	3	Y	-0-	1	1			-0-
06	180	N	158	-0-	-22	-0-	12	1	146	3	Y	-0-					-0-
07	DLQ G-10		139	-0-	139	139	9	1	130	3	Y	-0-					-0-
08	DLQ G-10		179	-0-	179	318	13	1	165	3	Y	1					1
							1	9									
09	DLQ G-10		193	-0-	193	511	14	1	179	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	511					Y	NO RPT					-0-

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	-0-	25	1	334	3	Y	-0-	1	1			-0-
06	320	N	320	-0-	-0-	-0-	24	1	296	3	Y	-0-					-0-
07	DLQ G-10		317	-0-	317	317	21	1	295	3	Y	1					1
							1	9									
08	DLQ G-10		331	-0-	331	648	24	1	307	3	Y	-0-					1
09	DLQ G-10		320	-0-	320	968	23	1	297	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	968					Y	NO RPT					-0-

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	6	1	111	3	Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	6	1	106	3	Y	-0-					-0-
07	DLQ G-10		113	-0-	113	113	6	1	107	3	Y	-0-					-0-
08	DLQ G-10		116	-0-	116	229	6	1	110	3	Y	-0-					-0-
09	DLQ G-10		114	-0-	114	343	6	1	108	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	343					Y	NO RPT					-0-

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	932	N	932	-0-	-0-	-0-	60	1	872	2	Y	-0-					-0-
06	899	N	899	-0-	-0-	-0-	50	1	828	2	Y	-0-					-0-
							21	3									
07	DLQ G-10		908	-0-	908	908	47	1	861	2	Y	-0-					-0-
08	DLQ G-10		890	-0-	890	1798	52	1	838	2	Y	-0-					-0-
09	DLQ G-10		857	-0-	857	2655	48	1	809	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2655					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1	-0-	14	1	201	3	N	1	1	1			2
							1	9									
06	221	N	221	-0-	-0-	-0-	29	1	191	3	N	1	1	1			2
							1	9									
07	217	N	217	-0-	-0-	-0-	31	1	186	3	N	-0-	1	1			1
08	217	N	181	-0-	-36	-0-	21	1	159	3	N	1	1	1			1
							1	9									
09	210	N	201	-0-	-9	-0-	19	1	181	3	N	1	1	1			1
							1	9									
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	6	1	80	3	Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	5	1	75	3	Y	-0-					-0-
07	DLQ G-10		86	-0-	86	86	6	1	80	3	Y	-0-					-0-
08	DLQ G-10		85	-0-	85	171	6	1	79	3	Y	-0-					-0-
09	DLQ G-10		79	-0-	79	250	6	1	73	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	250					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	599	N	599	-0-	-0-	-0-	47	1	552	3	Y	-0-					-0-
06	266	N	266	-0-	-0-	-0-	26	1	240	3	Y	-0-					-0-
07	DLQ G-10		49	-0-	49	49	5	1	43	3	Y	1					1
							1	9									
08	DLQ G-10		8	-0-	8	57	1	1	7	3	Y	-0-					1
09	DLQ G-10		3	-0-	3	60	3	3			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	60					Y	NO RPT					1

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	N	381	-0-	-0-	-0-	24	1	357	3	Y	-0-					-0-
06	330	N	321	-0-	-9	-0-	20	1	301	3	Y	-0-					-0-
07	DLQ G-10		317	-0-	317	317	20	1	297	3	Y	-0-					-0-
08	DLQ G-10		315	-0-	315	632	20	1	295	3	Y	-0-					-0-
09	DLQ G-10		303	-0-	303	935	20	1	283	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	935					Y	NO RPT					-0-

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	21	1	262	3	Y	-0-	1	1			-0-
06	300	N	281	-0-	-19	-0-	21	1	260	3	Y	-0-					-0-
07	DLQ G-10		222	-0-	222	222	17	1	205	3	Y	-0-					-0-
08	DLQ G-10		185	-0-	185	407	14	1	171	3	Y	-0-					-0-
09	DLQ G-10		179	-0-	179	586	13	1	166	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	586					Y	NO RPT					-0-

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	386	-0-	-17	-0-	29	1	357	3	Y	-0-					-0-
06	390	N	386	-0-	-4	-0-	29	1	357	3	Y	-0-					-0-
07	DLQ G-10		395	-0-	395	395	30	1	365	3	Y	-0-					-0-
08	DLQ G-10		387	-0-	387	782	29	1	358	3	Y	-0-					-0-
09	DLQ G-10		384	-0-	384	1166	28	1	356	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1166					Y	NO RPT					-0-

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	95	-0-	-370	-0-	7	1	88	3	Y	-0-	1	1			-0-
06	270	N	64	-0-	-206	-0-	5	1	59	3	Y	-0-					-0-
07	DLQ G-10		102	-0-	102	102	7	1	95	3	Y	-0-					-0-
08	DLQ G-10		128	-0-	128	230	9	1	119	3	Y	-0-					-0-
09	DLQ G-10		155	-0-	155	385	11	1	144	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	385					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	878	-0-	-52	-0-	69	1	807	3	Y	2	6	1			2
							2	9									
06	900	N	867	-0-	-33	-0-	86	1	779	3	Y	2					4
							2	9									
07	DLQ G-10		905	-0-	905	905	88	1	814	3	Y	3	6	1			1
							3	9									
08	DLQ G-10		910	-0-	910	1815	97	1	811	3	Y	2					3
							2	9									
09	DLQ G-10		883	-0-	883	2698	90	1	791	3	Y	2					5
							2	9									
10	0	N	NO RPT	-0-	-0-	2698					Y	NO RPT					5

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	280	-0-	-30	-0-	21	1	259	2	Y	-0-					-0-
06	288	N	288	-0-	-0-	-0-	28	1	260	2	Y	-0-					-0-
07	DLQ G-10		286	-0-	286	286	21	1	265	2	Y	-0-					-0-
08	DLQ G-10		286	-0-	286	572	21	1	265	2	Y	-0-					-0-
09	DLQ G-10		286	-0-	286	858	37	1	249	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	858					Y	NO RPT					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	X	820	-0-	-48	-0-	42	1	777	3	Y	1	2	1			-0-
							1	9									
06	928	X	928	-0-	-0-	-0-	47	1	879	3	Y	2	1	1			1
							2	9									
07	DLQ G-10		902	-0-	902	902	51	1	850	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		851	-0-	851	1753	44	1	807	3	Y	-0-	1	1			-0-
09	DLQ G-10		847	-0-	847	2600	41	1	796	3	Y	9					9
							10	9									
10	0	N	NO RPT	-0-	-0-	2600					Y	NO RPT					9

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					4
06	660	N	546	-0-	-114	-0-	546	3			Y	-0-					4
07	DLQ G-10		518	-0-	518	518	518	3			Y	-0-					4
08	DLQ G-10		548	-0-	548	1066	548	3			Y	-0-					4
09	DLQ G-10		516	-0-	516	1582	516	3			Y	-0-					4
10	0	N	NO RPT	-0-	-0-	1582					Y	NO RPT					4

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	151	-0-	-35	-0-	10	1	140	3	Y	1	1	1			-0-
							1	9									
06	150	N	8	-0-	-142	-0-	1	1	7	3	Y	-0-					-0-
07	DLQ G-10		18	-0-	18	18	1	1	17	3	Y	-0-					-0-
08	DLQ G-10		4	-0-	4	22	4	3			Y	-0-					-0-
09	DLQ G-10		3	-0-	3	25	3	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	25					Y	NO RPT					-0-

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	324	-0-	-17	-0-	24	1	300	3	Y	-0-					-0-
06	319	N	319	-0-	-0-	-0-	24	1	295	3	Y	-0-					-0-
07	DLQ G-10		310	-0-	310	310	24	1	286	3	Y	-0-					-0-
08	DLQ G-10		312	-0-	312	622	24	1	288	3	Y	-0-					-0-
09	DLQ G-10		252	-0-	252	874	18	1	234	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	874					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	690	-0-	-54	-0-	116	1	574	3	Y	-0-					-0-
06	720	N	710	-0-	-10	-0-	179	1	531	3	Y	-0-					-0-
07	DLQ G-10		728	-0-	728	728	186	1	542	3	Y	-0-					-0-
08	DLQ G-10		1123	-0-	1123	1851	215	1	900	3	Y	7					7
							8	9									
09	DLQ G-10		696	-0-	696	2547	108	1	588	3	Y	-0-	5	1			2
10	0	N	NO RPT	-0-	-0-	2547					Y	NO RPT					2

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
06	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
07	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
08	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
09	390	N	351	-0-	-39	-0-	351	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	811	N	811	-0-	-0-	-0-	181	1	629	3	Y	1	3	1			1
							1	9									
06	690	N	684	-0-	-6	-0-	177	1	505	3	Y	2					3
							2	9									
07	DLQ G-10		739	-0-	739	739	187	1	551	3	Y	1	3	1			1
							1	9									
08	DLQ G-10		1041	-0-	1041	1780	209	1	826	3	Y	5					6
							6	9									
09	DLQ G-10		847	-0-	847	2627	192	1	654	3	Y	1	5	1			2
							1	9									
10	0	N	NO RPT	-0-	-0-	2627					Y	NO RPT					2

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
07	527	N	446	-0-	-81	-0-	446	3			N	-0-					-0-
08	527	N	359	-0-	-168	-0-	359	3			N	-0-					-0-
09	510	N	376	-0-	-134	-0-	376	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	828	-0-	-9	-0-	71	1	756	3	Y	1	8	1			2
							1	9									
06	810	N	805	-0-	-5	-0-	70	1	733	3	Y	2					4
							2	9									
07	DLQ G-10		799	-0-	799	799	62	1	734	3	Y	3					7
							3	9									
08	DLQ G-10		807	-0-	807	1606	59	1	747	3	Y	1					8
							1	9									
09	DLQ G-10		753	-0-	753	2359	53	1	698	3	Y	2	9	1			1
							2	9									
10	0	N	NO RPT	-0-	-0-	2359					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	351	-0-	-21	-0-	30	1	321	3	Y	-0-					-0-
06	360	N	337	-0-	-23	-0-	28	1	309	3	Y	-0-					-0-
07	DLQ G-10		353	-0-	353	353	29	1	324	3	Y	-0-					-0-
08	DLQ G-10		349	-0-	349	702	28	1	321	3	Y	-0-					-0-
09	DLQ G-10		331	-0-	331	1033	28	1	303	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1033					Y	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1516	-0-	-65	-0-	101	1	1408	3	Y	6	8	1			6
							7	9									
06	1500	N	1455	-0-	-45	-0-	92	1	1357	3	Y	5					11
							6	9									
07	DLQ G-10		1513	-0-	1513	1513	98	1	1409	3	Y	5	9	1			7
							6	9									
08	DLQ G-10		1485	-0-	1485	2998	95	1	1387	3	Y	3	8	1			2
							3	9									
09	DLQ G-10		1444	-0-	1444	4442	90	1	1348	3	Y	5					7
							6	9									
10	0	N	NO RPT	-0-	-0-	4442					Y	NO RPT					7

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	590	-0-	-30	-0-	38	1	552	2	Y	-0-					-0-
06	570	N	535	-0-	-35	-0-	30	1	493	2	Y	-0-					-0-
							12	3									
07	DLQ G-10		547	-0-	547	547	28	1	519	2	Y	-0-					-0-
08	DLQ G-10		540	-0-	540	1087	32	1	508	2	Y	-0-					-0-
09	DLQ G-10		513	-0-	513	1600	29	1	484	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1600					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
05	1501	N	1501	-0-	-0-	-0-	96	1	1398	3	N	6	9	1			11
							7	9									
06	1500	N	1365	-0-	-135	-0-	177	1	1184	3	N	4	4	1			11
							4	9									
07	1550	N	1075	-0-	-475	-0-	152	1	923	3	N	-0-	4	1			7
08	1737	N	1737	-0-	-0-	-0-	198	1	1533	3	N	5	3	1			9
							6	9									
*09	1773	N	1773	-0-	-0-	-0-	164	1	1603	3	N	5	4	1			10
							6	9									
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					10

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
05	862	N	862	-0-	-0-	-0-	52	1	810	3	Y	-0-					-0-
06	1180	N	1180	-0-	-0-	-0-	94	1	1085	3	Y	1					1
							1	9									
07	DLQ G-10		1147	-0-	1147	1147	93	1	1054	3	Y	-0-					1
08	DLQ G-10		1135	-0-	1135	2282	108	1	1027	3	Y	-0-	1	1			-0-
09	DLQ G-10		1085	-0-	1085	3367	87	1	997	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	3367					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	310	-0-	-31	-0-	20	1	287	3	N	3					4
							3	9									
06	300	N	115	-0-	-185	-0-	15	1	100	3	N	-0-	1	1			3
07	310	N	278	-0-	-32	-0-	37	1	224	3	N	15	4	1			14
							17	9									
08	310	N	289	-0-	-21	-0-	29	1	226	3	N	31	11	1			34
							34	9									
*09	242	N	242	-0-	-0-	-0-	20	1	194	3	N	25	14	1			45
							28	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					45

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	641	-0-	-10	-0-	33	1	608	2	Y	-0-					-0-
06	660	N	642	-0-	-18	-0-	62	1	580	2	Y	-0-					-0-
07	DLQ G-10		652	-0-	652	652	53	1	599	2	Y	-0-					-0-
08	DLQ G-10		720	-0-	720	1372	62	1	658	2	Y	-0-					-0-
09	DLQ G-10		1490	-0-	1490	2862	114	1	1376	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2862					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	353	-0-	-50	-0-	23	1	329	3	N	1	2	1			3
							1	9									
06	360	N	340	-0-	-20	-0-	44	1	295	3	N	1	1	1			3
							1	9									
07	372	N	368	-0-	-4	-0-	52	1	316	3	N	-0-	1	1			2
08	447	N	447	-0-	-0-	-0-	51	1	394	3	N	2	1	1			3
							2	9									
*09	430	N	430	-0-	-0-	-0-	40	1	389	3	N	1	1	1			3
							1	9									
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					3

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-					-0-
07	DLQ G-10		23	-0-	23	23	2	1	21	3	Y	-0-					-0-
08	DLQ G-10		22	-0-	22	45	2	1	20	3	Y	-0-					-0-
09	DLQ G-10		22	-0-	22	67	2	1	20	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	67					Y	NO RPT					-0-

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	10	1	120	3	Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	12	1	112	3	Y	-0-					-0-
07	DLQ G-10		127	-0-	127	127	13	1	114	3	Y	-0-					-0-
08	DLQ G-10		123	-0-	123	250	12	1	111	3	Y	-0-					-0-
09	DLQ G-10		120	-0-	120	370	11	1	109	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	370					Y	NO RPT					-0-

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	29	1	131	3	N	-0-					1
06	158	N	158	-0-	-0-	-0-	24	1	134	3	N	-0-					1
07	160	N	160	-0-	-0-	-0-	24	1	136	3	N	-0-					1
08	155	N	134	-0-	-21	-0-	37	1	97	3	N	-0-	1	1			-0-
*09	190	N	190	-0-	-0-	-0-	28	1	162	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	366	N	366	-0-	-0-	-0-	184	1	182	3	N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	173	1	189	3	N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	178	1	188	3	N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	208	1	166	3	N	-0-					-0-
09	360	N	306	-0-	-54	-0-	121	1	185	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

05	341	N	341	-0-	-0-	-0-	15	1	325	3	N	1	1	1			2
							1	9									
06	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					2
07	226	N	226	-0-	-0-	-0-	14	1	211	3	N	1	1	1			2
							1	9									
08	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-	1	1			1
09	180	N	157	-0-	-23	-0-	9	1	147	3	N	1	1	1			1
							1	9									
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

05	453	N	453	-0-	-0-	-0-	166	3	287	9	Y	261	163	1	30	8	185
06	220	N	220	-0-	-0-	-0-	120	3	100	9	Y	91	171	1			105
07	DLQ G-10		192	-0-	192	192	104	3	88	9	Y	80	5	8			180
08	DLQ G-10		178	-0-	178	370	111	3	67	9	Y	61	174	1			67
09	DLQ G-10		200	-0-	200	570	149	3	51	9	Y	46	1	8			112
10	0	N	NO RPT	-0-	-0-	570					Y	NO RPT					112

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

05	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
06	630	N	612	-0-	-18	-0-	612	3			N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
08	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
09	600	N	594	-0-	-6	-0-	594	3			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

05	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
08	62	N	27	-0-	-35	-0-	2	1	25	3	N	-0-					-0-
*09	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

05	651	N	632	-0-	-19	-0-	40	1	589	3	N	3	4	1			5
							3	9									
06	655	N	655	-0-	-0-	-0-	85	1	568	3	N	2	2	1			5
							2	9									
07	670	N	670	-0-	-0-	-0-	95	1	575	3	N	-0-	2	1			3
08	675	N	675	-0-	-0-	-0-	77	1	594	3	N	4	2	1			5
							4	9									
09	660	N	645	-0-	-15	-0-	60	1	584	3	N	1	2	1			4
							1	9									
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	454	-0-	-11	-0-	29	1	423	3	N	2	3	1			3
							2	9									
06	472	N	472	-0-	-0-	-0-	61	1	410	3	N	1	1	1			3
							1	9									
07	481	N	481	-0-	-0-	-0-	68	1	413	3	N	-0-	1	1			2
08	480	N	480	-0-	-0-	-0-	55	1	423	3	N	2	1	1			3
							2	9									
09	480	N	451	-0-	-29	-0-	42	1	408	3	N	1	1	1			3
							1	9									
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					3

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	720	N	720	-0-	-0-	-0-	37	1	683	2	Y	-0-					-0-
06	720	N	717	-0-	-3	-0-	69	1	648	2	Y	-0-					-0-
07	DLQ G-10		740	-0-	740	740	61	1	679	2	Y	-0-					-0-
08	DLQ G-10		727	-0-	727	1467	62	1	665	2	Y	-0-					-0-
09	DLQ G-10		694	-0-	694	2161	53	1	641	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2161					Y	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	778	N	778	-0-	-0-	-0-	40	1	738	2	N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	74	1	692	2	N	-0-					-0-
07	744	N	459	-0-	-285	-0-	38	1	421	2	N	-0-					-0-
08	775	N	711	-0-	-64	-0-	61	1	650	2	N	-0-					-0-
09	780	N	730	-0-	-50	-0-	56	1	674	2	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	473	-0-	-209	-0-	21	1	451	3	N	1	2	1			3
							1	9									
06	630	N	547	-0-	-83	-0-	39	1	507	3	N	1					4
							1	9									
07	620	N	494	-0-	-126	-0-	31	1	462	3	N	1	2	1			3
							1	9									
08	519	N	519	-0-	-0-	-0-	31	1	486	3	N	2	2	1			3
							2	9									
09	540	N	436	-0-	-104	-0-	25	1	409	3	N	2	2	1			3
							2	9									
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					3

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1026	-0-	-28	-0-	55	1	962	3	N	8	10	1			8
							9	9									
06	1020	N	969	-0-	-51	-0-	59	1	902	3	N	7	5	1			10
							8	9									
07	1073	N	1073	-0-	-0-	-0-	78	1	1	2	N	6	10	1			6
							987	3	7	9							
08	1023	N	1005	-0-	-18	-0-	77	1	920	3	N	7	3	1			10
							8	9									
09	960	N	949	-0-	-11	-0-	67	1	1	2	N	7	8	1			9
							873	3	8	9							
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
06	60	N	39	-0-	-21	-0-	3	1	36	3	N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*09	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	556	-0-	-64	-0-	36	1	519	3	N	1	2	1			2
							1	9									
06	540	N	486	-0-	-54	-0-	32	1	453	3	N	1	1	1			2
							1	9									
07	558	N	492	-0-	-66	-0-	33	1	458	3	N	1	1	1			2
							1	9									
08	558	N	445	-0-	-113	-0-	31	1	413	3	N	1					3
							1	9									
*09	507	N	507	-0-	-0-	-0-	34	1	471	3	N	2	2	1			3
							2	9									
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					3

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1257	-0-	-355	-0-	85	1	1168	3	N	4	11	1			6
							4	9									
06	1620	N	1192	-0-	-428	-0-	81	1	1107	3	N	4					10
							4	9									
07	1364	N	949	-0-	-415	-0-	67	1	876	3	N	5	9	1			6
							6	9									
08	1271	N	286	-0-	-985	-0-	20	1	262	3	N	4					10
							4	9									
09	1200	N	429	-0-	-771	-0-	32	1	394	3	N	3	9	1			4
							3	9									
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					4

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	543	-0-	-46	-0-	26	1	517	3	N	-0-	1	1			1
06	540	N	530	-0-	-10	-0-	36	1	493	3	N	1	1	1			1
							1	9									
07	558	N	527	-0-	-31	-0-	33	1	494	3	N	-0-					1
08	558	N	536	-0-	-22	-0-	35	1	500	3	N	1	1	1			1
							1	9									
09	540	N	461	-0-	-79	-0-	28	1	433	3	N	-0-					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	142	-0-	-13	-0-	9	1	133	3	N	-0-					-0-
06	150	N	137	-0-	-13	-0-	9	1	128	3	N	-0-					-0-
07	186	N	127	-0-	-59	-0-	8	1	119	3	N	-0-					-0-
08	155	N	128	-0-	-27	-0-	8	1	120	3	N	-0-					-0-
09	150	N	105	-0-	-45	-0-	7	1	98	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	666	N	666	-0-	-0-	-0-	42	1	624	3	Y	-0-	18	1			3
06	630	N	538	-0-	-92	-0-	34	1	504	3	Y	-0-					3
07	DLQ G-10		517	-0-	517	517	32	1	485	3	Y	-0-	3	1			-0-
08	DLQ G-10		532	-0-	532	1049	34	1	497	3	Y	1					1
							1	9									
09	DLQ G-10		539	-0-	539	1588	35	1	500	3	Y	4					5
							4	9									
10	0	N	NO RPT	-0-	-0-	1588					Y	NO RPT					5

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	15	1	243	3	Y	2	2	1			2
							2	9									
06	250	N	250	-0-	-0-	-0-	21	1	228	3	Y	1	1	1			2
							1	9									
07	DLQ G-10		260	-0-	260	260	23	1	236	3	Y	1	1	1			2
							1	9									
08	DLQ G-10		227	-0-	227	487	19	1	208	3	Y	-0-	1	1			1
09	DLQ G-10		227	-0-	227	714	19	1	206	3	Y	2	1	1			2
							2	9									
10	0	N	NO RPT	-0-	-0-	714					Y	NO RPT					2

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	573	-0-	-357	-0-	573	3			N	-0-					-0-
06	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
07	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
08	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
*09	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	768	-0-	-69	-0-	66	1	700	3	Y	2	8	1			2
							2	9									
06	810	N	740	-0-	-70	-0-	64	1	674	3	Y	2					4
							2	9									
07	DLQ G-10		592	-0-	592	592	46	1	545	3	Y	1					5
							1	9									
08	DLQ G-10		684	-0-	684	1276	50	1	632	3	Y	2					7
							2	9									
09	DLQ G-10		593	-0-	593	1869	42	1	550	3	Y	1	7	1			1
							1	9									
10	0	N	NO RPT	-0-	-0-	1869					Y	NO RPT					1

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1350	-0-	-45	-0-	76	1	1273	3	N	1	1	1			2
							1	9									
06	1320	N	1316	-0-	-4	-0-	98	1	1218	3	N	-0-	1	1			1
07	1367	N	1367	-0-	-0-	-0-	105	1	1261	3	N	1					2
							1	9									
08	1364	N	1355	-0-	-9	-0-	104	1	1251	3	N	-0-	1	1			1
09	1320	N	1313	-0-	-7	-0-	87	1	1225	3	N	1	1	1			1
							1	9									
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	9	1	124	3	Y	-0-	1	1			-0-
06	176	N	176	-0-	-0-	-0-	13	1	163	3	Y	-0-					-0-
07	DLQ G-10		199	-0-	199	199	13	1	185	3	Y	1					1
							1	9									
08	DLQ G-10		233	-0-	233	432	17	1	216	3	Y	-0-					1
09	DLQ G-10		170	-0-	170	602	12	1	158	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	602					Y	NO RPT					-0-

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	540	-0-	-328	-0-	35	1	505	2	Y	-0-					-0-
06	690	N	504	-0-	-186	-0-	28	1	464	2	Y	-0-					-0-
							12	3									
07	DLQ G-10		467	-0-	467	467	24	1	443	2	Y	-0-					-0-
08	DLQ G-10		451	-0-	451	918	26	1	425	2	Y	-0-					-0-
09	DLQ G-10		441	-0-	441	1359	25	1	416	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1359					Y	NO RPT					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	985	N	985	-0-	-0-	-0-	287	1	654	3	N	40	10	1			40
							44	9									
06	716	N	716	-0-	-0-	-0-	226	1	489	3	N	1					41
							1	9									
07	682	N	616	-0-	-66	-0-	133	1	483	3	N	-0-					41
08	682	N	646	-0-	-36	-0-	178	1	468	3	N	-0-	26	1			15
09	660	N	577	-0-	-83	-0-	151	1	426	3	N	-0-					15
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					15

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	4	1	53	3	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
07	DLQ G-10		59	-0-	59	59	5	1	54	3	Y	-0-					-0-
08	DLQ G-10		54	-0-	54	113	5	1	49	3	Y	-0-					-0-
09	DLQ G-10		53	-0-	53	166	5	1	48	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	166					Y	NO RPT					-0-

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	292	-0-	-18	-0-	17	1	269	3	Y	5	7	1			4
							6	9									
06	300	N	288	-0-	-12	-0-	24	1	260	3	Y	4	3	1			5
							4	9									
07	DLQ G-10		294	-0-	294	294	26	1	264	3	Y	4	5	1			4
							4	9									
08	DLQ G-10		289	-0-	289	583	24	1	261	3	Y	4	5	1			3
							4	9									
09	DLQ G-10		286	-0-	286	869	24	1	258	3	Y	4	3	1			4
							4	9									
10	0	N	NO RPT	-0-	-0-	869					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	243	-0-	-5	-0-	14	1	222	3	Y	6	6	1	1	8	4
							7	9									
06	240	N	233	-0-	-7	-0-	19	1	210	3	Y	4	3	1			5
							4	9									
07	DLQ G-10		238	-0-	238	238	21	1	214	3	Y	3	4	1			4
							3	9									
08	DLQ G-10		225	-0-	225	463	19	1	203	3	Y	3	4	1			3
							3	9									
09	DLQ G-10		180	-0-	180	643	15	1	162	3	Y	3	2	1			4
							3	9									
10	0	N	NO RPT	-0-	-0-	643					Y	NO RPT					4

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

05	31	N	15	-0-	-16	-0-	3	1	12	3	N	-0-	1	1			-0-
06	30	N	25	-0-	-5	-0-	4	1	21	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	3	1	19	3	N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	7	1	17	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	4	1	21	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

05	62	N	51	-0-	-11	-0-	3	1	47	3	N	1	1	1			1
							1	9									
06	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					1
07	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-	1	1			-0-
08	62	N	35	-0-	-27	-0-	3	1	31	3	N	1					1
							1	9									
*09	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

05	268	N	268	-0-	-0-	-0-	20	1	248	3	Y	-0-					-0-
06	287	N	287	-0-	-0-	-0-	21	1	266	3	Y	-0-					-0-
07	DLQ G-10		199	-0-	199	199	15	1	184	3	Y	-0-					-0-
08	DLQ G-10		281	-0-	281	480	21	1	260	3	Y	-0-					-0-
09	DLQ G-10		235	-0-	235	715	17	1	218	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	715					Y	NO RPT					-0-

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

05	444	N	444	-0-	-0-	-0-	36	1	408	3	Y	-0-					-0-
06	420	N	417	-0-	-3	-0-	40	1	377	3	Y	-0-					-0-
07	DLQ G-10		290	-0-	290	290	30	1	260	3	Y	-0-					-0-
08	DLQ G-10		464	-0-	464	754	46	1	418	3	Y	-0-					-0-
09	DLQ G-10		446	-0-	446	1200	40	1	406	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1200					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	357	-0-	-387	-0-	23	1	320	3	N	13	34	1			19
							14	9									
06	510	N	344	-0-	-166	-0-	22	1	308	3	N	13					32
							14	9									
07	388	N	388	-0-	-0-	-0-	26	1	342	3	N	18	30	1			20
							20	9									
08	372	N	370	-0-	-2	-0-	27	1	343	3	N	-0-					20
*09	387	N	387	-0-	-0-	-0-	29	1	358	3	N	-0-	14	1			6
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					6

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	682	-0-	-0-	-0-	33	1	609	3	Y	36	33	1	2	8	26
							40	9									
06	605	N	605	-0-	-0-	-0-	31	1	570	3	Y	4	11	1	1	8	18
							4	9									
07	DLQ G-10		614	-0-	614	614	35	1	577	3	Y	2	7	1			13
							2	9									
08	DLQ G-10		600	-0-	600	1214	31	1	568	3	Y	1	8	1			6
							1	9									
09	DLQ G-10		565	-0-	565	1779	28	1	533	3	Y	4	3	1			7
							4	9									
10	0	N	NO RPT	-0-	-0-	1779					Y	NO RPT					7

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	892	N	892	-0-	-0-	-0-	118	1	773	3	N	1	1	1			1
							1	9									
06	682	N	682	-0-	-0-	-0-	90	1	591	3	N	1					2
							1	9									
07	589	N	504	-0-	-85	-0-	69	1	435	3	N	-0-	1	1			1
08	899	N	548	-0-	-351	-0-	76	1	472	3	N	-0-					1
09	690	N	400	-0-	-290	-0-	57	1	343	3	N	-0-	1	1			-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	489	-0-	-193	-0-	31	1	458	3	Y	-0-	4	1			1
06	600	N	381	-0-	-219	-0-	24	1	357	3	Y	-0-					1
07	DLQ G-10		288	-0-	288	288	18	1	270	3	Y	-0-	1	1			-0-
08	DLQ G-10		232	-0-	232	520	15	1	217	3	Y	-0-					-0-
09	DLQ G-10		580	-0-	580	1100	37	1	535	3	Y	7					7
							8	9									
10	0	N	NO RPT	-0-	-0-	1100					Y	NO RPT					7

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	995	N	995	-0-	-0-	-0-	123	1	872	3	Y	-0-					-0-
06	892	N	892	-0-	-0-	-0-	113	1	779	3	Y	-0-					-0-
07	DLQ G-10		856	-0-	856	856	111	1	745	3	Y	-0-					-0-
08	DLQ G-10		712	-0-	712	1568	95	1	617	3	Y	-0-					-0-
09	DLQ G-10		897	-0-	897	2465	125	1	772	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2465					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	244	-0-	-438	-0-	21	1	222	3	Y	1	6	1			1
							1	9									
06	690	N	153	-0-	-537	-0-	13	1	140	3	Y	-0-					1
07	DLQ G-10		14	-0-	14	14	1	1	13	3	Y	-0-					1
08	DLQ G-10		111	-0-	111	125	8	1	102	3	Y	1					2
							1	9									
09	DLQ G-10		30	-0-	30	155	2	1	28	3	Y	-0-	2	1			-0-
10	0	N	NO RPT	-0-	-0-	155					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

05	372	N	335	-0-	-37	-0-	19	1	316	3	N	-0-					1
06	360	N	353	-0-	-7	-0-	26	1	327	3	N	-0-					1
07	359	N	359	-0-	-0-	-0-	28	1	331	3	N	-0-					1
08	341	N	331	-0-	-10	-0-	25	1	306	3	N	-0-	1	1			-0-
09	360	N	314	-0-	-46	-0-	21	1	293	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

05	961	N	607	-0-	-354	-0-	34	1	572	3	N	1	1	1			3
							1	9									
06	945	N	945	-0-	-0-	-0-	71	1	874	3	N	-0-	2	1			1
07	682	N	589	-0-	-93	-0-	45	1	544	3	N	-0-					1
08	910	N	910	-0-	-0-	-0-	70	1	839	3	N	1	1	1			1
							1	9									
09	960	N	893	-0-	-67	-0-	59	1	834	3	N	-0-					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

05	589	N	475	-0-	-114	-0-	27	1	448	3	N	-0-					1
06	510	N	456	-0-	-54	-0-	34	1	422	3	N	-0-					1
07	496	N	372	-0-	-124	-0-	29	1	343	3	N	-0-					1
08	465	N	314	-0-	-151	-0-	24	1	290	3	N	-0-	1	1			-0-
09	450	N	240	-0-	-210	-0-	16	1	224	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

05	446	N	446	-0-	-0-	-0-	20	1	425	3	N	1	1	1			2
							1	9									
06	570	N	388	-0-	-182	-0-	27	1	360	3	N	1					3
							1	9									
07	465	N	319	-0-	-146	-0-	20	1	299	3	N	-0-	1	1			2
08	434	N	300	-0-	-134	-0-	18	1	281	3	N	1	1	1			2
							1	9									
09	390	N	276	-0-	-114	-0-	16	1	259	3	N	1	1	1			2
							1	9									
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1041	-0-	-44	-0-	63	1	978	3	Y	-0-					-0-
06	1020	N	989	-0-	-31	-0-	79	1	909	3	Y	1					1
							1	9									
07	DLQ G-10		1035	-0-	1035	1035	84	1	951	3	Y	-0-					1
08	DLQ G-10		1035	-0-	1035	2070	98	1	937	3	Y	-0-	1	1			-0-
09	DLQ G-10		965	-0-	965	3035	77	1	888	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3035					Y	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	9	1	109	3	Y	-0-					-0-
06	120	N	116	-0-	-4	-0-	11	1	105	3	Y	-0-					-0-
07	DLQ G-10		131	-0-	131	131	14	1	117	3	Y	-0-					-0-
08	DLQ G-10		125	-0-	125	256	12	1	113	3	Y	-0-					-0-
09	DLQ G-10		122	-0-	122	378	11	1	111	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	378					Y	NO RPT					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	922	-0-	-8	-0-	68	1	854	2	N	-0-					1
06	870	N	868	-0-	-2	-0-	65	1	803	2	N	-0-					1
07	930	N	914	-0-	-16	-0-	69	1	845	2	N	-0-					1
08	930	N	902	-0-	-28	-0-	68	1	834	2	N	-0-					1
*09	875	N	875	-0-	-0-	-0-	66	1	809	2	N	-0-					1
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					1

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	736	-0-	-39	-0-	41	1	693	3	N	2	1	1			3
							2	9									
06	720	N	709	-0-	-11	-0-	53	1	656	3	N	-0-	2	1			1
07	744	N	743	-0-	-1	-0-	57	1	686	3	N	-0-					1
08	744	N	614	-0-	-130	-0-	47	1	566	3	N	1	1	1			1
							1	9									
09	720	N	643	-0-	-77	-0-	43	1	600	3	N	-0-					1
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	539	-0-	-50	-0-	43	1	496	3	Y	-0-					-0-
06	540	N	523	-0-	-17	-0-	51	1	472	3	Y	-0-					-0-
07	DLQ G-10		525	-0-	525	525	55	1	470	3	Y	-0-					-0-
08	DLQ G-10		483	-0-	483	1008	48	1	435	3	Y	-0-					-0-
09	DLQ G-10		495	-0-	495	1503	45	1	450	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1503					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	895	N	895	-0-	-0-	-0-	46	1	849	2	Y	-0-					-0-
06	1178	N	1178	-0-	-0-	-0-	114	1	1064	2	Y	-0-					-0-
07	DLQ G-10		1158	-0-	1158	1158	95	1	1063	2	Y	-0-					-0-
08	DLQ G-10		1143	-0-	1143	2301	98	1	1045	2	Y	-0-					-0-
09	DLQ G-10		1034	-0-	1034	3335	79	1	955	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3335					Y	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

05	396	N	396	-0-	-0-	-0-	18	1	377	3	N	1	1	1			1
							1	9									
06	387	N	387	-0-	-0-	-0-	27	1	360	3	N	-0-					1
07	398	N	398	-0-	-0-	-0-	25	1	372	3	N	1	1	1			1
							1	9									
08	391	N	391	-0-	-0-	-0-	24	1	366	3	N	1	1	1			1
							1	9									
*09	374	N	374	-0-	-0-	-0-	21	1	352	3	N	1	1	1			1
							1	9									
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

05	558	N	538	-0-	-20	-0-	28	1	510	2	Y	-0-					-0-
06	540	N	530	-0-	-10	-0-	51	1	479	2	Y	-0-					-0-
07	DLQ G-10		539	-0-	539	539	44	1	495	2	Y	-0-					-0-
08	DLQ G-10		532	-0-	532	1071	46	1	486	2	Y	-0-					-0-
09	DLQ G-10		502	-0-	502	1573	38	1	464	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1573					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

05	279	N	274	-0-	-5	-0-	13	1	260	3	N	1	1	1			1
							1	9									
06	271	N	271	-0-	-0-	-0-	18	1	253	3	N	-0-	1	1			-0-
07	282	N	282	-0-	-0-	-0-	17	1	264	3	N	1					1
							1	9									
08	279	N	275	-0-	-4	-0-	18	1	257	3	N	-0-	1	1			-0-
*09	271	N	271	-0-	-0-	-0-	17	1	253	3	N	1					1
							1	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

05	248	N	198	-0-	-50	-0-	14	1	184	3	Y	-0-	1	1			-0-
06	240	N	157	-0-	-83	-0-	12	1	145	3	Y	-0-					-0-
07	DLQ G-10		181	-0-	181	181	12	1	169	3	Y	-0-					-0-
08	DLQ G-10		183	-0-	183	364	13	1	170	3	Y	-0-					-0-
09	DLQ G-10		182	-0-	182	546	13	1	168	3	Y	1	1	1			-0-
							1	9									
10	0	N	NO RPT	-0-	-0-	546					Y	NO RPT					-0-

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

05	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
07	589	N	529	-0-	-60	-0-	529	2			N	-0-					-0-
08	527	N	192	-0-	-335	-0-	192	2			N	-0-					-0-
*09	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	35	1	370	3	Y	-0-					-0-
06	355	N	355	-0-	-0-	-0-	30	1	325	3	Y	-0-					-0-
07	DLQ G-10		332	-0-	332	332	28	1	304	3	Y	-0-					-0-
08	DLQ G-10		340	-0-	340	672	28	1	312	3	Y	-0-					-0-
09	DLQ G-10		387	-0-	387	1059	33	1	354	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1059					Y	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
*09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	309	-0-	-32	-0-	16	1	293	3	Y	-0-					-0-
06	330	N	291	-0-	-39	-0-	15	1	276	3	Y	-0-					-0-
07	DLQ G-10		305	-0-	305	305	17	1	288	3	Y	-0-					-0-
08	DLQ G-10		320	-0-	320	625	17	1	303	3	Y	-0-					-0-
09	DLQ G-10		311	-0-	311	936	15	1	296	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	936					Y	NO RPT					-0-

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	197	-0-	-20	-0-	15	1	182	3	Y	-0-					-0-
06	210	N	195	-0-	-15	-0-	15	1	180	3	Y	-0-					-0-
07	DLQ G-10		195	-0-	195	195	15	1	180	3	Y	-0-					-0-
08	DLQ G-10		183	-0-	183	378	14	1	169	3	Y	-0-					-0-
09	DLQ G-10		177	-0-	177	555	13	1	164	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	555					Y	NO RPT					-0-

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
06	510	N	493	-0-	-17	-0-	493	3			N	-0-					-0-
07	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
08	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
09	480	N	465	-0-	-15	-0-	465	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	724	-0-	-485	-0-	724	3			N	-0-					-0-
06	1020	N	951	-0-	-69	-0-	20	1	931	3	N	-0-					-0-
07	868	N	819	-0-	-49	-0-	819	3			N	-0-					-0-
08	1242	N	1242	-0-	-0-	-0-	18	1	1224	3	N	-0-					-0-
*09	1471	N	1471	-0-	-0-	-0-	28	1	1443	3	N	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	917	N	917	-0-	-0-	-0-	68	1	849	2	N	-0-					1
06	870	N	861	-0-	-9	-0-	65	1	796	2	N	-0-					1
07	899	N	896	-0-	-3	-0-	68	1	828	2	N	-0-					1
08	930	N	895	-0-	-35	-0-	68	1	827	2	N	-0-					1
*09	876	N	876	-0-	-0-	-0-	66	1	810	2	N	-0-					1
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	851	-0-	-79	-0-	54	1	797	2	Y	-0-					-0-
06	840	N	783	-0-	-57	-0-	44	1	721	2	Y	-0-					-0-
							18	3									
07	DLQ G-10		815	-0-	815	815	42	1	773	2	Y	-0-					-0-
08	DLQ G-10		774	-0-	774	1589	45	1	729	2	Y	-0-					-0-
09	DLQ G-10		766	-0-	766	2355	43	1	723	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2355					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	654	N	654	-0-	-0-	-0-	37	1	616	3	N	1	1	1			1
							1	9									
06	630	N	630	-0-	-0-	-0-	47	1	582	3	N	1	1	1			1
							1	9									
07	651	N	643	-0-	-8	-0-	50	1	593	3	N	-0-					1
08	660	N	660	-0-	-0-	-0-	51	1	609	3	N	-0-	1	1			-0-
*09	643	N	643	-0-	-0-	-0-	43	1	600	3	N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	862	-0-	-68	-0-	55	1	807	2	Y	-0-					-0-
06	840	N	828	-0-	-12	-0-	46	1	763	2	Y	-0-					-0-
							19	3									
07	DLQ G-10		838	-0-	838	838	44	1	794	2	Y	-0-					-0-
08	DLQ G-10		811	-0-	811	1649	48	1	763	2	Y	-0-					-0-
09	DLQ G-10		785	-0-	785	2434	44	1	741	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2434					Y	NO RPT					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	1	-0-	-216	-0-	1	3			Y	-0-					-0-
06	787	N	787	-0-	-0-	-0-	59	1	725	3	Y	3	1	1	1	8	1
							3	9									
07	DLQ G-10		650	-0-	650	650	50	1	599	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		789	-0-	789	1439	60	1	727	3	Y	2	1	1			2
							2	9									
09	DLQ G-10		742	-0-	742	2181	54	1	684	3	Y	4	1	1			5
							4	9									
10	0	N	NO RPT	-0-	-0-	2181					Y	NO RPT					5

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1308	-0-	-25	-0-	71 11	1 9	1226	3	N	10	12	1			10
06	1282	N	1282	-0-	-0-	-0-	78 9	1 9	1195	3	N	8	6	1			12
07	1312	N	1312	-0-	-0-	-0-	95 1207	1 3	1 9	2 9	N	8	13	1			7
08	1302	N	1274	-0-	-28	-0-	98 9	1 9	1167	3	N	8	3	1			12
09	1290	N	1251	-0-	-39	-0-	89 1151	1 3	1 10	2 9	N	9	9	1			12
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					12

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

05	533	N	533	-0-	-0-	-0-	29 4	1 9	500	3	N	4	5	1			4
06	496	N	496	-0-	-0-	-0-	30 4	1 9	462	3	N	4	3	1			5
07	499	N	499	-0-	-0-	-0-	36 3	1 9	460	3	N	3	5	1			3
08	478	N	478	-0-	-0-	-0-	37 3	1 9	438	3	N	3	1	1			5
*09	462	N	462	-0-	-0-	-0-	33 3	1 9	426	3	N	3	4	1			4
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					4

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

05	372	N	241	-0-	-131	-0-	72	1	169	3	N	-0-					-0-
06	300	N	229	-0-	-71	-0-	75	1	154	3	N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	77	1	147	3	N	-0-					-0-
08	248	N	224	-0-	-24	-0-	77	1	147	3	N	-0-					-0-
*09	489	N	489	-0-	-0-	-0-	75	1	414	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

05	1550	N	1443	-0-	-107	-0-	240	1	1203	2	Y	-0-					-0-
06	1404	N	1404	-0-	-0-	-0-	262	1	1142	2	Y	-0-					-0-
07	DLQ G-10		1438	-0-	1438	1438	241	1	1197	2	Y	-0-					-0-
08	DLQ G-10		1460	-0-	1460	2898	240	1	1220	2	Y	-0-					-0-
09	DLQ G-10		1380	-0-	1380	4278	223	1	1157	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	4278					Y	NO RPT					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	558	-0-	-155	-0-	30	1	528	3	Y	-0-					1
06	900	N	389	-0-	-511	-0-	29	1	360	3	Y	-0-					1
07	DLQ G-10		552	-0-	552	552	45	1	507	3	Y	-0-					1
08	DLQ G-10		968	-0-	968	1520	82	1	886	3	Y	-0-					1
09	DLQ G-10		629	-0-	629	2149	46	1	583	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	2149					Y	NO RPT					1

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	564	-0-	-118	-0-	30	1	527	3	N	6	6	1	1	8	5
							7	9									
06	630	N	341	-0-	-289	-0-	21	1	318	3	N	2	2	1			5
							2	9									
07	676	N	676	-0-	-0-	-0-	49	1	1	2	N	3	5	1			3
							623	3	3	9							
08	660	N	660	-0-	-0-	-0-	51	1	603	3	N	5	2	1			6
							6	9									
*09	621	N	621	-0-	-0-	-0-	44	1	571	3	N	5	5	1			6
							6	9									
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					6

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	294	-0-	-16	-0-	22	1	272	3	Y	-0-					-0-
06	300	N	296	-0-	-4	-0-	22	1	274	3	Y	-0-					-0-
07	DLQ G-10		293	-0-	293	293	23	1	270	3	Y	-0-					-0-
08	DLQ G-10		294	-0-	294	587	22	1	272	3	Y	-0-					-0-
09	DLQ G-10		286	-0-	286	873	21	1	265	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	873					Y	NO RPT					-0-

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	463	-0-	-33	-0-	34	1	429	2	Y	-0-					-0-
06	452	N	452	-0-	-0-	-0-	44	1	408	2	Y	-0-					-0-
07	DLQ G-10		464	-0-	464	464	35	1	429	2	Y	-0-					-0-
08	DLQ G-10		478	-0-	478	942	35	1	443	2	Y	-0-					-0-
09	DLQ G-10		443	-0-	443	1385	33	1	410	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1385					Y	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	637	-0-	-14	-0-	214	1	423	2	Y	-0-					-0-
06	633	N	633	-0-	-0-	-0-	228	1	405	2	Y	-0-					-0-
07	DLQ G-10		644	-0-	644	644	228	1	416	2	Y	-0-					-0-
08	DLQ G-10		625	-0-	625	1269	228	1	397	2	Y	-0-					-0-
09	DLQ G-10		587	-0-	587	1856	181	1	406	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1856					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	592	N	592	-0-	-0-	-0-	32	1	553	3	N	6	6	1			5
							7	9									
06	570	N	495	-0-	-75	-0-	30	1	462	3	N	3	3	1			5
							3	9									
07	589	N	526	-0-	-63	-0-	38	1	1	2	N	3	5	1			3
							484	3	3	9							
08	589	N	478	-0-	-111	-0-	37	1	438	3	N	3	1	1			5
							3	9									
09	510	N	500	-0-	-10	-0-	35	1	461	3	N	4	4	1			5
							4	9									
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					5

MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	7	1	142	3	N	1	1	1			1
							1	9									
06	150	N	142	-0-	-8	-0-	10	1	132	3	N	-0-					1
07	155	N	147	-0-	-8	-0-	9	1	137	3	N	1	1	1			1
							1	9									
08	155	N	145	-0-	-10	-0-	9	1	135	3	N	1	1	1			1
							1	9									
09	150	N	138	-0-	-12	-0-	8	1	130	3	N	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
07	DLQ G-10		148	-0-	148	148	11	1	137	3	Y	-0-					-0-
08	DLQ G-10		450	-0-	450	598	34	1	416	3	Y	-0-					-0-
09	DLQ G-10		456	-0-	456	1054	33	1	423	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1054					Y	NO RPT					-0-

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1108	N	1108	-0-	-0-	-0-	190	1	918	3	N	-0-					-0-
06	1027	N	1027	-0-	-0-	-0-	184	1	843	3	N	-0-					-0-
07	1209	N	1027	-0-	-182	-0-	190	1	837	3	N	-0-					-0-
08	1116	N	1027	-0-	-89	-0-	190	1	837	3	N	-0-					-0-
09	1020	N	932	-0-	-88	-0-	184	1	748	3	N	-0-					-0-
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	21	-0-	-165	-0-	2	1	19	3	N	-0-					3
06	180	N	-0-	-0-	-180	-0-					N	-0-					3
07	327	N	327	-0-	-0-	-0-	27	1	300	3	N	-0-					3
08	89	N	89	-0-	-0-	-0-	8	1	81	3	N	-0-					3
*09	55	N	55	-0-	-0-	-0-	5	1	50	3	N	-0-	2	1			1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
08	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-
07	DLQ G-10		39	-0-	39	39	39	3			Y	-0-					-0-
08	DLQ G-10		39	-0-	39	78	39	3			Y	-0-					-0-
09	DLQ G-10		32	-0-	32	110	32	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	110					Y	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	774	-0-	-32	-0-	40	1	734	2	Y	-0-					-0-
06	780	N	776	-0-	-4	-0-	75	1	701	2	Y	-0-					-0-
07	DLQ G-10		785	-0-	785	785	64	1	721	2	Y	-0-					-0-
08	DLQ G-10		778	-0-	778	1563	67	1	711	2	Y	-0-					-0-
09	DLQ G-10		757	-0-	757	2320	58	1	699	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2320					Y	NO RPT					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	610	N	610	-0-	-0-	-0-	45	1	565	2	Y	-0-					-0-
06	600	N	555	-0-	-45	-0-	53	1	502	2	Y	-0-					-0-
07	DLQ G-10		683	-0-	683	683	51	1	632	2	Y	-0-					-0-
08	DLQ G-10		428	-0-	428	1111	31	1	397	2	Y	-0-					-0-
09	DLQ G-10		316	-0-	316	1427	24	1	292	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1427					Y	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	863	N	863	-0-	-0-	-0-	55	1	808	2	Y	-0-					-0-
06	723	N	723	-0-	-0-	-0-	40	1	666	2	Y	-0-					-0-
							17	3									
07	DLQ G-10		701	-0-	701	701	36	1	665	2	Y	-0-					-0-
08	DLQ G-10		698	-0-	698	1399	41	1	657	2	Y	-0-					-0-
09	DLQ G-10		655	-0-	655	2054	37	1	618	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2054					Y	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
06	630	N	448	-0-	-182	-0-	448	3			N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*09	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1093	N	1093	-0-	-0-	-0-	81	1	1012	3	Y	-0-					-0-
06	300	N	27	-0-	-273	-0-	2	1	22	3	Y	3	1	1			2
							3	9									
07	DLQ G-10		174	-0-	174	174	13	1	161	3	Y	-0-	1	1			1
08	DLQ G-10		331	-0-	331	505	25	1	305	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		287	-0-	287	792	21	1	266	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	792					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	6	1	25	3	N	-0-			-0-
06	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-			-0-
07	31	N	6	-0-	-25	-0-	1	1	5	3	N	-0-			-0-
08	31	N	7	-0-	-24	-0-	2	1	5	3	N	-0-			-0-
09	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-			-0-
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-			-0-
06	30	N	26	-0-	-4	-0-	1	1	25	3	Y	-0-			-0-
07	DLQ G-10		27	-0-	27	27	1	1	26	3	Y	-0-			-0-
08	DLQ G-10		27	-0-	27	54	1	1	26	3	Y	-0-			-0-
09	DLQ G-10		24	-0-	24	78	1	1	23	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	78					Y	NO RPT			-0-

HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	324	-0-	-17	-0-	17	1	307	2	Y	-0-			-0-
06	330	N	327	-0-	-3	-0-	32	1	295	2	Y	-0-			-0-
07	DLQ G-10		257	-0-	257	257	21	1	236	2	Y	-0-			-0-
08	DLQ G-10		48	-0-	48	305	4	1	44	2	Y	-0-			-0-
09	DLQ G-10		96	-0-	96	401	7	1	89	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	401					Y	NO RPT			-0-

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	8	N	5	-0-	-3	-0-	5	3			N	-0-			-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
08	5	N	3	-0-	-2	-0-	3	3			N	-0-			-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	170	-0-	-47	-0-	77	1	93	3	N	-0-			-0-
06	205	N	205	-0-	-0-	-0-	75	1	130	3	N	-0-			-0-
07	194	N	194	-0-	-0-	-0-	77	1	117	3	N	-0-			-0-
08	194	N	194	-0-	-0-	-0-	77	1	117	3	N	-0-			-0-
*09	905	N	905	-0-	-0-	-0-	75	1	830	3	N	-0-			-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	229	N	229	-0-	-0-	-0-	10	1	34	2	Y	-0-			-0-
							185	3							
06	270	N	242	-0-	-28	-0-	11	1	23	2	Y	-0-			-0-
							208	3							
07	DLQ G-10		267	-0-	267	267	14	1	22	2	Y	-0-			-0-
							231	3							
08	DLQ G-10		284	-0-	284	551	13	1	25	2	Y	-0-			-0-
							246	3							
09	DLQ G-10		266	-0-	266	817	12	1	19	2	Y	-0-			-0-
							235	3							
10	0	N	NO RPT	-0-	-0-	817					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-
07	DLQ G-10		120	-0-	120	120	120	3			Y	-0-					-0-
08	DLQ G-10		121	-0-	121	241	121	3			Y	-0-					-0-
09	DLQ G-10		101	-0-	101	342	101	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	342					Y	NO RPT					-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
06	210	N	169	-0-	-41	-0-	169	3			Y	-0-					-0-
07	DLQ G-10		211	-0-	211	211	211	3			Y	-0-					-0-
08	DLQ G-10		211	-0-	211	422	211	3			Y	-0-					-0-
09	DLQ G-10		206	-0-	206	628	206	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	628					Y	NO RPT					-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
08	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
09	450	N	395	-0-	-55	-0-	395	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	646	-0-	-67	-0-	16	1	630	3	Y	-0-					-0-
06	660	N	592	-0-	-68	-0-	14	1	578	3	Y	-0-					-0-
07	DLQ G-10		568	-0-	568	568	18	1	550	3	Y	-0-					-0-
08	DLQ G-10		567	-0-	567	1135	18	1	549	3	Y	-0-					-0-
09	DLQ G-10		865	-0-	865	2000	23	1	842	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2000					Y	NO RPT					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3565	X	3047	-0-	-518	-0-	225	1	2822	2	Y	-0-			-0-
06	3330	X	2886	-0-	-444	-0-	278	1	2608	2	Y	-0-			-0-
07	DLQ G-10		2978	-0-	2978	2978	223	1	2755	2	Y	-0-			-0-
08	DLQ G-10		2978	-0-	2978	5956	216	1	2762	2	Y	-0-			-0-
09	DLQ G-10		3021	-0-	3021	8977	228	1	2793	2	Y	-0-			-0-
10	0	X	NO RPT	-0-	-0-	8977					Y	NO RPT			-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	3			N	-0-			-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-			-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-			-0-
08	31	N	18	-0-	-13	-0-	18	3			N	-0-			-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	15	1	215	3	Y	-0-			1
06	240	N	231	-0-	-9	-0-	17	1	214	3	Y	-0-			1
07	DLQ G-10		231	-0-	231	231	20	1	211	3	Y	-0-			1
08	DLQ G-10		231	-0-	231	462	18	1	213	3	Y	-0-			1
09	DLQ G-10		244	-0-	244	706	20	1	224	3	Y	-0-			1
10	0	N	NO RPT	-0-	-0-	706					Y	NO RPT			1

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	496	N	379	-0-	-117	-0-	23	1	356	3	Y	-0-			-0-
06	510	N	401	-0-	-109	-0-	32	1	369	3	Y	-0-			-0-
07	DLQ G-10		742	-0-	742	742	60	1	682	3	Y	-0-			-0-
08	DLQ G-10		646	-0-	646	1388	61	1	585	3	Y	-0-			-0-
09	DLQ G-10		564	-0-	564	1952	45	1	519	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	1952					Y	NO RPT			-0-

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	900	N	900	-0-	-0-	-0-	63	1	836	3	Y	1	3	1	-0-
							1	9							
06	870	N	837	-0-	-33	-0-	62	1	774	3	Y	1			1
							1	9							
07	DLQ G-10		831	-0-	831	831	55	1	775	3	Y	1			2
							1	9							
08	DLQ G-10		839	-0-	839	1670	60	1	779	3	Y	-0-			2
09	DLQ G-10		825	-0-	825	2495	58	1	765	3	Y	2	4	1	-0-
							2	9							
10	0	N	NO RPT	-0-	-0-	2495					Y	NO RPT			-0-

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	992	N	831	-0-	-161	-0-	61	1	770	2	Y	-0-			-0-
06	807	N	807	-0-	-0-	-0-	78	1	729	2	Y	-0-			-0-
07	DLQ G-10		832	-0-	832	832	62	1	770	2	Y	-0-			-0-
08	DLQ G-10		836	-0-	836	1668	61	1	775	2	Y	-0-			-0-
09	DLQ G-10		741	-0-	741	2409	56	1	685	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	2409					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	570	-0-	-19	-0-	40	1	529	3	Y	1	2	1			-0-
							1	9									
06	570	N	543	-0-	-27	-0-	40	1	502	3	Y	1					1
							1	9									
07	DLQ G-10		474	-0-	474	474	32	1	442	3	Y	-0-					1
08	DLQ G-10		385	-0-	385	859	28	1	357	3	Y	-0-					1
09	DLQ G-10		430	-0-	430	1289	30	1	399	3	Y	1	2	1			-0-
							1	9									
10	0	N	NO RPT	-0-	-0-	1289					Y	NO RPT					-0-

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	6	1	81	3	Y	-0-	1	1			-0-
06	90	N	81	-0-	-9	-0-	6	1	75	3	Y	-0-					-0-
07	DLQ G-10		78	-0-	78	78	5	1	73	3	Y	-0-					-0-
08	DLQ G-10		76	-0-	76	154	5	1	70	3	Y	1					1
							1	9									
09	DLQ G-10		95	-0-	95	249	7	1	88	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	249					Y	NO RPT					-0-

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-	-2	-0-	12	1	172	3	N	-0-					1
06	186	N	186	-0-	-0-	-0-	24	1	162	3	N	-0-					1
07	192	N	192	-0-	-0-	-0-	27	1	165	3	N	-0-					1
08	187	N	187	-0-	-0-	-0-	21	1	166	3	N	-0-					1
*09	181	N	181	-0-	-0-	-0-	17	1	164	3	N	-0-					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	910	-0-	-51	-0-	63	1	846	3	Y	1	2	1			-0-
							1	9									
06	918	N	918	-0-	-0-	-0-	68	1	849	3	Y	1					1
							1	9									
07	DLQ G-10		899	-0-	899	899	60	1	838	3	Y	1					2
							1	9									
08	DLQ G-10		925	-0-	925	1824	66	1	859	3	Y	-0-					2
09	DLQ G-10		876	-0-	876	2700	62	1	813	3	Y	1	3	1			-0-
							1	9									
10	0	N	NO RPT	-0-	-0-	2700					Y	NO RPT					-0-

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	527	-0-	-0-	-0-	37	1	489	3	Y	1	2	1			-0-
							1	9									
06	510	N	491	-0-	-19	-0-	36	1	454	3	Y	1					1
							1	9									
07	DLQ G-10		485	-0-	485	485	32	1	453	3	Y	-0-					1
08	DLQ G-10		471	-0-	471	956	34	1	437	3	Y	-0-					1
09	DLQ G-10		436	-0-	436	1392	31	1	404	3	Y	1	2	1			-0-
							1	9									
10	0	N	NO RPT	-0-	-0-	1392					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	943	-0-	-80	-0-	283	1	660	2	Y	-0-					-0-
06	921	N	921	-0-	-0-	-0-	290	1	631	2	Y	-0-					-0-
07	DLQ G-10		944	-0-	944	944	284	1	660	2	Y	-0-					-0-
08	DLQ G-10		948	-0-	948	1892	282	1	666	2	Y	-0-					-0-
09	DLQ G-10		903	-0-	903	2795	274	1	629	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2795					Y	NO RPT					-0-

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

05	421	N	421	-0-	-0-	-0-	29	1	391	3	Y	1	2	1			-0-
							1	9									
06	403	N	403	-0-	-0-	-0-	30	1	372	3	Y	1					1
							1	9									
07	DLQ G-10		386	-0-	386	386	26	1	360	3	Y	-0-					1
08	DLQ G-10		381	-0-	381	767	27	1	354	3	Y	-0-					1
09	DLQ G-10		398	-0-	398	1165	28	1	369	3	Y	1	2	1			-0-
							1	9									
10	0	N	NO RPT	-0-	-0-	1165					Y	NO RPT					-0-

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

05	871	N	871	-0-	-0-	-0-	61	1	809	3	Y	1	3	1			-0-
							1	9									
06	840	N	828	-0-	-12	-0-	61	1	766	3	Y	1					1
							1	9									
07	DLQ G-10		845	-0-	845	845	56	1	788	3	Y	1					2
							1	9									
08	DLQ G-10		852	-0-	852	1697	61	1	791	3	Y	-0-					2
09	DLQ G-10		831	-0-	831	2528	59	1	770	3	Y	2	4	1			-0-
							2	9									
10	0	N	NO RPT	-0-	-0-	2528					Y	NO RPT					-0-

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

05	1579	N	1579	-0-	-0-	-0-	89	1	1490	3	N	-0-	1	1			2
06	1500	N	1390	-0-	-110	-0-	104	1	1285	3	N	1	1	1			2
							1	9									
07	1643	N	1394	-0-	-249	-0-	107	1	1287	3	N	-0-					2
08	1581	N	1528	-0-	-53	-0-	117	1	1410	3	N	1	2	1			1
							1	9									
*09	1489	N	1489	-0-	-0-	-0-	99	1	1389	3	N	1	1	1			1
							1	9									
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					1

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

05	1023	X	914	-0-	-109	-0-	914	3			N	-0-					1
06	990	X	943	-0-	-47	-0-	943	3			N	-0-					1
07	1023	X	901	-0-	-122	-0-	901	3			N	-0-					1
08	961	X	833	-0-	-128	-0-	833	3			N	-0-					1
09	930	X	774	-0-	-156	-0-	774	3			N	-0-					1
10	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	3	1	52	3	Y	-0-					-0-
06	90	N	46	-0-	-44	-0-	3	1	43	3	Y	-0-					-0-
07	DLQ G-10		45	-0-	45	45	3	1	42	3	Y	-0-					-0-
08	DLQ G-10		43	-0-	43	88	3	1	40	3	Y	-0-					-0-
09	DLQ G-10		42	-0-	42	130	3	1	39	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	130					Y	NO RPT					-0-

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					129
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					129
07	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					129
08	DLQ G-10		5	-0-	5	10	5	3			Y	-0-					129
09	DLQ G-10		5	-0-	5	15	5	3			Y	-0-					129
10	0	N	NO RPT	-0-	-0-	15					Y	NO RPT					129

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	563	N	563	-0-	-0-	-0-	39 1	1 9	523	3	Y	1	2	1			-0-
06	540	N	410	-0-	-130	-0-	30	1	380	3	Y	-0-					-0-
07	DLQ G-10		448	-0-	448	448	30 1	1 9	417	3	Y	1					1
08	DLQ G-10		374	-0-	374	822	27	1	347	3	Y	-0-					1
09	DLQ G-10		635	-0-	635	1457	45 1	1 9	589	3	Y	1	2	1			-0-
10	0	N	NO RPT	-0-	-0-	1457					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	386	-0-	-17	-0-	18	1 9	367	3	N	1	1	1			1
06	371	N	371	-0-	-0-	-0-	25	1 9	345	3	N	1	1	1			1
07	434	N	337	-0-	-97	-0-	21	1	316	3	N	-0-					1
08	388	N	388	-0-	-0-	-0-	26	1 9	361	3	N	1	1	1			1
09	360	N	316	-0-	-44	-0-	19	1	297	3	N	-0-					1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	728	-0-	-16	-0-	41	1 9	686	3	N	1	1	1			1
06	720	N	706	-0-	-14	-0-	53	1 9	652	3	N	1	1	1			1
07	744	N	727	-0-	-17	-0-	56	1	671	3	N	-0-					1
08	717	N	717	-0-	-0-	-0-	55	1	662	3	N	-0-	1	1			-0-
09	720	N	676	-0-	-44	-0-	45	1	631	3	N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	133	-0-	-22	-0-	9	1	124	3	Y	-0-					-0-
06	150	N	126	-0-	-24	-0-	9	1	117	3	Y	-0-					-0-
07	DLQ G-10		126	-0-	126	126	8	1	118	3	Y	-0-					-0-
08	DLQ G-10		123	-0-	123	249	9	1	114	3	Y	-0-					-0-
09	DLQ G-10		116	-0-	116	365	8	1	108	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	365					Y	NO RPT					-0-

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	452	N	452	-0-	-0-	-0-	31	1 9	420	3	Y	1	2	1			-0-
06	450	N	429	-0-	-21	-0-	32	1 9	396	3	Y	1					1
07	DLQ G-10		447	-0-	447	447	30	1	417	3	Y	-0-					1
08	DLQ G-10		436	-0-	436	883	31	1	405	3	Y	-0-					1
09	DLQ G-10		420	-0-	420	1303	30	1 9	389	3	Y	1	2	1			-0-
10	0	N	NO RPT	-0-	-0-	1303					Y	NO RPT					-0-

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	297	-0-	-199	-0-	15	1 9	281	3	N	1	2	1			1
06	300	N	289	-0-	-11	-0-	21	1	268	3	N	-0-					1
07	307	N	307	-0-	-0-	-0-	28	1 9	278	3	N	1					2
08	310	N	286	-0-	-24	-0-	23	1	263	3	N	-0-					2
09	300	N	277	-0-	-23	-0-	23	1 9	253	3	N	1					3
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					3

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	112	-0-	-12	-0-	8	1	104	3	Y	-0-					-0-
06	120	N	113	-0-	-7	-0-	8	1	105	3	Y	-0-					-0-
07	DLQ G-10		116	-0-	116	116	9	1	107	3	Y	-0-					-0-
08	DLQ G-10		114	-0-	114	230	9	1	105	3	Y	-0-					-0-
09	DLQ G-10		70	-0-	70	300	5	1	65	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	300					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	32	1 9	340	3	Y	1	4	1			1
06	390	N	366	-0-	-24	-0-	32	1 9	333	3	Y	1					2
07	DLQ G-10		343	-0-	343	343	27	1 9	315	3	Y	1					3
08	DLQ G-10		345	-0-	345	688	25	1 9	319	3	Y	1					4
09	DLQ G-10		306	-0-	306	994	22	1 9	283	3	Y	1	5	1			-0-
10	0	N	NO RPT	-0-	-0-	994					Y	NO RPT					-0-

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	12	1	149	2	Y	-0-					-0-
06	172	N	172	-0-	-0-	-0-	17	1	155	2	Y	-0-					-0-
07	DLQ G-10		177	-0-	177	177	13	1	164	2	Y	-0-					-0-
08	DLQ G-10		180	-0-	180	357	13	1	167	2	Y	-0-					-0-
09	DLQ G-10		170	-0-	170	527	13	1	157	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	527					Y	NO RPT					-0-

KELLY 102 WELL #: 19 RRCID -> 225560 COMPL. DATE 12/26/2006 TOTAL DEPTH 6425 PERF. 4776 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	8	1	109	3	Y	-0-	1	1			-0-
06	120	N	92	-0-	-28	-0-	7	1	85	3	Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/28/2017 - PLUGGED 08/28/17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	709	N	709	-0-	-0-	-0-	49	1	659	3	Y	1	3	1			-0-
							1	9									
06	683	N	683	-0-	-0-	-0-	50	1	632	3	Y	1					1
							1	9									
07	DLQ G-10		572	-0-	572	572	38	1	534	3	Y	-0-					1
08	DLQ G-10		738	-0-	738	1310	53	1	684	3	Y	1					2
							1	9									
09	DLQ G-10		866	-0-	866	2176	61	1	804	3	Y	1	3	1			-0-
							1	9									
10	0	N	NO RPT	-0-	-0-	2176					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
06	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
08	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
09	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	532	-0-	-57	-0-	37	1	494	3	Y	1	3	1			-0-
							1	9									
06	540	N	93	-0-	-447	-0-	12	1	81	3	Y	-0-					-0-
07	DLQ G-10		491	-0-	491	491	54	1	437	3	Y	-0-					-0-
08	DLQ G-10		507	-0-	507	998	60	1	447	3	Y	-0-					-0-
09	DLQ G-10		484	-0-	484	1482	47	1	437	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1482					Y	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	609	-0-	-42	-0-	29	1	579	3	N	1	1	1			2
							1	9									
06	615	N	615	-0-	-0-	-0-	42	1	573	3	N	-0-	1	1			1
07	651	N	636	-0-	-15	-0-	39	1	596	3	N	1					2
							1	9									
08	623	N	623	-0-	-0-	-0-	41	1	582	3	N	-0-	1	1			1
09	630	N	603	-0-	-27	-0-	37	1	565	3	N	1					2
							1	9									
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					2

MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1309	-0-	-86	-0-	79	1	1229	3	Y	1					1
							1	9									
06	1233	N	1233	-0-	-0-	-0-	98	1	1135	3	Y	-0-					1
07	DLQ G-10		1259	-0-	1259	1259	102	1	1157	3	Y	-0-					1
08	DLQ G-10		1451	-0-	1451	2710	138	1	1313	3	Y	-0-	1	1			-0-
09	DLQ G-10		1356	-0-	1356	4066	108	1	1247	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	4066					Y	NO RPT					1

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	419	-0-	-77	-0-	22	1	397	2	Y	-0-					-0-
06	693	N	693	-0-	-0-	-0-	67	1	626	2	Y	-0-					-0-
07	DLQ G-10		691	-0-	691	691	57	1	634	2	Y	-0-					-0-
08	DLQ G-10		743	-0-	743	1434	64	1	679	2	Y	-0-					-0-
09	DLQ G-10		693	-0-	693	2127	53	1	640	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2127					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	317	-0-	-24	-0-	16	1	301	2	Y	-0-					-0-
06	330	N	318	-0-	-12	-0-	31	1	287	2	Y	-0-					-0-
07	DLQ G-10		325	-0-	325	325	27	1	298	2	Y	-0-					-0-
08	DLQ G-10		328	-0-	328	653	28	1	300	2	Y	-0-					-0-
09	DLQ G-10		313	-0-	313	966	24	1	289	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	966					Y	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	590	-0-	-61	-0-	41	1	549	3	Y	-0-	2	1			-0-
06	600	N	582	-0-	-18	-0-	75	1	507	3	Y	-0-					-0-
07	DLQ G-10		606	-0-	606	606	67	1	539	3	Y	-0-					-0-
08	DLQ G-10		611	-0-	611	1217	72	1	539	3	Y	-0-					-0-
09	DLQ G-10		587	-0-	587	1804	57	1	530	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1804					Y	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	389	-0-	-107	-0-	27	1	362	3	Y	-0-	2	1			-0-
06	450	N	431	-0-	-19	-0-	56	1	375	3	Y	-0-					-0-
07	DLQ G-10		413	-0-	413	413	45	1	368	3	Y	-0-					-0-
08	DLQ G-10		463	-0-	463	876	55	1	408	3	Y	-0-					-0-
09	DLQ G-10		440	-0-	440	1316	43	1	397	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1316					Y	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	572	-0-	-48	-0-	40	1	532	3	Y	-0-	1	1			-0-
06	582	N	582	-0-	-0-	-0-	75	1	507	3	Y	-0-					-0-
07	DLQ G-10		596	-0-	596	596	66	1	530	3	Y	-0-					-0-
08	DLQ G-10		597	-0-	597	1193	71	1	526	3	Y	-0-					-0-
09	DLQ G-10		567	-0-	567	1760	55	1	512	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1760					Y	NO RPT					-0-

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	869	-0-	-30	-0-	49	1	819	3	N	1	1	1			1
							1	9									
06	843	N	843	-0-	-0-	-0-	63	1	779	3	N	1	1	1			1
							1	9									
07	869	N	869	-0-	-0-	-0-	67	1	802	3	N	-0-					1
08	868	N	862	-0-	-6	-0-	66	1	795	3	N	1	1	1			1
							1	9									
09	840	N	837	-0-	-3	-0-	56	1	780	3	N	1	1	1			1
							1	9									
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	698	N	698	-0-	-0-	-0-	42	1	656	3	Y	-0-					-0-
06	660	N	657	-0-	-3	-0-	52	1	604	3	Y	1					1
							1	9									
07	693	N	693	-0-	-0-	-0-	56	1	637	3	Y	-0-					1
08	717	N	717	-0-	-0-	-0-	68	1	649	3	Y	-0-	1	1			-0-
*09	729	N	729	-0-	-0-	-0-	58	1	671	3	Y	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	434	-0-	-31	-0-	32	1	402	3	Y	-0-					-0-
06	420	N	387	-0-	-33	-0-	29	1	358	3	Y	-0-					-0-
07	DLQ G-10		339	-0-	339	339	26	1	313	3	Y	-0-					-0-
08	DLQ G-10		337	-0-	337	676	26	1	311	3	Y	-0-					-0-
09	DLQ G-10		317	-0-	317	993	23	1	294	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	993					Y	NO RPT					-0-

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	731	N	731	-0-	-0-	-0-	54	1	676	3	Y	1	1	1			-0-
							1	9									
06	825	N	825	-0-	-0-	-0-	62	1	763	3	Y	-0-					-0-
07	DLQ G-10		801	-0-	801	801	62	1	739	3	Y	-0-					-0-
08	DLQ G-10		788	-0-	788	1589	60	1	728	3	Y	-0-					-0-
09	DLQ G-10		760	-0-	760	2349	55	1	704	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	2349					Y	NO RPT					1

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	491	-0-	-98	-0-	36	1	454	3	Y	1	1	1			-0-
							1	9									
06	540	N	474	-0-	-66	-0-	35	1	439	3	Y	-0-					-0-
07	DLQ G-10		474	-0-	474	474	36	1	438	3	Y	-0-					-0-
08	DLQ G-10		443	-0-	443	917	34	1	409	3	Y	-0-					-0-
09	DLQ G-10		413	-0-	413	1330	30	1	383	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1330					Y	NO RPT					-0-

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	533	-0-	-25	-0-	40	1	493	3	Y	-0-					-0-
06	510	N	510	-0-	-0-	-0-	38	1	472	3	Y	-0-					-0-
07	DLQ G-10		502	-0-	502	502	39	1	463	3	Y	-0-					-0-
08	DLQ G-10		512	-0-	512	1014	39	1	473	3	Y	-0-					-0-
09	DLQ G-10		488	-0-	488	1502	36	1	452	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1502					Y	NO RPT					-0-

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
08	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
09	510	N	358	-0-	-152	-0-	358	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	860	-0-	-70	-0-	860	3			N	-0-					1
06	960	N	854	-0-	-106	-0-	854	3			N	-0-					1
07	992	N	881	-0-	-111	-0-	881	3			N	-0-					1
08	881	N	881	-0-	-0-	-0-	881	3			N	-0-					1
*09	853	N	853	-0-	-0-	-0-	853	3			N	-0-					1
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	385	-0-	-80	-0-	385	3			N	-0-					-0-
06	450	N	384	-0-	-66	-0-	384	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
09	390	N	3	-0-	-387	-0-	3	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	77	-0-	-16	-0-	5	1	72	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	11	1	70	3	N	1					1
							1	9									
07	93	N	83	-0-	-10	-0-	12	1	71	3	N	-0-					1
08	80	N	80	-0-	-0-	-0-	9	1	71	3	N	-0-					1
09	90	N	79	-0-	-11	-0-	7	1	72	3	N	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	312	-0-	-29	-0-	21	1	289	3	Y	2	2	1			1
							2	9									
06	330	N	315	-0-	-15	-0-	20	1	294	3	Y	1					2
							1	9									
07	DLQ G-10		406	-0-	406	406	26	1	380	3	Y	-0-	1	1			1
08	DLQ G-10		297	-0-	297	703	19	1	277	3	Y	1	2	1			-0-
							1	9									
09	DLQ G-10		266	-0-	266	969	17	1	248	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	969					Y	NO RPT					1

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	318	-0-	-23	-0-	21	1	296	3	Y	1	2	1			1
							1	9									
06	330	N	322	-0-	-8	-0-	20	1	300	3	Y	2					3
							2	9									
07	DLQ G-10		336	-0-	336	336	22	1	313	3	Y	1	2	1			2
							1	9									
08	DLQ G-10		330	-0-	330	666	21	1	309	3	Y	-0-	2	1			-0-
09	DLQ G-10		319	-0-	319	985	20	1	297	3	Y	2					2
							2	9									
10	0	N	NO RPT	-0-	-0-	985					Y	NO RPT					2

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	708	-0-	-36	-0-	708	3			N	-0-					-0-
06	690	N	688	-0-	-2	-0-	688	3			N	-0-					-0-
07	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-
08	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-
09	690	N	656	-0-	-34	-0-	656	3			N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	854	-0-	-76	-0-	63	1	791	2	Y	-0-					-0-
06	805	N	805	-0-	-0-	-0-	78	1	727	2	Y	-0-					-0-
07	DLQ G-10		839	-0-	839	839	63	1	776	2	Y	-0-					-0-
08	DLQ G-10		862	-0-	862	1701	63	1	799	2	Y	-0-					-0-
09	DLQ G-10		808	-0-	808	2509	61	1	747	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2509					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	596	N	596	-0-	-0-	-0-	40	1	553	3	Y	3	3	1			3
							3	9									
06	575	N	575	-0-	-0-	-0-	36	1	537	3	Y	2					5
							2	9									
07	DLQ G-10		576	-0-	576	576	37	1	537	3	Y	2	4	1			3
							2	9									
08	DLQ G-10		567	-0-	567	1143	36	1	530	3	Y	1	3	1			1
							1	9									
09	DLQ G-10		532	-0-	532	1675	33	1	497	3	Y	2					3
							2	9									
10	0	N	NO RPT	-0-	-0-	1675					Y	NO RPT					3

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	24	1	319	3	Y	-0-	1	1			-0-
06	334	N	334	-0-	-0-	-0-	25	1	309	3	Y	-0-					-0-
07	DLQ G-10		515	-0-	515	515	34	1	480	3	Y	1					1
							1	9									
08	DLQ G-10		433	-0-	433	948	31	1	402	3	Y	-0-					1
09	DLQ G-10		394	-0-	394	1342	28	1	365	3	Y	1	2	1			-0-
							1	9									
10	0	N	NO RPT	-0-	-0-	1342					Y	NO RPT					-0-

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	240	-0-	-8	-0-	6	1	234	3	Y	-0-					-0-
06	240	N	228	-0-	-12	-0-	6	1	222	3	Y	-0-					-0-
07	DLQ G-10		237	-0-	237	237	7	1	230	3	Y	-0-					-0-
08	DLQ G-10		237	-0-	237	474	7	1	230	3	Y	-0-					-0-
09	DLQ G-10		198	-0-	198	672	5	1	193	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	672					Y	NO RPT					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	1	1	12	3	Y	29	47	1	3	8	20
							32	9									
06	60	N	32	-0-	-28	-0-	1	1	11	3	Y	18					38
							20	9									
07	DLQ G-10		181	-0-	181	181	17	1	146	3	Y	16	1	8			53
							18	9									
08	DLQ G-10		122	-0-	122	303	11	1	97	3	Y	13	44	1			22
							14	9									
09	DLQ G-10		59	-0-	59	362	4	1	38	3	Y	15					37
							17	9									
10	0	N	NO RPT	-0-	-0-	362					Y	NO RPT					37

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	745	N	745	-0-	-0-	-0-	48	1	697	2	N	-0-					-0-
06	750	N	685	-0-	-65	-0-	38	1	631	2	N	-0-					-0-
							16	3									
07	713	N	686	-0-	-27	-0-	36	1	650	2	N	-0-					-0-
08	744	N	680	-0-	-64	-0-	40	1	640	2	N	-0-					-0-
09	690	N	675	-0-	-15	-0-	38	1	637	2	N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*09	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1163	N	1163	-0-	-0-	-0-	59	1	1103	3	Y	1	1	1			-0-
							1	9									
06	1194	N	1194	-0-	-0-	-0-	61	1	1132	3	Y	1					1
							1	9									
07	DLQ G-10		1360	-0-	1360	1360	77	1	1283	3	Y	-0-					1
08	DLQ G-10		1335	-0-	1335	2695	69	1	1265	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		1268	-0-	1268	3963	62	1	1206	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	3963					Y	NO RPT					1

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
07	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
08	DLQ G-10		1	-0-	1	4	1	3			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	4					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	4					Y	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	9	1	165	3	N	-0-	1	1			-0-
06	172	N	172	-0-	-0-	-0-	13	1	158	3	N	1					1
							1	9									
07	177	N	177	-0-	-0-	-0-	16	1	161	3	N	-0-					1
08	186	N	174	-0-	-12	-0-	14	1	160	3	N	-0-					1
09	180	N	166	-0-	-14	-0-	14	1	152	3	N	-0-					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	961	N	893	-0-	-68	-0-	57	1	836	2	N	-0-			-0-
06	877	N	877	-0-	-0-	-0-	49	1	808	2	N	-0-			-0-
							20	3							
07	930	N	898	-0-	-32	-0-	47	1	851	2	N	-0-			-0-
08	899	N	889	-0-	-10	-0-	52	1	837	2	N	-0-			-0-
*09	883	N	883	-0-	-0-	-0-	49	1	834	2	N	-0-			-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT			-0-

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	243	-0-	-5	-0-	243	3			N	-0-			-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-			-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-			-0-
08	248	N	233	-0-	-15	-0-	233	3			N	-0-			-0-
09	240	N	233	-0-	-7	-0-	233	3			N	-0-			-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1329	N	1329	-0-	-0-	-0-	85	1	1244	2	Y	-0-			-0-
06	1284	N	1284	-0-	-0-	-0-	72	1	1183	2	Y	-0-			-0-
							29	3							
07	DLQ G-10		1275	-0-	1275	1275	66	1	1209	2	Y	-0-			-0-
08	DLQ G-10		1257	-0-	1257	2532	74	1	1183	2	Y	-0-			-0-
09	DLQ G-10		1204	-0-	1204	3736	67	1	1137	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	3736					Y	NO RPT			-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1432	N	1432	-0-	-0-	-0-	92	1	1340	2	Y	-0-			-0-
06	1354	N	1354	-0-	-0-	-0-	76	1	1247	2	Y	-0-			-0-
							31	3							
07	DLQ G-10		1369	-0-	1369	1369	71	1	1298	2	Y	-0-			-0-
08	DLQ G-10		1332	-0-	1332	2701	78	1	1254	2	Y	-0-			-0-
09	DLQ G-10		1284	-0-	1284	3985	72	1	1212	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	3985					Y	NO RPT			-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1240	N	1093	-0-	-147	-0-	70	1	1023	2	Y	-0-			-0-
06	1110	N	1014	-0-	-96	-0-	57	1	934	2	Y	-0-			-0-
							23	3							
07	DLQ G-10		1115	-0-	1115	1115	58	1	1057	2	Y	-0-			-0-
08	DLQ G-10		1053	-0-	1053	2168	62	1	991	2	Y	-0-			-0-
09	DLQ G-10		1023	-0-	1023	3191	57	1	966	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	3191					Y	NO RPT			-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1656	N	1656	-0-	-0-	-0-	106	1	1550	2	Y	-0-			-0-
06	1549	N	1549	-0-	-0-	-0-	87	1	1427	2	Y	-0-			-0-
							35	3							
07	DLQ G-10		1018	-0-	1018	1018	53	1	965	2	Y	-0-			-0-
08	DLQ G-10		1255	-0-	1255	2273	74	1	1181	2	Y	-0-			-0-
09	DLQ G-10		538	-0-	538	2811	30	1	508	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	2811					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	686	-0-	-27	-0-	48	1	638	2	Y	-0-					-0-
06	690	N	660	-0-	-30	-0-	51	1	609	2	Y	-0-					-0-
07	DLQ G-10		676	-0-	676	676	50	1	626	2	Y	-0-					-0-
08	DLQ G-10		665	-0-	665	1341	51	1	614	2	Y	-0-					-0-
09	DLQ G-10		638	-0-	638	1979	44	1	594	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1979					Y	NO RPT					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	528	N	528	-0-	-0-	-0-	42	1	486	3	Y	-0-					-0-
06	521	N	521	-0-	-0-	-0-	50	1	471	3	Y	-0-					-0-
07	DLQ G-10		536	-0-	536	536	56	1	480	3	Y	-0-					-0-
08	DLQ G-10		520	-0-	520	1056	52	1	468	3	Y	-0-					-0-
09	DLQ G-10		493	-0-	493	1549	45	1	448	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1549					Y	NO RPT					-0-

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	445	N	445	-0-	-0-	-0-	28	1	417	3	Y	-0-					-0-
06	382	N	382	-0-	-0-	-0-	24	1	358	3	Y	-0-					-0-
07	DLQ G-10		374	-0-	374	374	23	1	351	3	Y	-0-					-0-
08	DLQ G-10		366	-0-	366	740	24	1	342	3	Y	-0-					-0-
09	DLQ G-10		341	-0-	341	1081	22	1	319	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1081					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	707	-0-	-6	-0-	38	1	662	3	N	6	7	1			6
							7	9									
06	690	N	616	-0-	-74	-0-	37	1	576	3	N	3	3	1			6
							3	9									
07	744	N	547	-0-	-197	-0-	40	1	1	2	N	3	6	1			3
							503	3	3	9							
08	713	N	569	-0-	-144	-0-	44	1	521	3	N	4	1	1			6
							4	9									
09	630	N	622	-0-	-8	-0-	44	1	574	3	N	4	4	1			6
							4	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					6

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	801	-0-	-67	-0-	59	1	742	2	Y	-0-					-0-
06	788	N	788	-0-	-0-	-0-	76	1	712	2	Y	-0-					-0-
07	DLQ G-10		781	-0-	781	781	58	1	723	2	Y	-0-					-0-
08	DLQ G-10		838	-0-	838	1619	61	1	777	2	Y	-0-					-0-
09	DLQ G-10		546	-0-	546	2165	41	1	505	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2165					Y	NO RPT					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	634	N	634	-0-	-0-	-0-	40	1	594	3	Y	-0-	1	1			-0-
06	750	N	750	-0-	-0-	-0-	47	1	701	3	Y	2					2
							2	9									
07	DLQ G-10		636	-0-	636	636	40	1	596	3	Y	-0-	2	1			-0-
08	DLQ G-10		700	-0-	700	1336	45	1	652	3	Y	3					3
							3	9									
09	DLQ G-10		649	-0-	649	1985	42	1	607	3	Y	-0-					3
10	0	N	NO RPT	-0-	-0-	1985					Y	NO RPT					3

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	7	1	97	3	Y	-0-	1	1			-0-
06	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-
07	DLQ G-10		105	-0-	105	105	7	1	98	3	Y	-0-					-0-
08	DLQ G-10		104	-0-	104	209	7	1	96	3	Y	1					1
							1	9									
09	DLQ G-10		101	-0-	101	310	7	1	94	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	310					Y	NO RPT					-0-

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	685	N	685	-0-	-0-	-0-	39	1	645	3	N	1	1	1			1
							1	9									
06	716	N	716	-0-	-0-	-0-	53	1	662	3	N	1	1	1			1
							1	9									
07	709	N	709	-0-	-0-	-0-	55	1	654	3	N	-0-					1
08	682	N	621	-0-	-61	-0-	48	1	573	3	N	-0-	1	1			-0-
09	720	N	649	-0-	-71	-0-	43	1	606	3	N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	882	N	882	-0-	-0-	-0-	53	1	828	3	N	1					1
							1	9									
06	779	N	779	-0-	-0-	-0-	62	1	717	3	N	-0-					1
07	748	N	748	-0-	-0-	-0-	61	1	687	3	N	-0-					1
08	698	N	698	-0-	-0-	-0-	66	1	632	3	N	-0-	1	1			-0-
09	660	N	653	-0-	-7	-0-	52	1	600	3	N	1					1
							1	9									
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	473	-0-	-23	-0-	24	1	449	3	N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	25	1	456	3	N	-0-					-0-
07	465	N	464	-0-	-1	-0-	26	1	438	3	N	-0-					-0-
08	465	N	390	-0-	-75	-0-	20	1	370	3	N	-0-					-0-
09	480	N	464	-0-	-16	-0-	23	1	441	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	824	-0-	-230	-0-	65	1	757	3	Y	2	7	1			2
							2	9									
06	930	N	917	-0-	-13	-0-	91	1	824	3	Y	2					4
							2	9									
07	DLQ G-10		920	-0-	920	920	89	1	828	3	Y	3	6	1			1
							3	9									
08	DLQ G-10		872	-0-	872	1792	93	1	777	3	Y	2					3
							2	9									
09	DLQ G-10		915	-0-	915	2707	93	1	820	3	Y	2					5
							2	9									
10	0	N	NO RPT	-0-	-0-	2707					Y	NO RPT					5

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	693	-0-	-20	-0-	44	1	649	3	Y	-0-					-0-
06	692	N	692	-0-	-0-	-0-	53	1	639	3	Y	-0-					-0-
07	DLQ G-10		716	-0-	716	716	59	1	657	3	Y	-0-					-0-
08	DLQ G-10		719	-0-	719	1435	69	1	650	3	Y	-0-					-0-
09	DLQ G-10		706	-0-	706	2141	66	1	640	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2141					Y	NO RPT					-0-

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	4	1	73	3	N	2	2	1			3
							2	9									
06	112	N	112	-0-	-0-	-0-	8	1	103	3	N	1	2	1			2
							1	9									
07	116	N	116	-0-	-0-	-0-	9	1	106	3	N	1					3
							1	9									
08	116	N	116	-0-	-0-	-0-	9	1	106	3	N	1	3	1			1
							1	9									
*09	115	N	115	-0-	-0-	-0-	8	1	106	3	N	1	1	1			1
							1	9									
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	921	-0-	-9	-0-	55	1	865	3	N	1					7
							1	9									
06	960	N	812	-0-	-148	-0-	83	1	729	3	N	-0-	6	1			1
07	961	N	790	-0-	-171	-0-	105	1	685	3	N	-0-					1
08	930	N	872	-0-	-58	-0-	91	1	781	3	N	-0-					1
*09	821	N	821	-0-	-0-	-0-	80	1	741	3	N	-0-					1
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	487	N	487	-0-	-0-	-0-	29	1	455	3	N	3					3
							3	9									
06	1298	N	1298	-0-	-0-	-0-	132	1	1156	3	N	9	9	1	2	8	1
							10	9									
07	1072	N	1072	-0-	-0-	-0-	142	1	930	3	N	-0-					1
08	1197	N	1197	-0-	-0-	-0-	125	1	1072	3	N	-0-					1
*09	1125	N	1125	-0-	-0-	-0-	109	1	1016	3	N	-0-					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	203	-0-	-107	-0-	148	1	54	3	N	1	1	1			1
							1	9									
06	270	N	204	-0-	-66	-0-	144	1	59	3	N	1	1	1			1
							1	9									
07	230	N	230	-0-	-0-	-0-	151	1	78	3	N	1	1	1			1
							1	9									
08	237	N	237	-0-	-0-	-0-	152	1	85	3	N	-0-					1
09	210	N	182	-0-	-28	-0-	95	1	86	3	N	1	1	1			1
							1	9									
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
08	DLQ G-10		1	-0-	1	2	1	3			Y	-0-					-0-
09	DLQ G-10		1	-0-	1	3	1	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	842	-0-	-150	-0-	72	1	768	3	Y	2	9	1			2
							2	9									
06	900	N	769	-0-	-131	-0-	67	1	700	3	Y	2					4
							2	9									
07	DLQ G-10		782	-0-	782	782	61	1	719	3	Y	2					6
							2	9									
08	DLQ G-10		920	-0-	920	1702	67	1	851	3	Y	2					8
							2	9									
09	DLQ G-10		861	-0-	861	2563	61	1	798	3	Y	2	9	1			1
							2	9									
10	0	N	NO RPT	-0-	-0-	2563					Y	NO RPT					1

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-
07	DLQ G-10		16	-0-	16	16	1	1	15	3	Y	-0-					-0-
08	DLQ G-10		6	-0-	6	22	6	3			Y	-0-					-0-
09	DLQ G-10		6	-0-	6	28	6	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	28					Y	NO RPT					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	516	-0-	-11	-0-	38	1	478	2	N	-0-					1
06	552	N	552	-0-	-0-	-0-	42	1	510	2	N	-0-					1
07	517	N	517	-0-	-0-	-0-	39	1	478	2	N	-0-					1
08	527	N	489	-0-	-38	-0-	37	1	452	2	N	-0-					1
09	540	N	463	-0-	-77	-0-	35	1	428	2	N	-0-					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1520	-0-	-185	-0-	87	1	1393	3	Y	36	45	1	4	8	26
							40	9									
06	1590	N	1482	-0-	-108	-0-	123	1	1331	3	Y	25	19	1			32
							28	9									
07	DLQ G-10		1464	-0-	1464	1464	130	1	1308	3	Y	24	30	1	1	8	25
							26	9									
08	DLQ G-10		1442	-0-	1442	2906	119	1	1295	3	Y	25	29	1			21
							28	9									
09	DLQ G-10		987	-0-	987	3893	81	1	887	3	Y	17	13	1			25
							19	9									
10	0	N	NO RPT	-0-	-0-	3893					Y	NO RPT					25

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	585	N	585	-0-	-0-	-0-	175	1	410	2	Y	-0-					-0-
06	579	N	579	-0-	-0-	-0-	174	1	405	2	Y	-0-					-0-
07	DLQ G-10		588	-0-	588	588	177	1	411	2	Y	-0-					-0-
08	DLQ G-10		579	-0-	579	1167	178	1	401	2	Y	-0-					-0-
09	DLQ G-10		564	-0-	564	1731	169	1	395	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1731					Y	NO RPT					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	761	-0-	-76	-0-	36	1	723	3	N	2	2	1			2
							2	9									
06	810	N	775	-0-	-35	-0-	52	1	722	3	N	1	2	1			1
							1	9									
07	818	N	818	-0-	-0-	-0-	51	1	766	3	N	1					2
							1	9									
08	808	N	808	-0-	-0-	-0-	53	1	755	3	N	-0-	1	1			1
09	780	N	773	-0-	-7	-0-	48	1	724	3	N	1					2
							1	9									
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					2

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	656	N	656	-0-	-0-	-0-	31	1	623	3	N	2	2	1			2
							2	9									
06	690	N	647	-0-	-43	-0-	44	1	602	3	N	1	2	1			1
							1	9									
07	682	N	656	-0-	-26	-0-	41	1	614	3	N	1					2
							1	9									
08	651	N	647	-0-	-4	-0-	43	1	604	3	N	-0-	1	1			1
09	660	N	600	-0-	-60	-0-	37	1	562	3	N	1					2
							1	9									
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					2

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	449	-0-	-47	-0-	33	1	416	3	Y	-0-					-0-
06	450	N	434	-0-	-16	-0-	32	1	402	3	Y	-0-					-0-
07	DLQ G-10		438	-0-	438	438	34	1	404	3	Y	-0-					-0-
08	DLQ G-10		431	-0-	431	869	33	1	398	3	Y	-0-					-0-
09	DLQ G-10		410	-0-	410	1279	30	1	380	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1279					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	7	1	128	3	N	1	1	1			1
							1	9									
06	134	N	134	-0-	-0-	-0-	8	1	125	3	N	1	1	1			1
							1	9									
07	139	N	139	-0-	-0-	-0-	10	1	127	3	N	2	2	1			1
							2	9									
08	137	N	137	-0-	-0-	-0-	11	1	125	3	N	1					2
							1	9									
*09	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-	1	1			1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	17	1	215	3	Y	-0-					-0-
06	210	N	200	-0-	-10	-0-	15	1	185	3	Y	-0-					-0-
07	DLQ G-10		207	-0-	207	207	16	1	191	3	Y	-0-					-0-
08	DLQ G-10		203	-0-	203	410	15	1	188	3	Y	-0-					-0-
09	DLQ G-10		195	-0-	195	605	14	1	181	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	605					Y	NO RPT					-0-

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	152	1	101	3	Y	-0-					-0-
06	249	N	249	-0-	-0-	-0-	154	1	95	3	Y	-0-					-0-
07	DLQ G-10		256	-0-	256	256	157	1	99	3	Y	-0-					-0-
08	DLQ G-10		252	-0-	252	508	157	1	95	3	Y	-0-					-0-
09	DLQ G-10		243	-0-	243	751	150	1	93	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	751					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1050	-0-	-66	-0-	154	1	893	3	Y	3	7	1			3
							3	9									
06	1050	N	1033	-0-	-17	-0-	170	1	861	3	Y	2					5
							2	9									
07	DLQ G-10		1068	-0-	1068	1068	174	1	891	3	Y	3	7	1			1
							3	9									
08	DLQ G-10		1071	-0-	1071	2139	184	1	885	3	Y	2					3
							2	9									
09	DLQ G-10		1026	-0-	1026	3165	159	1	864	3	Y	3					6
							3	9									
10	0	N	NO RPT	-0-	-0-	3165					Y	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	587	-0-	-33	-0-	41	1	546	3	Y	-0-	2	1			-0-
06	600	N	556	-0-	-44	-0-	41	1	514	3	Y	1					1
							1	9									
07	DLQ G-10		529	-0-	529	529	35	1	494	3	Y	-0-					1
08	DLQ G-10		520	-0-	520	1049	37	1	482	3	Y	1					2
							1	9									
09	DLQ G-10		589	-0-	589	1638	42	1	546	3	Y	1	3	1			-0-
							1	9									
10	0	N	NO RPT	-0-	-0-	1638					Y	NO RPT					-0-

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	170	-0-	-16	-0-	12	1	158	3	Y	-0-	1	1			-0-
06	180	N	161	-0-	-19	-0-	12	1	149	3	Y	-0-					-0-
07	DLQ G-10		164	-0-	164	164	11	1	153	3	Y	-0-					-0-
08	DLQ G-10		165	-0-	165	329	12	1	152	3	Y	1					1
							1	9									
09	DLQ G-10		157	-0-	157	486	11	1	146	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	486					Y	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1065	-0-	-82	-0-	68	1	997	2	Y	-0-					-0-
06	1104	N	1104	-0-	-0-	-0-	62	1	1017	2	Y	-0-					-0-
							25	3									
07	DLQ G-10		994	-0-	994	994	52	1	942	2	Y	-0-					-0-
08	DLQ G-10		1053	-0-	1053	2047	62	1	991	2	Y	-0-					-0-
09	DLQ G-10		979	-0-	979	3026	55	1	924	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3026					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	444	-0-	-21	-0-	27	1	417	3	Y	-0-					-0-
06	422	N	422	-0-	-0-	-0-	34	1	388	3	Y	-0-					-0-
07	DLQ G-10		435	-0-	435	435	35	1	400	3	Y	-0-					-0-
08	DLQ G-10		433	-0-	433	868	41	1	392	3	Y	-0-					-0-
09	DLQ G-10		412	-0-	412	1280	33	1	379	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1280					Y	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*09	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	684	N	684	-0-	-0-	-0-	44	1	640	2	N	-0-					-0-
06	570	N	553	-0-	-17	-0-	31	1	509	2	N	-0-					-0-
							13	3									
07	554	N	554	-0-	-0-	-0-	29	1	524	2	N	1					1
							1	9									
08	682	N	551	-0-	-131	-0-	32	1	519	2	N	-0-	1	1			-0-
09	540	N	536	-0-	-4	-0-	30	1	506	2	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	550	-0-	-70	-0-	47	1	502	3	Y	1	6	1			2
							1	9									
06	570	N	552	-0-	-18	-0-	48	1	503	3	Y	1					3
							1	9									
07	DLQ G-10		553	-0-	553	553	43	1	508	3	Y	2					5
							2	9									
08	DLQ G-10		558	-0-	558	1111	41	1	516	3	Y	1					6
							1	9									
09	DLQ G-10		527	-0-	527	1638	37	1	489	3	Y	1	7	1			-0-
							1	9									
10	0	N	NO RPT	-0-	-0-	1638					Y	NO RPT					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-	1	1			1
06	90	N	86	-0-	-4	-0-	6	1	80	3	N	-0-					1
07	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-					1
08	93	N	90	-0-	-3	-0-	7	1	82	3	N	1					2
							1	9									
09	90	N	80	-0-	-10	-0-	7	1	73	3	N	-0-					2
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1447	-0-	-10	-0-	75	1	1370	3	N	2	28	1			10
							2	9									
06	1416	N	1416	-0-	-0-	-0-	104	1	1309	3	N	3					13
							3	9									
07	1447	N	1447	-0-	-0-	-0-	132	1	1314	3	N	1					14
							1	9									
08	1457	N	1425	-0-	-32	-0-	113	1	1310	3	N	2					16
							2	9									
09	1410	N	1379	-0-	-31	-0-	113	1	1264	3	N	2					18
							2	9									
10	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					18

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	406	-0-	-555	-0-	26	1	380	3	Y	-0-					1
06	780	N	157	-0-	-623	-0-	12	1	145	3	Y	-0-	1	1			-0-
07	DLQ G-10		211	-0-	211	211	17	1	194	3	Y	-0-					-0-
08	DLQ G-10		397	-0-	397	608	38	1	359	3	Y	-0-					-0-
09	DLQ G-10		153	-0-	153	761	14	1	139	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	761					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
06	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

05	992	N	949	-0-	-43	-0-	24	1	925	3	Y	-0-					1
06	930	N	884	-0-	-46	-0-	22	1	862	3	Y	-0-					1
07	DLQ G-10		928	-0-	928	928	29	1	899	3	Y	-0-					1
08	DLQ G-10		927	-0-	927	1855	29	1	898	3	Y	-0-					1
09	DLQ G-10		846	-0-	846	2701	23	1	823	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	2701					Y	NO RPT					1

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

05	657	N	657	-0-	-0-	-0-	36	1	621	3	Y	-0-					1
06	634	N	634	-0-	-0-	-0-	48	1	586	3	Y	-0-					1
07	DLQ G-10		683	-0-	683	683	55	1	628	3	Y	-0-					1
08	DLQ G-10		535	-0-	535	1218	45	1	490	3	Y	-0-					1
09	DLQ G-10		541	-0-	541	1759	39	1	502	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	1759					Y	NO RPT					1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

05	527	X	280	-0-	-247	-0-	14	1	266	3	Y	-0-	1	1			-0-
06	360	X	270	-0-	-90	-0-	14	1	256	3	Y	-0-					-0-
07	DLQ G-10		271	-0-	271	271	15	1	256	3	Y	-0-					-0-
08	DLQ G-10		269	-0-	269	540	14	1	255	3	Y	-0-					-0-
09	DLQ G-10		253	-0-	253	793	12	1	241	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	793					Y	NO RPT					-0-

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

05	596	N	596	-0-	-0-	-0-	35	1	558	3	Y	3	4	1			4
							3	9									
06	613	N	613	-0-	-0-	-0-	52	1	558	3	Y	3	3	1			4
							3	9									
07	DLQ G-10		609	-0-	609	609	55	1	551	3	Y	3	3	1			4
							3	9									
08	DLQ G-10		619	-0-	619	1228	52	1	565	3	Y	2	3	1			3
							2	9									
09	DLQ G-10		566	-0-	566	1794	47	1	516	3	Y	3	2	1			4
							3	9									
10	0	N	NO RPT	-0-	-0-	1794					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1476	-0-	-105	-0-	109	1	1367	2	N	-0-					2
06	1500	N	1429	-0-	-71	-0-	108	1	1321	2	N	-0-					2
07	1519	N	1370	-0-	-149	-0-	104	1	1266	2	N	-0-					2
08	1488	N	1295	-0-	-193	-0-	98	1	1197	2	N	-0-					2
09	1440	N	1205	-0-	-235	-0-	91	1	1114	2	N	-0-					2
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					2

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	150	N	150	-0-	-0-	-0-	11	1	139	2	N	-0-					-0-
06	150	N	136	-0-	-14	-0-	10	1	126	2	N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	23	1	282	2	N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	20	1	245	2	N	-0-					-0-
*09	172	N	172	-0-	-0-	-0-	13	1	159	2	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	762	-0-	-168	-0-	53	1	709	3	Y	-0-	2	1			-0-
06	718	N	718	-0-	-0-	-0-	53	1	664	3	Y	1					1
							1	9									
07	DLQ G-10		682	-0-	682	682	46	1	636	3	Y	-0-					1
08	DLQ G-10		764	-0-	764	1446	55	1	708	3	Y	1					2
							1	9									
09	DLQ G-10		758	-0-	758	2204	54	1	703	3	Y	1	3	1			-0-
							1	9									
10	0	N	NO RPT	-0-	-0-	2204					Y	NO RPT					-0-

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	547	-0-	-11	-0-	28	1	519	3	N	-0-					-0-
06	570	N	501	-0-	-69	-0-	26	1	475	3	N	-0-					-0-
07	589	N	507	-0-	-82	-0-	29	1	478	3	N	-0-					-0-
08	558	N	498	-0-	-60	-0-	26	1	472	3	N	-0-					-0-
09	510	N	473	-0-	-37	-0-	23	1	450	3	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	829	-0-	-8	-0-	42	1	787	3	N	-0-					-0-
06	869	N	869	-0-	-0-	-0-	41	1	760	3	N	62	10	1	11	8	41
							68	9									
07	869	N	869	-0-	-0-	-0-	46	1	772	3	N	46	21	1			66
							51	9									
08	845	N	845	-0-	-0-	-0-	41	1	762	3	N	38	50	1			54
							42	9									
09	870	N	861	-0-	-9	-0-	38	1	740	3	N	75	26	1			103
							83	9									
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					103

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	491	N	491	-0-	-0-	-0-	33	1	457	3	Y	1	2	1			1
							1	9									
06	478	N	478	-0-	-0-	-0-	30	1	446	3	Y	2					3
							2	9									
07	DLQ G-10		460	-0-	460	460	30	1	429	3	Y	1	2	1			2
							1	9									
08	DLQ G-10		454	-0-	454	914	29	1	425	3	Y	-0-	2	1			-0-
09	DLQ G-10		439	-0-	439	1353	27	1	410	3	Y	2					2
							2	9									
10	0	N	NO RPT	-0-	-0-	1353					Y	NO RPT					2

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

05	834	N	834	-0-	-0-	-0-	62	1	771	3	N	1	1	1			-0-
							1	9									
06	761	N	761	-0-	-0-	-0-	57	1	704	3	N	-0-					-0-
07	711	N	711	-0-	-0-	-0-	55	1	656	3	N	-0-					-0-
08	837	N	696	-0-	-141	-0-	53	1	643	3	N	-0-					-0-
09	750	N	676	-0-	-74	-0-	49	1	626	3	N	1					1
							1	9									
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

05	775	N	656	-0-	-119	-0-	41	1	615	3	Y	-0-	1	1			-0-
06	720	N	652	-0-	-68	-0-	41	1	610	3	Y	1					1
							1	9									
07	DLQ G-10		955	-0-	955	955	59	1	894	3	Y	2	3	1			-0-
							2	9									
08	DLQ G-10		770	-0-	770	1725	50	1	720	3	Y	-0-					-0-
09	DLQ G-10		795	-0-	795	2520	52	1	739	3	Y	4					4
							4	9									
10	0	N	NO RPT	-0-	-0-	2520					Y	NO RPT					4

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

05	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-
06	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
07	651	N	362	-0-	-289	-0-	362	3			N	-0-					-0-
08	651	N	362	-0-	-289	-0-	362	3			N	-0-					-0-
*09	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
09	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	3142	-0-	-82	-0-	201	1	2941	2	N	-0-					-0-
06	3120	X	3067	-0-	-53	-0-	172	1	2825	2	N	-0-					-0-
							70	3									
07	3224	X	3096	-0-	-128	-0-	161	1	2935	2	N	-0-					-0-
08	3193	X	3019	-0-	-174	-0-	177	1	2842	2	N	-0-					-0-
09	3090	X	2910	-0-	-180	-0-	163	1	2747	2	N	-0-					-0-
10	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	334	-0-	-7	-0-	17	1	316	3	N	1	2	1			1
							1	9									
06	330	N	326	-0-	-4	-0-	24	1	302	3	N	-0-					1
07	341	N	333	-0-	-8	-0-	30	1	303	3	N	-0-					1
08	341	N	331	-0-	-10	-0-	26	1	304	3	N	1					2
							1	9									
09	330	N	319	-0-	-11	-0-	26	1	293	3	N	-0-					2
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	314	-0-	-27	-0-	19	1	295	3	N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	36	1	314	3	N	-0-					-0-
07	341	N	315	-0-	-26	-0-	42	1	273	3	N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	33	1	282	3	N	-0-					-0-
09	360	N	359	-0-	-1	-0-	35	1	324	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	6	1	109	3	Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	6	1	109	3	Y	-0-					-0-
07	DLQ G-10		112	-0-	112	112	6	1	106	3	Y	-0-					-0-
08	DLQ G-10		113	-0-	113	225	6	1	107	3	Y	-0-					-0-
09	DLQ G-10		105	-0-	105	330	5	1	100	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	330					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	992	-0-	-0-	-0-	100	1	890	3	N	2	6	1			9
							2	9									
06	942	N	942	-0-	-0-	-0-	94	1	831	3	N	15	15	8			9
							17	9									
07	900	N	900	-0-	-0-	-0-	93	1	804	3	N	3					12
							3	9									
08	961	N	473	-0-	-488	-0-	50	1	421	3	N	2					14
							2	9									
*09	1000	N	1000	-0-	-0-	-0-	97	1	903	3	N	-0-					14
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					14

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	151	N	151	-0-	-0-	-0-	14	1	137	3	N	-0-					3
06	164	N	164	-0-	-0-	-0-	15	1	149	3	N	-0-					3
07	186	N	169	-0-	-17	-0-	14	1	155	3	N	-0-					3
08	172	N	172	-0-	-0-	-0-	16	1	156	3	N	-0-					3
*09	161	N	161	-0-	-0-	-0-	15	1	146	3	N	-0-	3	1			-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	178	-0-	-39	-0-	11	1	167	3	Y	-0-					-0-
06	210	N	166	-0-	-44	-0-	13	1	153	3	Y	-0-					-0-
07	DLQ G-10		161	-0-	161	161	13	1	148	3	Y	-0-					-0-
08	DLQ G-10		136	-0-	136	297	13	1	123	3	Y	-0-					-0-
09	DLQ G-10		153	-0-	153	450	14	1	139	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	450					Y	NO RPT					-0-

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	636	-0-	-15	-0-	54 1	1 9	581	3	Y	1	6	1			2
06	630	N	627	-0-	-3	-0-	55 1	1 9	571	3	Y	1					3
07	DLQ G-10		604	-0-	604	604	47 2	1 9	555	3	Y	2					5
08	DLQ G-10		579	-0-	579	1183	42 1	1 9	536	3	Y	1					6
09	DLQ G-10		648	-0-	648	1831	46 2	1 9	600	3	Y	2	7	1			1
10	0	N	NO RPT	-0-	-0-	1831					Y	NO RPT					1

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	310	N	224	-0-	-86	-0-	224	3			N	-0-					-0-
08	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
09	270	N	51	-0-	-219	-0-	51	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
07	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
08	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
09	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	453	-0-	-12	-0-	11	1	442	3	Y	-0-					-0-
06	450	N	435	-0-	-15	-0-	11	1	424	3	Y	-0-					-0-
07	DLQ G-10		445	-0-	445	445	14	1	431	3	Y	-0-					-0-
08	DLQ G-10		445	-0-	445	890	14	1	431	3	Y	-0-					-0-
09	DLQ G-10		386	-0-	386	1276	10	1	376	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1276					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1089	-0-	-89	-0-	144	1	944	3	Y	1	1	1			1
							1	9									
06	1110	N	1006	-0-	-104	-0-	133	1	873	3	Y	-0-					1
07	DLQ G-10		759	-0-	759	759	103	1	655	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		698	-0-	698	1457	97	1	601	3	Y	-0-					1
09	DLQ G-10		720	-0-	720	2177	103	1	617	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	2177					Y	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	572	N	572	-0-	-0-	-0-	42	1	530	2	Y	-0-					-0-
06	532	N	532	-0-	-0-	-0-	51	1	481	2	Y	-0-					-0-
07	DLQ G-10		458	-0-	458	458	34	1	424	2	Y	-0-					-0-
08	DLQ G-10		475	-0-	475	933	34	1	441	2	Y	-0-					-0-
09	DLQ G-10		361	-0-	361	1294	27	1	334	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1294					Y	NO RPT					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	457	-0-	-39	-0-	25	1	426	3	N	5	4	1			5
							6	9									
06	443	N	443	-0-	-0-	-0-	20	1	1	2	N	4	4	1			5
							418	3	4	9							
07	465	N	444	-0-	-21	-0-	31	1	2	2	N	4	2	1			7
							407	3	4	9							
08	465	N	432	-0-	-33	-0-	32	1	1	2	N	3	4	1			6
							396	3	3	9							
09	450	N	415	-0-	-35	-0-	29	1	1	2	N	4	4	1			6
							381	3	4	9							
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					6

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	14	-0-	-203	-0-	1	1	13	3	N	-0-	1	1			-0-
06	180	N	156	-0-	-24	-0-	10	1	146	3	N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	28	1	388	3	N	1					1
							1	9									
08	487	N	487	-0-	-0-	-0-	34	1	452	3	N	1					2
							1	9									
*09	489	N	489	-0-	-0-	-0-	33	1	455	3	N	1	1	1			2
							1	9									
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	43	-0-	-19	-0-	3	1	40	3	Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
07	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
08	DLQ G-10		7	-0-	7	10	1	1	6	3	Y	-0-					-0-
09	DLQ G-10		2	-0-	2	12	2	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	12					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	525	-0-	-33	-0-	30	1	495	3	N	-0-					1
06	560	N	560	-0-	-0-	-0-	42	1	518	3	N	-0-					1
07	564	N	564	-0-	-0-	-0-	43	1	521	3	N	-0-					1
08	548	N	548	-0-	-0-	-0-	42	1	506	3	N	-0-	1	1			-0-
09	570	N	463	-0-	-107	-0-	31	1	432	3	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	287	-0-	-23	-0-	19	1	267	3	Y	1	2	1			1
							1	9									
06	270	N	263	-0-	-7	-0-	17	1	245	3	Y	1					2
							1	9									
07	DLQ G-10		257	-0-	257	257	17	1	239	3	Y	1	2	1			1
							1	9									
08	DLQ G-10		250	-0-	250	507	16	1	234	3	Y	-0-	1	1			-0-
09	DLQ G-10		237	-0-	237	744	15	1	221	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	744					Y	NO RPT					1

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
06	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
07	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
08	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
09	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	4	1	55	3	Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
07	DLQ G-10		68	-0-	68	68	5	1	63	3	Y	-0-					-0-
08	DLQ G-10		61	-0-	61	129	5	1	56	3	Y	-0-					-0-
09	DLQ G-10		59	-0-	59	188	4	1	55	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	188					Y	NO RPT					-0-

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	6	1	51	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	8	1	51	3	N	-0-					-0-
08	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	5	1	47	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					1
06	1620	N	1581	-0-	-39	-0-	1581	3			N	-0-					1
07	1674	N	1612	-0-	-62	-0-	1612	3			N	-0-					1
08	1643	N	1612	-0-	-31	-0-	1612	3			N	-0-					1
09	1590	N	1560	-0-	-30	-0-	1560	3			N	-0-					1
10	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					1

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
08	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
*09	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	209	N	209	-0-	-0-	-0-	15	1	194	2	N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	19	1	176	2	N	-0-					-0-
07	279	N	199	-0-	-80	-0-	15	1	184	2	N	-0-					-0-
08	217	N	197	-0-	-20	-0-	14	1	183	2	N	-0-					-0-
09	210	N	188	-0-	-22	-0-	14	1	174	2	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

05	504	N	504	-0-	-0-	-0-	32	1	470	3	N	2	2	1			2
							2	9									
06	500	N	500	-0-	-0-	-0-	33	1	466	3	N	1	1	1			2
							1	9									
07	527	N	479	-0-	-48	-0-	32	1	446	3	N	1	1	1			2
							1	9									
08	496	N	434	-0-	-62	-0-	30	1	403	3	N	1					3
							1	9									
09	510	N	459	-0-	-51	-0-	31	1	426	3	N	2	2	1			3
							2	9									
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					3

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

05	1364	N	1304	-0-	-60	-0-	97	1	1206	3	Y	1	1	1			1
							1	9									
06	1320	N	1299	-0-	-21	-0-	97	1	1202	3	Y	-0-					1
07	DLQ G-10		1290	-0-	1290	1290	99	1	1191	3	Y	-0-					1
08	DLQ G-10		1003	-0-	1003	2293	76	1	927	3	Y	-0-	1	1			-0-
09	DLQ G-10		1378	-0-	1378	3671	100	1	1277	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	3671					Y	NO RPT					1

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

05	682	N	625	-0-	-57	-0-	35	1	590	3	N	-0-					1
06	630	N	605	-0-	-25	-0-	45	1	560	3	N	-0-					1
07	620	N	616	-0-	-4	-0-	47	1	569	3	N	-0-					1
08	620	N	597	-0-	-23	-0-	46	1	551	3	N	-0-	1	1			-0-
09	600	N	549	-0-	-51	-0-	37	1	512	3	N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

05	217	N	125	-0-	-92	-0-	6	1	119	3	Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	10	1	185	3	Y	-0-					-0-
07	DLQ G-10		189	-0-	189	189	11	1	178	3	Y	-0-					-0-
08	DLQ G-10		211	-0-	211	400	11	1	200	3	Y	-0-					-0-
09	DLQ G-10		210	-0-	210	610	10	1	200	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	610					Y	NO RPT					-0-

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

05	682	N	512	-0-	-170	-0-	38	1	474	2	N	-0-					1
06	570	N	554	-0-	-16	-0-	42	1	512	2	N	-0-					1
07	660	N	660	-0-	-0-	-0-	50	1	610	2	N	-0-					1
08	617	N	617	-0-	-0-	-0-	47	1	570	2	N	-0-					1
*09	570	N	570	-0-	-0-	-0-	43	1	527	2	N	-0-					1
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	498	N	498	-0-	-0-	-0-	34	1	464	3	N	-0-					-0-
06	600	N	467	-0-	-133	-0-	32	1	435	3	N	-0-					-0-
07	496	N	489	-0-	-7	-0-	35	1	454	3	N	-0-					-0-
08	496	N	491	-0-	-5	-0-	36	1	455	3	N	-0-					-0-
09	480	N	469	-0-	-11	-0-	35	1	434	3	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	14	1	208	3	N	-0-					-0-
06	240	N	220	-0-	-20	-0-	17	1	203	3	N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	21	1	232	3	N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	22	1	209	3	N	-0-					-0-
09	210	N	203	-0-	-7	-0-	19	1	184	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					7
06	30	N	-0-	-0-	-30	-0-					N	-0-					7
07	62	N	29	-0-	-33	-0-	2	1	27	3	N	-0-					7
08	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					7
*09	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-	6	1			1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	664	-0-	-18	-0-	42	1	622	2	N	-0-					-0-
06	660	N	632	-0-	-28	-0-	35	1	583	2	N	-0-					-0-
							14	3									
07	682	N	638	-0-	-44	-0-	33	1	605	2	N	-0-					-0-
08	651	N	636	-0-	-15	-0-	37	1	599	2	N	-0-					-0-
09	630	N	612	-0-	-18	-0-	34	1	578	2	N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	615	-0-	-36	-0-	15	1	600	3	Y	-0-					1
06	630	N	571	-0-	-59	-0-	14	1	557	3	Y	-0-					1
07	DLQ G-10		607	-0-	607	607	19	1	588	3	Y	-0-					1
08	DLQ G-10		607	-0-	607	1214	19	1	588	3	Y	-0-					1
09	DLQ G-10		538	-0-	538	1752	15	1	523	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	1752					Y	NO RPT					1

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	143	-0-	-12	-0-	7	1	136	3	N	-0-	1	1			-0-
06	150	N	140	-0-	-10	-0-	10	1	129	3	N	1					1
							1	9									
07	155	N	140	-0-	-15	-0-	13	1	127	3	N	-0-					1
08	155	N	137	-0-	-18	-0-	11	1	126	3	N	-0-					1
09	150	N	129	-0-	-21	-0-	11	1	118	3	N	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	145	-0-	-41	-0-	10	1	134	3	N	1	1	1			-0-
							1	9									
06	150	N	81	-0-	-69	-0-	6	1	75	3	N	-0-					-0-
07	155	N	81	-0-	-74	-0-	5	1	76	3	N	-0-					-0-
08	155	N	145	-0-	-10	-0-	10	1	135	3	N	-0-					-0-
*09	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	31	1	408	3	Y	1	2	1			-0-
							1	9									
06	420	N	420	-0-	-0-	-0-	31	1	388	3	Y	1					1
							1	9									
07	DLQ G-10		418	-0-	418	418	28	1	390	3	Y	-0-					1
08	DLQ G-10		331	-0-	331	749	24	1	307	3	Y	-0-					1
09	DLQ G-10		317	-0-	317	1066	22	1	294	3	Y	1	2	1			-0-
							1	9									
10	0	N	NO RPT	-0-	-0-	1066					Y	NO RPT					-0-

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	16	1	210	3	Y	-0-	1	1			-0-
06	191	N	191	-0-	-0-	-0-	14	1	177	3	Y	-0-					-0-
07	DLQ G-10		158	-0-	158	158	11	1	147	3	Y	-0-					-0-
08	DLQ G-10		138	-0-	138	296	10	1	128	3	Y	-0-					-0-
09	DLQ G-10		133	-0-	133	429	9	1	123	3	Y	1	1	1			-0-
							1	9									
10	0	N	NO RPT	-0-	-0-	429					Y	NO RPT					-0-

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	262	-0-	-17	-0-	16	1	246	3	N	-0-					-0-
06	270	N	265	-0-	-5	-0-	27	1	238	3	N	-0-					-0-
07	279	N	266	-0-	-13	-0-	35	1	231	3	N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	28	1	240	3	N	1					1
							1	9									
09	270	N	258	-0-	-12	-0-	25	1	233	3	N	-0-					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1011	N	1011	-0-	-0-	-0-	64	1	947	3	N	-0-					-0-
06	990	N	744	-0-	-246	-0-	57	1	687	3	N	-0-					-0-
07	930	N	571	-0-	-359	-0-	47	1	524	3	N	-0-					-0-
08	1023	N	507	-0-	-516	-0-	49	1	458	3	N	-0-					-0-
09	750	N	419	-0-	-331	-0-	39	1	380	3	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3217	X	3217	-0-	-0-	-0-	371	1	2846	2	Y	-0-					-0-
06	3360	X	3360	-0-	-0-	-0-	450	1	2910	2	Y	-0-					-0-
07	DLQ G-10		3227	-0-	3227	3227	375	1	2852	2	Y	-0-					-0-
08	DLQ G-10		3222	-0-	3222	6449	368	1	2854	2	Y	-0-					-0-
09	DLQ G-10		3282	-0-	3282	9731	377	1	2905	2	Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	9731					Y	NO RPT					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-	-0-	-0-	38	1	477	2	N	-0-					1
06	502	N	502	-0-	-0-	-0-	38	1	464	2	N	-0-					1
07	523	N	523	-0-	-0-	-0-	40	1	483	2	N	-0-					1
08	527	N	513	-0-	-14	-0-	39	1	474	2	N	-0-					1
09	510	N	481	-0-	-29	-0-	36	1	445	2	N	-0-					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	949	N	949	-0-	-0-	-0-	67	1	882	3	Y	-0-	5	1			-0-
06	987	N	987	-0-	-0-	-0-	128	1	859	3	Y	-0-					-0-
07	DLQ G-10		939	-0-	939	939	103	1	836	3	Y	-0-					-0-
08	DLQ G-10		1000	-0-	1000	1939	118	1	882	3	Y	-0-					-0-
09	DLQ G-10		989	-0-	989	2928	96	1	893	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2928					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
09	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	21	1	292	3	N	1	2	1			1
							1	9									
06	311	N	311	-0-	-0-	-0-	20	1	290	3	N	1					2
							1	9									
07	317	N	317	-0-	-0-	-0-	21	1	295	3	N	1	2	1			1
							1	9									
08	320	N	320	-0-	-0-	-0-	20	1	299	3	N	1	2	1			-0-
							1	9									
*09	304	N	304	-0-	-0-	-0-	19	1	283	3	N	2					2
							2	9									
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	479	N	479	-0-	-0-	-0-	33	1	445	3	Y	1	2	1			-0-
							1	9									
06	480	N	451	-0-	-29	-0-	33	1	417	3	Y	1					1
							1	9									
07	DLQ G-10		448	-0-	448	448	30	1	418	3	Y	-0-					1
08	DLQ G-10		453	-0-	453	901	33	1	420	3	Y	-0-					1
09	DLQ G-10		438	-0-	438	1339	31	1	406	3	Y	1	2	1			-0-
							1	9									
10	0	N	NO RPT	-0-	-0-	1339					Y	NO RPT					-0-

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
06	540	N	527	-0-	-13	-0-	527	3			N	-0-					-0-
07	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*09	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	4	1	155	3	Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	4	1	147	3	Y	-0-					-0-
07	DLQ G-10		154	-0-	154	154	5	1	149	3	Y	-0-					-0-
08	DLQ G-10		154	-0-	154	308	5	1	149	3	Y	-0-					-0-
09	DLQ G-10		138	-0-	138	446	4	1	134	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	446					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
06	720	N	666	-0-	-54	-0-	666	3			N	-0-					-0-
07	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
09	660	N	626	-0-	-34	-0-	626	3			N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1550	-0-	-0-	-0-	114	1	1436	2	N	-0-					-0-
06	1530	N	1414	-0-	-116	-0-	136	1	1278	2	N	-0-					-0-
07	1767	N	1441	-0-	-326	-0-	108	1	1333	2	N	-0-					-0-
08	1550	N	1431	-0-	-119	-0-	104	1	1327	2	N	-0-					-0-
09	1410	N	1341	-0-	-69	-0-	101	1	1240	2	N	-0-					-0-
10	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	496	-0-	-31	-0-	35	1	460	3	Y	1	2	1			-0-
							1	9									
06	557	N	557	-0-	-0-	-0-	41	1	515	3	Y	1					1
							1	9									
07	DLQ G-10		533	-0-	533	533	36	1	497	3	Y	-0-					1
08	DLQ G-10		501	-0-	501	1034	36	1	465	3	Y	-0-					1
09	DLQ G-10		472	-0-	472	1506	33	1	438	3	Y	1	2	1			-0-
							1	9									
10	0	N	NO RPT	-0-	-0-	1506					Y	NO RPT					-0-

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	712	-0-	-1	-0-	53	1	659	2	N	-0-					1
06	690	N	660	-0-	-30	-0-	50	1	610	2	N	-0-					1
07	713	N	665	-0-	-48	-0-	50	1	615	2	N	-0-					1
08	713	N	634	-0-	-79	-0-	48	1	586	2	N	-0-					1
09	660	N	607	-0-	-53	-0-	46	1	561	2	N	-0-					1
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1

MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	509	N	509	-0-	-0-	-0-	34	1	475	3	Y	-0-					-0-
06	481	N	481	-0-	-0-	-0-	33	1	448	3	Y	-0-					-0-
07	DLQ G-10		495	-0-	495	495	35	1	460	3	Y	-0-					-0-
08	DLQ G-10		487	-0-	487	982	35	1	452	3	Y	-0-					-0-
09	DLQ G-10		466	-0-	466	1448	35	1	431	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1448					Y	NO RPT					-0-

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1003	N	1003	-0-	-0-	-0-	70	1	932	3	Y	1	4	1			-0-
							1	9									
06	960	N	931	-0-	-29	-0-	69	1	861	3	Y	1					1
							1	9									
07	DLQ G-10		389	-0-	389	389	26	1	363	3	Y	-0-					1
08	DLQ G-10		118	-0-	118	507	8	1	109	3	Y	1					2
							1	9									
09	DLQ G-10		31	-0-	31	538	2	1	29	3	Y	-0-	2	1			-0-
10	0	N	NO RPT	-0-	-0-	538					Y	NO RPT					-0-

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-					-0-
07	DLQ G-10		31	-0-	31	31	2	1	29	3	Y	-0-					-0-
08	DLQ G-10		54	-0-	54	85	4	1	50	3	Y	-0-					-0-
09	DLQ G-10		48	-0-	48	133	3	1	45	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	133					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	527	-0-	-93	-0-	37	1	490	3	Y	-0-	2	1			-0-
06	690	N	456	-0-	-234	-0-	34	1	421	3	Y	1					1
							1	9									
07	DLQ G-10		428	-0-	428	428	29	1	399	3	Y	-0-					1
08	DLQ G-10		421	-0-	421	849	30	1	391	3	Y	-0-					1
09	DLQ G-10		337	-0-	337	1186	24	1	312	3	Y	1	2	1			-0-
							1	9									
10	0	N	NO RPT	-0-	-0-	1186					Y	NO RPT					-0-

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

05	388	N	388	-0-	-0-	-0-	51	1	337	3	Y	-0-					-0-
06	390	N	369	-0-	-21	-0-	49	1	320	3	Y	-0-					-0-
07	DLQ G-10		325	-0-	325	325	44	1	281	3	Y	-0-					-0-
08	DLQ G-10		417	-0-	417	742	58	1	359	3	Y	-0-					-0-
09	DLQ G-10		312	-0-	312	1054	45	1	267	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1054					Y	NO RPT					-0-

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

05	807	N	807	-0-	-0-	-0-	56	1	750	3	Y	1	3	1			-0-
							1	9									
06	780	N	772	-0-	-8	-0-	57	1	714	3	Y	1					1
							1	9									
07	DLQ G-10		785	-0-	785	785	52	1	732	3	Y	1					2
							1	9									
08	DLQ G-10		602	-0-	602	1387	43	1	559	3	Y	-0-					2
09	DLQ G-10		778	-0-	778	2165	55	1	722	3	Y	1	3	1			-0-
							1	9									
10	0	N	NO RPT	-0-	-0-	2165					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	215	-0-	-2	-0-	12	1	201	3	N	2	2	1			2
							2	9									
06	211	N	211	-0-	-0-	-0-	13	1	197	3	N	1	1	1			2
							1	9									
07	217	N	217	-0-	-0-	-0-	16	1	200	3	N	1	2	1			1
							1	9									
08	217	N	217	-0-	-0-	-0-	17	1	198	3	N	2	1	1			2
							2	9									
09	210	N	208	-0-	-2	-0-	15	1	191	3	N	2	2	1			2
							2	9									
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

05	372	N	372	-0-	-0-	-0-	20	1	352	3	Y	-0-					1
06	390	N	307	-0-	-83	-0-	23	1	284	3	Y	-0-					1
07	DLQ G-10		250	-0-	250	250	20	1	230	3	Y	-0-					1
08	DLQ G-10		225	-0-	225	475	19	1	206	3	Y	-0-					1
09	DLQ G-10		208	-0-	208	683	15	1	193	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	683					Y	NO RPT					1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

05	44	N	44	-0-	-0-	-0-	1	1	43	3	Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	1	1	41	3	Y	-0-					-0-
07	DLQ G-10		43	-0-	43	43	1	1	42	3	Y	-0-					-0-
08	DLQ G-10		43	-0-	43	86	1	1	42	3	Y	-0-					-0-
09	DLQ G-10		40	-0-	40	126	1	1	39	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	126					Y	NO RPT					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

05	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-					-0-
06	175	N	175	-0-	-0-	-0-	13	1	161	3	Y	1					1
							1	9									
07	DLQ G-10		175	-0-	175	175	14	1	161	3	Y	-0-					1
08	DLQ G-10		171	-0-	171	346	14	1	156	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		164	-0-	164	510	12	1	152	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	510					Y	NO RPT					1

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

05	403	N	41	-0-	-362	-0-	3	1	38	3	Y	-0-	1	1			-0-
06	390	N	10	-0-	-380	-0-	1	1	9	3	Y	-0-					-0-
07	DLQ G-10		23	-0-	23	23	2	1	21	3	Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	23					Y	-0-					-0-
09	DLQ G-10		2	-0-	2	25	2	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	25					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

05	404	N	404	-0-	-0-	-0-	145	1	259	3	N	-0-					-0-
06	552	N	552	-0-	-0-	-0-	140	1	412	3	N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	145	1	236	3	N	-0-					-0-
08	341	N	232	-0-	-109	-0-	145	1	87	3	N	-0-					-0-
09	330	N	178	-0-	-152	-0-	79	1	99	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	N	422	-0-	-0-	-0-	31	1	391	2	Y	-0-					-0-
06	450	N	404	-0-	-46	-0-	39	1	365	2	Y	-0-					-0-
07	DLQ G-10		387	-0-	387	387	29	1	358	2	Y	-0-					-0-
08	DLQ G-10		380	-0-	380	767	28	1	352	2	Y	-0-					-0-
09	DLQ G-10		359	-0-	359	1126	27	1	332	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1126					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
09	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
07	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	289	-0-	-21	-0-	19	1	269	3	Y	1					2
							1	9									
06	300	N	274	-0-	-26	-0-	20	1	254	3	Y	-0-					2
07	DLQ G-10		423	-0-	423	423	169	1	254	3	Y	-0-					2
08	DLQ G-10		278	-0-	278	701	22	1	256	3	Y	-0-					2
09	DLQ G-10		272	-0-	272	973	22	1	250	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	973					Y	NO RPT					2

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	21	1	300	3	Y	-0-					1
06	330	N	308	-0-	-22	-0-	23	1	285	3	Y	-0-					1
07	DLQ G-10		323	-0-	323	323	28	1	295	3	Y	-0-					1
08	DLQ G-10		297	-0-	297	620	23	1	274	3	Y	-0-					1
09	DLQ G-10		332	-0-	332	952	27	1	305	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	952					Y	NO RPT					1

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	1963	-0-	-486	-0-	110	1	1851	3	N	2	2	1			3
							2	9									
06	2431	N	2431	-0-	-0-	-0-	181	1	2249	3	N	1	2	1			2
							1	9									
07	2356	N	2329	-0-	-27	-0-	179	1	2149	3	N	1					3
							1	9									
08	2352	N	2352	-0-	-0-	-0-	181	1	2170	3	N	1	3	1			1
							1	9									
09	2430	N	2318	-0-	-112	-0-	154	1	2163	3	N	1	1	1			1
							1	9									
10	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1457	-0-	-93	-0-	82	1 9	1374	3	N	1	1	1			2
06	1470	N	1443	-0-	-27	-0-	108	1 9	1335	3	N	-0-	1	1			1
07	1505	N	1505	-0-	-0-	-0-	116	1 9	1388	3	N	1					2
08	1457	N	1432	-0-	-25	-0-	110	1 9	1321	3	N	1	2	1			1
09	1440	N	1334	-0-	-106	-0-	89	1 9	1244	3	N	1	1	1			1
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					1

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	579	-0-	-41	-0-	30	1	549	2	Y	-0-					-0-
06	584	N	584	-0-	-0-	-0-	56	1	528	2	Y	-0-					-0-
07	DLQ G-10		785	-0-	785	785	64	1	721	2	Y	-0-					-0-
08	DLQ G-10		773	-0-	773	1558	66	1	707	2	Y	-0-					-0-
09	DLQ G-10		569	-0-	569	2127	44	1	525	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2127					Y	NO RPT					-0-

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	660	-0-	-53	-0-	37	1 9	622	3	N	1	1	1			1
06	630	N	628	-0-	-2	-0-	47	1 9	580	3	N	1	1	1			1
07	666	N	666	-0-	-0-	-0-	51	1	615	3	N	-0-					1
08	651	N	572	-0-	-79	-0-	44	1	528	3	N	-0-	1	1			-0-
09	630	N	630	-0-	-0-	-0-	42	1	588	3	N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	239	-0-	-195	-0-	11	1 9	227	3	N	1	1	1			1
06	420	N	346	-0-	-74	-0-	23	1 9	322	3	N	1	1	1			1
07	403	N	317	-0-	-86	-0-	20	1	297	3	N	-0-					1
08	365	N	365	-0-	-0-	-0-	24	1 9	340	3	N	1	1	1			1
*09	428	N	428	-0-	-0-	-0-	26	1	402	3	N	-0-					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-
07	DLQ G-10		24	-0-	24	24	24	3			Y	-0-					-0-
08	DLQ G-10		18	-0-	18	42	18	3			Y	-0-					-0-
09	DLQ G-10		22	-0-	22	64	22	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	64					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	661	N	661	-0-	-0-	-0-	661	3			N	-0-					1
06	641	N	641	-0-	-0-	-0-	641	3			N	-0-					1
07	682	N	669	-0-	-13	-0-	669	3			N	-0-					1
08	669	N	669	-0-	-0-	-0-	669	3			N	-0-					1
*09	644	N	644	-0-	-0-	-0-	644	3			N	-0-					1
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
06	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
07	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
08	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
09	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	700	N	700	-0-	-0-	-0-	38	1	662	3	N	-0-					1
06	677	N	677	-0-	-0-	-0-	51	1	626	3	N	-0-					1
07	775	N	501	-0-	-274	-0-	41	1	460	3	N	-0-					1
08	713	N	392	-0-	-321	-0-	33	1	359	3	N	-0-					1
09	690	N	288	-0-	-402	-0-	21	1	267	3	N	-0-					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	273	-0-	-68	-0-	15	1	258	3	Y	-0-					-0-
06	270	N	263	-0-	-7	-0-	20	1	243	3	Y	-0-					-0-
07	DLQ G-10		607	-0-	607	607	49	1	558	3	Y	-0-					-0-
08	DLQ G-10		608	-0-	608	1215	51	1	557	3	Y	-0-					-0-
09	DLQ G-10		498	-0-	498	1713	36	1	462	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1713					Y	NO RPT					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	582	-0-	-38	-0-	32	1	550	3	Y	-0-					1
06	595	N	595	-0-	-0-	-0-	45	1	550	3	Y	-0-					1
07	DLQ G-10		607	-0-	607	607	49	1	558	3	Y	-0-					1
08	DLQ G-10		555	-0-	555	1162	47	1	508	3	Y	-0-					1
09	DLQ G-10		528	-0-	528	1690	38	1	490	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	1690					Y	NO RPT					1

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	350	N	350	-0-	-0-	-0-	18	1	332	3	Y	-0-					-0-
06	341	N	341	-0-	-0-	-0-	17	1	324	3	Y	-0-					-0-
07	DLQ G-10		354	-0-	354	354	20	1	334	3	Y	-0-					-0-
08	DLQ G-10		350	-0-	350	704	18	1	332	3	Y	-0-					-0-
09	DLQ G-10		339	-0-	339	1043	17	1	322	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1043					Y	NO RPT					-0-

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	14	1	166	3	Y	1	1	1			1
							1	9									
06	180	N	178	-0-	-2	-0-	18	1	160	3	Y	-0-					1
07	DLQ G-10		178	-0-	178	178	17	1	161	3	Y	-0-	1	1			-0-
08	DLQ G-10		182	-0-	182	360	19	1	162	3	Y	1					1
							1	9									
09	DLQ G-10		181	-0-	181	541	18	1	163	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	541					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	172	-0-	-14	-0-	13	1	158	3	Y	1	1	1			1
							1	9									
06	180	N	170	-0-	-10	-0-	17	1	153	3	Y	-0-					1
07	DLQ G-10		175	-0-	175	175	17	1	158	3	Y	-0-	1	1			-0-
08	DLQ G-10		176	-0-	176	351	19	1	156	3	Y	1					1
							1	9									
09	DLQ G-10		167	-0-	167	518	17	1	150	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	518					Y	NO RPT					1

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	402	N	402	-0-	-0-	-0-	32	1	370	3	Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	30	1	277	3	Y	-0-					-0-
07	DLQ G-10		263	-0-	263	263	26	1	237	3	Y	-0-					-0-
08	DLQ G-10		223	-0-	223	486	24	1	199	3	Y	-0-					-0-
09	DLQ G-10		192	-0-	192	678	20	1	172	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	678					Y	NO RPT					-0-

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	425	-0-	-71	-0-	33	1	391	3	Y	1	3	1			1
							1	9									
06	450	N	413	-0-	-37	-0-	41	1	371	3	Y	1					2
							1	9									
07	DLQ G-10		482	-0-	482	482	47	1	434	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		284	-0-	284	766	30	1	253	3	Y	1					1
							1	9									
09	DLQ G-10		42	-0-	42	808	4	1	38	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	808					Y	NO RPT					1

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	8	1	50	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	8	1	50	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	6	1	48	3	N	-0-					-0-
09	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	264	-0-	-15	-0-	20	1	244	3	Y	-0-					-0-
06	270	N	238	-0-	-32	-0-	18	1	220	3	Y	-0-					-0-
07	DLQ G-10		301	-0-	301	301	23	1	278	3	Y	-0-					-0-
08	DLQ G-10		316	-0-	316	617	24	1	292	3	Y	-0-					-0-
09	DLQ G-10		262	-0-	262	879	19	1	243	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	879					Y	NO RPT					-0-

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	345	-0-	-27	-0-	37	1	308	3	Y	-0-					-0-
06	330	N	330	-0-	-0-	-0-	34	1	296	3	Y	-0-					-0-
07	DLQ G-10		324	-0-	324	324	37	1	287	3	Y	-0-					-0-
08	DLQ G-10		323	-0-	323	647	34	1	289	3	Y	-0-					-0-
09	DLQ G-10		308	-0-	308	955	34	1	274	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	955					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	11	1	190	3	N	-0-					1
06	180	N	175	-0-	-5	-0-	13	1	162	3	N	-0-	1	1			-0-
07	173	N	173	-0-	-0-	-0-	13	1	160	3	N	-0-					-0-
08	186	N	145	-0-	-41	-0-	11	1	134	3	N	-0-					-0-
*09	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	306	-0-	-35	-0-	17	1	289	3	N	-0-					1
06	330	N	282	-0-	-48	-0-	21	1	261	3	N	-0-	1	1			-0-
07	341	N	306	-0-	-35	-0-	24	1	282	3	N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	24	1	288	3	N	-0-					-0-
*09	302	N	302	-0-	-0-	-0-	20	1	282	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	13	1	164	3	N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	14	1	167	3	N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	14	1	164	3	N	-0-					-0-
*09	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	5	-0-	-119	-0-	5	2			Y	-0-					-0-
06	120	N	16	-0-	-104	-0-	1	1	15	2	Y	-0-					-0-
07	DLQ G-10		31	-0-	31	31	2	1	29	2	Y	-0-					-0-
08	DLQ G-10		4	-0-	4	35	4	2			Y	-0-					-0-
09	DLQ G-10		30	-0-	30	65	2	1	28	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	65					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	-0-	21	1	311	2	N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	18	1	290	2	N	-0-					-0-
							7	3									
07	328	N	328	-0-	-0-	-0-	17	1	311	2	N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	19	1	301	2	N	-0-					-0-
*09	304	N	304	-0-	-0-	-0-	17	1	287	2	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
06	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
07	527	N	444	-0-	-83	-0-	444	3			N	-0-					-0-
08	527	N	257	-0-	-270	-0-	257	3			N	-0-					-0-
09	480	N	388	-0-	-92	-0-	388	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	600	-0-	-20	-0-	31	1	569	2	Y	-0-					-0-
06	600	N	599	-0-	-1	-0-	58	1	541	2	Y	-0-					-0-
07	DLQ G-10		610	-0-	610	610	50	1	560	2	Y	-0-					-0-
08	DLQ G-10		603	-0-	603	1213	52	1	551	2	Y	-0-					-0-
09	DLQ G-10		576	-0-	576	1789	44	1	532	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1789					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	441	-0-	-24	-0-	29	1	412	3	Y	-0-					2
06	450	N	428	-0-	-22	-0-	32	1	396	3	Y	-0-					2
07	DLQ G-10		430	-0-	430	430	38	1	392	3	Y	-0-					2
08	DLQ G-10		412	-0-	412	842	32	1	380	3	Y	-0-					2
09	DLQ G-10		401	-0-	401	1243	33	1	368	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	1243					Y	NO RPT					2

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1102	-0-	-169	-0-	73	1	1029	3	Y	-0-					3
06	1200	N	1044	-0-	-156	-0-	78	1	966	3	Y	-0-					3
07	DLQ G-10		1025	-0-	1025	1025	90	1	935	3	Y	-0-					3
08	DLQ G-10		979	-0-	979	2004	77	1	902	3	Y	-0-					3
09	DLQ G-10		941	-0-	941	2945	77	1	864	3	Y	-0-					3
10	0	N	NO RPT	-0-	-0-	2945					Y	NO RPT					3

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	-0-	29	1	358	2	N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	27	1	335	2	N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	28	1	347	2	N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	28	1	345	2	N	-0-					-0-
*09	369	N	369	-0-	-0-	-0-	28	1	341	2	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
*09	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
10	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
08	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
09	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	598	-0-	-22	-0-	47	1	549	3	N	2	6	1			2
							2	9									
06	600	N	587	-0-	-13	-0-	58	1	528	3	N	1					3
							1	9									
07	620	N	485	-0-	-135	-0-	47	1	437	3	N	1	4	1			-0-
							1	9									
08	589	N	494	-0-	-95	-0-	53	1	439	3	N	2					2
							2	9									
09	600	N	504	-0-	-96	-0-	51	1	452	3	N	1					3
							1	9									
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					3

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	614	-0-	-68	-0-	48	1	566	3	Y	-0-					-0-
06	660	N	593	-0-	-67	-0-	59	1	534	3	Y	-0-					-0-
07	DLQ G-10		596	-0-	596	596	58	1	538	3	Y	-0-					-0-
08	DLQ G-10		601	-0-	601	1197	64	1	537	3	Y	-0-					-0-
09	DLQ G-10		574	-0-	574	1771	59	1	515	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1771					Y	NO RPT					-0-

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
07	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
08	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
*09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	554	N	554	-0-	-0-	-0-	43	1	509	3	Y	2	3	1			2
							2	9									
06	550	N	550	-0-	-0-	-0-	54	1	495	3	Y	1					3
							1	9									
07	DLQ G-10		526	-0-	526	526	51	1	474	3	Y	1	4	1			-0-
							1	9									
08	DLQ G-10		504	-0-	504	1030	54	1	448	3	Y	2					2
							2	9									
09	DLQ G-10		463	-0-	463	1493	47	1	415	3	Y	1					3
							1	9									
10	0	N	NO RPT	-0-	-0-	1493					Y	NO RPT					3

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	474	-0-	-22	-0-	26	1	448	3	N	-0-					1
06	465	N	465	-0-	-0-	-0-	35	1	430	3	N	-0-					1
07	465	N	439	-0-	-26	-0-	36	1	403	3	N	-0-					1
08	465	N	404	-0-	-61	-0-	34	1	370	3	N	-0-					1
09	480	N	358	-0-	-122	-0-	26	1	332	3	N	-0-					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	525	N	525	-0-	-0-	-0-	25	1	500	3	N	-0-	1	1			1
06	533	N	533	-0-	-0-	-0-	36	1	496	3	N	1	1	1			1
							1	9									
07	540	N	540	-0-	-0-	-0-	34	1	506	3	N	-0-					1
08	471	N	471	-0-	-0-	-0-	31	1	439	3	N	1	1	1			1
							1	9									
*09	509	N	509	-0-	-0-	-0-	31	1	478	3	N	-0-					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	764	-0-	-42	-0-	37	1	725	3	N	2	2	1			2
							2	9									
06	765	N	765	-0-	-0-	-0-	52	1	712	3	N	1	2	1			1
							1	9									
07	783	N	783	-0-	-0-	-0-	49	1	733	3	N	1					2
							1	9									
08	775	N	774	-0-	-1	-0-	51	1	723	3	N	-0-	1	1			1
09	780	N	745	-0-	-35	-0-	46	1	698	3	N	1					2
							1	9									
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					2

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1293	-0-	-226	-0-	95	1	1198	2	Y	-0-					-0-
06	1200	N	1171	-0-	-29	-0-	113	1	1058	2	Y	-0-					-0-
07	DLQ G-10		1216	-0-	1216	1216	91	1	1125	2	Y	-0-					-0-
08	DLQ G-10		1173	-0-	1173	2389	85	1	1088	2	Y	-0-					-0-
09	DLQ G-10		1074	-0-	1074	3463	81	1	993	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3463					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
06	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
06	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
07	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
08	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
*09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

05	67	N	67	-0-	-0-	-0-	4	1	52	3	Y	10					13
							11	9									
06	60	N	59	-0-	-1	-0-	12	1	46	3	Y	1					14
							1	9									
07	DLQ G-10		56	-0-	56	56	13	1	43	3	Y	-0-					14
08	DLQ G-10		51	-0-	51	107	10	1	41	3	Y	-0-					14
09	DLQ G-10		42	-0-	42	149	9	1	33	3	Y	-0-					14
10	0	N	NO RPT	-0-	-0-	149					Y	NO RPT					14

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

05	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
06	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
07	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
08	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
*09	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

05	804	N	804	-0-	-0-	-0-	42	1	762	2	Y	-0-					-0-
06	850	N	850	-0-	-0-	-0-	82	1	768	2	Y	-0-					-0-
07	DLQ G-10		941	-0-	941	941	77	1	864	2	Y	-0-					-0-
08	DLQ G-10		941	-0-	941	1882	81	1	860	2	Y	-0-					-0-
09	DLQ G-10		810	-0-	810	2692	62	1	748	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2692					Y	NO RPT					-0-

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

05	434	N	434	-0-	-0-	-0-	34	1	399	3	Y	1	3	1			1
							1	9									
06	436	N	436	-0-	-0-	-0-	43	1	391	3	Y	2					3
							2	9									
07	DLQ G-10		415	-0-	415	415	40	1	375	3	Y	-0-	3	1			-0-
08	DLQ G-10		33	-0-	33	448	4	1	29	3	Y	-0-					-0-
09	DLQ G-10		427	-0-	427	875	43	1	382	3	Y	2					2
							2	9									
10	0	N	NO RPT	-0-	-0-	875					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
06	90	N	17	-0-	-73	-0-	1	1	16	3	N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
08	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
09	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	708	-0-	-36	-0-	45	1	661	3	N	2	2	1			3
							2	9									
06	720	N	681	-0-	-39	-0-	44	1	635	3	N	2	2	1			3
							2	9									
07	744	N	694	-0-	-50	-0-	47	1	645	3	N	2	2	1			3
							2	9									
08	713	N	676	-0-	-37	-0-	47	1	627	3	N	2					5
							2	9									
09	690	N	674	-0-	-16	-0-	45	1	628	3	N	1	2	1			4
							1	9									
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					4

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	313	-0-	-183	-0-	23	1	290	3	Y	-0-					-0-
06	510	N	307	-0-	-203	-0-	23	1	284	3	Y	-0-					-0-
07	DLQ G-10		357	-0-	357	357	27	1	330	3	Y	-0-					-0-
08	DLQ G-10		393	-0-	393	750	30	1	363	3	Y	-0-					-0-
09	DLQ G-10		369	-0-	369	1119	27	1	342	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1119					Y	NO RPT					-0-

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	197	-0-	-20	-0-	15	1	182	3	Y	-0-					-0-
06	210	N	205	-0-	-5	-0-	15	1	190	3	Y	-0-					-0-
07	DLQ G-10		199	-0-	199	199	15	1	184	3	Y	-0-					-0-
08	DLQ G-10		186	-0-	186	385	14	1	172	3	Y	-0-					-0-
09	DLQ G-10		172	-0-	172	557	13	1	159	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	557					Y	NO RPT					-0-

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	277	-0-	-2	-0-	21	1	256	3	N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	20	1	253	3	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	22	1	261	3	N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	23	1	276	3	N	-0-					-0-
*09	286	N	286	-0-	-0-	-0-	21	1	265	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	172	-0-	-107	-0-	13	1	159	3	Y	-0-					-0-
06	296	N	296	-0-	-0-	-0-	22	1	274	3	Y	-0-					-0-
07	DLQ G-10		264	-0-	264	264	20	1	244	3	Y	-0-					-0-
08	DLQ G-10		241	-0-	241	505	18	1	223	3	Y	-0-					-0-
09	DLQ G-10		227	-0-	227	732	17	1	210	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	732					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	7	1	93	2	N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	12	1	146	2	N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	11	1	138	2	N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	10	1	124	2	N	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	11	1	143	2	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	416	-0-	-49	-0-	33	1	382	3	Y	1	3	1			1
							1	9									
06	420	N	417	-0-	-3	-0-	41	1	375	3	Y	1					2
							1	9									
07	DLQ G-10		418	-0-	418	418	41	1	376	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		396	-0-	396	814	42	1	353	3	Y	1					1
							1	9									
09	DLQ G-10		437	-0-	437	1251	44	1	391	3	Y	2					3
							2	9									
10	0	N	NO RPT	-0-	-0-	1251					Y	NO RPT					3

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	363	N	363	-0-	-0-	-0-	19	1	344	3	Y	-0-					-0-
06	366	N	366	-0-	-0-	-0-	19	1	347	3	Y	-0-					-0-
07	DLQ G-10		357	-0-	357	357	20	1	337	3	Y	-0-					-0-
08	DLQ G-10		369	-0-	369	726	19	1	350	3	Y	-0-					-0-
09	DLQ G-10		320	-0-	320	1046	16	1	304	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1046					Y	NO RPT					-0-

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	359	-0-	-13	-0-	25	1	334	2	Y	-0-					-0-
06	360	N	353	-0-	-7	-0-	27	1	326	2	Y	-0-					-0-
07	DLQ G-10		360	-0-	360	360	26	1	334	2	Y	-0-					-0-
08	DLQ G-10		360	-0-	360	720	27	1	333	2	Y	-0-					-0-
09	DLQ G-10		347	-0-	347	1067	24	1	323	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1067					Y	NO RPT					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	64	-0-	-184	-0-	5	1	59	3	N	-0-					-0-
06	210	N	36	-0-	-174	-0-	3	1	33	3	N	-0-					-0-
07	186	N	31	-0-	-155	-0-	2	1	29	3	N	-0-					-0-
08	62	N	15	-0-	-47	-0-	1	1	14	3	N	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	808	-0-	-184	-0-	52	1	752	3	N	4	6	1			7
							4	9									
06	960	N	882	-0-	-78	-0-	114	1	765	3	N	3	3	1			7
							3	9									
07	961	N	899	-0-	-62	-0-	127	1	771	3	N	1	3	1			5
							1	9									
08	953	N	953	-0-	-0-	-0-	109	1	841	3	N	3	2	1			6
							3	9									
*09	1021	N	1021	-0-	-0-	-0-	95	1	923	3	N	3	3	1			6
							3	9									
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					6

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	9	1	188	3	N	1	1	1			1
							1	9									
06	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-					1
07	192	N	192	-0-	-0-	-0-	12	1	179	3	N	1	1	1			1
							1	9									
08	191	N	191	-0-	-0-	-0-	11	1	179	3	N	1	1	1			1
							1	9									
*09	181	N	181	-0-	-0-	-0-	10	1	170	3	N	1	1	1			1
							1	9									
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	372	N	250	-0-	-122	-0-	250	3			N	-0-					-0-
08	372	N	250	-0-	-122	-0-	250	3			N	-0-					-0-
09	360	N	283	-0-	-77	-0-	283	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	325	-0-	-16	-0-	23	1	302	3	Y	-0-	2	1			-0-
06	330	N	307	-0-	-23	-0-	40	1	267	3	Y	-0-					-0-
07	DLQ G-10		339	-0-	339	339	37	1	302	3	Y	-0-					-0-
08	DLQ G-10		348	-0-	348	687	41	1	307	3	Y	-0-					-0-
09	DLQ G-10		321	-0-	321	1008	31	1	290	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1008					Y	NO RPT					-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1084	-0-	-63	-0-	1084	3			N	-0-					-0-
06	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
07	1271	N	1024	-0-	-247	-0-	1024	3			N	-0-					-0-
08	1085	N	998	-0-	-87	-0-	998	3			N	-0-					-0-
09	990	N	941	-0-	-49	-0-	941	3			N	-0-					-0-
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	13	1	184	3	Y	-0-					-0-
06	215	N	215	-0-	-0-	-0-	44	1	171	3	Y	-0-					-0-
07	DLQ G-10		221	-0-	221	221	51	1	170	3	Y	-0-					-0-
08	DLQ G-10		226	-0-	226	447	44	1	182	3	Y	-0-					-0-
09	DLQ G-10		219	-0-	219	666	45	1	174	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	666					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	18	1	327	2	Y	-0-					-0-
06	339	N	339	-0-	-0-	-0-	33	1	306	2	Y	-0-					-0-
07	DLQ G-10		345	-0-	345	345	28	1	317	2	Y	-0-					-0-
08	DLQ G-10		341	-0-	341	686	29	1	312	2	Y	-0-					-0-
09	DLQ G-10		324	-0-	324	1010	25	1	299	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1010					Y	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	928	-0-	-64	-0-	74	1	853	3	Y	1	1	1			-0-
							1	9									
06	979	N	979	-0-	-0-	-0-	95	1	883	3	Y	1					1
							1	9									
07	DLQ G-10		998	-0-	998	998	104	1	894	3	Y	-0-					1
08	DLQ G-10		987	-0-	987	1985	98	1	889	3	Y	-0-	1	1			-0-
09	DLQ G-10		904	-0-	904	2889	82	1	821	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	2889					Y	NO RPT					1

SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	968	-0-	-24	-0-	78	1	890	3	Y	-0-					-0-
06	937	N	937	-0-	-0-	-0-	91	1	845	3	Y	1					1
							1	9									
07	DLQ G-10		969	-0-	969	969	101	1	868	3	Y	-0-					1
08	DLQ G-10		921	-0-	921	1890	92	1	829	3	Y	-0-	1	1			-0-
09	DLQ G-10		864	-0-	864	2754	78	1	786	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2754					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	795	-0-	-42	-0-	38	1	755	3	N	2	2	1			2
							2	9									
06	816	N	816	-0-	-0-	-0-	55	1	760	3	N	1	2	1			1
							1	9									
07	837	N	835	-0-	-2	-0-	52	1	782	3	N	1					2
							1	9									
08	814	N	814	-0-	-0-	-0-	54	1	760	3	N	-0-	1	1			1
09	810	N	792	-0-	-18	-0-	49	1	742	3	N	1					2
							1	9									
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					2

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	261	-0-	-18	-0-	19	1	242	3	N	-0-					-0-
06	270	N	264	-0-	-6	-0-	20	1	244	3	N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	21	1	248	3	N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	20	1	245	3	N	-0-					-0-
09	270	N	252	-0-	-18	-0-	18	1	234	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	204	-0-	-13	-0-	14	1	190	2	Y	-0-					-0-
06	210	N	208	-0-	-2	-0-	16	1	192	2	Y	-0-					-0-
07	DLQ G-10		212	-0-	212	212	16	1	196	2	Y	-0-					-0-
08	DLQ G-10		209	-0-	209	421	16	1	193	2	Y	-0-					-0-
09	DLQ G-10		197	-0-	197	618	13	1	184	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	618					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	497	-0-	-30	-0-	171	1	326	2	Y	-0-					-0-
06	492	N	492	-0-	-0-	-0-	174	1	318	2	Y	-0-					-0-
07	DLQ G-10		497	-0-	497	497	171	1	326	2	Y	-0-					-0-
08	DLQ G-10		505	-0-	505	1002	171	1	334	2	Y	-0-					-0-
09	DLQ G-10		467	-0-	467	1469	154	1	313	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1469					Y	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	386	-0-	-17	-0-	20	1	366	2	Y	-0-					-0-
06	390	N	387	-0-	-3	-0-	37	1	350	2	Y	-0-					-0-
07	DLQ G-10		393	-0-	393	393	32	1	361	2	Y	-0-					-0-
08	DLQ G-10		395	-0-	395	788	34	1	361	2	Y	-0-					-0-
09	DLQ G-10		381	-0-	381	1169	29	1	352	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1169					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	783	-0-	-23	-0-	35	1	747	3	N	1	2	1			3
							1	9									
06	780	N	769	-0-	-11	-0-	54	1	713	3	N	2					5
							2	9									
07	806	N	786	-0-	-20	-0-	50	1	735	3	N	1	2	1			4
							1	9									
08	775	N	763	-0-	-12	-0-	46	1	715	3	N	2	2	1			4
							2	9									
09	780	N	741	-0-	-39	-0-	42	1	698	3	N	1	2	1			3
							1	9									
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					3

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	264	-0-	-77	-0-	12	1	252	3	N	-0-	1	1			1
06	300	N	245	-0-	-55	-0-	17	1	227	3	N	1					2
							1	9									
07	279	N	246	-0-	-33	-0-	16	1	230	3	N	-0-	1	1			1
08	279	N	254	-0-	-25	-0-	15	1	237	3	N	2	1	1			2
							2	9									
*09	251	N	251	-0-	-0-	-0-	14	1	237	3	N	-0-	1	1			1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	738	-0-	-347	-0-	47	1	684	3	N	6	15	1	1	8	16
							7	9									
06	1530	N	895	-0-	-635	-0-	116	1	775	3	N	4	6	1			14
							4	9									
07	1550	N	934	-0-	-616	-0-	132	1	802	3	N	-0-	5	1			9
08	914	N	914	-0-	-0-	-0-	104	1	803	3	N	6	4	1			11
							7	9									
*09	971	N	971	-0-	-0-	-0-	90	1	877	3	N	4	4	1			11
							4	9									
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	373	-0-	-30	-0-	26	1	347	3	Y	-0-	2	1			-0-
06	390	N	379	-0-	-11	-0-	49	1	330	3	Y	-0-					-0-
07	DLQ G-10		396	-0-	396	396	44	1	352	3	Y	-0-					-0-
08	DLQ G-10		365	-0-	365	761	43	1	322	3	Y	-0-					-0-
09	DLQ G-10		389	-0-	389	1150	38	1	351	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1150					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	334	-0-	-38	-0-	22	1	312	3	Y	-0-					1
06	325	N	325	-0-	-0-	-0-	24	1	301	3	Y	-0-					1
07	DLQ G-10		295	-0-	295	295	26	1	269	3	Y	-0-					1
08	DLQ G-10		303	-0-	303	598	24	1	278	3	Y	1					2
							1	9									
09	DLQ G-10		310	-0-	310	908	25	1	285	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	908					Y	NO RPT					2

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	593	N	593	-0-	-0-	-0-	38	1	555	2	N	-0-					-0-
06	600	N	575	-0-	-25	-0-	32	1	530	2	N	-0-					-0-
							13	3									
07	591	N	591	-0-	-0-	-0-	31	1	560	2	N	-0-					-0-
08	589	N	578	-0-	-11	-0-	34	1	544	2	N	-0-					-0-
09	570	N	553	-0-	-17	-0-	31	1	522	2	N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
06	180	N	175	-0-	-5	-0-	13	1	162	3	N	-0-					-0-
07	186	N	182	-0-	-4	-0-	14	1	168	3	N	-0-					-0-
08	186	N	179	-0-	-7	-0-	14	1	165	3	N	-0-					-0-
09	180	N	172	-0-	-8	-0-	11	1	161	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	327	-0-	-14	-0-	26	1	301	3	N	-0-	1	1			-0-
06	330	N	319	-0-	-11	-0-	32	1	287	3	N	-0-					-0-
07	341	N	319	-0-	-22	-0-	31	1	288	3	N	-0-					-0-
08	341	N	328	-0-	-13	-0-	35	1	293	3	N	-0-					-0-
09	330	N	322	-0-	-8	-0-	33	1	289	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	544	N	544	-0-	-0-	-0-	43	1	500	3	Y	1	1	1			1
							1	9									
06	273	N	273	-0-	-0-	-0-	27	1	245	3	Y	1					2
							1	9									
07	DLQ G-10		319	-0-	319	319	31	1	288	3	Y	-0-	2	1			-0-
08	DLQ G-10		559	-0-	559	878	60	1	498	3	Y	1					1
							1	9									
09	DLQ G-10		405	-0-	405	1283	41	1	363	3	Y	1					2
							1	9									
10	0	N	NO RPT	-0-	-0-	1283					Y	NO RPT					2

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	9	1	112	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	9	1	112	3	N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
09	120	N	114	-0-	-6	-0-	8	1	106	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1292	N	1292	-0-	-0-	-0-	102	1	1190	3	Y	-0-					-0-
06	1185	N	1185	-0-	-0-	-0-	117	1	1068	3	Y	-0-					-0-
07	DLQ G-10		1165	-0-	1165	1165	114	1	1051	3	Y	-0-					-0-
08	DLQ G-10		1128	-0-	1128	2293	121	1	1007	3	Y	-0-					-0-
09	DLQ G-10		1048	-0-	1048	3341	107	1	941	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3341					Y	NO RPT					-0-

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	551	N	551	-0-	-0-	-0-	39	1	512	3	Y	-0-	2	1			-0-
06	563	N	563	-0-	-0-	-0-	73	1	490	3	Y	-0-					-0-
07	DLQ G-10		554	-0-	554	554	61	1	493	3	Y	-0-					-0-
08	DLQ G-10		629	-0-	629	1183	74	1	555	3	Y	-0-					-0-
09	DLQ G-10		656	-0-	656	1839	64	1	592	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1839					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	800	-0-	-68	-0-	51	1	746	3	N	3	5	1			6
							3	9									
06	829	N	829	-0-	-0-	-0-	108	1	719	3	N	2	2	1			6
							2	9									
07	854	N	854	-0-	-0-	-0-	121	1	733	3	N	-0-	2	1			4
08	806	N	629	-0-	-177	-0-	72	1	554	3	N	3	2	1			5
							3	9									
09	840	N	702	-0-	-138	-0-	65	1	635	3	N	2	2	1			5
							2	9									
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					5

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1043	-0-	-42	-0-	60	1	957	3	Y	24	30	1	3	8	17
							26	9									
06	1050	N	950	-0-	-100	-0-	79	1	851	3	Y	18	14	1			21
							20	9									
07	DLQ G-10		999	-0-	999	999	89	1	892	3	Y	16	20	1			17
							18	9									
08	DLQ G-10		982	-0-	982	1981	81	1	883	3	Y	16	18	1			15
							18	9									
09	DLQ G-10		863	-0-	863	2844	71	1	778	3	Y	13	11	1			17
							14	9									
10	0	N	NO RPT	-0-	-0-	2844					Y	NO RPT					17

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	1	1	10	3	N	1	1	1			1
							1	9									
06	15	N	-0-	-0-	-15	-0-					N	1	1	1			1
07	14	N	-0-	-0-	-14	-0-					N	-0-					1
08	12	N	6	-0-	-6	-0-	5	3	1	9	N	1	1	1			1
*09	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1	1	1			1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	9	1	130	3	N	-0-					-0-
07	155	N	143	-0-	-12	-0-	10	1	133	3	N	-0-					-0-
08	155	N	143	-0-	-12	-0-	10	1	133	3	N	-0-					-0-
09	150	N	146	-0-	-4	-0-	10	1	136	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	173	-0-	-261	-0-	10	1	163	3	N	-0-					-0-
06	330	N	312	-0-	-18	-0-	23	1	289	3	N	-0-					-0-
07	155	N	35	-0-	-120	-0-	3	1	32	3	N	-0-					-0-
08	186	N	178	-0-	-8	-0-	14	1	164	3	N	-0-					-0-
09	300	N	192	-0-	-108	-0-	13	1	179	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	402	-0-	-32	-0-	21	1	381	2	Y	-0-					-0-
06	401	N	401	-0-	-0-	-0-	39	1	362	2	Y	-0-					-0-
07	DLQ G-10		392	-0-	392	392	32	1	360	2	Y	-0-					-0-
08	DLQ G-10		394	-0-	394	786	34	1	360	2	Y	-0-					-0-
09	DLQ G-10		375	-0-	375	1161	29	1	346	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1161					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	16	1	206	2	Y	-0-					-0-
06	261	N	261	-0-	-0-	-0-	25	1	236	2	Y	-0-					-0-
07	DLQ G-10		268	-0-	268	268	20	1	248	2	Y	-0-					-0-
08	DLQ G-10		263	-0-	263	531	19	1	244	2	Y	-0-					-0-
09	DLQ G-10		251	-0-	251	782	19	1	232	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	782					Y	NO RPT					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	275	N	275	-0-	-0-	-0-	18	1	256	3	N	1	1	1			1
							1	9									
06	266	N	266	-0-	-0-	-0-	17	1	248	3	N	1	1	1			1
							1	9									
07	279	N	275	-0-	-4	-0-	18	1	256	3	N	1	1	1			1
							1	9									
08	279	N	278	-0-	-1	-0-	19	1	258	3	N	1					2
							1	9									
*09	271	N	271	-0-	-0-	-0-	18	1	252	3	N	1	1	1			2
							1	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	412	-0-	-22	-0-	26	1	385	3	N	1	1	1			2
							1	9									
06	405	N	405	-0-	-0-	-0-	26	1	378	3	N	1	1	1			2
							1	9									
07	403	N	396	-0-	-7	-0-	27	1	368	3	N	1	1	1			2
							1	9									
08	405	N	405	-0-	-0-	-0-	28	1	376	3	N	1					3
							1	9									
09	420	N	378	-0-	-42	-0-	25	1	352	3	N	1	1	1			3
							1	9									
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					3

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	593	N	593	-0-	-0-	-0-	38	1	553	3	N	2	2	1			3
							2	9									
06	570	N	556	-0-	-14	-0-	36	1	519	3	N	1	2	1			2
							1	9									
07	589	N	554	-0-	-35	-0-	37	1	515	3	N	2	2	1			2
							2	9									
08	589	N	547	-0-	-42	-0-	38	1	507	3	N	2					4
							2	9									
09	570	N	512	-0-	-58	-0-	34	1	476	3	N	2	2	1			4
							2	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	2	1	66	3	Y	-0-					-0-
06	717	N	717	-0-	-0-	-0-	17	1	700	3	Y	-0-					-0-
07	DLQ G-10		76	-0-	76	76	2	1	74	3	Y	-0-					-0-
08	DLQ G-10		76	-0-	76	152	2	1	74	3	Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	152					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	152					Y	NO RPT					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	36	-0-	-212	-0-	36	3			N	-0-					-0-
06	240	N	2	-0-	-238	-0-	2	3			N	-0-					-0-
07	155	N	40	-0-	-115	-0-	40	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
07	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
08	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
09	300	N	237	-0-	-63	-0-	237	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	613	-0-	-162	-0-	613	3			N	-0-					-0-
06	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
07	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
08	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
09	780	N	653	-0-	-127	-0-	653	3			N	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
08	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	9	1	89	2	Y	-0-					-0-
07	DLQ G-10		99	-0-	99	99	8	1	91	2	Y	-0-					-0-
08	DLQ G-10		102	-0-	102	201	9	1	93	2	Y	-0-					-0-
09	DLQ G-10		101	-0-	101	302	8	1	93	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	302					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	251	-0-	-28	-0-	13	1	238	2	Y	-0-					-0-
06	270	N	204	-0-	-66	-0-	20	1	184	2	Y	-0-					-0-
07	DLQ G-10		148	-0-	148	148	12	1	136	2	Y	-0-					-0-
08	DLQ G-10		141	-0-	141	289	12	1	129	2	Y	-0-					-0-
09	DLQ G-10		139	-0-	139	428	11	1	128	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	428					Y	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	799	N	799	-0-	-0-	-0-	53	1	743	3	N	3	4	1			3
							3	9									
06	990	N	761	-0-	-229	-0-	48	1	711	3	N	2					5
							2	9									
07	837	N	670	-0-	-167	-0-	43	1	625	3	N	2	4	1			3
							2	9									
08	806	N	703	-0-	-103	-0-	45	1	657	3	N	1	3	1			1
							1	9									
*09	842	N	842	-0-	-0-	-0-	52	1	787	3	N	3					4
							3	9									
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					4

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	687	N	687	-0-	-0-	-0-	51	1	630	3	N	5	2	1			3
							6	9									
06	691	N	691	-0-	-0-	-0-	52	1	638	3	N	1	1	1			3
							1	9									
07	713	N	679	-0-	-34	-0-	52	1	627	3	N	-0-	1	1			2
08	682	N	514	-0-	-168	-0-	39	1	475	3	N	-0-	1	1			1
09	690	N	510	-0-	-180	-0-	37	1	473	3	N	-0-					1
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
06	60	N	45	-0-	-15	-0-	3	1	42	3	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
08	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-
09	60	N	45	-0-	-15	-0-	3	1	42	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	19	1	393	3	N	1	1	1			2
							1	9									
06	450	N	343	-0-	-107	-0-	24	1	318	3	N	1					3
							1	9									
07	434	N	313	-0-	-121	-0-	20	1	293	3	N	-0-	1	1			2
08	403	N	355	-0-	-48	-0-	21	1	333	3	N	1	1	1			2
							1	9									
09	330	N	330	-0-	-0-	-0-	19	1	310	3	N	1	1	1			2
							1	9									
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	320	-0-	-83	-0-	17	1	300	3	N	3	3	1			3
							3	9									
06	360	N	331	-0-	-29	-0-	20	1	309	3	N	2	2	1			3
							2	9									
07	342	N	342	-0-	-0-	-0-	25	1	315	3	N	2	3	1			2
							2	9									
08	328	N	328	-0-	-0-	-0-	25	1	301	3	N	2	1	1			3
							2	9									
09	330	N	310	-0-	-20	-0-	22	1	286	3	N	2	2	1			3
							2	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					3

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	391	N	391	-0-	-0-	-0-	29	1	361	3	N	1	1	1			-0-
							1	9									
06	367	N	367	-0-	-0-	-0-	27	1	340	3	N	-0-					-0-
07	496	N	353	-0-	-143	-0-	27	1	326	3	N	-0-					-0-
08	403	N	358	-0-	-45	-0-	27	1	331	3	N	-0-					-0-
09	360	N	353	-0-	-7	-0-	26	1	327	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	10	1	138	3	N	1					1
							1	9									
08	146	N	146	-0-	-0-	-0-	10	1	136	3	N	-0-					1
*09	139	N	139	-0-	-0-	-0-	9	1	129	3	N	1	1	1			1
							1	9									
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	594	N	594	-0-	-0-	-0-	38	1	556	3	N	-0-	1	1			-0-
06	586	N	586	-0-	-0-	-0-	38	1	548	3	N	-0-					-0-
07	589	N	221	-0-	-368	-0-	15	1	206	3	N	-0-					-0-
08	666	N	666	-0-	-0-	-0-	46	1	620	3	N	-0-					-0-
09	600	N	593	-0-	-7	-0-	40	1	553	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-					-0-
07	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-
08	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	136	-0-	-50	-0-	10	1	126	3	Y	-0-					-0-
06	240	N	67	-0-	-173	-0-	5	1	62	3	Y	-0-					-0-
07	DLQ G-10		41	-0-	41	41	3	1	38	3	Y	-0-					-0-
08	DLQ G-10		68	-0-	68	109	5	1	63	3	Y	-0-					-0-
09	DLQ G-10		56	-0-	56	165	4	1	52	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	165					Y	NO RPT					-0-

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	259	-0-	-20	-0-	19	1	240	3	N	-0-					-0-
06	270	N	260	-0-	-10	-0-	19	1	241	3	N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	21	1	252	3	N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	20	1	244	3	N	-0-					-0-
09	270	N	243	-0-	-27	-0-	18	1	225	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	2	-0-	-401	-0-	1	3	1	9	N	1	1	1			1
06	390	N	3	-0-	-387	-0-	3	3			N	-0-	1	1			-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	411	N	411	-0-	-0-	-0-	31	1	380	3	N	-0-					-0-
06	450	N	390	-0-	-60	-0-	29	1	361	3	N	-0-					-0-
07	434	N	367	-0-	-67	-0-	28	1	339	3	N	-0-					-0-
08	403	N	353	-0-	-50	-0-	27	1	326	3	N	-0-					-0-
09	390	N	369	-0-	-21	-0-	27	1	342	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	447	-0-	-80	-0-	29	1 9	417	3	N	1	1	1			2
06	450	N	431	-0-	-19	-0-	28	1 9	402	3	N	1	1	1			2
07	527	N	422	-0-	-105	-0-	28	1 9	393	3	N	1	1	1			2
08	516	N	516	-0-	-0-	-0-	36	1 9	479	3	N	1					3
*09	530	N	530	-0-	-0-	-0-	35	1 9	493	3	N	2	2	1			3
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					3

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-					-0-
08	62	N	44	-0-	-18	-0-	3	1	41	3	N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	224	-0-	-24	-0-	14	1 9	209	3	N	1	1	1			1
06	270	N	229	-0-	-41	-0-	15	1 9	213	3	N	1	1	1			1
07	248	N	222	-0-	-26	-0-	15	1 9	206	3	N	1	1	1			1
08	217	N	215	-0-	-2	-0-	15	1	200	3	N	-0-					1
09	240	N	176	-0-	-64	-0-	12	1 9	163	3	N	1	1	1			1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
*09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	641	-0-	-41	-0-	45	1 9	595	3	Y	1	3	1			-0-
06	630	N	606	-0-	-24	-0-	45	1 9	560	3	Y	1					1
07	DLQ G-10		579	-0-	579	579	39	1	540	3	Y	-0-					1
08	DLQ G-10		620	-0-	620	1199	44	1 9	575	3	Y	1					2
09	DLQ G-10		566	-0-	566	1765	40	1 9	525	3	Y	1	3	1			-0-
10	0	N	NO RPT	-0-	-0-	1765					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	298	-0-	-12	-0-	22	1	276	2	N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	21	1	262	2	N	-0-					-0-
07	310	N	292	-0-	-18	-0-	22	1	270	2	N	-0-					-0-
08	310	N	294	-0-	-16	-0-	22	1	272	2	N	-0-					-0-
*09	281	N	281	-0-	-0-	-0-	21	1	260	2	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-	2	1			-0-
06	75	N	75	-0-	-0-	-0-	10	1	65	3	Y	-0-					-0-
07	DLQ G-10		178	-0-	178	178	20	1	158	3	Y	-0-					-0-
08	DLQ G-10		231	-0-	231	409	27	1	204	3	Y	-0-					-0-
09	DLQ G-10		214	-0-	214	623	21	1	193	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	623					Y	NO RPT					-0-

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	2	1	24	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	25	-0-	-6	-0-	2	1	23	2	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	2	N	-0-					-0-
*09	19	N	19	-0-	-0-	-0-	1	1	18	2	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	267	-0-	-12	-0-	23	1	244	3	Y	-0-	1	1			-0-
06	276	N	276	-0-	-0-	-0-	24	1	251	3	Y	1					1
							1	9									
07	DLQ G-10		190	-0-	190	190	15	1	175	3	Y	-0-					1
08	DLQ G-10		270	-0-	270	460	20	1	249	3	Y	1					2
							1	9									
09	DLQ G-10		264	-0-	264	724	19	1	245	3	Y	-0-	2	1			-0-
10	0	N	NO RPT	-0-	-0-	724					Y	NO RPT					-0-

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	6	1	242	3	N	-0-					-0-
06	240	N	214	-0-	-26	-0-	5	1	209	3	N	-0-					-0-
07	248	N	226	-0-	-22	-0-	7	1	219	3	N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	102	1	219	3	N	-0-					-0-
*09	288	N	288	-0-	-0-	-0-	8	1	280	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	180	-0-	-6	-0-	9	1	171	2	Y	-0-					3
06	183	N	183	-0-	-0-	-0-	18	1	165	2	Y	-0-					3
07	DLQ G-10		184	-0-	184	184	15	1	169	2	Y	-0-					3
08	DLQ G-10		188	-0-	188	372	16	1	172	2	Y	-0-					3
09	DLQ G-10		176	-0-	176	548	13	1	162	2	Y	1					4
							1	9									
10	0	N	NO RPT	-0-	-0-	548					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	527	-0-	-31	-0-	34	1 9	492	3	N	1	2	1			2
06	540	N	519	-0-	-21	-0-	34	1 9	484	3	N	1	1	1			2
07	558	N	533	-0-	-25	-0-	36	1 9	496	3	N	1	1	1			2
08	527	N	469	-0-	-58	-0-	32	1 2 9	435	3	N	2					4
09	510	N	230	-0-	-280	-0-	15	1 9	214	3	N	1	2	1			3
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					3

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
07	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
08	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
09	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	9	1 9	192	3	N	1	1	1			1
06	360	N	200	-0-	-160	-0-	14	1	186	3	N	-0-					1
07	201	N	201	-0-	-0-	-0-	13	1 9	187	3	N	1	1	1			1
08	217	N	188	-0-	-29	-0-	11	1 9	176	3	N	1	1	1			1
09	210	N	178	-0-	-32	-0-	10	1	168	3	N	-0-					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	8	1 9	172	3	N	1	1	1			1
06	534	N	534	-0-	-0-	-0-	38	1 9	495	3	N	1					2
07	576	N	576	-0-	-0-	-0-	36	1 9	539	3	N	1	1	1			2
08	559	N	559	-0-	-0-	-0-	34	1 9	524	3	N	1	1	1			2
*09	444	N	444	-0-	-0-	-0-	25	1 9	418	3	N	1	1	1			2
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	365	-0-	-38	-0-	20	1	341	3	N	4	4	1			4
							4	9									
06	360	N	354	-0-	-6	-0-	16	1	1	2	N	4	4	1			4
							333	3	4	9							
07	372	N	362	-0-	-10	-0-	25	1	1	2	N	4	2	1			6
							332	3	4	9							
08	373	N	373	-0-	-0-	-0-	28	1	341	3	N	4	4	1			6
							4	9									
09	360	N	357	-0-	-3	-0-	25	1	1	2	N	4	4	1			6
							327	3	4	9							
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					6

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	774	-0-	-32	-0-	50	1	722	3	N	2	2	1			3
							2	9									
06	780	N	774	-0-	-6	-0-	51	1	721	3	N	2	2	1			3
							2	9									
07	780	N	780	-0-	-0-	-0-	52	1	726	3	N	2	2	1			3
							2	9									
08	775	N	773	-0-	-2	-0-	53	1	718	3	N	2					5
							2	9									
*09	783	N	783	-0-	-0-	-0-	52	1	730	3	N	1	2	1			4
							1	9									
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					4

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
08	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
09	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	267	-0-	-167	-0-	20	1	247	3	Y	-0-					-0-
06	510	N	58	-0-	-452	-0-	4	1	54	3	Y	-0-					-0-
07	DLQ G-10		248	-0-	248	248	19	1	229	3	Y	-0-					-0-
08	DLQ G-10		563	-0-	563	811	43	1	520	3	Y	-0-					-0-
09	DLQ G-10		525	-0-	525	1336	38	1	487	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1336					Y	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	309	-0-	-1	-0-	16	1	293	2	Y	-0-					-0-
06	305	N	305	-0-	-0-	-0-	29	1	276	2	Y	-0-					-0-
07	DLQ G-10		314	-0-	314	314	26	1	288	2	Y	-0-					-0-
08	DLQ G-10		301	-0-	301	615	26	1	275	2	Y	-0-					-0-
09	DLQ G-10		285	-0-	285	900	22	1	263	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	900					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
06	1563	N	1563	-0-	-0-	-0-	151	1	1412	2	Y	-0-					-0-
07		DLQ G-10	1411	-0-	1411	1411	116	1	1295	2	Y	-0-					-0-
08		DLQ G-10	1350	-0-	1350	2761	116	1	1234	2	Y	-0-					-0-
09		DLQ G-10	1242	-0-	1242	4003	95	1	1147	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	4003					Y	NO RPT					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	580	-0-	-9	-0-	39 2	1 9	539	3	Y	2	3	1			2
06	623	N	623	-0-	-0-	-0-	39 3	1 9	581	3	Y	3					5
07		DLQ G-10	818	-0-	818	818	53 2	1 9	763	3	Y	2	4	1			3
08		DLQ G-10	826	-0-	826	1644	53 2	1 9	771	3	Y	2	4	1			1
09		DLQ G-10	787	-0-	787	2431	49 3	1 9	735	3	Y	3					4
10	0	N	NO RPT	-0-	-0-	2431					Y	NO RPT					4

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					1
06	1290	N	1247	-0-	-43	-0-	1247	3			N	-0-					1
07	1333	N	1247	-0-	-86	-0-	1247	3			N	-0-					1
08	1488	N	1247	-0-	-241	-0-	1247	3			N	-0-					1
09	1260	N	13	-0-	-1247	-0-	13	3			N	-0-					1
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					1

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	54	1	9	3	N	-0-					-0-
*09	53	N	53	-0-	-0-	-0-	1	1	52	3	N	-0-					-0-
10	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	245	-0-	-65	-0-	14	1	230	3	N	1					4
							1	9									
06	270	N	270	-0-	-0-	-0-	15	1	255	3	N	-0-	4	1			-0-
07	279	N	255	-0-	-24	-0-	16	1	238	3	N	1					1
							1	9									
08	249	N	249	-0-	-0-	-0-	18	1	231	3	N	-0-					1
09	270	N	237	-0-	-33	-0-	19	1	217	3	N	1					2
							1	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	753	-0-	-22	-0-	753	3			N	-0-					1
06	750	N	724	-0-	-26	-0-	724	3			N	-0-					1
07	775	N	742	-0-	-33	-0-	742	3			N	-0-					1
08	744	N	742	-0-	-2	-0-	742	3			N	-0-					1
09	720	N	714	-0-	-6	-0-	714	3			N	-0-					1
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	871	-0-	-28	-0-	56	1	812	3	N	3	3	1			4
							3	9									
06	870	N	852	-0-	-18	-0-	56	1	795	3	N	1	2	1			3
							1	9									
07	899	N	869	-0-	-30	-0-	58	1	809	3	N	2	2	1			3
							2	9									
08	868	N	841	-0-	-27	-0-	58	1	780	3	N	3					6
							3	9									
09	840	N	833	-0-	-7	-0-	56	1	775	3	N	2	3	1			5
							2	9									
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					5

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					4
06	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					4
07	DLQ G-10		75	-0-	75	75	8	1	67	3	Y	-0-					4
08	DLQ G-10		72	-0-	72	147	7	1	65	3	Y	-0-					4
09	DLQ G-10		69	-0-	69	216	6	1	63	3	Y	-0-					4
10	0	N	NO RPT	-0-	-0-	216					Y	NO RPT					4

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
06	60	N	35	-0-	-25	-0-	3	1	32	3	Y	-0-					-0-
07	DLQ G-10		31	-0-	31	31	2	1	29	3	Y	-0-					-0-
08	DLQ G-10		6	-0-	6	37	6	3			Y	-0-					-0-
09	DLQ G-10		39	-0-	39	76	3	1	36	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	76					Y	NO RPT					-0-

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	388	-0-	-15	-0-	20	1	368	2	Y	-0-					-0-
06	392	N	392	-0-	-0-	-0-	38	1	354	2	Y	-0-					-0-
07	DLQ G-10		400	-0-	400	400	33	1	367	2	Y	-0-					-0-
08	DLQ G-10		388	-0-	388	788	33	1	355	2	Y	-0-					-0-
09	DLQ G-10		366	-0-	366	1154	28	1	338	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1154					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	979	-0-	-13	-0-	51	1	928	2	Y	-0-					-0-
06	977	N	977	-0-	-0-	-0-	94	1	883	2	Y	-0-					-0-
07	DLQ G-10		1004	-0-	1004	1004	82	1	922	2	Y	-0-					-0-
08	DLQ G-10		986	-0-	986	1990	85	1	901	2	Y	-0-					-0-
09	DLQ G-10		939	-0-	939	2929	72	1	867	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2929					Y	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					-0-
07	DLQ G-10		28	-0-	28	28	2	1	26	3	Y	-0-					-0-
08	DLQ G-10		27	-0-	27	55	2	1	25	3	Y	-0-					-0-
09	DLQ G-10		24	-0-	24	79	2	1	22	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	79					Y	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	417	-0-	-17	-0-	31	1	386	3	N	-0-					-0-
06	450	N	427	-0-	-23	-0-	32	1	395	3	N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	32	1	380	3	N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	31	1	382	3	N	-0-					-0-
09	420	N	324	-0-	-96	-0-	24	1	300	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	409	-0-	-25	-0-	26	1	382	3	N	1	1	1			2
							1	9									
06	402	N	402	-0-	-0-	-0-	26	1	375	3	N	1	1	1			2
							1	9									
07	496	N	409	-0-	-87	-0-	27	1	381	3	N	1	1	1			2
							1	9									
08	403	N	327	-0-	-76	-0-	23	1	303	3	N	1					3
							1	9									
09	390	N	300	-0-	-90	-0-	20	1	280	3	N	-0-	1	1			2
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	75	-0-	-18	-0-	6	1	69	3	Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	6	1	74	3	Y	-0-					-0-
07	DLQ G-10		91	-0-	91	91	7	1	84	3	Y	-0-					-0-
08	DLQ G-10		93	-0-	93	184	7	1	86	3	Y	-0-					-0-
09	DLQ G-10		64	-0-	64	248	5	1	59	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	248					Y	NO RPT					-0-

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	366	-0-	-37	-0-	27	1	339	3	Y	-0-					-0-
06	370	N	370	-0-	-0-	-0-	28	1	342	3	Y	-0-					-0-
07	DLQ G-10		268	-0-	268	268	21	1	247	3	Y	-0-					-0-
08	DLQ G-10		170	-0-	170	438	13	1	157	3	Y	-0-					-0-
09	DLQ G-10		237	-0-	237	675	17	1	220	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	675					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	320	-0-	-21	-0-	19	1	300	3	N	1					5
							1	9									
06	363	N	363	-0-	-0-	-0-	20	1	343	3	N	-0-	4	1			1
07	341	N	321	-0-	-20	-0-	20	1	301	3	N	-0-					1
08	310	N	304	-0-	-6	-0-	22	1	281	3	N	1					2
							1	9									
09	360	N	297	-0-	-63	-0-	24	1	273	3	N	-0-					2
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	374	-0-	-29	-0-	28	1	346	3	Y	-0-					-0-
06	390	N	383	-0-	-7	-0-	29	1	354	3	Y	-0-					-0-
07	DLQ G-10		360	-0-	360	360	28	1	332	3	Y	-0-					-0-
08	DLQ G-10		351	-0-	351	711	27	1	324	3	Y	-0-					-0-
09	DLQ G-10		360	-0-	360	1071	26	1	334	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1071					Y	NO RPT					-0-

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
07	DLQ G-10		61	-0-	61	61	5	1	56	3	Y	-0-					-0-
08	DLQ G-10		60	-0-	60	121	6	1	54	3	Y	-0-					-0-
09	DLQ G-10		60	-0-	60	181	6	1	54	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	181					Y	NO RPT					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	291	-0-	-50	-0-	19	1	272	3	N	-0-	1	1			1
06	420	N	159	-0-	-261	-0-	10	1	148	3	N	1	1	1			1
							1	9									
07	403	N	234	-0-	-169	-0-	16	1	218	3	N	-0-					1
08	417	N	417	-0-	-0-	-0-	29	1	387	3	N	1					2
							1	9									
*09	399	N	399	-0-	-0-	-0-	27	1	371	3	N	1	1	1			2
							1	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	738	-0-	-6	-0-	47	1	689	3	N	2	2	1			3
							2	9									
06	750	N	720	-0-	-30	-0-	47	1	671	3	N	2	2	1			3
							2	9									
07	744	N	742	-0-	-2	-0-	50	1	690	3	N	2	2	1			3
							2	9									
08	744	N	726	-0-	-18	-0-	50	1	674	3	N	2					5
							2	9									
09	720	N	714	-0-	-6	-0-	48	1	665	3	N	1	2	1			4
							1	9									
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	216	-0-	-32	-0-	14	1	201	3	N	1	1	1			1
							1	9									
06	240	N	209	-0-	-31	-0-	14	1	194	3	N	1	1	1			1
							1	9									
07	217	N	213	-0-	-4	-0-	14	1	198	3	N	1	1	1			1
							1	9									
08	217	N	213	-0-	-4	-0-	15	1	197	3	N	1					2
							1	9									
09	210	N	206	-0-	-4	-0-	14	1	191	3	N	1	1	1			2
							1	9									
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	211	-0-	-6	-0-	13	1	198	3	Y	-0-					-0-
06	222	N	222	-0-	-0-	-0-	17	1	205	3	Y	-0-					-0-
07	DLQ G-10		221	-0-	221	221	18	1	203	3	Y	-0-					-0-
08	DLQ G-10		219	-0-	219	440	21	1	198	3	Y	-0-					-0-
09	DLQ G-10		202	-0-	202	642	19	1	183	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	642					Y	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	216	-0-	-32	-0-	10	1	206	3	N	-0-					1
06	210	N	192	-0-	-18	-0-	13	1	179	3	N	-0-	1	1			-0-
07	217	N	191	-0-	-26	-0-	12	1	178	3	N	1					1
							1	9									
08	217	N	186	-0-	-31	-0-	12	1	174	3	N	-0-	1	1			-0-
*09	181	N	181	-0-	-0-	-0-	11	1	169	3	N	1					1
							1	9									
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	10	1	132	3	N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	8	1	109	3	N	-0-					-0-
*09	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	447	N	447	-0-	-0-	-0-	31	1	415	3	Y	1	2	1			-0-
							1	9									
06	420	N	402	-0-	-18	-0-	30	1	372	3	Y	-0-					-0-
07	DLQ G-10		356	-0-	356	356	24	1	331	3	Y	1					1
							1	9									
08	DLQ G-10		368	-0-	368	724	26	1	342	3	Y	-0-					1
09	DLQ G-10		359	-0-	359	1083	25	1	333	3	Y	1	2	1			-0-
							1	9									
10	0	N	NO RPT	-0-	-0-	1083					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	432	-0-	-2	-0-	30	1	401	3	N	1	2	1			-0-
							1	9									
06	420	N	384	-0-	-36	-0-	28	1	356	3	N	-0-					-0-
07	403	N	383	-0-	-20	-0-	26	1	356	3	N	1					1
							1	9									
08	434	N	392	-0-	-42	-0-	28	1	364	3	N	-0-					1
09	390	N	385	-0-	-5	-0-	27	1	357	3	N	1	2	1			-0-
							1	9									
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	758	N	758	-0-	-0-	-0-	65	1	691	3	Y	2	7	1			2
							2	9									
06	720	N	720	-0-	-0-	-0-	63	1	655	3	Y	2					4
							2	9									
07	DLQ G-10		704	-0-	704	704	55	1	647	3	Y	2					6
							2	9									
08	DLQ G-10		728	-0-	728	1432	53	1	673	3	Y	2					8
							2	9									
09	DLQ G-10		674	-0-	674	2106	48	1	625	3	Y	1	8	1			1
							1	9									
10	0	N	NO RPT	-0-	-0-	2106					Y	NO RPT					1

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	167	-0-	-174	-0-	167	3			N	-0-					1
06	300	N	167	-0-	-133	-0-	167	3			N	-0-					1
07	279	N	87	-0-	-192	-0-	87	3			N	-0-					1
08	155	N	87	-0-	-68	-0-	87	3			N	-0-					1
09	180	N	1	-0-	-179	-0-	1	3			N	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	351	-0-	-21	-0-	32	1	316	3	Y	3					4
							3	9									
06	375	N	375	-0-	-0-	-0-	32	1	341	3	Y	2					6
							2	9									
07	DLQ G-10		504	-0-	504	504	44	1	457	3	Y	3					9
							3	9									
08	DLQ G-10		403	-0-	403	907	39	1	362	3	Y	2					11
							2	9									
09	DLQ G-10		328	-0-	328	1235	28	1	298	3	Y	2					13
							2	9									
10	0	N	NO RPT	-0-	-0-	1235					Y	NO RPT					13

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	203	N	203	-0-	-0-	-0-	15	1	188	3	Y	-0-					-0-
06	180	N	159	-0-	-21	-0-	12	1	147	3	Y	-0-					-0-
07	DLQ G-10		162	-0-	162	162	12	1	150	3	Y	-0-					-0-
08	DLQ G-10		181	-0-	181	343	14	1	167	3	Y	-0-					-0-
09	DLQ G-10		190	-0-	190	533	14	1	176	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	533					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	335	-0-	-6	-0-	54	1	281	3	N	-0-			-0-
06	619	N	619	-0-	-0-	-0-	52	1	567	3	N	-0-			-0-
07	610	N	610	-0-	-0-	-0-	54	1	556	3	N	-0-			-0-
08	706	N	706	-0-	-0-	-0-	54	1	652	3	N	-0-			-0-
*09	701	N	701	-0-	-0-	-0-	33	1	668	3	N	-0-			-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			-0-

ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	57	-0-	-98	-0-	11	1	44	3	Y	2			2
							2	9							
06	872	N	872	-0-	-0-	-0-	164	1	702	3	Y	5			7
							6	9							
07	DLQ G-10		899	-0-	899	899	165	1	730	3	Y	4			11
							4	9							
08	DLQ G-10		748	-0-	748	1647	154	1	587	3	Y	6			17
							7	9							
09	DLQ G-10		637	-0-	637	2284	124	1	510	3	Y	3			20
							3	9							
10	0	N	NO RPT	-0-	-0-	2284					Y	NO RPT			20

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	15	1	202	3	Y	-0-	1	1	-0-
06	210	N	207	-0-	-3	-0-	15	1	192	3	Y	-0-			-0-
07	DLQ G-10		219	-0-	219	219	15	1	204	3	Y	-0-			-0-
08	DLQ G-10		225	-0-	225	444	16	1	208	3	Y	1			1
							1	9							
09	DLQ G-10		209	-0-	209	653	15	1	194	3	Y	-0-	1	1	-0-
10	0	N	NO RPT	-0-	-0-	653					Y	NO RPT			-0-

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-			10
06	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-			10
07	DLQ G-10		38	-0-	38	38	4	1	34	3	Y	-0-			10
08	DLQ G-10		33	-0-	33	71	3	1	30	3	Y	-0-			10
09	DLQ G-10		34	-0-	34	105	3	1	31	3	Y	-0-			10
10	0	N	NO RPT	-0-	-0-	105					Y	NO RPT			10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1213	-0-	-89	-0-	78	1	1135	2	Y	-0-					-0-
06	1234	N	1234	-0-	-0-	-0-	69	1	1137	2	Y	-0-					-0-
							28	3									
07	DLQ G-10		1244	-0-	1244	1244	65	1	1179	2	Y	-0-					-0-
08	DLQ G-10		1167	-0-	1167	2411	68	1	1099	2	Y	-0-					-0-
09	DLQ G-10		1157	-0-	1157	3568	65	1	1092	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3568					Y	NO RPT					-0-

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	444	-0-	-21	-0-	23	1	421	2	Y	-0-					-0-
06	450	N	449	-0-	-1	-0-	43	1	406	2	Y	-0-					-0-
07	DLQ G-10		442	-0-	442	442	36	1	406	2	Y	-0-					-0-
08	DLQ G-10		476	-0-	476	918	41	1	435	2	Y	-0-					-0-
09	DLQ G-10		427	-0-	427	1345	33	1	394	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1345					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					1
06	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					1
07	155	N	141	-0-	-14	-0-	9	1	132	3	N	-0-					1
08	140	N	140	-0-	-0-	-0-	8	1	132	3	N	-0-					1
09	150	N	135	-0-	-15	-0-	8	1	127	3	N	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	380	-0-	-23	-0-	17	1	363	3	N	-0-	1	1			1
06	377	N	377	-0-	-0-	-0-	27	1	349	3	N	1					2
							1	9									
07	380	N	380	-0-	-0-	-0-	24	1	355	3	N	1	1	1			2
							1	9									
08	372	N	347	-0-	-25	-0-	21	1	325	3	N	1	1	1			2
							1	9									
09	390	N	341	-0-	-49	-0-	19	1	322	3	N	-0-	1	1			1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	X	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*09	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
10	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
06	210	N	124	-0-	-86	-0-	124	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
08	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
*09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

05	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-
07	DLQ G-10		42	-0-	42	42	3	1	39	2	Y	-0-					-0-
08	DLQ G-10		42	-0-	42	84	4	1	38	2	Y	-0-					-0-
09	DLQ G-10		40	-0-	40	124	3	1	36	2	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	124					Y	NO RPT					1

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

05	310	N	299	-0-	-11	-0-	19	1	280	2	N	-0-					-0-
06	300	N	290	-0-	-10	-0-	16	1	267	2	N	-0-					-0-
							7	3									
07	310	N	295	-0-	-15	-0-	15	1	280	2	N	-0-					-0-
08	310	N	292	-0-	-18	-0-	17	1	275	2	N	-0-					-0-
09	300	N	279	-0-	-21	-0-	16	1	263	2	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

05	310	N	297	-0-	-13	-0-	21	1	276	3	Y	-0-	1	1			-0-
06	300	N	281	-0-	-19	-0-	21	1	260	3	Y	-0-					-0-
07	DLQ G-10		284	-0-	284	284	19	1	264	3	Y	1					1
							1	9									
08	DLQ G-10		277	-0-	277	561	20	1	257	3	Y	-0-					1
09	DLQ G-10		230	-0-	230	791	16	1	214	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	791					Y	NO RPT					-0-

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

05	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

05	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
06	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	562	-0-	-27	-0-	27	1 9	534	3	N	1	1	1			2
06	572	N	572	-0-	-0-	-0-	39	1	533	3	N	-0-	1	1			1
07	589	N	583	-0-	-6	-0-	36	1 9	546	3	N	1					2
08	574	N	574	-0-	-0-	-0-	38	1	536	3	N	-0-	1	1			1
09	570	N	551	-0-	-19	-0-	34	1 9	516	3	N	1					2
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	352	-0-	-20	-0-	16	1 9	335	3	N	1	1	1			2
06	360	N	343	-0-	-17	-0-	24	1	319	3	N	-0-					2
07	372	N	344	-0-	-28	-0-	22	1 9	321	3	N	1	1	1			2
08	344	N	344	-0-	-0-	-0-	21	1 9	322	3	N	1	1	1			2
09	330	N	325	-0-	-5	-0-	18	1 9	306	3	N	1	1	1			2
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	16	1	232	2	N	-0-					-0-
06	240	N	238	-0-	-2	-0-	13	1 5	220	2	N	-0-					-0-
07	248	N	246	-0-	-2	-0-	13	1	233	2	N	-0-					-0-
08	248	N	241	-0-	-7	-0-	14	1	227	2	N	-0-					-0-
09	240	N	236	-0-	-4	-0-	13	1	223	2	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	693	-0-	-20	-0-	46	1 3 9	644	3	Y	3	4	1			3
06	690	N	679	-0-	-11	-0-	43	1 3 9	633	3	Y	3					6
07	DLQ G-10		685	-0-	685	685	44	1 1 9	640	3	Y	1	4	1			3
08	DLQ G-10		679	-0-	679	1364	43	1 2 9	634	3	Y	2	4	1			1
09	DLQ G-10		650	-0-	650	2014	40	1 3 9	607	3	Y	3					4
10	0	N	NO RPT	-0-	-0-	2014					Y	NO RPT					4

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1299	N	1299	-0-	-0-	-0-	96	1	1203	2	Y	-0-					-0-
06	1185	N	1185	-0-	-0-	-0-	114	1	1071	2	Y	-0-					-0-
07	DLQ G-10		1233	-0-	1233	1233	92	1	1141	2	Y	-0-					-0-
08	DLQ G-10		1224	-0-	1224	2457	89	1	1135	2	Y	-0-					-0-
09	DLQ G-10		1136	-0-	1136	3593	86	1	1050	2	Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	3593					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	732	-0-	-12	-0-	41	1	684	3	N	6	6	1			7
							7	9									
06	720	N	717	-0-	-3	-0-	33	1	1	2	N	7	7	1			7
							675	3	8	9							
07	744	N	727	-0-	-17	-0-	51	1	3	2	N	7	3	1			11
							665	3	8	9							
08	744	N	711	-0-	-33	-0-	53	1	1	2	N	6	7	1			10
							650	3	7	9							
09	720	N	679	-0-	-41	-0-	47	1	2	2	N	7	7	1			10
							622	3	8	9							
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					10

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	227	-0-	-21	-0-	15	1	212	3	N	-0-	1	1			1
06	240	N	238	-0-	-2	-0-	31	1	206	3	N	1	1	1			1
							1	9									
07	248	N	244	-0-	-4	-0-	34	1	209	3	N	1	1	1			1
							1	9									
08	685	N	685	-0-	-0-	-0-	78	1	606	3	N	1					2
							1	9									
*09	770	N	770	-0-	-0-	-0-	71	1	697	3	N	2	1	1			3
							2	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					3

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	301	-0-	-288	-0-	14	1	286	3	N	1	1	1			1
							1	9									
06	450	N	249	-0-	-201	-0-	17	1	232	3	N	-0-	1	1			-0-
07	310	N	237	-0-	-73	-0-	15	1	221	3	N	1					1
							1	9									
08	310	N	227	-0-	-83	-0-	15	1	212	3	N	-0-	1	1			-0-
09	240	N	221	-0-	-19	-0-	14	1	206	3	N	1					1
							1	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	3458	-0-	-262	-0-	295	1	3153	3	Y	9	37	1			10
							10	9									
06	3540	X	3341	-0-	-199	-0-	290	1	3039	3	Y	11	2	8			19
							12	9									
07	DLQ G-10		3232	-0-	3232	3232	251	1	2971	3	Y	9					28
							10	9									
08	DLQ G-10		3388	-0-	3388	6620	248	1	3131	3	Y	8					36
							9	9									
09	DLQ G-10		3172	-0-	3172	9792	224	1	2941	3	Y	6	39	1			3
							7	9									
10	0	X	NO RPT	-0-	-0-	9792					Y	NO RPT					3

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	383	-0-	-51	-0-	383	3			Y	-0-					-0-
06	420	N	377	-0-	-43	-0-	377	3			Y	-0-					-0-
07	DLQ G-10		364	-0-	364	364	364	3			Y	-0-					-0-
08	DLQ G-10		366	-0-	366	730	366	3			Y	-0-					-0-
09	DLQ G-10		373	-0-	373	1103	373	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1103					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	11	1	125	3	Y	-0-					5
06	133	N	133	-0-	-0-	-0-	13	1	120	3	Y	-0-					5
07	DLQ G-10		139	-0-	139	139	15	1	124	3	Y	-0-					5
08	DLQ G-10		138	-0-	138	277	14	1	124	3	Y	-0-					5
09	DLQ G-10		132	-0-	132	409	12	1	120	3	Y	-0-					5
10	0	N	NO RPT	-0-	-0-	409					Y	NO RPT					5

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	368	-0-	-35	-0-	27	1	341	3	Y	-0-					-0-
06	362	N	362	-0-	-0-	-0-	27	1	335	3	Y	-0-					-0-
07	DLQ G-10		343	-0-	343	343	26	1	317	3	Y	-0-					-0-
08	DLQ G-10		359	-0-	359	702	27	1	332	3	Y	-0-					-0-
09	DLQ G-10		346	-0-	346	1048	25	1	321	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1048					Y	NO RPT					-0-

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	95	-0-	-29	-0-	6	1	89	3	N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-
*09	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	32	1	379	3	Y	2	1	1			1
							2	9									
06	400	N	400	-0-	-0-	-0-	40	1	359	3	Y	1					2
							1	9									
07	DLQ G-10		392	-0-	392	392	38	1	354	3	Y	-0-	2	1			-0-
08	DLQ G-10		409	-0-	409	801	44	1	364	3	Y	1					1
							1	9									
09	DLQ G-10		402	-0-	402	1203	41	1	360	3	Y	1					2
							1	9									
10	0	N	NO RPT	-0-	-0-	1203					Y	NO RPT					2

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	683	-0-	-185	-0-	97	1	573	3	Y	12					14
							13	9									
06	870	N	681	-0-	-189	-0-	90	1	582	3	Y	8					22
							9	9									
07	DLQ G-10		447	-0-	447	447	67	1	374	3	Y	5					27
							6	9									
08	DLQ G-10		549	-0-	549	996	93	1	454	3	Y	2					29
							2	9									
09	DLQ G-10		668	-0-	668	1664	115	1	551	3	Y	2					31
							2	9									
10	0	N	NO RPT	-0-	-0-	1664					Y	NO RPT					31

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	148	1	41	3	Y	-0-	3	1			-0-
06	184	N	184	-0-	-0-	-0-	144	1	39	3	Y	1					1
							1	9									
07	DLQ G-10		191	-0-	191	191	149	1	41	3	Y	1					2
							1	9									
08	DLQ G-10		188	-0-	188	379	149	1	38	3	Y	1	2	1			1
							1	9									
09	DLQ G-10		178	-0-	178	557	143	1	34	3	Y	1					2
							1	9									
10	0	N	NO RPT	-0-	-0-	557					Y	NO RPT					2

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	441	-0-	-24	-0-	38	1	402	3	Y	1	4	1			1
							1	9									
06	450	N	427	-0-	-23	-0-	37	1	389	3	Y	1					2
							1	9									
07	DLQ G-10		415	-0-	415	415	32	1	382	3	Y	1					3
							1	9									
08	DLQ G-10		425	-0-	425	840	31	1	393	3	Y	1					4
							1	9									
09	DLQ G-10		396	-0-	396	1236	28	1	368	3	Y	-0-	4	1			-0-
10	0	N	NO RPT	-0-	-0-	1236					Y	NO RPT					-0-

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	32	1	316	3	Y	-0-					-0-
06	332	N	332	-0-	-0-	-0-	29	1	303	3	Y	-0-					-0-
07	DLQ G-10		296	-0-	296	296	26	1	270	3	Y	-0-					-0-
08	DLQ G-10		301	-0-	301	597	30	1	271	3	Y	-0-					-0-
09	DLQ G-10		274	-0-	274	871	24	1	249	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	871					Y	NO RPT					1

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	735	-0-	-71	-0-	63	1	670	3	Y	2	8	1			2
							2	9									
06	769	N	769	-0-	-0-	-0-	67	1	700	3	Y	2					4
							2	9									
07	DLQ G-10		761	-0-	761	761	59	1	700	3	Y	2					6
							2	9									
08	DLQ G-10		697	-0-	697	1458	51	1	644	3	Y	2					8
							2	9									
09	DLQ G-10		732	-0-	732	2190	52	1	678	3	Y	2	9	1			1
							2	9									
10	0	N	NO RPT	-0-	-0-	2190					Y	NO RPT					1

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1450	-0-	-38	-0-	83	1	1334	3	Y	30	39	1			23
							33	9									
06	1410	N	1399	-0-	-11	-0-	116	1	1258	3	Y	23	18	1			28
							25	9									
07	DLQ G-10		1430	-0-	1430	1430	127	1	1279	3	Y	22	26	1	1	8	23
							24	9									
08	DLQ G-10		1435	-0-	1435	2865	118	1	1292	3	Y	23	27	1			19
							25	9									
09	DLQ G-10		1165	-0-	1165	4030	96	1	1050	3	Y	17	14	1			22
							19	9									
10	0	N	NO RPT	-0-	-0-	4030					Y	NO RPT					22

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	549	-0-	-40	-0-	37	1	512	3	Y	-0-					-0-
06	526	N	526	-0-	-0-	-0-	36	1	490	3	Y	-0-					-0-
07	DLQ G-10		593	-0-	593	593	42	1	551	3	Y	-0-					-0-
08	DLQ G-10		578	-0-	578	1171	42	1	536	3	Y	-0-					-0-
09	DLQ G-10		674	-0-	674	1845	50	1	624	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1845					Y	NO RPT					-0-

WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-	1	1			1
06	455	N	455	-0-	-0-	-0-	34	1	419	3	N	2	1	1			2
							2	9									
07	437	N	437	-0-	-0-	-0-	33	1	395	3	N	8					10
							9	9									
08	359	N	359	-0-	-0-	-0-	27	1	322	3	N	9	9	1			10
							10	9									
*09	296	N	296	-0-	-0-	-0-	19	1	264	3	N	12	7	1			15
							13	9									
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					15

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0-	-0-	24	1	358	2	N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	20	1	337	2	N	-0-					-0-
							8	3									
07	372	N	371	-0-	-1	-0-	19	1	352	2	N	-0-					-0-
08	372	N	364	-0-	-8	-0-	21	1	343	2	N	-0-					-0-
09	360	N	348	-0-	-12	-0-	19	1	329	2	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	771	-0-	-66	-0-	62	1	709	3	Y	-0-					-0-
06	810	N	741	-0-	-69	-0-	72	1	669	3	Y	-0-					-0-
07	DLQ G-10		760	-0-	760	760	79	1	680	3	Y	1					1
							1	9									
08	DLQ G-10		742	-0-	742	1502	74	1	668	3	Y	-0-	1	1			-0-
09	DLQ G-10		732	-0-	732	2234	66	1	666	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2234					Y	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	30	1	342	3	Y	-0-					-0-
06	371	N	371	-0-	-0-	-0-	36	1	335	3	Y	-0-					-0-
07	DLQ G-10		384	-0-	384	384	40	1	344	3	Y	-0-					-0-
08	DLQ G-10		374	-0-	374	758	37	1	337	3	Y	-0-					-0-
09	DLQ G-10		355	-0-	355	1113	32	1	323	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1113					Y	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	13	1	151	3	Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	15	1	142	3	Y	-0-					-0-
07	DLQ G-10		162	-0-	162	162	17	1	145	3	Y	-0-					-0-
08	DLQ G-10		160	-0-	160	322	16	1	144	3	Y	-0-					-0-
09	DLQ G-10		158	-0-	158	480	14	1	144	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	480					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1417	-0-	-40	-0-	81	1	1304	3	Y	29	38	1			22
							32	9									
06	1380	N	1365	-0-	-15	-0-	113	1	1227	3	Y	23	18	1			27
							25	9									
07	DLQ G-10		1413	-0-	1413	1413	126	1	1265	3	Y	20	25	1			22
							22	9									
08	DLQ G-10		1418	-0-	1418	2831	117	1	1276	3	Y	23	26	1			19
							25	9									
09	DLQ G-10		1441	-0-	1441	4272	119	1	1299	3	Y	21	15	1			25
							23	9									
10	0	N	NO RPT	-0-	-0-	4272					Y	NO RPT					25

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	10	1	135	3	N	-0-					-0-
09	150	N	137	-0-	-13	-0-	8	1	129	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	630	N	630	-0-	-0-	-0-	40	1	588	3	N	2	2	1			3
							2	9									
06	630	N	624	-0-	-6	-0-	41	1	582	3	N	1	2	1			2
							1	9									
07	651	N	648	-0-	-3	-0-	43	1	602	3	N	3	2	1			3
							3	9									
08	637	N	637	-0-	-0-	-0-	44	1	592	3	N	1					4
							1	9									
*09	643	N	643	-0-	-0-	-0-	43	1	598	3	N	2	2	1			4
							2	9									
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					4

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	514	-0-	-137	-0-	33	1	479	3	N	2	2	1			3
							2	9									
06	575	N	575	-0-	-0-	-0-	38	1	536	3	N	1	2	1			2
							1	9									
07	589	N	548	-0-	-41	-0-	37	1	509	3	N	2	2	1			2
							2	9									
08	527	N	512	-0-	-15	-0-	35	1	475	3	N	2					4
							2	9									
09	570	N	495	-0-	-75	-0-	33	1	461	3	N	1	2	1			3
							1	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					3

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
09	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1585	-0-	-89	-0-	101	1	1477	3	N	6	9	1			12
							7	9									
06	1590	N	1546	-0-	-44	-0-	200	1	1340	3	N	5	5	1			12
							6	9									
07	1554	N	1554	-0-	-0-	-0-	219	1	1334	3	N	1	5	1			8
							1	9									
08	1581	N	1527	-0-	-54	-0-	174	1	1346	3	N	6	4	1			10
							7	9									
09	1560	N	1392	-0-	-168	-0-	129	1	1259	3	N	4	4	1			10
							4	9									
10	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					10

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	2085	-0-	-23	-0-	102	1	1983	3	N	-0-					1
06	2010	N	2007	-0-	-3	-0-	98	1	1909	3	N	-0-					1
07	2077	N	2073	-0-	-4	-0-	102	1	1971	3	N	-0-					1
08	2077	N	2073	-0-	-4	-0-	102	1	1971	3	N	-0-					1
09	2010	N	1935	-0-	-75	-0-	98	1	1837	3	N	-0-					1
10	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					1

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	481	-0-	-15	-0-	31	1	449	3	N	1	1	1			2
							1	9									
06	480	N	461	-0-	-19	-0-	30	1	430	3	N	1	1	1			2
							1	9									
07	496	N	465	-0-	-31	-0-	31	1	433	3	N	1	1	1			2
							1	9									
08	496	N	451	-0-	-45	-0-	31	1	419	3	N	1					3
							1	9									
09	450	N	433	-0-	-17	-0-	29	1	402	3	N	2	2	1			3
							2	9									
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					3

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	291	-0-	-19	-0-	19	1	272	3	N	-0-	1	1			1
06	300	N	254	-0-	-46	-0-	17	1	236	3	N	1	1	1			1
							1	9									
07	310	N	304	-0-	-6	-0-	20	1	283	3	N	1	1	1			1
							1	9									
08	279	N	247	-0-	-32	-0-	17	1	229	3	N	1					2
							1	9									
*09	270	N	270	-0-	-0-	-0-	18	1	251	3	N	1	1	1			2
							1	9									
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		22	-0-	22	55	1	1	21	3	N	-0-					-0-
06	105	X	50	-0-	-55	-0-	4	1	46	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	5	1	67	3	N	24					24
							26	9									
08	84	N	84	-0-	-0-	-0-	4	1	67	3	N	12	14	1			22
							13	9									
*09	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-	8	1			14
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

05	549	N	549	-0-	-0-	-0-	26	1	523	3	N	-0-					1
06	523	N	523	-0-	-0-	-0-	35	1	488	3	N	-0-	1	1			-0-
07	520	N	520	-0-	-0-	-0-	32	1	487	3	N	1					1
							1	9									
08	503	N	503	-0-	-0-	-0-	33	1	470	3	N	-0-					1
*09	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

05	563	N	563	-0-	-0-	-0-	36	1	526	3	N	1	1	1			2
							1	9									
06	525	N	525	-0-	-0-	-0-	34	1	490	3	N	1	1	1			2
							1	9									
07	426	N	426	-0-	-0-	-0-	29	1	396	3	N	1	1	1			2
							1	9									
08	558	N	262	-0-	-296	-0-	18	1	244	3	N	-0-					2
09	540	N	494	-0-	-46	-0-	33	1	460	3	N	1	1	1			2
							1	9									
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

05	775	N	637	-0-	-138	-0-	43	1	591	3	Y	3	4	1			3
							3	9									
06	630	N	616	-0-	-14	-0-	39	1	575	3	Y	2					5
							2	9									
07	DLQ G-10		638	-0-	638	638	41	1	595	3	Y	2	4	1			3
							2	9									
08	DLQ G-10		636	-0-	636	1274	41	1	593	3	Y	2	4	1			1
							2	9									
09	DLQ G-10		609	-0-	609	1883	38	1	569	3	Y	2					3
							2	9									
10	0	N	NO RPT	-0-	-0-	1883					Y	NO RPT					3

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

05	513	N	513	-0-	-0-	-0-	33	1	478	3	N	2	2	1			2
							2	9									
06	510	N	503	-0-	-7	-0-	33	1	469	3	N	1	1	1			2
							1	9									
07	527	N	514	-0-	-13	-0-	35	1	478	3	N	1	1	1			2
							1	9									
08	527	N	511	-0-	-16	-0-	35	1	474	3	N	2					4
							2	9									
09	510	N	495	-0-	-15	-0-	33	1	461	3	N	1	2	1			3
							1	9									
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

05	310	N	289	-0-	-21	-0-	16	1	273	3	N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	23	1	279	3	N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	24	1	291	3	N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	24	1	290	3	N	-0-					-0-
09	300	N	296	-0-	-4	-0-	20	1	276	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

05	492	N	492	-0-	-0-	-0-	28	1	463	3	N	1					2
							1	9									
06	600	N	555	-0-	-45	-0-	41	1	514	3	N	-0-	1	1			1
07	492	N	492	-0-	-0-	-0-	38	1	454	3	N	-0-					1
08	498	N	498	-0-	-0-	-0-	38	1	459	3	N	1	1	1			1
							1	9									
09	570	N	326	-0-	-244	-0-	22	1	304	3	N	-0-					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

05	310	N	303	-0-	-7	-0-	17	1	286	3	N	-0-					2
06	330	N	283	-0-	-47	-0-	21	1	262	3	N	-0-	1	1			1
07	465	N	234	-0-	-231	-0-	18	1	216	3	N	-0-					1
08	310	N	255	-0-	-55	-0-	20	1	235	3	N	-0-					1
09	270	N	208	-0-	-62	-0-	14	1	194	3	N	-0-					1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

05	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
06	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
07	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
08	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
09	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

05	310	N	255	-0-	-55	-0-	16	1	239	2	Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	19	1	306	2	Y	-0-					-0-
							8	3									
07	DLQ	G-10	292	-0-	292	292	15	1	277	2	Y	-0-					-0-
08	DLQ	G-10	274	-0-	274	566	16	1	258	2	Y	-0-					-0-
09	DLQ	G-10	262	-0-	262	828	15	1	247	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	828					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	610	-0-	-10	-0-	41	1	567	3	Y	2	3	1			2
							2	9									
06	600	N	594	-0-	-6	-0-	38	1	553	3	Y	3					5
							3	9									
07	DLQ G-10		613	-0-	613	613	40	1	571	3	Y	2	4	1			3
							2	9									
08	DLQ G-10		598	-0-	598	1211	38	1	559	3	Y	1	3	1			1
							1	9									
09	DLQ G-10		558	-0-	558	1769	35	1	521	3	Y	2					3
							2	9									
10	0	N	NO RPT	-0-	-0-	1769					Y	NO RPT					3

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	5	1	88	2	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	12	1	116	2	Y	-0-					-0-
07	DLQ G-10		141	-0-	141	141	12	1	129	2	Y	-0-					-0-
08	DLQ G-10		136	-0-	136	277	12	1	124	2	Y	-0-					-0-
09	DLQ G-10		131	-0-	131	408	10	1	121	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	408					Y	NO RPT					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
08	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
*09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	570	-0-	-143	-0-	26	1	542	3	N	2	2	1			3
							2	9									
06	600	N	522	-0-	-78	-0-	37	1	484	3	N	1					4
							1	9									
07	620	N	549	-0-	-71	-0-	35	1	513	3	N	1	2	1			3
							1	9									
08	577	N	577	-0-	-0-	-0-	35	1	540	3	N	2	2	1			3
							2	9									
*09	557	N	557	-0-	-0-	-0-	31	1	524	3	N	2	2	1			3
							2	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					3

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					33
06	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					33
07	DLQ G-10		14	-0-	14	14	1	1	13	3	Y	-0-					33
08	DLQ G-10		-0-	-0-	-0-	14					Y	1					34
09	DLQ G-10		-0-	-0-	-0-	14					Y	-0-					34
10	0	N	NO RPT	-0-	-0-	14					Y	NO RPT					34

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					1
06	60	N	54	-0-	-6	-0-	7	1	47	3	N	-0-					1
07	62	N	56	-0-	-6	-0-	8	1	48	3	N	-0-					1
08	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					1
09	60	N	52	-0-	-8	-0-	5	1	47	3	N	-0-	1	1			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	469	N	469	-0-	-0-	-0-	21	1	448	3	Y	-0-					29
06	454	N	454	-0-	-0-	-0-	20	1	434	3	Y	-0-					29
07	DLQ G-10		472	-0-	472	472	22	1	450	3	Y	-0-					29
08	DLQ G-10		444	-0-	444	916	21	1	422	3	Y	1					30
							1	9									
09	DLQ G-10		415	-0-	415	1331	21	1	394	3	Y	-0-					30
10	0	N	NO RPT	-0-	-0-	1331					Y	NO RPT					30

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	633	-0-	-204	-0-	36	1	597	3	N	-0-					2
06	780	N	720	-0-	-60	-0-	54	1	666	3	N	-0-	1	1			1
07	729	N	729	-0-	-0-	-0-	56	1	673	3	N	-0-					1
08	731	N	731	-0-	-0-	-0-	56	1	674	3	N	1	1	1			1
							1	9									
09	720	N	705	-0-	-15	-0-	47	1	658	3	N	-0-					1
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	225	-0-	-116	-0-	13	1	212	3	N	-0-					-0-
06	300	N	187	-0-	-113	-0-	14	1	169	3	N	4	1	8			3
							4	9									
07	153	N	153	-0-	-0-	-0-	11	1	135	3	N	6					9
							7	9									
08	217	N	191	-0-	-26	-0-	14	1	173	3	N	4	8	1			5
							4	9									
09	180	N	12	-0-	-168	-0-	5	3	7	9	N	6	5	1			6
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					6

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	818	N	818	-0-	-0-	-0-	46	1	771	3	N	1	1	1			1
							1	9									
06	1020	N	856	-0-	-164	-0-	64	1	792	3	N	-0-					1
07	899	N	734	-0-	-165	-0-	57	1	677	3	N	-0-					1
08	806	N	516	-0-	-290	-0-	40	1	476	3	N	-0-	1	1			-0-
09	870	N	444	-0-	-426	-0-	30	1	414	3	N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1067	-0-	-18	-0-	86	1	980	3	Y	1	1	1			-0-
							1	9									
06	1050	N	1021	-0-	-29	-0-	99	1	921	3	Y	1					1
							1	9									
07	DLQ G-10		1074	-0-	1074	1074	112	1	962	3	Y	-0-					1
08	DLQ G-10		999	-0-	999	2073	99	1	900	3	Y	-0-	1	1			-0-
09	DLQ G-10		1002	-0-	1002	3075	91	1	911	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3075					Y	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	27	1	446	3	N	-0-					1
06	460	N	460	-0-	-0-	-0-	34	1	426	3	N	-0-					1
07	475	N	475	-0-	-0-	-0-	37	1	438	3	N	-0-					1
08	482	N	482	-0-	-0-	-0-	37	1	445	3	N	-0-	1	1			-0-
09	450	N	438	-0-	-12	-0-	29	1	409	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	976	-0-	-16	-0-	55	1 9	920	3	N	1	1	1			1
06	960	N	960	-0-	-0-	-0-	72	1 9	887	3	N	1	1	1			1
07	992	N	985	-0-	-7	-0-	76	1 9	909	3	N	-0-					1
08	982	N	982	-0-	-0-	-0-	75	1 9	906	3	N	1	1	1			1
09	960	N	947	-0-	-13	-0-	63	1 9	883	3	N	1	1	1			1
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					1

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1061	-0-	-55	-0-	60	1 9	1000	3	N	1	1	1			2
06	1080	N	1071	-0-	-9	-0-	80	1	991	3	N	-0-	1	1			1
07	1116	N	1104	-0-	-12	-0-	85	1	1019	3	N	-0-					1
08	1054	N	967	-0-	-87	-0-	74	1 9	892	3	N	1	1	1			1
*09	1095	N	1095	-0-	-0-	-0-	73	1 9	1021	3	N	1	1	1			1
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					1

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	614	-0-	-161	-0-	27	1 10 9	577	3	Y	9					28
06	570	N	432	-0-	-138	-0-	18	1 9 9	405	3	Y	8					36
07	DLQ G-10		435	-0-	435	435	20	1 1 9	414	3	Y	1					37
08	DLQ G-10		505	-0-	505	940	24	1	481	3	Y	-0-					37
09	DLQ G-10		673	-0-	673	1613	35	1 1 9	637	3	Y	1					38
10	0	N	NO RPT	-0-	-0-	1613					Y	NO RPT					38

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	354	-0-	-18	-0-	17	1 1 9	336	3	N	1	1	1			1
06	357	N	357	-0-	-0-	-0-	24	1 1 9	332	3	N	1	1	1			1
07	403	N	365	-0-	-38	-0-	23	1	342	3	N	-0-					1
08	361	N	361	-0-	-0-	-0-	24	1 1 9	336	3	N	1	1	1			1
09	360	N	290	-0-	-70	-0-	18	1	272	3	N	-0-					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	710	-0-	-3	-0-	40	1	669	3	N	1	1	1			2
							1	9									
06	710	N	710	-0-	-0-	-0-	53	1	656	3	N	1	2	1			1
							1	9									
07	791	N	791	-0-	-0-	-0-	61	1	730	3	N	-0-					1
08	755	N	755	-0-	-0-	-0-	58	1	696	3	N	1	1	1			1
							1	9									
*09	697	N	697	-0-	-0-	-0-	46	1	651	3	N	-0-					1
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
06	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-					-0-
09	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	478	-0-	-49	-0-	27	1	451	3	N	-0-					1
06	480	N	470	-0-	-10	-0-	35	1	435	3	N	-0-					1
07	478	N	478	-0-	-0-	-0-	37	1	441	3	N	-0-					1
08	465	N	451	-0-	-14	-0-	35	1	416	3	N	-0-	1	1			-0-
09	480	N	457	-0-	-23	-0-	30	1	427	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	384	-0-	-19	-0-	25	1	358	3	N	1	1	1			2
							1	9									
06	390	N	364	-0-	-26	-0-	24	1	339	3	N	1	1	1			2
							1	9									
07	403	N	364	-0-	-39	-0-	24	1	339	3	N	1	1	1			2
							1	9									
08	372	N	344	-0-	-28	-0-	24	1	319	3	N	1					3
							1	9									
09	360	N	98	-0-	-262	-0-	7	1	91	3	N	-0-	1	1			2
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	659	N	659	-0-	-0-	-0-	42	1	615	3	N	2	2	1			3
							2	9									
06	660	N	627	-0-	-33	-0-	41	1	584	3	N	2	2	1			3
							2	9									
07	682	N	602	-0-	-80	-0-	40	1	560	3	N	2	2	1			3
							2	9									
08	651	N	628	-0-	-23	-0-	43	1	584	3	N	1					4
							1	9									
09	630	N	623	-0-	-7	-0-	42	1	579	3	N	2	2	1			4
							2	9									
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					4

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	14	1	235	3	N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	18	1	224	3	N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	19	1	232	3	N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	19	1	230	3	N	-0-					-0-
*09	242	N	242	-0-	-0-	-0-	16	1	226	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1223	N	1223	-0-	-0-	-0-	69	1	1153	3	N	1	1	1			5
							1	9									
06	1203	N	1203	-0-	-0-	-0-	90	1	1112	3	N	1	4	1			2
							1	9									
07	1240	N	1234	-0-	-6	-0-	95	1	1138	3	N	1					3
							1	9									
08	1213	N	1213	-0-	-0-	-0-	93	1	1119	3	N	1	2	1			2
							1	9									
09	1200	N	1190	-0-	-10	-0-	79	1	1110	3	N	1	1	1			2
							1	9									
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					2

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	596	N	596	-0-	-0-	-0-	48	1	548	3	Y	-0-					-0-
06	660	N	572	-0-	-88	-0-	55	1	517	3	Y	-0-					-0-
07	DLQ G-10		591	-0-	591	591	62	1	529	3	Y	-0-					-0-
08	DLQ G-10		448	-0-	448	1039	45	1	403	3	Y	-0-					-0-
09	DLQ G-10		649	-0-	649	1688	59	1	590	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1688					Y	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	43	-0-	-19	-0-	2	1	40	3	N	1	1	1			1
							1	9									
06	240	N	36	-0-	-204	-0-	2	1	34	3	N	-0-	1	1			-0-
07	229	N	229	-0-	-0-	-0-	193	1	35	3	N	1					1
							1	9									
08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-	1	1			-0-
*09	196	N	196	-0-	-0-	-0-	185	1	10	3	N	1					1
							1	9									
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	449	-0-	-16	-0-	35	1 9	413	3	Y	1	3	1			1
06	450	N	435	-0-	-15	-0-	43	1 9	391	3	Y	1					2
07	DLQ G-10		431	-0-	431	431	42	1 9	388	3	Y	1	3	1			-0-
08	DLQ G-10		415	-0-	415	846	44	1 9	370	3	Y	1					1
09	DLQ G-10		376	-0-	376	1222	38	1 9	337	3	Y	1					2
10	0	N	NO RPT	-0-	-0-	1222					Y	NO RPT					2

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	902	-0-	-90	-0-	72	1 9	829	3	Y	1	1	1			-0-
06	930	N	870	-0-	-60	-0-	84	1 9	785	3	Y	1					1
07	DLQ G-10		899	-0-	899	899	94	1	805	3	Y	-0-					1
08	DLQ G-10		875	-0-	875	1774	87	1	788	3	Y	-0-	1	1			-0-
09	DLQ G-10		893	-0-	893	2667	81	1 9	811	3	Y	1					1
10	0	N	NO RPT	-0-	-0-	2667					Y	NO RPT					1

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	423	-0-	-11	-0-	34	1	389	3	Y	-0-					-0-
06	420	N	376	-0-	-44	-0-	36	1	340	3	Y	-0-					-0-
07	DLQ G-10		398	-0-	398	398	42	1	356	3	Y	-0-					-0-
08	DLQ G-10		457	-0-	457	855	45	1	412	3	Y	-0-					-0-
09	DLQ G-10		415	-0-	415	1270	38	1	377	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1270					Y	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1451	N	1451	-0-	-0-	-0-	82	1 9	1368	3	N	1	1	1			2
06	1410	N	1171	-0-	-239	-0-	87	1	1084	3	N	-0-	1	1			1
07	1426	N	1286	-0-	-140	-0-	99	1 9	1186	3	N	1					2
08	1457	N	1325	-0-	-132	-0-	102	1 9	1222	3	N	1	2	1			1
*09	1217	N	1217	-0-	-0-	-0-	81	1 9	1135	3	N	1	1	1			1
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	767	-0-	-101	-0-	43	1 9	723	3	N	1	1	1			1
06	840	N	707	-0-	-133	-0-	53	1 9	653	3	N	1	1	1			1
07	806	N	685	-0-	-121	-0-	53	1	632	3	N	-0-					1
08	1040	N	1040	-0-	-0-	-0-	80	1 9	959	3	N	1	1	1			1
*09	1553	N	1553	-0-	-0-	-0-	103	1 9	1449	3	N	1	1	1			1
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1189	-0-	-144	-0-	67	1 9	1121	3	N	1	1	1			1
06	2174	N	2174	-0-	-0-	-0-	162	1 9	2011	3	N	1	1	1			1
07	1651	N	1651	-0-	-0-	-0-	127	1 9	1523	3	N	1					2
08	1193	N	1193	-0-	-0-	-0-	92	1 9	1100	3	N	1	2	1			1
*09	1651	N	1651	-0-	-0-	-0-	110	1 9	1540	3	N	1	1	1			1
10	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					1

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	383	-0-	-51	-0-	22	1	361	3	N	-0-					1
06	390	N	356	-0-	-34	-0-	27	1	329	3	N	-0-	1	1			-0-
07	403	N	362	-0-	-41	-0-	28	1	334	3	N	-0-					-0-
08	372	N	353	-0-	-19	-0-	27	1	326	3	N	-0-					-0-
09	360	N	339	-0-	-21	-0-	23	1	316	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	234	-0-	-14	-0-	13	1	221	3	N	-0-					1
06	240	N	229	-0-	-11	-0-	17	1	212	3	N	-0-	1	1			-0-
07	248	N	235	-0-	-13	-0-	18	1	217	3	N	-0-					-0-
08	248	N	230	-0-	-18	-0-	18	1	212	3	N	-0-					-0-
09	240	N	219	-0-	-21	-0-	15	1	204	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	962	-0-	-123	-0-	191	1 9	770	3	N	1	1	1			1
06	920	N	920	-0-	-0-	-0-	198	1 9	721	3	N	1	1	1			1
07	961	N	949	-0-	-12	-0-	207	1	742	3	N	-0-					1
08	961	N	917	-0-	-44	-0-	204	1 9	712	3	N	1	1	1			1
09	930	N	878	-0-	-52	-0-	189	1	689	3	N	-0-					1
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					1

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
08	DLQ G-10		4	-0-	4	8	4	3			Y	-0-					-0-
09	DLQ G-10		9	-0-	9	17	9	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	17					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
07	465	N	391	-0-	-74	-0-	391	3			N	-0-					-0-
08	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
09	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	513	N	513	-0-	-0-	-0-	40	1	471	3	Y	2	3	1			2
							2	9									
06	519	N	519	-0-	-0-	-0-	51	1	467	3	Y	1					3
							1	9									
07	DLQ G-10		512	-0-	512	512	50	1	460	3	Y	2	4	1			1
							2	9									
08	DLQ G-10		541	-0-	541	1053	58	1	482	3	Y	1					2
							1	9									
09	DLQ G-10		537	-0-	537	1590	55	1	481	3	Y	1					3
							1	9									
10	0	N	NO RPT	-0-	-0-	1590					Y	NO RPT					3

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	345	-0-	-27	-0-	19	1	326	3	N	-0-					-0-
06	360	N	326	-0-	-34	-0-	24	1	302	3	N	-0-					-0-
07	372	N	325	-0-	-47	-0-	25	1	300	3	N	-0-					-0-
08	341	N	313	-0-	-28	-0-	24	1	289	3	N	-0-					-0-
09	330	N	293	-0-	-37	-0-	20	1	273	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1321	-0-	-105	-0-	74	1	1246	3	N	1	1	1			2
							1	9									
06	1350	N	1228	-0-	-122	-0-	92	1	1136	3	N	-0-	1	1			1
07	1395	N	1152	-0-	-243	-0-	89	1	1063	3	N	-0-					1
08	1333	N	975	-0-	-358	-0-	75	1	899	3	N	1	1	1			1
							1	9									
*09	1252	N	1252	-0-	-0-	-0-	83	1	1168	3	N	1	1	1			1
							1	9									
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					1

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	730	-0-	-293	-0-	41	1	688	3	N	1	1	1			1
							1	9									
06	990	N	851	-0-	-139	-0-	63	1	787	3	N	1	1	1			1
							1	9									
07	1023	N	745	-0-	-278	-0-	57	1	688	3	N	-0-					1
08	943	N	943	-0-	-0-	-0-	72	1	870	3	N	1	1	1			1
							1	9									
*09	974	N	974	-0-	-0-	-0-	65	1	909	3	N	-0-					1
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	714	-0-	-30	-0-	40	1	666	3	N	7	6	1			7
							8	9									
06	698	N	698	-0-	-0-	-0-	32	1	1	2	N	7	7	1			7
							657	3	8	9							
07	713	N	704	-0-	-9	-0-	49	1	3	2	N	6	3	1			10
							645	3	7	9							
08	713	N	649	-0-	-64	-0-	49	1	1	2	N	6	6	1			10
							592	3	7	9							
09	690	N	613	-0-	-77	-0-	43	1	2	2	N	5	6	1			9
							562	3	6	9							
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					9

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	104	-0-	-51	-0-	5	1	99	3	N	-0-					1
06	240	N	96	-0-	-144	-0-	7	1	89	3	N	-0-					1
07	155	N	98	-0-	-57	-0-	6	1	92	3	N	-0-					1
08	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					1
*09	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	X	1622	-0-	-362	-0-	91	1	1530	3	N	1	1	1			6
							1	9									
06	1920	X	1348	-0-	-572	-0-	101	1	1247	3	N	-0-	4	1			2
07	1984	X	1565	-0-	-419	-0-	121	1	1443	3	N	1					3
							1	9									
08	1860	X	1201	-0-	-659	-0-	92	1	1108	3	N	1	2	1			2
							1	9									
09	1740	X	1432	-0-	-308	-0-	95	1	1336	3	N	1	1	1			2
							1	9									
10	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	535	N	535	-0-	-0-	-0-	30	1	505	3	N	-0-					1
06	516	N	516	-0-	-0-	-0-	39	1	477	3	N	-0-					1
07	527	N	420	-0-	-107	-0-	32	1	388	3	N	-0-					1
08	527	N	207	-0-	-320	-0-	16	1	191	3	N	-0-	1	1			-0-
09	510	N	253	-0-	-257	-0-	17	1	236	3	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	812	-0-	-56	-0-	46	1	745	3	Y	19	22	1	2	8	13
							21	9									
06	810	N	732	-0-	-78	-0-	61	1	658	3	Y	12	10	1			15
							13	9									
07	DLQ G-10		774	-0-	774	774	69	1	692	3	Y	12	14	1			13
							13	9									
08	DLQ G-10		813	-0-	813	1587	67	1	732	3	Y	13	15	1			11
							14	9									
09	DLQ G-10		743	-0-	743	2330	61	1	670	3	Y	11	8	1			14
							12	9									
10	0	N	NO RPT	-0-	-0-	2330					Y	NO RPT					14

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	998	N	998	-0-	-0-	-0-	56	1	941	3	N	1	1	1			1
							1	9									
06	937	N	937	-0-	-0-	-0-	70	1	866	3	N	1	1	1			1
							1	9									
07	930	N	808	-0-	-122	-0-	62	1	746	3	N	-0-					1
08	992	N	463	-0-	-529	-0-	36	1	427	3	N	-0-	1	1			-0-
*09	1053	N	1053	-0-	-0-	-0-	70	1	982	3	N	1					1
							1	9									
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
*09	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	20	1	240	3	N	-0-					-0-
08	556	N	556	-0-	-0-	-0-	42	1	514	3	N	-0-					-0-
*09	473	N	473	-0-	-0-	-0-	34	1	439	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	103	1	26	3	N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	23	1	273	3	Y	1					1
							1	9									
06	368	N	368	-0-	-0-	-0-	36	1	331	3	Y	1					2
							1	9									
07	DLQ G-10		336	-0-	336	336	33	1	302	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		294	-0-	294	630	31	1	262	3	Y	1					1
							1	9									
09	DLQ G-10		274	-0-	274	904	28	1	245	3	Y	1					2
							1	9									
10	0	N	NO RPT	-0-	-0-	904					Y	NO RPT					2

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	150	N	150	-0-	-0-	-0-	12	1	137	3	Y	1	1	1			-0-
							1	9									
06	150	N	139	-0-	-11	-0-	14	1	124	3	Y	1					1
							1	9									
07	DLQ G-10		131	-0-	131	131	13	1	118	3	Y	-0-	1	1			-0-
08	DLQ G-10		167	-0-	167	298	18	1	149	3	Y	-0-					-0-
09	DLQ G-10		155	-0-	155	453	16	1	138	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	453					Y	NO RPT					1

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

05	434	N	423	-0-	-11	-0-	34	1	389	3	Y	-0-					21
06	420	N	407	-0-	-13	-0-	39	1	368	3	Y	-0-					21
07	DLQ G-10		409	-0-	409	409	43	1	366	3	Y	-0-					21
08	DLQ G-10		413	-0-	413	822	41	1	372	3	Y	-0-					21
09	DLQ G-10		410	-0-	410	1232	37	1	373	3	Y	-0-					21
10	0	N	NO RPT	-0-	-0-	1232					Y	NO RPT					21

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

05	496	N	455	-0-	-41	-0-	455	3			Y	-0-					-0-
06	480	N	434	-0-	-46	-0-	434	3			Y	-0-					-0-
07	DLQ G-10		442	-0-	442	442	442	3			Y	-0-					-0-
08	DLQ G-10		443	-0-	443	885	443	3			Y	-0-					-0-
09	DLQ G-10		450	-0-	450	1335	450	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1335					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	621	N	621	-0-	-0-	-0-	32 1	1 9	588	3	Y	1	1	1			-0-
06	607	N	607	-0-	-0-	-0-	31	1	576	3	Y	-0-					-0-
07	DLQ G-10		601	-0-	601	601	34	1	567	3	Y	-0-					-0-
08	DLQ G-10		621	-0-	621	1222	32	1	589	3	Y	-0-					-0-
09	DLQ G-10		606	-0-	606	1828	30	1	576	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1828					Y	NO RPT					-0-

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	12	1	141	3	Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	15	1	139	3	Y	-0-					-0-
07	DLQ G-10		159	-0-	159	159	17	1	142	3	Y	-0-					-0-
08	DLQ G-10		153	-0-	153	312	15	1	138	3	Y	-0-					-0-
09	DLQ G-10		152	-0-	152	464	14	1	138	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	464					Y	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	557	-0-	-32	-0-	45	1	512	3	Y	-0-					-0-
06	570	N	530	-0-	-40	-0-	51	1	479	3	Y	-0-					-0-
07	DLQ G-10		565	-0-	565	565	59	1	506	3	Y	-0-					-0-
08	DLQ G-10		550	-0-	550	1115	55	1	495	3	Y	-0-					-0-
09	DLQ G-10		519	-0-	519	1634	47	1	472	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1634					Y	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	53	-0-	-40	-0-	4	1	49	3	Y	-0-					-0-
06	90	N	89	-0-	-1	-0-	9	1	80	3	Y	-0-					-0-
07	DLQ G-10		92	-0-	92	92	10	1	82	3	Y	-0-					-0-
08	DLQ G-10		89	-0-	89	181	9	1	80	3	Y	-0-					-0-
09	DLQ G-10		86	-0-	86	267	8	1	78	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	267					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	438	-0-	-120	-0-	29	1	409	3	Y	-0-					2
06	540	N	4	-0-	-536	-0-	4	3			Y	-0-					2
07	DLQ G-10		369	-0-	369	369	32	1	337	3	Y	-0-					2
08	DLQ G-10		522	-0-	522	891	41	1	481	3	Y	-0-					2
09	DLQ G-10		133	-0-	133	1024	11	1	122	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	1024					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	17	1	243	2	N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	14	1	227	2	N	-0-					-0-
							6	3									
07	270	N	270	-0-	-0-	-0-	14	1	256	2	N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	17	1	269	2	N	-0-					-0-
*09	283	N	283	-0-	-0-	-0-	16	1	267	2	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	4	1	60	3	Y	1					1
							1	9									
07	DLQ G-10		60	-0-	60	60	4	1	56	3	Y	-0-	1	1			-0-
08	DLQ G-10		59	-0-	59	119	4	1	55	3	Y	-0-					-0-
09	DLQ G-10		59	-0-	59	178	4	1	55	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	178					Y	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	780	-0-	-88	-0-	50	1	728	3	N	2	4	1			5
							2	9									
06	815	N	815	-0-	-0-	-0-	106	1	706	3	N	3	2	1			6
							3	9									
07	829	N	829	-0-	-0-	-0-	117	1	712	3	N	-0-	2	1			4
08	818	N	818	-0-	-0-	-0-	93	1	722	3	N	3	2	1			5
							3	9									
09	810	N	781	-0-	-29	-0-	72	1	707	3	N	2	2	1			5
							2	9									
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					5

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1547	-0-	-3	-0-	1547	3			N	-0-					1
06	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					1
07	1519	N	1509	-0-	-10	-0-	1509	3			N	-0-					1
08	1550	N	1509	-0-	-41	-0-	1509	3			N	-0-					1
09	1470	N	1353	-0-	-117	-0-	1353	3			N	-0-					1
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					1

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-
07	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
08	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
09	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	647	-0-	-314	-0-	41	1	606	2	Y	-0-					-0-
06	720	N	590	-0-	-130	-0-	33	1	544	2	Y	-0-					-0-
							13	3									
07	DLQ G-10		619	-0-	619	619	32	1	587	2	Y	-0-					-0-
08	DLQ G-10		716	-0-	716	1335	42	1	674	2	Y	-0-					-0-
09	DLQ G-10		753	-0-	753	2088	42	1	711	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2088					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	862	-0-	-68	-0-	69	1	792	3	Y	1	1	1			-0-
							1	9									
06	851	N	851	-0-	-0-	-0-	82	1	768	3	Y	1					1
							1	9									
07	DLQ G-10		859	-0-	859	859	90	1	769	3	Y	-0-					1
08	DLQ G-10		873	-0-	873	1732	87	1	786	3	Y	-0-	1	1			-0-
09	DLQ G-10		750	-0-	750	2482	68	1	681	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	2482					Y	NO RPT					1

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	731	N	731	-0-	-0-	-0-	41	1	689	3	N	1	1	1			1
							1	9									
06	699	N	699	-0-	-0-	-0-	52	1	646	3	N	1	1	1			1
							1	9									
07	699	N	699	-0-	-0-	-0-	54	1	645	3	N	-0-					1
08	687	N	687	-0-	-0-	-0-	53	1	634	3	N	-0-	1	1			-0-
*09	554	N	554	-0-	-0-	-0-	37	1	517	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	1268	-0-	-1336	-0-	71	1	1196	3	N	1	1	1			2
							1	9									
06	2250	X	1095	-0-	-1155	-0-	82	1	1013	3	N	-0-	1	1			1
07	2277	X	2277	-0-	-0-	-0-	175	1	2101	3	N	1					2
							1	9									
08	1741	X	1741	-0-	-0-	-0-	134	1	1606	3	N	1	2	1			1
							1	9									
*09	1700	X	1700	-0-	-0-	-0-	113	1	1586	3	N	1	1	1			1
							1	9									
10	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					1

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	6	1	113	3	Y	-0-					-0-
06	90	N	81	-0-	-9	-0-	4	1	77	3	Y	-0-					-0-
07	DLQ G-10		80	-0-	80	80	5	1	75	3	Y	-0-					-0-
08	DLQ G-10		79	-0-	79	159	4	1	75	3	Y	-0-					-0-
09	DLQ G-10		80	-0-	80	239	4	1	76	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	239					Y	NO RPT					-0-

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	390	-0-	-106	-0-	20	1	370	3	Y	-0-					-0-
06	420	N	388	-0-	-32	-0-	20	1	368	3	Y	-0-					-0-
07	DLQ G-10		333	-0-	333	333	19	1	314	3	Y	-0-					-0-
08	DLQ G-10		154	-0-	154	487	8	1	146	3	Y	-0-					-0-
09	DLQ G-10		6	-0-	6	493	6	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	493					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
06	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
07	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

05	1147	N	1013	-0-	-134	-0-	68	1	942	3	Y	3	5	1			3
							3	9									
06	1080	N	921	-0-	-159	-0-	58	1	860	3	Y	3					6
							3	9									
07	DLQ G-10		1023	-0-	1023	1023	66	1	954	3	Y	3	5	1			4
							3	9									
08	DLQ G-10		967	-0-	967	1990	62	1	904	3	Y	1	4	1			1
							1	9									
09	DLQ G-10		999	-0-	999	2989	62	1	934	3	Y	3					4
							3	9									
10	0	N	NO RPT	-0-	-0-	2989					Y	NO RPT					4

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

05	124	N	72	-0-	-52	-0-	5	1	66	3	Y	1					1
							1	9									
06	120	N	55	-0-	-65	-0-	4	1	51	3	Y	-0-					1
07	DLQ G-10		46	-0-	46	46	4	1	42	3	Y	-0-					1
08	DLQ G-10		38	-0-	38	84	3	1	35	3	Y	-0-					1
09	DLQ G-10		93	-0-	93	177	8	1	85	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	177					Y	NO RPT					1

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

05	403	N	393	-0-	-10	-0-	95	1	297	3	Y	1	3	1			1
							1	9									
06	390	N	381	-0-	-9	-0-	98	1	282	3	Y	1					2
							1	9									
07	DLQ G-10		397	-0-	397	397	101	1	295	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		388	-0-	388	785	104	1	283	3	Y	1					1
							1	9									
09	DLQ G-10		368	-0-	368	1153	98	1	269	3	Y	1					2
							1	9									
10	0	N	NO RPT	-0-	-0-	1153					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	245	-0-	-3	-0-	19	1 1 9	225	3	Y	1	2	1			1
06	252	N	252	-0-	-0-	-0-	25	1 1 9	226	3	Y	1					2
07	DLQ G-10		260	-0-	260	260	25	1 1 9	235	3	Y	-0-	2	1			-0-
08	DLQ G-10		261	-0-	261	521	28	1 1 9	232	3	Y	1					1
09	DLQ G-10		248	-0-	248	769	25	1 1 9	222	3	Y	1					2
10	0	N	NO RPT	-0-	-0-	769					Y	NO RPT					2

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	32	1 1 9	340	3	Y	1	4	1			1
06	330	N	309	-0-	-21	-0-	27	1 1 9	281	3	Y	1					2
07	DLQ G-10		272	-0-	272	272	21	1 1 9	250	3	Y	1					3
08	DLQ G-10		246	-0-	246	518	18	1	228	3	Y	-0-					3
09	DLQ G-10		212	-0-	212	730	15	1	197	3	Y	-0-	3	1			-0-
10	0	N	NO RPT	-0-	-0-	730					Y	NO RPT					-0-

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	583	-0-	-6	-0-	30	1	553	3	Y	-0-	1	1			-0-
06	574	N	574	-0-	-0-	-0-	29	1	545	3	Y	-0-					-0-
07	DLQ G-10		52	-0-	52	52	3	1	49	3	Y	-0-					-0-
08	DLQ G-10		58	-0-	58	110	3	1	55	3	Y	-0-					-0-
09	DLQ G-10		486	-0-	486	596	24	1	462	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	596					Y	NO RPT					-0-

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	304	-0-	-595	-0-	24	1 1 9	279	3	Y	1	5	1			1
06	1020	N	959	-0-	-61	-0-	95	1 3 9	861	3	Y	3					4
07	DLQ G-10		997	-0-	997	997	97	1 3 9	897	3	Y	3	6	1			1
08	DLQ G-10		997	-0-	997	1994	107	1 2 9	888	3	Y	2					3
09	DLQ G-10		963	-0-	963	2957	98	1 3 9	862	3	Y	3					6
10	0	N	NO RPT	-0-	-0-	2957					Y	NO RPT					6

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	541	N	541	-0-	-0-	-0-	28	1	513	3	Y	-0-					-0-
06	453	N	453	-0-	-0-	-0-	23	1	430	3	Y	-0-					-0-
07	DLQ G-10		419	-0-	419	419	24	1	395	3	Y	-0-					-0-
08	DLQ G-10		385	-0-	385	804	20	1	365	3	Y	-0-					-0-
09	DLQ G-10		356	-0-	356	1160	18	1	338	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1160					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	67	-0-	-460	-0-	3	1	64	3	Y	-0-					-0-
06	540	N	93	-0-	-447	-0-	5	1	88	3	Y	-0-					-0-
07	DLQ G-10		66	-0-	66	66	4	1	62	3	Y	-0-					-0-
08	DLQ G-10		10	-0-	10	76	1	1	9	3	Y	-0-					-0-
09	DLQ G-10		14	-0-	14	90	1	1	13	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	90					Y	NO RPT					-0-

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	3			Y	-0-					-0-
07	DLQ G-10		72	-0-	72	72	72	3			Y	-0-					-0-
08	DLQ G-10		69	-0-	69	141	69	3			Y	-0-					-0-
09	DLQ G-10		66	-0-	66	207	66	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	207					Y	NO RPT					-0-

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
07	DLQ G-10		72	-0-	72	72	4	1	68	3	Y	-0-					-0-
08	DLQ G-10		67	-0-	67	139	3	1	64	3	Y	-0-					-0-
09	DLQ G-10		61	-0-	61	200	3	1	58	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	200					Y	NO RPT					-0-

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	97	-0-	-27	-0-	5	1	92	3	Y	-0-					-0-
06	120	N	108	-0-	-12	-0-	6	1	102	3	Y	-0-					-0-
07	DLQ G-10		81	-0-	81	81	5	1	76	3	Y	-0-					-0-
08	DLQ G-10		57	-0-	57	138	3	1	54	3	Y	-0-					-0-
09	DLQ G-10		72	-0-	72	210	4	1	68	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	210					Y	NO RPT					-0-

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	2	-0-	-7	-0-	2	3			Y	-0-					-0-
06	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
07	DLQ G-10		11	-0-	11	11	1	1	10	3	Y	-0-					-0-
08	DLQ G-10		9	-0-	9	20	9	3			Y	-0-					-0-
09	DLQ G-10		16	-0-	16	36	1	1	15	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	36					Y	NO RPT					-0-

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	347	-0-	-25	-0-	20	1	319	3	Y	7	9	1			5
							8	9									
06	360	N	287	-0-	-73	-0-	24	1	257	3	Y	5	4	1			6
							6	9									
07	DLQ G-10		247	-0-	247	247	22	1	222	3	Y	3	5	1			4
							3	9									
08	DLQ G-10		277	-0-	277	524	23	1	248	3	Y	5	5	1			4
							6	9									
09	DLQ G-10		261	-0-	261	785	22	1	235	3	Y	4	3	1			5
							4	9									
10	0	N	NO RPT	-0-	-0-	785					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	4	1	43	3	Y	1					1
							1	9									
06	60	N	36	-0-	-24	-0-	3	1	33	3	Y	-0-					1
07	DLQ G-10		27	-0-	27	27	2	1	25	3	Y	-0-					1
08	DLQ G-10		38	-0-	38	65	4	1	33	3	Y	1					2
							1	9									
09	DLQ G-10		34	-0-	34	99	3	1	30	3	Y	1					3
							1	9									
10	0	N	NO RPT	-0-	-0-	99					Y	NO RPT					3

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
08	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	268	-0-	-11	-0-	73	1	195	3	Y	-0-					-0-
06	330	N	330	-0-	-0-	-0-	105	1	225	3	Y	-0-					-0-
07	DLQ G-10		646	-0-	646	646	171	1	474	3	Y	1					1
							1	9									
08	DLQ G-10		143	-0-	143	789	14	1	129	3	Y	-0-					1
09	DLQ G-10		123	-0-	123	912	28	1	95	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	912					Y	NO RPT					1

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	519	N	519	-0-	-0-	-0-	42	1	477	3	Y	-0-					-0-
06	510	N	508	-0-	-2	-0-	49	1	459	3	Y	-0-					-0-
07	DLQ G-10		533	-0-	533	533	56	1	477	3	Y	-0-					-0-
08	DLQ G-10		519	-0-	519	1052	52	1	467	3	Y	-0-					-0-
09	DLQ G-10		486	-0-	486	1538	44	1	442	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1538					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	4	1	50	3	Y	-0-					-0-
06	60	N	53	-0-	-7	-0-	5	1	48	3	Y	-0-					-0-
07	DLQ G-10		54	-0-	54	54	6	1	48	3	Y	-0-					-0-
08	DLQ G-10		54	-0-	54	108	5	1	49	3	Y	-0-					-0-
09	DLQ G-10		51	-0-	51	159	5	1	46	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	159					Y	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	467	-0-	-29	-0-	30	1	435	3	N	2	3	1			4
							2	9									
06	480	N	477	-0-	-3	-0-	62	1	414	3	N	1	1	1			4
							1	9									
07	567	N	567	-0-	-0-	-0-	80	1	487	3	N	-0-	1	1			3
08	633	N	633	-0-	-0-	-0-	72	1	559	3	N	2	1	1			4
							2	9									
*09	581	N	581	-0-	-0-	-0-	54	1	525	3	N	2	2	1			4
							2	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1225	-0-	-15	-0-	74	1	1150	3	Y	1					1
							1	9									
06	1229	N	1229	-0-	-0-	-0-	98	1	1131	3	Y	-0-					1
07	DLQ G-10		1266	-0-	1266	1266	103	1	1163	3	Y	-0-					1
08	DLQ G-10		1300	-0-	1300	2566	124	1	1176	3	Y	-0-	1	1			-0-
09	DLQ G-10		1171	-0-	1171	3737	94	1	1077	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3737					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	582	N	582	-0-	-0-	-0-	35	1	547	3	Y	-0-					-0-
06	567	N	567	-0-	-0-	-0-	45	1	522	3	Y	-0-					-0-
07	DLQ G-10		576	-0-	576	576	47	1	528	3	Y	1					1
							1	9									
08	DLQ G-10		571	-0-	571	1147	54	1	517	3	Y	-0-	1	1			-0-
09	DLQ G-10		547	-0-	547	1694	44	1	503	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1694					Y	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	777	N	777	-0-	-0-	-0-	62	1	715	3	Y	-0-					-0-
06	780	N	766	-0-	-14	-0-	74	1	692	3	Y	-0-					-0-
07	DLQ G-10		781	-0-	781	781	82	1	698	3	Y	1					1
							1	9									
08	DLQ G-10		766	-0-	766	1547	76	1	690	3	Y	-0-	1	1			-0-
09	DLQ G-10		728	-0-	728	2275	66	1	662	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2275					Y	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1395	-0-	-217	-0-	112	1	1283	3	Y	-0-	1	1			-0-
06	1548	N	1548	-0-	-0-	-0-	150	1	1397	3	Y	1					1
							1	9									
07	DLQ G-10		1616	-0-	1616	1616	169	1	1447	3	Y	-0-					1
08	DLQ G-10		1572	-0-	1572	3188	156	1	1416	3	Y	-0-	1	1			-0-
09	DLQ G-10		1520	-0-	1520	4708	137	1	1382	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	4708					Y	NO RPT					1

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4	-0-	12	1	170	3	N	-0-	1	1			1
06	191	N	191	-0-	-0-	-0-	25	1	165	3	N	1	1	1			1
							1	9									
07	195	N	195	-0-	-0-	-0-	27	1	167	3	N	1	1	1			1
							1	9									
08	186	N	164	-0-	-22	-0-	19	1	145	3	N	-0-					1
*09	241	N	241	-0-	-0-	-0-	22	1	219	3	N	-0-					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	N	375	-0-	-0-	-0-	242	1	133	3	Y	-0-					-0-
06	368	N	368	-0-	-0-	-0-	237	1	131	3	Y	-0-					-0-
07	DLQ G-10		380	-0-	380	380	246	1	133	3	Y	1					1
							1	9									
08	DLQ G-10		369	-0-	369	749	244	1	125	3	Y	-0-	1	1			-0-
09	DLQ G-10		357	-0-	357	1106	235	1	122	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1106					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	447	-0-	-49	-0-	35	1	411	3	Y	1	3	1			1
							1	9									
06	480	N	425	-0-	-55	-0-	42	1	382	3	Y	1					2
							1	9									
07	DLQ G-10		430	-0-	430	430	42	1	387	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		440	-0-	440	870	47	1	392	3	Y	1					1
							1	9									
09	DLQ G-10		429	-0-	429	1299	44	1	384	3	Y	1					2
							1	9									
10	0	N	NO RPT	-0-	-0-	1299					Y	NO RPT					2

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
08	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
09	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
10	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	794	-0-	-136	-0-	45	1	748	3	N	1	1	1			1
							1	9									
06	900	N	656	-0-	-244	-0-	49	1	606	3	N	1	1	1			1
							1	9									
07	930	N	621	-0-	-309	-0-	48	1	573	3	N	-0-					1
08	806	N	568	-0-	-238	-0-	44	1	524	3	N	-0-	1	1			-0-
09	660	N	525	-0-	-135	-0-	35	1	490	3	N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	919	-0-	-11	-0-	52	1	866	3	N	1	1	1			5
							1	9									
06	1170	N	959	-0-	-211	-0-	72	1	886	3	N	1	4	1			2
							1	9									
07	992	N	932	-0-	-60	-0-	72	1	860	3	N	-0-					2
08	930	N	767	-0-	-163	-0-	59	1	707	3	N	1	1	1			2
							1	9									
*09	1189	N	1189	-0-	-0-	-0-	79	1	1109	3	N	1	1	1			2
							1	9									
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					2

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	272	-0-	-7	-0-	17	1	254	3	N	1	1	1			1
							1	9									
06	270	N	262	-0-	-8	-0-	17	1	244	3	N	1	1	1			1
							1	9									
07	279	N	267	-0-	-12	-0-	18	1	248	3	N	1	1	1			1
							1	9									
08	279	N	263	-0-	-16	-0-	18	1	244	3	N	1					2
							1	9									
09	270	N	254	-0-	-16	-0-	17	1	236	3	N	1	1	1			2
							1	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1189	-0-	-51	-0-	76	1	1113	2	Y	-0-					-0-
06	1200	N	1142	-0-	-58	-0-	64	1	1052	2	Y	-0-					-0-
							26	3									
07	DLQ G-10		1129	-0-	1129	1129	59	1	1070	2	Y	-0-					-0-
08	DLQ G-10		1082	-0-	1082	2211	63	1	1019	2	Y	-0-					-0-
09	DLQ G-10		1026	-0-	1026	3237	57	1	969	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3237					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	635	-0-	-16	-0-	105	1	524	3	Y	5					6
							6	9									
06	695	N	695	-0-	-0-	-0-	143	1	549	3	Y	3					9
							3	9									
07	DLQ G-10		673	-0-	673	673	177	1	492	3	Y	4					13
							4	9									
08	DLQ G-10		569	-0-	569	1242	142	1	424	3	Y	3					16
							3	9									
09	DLQ G-10		663	-0-	663	1905	168	1	491	3	Y	4					20
							4	9									
10	0	N	NO RPT	-0-	-0-	1905					Y	NO RPT					20

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	228	-0-	-20	-0-	13	1	215	3	N	-0-					-0-
06	240	N	227	-0-	-13	-0-	17	1	210	3	N	-0-					-0-
07	248	N	229	-0-	-19	-0-	18	1	211	3	N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	17	1	210	3	N	-0-					-0-
09	240	N	222	-0-	-18	-0-	15	1	207	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	139	-0-	-16	-0-	7	1	132	3	Y	-0-					-0-
06	150	N	135	-0-	-15	-0-	7	1	128	3	Y	-0-					-0-
07	DLQ G-10		104	-0-	104	104	6	1	98	3	Y	-0-					-0-
08	DLQ G-10		160	-0-	160	264	8	1	152	3	Y	-0-					-0-
09	DLQ G-10		135	-0-	135	399	7	1	128	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	399					Y	NO RPT					-0-

SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	16	1	234	3	N	1	1	1			1
							1	9									
06	240	N	240	-0-	-0-	-0-	16	1	223	3	N	1	1	1			1
							1	9									
07	256	N	256	-0-	-0-	-0-	17	1	238	3	N	1	1	1			1
							1	9									
08	248	N	231	-0-	-17	-0-	16	1	214	3	N	1					2
							1	9									
09	240	N	48	-0-	-192	-0-	3	1	45	3	N	-0-	1	1			1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	4	1	80	3	Y	-0-					-0-
06	90	N	86	-0-	-4	-0-	4	1	82	3	Y	-0-					-0-
07	DLQ G-10		77	-0-	77	77	4	1	73	3	Y	-0-					-0-
08	DLQ G-10		94	-0-	94	171	5	1	89	3	Y	-0-					-0-
09	DLQ G-10		95	-0-	95	266	5	1	90	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	266					Y	NO RPT					-0-

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	569	N	569	-0-	-0-	-0-	42	1	527	2	Y	-0-					-0-
06	557	N	557	-0-	-0-	-0-	54	1	503	2	Y	-0-					-0-
07	DLQ G-10		523	-0-	523	523	39	1	484	2	Y	-0-					-0-
08	DLQ G-10		496	-0-	496	1019	36	1	460	2	Y	-0-					-0-
09	DLQ G-10		402	-0-	402	1421	30	1	372	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1421					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	991	-0-	-94	-0-	85	1	903	3	Y	3	11	1			3
							3	9									
06	1020	N	829	-0-	-191	-0-	72	1	755	3	Y	2					5
							2	9									
07	DLQ G-10		805	-0-	805	805	63	1	739	3	Y	3					8
							3	9									
08	DLQ G-10		827	-0-	827	1632	61	1	764	3	Y	2					10
							2	9									
09	DLQ G-10		858	-0-	858	2490	61	1	796	3	Y	1	10	1			1
							1	9									
10	0	N	NO RPT	-0-	-0-	2490					Y	NO RPT					1

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					1
06	270	N	154	-0-	-116	-0-	10	1	144	3	N	-0-	1	1			-0-
07	319	N	319	-0-	-0-	-0-	155	1	163	3	N	1					1
							1	9									
08	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-	1	1			-0-
*09	277	N	277	-0-	-0-	-0-	135	1	141	3	N	1					1
							1	9									
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	189	-0-	-59	-0-	13	1	176	3	Y	-0-	1	1			-0-
06	210	N	175	-0-	-35	-0-	13	1	162	3	Y	-0-					-0-
07	DLQ G-10		175	-0-	175	175	12	1	163	3	Y	-0-					-0-
08	DLQ G-10		172	-0-	172	347	12	1	159	3	Y	1					1
							1	9									
09	DLQ G-10		186	-0-	186	533	13	1	173	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	533					Y	NO RPT					-0-

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	130	-0-	-25	-0-	8	1	122	3	N	-0-					1
06	150	N	123	-0-	-27	-0-	8	1	115	3	N	-0-					1
07	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					1
08	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					1
09	120	N	117	-0-	-3	-0-	8	1	109	3	N	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	36	-0-	-26	-0-	2	1	34	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
*09	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

05	491	N	491	-0-	-0-	-0-	28	1	461	3	N	2					5
							2	9									
06	480	N	463	-0-	-17	-0-	26	1	435	3	N	2					7
							2	9									
07	496	N	480	-0-	-16	-0-	25	1	453	3	N	2	7	1			2
							2	9									
08	496	N	473	-0-	-23	-0-	24	1	446	3	N	3					5
							3	9									
*09	466	N	466	-0-	-0-	-0-	26	1	438	3	N	2					7
							2	9									
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					7

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

05	572	N	572	-0-	-0-	-0-	33	1	537	3	N	2					6
							2	9									
06	540	N	499	-0-	-41	-0-	28	1	469	3	N	2					8
							2	9									
07	589	N	497	-0-	-92	-0-	26	1	469	3	N	2	8	1			2
							2	9									
08	558	N	522	-0-	-36	-0-	27	1	492	3	N	3					5
							3	9									
*09	521	N	521	-0-	-0-	-0-	29	1	489	3	N	3					8
							3	9									
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					8

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

05	635	N	635	-0-	-0-	-0-	33	1	601	3	N	1	3	1			2
							1	9									
06	622	N	622	-0-	-0-	-0-	46	1	575	3	N	1					3
							1	9									
07	634	N	634	-0-	-0-	-0-	58	1	576	3	N	-0-					3
08	631	N	631	-0-	-0-	-0-	50	1	580	3	N	1					4
							1	9									
09	630	N	603	-0-	-27	-0-	49	1	553	3	N	1					5
							1	9									
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	275	-0-	-4	-0-	14	1	261	2	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	27	1	249	2	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	23	1	257	2	N	-0-					-0-
08	279	N	277	-0-	-2	-0-	24	1	253	2	N	-0-					-0-
09	270	N	264	-0-	-6	-0-	20	1	244	2	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	169	-0-	-17	-0-	10	1	149	3	Y	9					14
							10	9									
06	180	N	155	-0-	-25	-0-	12	1	140	3	Y	3	1	8			16
							3	9									
07	DLQ G-10		146	-0-	146	146	12	1	131	3	Y	3					19
							3	9									
08	DLQ G-10		166	-0-	166	312	15	1	138	3	Y	12	17	1			14
							13	9									
09	DLQ G-10		132	-0-	132	444	10	1	115	3	Y	6					20
							7	9									
10	0	N	NO RPT	-0-	-0-	444					Y	NO RPT					20

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					-0-
06	270	N	259	-0-	-11	-0-	18	1	241	3	N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	17	1	249	3	N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	18	1	248	3	N	-0-					-0-
09	270	N	256	-0-	-14	-0-	16	1	240	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	867	-0-	-63	-0-	52	1	815	3	Y	-0-					-0-
06	870	N	827	-0-	-43	-0-	66	1	761	3	Y	-0-					-0-
07	DLQ G-10		856	-0-	856	856	69	1	786	3	Y	1					1
							1	9									
08	DLQ G-10		848	-0-	848	1704	81	1	767	3	Y	-0-	1	1			-0-
09	DLQ G-10		815	-0-	815	2519	65	1	750	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2519					Y	NO RPT					-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
06	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
07	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
08	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-
09	300	N	140	-0-	-160	-0-	140	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	561	N	561	-0-	-0-	-0-	33	1 3 9	525	3	Y	3	3	1			4
06	514	N	514	-0-	-0-	-0-	43	1 1 9	470	3	Y	1	2	1			3
07	DLQ G-10		544	-0-	544	544	49	1 2 9	493	3	Y	2	2	1			3
08	DLQ G-10		537	-0-	537	1081	45	1 2 9	490	3	Y	2	2	1			3
09	DLQ G-10		512	-0-	512	1593	43	1 2 9	467	3	Y	2	1	1			4
10	0	N	NO RPT	-0-	-0-	1593					Y	NO RPT					4

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

05	186	N	165	-0-	-21	-0-	11	1	154	3	N	-0-	1	1			1
06	180	N	167	-0-	-13	-0-	22	1	145	3	N	-0-					1
07	186	N	178	-0-	-8	-0-	25	1	153	3	N	-0-					1
08	175	N	175	-0-	-0-	-0-	20	1	155	3	N	-0-					1
09	180	N	165	-0-	-15	-0-	15	1	150	3	N	-0-					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

05	528	N	528	-0-	-0-	-0-	24	1 2 9	502	3	N	2	2	1			3
06	1126	N	1126	-0-	-0-	-0-	79	1 2 9	1045	3	N	2					5
07	1125	N	1125	-0-	-0-	-0-	71	1 1 9	1053	3	N	1	2	1			4
08	1054	N	1054	-0-	-0-	-0-	63	1 4 9	987	3	N	4	3	1			5
*09	921	N	921	-0-	-0-	-0-	52	1 3 9	866	3	N	3	3	1			5
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					5

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

05	589	N	519	-0-	-70	-0-	23	1 1 9	495	3	N	1	1	1			2
06	530	N	530	-0-	-0-	-0-	37	1 1 9	492	3	N	1					3
07	582	N	582	-0-	-0-	-0-	37	1	545	3	N	-0-	1	1			2
08	569	N	569	-0-	-0-	-0-	34	1 2 9	533	3	N	2	1	1			3
09	540	N	540	-0-	-0-	-0-	31	1	509	3	N	-0-	1	1			2
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					2

ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

05	589	N	505	-0-	-84	-0-	80	1 6 9	419	3	Y	5					6
06	540	N	484	-0-	-56	-0-	73	1 3 9	408	3	Y	3					9
07	DLQ G-10		425	-0-	425	425	71	1 2 9	352	3	Y	2					11
08	DLQ G-10		401	-0-	401	826	79	1 2 9	320	3	Y	2					13
09	DLQ G-10		460	-0-	460	1286	73	1 4 9	383	3	Y	4					17
10	0	N	NO RPT	-0-	-0-	1286					Y	NO RPT					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	31	-0-	-31	-0-	2	1	29	3	Y	-0-					-0-
06	60	N	28	-0-	-32	-0-	2	1	26	3	Y	-0-					-0-
07	DLQ G-10		14	-0-	14	14	1	1	13	3	Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	14					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	14					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	14					Y	NO RPT					-0-

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	X	139	-0-	-667	-0-	7	1	132	3	Y	-0-	1	1			-0-
06	720	X	336	-0-	-384	-0-	17	1	319	3	Y	-0-					-0-
07	DLQ G-10		164	-0-	164	164	9	1	155	3	Y	-0-					-0-
08	DLQ G-10		143	-0-	143	307	7	1	136	3	Y	-0-					-0-
09	DLQ G-10		473	-0-	473	780	23	1	450	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	780					Y	NO RPT					-0-

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	843	-0-	-56	-0-	51	1	756	3	Y	33					105
							36	9									
06	905	N	905	-0-	-0-	-0-	66	1	796	3	Y	39	94	1			50
							43	9									
07	DLQ G-10		969	-0-	969	969	75	1	841	3	Y	48					98
							53	9									
08	DLQ G-10		696	-0-	696	1665	67	1	629	3	Y	-0-					98
09	DLQ G-10		817	-0-	817	2482	75	1	731	3	Y	10					108
							11	9									
10	0	N	NO RPT	-0-	-0-	2482					Y	NO RPT					108

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	629	N	629	-0-	-0-	-0-	34	1	595	3	Y	-0-					1
06	649	N	649	-0-	-0-	-0-	49	1	600	3	Y	-0-					1
07	DLQ G-10		617	-0-	617	617	50	1	567	3	Y	-0-					1
08	DLQ G-10		611	-0-	611	1228	52	1	559	3	Y	-0-					1
09	DLQ G-10		615	-0-	615	1843	45	1	570	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	1843					Y	NO RPT					1

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
07	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					-0-
08	DLQ G-10		8	-0-	8	15	8	3			Y	-0-					-0-
09	DLQ G-10		16	-0-	16	31	1	1	15	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	31					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	2280	-0-	-76	-0-	128	1	2151	3	N	1	2	1			3
							1	9									
06	2153	N	2153	-0-	-0-	-0-	161	1	1991	3	N	1	2	1			2
							1	9									
07	2294	N	2268	-0-	-26	-0-	175	1	2092	3	N	1					3
							1	9									
08	2294	N	2249	-0-	-45	-0-	173	1	2075	3	N	1	3	1			1
							1	9									
09	2160	N	2022	-0-	-138	-0-	135	1	1886	3	N	1	1	1			1
							1	9									
10	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	600	-0-	-20	-0-	38	1	562	2	Y	-0-					-0-
06	571	N	571	-0-	-0-	-0-	32	1	526	2	Y	-0-					-0-
							13	3									
07	DLQ G-10		588	-0-	588	588	31	1	557	2	Y	-0-					-0-
08	DLQ G-10		572	-0-	572	1160	34	1	538	2	Y	-0-					-0-
09	DLQ G-10		548	-0-	548	1708	31	1	517	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1708					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1000	-0-	-240	-0-	45	1	953	3	N	2	3	1			5
							2	9									
06	1110	N	1002	-0-	-108	-0-	71	1	929	3	N	2					7
							2	9									
07	1085	N	955	-0-	-130	-0-	60	1	894	3	N	1	3	1			5
							1	9									
08	992	N	874	-0-	-118	-0-	53	1	818	3	N	3	3	1			5
							3	9									
09	990	N	851	-0-	-139	-0-	48	1	802	3	N	1	2	1			4
							1	9									
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					4

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	672	-0-	-103	-0-	29	1	639	3	Y	4					14
							4	9									
06	750	N	637	-0-	-113	-0-	27	1	607	3	Y	3					17
							3	9									
07	DLQ G-10		675	-0-	675	675	31	1	644	3	Y	-0-					17
08	DLQ G-10		589	-0-	589	1264	28	1	561	3	Y	-0-					17
09	DLQ G-10		611	-0-	611	1875	31	1	579	3	Y	1					18
							1	9									
10	0	N	NO RPT	-0-	-0-	1875					Y	NO RPT					18

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					1
06	146	N	146	-0-	-0-	-0-	10	1	136	3	N	-0-					1
07	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					1
08	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-					1
09	150	N	136	-0-	-14	-0-	8	1	128	3	N	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	10	1	60	3	N	4					4
							4	9									
08	65	N	65	-0-	-0-	-0-	7	1	51	3	N	6	3	1			7
							7	9									
09	60	N	58	-0-	-2	-0-	5	1	51	3	N	2	3	1			6
							2	9									
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					6

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
08	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
09	360	N	286	-0-	-74	-0-	286	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	113	-0-	-104	-0-	8	1	104	3	Y	1	1	1			-0-
							1	9									
06	120	N	67	-0-	-53	-0-	5	1	62	3	Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	308	-0-	-95	-0-	31	1	277	3	N	-0-	1	1			2
06	360	N	339	-0-	-21	-0-	34	1	303	3	N	2	2	8			2
							2	9									
07	372	N	254	-0-	-118	-0-	26	1	228	3	N	-0-					2
08	684	N	684	-0-	-0-	-0-	72	1	611	3	N	1					3
							1	9									
*09	711	N	711	-0-	-0-	-0-	69	1	642	3	N	-0-					3
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					3

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	3	1	112	3	N	-0-					-0-
06	120	N	109	-0-	-11	-0-	3	1	106	3	N	-0-					-0-
07	124	N	70	-0-	-54	-0-	2	1	68	3	N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	115	1	68	3	N	-0-					-0-
*09	423	N	423	-0-	-0-	-0-	11	1	412	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	587	X	587	-0-	-0-	-0-	98	1	489	3	Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	450	N	394	-0-	-56	-0-	394	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
09	390	N	313	-0-	-77	-0-	313	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

05	279	N	155	-0-	-124	-0-	155	3			N	-0-					-0-
06	240	N	139	-0-	-101	-0-	139	3			N	-0-					-0-
07	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
08	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
09	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

05	713	N	670	-0-	-43	-0-	36	1	634	3	Y	-0-					1
06	664	N	664	-0-	-0-	-0-	50	1	612	3	Y	2					3
							2	9									
07	DLQ G-10		671	-0-	671	671	54	1	615	3	Y	2					5
							2	9									
08	DLQ G-10		635	-0-	635	1306	54	1	581	3	Y	-0-	3	1			2
09	DLQ G-10		608	-0-	608	1914	44	1	564	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	1914					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	735	N	735	-0-	-0-	-0-	40	1	695	3	Y	-0-					1
06	657	N	657	-0-	-0-	-0-	50	1	607	3	Y	-0-					1
07	DLQ G-10		709	-0-	709	709	58	1	651	3	Y	-0-					1
08	DLQ G-10		701	-0-	701	1410	59	1	642	3	Y	-0-					1
09	DLQ G-10		685	-0-	685	2095	50	1	635	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	2095					Y	NO RPT					1

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

05	1333	N	1282	-0-	-51	-0-	82	1	1193	3	N	6	8	1			10
							7	9									
06	1325	N	1325	-0-	-0-	-0-	172	1	1149	3	N	4	4	1			10
							4	9									
07	1362	N	1362	-0-	-0-	-0-	192	1	1169	3	N	1	4	1			7
							1	9									
08	1338	N	1338	-0-	-0-	-0-	152	1	1179	3	N	6	4	1			9
							7	9									
09	1320	N	1258	-0-	-62	-0-	117	1	1137	3	N	4	4	1			9
							4	9									
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					9

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

05	527	N	467	-0-	-60	-0-	30	1	435	3	N	2	3	1			4
							2	9									
06	510	N	492	-0-	-18	-0-	64	1	426	3	N	2	2	1			4
							2	9									
07	469	N	469	-0-	-0-	-0-	66	1	402	3	N	1	2	1			3
							1	9									
08	465	N	437	-0-	-28	-0-	50	1	386	3	N	1	1	1			3
							1	9									
*09	482	N	482	-0-	-0-	-0-	45	1	436	3	N	1	1	1			3
							1	9									
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					3

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

05	403	N	393	-0-	-10	-0-	25	1	366	3	N	2	2	1			3
							2	9									
06	409	N	409	-0-	-0-	-0-	53	1	355	3	N	1	1	1			3
							1	9									
07	418	N	418	-0-	-0-	-0-	59	1	359	3	N	-0-	1	1			2
08	414	N	414	-0-	-0-	-0-	47	1	365	3	N	2	1	1			3
							2	9									
09	420	N	400	-0-	-20	-0-	37	1	362	3	N	1	1	1			3
							1	9									
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					3

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

05	217	N	217	-0-	-0-	-0-	14	1	202	3	N	1	1	1			2
							1	9									
06	226	N	226	-0-	-0-	-0-	29	1	196	3	N	1	1	1			2
							1	9									
07	233	N	233	-0-	-0-	-0-	33	1	200	3	N	-0-	1	1			1
08	231	N	231	-0-	-0-	-0-	26	1	203	3	N	2	1	1			2
							2	9									
09	240	N	219	-0-	-21	-0-	20	1	198	3	N	1	1	1			2
							1	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	661	N	661	-0-	-0-	-0-	112	1	548	3	N	1					5
							1	9									
06	640	N	640	-0-	-0-	-0-	106	1	534	3	N	-0-	4	1			1
07	682	N	623	-0-	-59	-0-	111	1	511	3	N	1					2
							1	9									
08	651	N	554	-0-	-97	-0-	112	1	442	3	N	-0-					2
09	630	N	531	-0-	-99	-0-	111	1	420	3	N	-0-					2
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					2

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	49	-0-	-44	-0-	4	1	45	3	Y	-0-	1	1			-0-
06	60	N	52	-0-	-8	-0-	5	1	47	3	Y	-0-					-0-
07	DLQ G-10		44	-0-	44	44	4	1	40	3	Y	-0-					-0-
08	DLQ G-10		48	-0-	48	92	5	1	43	3	Y	-0-					-0-
09	DLQ G-10		45	-0-	45	137	5	1	40	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	137					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	919	-0-	-42	-0-	53	1	866	3	N	-0-					12
06	977	N	977	-0-	-0-	-0-	85	1	2	2	N	13					25
							876	3	14	9							
07	973	N	973	-0-	-0-	-0-	120	1	6	2	N	3	28	1			-0-
							844	3	3	9							
08	958	N	958	-0-	-0-	-0-	115	1	2	2	N	-0-					-0-
							841	3									
09	990	N	927	-0-	-63	-0-	113	1	4	2	N	-0-					-0-
							810	3									
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	302	-0-	-39	-0-	14	1	287	3	N	1	1	1			2
							1	9									
06	555	N	555	-0-	-0-	-0-	39	1	515	3	N	1					3
							1	9									
07	572	N	572	-0-	-0-	-0-	36	1	536	3	N	-0-	1	1			2
08	865	N	865	-0-	-0-	-0-	52	1	810	3	N	3	2	1			3
							3	9									
*09	850	N	850	-0-	-0-	-0-	48	1	800	3	N	2	2	1			3
							2	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					3

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	601	-0-	-81	-0-	34	1	566	3	N	1	1	1			1
							1	9									
06	661	N	661	-0-	-0-	-0-	49	1	611	3	N	1	1	1			1
							1	9									
07	673	N	673	-0-	-0-	-0-	52	1	621	3	N	-0-					1
08	667	N	667	-0-	-0-	-0-	51	1	616	3	N	-0-	1	1			-0-
09	660	N	636	-0-	-24	-0-	42	1	594	3	N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	768	-0-	-7	-0-	43	1	724	3	N	1	1	1			1
							1	9									
06	727	N	727	-0-	-0-	-0-	54	1	672	3	N	1	1	1			1
							1	9									
07	806	N	727	-0-	-79	-0-	56	1	671	3	N	-0-					1
08	775	N	737	-0-	-38	-0-	57	1	680	3	N	-0-	1	1			-0-
09	720	N	678	-0-	-42	-0-	45	1	633	3	N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	517	-0-	-72	-0-	33	1	484	2	Y	-0-					-0-
06	510	N	499	-0-	-11	-0-	28	1	460	2	Y	-0-					-0-
							11	3									
07	DLQ G-10		499	-0-	499	499	26	1	473	2	Y	-0-					-0-
08	DLQ G-10		482	-0-	482	981	28	1	454	2	Y	-0-					-0-
09	DLQ G-10		464	-0-	464	1445	26	1	438	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1445					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1593	N	1593	-0-	-0-	-0-	102	1	1491	2	N	-0-					1
06	1462	N	1462	-0-	-0-	-0-	82	1	1347	2	N	-0-					1
							33	3									
07	1537	N	1537	-0-	-0-	-0-	80	1	1457	2	N	-0-					1
08	1487	N	1487	-0-	-0-	-0-	87	1	1400	2	N	-0-	1	1			-0-
*09	1407	N	1407	-0-	-0-	-0-	79	1	1328	2	N	-0-					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	512	-0-	-46	-0-	41	1	471	3	Y	-0-					-0-
06	510	N	476	-0-	-34	-0-	46	1	430	3	Y	-0-					-0-
07	DLQ G-10		524	-0-	524	524	55	1	469	3	Y	-0-					-0-
08	DLQ G-10		506	-0-	506	1030	50	1	456	3	Y	-0-					-0-
09	DLQ G-10		479	-0-	479	1509	43	1	436	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1509					Y	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	506	N	506	-0-	-0-	-0-	32	1	474	3	N	-0-					-0-
06	600	N	458	-0-	-142	-0-	30	1	428	3	N	-0-					-0-
07	496	N	450	-0-	-46	-0-	30	1	420	3	N	-0-					-0-
08	496	N	429	-0-	-67	-0-	30	1	399	3	N	-0-					-0-
09	450	N	415	-0-	-35	-0-	28	1	387	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	743	-0-	-32	-0-	48	1	694	3	N	1	2	1			3
							1	9									
06	750	N	723	-0-	-27	-0-	47	1	674	3	N	2	2	1			3
							2	9									
07	775	N	738	-0-	-37	-0-	50	1	686	3	N	2	2	1			3
							2	9									
08	744	N	738	-0-	-6	-0-	51	1	685	3	N	2					5
							2	9									
09	720	N	707	-0-	-13	-0-	47	1	659	3	N	1	2	1			4
							1	9									
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	17	1	200	3	Y	-0-					-0-
06	210	N	197	-0-	-13	-0-	19	1	178	3	Y	-0-					-0-
07	DLQ G-10		212	-0-	212	212	22	1	190	3	Y	-0-					-0-
08	DLQ G-10		351	-0-	351	563	35	1	316	3	Y	-0-					-0-
09	DLQ G-10		199	-0-	199	762	18	1	181	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	762					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	245	-0-	-3	-0-	16	1	228	3	N	1	1	1			2
							1	9									
06	240	N	222	-0-	-18	-0-	29	1	192	3	N	1	1	1			2
							1	9									
07	253	N	253	-0-	-0-	-0-	36	1	217	3	N	-0-	1	1			1
08	255	N	255	-0-	-0-	-0-	29	1	224	3	N	2	1	1			2
							2	9									
*09	250	N	250	-0-	-0-	-0-	23	1	226	3	N	1	1	1			2
							1	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1876	-0-	-46	-0-	101	1	1756	3	N	17	18	1	2	8	14
							19	9									
06	1830	N	1685	-0-	-145	-0-	102	1	1	2	N	12	9	1			17
							1569	3	13	9							
07	1860	N	1844	-0-	-16	-0-	134	1	2	2	N	11	17	1	1	8	10
							1696	3	12	9							
08	1891	N	1807	-0-	-84	-0-	139	1	1	2	N	12	4	1			18
							1654	3	13	9							
09	1680	N	1650	-0-	-30	-0-	117	1	1	2	N	11	13	1			16
							1520	3	12	9							
10	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					16

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	451	-0-	-14	-0-	22	1	428	3	N	1	1	1			1
							1	9									
06	450	N	445	-0-	-5	-0-	30	1	414	3	N	1	1	1			1
							1	9									
07	465	N	463	-0-	-2	-0-	29	1	434	3	N	-0-					1
08	465	N	455	-0-	-10	-0-	30	1	424	3	N	1	1	1			1
							1	9									
09	450	N	439	-0-	-11	-0-	27	1	412	3	N	-0-					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	693	-0-	-51	-0-	31	1	661	3	N	1	1	1			2
							1	9									
06	630	N	625	-0-	-5	-0-	44	1	581	3	N	-0-					2
07	713	N	652	-0-	-61	-0-	41	1	610	3	N	1	1	1			2
							1	9									
08	682	N	650	-0-	-32	-0-	39	1	610	3	N	1	1	1			2
							1	9									
09	630	N	615	-0-	-15	-0-	35	1	579	3	N	1	1	1			2
							1	9									
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1191	-0-	-18	-0-	96	1	1095	3	Y	-0-	1	1			-0-
06	1170	N	1155	-0-	-15	-0-	112	1	1042	3	Y	1					1
							1	9									
07	DLQ G-10		1195	-0-	1195	1195	125	1	1070	3	Y	-0-					1
08	DLQ G-10		1156	-0-	1156	2351	115	1	1041	3	Y	-0-	1	1			-0-
09	DLQ G-10		1109	-0-	1109	3460	100	1	1008	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	3460					Y	NO RPT					1

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	269	-0-	-41	-0-	17	1	252	3	N	-0-	1	1			1
06	450	N	262	-0-	-188	-0-	17	1	244	3	N	1	1	1			1
							1	9									
07	279	N	268	-0-	-11	-0-	18	1	249	3	N	1	1	1			1
							1	9									
08	279	N	270	-0-	-9	-0-	19	1	250	3	N	1					2
							1	9									
09	270	N	264	-0-	-6	-0-	18	1	245	3	N	1	1	1			2
							1	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	2171	-0-	-123	-0-	122	1	2046	3	N	3	2	1			8
							3	9									
06	2220	X	2096	-0-	-124	-0-	156	1	1939	3	N	1	6	1			3
							1	9									
07	2294	X	2141	-0-	-153	-0-	165	1	1975	3	N	1					4
							1	9									
08	2170	X	2072	-0-	-98	-0-	159	1	1911	3	N	2	3	1			3
							2	9									
09	2100	X	1803	-0-	-297	-0-	120	1	1682	3	N	1	1	1			3
							1	9									
10	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	16	1	215	3	Y	-0-	1	1			-0-
06	240	N	219	-0-	-21	-0-	16	1	203	3	Y	-0-					-0-
07	DLQ G-10		223	-0-	223	223	15	1	208	3	Y	-0-					-0-
08	DLQ G-10		219	-0-	219	442	16	1	202	3	Y	1					1
							1	9									
09	DLQ G-10		209	-0-	209	651	15	1	194	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	651					Y	NO RPT					-0-

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	95	1	7	3	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	92	1	6	3	Y	-0-					-0-
07	DLQ G-10		101	-0-	101	101	95	1	6	3	Y	-0-					-0-
08	DLQ G-10		99	-0-	99	200	95	1	4	3	Y	-0-					-0-
09	DLQ G-10		86	-0-	86	286	82	1	4	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	286					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	143	-0-	-12	-0-	8	1	135	3	N	-0-					1
06	150	N	148	-0-	-2	-0-	13	1	134	3	N	1					2
							1	9									
07	155	N	147	-0-	-8	-0-	18	1	1	2	N	-0-	2	1			-0-
							128	3									
08	155	N	147	-0-	-8	-0-	18	1	129	3	N	-0-					-0-
09	150	N	142	-0-	-8	-0-	17	1	1	2	N	-0-					-0-
							124	3									
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	391	-0-	-167	-0-	391	3			N	-0-					1
06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					1
07	601	N	601	-0-	-0-	-0-	601	3			N	-0-					1
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					1
*09	544	N	544	-0-	-0-	-0-	544	3			N	-0-					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
07	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
08	DLQ G-10		2	-0-	2	4	2	3			Y	-0-					-0-
09	DLQ G-10		3	-0-	3	7	3	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	7					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	250	-0-	-91	-0-	16	1 9	233	3	N	1	2	1			2
06	361	N	361	-0-	-0-	-0-	47	1 9	313	3	N	1	1	1			2
07	333	N	333	-0-	-0-	-0-	47	1 9	285	3	N	1	1	1			2
08	327	N	327	-0-	-0-	-0-	37	1 9	289	3	N	1	1	1			2
09	360	N	356	-0-	-4	-0-	33	1 9	322	3	N	1	1	1			2
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

05	165	N	165	-0-	-0-	-0-	13	1	152	3	Y	-0-					-0-
06	155	N	155	-0-	-0-	-0-	15	1	140	3	Y	-0-					-0-
07	DLQ G-10		150	-0-	150	150	16	1	134	3	Y	-0-					-0-
08	DLQ G-10		118	-0-	118	268	12	1	106	3	Y	-0-					-0-
09	DLQ G-10		59	-0-	59	327	5	1	54	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	327					Y	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

05	392	N	392	-0-	-0-	-0-	159	1	233	3	N	-0-					-0-
06	390	N	385	-0-	-5	-0-	158	1	227	3	N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	167	1	268	3	N	-0-					-0-
08	453	N	453	-0-	-0-	-0-	168	1	285	3	N	-0-					-0-
*09	396	N	396	-0-	-0-	-0-	124	1	272	3	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

05	527	N	485	-0-	-42	-0-	485	3			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	682	N	511	-0-	-171	-0-	511	3			N	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
09	510	N	464	-0-	-46	-0-	464	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

05	651	N	615	-0-	-36	-0-	615	3			N	-0-					1
06	600	N	600	-0-	-0-	-0-	600	3			N	-0-					1
07	620	N	541	-0-	-79	-0-	541	3			N	-0-					1
08	620	N	541	-0-	-79	-0-	541	3			N	-0-					1
09	600	N	526	-0-	-74	-0-	526	3			N	-0-					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	31	1	434	3	Y	1					1
							1	9									
06	510	N	441	-0-	-69	-0-	91	1	350	3	Y	-0-					1
07	DLQ G-10		455	-0-	455	455	105	1	350	3	Y	-0-					1
08	DLQ G-10		562	-0-	562	1017	110	1	452	3	Y	-0-					1
09	DLQ G-10		496	-0-	496	1513	102	1	394	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	1513					Y	NO RPT					1

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	301	-0-	-9	-0-	21	1	280	3	Y	-0-	1	1			-0-
06	311	N	311	-0-	-0-	-0-	40	1	271	3	Y	-0-					-0-
07	DLQ G-10		316	-0-	316	316	35	1	281	3	Y	-0-					-0-
08	DLQ G-10		318	-0-	318	634	38	1	280	3	Y	-0-					-0-
09	DLQ G-10		302	-0-	302	936	29	1	273	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	936					Y	NO RPT					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	153	1	97	3	Y	-0-					-0-
06	269	N	269	-0-	-0-	-0-	152	1	117	3	Y	-0-					-0-
07	DLQ G-10		291	-0-	291	291	160	1	131	3	Y	-0-					-0-
08	DLQ G-10		963	-0-	963	1254	226	1	737	3	Y	-0-					-0-
09	DLQ G-10		1196	-0-	1196	2450	235	1	961	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2450					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	584	-0-	-67	-0-	33	1	551	3	N	-0-					1
06	600	N	540	-0-	-60	-0-	40	1	500	3	N	-0-					1
07	548	N	548	-0-	-0-	-0-	42	1	506	3	N	-0-					1
08	614	N	614	-0-	-0-	-0-	47	1	567	3	N	-0-	1	1			-0-
*09	584	N	584	-0-	-0-	-0-	39	1	545	3	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
07	DLQ G-10		85	-0-	85	85	6	1	79	3	Y	-0-					-0-
08	DLQ G-10		72	-0-	72	157	5	1	67	3	Y	-0-					-0-
09	DLQ G-10		72	-0-	72	229	5	1	67	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	229					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	496	N	144	-0-	-352	-0-	144	3			N	-0-					-0-
08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	3 1	1 9	44	3	N	1	1	1			2
06	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-	1	1			1
07	62	N	50	-0-	-12	-0-	4 1	1 9	45	3	N	1					2
08	62	N	47	-0-	-15	-0-	4 1	1 9	42	3	N	1	2	1			1
*09	33	N	33	-0-	-0-	-0-	2 1	1 9	30	3	N	1	1	1			1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	545	-0-	-44	-0-	545	3			N	-0-					1
06	510	N	509	-0-	-1	-0-	509	3			N	-0-					1
07	527	N	524	-0-	-3	-0-	524	3			N	-0-					1
08	558	N	524	-0-	-34	-0-	524	3			N	-0-					1
09	510	N	478	-0-	-32	-0-	478	3			N	-0-					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	281	-0-	-29	-0-	20	1	261	3	Y	-0-	1	1			-0-
06	300	N	256	-0-	-44	-0-	19	1	237	3	Y	-0-					-0-
07	DLQ G-10		257	-0-	257	257	17 1	1 9	239	3	Y	1					1
08	DLQ G-10		260	-0-	260	517	19	1	241	3	Y	-0-					1
09	DLQ G-10		256	-0-	256	773	18	1	238	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	773					Y	NO RPT					-0-

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	6	1	231	3	N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	5	1	184	3	N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	7	1	203	3	N	-0-					-0-
08	248	N	210	-0-	-38	-0-	7	1	203	3	N	-0-					-0-
09	180	N	171	-0-	-9	-0-	5	1	166	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	74	-0-	-19	-0-	6	1	68	3	Y	-0-	1	1			-0-
06	90	N	70	-0-	-20	-0-	6	1	63	3	Y	1					1
							1	9									
07	DLQ G-10		48	-0-	48	48	4	1	44	3	Y	-0-					1
08	DLQ G-10		62	-0-	62	110	5	1	57	3	Y	-0-					1
09	DLQ G-10		52	-0-	52	162	4	1	48	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	162					Y	NO RPT					-0-

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					4
06	60	N	16	-0-	-44	-0-	1	1	15	3	N	-0-	4	1			-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
09	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
07	DLQ G-10		439	-0-	439	439	439	3			Y	-0-					-0-
08	DLQ G-10		440	-0-	440	879	440	3			Y	-0-					-0-
09	DLQ G-10		323	-0-	323	1202	323	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1202					Y	NO RPT					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	18	1	313	3	Y	-0-					1
06	326	N	326	-0-	-0-	-0-	25	1	301	3	Y	-0-					1
07	DLQ G-10		336	-0-	336	336	27	1	309	3	Y	-0-					1
08	DLQ G-10		329	-0-	329	665	28	1	301	3	Y	-0-					1
09	DLQ G-10		312	-0-	312	977	23	1	289	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	977					Y	NO RPT					1

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	566	-0-	-23	-0-	31	1	535	3	Y	-0-					1
06	570	N	562	-0-	-8	-0-	42	1	514	3	Y	5	1	8			5
							6	9									
07	DLQ G-10		429	-0-	429	429	34	1	388	3	Y	6					11
							7	9									
08	DLQ G-10		470	-0-	470	899	39	1	424	3	Y	6	10	1			7
							7	9									
09	DLQ G-10		531	-0-	531	1430	38	1	485	3	Y	7	6	1			8
							8	9									
10	0	N	NO RPT	-0-	-0-	1430					Y	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	454	-0-	-135	-0-	25	1	429	3	Y	-0-					3
06	660	N	300	-0-	-360	-0-	21	1	259	3	Y	18	4	1	3	8	14
							20	9									
07	DLQ G-10		48	-0-	48	48	3	1	31	3	Y	13					27
							14	9									
08	DLQ G-10		39	-0-	39	87	2	1	25	3	Y	11	23	1			15
							12	9									
09	DLQ G-10		34	-0-	34	121	1	1	16	3	Y	15	12	1			18
							17	9									
10	0	N	NO RPT	-0-	-0-	121					Y	NO RPT					18

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	769	-0-	-254	-0-	51	1	715	3	Y	3	5	1			3
							3	9									
06	960	N	671	-0-	-289	-0-	43	1	626	3	Y	2					5
							2	9									
07	DLQ G-10		825	-0-	825	825	53	1	769	3	Y	3	4	1			4
							3	9									
08	DLQ G-10		893	-0-	893	1718	57	1	835	3	Y	1	4	1			1
							1	9									
09	DLQ G-10		863	-0-	863	2581	54	1	806	3	Y	3					4
							3	9									
10	0	N	NO RPT	-0-	-0-	2581					Y	NO RPT					4

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	6	1	78	3	Y	-0-					-0-
06	90	N	83	-0-	-7	-0-	6	1	77	3	Y	-0-					-0-
07	DLQ G-10		77	-0-	77	77	7	1	70	3	Y	-0-					-0-
08	DLQ G-10		81	-0-	81	158	6	1	75	3	Y	-0-					-0-
09	DLQ G-10		78	-0-	78	236	6	1	72	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	236					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	494	-0-	-126	-0-	33	1	461	3	Y	-0-					2
06	647	N	647	-0-	-0-	-0-	48	1	598	3	Y	1					3
							1	9									
07	DLQ G-10		619	-0-	619	619	54	1	565	3	Y	-0-					3
08	DLQ G-10		623	-0-	623	1242	49	1	574	3	Y	-0-					3
09	DLQ G-10		627	-0-	627	1869	52	1	575	3	Y	-0-					3
10	0	N	NO RPT	-0-	-0-	1869					Y	NO RPT					3

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	431	-0-	-96	-0-	24	1	407	3	N	-0-					1
06	540	N	362	-0-	-178	-0-	27	1	335	3	N	-0-					1
07	469	N	469	-0-	-0-	-0-	36	1	433	3	N	-0-					1
08	434	N	369	-0-	-65	-0-	28	1	341	3	N	-0-	1	1			-0-
09	360	N	310	-0-	-50	-0-	21	1	289	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1091	N	1091	-0-	-0-	-0-	63	1	1020	3	Y	7	7	1			8
								8 9									
06	1020	N	997	-0-	-23	-0-	84	1	909	3	Y	4	5	1			7
								4 9									
07	DLQ G-10		1014	-0-	1014	1014	91	1	919	3	Y	4	5	1			6
								4 9									
08	DLQ G-10		994	-0-	994	2008	83	1	907	3	Y	4	5	1			5
								4 9									
09	DLQ G-10		877	-0-	877	2885	73	1	798	3	Y	5	3	1			7
								6 9									
10	0	N	NO RPT	-0-	-0-	2885					Y	NO RPT					7

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	498	N	498	-0-	-0-	-0-	37	1	461	2	Y	-0-					-0-
06	510	N	463	-0-	-47	-0-	45	1	418	2	Y	-0-					-0-
07	DLQ G-10		472	-0-	472	472	35	1	437	2	Y	-0-					-0-
08	DLQ G-10		466	-0-	466	938	34	1	432	2	Y	-0-					-0-
09	DLQ G-10		440	-0-	440	1378	33	1	407	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1378					Y	NO RPT					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	909	N	909	-0-	-0-	-0-	63	1	845	3	Y	1	4	1			-0-
								1 9									
06	845	N	845	-0-	-0-	-0-	62	1	782	3	Y	1					1
								1 9									
07	DLQ G-10		834	-0-	834	834	56	1	777	3	Y	1					2
								1 9									
08	DLQ G-10		822	-0-	822	1656	59	1	763	3	Y	-0-					2
09	DLQ G-10		735	-0-	735	2391	52	1	682	3	Y	1	3	1			-0-
								1 9									
10	0	N	NO RPT	-0-	-0-	2391					Y	NO RPT					-0-

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	396	-0-	-7	-0-	28	1	367	3	Y	1	2	1			-0-
								1 9									
06	390	N	376	-0-	-14	-0-	28	1	347	3	Y	1					1
								1 9									
07	DLQ G-10		383	-0-	383	383	26	1	357	3	Y	-0-					1
08	DLQ G-10		378	-0-	378	761	27	1	351	3	Y	-0-					1
09	DLQ G-10		362	-0-	362	1123	26	1	335	3	Y	1	2	1			-0-
								1 9									
10	0	N	NO RPT	-0-	-0-	1123					Y	NO RPT					-0-

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	DLQ G-10		17	-0-	17	17	1	1	16	3	Y	-0-					-0-
08	DLQ G-10		26	-0-	26	43	2	1	24	3	Y	-0-					-0-
09	DLQ G-10		26	-0-	26	69	2	1	24	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	69					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

05	164	N	164	-0-	-0-	-0-	8	1	156	3	Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	8	1	140	3	Y	-0-					-0-
07	DLQ G-10		254	-0-	254	254	14	1	232	3	Y	7					7
							8	9									
08	DLQ G-10		755	-0-	755	1009	39	1	716	3	Y	-0-	4	1			3
09	DLQ G-10		582	-0-	582	1591	29	1	553	3	Y	-0-	1	1			2
10	0	N	NO RPT	-0-	-0-	1591					Y	NO RPT					2

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

05	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					-0-
06	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					-0-
07	DLQ G-10		73	-0-	73	73	4	1	69	3	Y	-0-					-0-
08	DLQ G-10		450	-0-	450	523	23	1	413	3	Y	13	5	1			8
							14	9									
09	DLQ G-10		412	-0-	412	935	20	1	392	3	Y	-0-	3	1			5
10	0	N	NO RPT	-0-	-0-	935					Y	NO RPT					5

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

05	232	N	232	-0-	-0-	-0-	19	1	213	3	Y	-0-					-0-
06	287	N	287	-0-	-0-	-0-	28	1	259	3	Y	-0-					-0-
07	DLQ G-10		290	-0-	290	290	30	1	260	3	Y	-0-					-0-
08	DLQ G-10		284	-0-	284	574	28	1	256	3	Y	-0-					-0-
09	DLQ G-10		277	-0-	277	851	25	1	252	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	851					Y	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

05	248	N	226	-0-	-22	-0-	18	1	208	3	Y	-0-					-0-
06	240	N	217	-0-	-23	-0-	21	1	196	3	Y	-0-					-0-
07	DLQ G-10		221	-0-	221	221	23	1	198	3	Y	-0-					-0-
08	DLQ G-10		215	-0-	215	436	21	1	194	3	Y	-0-					-0-
09	DLQ G-10		202	-0-	202	638	18	1	184	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	638					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

05	279	N	199	-0-	-80	-0-	13	1	186	3	Y	-0-					1
06	270	N	212	-0-	-58	-0-	16	1	196	3	Y	-0-					1
07	DLQ G-10		212	-0-	212	212	19	1	193	3	Y	-0-					1
08	DLQ G-10		208	-0-	208	420	16	1	192	3	Y	-0-					1
09	DLQ G-10		219	-0-	219	639	18	1	201	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	639					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

05	434	N	369	-0-	-65	-0-	24	1	344	3	N	1	2	1			3
							1	9									
06	390	N	379	-0-	-11	-0-	49	1	329	3	N	1	1	1			3
							1	9									
07	403	N	378	-0-	-25	-0-	53	1	325	3	N	-0-	1	1			2
08	372	N	371	-0-	-1	-0-	42	1	327	3	N	2	1	1			3
							2	9									
09	390	N	358	-0-	-32	-0-	33	1	325	3	N	-0-	1	1			2
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

05	155	N	143	-0-	-12	-0-	6	1	136	3	N	1	1	1			1
							1	9									
06	240	N	146	-0-	-94	-0-	10	1	136	3	N	-0-					1
07	155	N	147	-0-	-8	-0-	9	1	137	3	N	1	1	1			1
							1	9									
08	155	N	150	-0-	-5	-0-	9	1	141	3	N	-0-					1
09	150	N	143	-0-	-7	-0-	8	1	135	3	N	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

05	465	N	444	-0-	-21	-0-	26	1	416	3	Y	2	3	1			3
							2	9									
06	450	N	436	-0-	-14	-0-	37	1	397	3	Y	2	2	1			3
							2	9									
07	DLQ G-10		442	-0-	442	442	40	1	400	3	Y	2	2	1			3
							2	9									
08	DLQ G-10		435	-0-	435	877	36	1	398	3	Y	1	2	1			2
							1	9									
09	DLQ G-10		379	-0-	379	1256	32	1	345	3	Y	2	1	1			3
							2	9									
10	0	N	NO RPT	-0-	-0-	1256					Y	NO RPT					3

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

05	377	N	377	-0-	-0-	-0-	20	1	357	3	Y	-0-					1
06	389	N	389	-0-	-0-	-0-	29	1	360	3	Y	-0-					1
07	DLQ G-10		408	-0-	408	408	33	1	375	3	Y	-0-					1
08	DLQ G-10		413	-0-	413	821	35	1	378	3	Y	-0-					1
09	DLQ G-10		403	-0-	403	1224	29	1	374	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	1224					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1361	-0-	-34	-0-	76	1	1270	3	N	14	12	1			14
							15	9									
06	1307	N	1307	-0-	-0-	-0-	60	1	2	2	N	13	13	1			14
							1231	3	14	9							
07	1393	N	1393	-0-	-0-	-0-	97	1	6	2	N	13	6	1			21
							1276	3	14	9							
08	1364	N	1344	-0-	-20	-0-	101	1	2	2	N	12	13	1			20
							1228	3	13	9							
09	1320	N	1220	-0-	-100	-0-	85	1	4	2	N	12	13	1			19
							1118	3	13	9							
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					19

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

05	62	N	39	-0-	-23	-0-	3	1	35	3	Y	1	1	1			-0-
							1	9									
06	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
07	DLQ G-10		35	-0-	35	35	2	1	33	3	Y	-0-					-0-
08	DLQ G-10		13	-0-	13	48	1	1	12	3	Y	-0-					-0-
09	DLQ G-10		9	-0-	9	57	1	1	7	3	Y	1	1	1			-0-
							1	9									
10	0	N	NO RPT	-0-	-0-	57					Y	NO RPT					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

05	472	N	472	-0-	-0-	-0-	12	1	460	3	N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	11	1	427	3	N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	14	1	426	3	N	-0-					-0-
08	583	N	583	-0-	-0-	-0-	158	1	425	3	N	-0-					-0-
09	420	N	321	-0-	-99	-0-	9	1	312	3	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	457	N	457	-0-	-0-	-0-	32	1	424	3	Y	1	2	1			-0-
							1	9									
06	490	N	490	-0-	-0-	-0-	36	1	453	3	Y	1					1
							1	9									
07	DLQ G-10		479	-0-	479	479	32	1	447	3	Y	-0-					1
08	DLQ G-10		460	-0-	460	939	33	1	427	3	Y	-0-					1
09	DLQ G-10		438	-0-	438	1377	31	1	406	3	Y	1	2	1			-0-
							1	9									
10	0	N	NO RPT	-0-	-0-	1377					Y	NO RPT					-0-

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	267	-0-	-43	-0-	16	1	251	3	N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	28	1	243	3	N	-0-					-0-
07	279	N	272	-0-	-7	-0-	36	1	236	3	N	-0-					-0-
08	279	N	273	-0-	-6	-0-	28	1	244	3	N	1					1
							1	9									
09	270	N	259	-0-	-11	-0-	25	1	234	3	N	-0-					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	510	-0-	-141	-0-	24	1	486	3	N	-0-	1	1			1
06	540	N	501	-0-	-39	-0-	34	1	466	3	N	1	1	1			1
							1	9									
07	558	N	503	-0-	-55	-0-	31	1	472	3	N	-0-					1
08	496	N	496	-0-	-0-	-0-	33	1	462	3	N	1	1	1			1
							1	9									
09	510	N	471	-0-	-39	-0-	29	1	442	3	N	-0-					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	701	-0-	-12	-0-	45	1	656	2	N	-0-					-0-
06	690	N	685	-0-	-5	-0-	38	1	631	2	N	-0-					-0-
							16	3									
07	713	N	700	-0-	-13	-0-	36	1	664	2	N	-0-					-0-
08	713	N	692	-0-	-21	-0-	41	1	651	2	N	-0-					-0-
09	690	N	668	-0-	-22	-0-	37	1	631	2	N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	686	-0-	-27	-0-	44	1	640	3	N	2	2	1			3
							2	9									
06	670	N	670	-0-	-0-	-0-	44	1	624	3	N	2	2	1			3
							2	9									
07	693	N	693	-0-	-0-	-0-	47	1	644	3	N	2	2	1			3
							2	9									
08	682	N	599	-0-	-83	-0-	41	1	557	3	N	1					4
							1	9									
09	660	N	503	-0-	-157	-0-	34	1	467	3	N	2	2	1			4
							2	9									
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	519	-0-	-8	-0-	25	1	494	3	N	-0-	1	1			1
06	549	N	549	-0-	-0-	-0-	37	1	511	3	N	1	1	1			1
							1	9									
07	557	N	557	-0-	-0-	-0-	35	1	522	3	N	-0-					1
08	542	N	542	-0-	-0-	-0-	36	1	505	3	N	1	1	1			1
							1	9									
*09	653	N	653	-0-	-0-	-0-	40	1	612	3	N	1					2
							1	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					2

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	653	-0-	-122	-0-	43	1	610	3	Y	-0-					3
06	750	N	723	-0-	-27	-0-	54	1	669	3	Y	-0-					3
07	DLQ G-10		712	-0-	712	712	62	1	650	3	Y	-0-					3
08	DLQ G-10		704	-0-	704	1416	55	1	649	3	Y	-0-					3
09	DLQ G-10		716	-0-	716	2132	59	1	657	3	Y	-0-					3
10	0	N	NO RPT	-0-	-0-	2132					Y	NO RPT					3

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	683	N	683	-0-	-0-	-0-	45	1	638	3	Y	-0-					2
06	660	N	602	-0-	-58	-0-	45	1	556	3	Y	1					3
							1	9									
07	DLQ G-10		493	-0-	493	493	43	1	450	3	Y	-0-					3
08	DLQ G-10		626	-0-	626	1119	49	1	577	3	Y	-0-					3
09	DLQ G-10		613	-0-	613	1732	50	1	563	3	Y	-0-					3
10	0	N	NO RPT	-0-	-0-	1732					Y	NO RPT					3

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	41	-0-	-21	-0-	3	1	38	3	Y	-0-					-0-
06	60	N	39	-0-	-21	-0-	3	1	36	3	Y	-0-					-0-
07	DLQ G-10		36	-0-	36	36	2	1	34	3	Y	-0-					-0-
08	DLQ G-10		36	-0-	36	72	3	1	33	3	Y	-0-					-0-
09	DLQ G-10		30	-0-	30	102	2	1	28	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	102					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	142	-0-	-199	-0-	9	1	133	2	N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	13	1	222	2	N	-0-					-0-
							6	3									
07	678	N	678	-0-	-0-	-0-	35	1	643	2	N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	24	1	389	2	N	-0-					-0-
*09	375	N	375	-0-	-0-	-0-	21	1	354	2	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-
06	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1436	N	1436	-0-	-0-	-0-	80	1	1339	3	N	15	13	1			15
							17	9									
06	1392	N	1392	-0-	-0-	-0-	64	1	2	2	N	13	13	1			15
							1312	3	14	9							
07	1426	N	1422	-0-	-4	-0-	99	1	6	2	N	13	7	1			21
							1303	3	14	9							
08	1426	N	1410	-0-	-16	-0-	106	1	2	2	N	12	13	1			20
							1289	3	13	9							
09	1380	N	1354	-0-	-26	-0-	94	1	5	2	N	13	13	1			20
							1241	3	14	9							
10	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					20

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	997	N	997	-0-	-0-	-0-	80	1	917	3	Y	-0-					-0-
06	990	N	972	-0-	-18	-0-	94	1	877	3	Y	1					1
							1	9									
07	DLQ G-10		1008	-0-	1008	1008	105	1	903	3	Y	-0-					1
08	DLQ G-10		981	-0-	981	1989	98	1	883	3	Y	-0-	1	1			-0-
09	DLQ G-10		944	-0-	944	2933	85	1	859	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2933					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	967	N	967	-0-	-0-	-0-	44	1	921	3	N	2	3	1			4
							2	9									
06	1134	N	1134	-0-	-0-	-0-	80	1	1051	3	N	3					7
							3	9									
07	1154	N	1154	-0-	-0-	-0-	73	1	1080	3	N	1	3	1			5
							1	9									
08	1152	N	1152	-0-	-0-	-0-	69	1	1079	3	N	4	3	1			6
							4	9									
*09	1028	N	1028	-0-	-0-	-0-	58	1	968	3	N	2	3	1			5
							2	9									
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					5

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	719	-0-	-56	-0-	34	1	683	3	N	2	2	1			2
							2	9									
06	737	N	737	-0-	-0-	-0-	50	1	686	3	N	1	2	1			1
							1	9									
07	751	N	751	-0-	-0-	-0-	47	1	703	3	N	1					2
							1	9									
08	738	N	738	-0-	-0-	-0-	49	1	689	3	N	-0-	1	1			1
09	750	N	713	-0-	-37	-0-	44	1	668	3	N	1					2
							1	9									
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	451	-0-	-14	-0-	20	1	430	3	N	1	1	1			2
							1	9									
06	450	N	450	-0-	-0-	-0-	32	1	417	3	N	1					3
							1	9									
07	434	N	434	-0-	-0-	-0-	27	1	407	3	N	-0-	1	1			2
08	465	N	431	-0-	-34	-0-	26	1	404	3	N	1	1	1			2
							1	9									
09	450	N	422	-0-	-28	-0-	24	1	397	3	N	1	1	1			2
							1	9									
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	19	1	238	2	N	-0-					-0-
06	270	N	242	-0-	-28	-0-	23	1	219	2	N	-0-					-0-
07	279	N	244	-0-	-35	-0-	18	1	226	2	N	-0-					-0-
08	248	N	242	-0-	-6	-0-	18	1	224	2	N	-0-					-0-
09	240	N	225	-0-	-15	-0-	17	1	208	2	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1958	-0-	-26	-0-	109	1	1826	3	N	21	19	1	1	8	20
							23	9									
06	2144	N	2144	-0-	-0-	-0-	98	1	3	2	N	20	19	1			21
							2021	3	22	9							
07	2144	N	2144	-0-	-0-	-0-	149	1	9	2	N	20	9	1	1	8	31
							1964	3	22	9							
08	2053	N	2053	-0-	-0-	-0-	154	1	3	2	N	18	20	1			29
							1876	3	20	9							
09	2130	N	1995	-0-	-135	-0-	139	1	7	2	N	19	19	1			29
							1828	3	21	9							
10	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					29

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-
07	124	N	95	-0-	-29	-0-	6	1	89	3	N	-0-					-0-
08	93	N	55	-0-	-38	-0-	4	1	51	3	N	-0-					-0-
09	90	N	7	-0-	-83	-0-	7	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	807	-0-	-92	-0-	20	1	787	3	N	-0-					-0-
06	840	N	802	-0-	-38	-0-	20	1	782	3	N	-0-					-0-
07	868	N	868	-0-	-0-	-0-	27	1	841	3	N	-0-					-0-
08	921	N	921	-0-	-0-	-0-	81	1	840	3	N	-0-					-0-
09	810	N	669	-0-	-141	-0-	18	1	651	3	N	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	346	-0-	-57	-0-	19	1	327	3	Y	-0-					1
06	662	N	662	-0-	-0-	-0-	50	1	612	3	Y	-0-					1
07	DLQ G-10		602	-0-	602	602	49	1	553	3	Y	-0-					1
08	DLQ G-10		573	-0-	573	1175	48	1	525	3	Y	-0-					1
09	DLQ G-10		540	-0-	540	1715	39	1	501	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	1715					Y	NO RPT					1

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	566	N	566	-0-	-0-	-0-	32	1	532	3	N	2					6
							2	9									
06	540	N	488	-0-	-52	-0-	27	1	459	3	N	2					8
							2	9									
07	589	N	547	-0-	-42	-0-	29	1	516	3	N	2	7	1			3
							2	9									
08	558	N	537	-0-	-21	-0-	28	1	507	3	N	2					5
							2	9									
*09	527	N	527	-0-	-0-	-0-	29	1	495	3	N	3					8
							3	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					8

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	708	-0-	-36	-0-	71	1	637	3	N	-0-	3	1			4
06	784	N	784	-0-	-0-	-0-	168	1	610	3	N	5	5	8			4
							6	9									
07	793	N	793	-0-	-0-	-0-	173	1	618	3	N	2					6
							2	9									
08	713	N	672	-0-	-41	-0-	71	1	600	3	N	1					7
							1	9									
09	780	N	636	-0-	-144	-0-	62	1	574	3	N	-0-					7
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					7

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1008	-0-	-46	-0-	67	1	940	3	Y	1					4
							1	9									
06	990	N	967	-0-	-23	-0-	72	1	895	3	Y	-0-					4
07	DLQ G-10		986	-0-	986	986	86	1	900	3	Y	-0-					4
08	DLQ G-10		883	-0-	883	1869	69	1	814	3	Y	-0-					4
09	DLQ G-10		117	-0-	117	1986	10	1	107	3	Y	-0-					4
10	0	N	NO RPT	-0-	-0-	1986					Y	NO RPT					4

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	844	N	844	-0-	-0-	-0-	48	1	777	3	Y	17	22	1			13
							19	9									
06	802	N	802	-0-	-0-	-0-	67	1	721	3	Y	13	10	1			16
							14	9									
07	DLQ G-10		841	-0-	841	841	75	1	753	3	Y	12	15	1			13
							13	9									
08	DLQ G-10		826	-0-	826	1667	68	1	744	3	Y	13	15	1			11
							14	9									
09	DLQ G-10		755	-0-	755	2422	62	1	681	3	Y	11	8	1			14
							12	9									
10	0	N	NO RPT	-0-	-0-	2422					Y	NO RPT					14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	632	N	632	-0-	-0-	-0-	36	1	581	3	Y	14	14	1	1	8	8
							15	9									
06	503	N	503	-0-	-0-	-0-	42	1	451	3	Y	9	7	1			10
							10	9									
07	DLQ G-10		476	-0-	476	476	42	1	426	3	Y	7	9	1			8
							8	9									
08	DLQ G-10		436	-0-	436	912	36	1	392	3	Y	7	9	1			6
							8	9									
09	DLQ G-10		56	-0-	56	968	5	1	50	3	Y	1	3	1			4
							1	9									
10	0	N	NO RPT	-0-	-0-	968					Y	NO RPT					4

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	166	-0-	-20	-0-	9	1	156	3	Y	1					1
							1	9									
06	150	N	88	-0-	-62	-0-	7	1	81	3	Y	-0-					1
07	DLQ G-10		40	-0-	40	40	3	1	36	3	Y	1					2
							1	9									
08	DLQ G-10		49	-0-	49	89	4	1	44	3	Y	1	2	1			1
							1	9									
09	DLQ G-10		12	-0-	12	101	1	1	10	3	Y	1	1	1			1
							1	9									
10	0	N	NO RPT	-0-	-0-	101					Y	NO RPT					1

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	817	N	817	-0-	-0-	-0-	49	1	768	3	Y	-0-					-0-
06	771	N	771	-0-	-0-	-0-	61	1	710	3	Y	-0-					-0-
07	DLQ G-10		799	-0-	799	799	65	1	734	3	Y	-0-					-0-
08	DLQ G-10		816	-0-	816	1615	78	1	738	3	Y	-0-					-0-
09	DLQ G-10		767	-0-	767	2382	61	1	706	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2382					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1010	N	1010	-0-	-0-	-0-	61	1	949	3	Y	-0-					-0-
06	958	N	958	-0-	-0-	-0-	76	1	881	3	Y	1					1
							1	9									
07	DLQ G-10		942	-0-	942	942	76	1	866	3	Y	-0-					1
08	DLQ G-10		944	-0-	944	1886	90	1	854	3	Y	-0-	1	1			-0-
09	DLQ G-10		920	-0-	920	2806	74	1	846	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2806					Y	NO RPT					-0-

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	692	-0-	-83	-0-	30	1	661	3	Y	1					6
							1	9									
06	690	N	652	-0-	-38	-0-	28	1	623	3	Y	1					7
							1	9									
07	DLQ G-10		671	-0-	671	671	31	1	640	3	Y	-0-					7
08	DLQ G-10		653	-0-	653	1324	31	1	621	3	Y	1					8
							1	9									
09	DLQ G-10		616	-0-	616	1940	32	1	584	3	Y	-0-					8
10	0	N	NO RPT	-0-	-0-	1940					Y	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	183	-0-	-3	-0-	5	1	178	3	N	-0-					-0-
06	180	N	178	-0-	-2	-0-	4	1	174	3	N	-0-					-0-
07	186	N	41	-0-	-145	-0-	1	1	40	3	N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	146	1	40	3	N	-0-					-0-
09	180	N	38	-0-	-142	-0-	1	1	37	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	17	1	204	3	Y	1	2	1			1
							1	9									
06	213	N	213	-0-	-0-	-0-	21	1	192	3	Y	-0-					1
07	DLQ G-10		219	-0-	219	219	21	1	197	3	Y	1	2	1			-0-
							1	9									
08	DLQ G-10		216	-0-	216	435	23	1	192	3	Y	1					1
							1	9									
09	DLQ G-10		196	-0-	196	631	20	1	176	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	631					Y	NO RPT					1

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-
06	104	N	104	-0-	-0-	-0-	10	1	94	3	Y	-0-					-0-
07	DLQ G-10		114	-0-	114	114	12	1	102	3	Y	-0-					-0-
08	DLQ G-10		110	-0-	110	224	11	1	99	3	Y	-0-					-0-
09	DLQ G-10		96	-0-	96	320	9	1	87	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	320					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
*09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	23	1	382	3	N	-0-					1
06	390	N	389	-0-	-1	-0-	29	1	360	3	N	-0-	1	1			-0-
07	403	N	402	-0-	-1	-0-	31	1	370	3	N	1					1
							1	9									
08	403	N	391	-0-	-12	-0-	30	1	361	3	N	-0-					1
09	390	N	382	-0-	-8	-0-	25	1	357	3	N	-0-	1	1			-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	X	1067	-0-	-545	-0-	79	1	987	3	Y	1	1	1			1
							1	9									
06	1560	X	976	-0-	-584	-0-	73	1	903	3	Y	-0-					1
07	DLQ G-10		1031	-0-	1031	1031	79	1	952	3	Y	-0-					1
08	DLQ G-10		1109	-0-	1109	2140	84	1	1025	3	Y	-0-	1	1			-0-
09	DLQ G-10		1987	-0-	1987	4127	145	1	1841	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	4127					Y	NO RPT					1

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	2	1	18	2	Y	-0-					-0-
07	DLQ G-10		18	-0-	18	18	1	1	17	2	Y	-0-					-0-
08	DLQ G-10		19	-0-	19	37	1	1	18	2	Y	-0-					-0-
09	DLQ G-10		18	-0-	18	55	1	1	17	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	55					Y	NO RPT					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	357	-0-	-15	-0-	27	1	330	3	Y	-0-					-0-
06	360	N	353	-0-	-7	-0-	26	1	327	3	Y	-0-					-0-
07	DLQ G-10		372	-0-	372	372	29	1	343	3	Y	-0-					-0-
08	DLQ G-10		365	-0-	365	737	28	1	337	3	Y	-0-					-0-
09	DLQ G-10		355	-0-	355	1092	26	1	329	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1092					Y	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	4	1	26	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
*09	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	344	-0-	-28	-0-	22	1	321	3	N	1	2	1			3
							1	9									
06	360	N	347	-0-	-13	-0-	45	1	301	3	N	1	1	1			3
							1	9									
07	372	N	342	-0-	-30	-0-	48	1	294	3	N	-0-	1	1			2
08	341	N	339	-0-	-2	-0-	39	1	299	3	N	1	1	1			2
							1	9									
09	360	N	320	-0-	-40	-0-	30	1	289	3	N	1	1	1			2
							1	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	783	N	783	-0-	-0-	-0-	50	1	733	2	Y	-0-					-0-
06	552	N	552	-0-	-0-	-0-	31	1	508	2	Y	-0-					-0-
							13	3									
07	DLQ G-10		629	-0-	629	629	33	1	596	2	Y	-0-					-0-
08	DLQ G-10		676	-0-	676	1305	40	1	636	2	Y	-0-					-0-
09	DLQ G-10		611	-0-	611	1916	34	1	577	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1916					Y	NO RPT					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	732	N	732	-0-	-0-	-0-	54	1	678	2	Y	-0-					-0-
06	990	N	817	-0-	-173	-0-	79	1	738	2	Y	-0-					-0-
07	DLQ G-10		765	-0-	765	765	57	1	708	2	Y	-0-					-0-
08	DLQ G-10		771	-0-	771	1536	45	1	726	2	Y	-0-					-0-
09	DLQ G-10		884	-0-	884	2420	49	1	835	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2420					Y	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	162	-0-	-179	-0-	7	1	155	3	N	-0-	1	1			1
06	270	N	125	-0-	-145	-0-	9	1	116	3	N	-0-					1
07	217	N	102	-0-	-115	-0-	6	1	95	3	N	1	1	1			1
							1	9									
08	155	N	74	-0-	-81	-0-	4	1	70	3	N	-0-					1
09	120	N	69	-0-	-51	-0-	4	1	65	3	N	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	568	N	568	-0-	-0-	-0-	42	1	526	2	Y	-0-					-0-
06	538	N	538	-0-	-0-	-0-	52	1	486	2	Y	-0-					-0-
07	DLQ G-10		556	-0-	556	556	42	1	514	2	Y	-0-					-0-
08	DLQ G-10		561	-0-	561	1117	41	1	520	2	Y	-0-					-0-
09	DLQ G-10		534	-0-	534	1651	40	1	494	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1651					Y	NO RPT					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	23	1	258	3	Y	-0-					-0-
06	210	N	138	-0-	-72	-0-	13	1	125	3	Y	-0-					-0-
07	DLQ G-10		514	-0-	514	514	54	1	460	3	Y	-0-					-0-
08	DLQ G-10		1303	-0-	1303	1817	130	1	1173	3	Y	-0-					-0-
09	DLQ G-10		1010	-0-	1010	2827	91	1	919	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2827					Y	NO RPT					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	490	N	490	-0-	-0-	-0-	46	1	444	2	N	-0-					-0-
06	450	N	379	-0-	-71	-0-	35	1	344	2	N	-0-					-0-
07	434	N	404	-0-	-30	-0-	87	1	317	2	N	-0-					-0-
08	496	N	449	-0-	-47	-0-	43	1	406	2	N	-0-					-0-
*09	397	N	397	-0-	-0-	-0-	32	1	365	2	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	96	1	10	3	N	-0-					-0-
*09	50	N	50	-0-	-0-	-0-	1	1	49	3	N	-0-					-0-
10	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	682	-0-	-31	-0-	51	1	631	3	Y	-0-					-0-
06	690	N	687	-0-	-3	-0-	51	1	636	3	Y	-0-					-0-
07	DLQ	G-10	637	-0-	637	637	49	1	588	3	Y	-0-					-0-
08	DLQ	G-10	699	-0-	699	1336	53	1	646	3	Y	-0-					-0-
09	DLQ	G-10	670	-0-	670	2006	49	1	621	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2006					Y	NO RPT					-0-

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	570	-0-	-50	-0-	31	1	539	3	Y	-0-					1
06	570	N	568	-0-	-2	-0-	43	1	525	3	Y	-0-					1
07	DLQ	G-10	587	-0-	587	587	48	1	539	3	Y	-0-					1
08	DLQ	G-10	573	-0-	573	1160	48	1	525	3	Y	-0-					1
09	DLQ	G-10	494	-0-	494	1654	36	1	458	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	1654					Y	NO RPT					1

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	493	-0-	-34	-0-	27	1	466	3	Y	-0-					1
06	492	N	492	-0-	-0-	-0-	37	1	455	3	Y	-0-					1
07	DLQ	G-10	503	-0-	503	503	41	1	462	3	Y	-0-					1
08	DLQ	G-10	490	-0-	490	993	41	1	449	3	Y	-0-					1
09	DLQ	G-10	472	-0-	472	1465	34	1	438	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	1465					Y	NO RPT					1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	22	1	274	2	Y	-0-					-0-
06	300	N	257	-0-	-43	-0-	25	1	232	2	Y	-0-					-0-
07	DLQ	G-10	262	-0-	262	262	20	1	242	2	Y	-0-					-0-
08	DLQ	G-10	279	-0-	279	541	20	1	259	2	Y	-0-					-0-
09	DLQ	G-10	259	-0-	259	800	20	1	239	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	800					Y	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	80	-0-	-44	-0-	80	3			Y	-0-					2
06	90	N	74	-0-	-16	-0-	74	3			Y	-0-					2
07	DLQ	G-10	71	-0-	71	71	71	3			Y	-0-					2
08	DLQ	G-10	69	-0-	69	140	69	3			Y	-0-					2
09	DLQ	G-10	61	-0-	61	201	61	3			Y	-0-					2
10	0	N	NO RPT	-0-	-0-	201					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	667	-0-	-46	-0-	43	1	624	2	Y	-0-					-0-
06	690	N	638	-0-	-52	-0-	36	1	587	2	Y	-0-					-0-
							15	3									
07	DLQ G-10		643	-0-	643	643	33	1	610	2	Y	-0-					-0-
08	DLQ G-10		620	-0-	620	1263	36	1	584	2	Y	-0-					-0-
09	DLQ G-10		590	-0-	590	1853	33	1	557	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1853					Y	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	659	N	659	-0-	-0-	-0-	49	1	610	2	Y	-0-					-0-
06	690	N	605	-0-	-85	-0-	58	1	547	2	Y	-0-					-0-
07	DLQ G-10		623	-0-	623	623	47	1	576	2	Y	-0-					-0-
08	DLQ G-10		603	-0-	603	1226	44	1	559	2	Y	-0-					-0-
09	DLQ G-10		558	-0-	558	1784	42	1	516	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1784					Y	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	20	1	248	2	Y	-0-					-0-
06	330	N	253	-0-	-77	-0-	24	1	229	2	Y	-0-					-0-
07	DLQ G-10		258	-0-	258	258	19	1	239	2	Y	-0-					-0-
08	DLQ G-10		253	-0-	253	511	18	1	235	2	Y	-0-					-0-
09	DLQ G-10		243	-0-	243	754	18	1	225	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	754					Y	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	766	N	766	-0-	-0-	-0-	766	3			Y	-0-					3
06	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					3
07	DLQ G-10		748	-0-	748	748	748	3			Y	-0-					3
08	DLQ G-10		732	-0-	732	1480	732	3			Y	-0-					3
09	DLQ G-10		717	-0-	717	2197	717	3			Y	-0-					3
10	0	N	NO RPT	-0-	-0-	2197					Y	NO RPT					3

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					1
06	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					1
07	162	N	162	-0-	-0-	-0-	10	1	151	3	N	1	1	1			1
							1	9									
08	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					1
*09	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	609	N	609	-0-	-0-	-0-	57	1	552	2	N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	54	1	532	2	N	-0-					-0-
07	728	N	728	-0-	-0-	-0-	157	1	571	2	N	-0-					-0-
08	621	N	621	-0-	-0-	-0-	60	1	561	2	N	-0-					-0-
09	600	N	576	-0-	-24	-0-	46	1	530	2	N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1748	-0-	-143	-0-	163	1	1585	2	N	-0-					-0-
06	1800	N	1319	-0-	-481	-0-	122	1	1197	2	N	-0-					-0-
07	1858	N	1858	-0-	-0-	-0-	400	1	1458	2	N	-0-					-0-
08	1736	N	1527	-0-	-209	-0-	147	1	1380	2	N	-0-					-0-
*09	1427	N	1427	-0-	-0-	-0-	114	1	1313	2	N	-0-					-0-
10	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	6	1	85	3	Y	-0-	1	1			-0-
06	724	N	724	-0-	-0-	-0-	46	1	676	3	Y	2					2
							2	9									
07	DLQ G-10		569	-0-	569	569	37	1	530	3	Y	2	2	1			2
							2	9									
08	DLQ G-10		548	-0-	548	1117	35	1	512	3	Y	1	2	1			1
							1	9									
09	DLQ G-10		484	-0-	484	1601	30	1	453	3	Y	1					2
							1	9									
10	0	N	NO RPT	-0-	-0-	1601					Y	NO RPT					2

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	703	-0-	-72	-0-	41	1	658	3	Y	4	5	1			5
							4	9									
06	690	N	681	-0-	-9	-0-	57	1	621	3	Y	3	3	1			5
							3	9									
07	DLQ G-10		713	-0-	713	713	64	1	647	3	Y	2	3	1			4
							2	9									
08	DLQ G-10		708	-0-	708	1421	59	1	646	3	Y	3	3	1			4
							3	9									
09	DLQ G-10		544	-0-	544	1965	45	1	497	3	Y	2	2	1			4
							2	9									
10	0	N	NO RPT	-0-	-0-	1965					Y	NO RPT					4

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1084	N	1084	-0-	-0-	-0-	87	1	997	3	Y	-0-	1	1			-0-
06	1080	N	1051	-0-	-29	-0-	102	1	948	3	Y	1					1
							1	9									
07	DLQ G-10		1095	-0-	1095	1095	115	1	980	3	Y	-0-					1
08	DLQ G-10		1063	-0-	1063	2158	106	1	957	3	Y	-0-	1	1			-0-
09	DLQ G-10		1005	-0-	1005	3163	91	1	913	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	3163					Y	NO RPT					1

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	71	-0-	-22	-0-	4	1	67	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
*09	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	606	-0-	-14	-0-	39	1	567	2	N	-0-					-0-
06	618	N	618	-0-	-0-	-0-	35	1	569	2	N	-0-					-0-
							14	3									
07	642	N	642	-0-	-0-	-0-	33	1	609	2	N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	37	1	601	2	N	-0-					-0-
*09	625	N	625	-0-	-0-	-0-	35	1	590	2	N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

05	744	N	687	-0-	-57	-0-	39	1	633	3	Y	14	19	1			11
							15	9									
06	667	N	667	-0-	-0-	-0-	55	1	600	3	Y	11	9	1			13
							12	9									
07	DLQ G-10		688	-0-	688	688	61	1	615	3	Y	11	13	1			11
							12	9									
08	DLQ G-10		639	-0-	639	1327	53	1	575	3	Y	10	12	1			9
							11	9									
09	DLQ G-10		580	-0-	580	1907	48	1	522	3	Y	9	7	1			11
							10	9									
10	0	N	NO RPT	-0-	-0-	1907					Y	NO RPT					11

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

05	651	N	611	-0-	-40	-0-	35	1	563	3	Y	12	16	1			9
							13	9									
06	600	N	595	-0-	-5	-0-	49	1	534	3	Y	11	8	1			12
							12	9									
07	DLQ G-10		610	-0-	610	610	54	1	546	3	Y	9	11	1			10
							10	9									
08	DLQ G-10		603	-0-	603	1213	50	1	543	3	Y	9	11	1			8
							10	9									
09	DLQ G-10		511	-0-	511	1724	42	1	460	3	Y	8	6	1			10
							9	9									
10	0	N	NO RPT	-0-	-0-	1724					Y	NO RPT					10

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

05	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	11					Y	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

05	496	N	494	-0-	-2	-0-	32	1	462	2	N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	27	1	443	2	N	-0-					-0-
							11	3									
07	496	N	494	-0-	-2	-0-	26	1	468	2	N	-0-					-0-
08	496	N	489	-0-	-7	-0-	29	1	460	2	N	-0-					-0-
09	480	N	466	-0-	-14	-0-	26	1	440	2	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-
06	90	N	85	-0-	-5	-0-	6	1	79	3	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	5	1	72	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	N	300	-0-	-0-	-0-	14	1	286	3	N	-0-					-0-
06	240	N	142	-0-	-98	-0-	10	1	132	3	N	-0-					-0-
07	279	N	30	-0-	-249	-0-	2	1	28	3	N	-0-					-0-
08	310	N	24	-0-	-286	-0-	1	1	23	3	N	-0-					-0-
09	150	N	23	-0-	-127	-0-	1	1	22	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
10	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	615	N	615	-0-	-0-	-0-	48	1	565	3	Y	2	4	1			2
							2	9									
06	569	N	569	-0-	-0-	-0-	56	1	512	3	Y	1					3
							1	9									
07	DLQ G-10		554	-0-	554	554	54	1	498	3	Y	2	4	1			1
							2	9									
08	DLQ G-10		552	-0-	552	1106	59	1	492	3	Y	1					2
							1	9									
09	DLQ G-10		535	-0-	535	1641	54	1	479	3	Y	2					4
							2	9									
10	0	N	NO RPT	-0-	-0-	1641					Y	NO RPT					4

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	26	1	447	3	Y	-0-					1
06	472	N	472	-0-	-0-	-0-	36	1	436	3	Y	-0-					1
07	DLQ G-10		489	-0-	489	489	40	1	449	3	Y	-0-					1
08	DLQ G-10		499	-0-	499	988	42	1	457	3	Y	-0-					1
09	DLQ G-10		507	-0-	507	1495	37	1	470	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	1495					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1412	-0-	-169	-0-	90	1	1322	2	N	-0-					-0-
06	1410	N	1339	-0-	-71	-0-	75	1	1233	2	N	-0-					-0-
							31	3									
07	1363	N	1363	-0-	-0-	-0-	71	1	1292	2	N	-0-					-0-
08	1426	N	1306	-0-	-120	-0-	77	1	1229	2	N	-0-					-0-
09	1350	N	1269	-0-	-81	-0-	71	1	1198	2	N	-0-					-0-
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	490	-0-	-6	-0-	28	1	462	3	N	-0-					-0-
06	480	N	477	-0-	-3	-0-	36	1	441	3	N	-0-					-0-
07	496	N	490	-0-	-6	-0-	38	1	452	3	N	-0-					-0-
08	496	N	487	-0-	-9	-0-	37	1	450	3	N	-0-					-0-
09	480	N	471	-0-	-9	-0-	31	1	440	3	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
09	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
08	DLQ G-10		4	-0-	4	8	4	3			Y	-0-					-0-
09	DLQ G-10		5	-0-	5	13	5	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	13					Y	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	182	-0-	-66	-0-	15	1	167	3	Y	-0-					-0-
06	240	N	205	-0-	-35	-0-	20	1	185	3	Y	-0-					-0-
07	DLQ G-10		300	-0-	300	300	31	1	269	3	Y	-0-					-0-
08	DLQ G-10		164	-0-	164	464	16	1	148	3	Y	-0-					-0-
09	DLQ G-10		278	-0-	278	742	25	1	253	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	742					Y	NO RPT					-0-

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	754	N	754	-0-	-0-	-0-	51	1	697	3	Y	5	5	1			3
							6	9									
06	660	N	406	-0-	-254	-0-	28	1	377	3	Y	1					4
							1	9									
07	DLQ G-10		166	-0-	166	166	12	1	154	3	Y	-0-	3	1			1
08	DLQ G-10		57	-0-	57	223	4	1	53	3	Y	-0-					1
09	DLQ G-10		67	-0-	67	290	5	1	62	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	290					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

05	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
07	DLQ G-10		69	-0-	69	69	7	1	62	3	Y	-0-					-0-
08	DLQ G-10		71	-0-	71	140	7	1	64	3	Y	-0-					-0-
09	DLQ G-10		83	-0-	83	223	7	1	69	3	Y	6					6
							7	9									
10	0	N	NO RPT	-0-	-0-	223					Y	NO RPT					6

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

05	627	N	627	-0-	-0-	-0-	50	1	577	3	Y	-0-					-0-
06	570	N	567	-0-	-3	-0-	55	1	512	3	Y	-0-					-0-
07	DLQ G-10		620	-0-	620	620	65	1	555	3	Y	-0-					-0-
08	DLQ G-10		619	-0-	619	1239	62	1	557	3	Y	-0-					-0-
09	DLQ G-10		577	-0-	577	1816	52	1	525	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1816					Y	NO RPT					-0-

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	3	1	80	3	N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	193	1	80	3	N	-0-					-0-
*09	413	N	413	-0-	-0-	-0-	11	1	402	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

05	713	N	703	-0-	-10	-0-	45	1	657	3	N	1	2	1			3
							1	9									
06	690	N	678	-0-	-12	-0-	44	1	632	3	N	2	2	1			3
							2	9									
07	713	N	699	-0-	-14	-0-	47	1	650	3	N	2	2	1			3
							2	9									
08	713	N	685	-0-	-28	-0-	47	1	636	3	N	2					5
							2	9									
09	690	N	667	-0-	-23	-0-	45	1	621	3	N	1	2	1			4
							1	9									
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					4

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					-0-
*09	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-					-0-
10	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-		-0-	-0-	33	1 1 9	438	3	Y	1	2	1			-0-
06	450	N	438	-0-		-12	-0-	32	1 1 9	405	3	Y	1					1
07	DLQ G-10		442	-0-		442	442	30	1	412	3	Y	-0-					1
08	DLQ G-10		415	-0-		415	857	30	1	385	3	Y	-0-					1
09	DLQ G-10		418	-0-		418	1275	30	1 1 9	387	3	Y	1	2	1			-0-
10	0	N	NO RPT	-0-		-0-	1275					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	383	-0-		-20	-0-	17	1 1 9	365	3	N	1	1	1			2
06	360	N	356	-0-		-4	-0-	25	1 1 9	330	3	N	1					3
07	396	N	396	-0-		-0-	-0-	25	1 1 9	371	3	N	-0-	1	1			2
08	411	N	411	-0-		-0-	-0-	25	1 2 9	384	3	N	2	1	1			3
*09	406	N	406	-0-		-0-	-0-	23	1	383	3	N	-0-	1	1			2
10	403	N	NO RPT	-0-		-403	-0-					N	NO RPT					2

KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	598	N	598	-0-		-0-	-0-	96	1 3 9	499	3	Y	3	4	1			2
06	600	N	589	-0-		-11	-0-	105	1 1 9	483	3	Y	1					3
07	DLQ G-10		618	-0-		618	618	108	1 2 9	508	3	Y	2	4	1			1
08	DLQ G-10		614	-0-		614	1232	114	1 1 9	499	3	Y	1					2
09	DLQ G-10		585	-0-		585	1817	95	1 2 9	488	3	Y	2					4
10	0	N	NO RPT	-0-		-0-	1817					Y	NO RPT					4

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	896	-0-		-34	-0-	43	1 1 9	852	3	N	1	2	1			2
06	903	N	903	-0-		-0-	-0-	61	1 1 9	841	3	N	1	2	1			1
07	930	N	926	-0-		-4	-0-	57	1 1 9	868	3	N	1					2
08	919	N	919	-0-		-0-	-0-	61	1 1 9	857	3	N	1	2	1			1
09	900	N	883	-0-		-17	-0-	54	1 1 9	828	3	N	1					2
10	930	N	NO RPT	-0-		-930	-0-					N	NO RPT					2

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	809	N	809	-0-		-0-	-0-	60	1	749	2	N	-0-					-0-
06	960	N	614	-0-		-346	-0-	59	1	555	2	N	-0-					-0-
07	744	N	607	-0-		-137	-0-	45	1	562	2	N	-0-					-0-
08	806	N	614	-0-		-192	-0-	45	1	569	2	N	-0-					-0-
*09	804	N	804	-0-		-0-	-0-	61	1	743	2	N	-0-					-0-
10	620	N	NO RPT	-0-		-620	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	14	1	297	3	N	1	1	1			1
							1	9									
06	300	N	199	-0-	-101	-0-	14	1	184	3	N	1					2
							1	9									
07	279	N	27	-0-	-252	-0-	2	1	25	3	N	-0-	1	1			1
08	1151	N	1151	-0-	-0-	-0-	69	1	1079	3	N	3	1	1			3
							3	9									
*09	920	N	920	-0-	-0-	-0-	52	1	866	3	N	2	2	1			3
							2	9									
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					3

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-	3	1			-0-
06	98	N	98	-0-	-0-	-0-	13	1	85	3	N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	11	1	90	3	N	4					4
							4	9									
08	96	N	96	-0-	-0-	-0-	11	1	85	3	N	-0-					4
*09	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					4
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					4

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	2373	-0-	-386	-0-	128	1	2223	3	N	20	19	1	2	8	18
							22	9									
06	2739	X	2739	-0-	-0-	-0-	166	1	1	2	N	18	12	1			24
							2552	3	20	9							
07	2759	X	2684	-0-	-75	-0-	195	1	3	2	N	17	25	1	1	8	15
							2467	3	19	9							
08	2657	X	2657	-0-	-0-	-0-	205	1	1	2	N	17	6	1			26
							2432	3	19	9							
09	2730	X	2463	-0-	-267	-0-	175	1	2	2	N	16	19	1			23
							2268	3	18	9							
10	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					23

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	607	N	607	-0-	-0-	-0-	45	1	562	2	Y	-0-					-0-
06	630	N	571	-0-	-59	-0-	55	1	516	2	Y	-0-					-0-
07	DLQ G-10		645	-0-	645	645	48	1	597	2	Y	-0-					-0-
08	DLQ G-10		619	-0-	619	1264	45	1	574	2	Y	-0-					-0-
09	DLQ G-10		574	-0-	574	1838	43	1	531	2	Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	1838					Y	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
07	DLQ G-10		7	-0-	7	7	1	1	6	3	Y	-0-					-0-
08	DLQ G-10		7	-0-	7	14	1	1	6	3	Y	-0-					-0-
09	DLQ G-10		6	-0-	6	20	1	1	5	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	20					Y	NO RPT					-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1054	N	998	-0-	-56	-0-	64	1	934	2	Y	-0-			-0-
06	960	N	952	-0-	-8	-0-	53	1	877	2	Y	-0-			-0-
							22	3							
07	DLQ G-10		982	-0-	982	982	51	1	931	2	Y	-0-			-0-
08	DLQ G-10		947	-0-	947	1929	56	1	891	2	Y	-0-			-0-
09	DLQ G-10		913	-0-	913	2842	51	1	862	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	2842					Y	NO RPT			-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	744	N	675	-0-	-69	-0-	43	1	632	2	Y	-0-			-0-
06	690	N	657	-0-	-33	-0-	37	1	605	2	Y	-0-			-0-
							15	3							
07	DLQ G-10		665	-0-	665	665	35	1	630	2	Y	-0-			-0-
08	DLQ G-10		671	-0-	671	1336	39	1	632	2	Y	-0-			-0-
09	DLQ G-10		645	-0-	645	1981	36	1	609	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	1981					Y	NO RPT			-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1302	N	1245	-0-	-57	-0-	75	1	1169	3	Y	1			1
							1	9							
06	1200	N	1187	-0-	-13	-0-	94	1	1093	3	Y	-0-			1
07	DLQ G-10		1200	-0-	1200	1200	97	1	1103	3	Y	-0-			1
08	DLQ G-10		1212	-0-	1212	2412	115	1	1097	3	Y	-0-	1	1	-0-
09	DLQ G-10		1161	-0-	1161	3573	93	1	1067	3	Y	1			1
							1	9							
10	0	N	NO RPT	-0-	-0-	3573					Y	NO RPT			1

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	415	-0-	-174	-0-	25	1	390	3	Y	-0-			-0-
06	570	N	253	-0-	-317	-0-	20	1	233	3	Y	-0-			-0-
07	DLQ G-10		1	-0-	1	1	1	3			Y	-0-			-0-
08	DLQ G-10		-0-	-0-	-0-	1					Y	-0-			-0-
09	DLQ G-10		2	-0-	2	3	2	3			Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	3					Y	NO RPT			-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	868	N	812	-0-	-56	-0-	49	1	763	3	Y	-0-			-0-
06	780	N	749	-0-	-31	-0-	60	1	688	3	Y	1			1
							1	9							
07	DLQ G-10		749	-0-	749	749	61	1	688	3	Y	-0-			1
08	DLQ G-10		748	-0-	748	1497	71	1	677	3	Y	-0-	1	1	-0-
09	DLQ G-10		711	-0-	711	2208	57	1	654	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	2208					Y	NO RPT			-0-

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	496	N	253	-0-	-243	-0-	13	1	240	2	N	-0-			-0-
06	263	N	263	-0-	-0-	-0-	25	1	238	2	N	-0-			-0-
07	608	N	608	-0-	-0-	-0-	50	1	558	2	N	-0-			-0-
08	690	N	690	-0-	-0-	-0-	59	1	631	2	N	-0-			-0-
*09	647	N	647	-0-	-0-	-0-	50	1	597	2	N	-0-			-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	19	1	353	2	N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	37	1	348	2	N	-0-					-0-
07	372	N	364	-0-	-8	-0-	30	1	334	2	N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	33	1	355	2	N	-0-					-0-
09	390	N	320	-0-	-70	-0-	25	1	295	2	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	443	-0-	-115	-0-	31	1	411	3	Y	1	2	1			-0-
							1	9									
06	510	N	400	-0-	-110	-0-	29	1	370	3	Y	1					1
							1	9									
07	DLQ G-10		413	-0-	413	413	28	1	385	3	Y	-0-					1
08	DLQ G-10		463	-0-	463	876	33	1	430	3	Y	-0-					1
09	DLQ G-10		539	-0-	539	1415	38	1	500	3	Y	1	2	1			-0-
							1	9									
10	0	N	NO RPT	-0-	-0-	1415					Y	NO RPT					-0-

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					1
06	105	N	105	-0-	-0-	-0-	6	1	98	3	N	1					2
							1	9									
07	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-	1	1			1
08	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					1
*09	112	N	112	-0-	-0-	-0-	6	1	105	3	N	1					2
							1	9									
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-
07	DLQ G-10		38	-0-	38	38	1	1	37	3	Y	-0-					-0-
08	DLQ G-10		38	-0-	38	76	1	1	37	3	Y	-0-					-0-
09	DLQ G-10		29	-0-	29	105	1	1	28	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	105					Y	NO RPT					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	528	N	528	-0-	-0-	-0-	29	1	499	3	Y	-0-					1
06	534	N	534	-0-	-0-	-0-	40	1	494	3	Y	-0-					1
07	DLQ G-10		554	-0-	554	554	45	1	509	3	Y	-0-					1
08	DLQ G-10		573	-0-	573	1127	48	1	525	3	Y	-0-					1
09	DLQ G-10		494	-0-	494	1621	36	1	458	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	1621					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	680	-0-	-157	-0-	38	1	642	3	N	-0-					3
06	900	N	491	-0-	-409	-0-	37	1	454	3	N	-0-	2	1			1
07	527	N	27	-0-	-500	-0-	2	1	25	3	N	-0-					1
08	682	N	438	-0-	-244	-0-	34	1	403	3	N	1	1	1			1
							1	9									
09	480	N	240	-0-	-240	-0-	16	1	224	3	N	-0-					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

05	379	N	379	-0-	-0-	-0-	20	1	356	3	N	3	3	1			3
							3	9									
06	373	N	373	-0-	-0-	-0-	23	1	348	3	N	2	2	1			3
							2	9									
07	373	N	373	-0-	-0-	-0-	27	1	343	3	N	3	4	1			2
							3	9									
08	373	N	373	-0-	-0-	-0-	29	1	341	3	N	3	1	1			4
							3	9									
09	360	N	353	-0-	-7	-0-	25	1	326	3	N	2	3	1			3
							2	9									
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					3

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

05	313	N	313	-0-	-0-	-0-	20	1	292	3	N	1	1	1			1
							1	9									
06	312	N	312	-0-	-0-	-0-	20	1	291	3	N	1	1	1			1
							1	9									
07	319	N	319	-0-	-0-	-0-	21	1	297	3	N	1	1	1			1
							1	9									
08	319	N	319	-0-	-0-	-0-	22	1	296	3	N	1					2
							1	9									
*09	309	N	309	-0-	-0-	-0-	21	1	287	3	N	1	1	1			2
							1	9									
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

05	527	N	526	-0-	-1	-0-	166	1	360	3	N	-0-					1
06	510	N	506	-0-	-4	-0-	167	1	339	3	N	-0-					1
07	527	N	517	-0-	-10	-0-	173	1	344	3	N	-0-					1
08	527	N	516	-0-	-11	-0-	173	1	343	3	N	-0-	1	1			-0-
09	510	N	452	-0-	-58	-0-	125	1	327	3	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	398	-0-	-5	-0-	398	3			Y	-0-					-0-
06	510	N	191	-0-	-319	-0-	191	3			Y	-0-					-0-
07	DLQ G-10		318	-0-	318	318	318	3			Y	-0-					-0-
08	DLQ G-10		220	-0-	220	538	220	3			Y	-0-					-0-
09	DLQ G-10		40	-0-	40	578	40	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	578					Y	NO RPT					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	317	-0-	-24	-0-	8	1	309	3	N	-0-					-0-
06	330	N	301	-0-	-29	-0-	7	1	294	3	N	-0-					-0-
07	341	N	319	-0-	-22	-0-	10	1	309	3	N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	10	1	309	3	N	-0-					-0-
09	300	N	209	-0-	-91	-0-	6	1	203	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	267	-0-	-12	-0-	16	1	251	3	Y	-0-					-0-
06	270	N	259	-0-	-11	-0-	21	1	238	3	Y	-0-					-0-
07	DLQ G-10		345	-0-	345	345	28	1	317	3	Y	-0-					-0-
08	DLQ G-10		349	-0-	349	694	33	1	316	3	Y	-0-					-0-
09	DLQ G-10		334	-0-	334	1028	27	1	307	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1028					Y	NO RPT					-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	381	-0-	-177	-0-	27	1	354	3	Y	-0-	1	1			-0-
06	420	N	350	-0-	-70	-0-	26	1	324	3	Y	-0-					-0-
07	DLQ G-10		346	-0-	346	346	23	1	322	3	Y	1					1
							1	9									
08	DLQ G-10		322	-0-	322	668	23	1	299	3	Y	-0-					1
09	DLQ G-10		466	-0-	466	1134	33	1	432	3	Y	1	2	1			-0-
							1	9									
10	0	N	NO RPT	-0-	-0-	1134					Y	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	273	-0-	-6	-0-	22	1	251	3	Y	-0-					-0-
06	270	N	265	-0-	-5	-0-	26	1	239	3	Y	-0-					-0-
07	DLQ G-10		272	-0-	272	272	28	1	244	3	Y	-0-					-0-
08	DLQ G-10		265	-0-	265	537	26	1	239	3	Y	-0-					-0-
09	DLQ G-10		255	-0-	255	792	23	1	232	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	792					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	411	N	411	-0-	-0-	-0-	5	3	406	9	Y	369	336	1			123
06	368	N	368	-0-	-0-	-0-	7	3	361	9	Y	328	334	1			117
07	DLQ G-10		349	-0-	349	349	9	3	340	9	Y	309	176	1			250
08	DLQ G-10		350	-0-	350	699	11	3	339	9	Y	308	343	1			215
09	DLQ G-10		308	-0-	308	1007	12	3	296	9	Y	269	361	1			123
10	0	N	NO RPT	-0-	-0-	1007					Y	NO RPT					123

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

05	620	N	471	-0-	-149	-0-	33	1	437	3	Y	1	2	1			-0-
							1	9									
06	570	N	525	-0-	-45	-0-	39	1	485	3	Y	1					1
							1	9									
07	DLQ G-10		708	-0-	708	708	47	1	661	3	Y	-0-					1
08	DLQ G-10		615	-0-	615	1323	44	1	570	3	Y	1					2
							1	9									
09	DLQ G-10		525	-0-	525	1848	37	1	488	3	Y	-0-	2	1			-0-
10	0	N	NO RPT	-0-	-0-	1848					Y	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

05	837	N	823	-0-	-14	-0-	70	1	751	3	Y	2	9	1			2
							2	9									
06	810	N	803	-0-	-7	-0-	70	1	730	3	Y	3					5
							3	9									
07	DLQ G-10		719	-0-	719	719	56	1	661	3	Y	2					7
							2	9									
08	DLQ G-10		861	-0-	861	1580	63	1	796	3	Y	2					9
							2	9									
09	DLQ G-10		773	-0-	773	2353	55	1	717	3	Y	1	9	1			1
							1	9									
10	0	N	NO RPT	-0-	-0-	2353					Y	NO RPT					1

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

05	558	N	506	-0-	-52	-0-	32	1	472	3	N	2	3	1			4
							2	9									
06	551	N	551	-0-	-0-	-0-	72	1	478	3	N	1	1	1			4
							1	9									
07	583	N	583	-0-	-0-	-0-	82	1	500	3	N	1	2	1			3
							1	9									
08	496	N	429	-0-	-67	-0-	49	1	379	3	N	1	1	1			3
							1	9									
*09	655	N	655	-0-	-0-	-0-	61	1	593	3	N	1	1	1			3
							1	9									
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
08	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

05	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

05	1178	N	1178	-0-	-0-	-0-	70	1	1106	3	N	2					11
							2	9									
06	1196	N	1196	-0-	-0-	-0-	65	1	1131	3	N	-0-	10	1			1
07	1250	N	1250	-0-	-0-	-0-	76	1	1171	3	N	3					4
							3	9									
08	1259	N	1259	-0-	-0-	-0-	91	1	1167	3	N	1					5
							1	9									
09	1200	N	758	-0-	-442	-0-	61	1	696	3	N	1					6
							1	9									
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					6

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
07	DLQ G-10		9	-0-	9	9	9	3			Y	-0-					-0-
08	DLQ G-10		8	-0-	8	17	8	3			Y	-0-					-0-
09	DLQ G-10		7	-0-	7	24	7	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	24					Y	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

05	2263	N	2248	-0-	-15	-0-	121	1	2106	3	N	19	21	1	2	8	17
							21	9									
06	2209	N	2209	-0-	-0-	-0-	134	1	1	2	N	15	11	1			21
							2057	3	17	9							
07	2232	N	2226	-0-	-6	-0-	162	1	2	2	N	15	22	1	1	8	13
							2045	3	17	9							
08	2263	N	2194	-0-	-69	-0-	169	1	1	2	N	14	5	1			22
							2009	3	15	9							
09	2220	N	2081	-0-	-139	-0-	148	1	2	2	N	14	16	1			20
							1916	3	15	9							
10	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					20

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					1
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
07	DLQ G-10		8	-0-	8	8	8	3			Y	-0-					1
08	DLQ G-10		5	-0-	5	13	5	3			Y	-0-					1
09	DLQ G-10		3	-0-	3	16	3	3			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	16					Y	NO RPT					1

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	609	N	609	-0-	-0-	-0-	75	1	534	3	Y	-0-					-0-
06	581	N	581	-0-	-0-	-0-	74	1	507	3	Y	-0-					-0-
07	DLQ G-10		553	-0-	553	553	72	1	481	3	Y	-0-					-0-
08	DLQ G-10		508	-0-	508	1061	68	1	440	3	Y	-0-					-0-
09	DLQ G-10		415	-0-	415	1476	58	1	357	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1476					Y	NO RPT					-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-
07	93	N	89	-0-	-4	-0-	6	1	83	3	N	-0-					-0-
08	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	4	1	73	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	298	-0-	-12	-0-	15	1	283	2	N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	29	1	271	2	N	-0-					-0-
07	310	N	307	-0-	-3	-0-	25	1	282	2	N	-0-					-0-
08	310	N	302	-0-	-8	-0-	26	1	276	2	N	-0-					-0-
09	300	N	290	-0-	-10	-0-	22	1	268	2	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	164	-0-	-425	-0-	13	1	151	3	Y	-0-					-0-
06	570	N	82	-0-	-488	-0-	8	1	74	3	Y	-0-					-0-
07	DLQ G-10		20	-0-	20	20	2	1	18	3	Y	-0-					-0-
08	DLQ G-10		19	-0-	19	39	2	1	17	3	Y	-0-					-0-
09	DLQ G-10		715	-0-	715	754	65	1	650	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	754					Y	NO RPT					-0-

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

05	62	N	62	-0-	-0-	-0-	3	1	56	3	Y	3	5	1			2
							3	9									
06	61	N	61	-0-	-0-	-0-	3	1	57	3	Y	1	1	1			2
							1	9									
07	DLQ G-10		48	-0-	48	48	3	1	43	3	Y	2	1	1			3
							2	9									
08	DLQ G-10		41	-0-	41	89	2	1	38	3	Y	1	2	1			2
							1	9									
09	DLQ G-10		44	-0-	44	133	2	1	40	3	Y	2	1	1			3
							2	9									
10	0	N	NO RPT	-0-	-0-	133					Y	NO RPT					3

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

05	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
06	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-
07	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
*09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

05	428	N	428	-0-	-0-	-0-	28	1	400	3	Y	-0-					-0-
06	481	N	481	-0-	-0-	-0-	42	1	439	3	Y	-0-					-0-
07	DLQ G-10		533	-0-	533	533	54	1	479	3	Y	-0-					-0-
08	DLQ G-10		442	-0-	442	975	49	1	393	3	Y	-0-					-0-
09	DLQ G-10		334	-0-	334	1309	29	1	305	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1309					Y	NO RPT					-0-

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	77	1	2	3	N	-0-					-0-
*09	99	N	99	-0-	-0-	-0-	3	1	96	3	N	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	392	-0-	-11	-0-	95	1	297	3	Y	-0-					-0-
06	415	N	415	-0-	-0-	-0-	92	1	323	3	Y	-0-					-0-
07	DLQ G-10		487	-0-	487	487	95	1	392	3	Y	-0-					-0-
08	DLQ G-10		575	-0-	575	1062	95	1	480	3	Y	-0-					-0-
09	DLQ G-10		554	-0-	554	1616	92	1	462	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1616					Y	NO RPT					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					1
06	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					1
07	DLQ G-10		59	-0-	59	59	59	3			Y	-0-					1
08	DLQ G-10		50	-0-	50	109	50	3			Y	-0-					1
09	DLQ G-10		47	-0-	47	156	47	3			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	156					Y	NO RPT					1

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	291	-0-	-50	-0-	13	1	277	3	N	1	1	1			2
							1	9									
06	360	N	354	-0-	-6	-0-	25	1	329	3	N	-0-					2
07	372	N	359	-0-	-13	-0-	23	1	335	3	N	1	1	1			2
							1	9									
08	359	N	359	-0-	-0-	-0-	22	1	336	3	N	1	1	1			2
							1	9									
09	360	N	300	-0-	-60	-0-	17	1	282	3	N	1	1	1			2
							1	9									
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	450	-0-	-46	-0-	450	3			Y	-0-					-0-
06	450	N	438	-0-	-12	-0-	438	3			Y	-0-					-0-
07	DLQ G-10		458	-0-	458	458	458	3			Y	-0-					-0-
08	DLQ G-10		456	-0-	456	914	456	3			Y	-0-					-0-
09	DLQ G-10		298	-0-	298	1212	298	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1212					Y	NO RPT					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	966	-0-	-274	-0-	71	1	895	3	N	-0-					-0-
06	1239	N	1239	-0-	-0-	-0-	83	1	1156	3	N	-0-					-0-
07	1302	N	1130	-0-	-172	-0-	77	1	1053	3	N	-0-					-0-
08	1064	N	1064	-0-	-0-	-0-	77	1	987	3	N	-0-					-0-
09	1230	N	873	-0-	-357	-0-	71	1	802	3	N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	11	1	175	3	Y	-0-					-0-
06	180	N	179	-0-	-1	-0-	14	1	165	3	Y	-0-					-0-
07	DLQ G-10		184	-0-	184	184	15	1	169	3	Y	-0-					-0-
08	DLQ G-10		181	-0-	181	365	17	1	164	3	Y	-0-					-0-
09	DLQ G-10		172	-0-	172	537	14	1	158	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	537					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	235	-0-	-13	-0-	15	1	220	2	N	-0-					-0-
06	240	N	193	-0-	-47	-0-	11	1	178	2	N	-0-					-0-
							4	3									
07	273	N	273	-0-	-0-	-0-	14	1	259	2	N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	16	1	253	2	N	-0-					-0-
*09	256	N	256	-0-	-0-	-0-	14	1	242	2	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3841	X	3841	-0-	-0-	-0-	283	1	3558	2	Y	-0-					-0-
06	3720	X	3454	-0-	-266	-0-	333	1	3121	2	Y	-0-					-0-
07	DLQ G-10		3624	-0-	3624	3624	271	1	3353	2	Y	-0-					-0-
08	DLQ G-10		3555	-0-	3555	7179	258	1	3297	2	Y	-0-					-0-
09	DLQ G-10		3306	-0-	3306	10485	250	1	3056	2	Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	10485					Y	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					1
06	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					1
07	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-	1	1			-0-
08	101	N	101	-0-	-0-	-0-	5	1	95	3	N	1					1
							1	9									
*09	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	598	-0-	-208	-0-	598	3			N	-0-					-0-
06	600	N	555	-0-	-45	-0-	555	3			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	116	N	116	-0-	-0-	-0-	8	1	108	3	Y	-0-			-0-
06	121	N	121	-0-	-0-	-0-	9	1	112	3	Y	-0-			-0-
07		DLQ G-10	128	-0-	128	128	9	1	119	3	Y	-0-			-0-
08		DLQ G-10	122	-0-	122	250	9	1	113	3	Y	-0-			-0-
09		DLQ G-10	117	-0-	117	367	8	1	109	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	367					Y	NO RPT			-0-

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-			-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-			-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-			-0-
*09	102	N	102	-0-	-0-	-0-	102	3			N	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	9	N	-0-	-0-	-9	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-			-0-
06	30	N	18	-0-	-12	-0-	2	1	16	3	Y	-0-			-0-
07		DLQ G-10	17	-0-	17	17	2	1	15	3	Y	-0-			-0-
08		DLQ G-10	18	-0-	18	35	2	1	16	3	Y	-0-			-0-
09		DLQ G-10	18	-0-	18	53	2	1	16	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	53					Y	NO RPT			-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	94	N	94	-0-	-0-	-0-	3	1	91	3	N	-0-			-0-
08	147	N	147	-0-	-0-	-0-	56	1	91	3	N	-0-			-0-
*09	70	N	70	-0-	-0-	-0-	2	1	68	3	N	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-			-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-			-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-			-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-			-0-
*09	186	N	186	-0-	-0-	-0-	186	3			N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1210	-0-	-61	-0-	72	1	1136	3	N	2					14
							2	9									
06	1230	N	1206	-0-	-24	-0-	66	1	1140	3	N	-0-	12	1			2
07	1271	N	1147	-0-	-124	-0-	70	1	1075	3	N	2					4
							2	9									
08	1209	N	989	-0-	-220	-0-	72	1	916	3	N	1					5
							1	9									
*09	1207	N	1207	-0-	-0-	-0-	97	1	1108	3	N	2					7
							2	9									
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					7

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	613	-0-	-38	-0-	52	1	559	3	Y	2	7	1			2
							2	9									
06	630	N	573	-0-	-57	-0-	50	1	521	3	Y	2					4
							2	9									
07	DLQ G-10		525	-0-	525	525	41	1	483	3	Y	1					5
							1	9									
08	DLQ G-10		589	-0-	589	1114	43	1	544	3	Y	2					7
							2	9									
09	DLQ G-10		583	-0-	583	1697	41	1	541	3	Y	1	7	1			1
							1	9									
10	0	N	NO RPT	-0-	-0-	1697					Y	NO RPT					1

CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	N	351	-0-	-0-	-0-	111	1	239	3	Y	1	1	1			1
							1	9									
06	353	N	353	-0-	-0-	-0-	110	1	242	3	Y	1					2
							1	9									
07	DLQ G-10		257	-0-	257	257	101	1	156	3	Y	-0-	1	1			1
08	DLQ G-10		263	-0-	263	520	102	1	161	3	Y	-0-					1
09	DLQ G-10		205	-0-	205	725	90	1	115	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	725					Y	NO RPT					-0-

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	367	-0-	-98	-0-	367	3			Y	-0-					-0-
06	450	N	376	-0-	-74	-0-	376	3			Y	-0-					-0-
07	DLQ G-10		264	-0-	264	264	264	3			Y	-0-					-0-
08	DLQ G-10		289	-0-	289	553	289	3			Y	-0-					-0-
09	DLQ G-10		421	-0-	421	974	421	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	974					Y	NO RPT					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1383	-0-	-12	-0-	111	1	1272	3	Y	-0-	1	1			-0-
06	1363	N	1363	-0-	-0-	-0-	132	1	1230	3	Y	1					1
							1	9									
07	DLQ G-10		1422	-0-	1422	1422	149	1	1273	3	Y	-0-					1
08	DLQ G-10		1461	-0-	1461	2883	145	1	1316	3	Y	-0-	1	1			-0-
09	DLQ G-10		1342	-0-	1342	4225	121	1	1220	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	4225					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
07	279	N	7	-0-	-272	-0-	1	1	6	3	N	-0-					-0-
08	217	N	7	-0-	-210	-0-	1	1	6	3	N	-0-					-0-
09	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
10	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1395	-0-	-62	-0-	121	1	1274	3	Y	-0-					-0-
06	1410	N	1328	-0-	-82	-0-	111	1	1217	3	Y	-0-					-0-
07	DLQ G-10		1364	-0-	1364	1364	113	1	1251	3	Y	-0-					-0-
08	DLQ G-10		1340	-0-	1340	2704	109	1	1231	3	Y	-0-					-0-
09	DLQ G-10		1276	-0-	1276	3980	108	1	1168	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3980					Y	NO RPT					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	984	-0-	-8	-0-	85	1	899	3	Y	-0-					-0-
06	930	N	824	-0-	-106	-0-	69	1	755	3	Y	-0-					-0-
07	DLQ G-10		833	-0-	833	833	69	1	764	3	Y	-0-					-0-
08	DLQ G-10		640	-0-	640	1473	52	1	588	3	Y	-0-					-0-
09	DLQ G-10		1098	-0-	1098	2571	93	1	1005	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2571					Y	NO RPT					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	936	-0-	-25	-0-	116	1	820	3	Y	-0-					-0-
06	960	N	923	-0-	-37	-0-	117	1	806	3	Y	-0-					-0-
07	DLQ G-10		882	-0-	882	882	115	1	767	3	Y	-0-					-0-
08	DLQ G-10		820	-0-	820	1702	110	1	710	3	Y	-0-					-0-
09	DLQ G-10		879	-0-	879	2581	122	1	757	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2581					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	575	-0-	-169	-0-	58	1	516	3	N	1	4	1			6
							1	9									
06	840	N	623	-0-	-217	-0-	63	1	552	3	N	7	7	8			6
							8	9									
07	775	N	678	-0-	-97	-0-	70	1	606	3	N	2					8
							2	9									
08	589	N	576	-0-	-13	-0-	61	1	514	3	N	1					9
							1	9									
*09	731	N	731	-0-	-0-	-0-	71	1	660	3	N	-0-					9
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					9

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	156	-0-	-247	-0-	156	3			N	-0-					-0-
06	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
07	372	N	144	-0-	-228	-0-	144	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	390	N	2	-0-	-388	-0-	2	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					1
06	510	N	179	-0-	-331	-0-	179	3			Y	-0-					1
07	DLQ G-10		484	-0-	484	484	484	3			Y	-0-					1
08	DLQ G-10		721	-0-	721	1205	721	3			Y	-0-					1
09	DLQ G-10		316	-0-	316	1521	316	3			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	1521					Y	NO RPT					1

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	516	-0-	-11	-0-	38	1	478	3	N	-0-					-0-
06	540	N	505	-0-	-35	-0-	34	1	471	3	N	-0-					-0-
07	527	N	511	-0-	-16	-0-	35	1	476	3	N	-0-					-0-
08	527	N	480	-0-	-47	-0-	35	1	445	3	N	-0-					-0-
09	510	N	482	-0-	-28	-0-	39	1	443	3	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	594	N	594	-0-	-0-	-0-	28	1	565	3	N	1	1	1			2
							1	9									
06	600	N	600	-0-	-0-	-0-	41	1	559	3	N	-0-	1	1			1
07	600	N	600	-0-	-0-	-0-	37	1	562	3	N	1					2
							1	9									
08	571	N	571	-0-	-0-	-0-	38	1	533	3	N	-0-	1	1			1
*09	557	N	557	-0-	-0-	-0-	34	1	522	3	N	1					2
							1	9									
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1011	-0-	-136	-0-	58	1	949	3	N	4					16
							4	9									
06	951	N	951	-0-	-0-	-0-	53	1	892	3	N	5					21
							6	9									
07	1054	N	896	-0-	-158	-0-	47	1	845	3	N	4	19	1			6
							4	9									
08	1023	N	871	-0-	-152	-0-	45	1	822	3	N	4					10
							4	9									
09	960	N	897	-0-	-63	-0-	50	1	843	3	N	4					14
							4	9									
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					14

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
06	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
08	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
09	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	921	N	921	-0-	-0-	-0-	44	1	876	3	N	1	2	1			2
							1	9									
06	930	N	930	-0-	-0-	-0-	63	1	866	3	N	1	2	1			1
							1	9									
07	977	N	977	-0-	-0-	-0-	61	1	915	3	N	1					2
							1	9									
08	972	N	972	-0-	-0-	-0-	64	1	907	3	N	1	2	1			1
							1	9									
*09	933	N	933	-0-	-0-	-0-	57	1	875	3	N	1					2
							1	9									
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					2

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	6	1	83	3	Y	1					1
							1	9									
07	DLQ G-10		139	-0-	139	139	9	1	129	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		136	-0-	136	275	9	1	127	3	Y	-0-	1	1			-0-
09	DLQ G-10		129	-0-	129	404	8	1	120	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	404					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-	1	1			-0-
06	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
07	DLQ G-10		50	-0-	50	50	4	1	44	3	Y	2					2
							2	9									
08	DLQ G-10		35	-0-	35	85	3	1	32	3	Y	-0-					2
09	DLQ G-10		39	-0-	39	124	3	1	36	3	Y	-0-	2	1			-0-
10	0	N	NO RPT	-0-	-0-	124					Y	NO RPT					-0-

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	590	N	590	-0-	-0-	-0-	50	1	538	3	Y	2	7	1			2
							2	9									
06	511	N	511	-0-	-0-	-0-	44	1	465	3	Y	2					4
							2	9									
07	DLQ G-10		474	-0-	474	474	37	1	435	3	Y	2					6
							2	9									
08	DLQ G-10		416	-0-	416	890	30	1	385	3	Y	1					7
							1	9									
09	DLQ G-10		449	-0-	449	1339	32	1	416	3	Y	1	7	1			1
							1	9									
10	0	N	NO RPT	-0-	-0-	1339					Y	NO RPT					1

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	416	N	416	-0-	-0-	-0-	24	1	389	3	Y	3	3	1			3
							3	9									
06	390	N	383	-0-	-7	-0-	32	1	349	3	Y	2	2	1			3
							2	9									
07	DLQ G-10		398	-0-	398	398	36	1	361	3	Y	1	2	1			2
							1	9									
08	DLQ G-10		369	-0-	369	767	31	1	336	3	Y	2	2	1			2
							2	9									
09	DLQ G-10		332	-0-	332	1099	28	1	302	3	Y	2	1	1			3
							2	9									
10	0	N	NO RPT	-0-	-0-	1099					Y	NO RPT					3

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					-0-
08	DLQ G-10		3	-0-	3	8	3	3			Y	-0-					-0-
09	DLQ G-10		2	-0-	2	10	2	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	10					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	333	-0-	-442	-0-	333	3			Y	-0-					1
06	990	N	5	-0-	-985	-0-	5	3			Y	-0-					1
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
09	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	5					Y	NO RPT					1
							1	9									

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

05	682	N	631	-0-	-51	-0-	28	1	602	3	N	1	2	1			3
							1	9									
06	810	N	629	-0-	-181	-0-	44	1	583	3	N	2					5
							2	9									
07	651	N	649	-0-	-2	-0-	41	1	607	3	N	1	2	1			4
							1	9									
08	647	N	647	-0-	-0-	-0-	39	1	606	3	N	2	2	1			4
							2	9									
09	630	N	619	-0-	-11	-0-	35	1	583	3	N	1	2	1			3
							1	9									
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					3

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

05	1023	N	908	-0-	-115	-0-	58	1	848	3	N	2	3	1			4
							2	9									
06	1020	N	876	-0-	-144	-0-	57	1	818	3	N	1	2	1			3
							1	9									
07	1085	N	1032	-0-	-53	-0-	69	1	960	3	N	3	2	1			4
							3	9									
08	1034	N	1034	-0-	-0-	-0-	71	1	960	3	N	3					7
							3	9									
*09	979	N	979	-0-	-0-	-0-	65	1	912	3	N	2	3	1			6
							2	9									
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					6

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

05	2604	N	2471	-0-	-133	-0-	133	1	2317	3	N	19	23	1			19
							21	9									
06	2460	N	2395	-0-	-65	-0-	145	1	1	2	N	16	12	1			23
							2231	3	18	9							
07	2511	N	2432	-0-	-79	-0-	177	1	2	2	N	15	24	1			14
							2236	3	17	9							
08	2480	N	2366	-0-	-114	-0-	182	1	1	2	N	15	6	1			23
							2166	3	17	9							
09	2400	N	2234	-0-	-166	-0-	158	1	2	2	N	15	17	1			21
							2057	3	17	9							
10	2418	N	NO RPT	-0-	-2418	-0-					N	NO RPT					21

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	815	N	815	-0-	-0-	-0-	70 2	1 9	743	3	Y	2	3	1			1
06	2	N	-0-	-0-	-2	-0-					Y	-0-					1
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
08	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					1
09	DLQ G-10		-0-	-0-	-0-	4					Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	4					Y	NO RPT					-0-

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	595	-0-	-25	-0-	34 2	1 9	559	3	N	2					5
06	600	N	577	-0-	-23	-0-	32 3	1 9	542	3	N	3					8
07	620	N	553	-0-	-67	-0-	29 2	1 9	522	3	N	2	8	1			2
08	589	N	566	-0-	-23	-0-	29 3	1 9	534	3	N	3					5
09	570	N	545	-0-	-25	-0-	30 2	1 9	513	3	N	2					7
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					7

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	403	-0-	-0-	-0-	21	1	382	3	Y	-0-					-0-
06	420	N	366	-0-	-54	-0-	19	1	347	3	Y	-0-					-0-
07	DLQ G-10		372	-0-	372	372	21	1	351	3	Y	-0-					-0-
08	DLQ G-10		360	-0-	360	732	19	1	341	3	Y	-0-					-0-
09	DLQ G-10		345	-0-	345	1077	17	1	328	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1077					Y	NO RPT					-0-

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	322	-0-	-19	-0-	16	1	306	3	Y	-0-					-0-
06	330	N	315	-0-	-15	-0-	16	1	299	3	Y	-0-					-0-
07	DLQ G-10		313	-0-	313	313	18	1	295	3	Y	-0-					-0-
08	DLQ G-10		307	-0-	307	620	16	1	291	3	Y	-0-					-0-
09	DLQ G-10		297	-0-	297	917	15	1	282	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	917					Y	NO RPT					-0-

CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	496	-0-	-124	-0-	37	1	459	3	N	-0-					-0-
06	690	N	478	-0-	-212	-0-	45	1	433	3	N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	51	1	458	3	N	-0-					-0-
08	667	N	667	-0-	-0-	-0-	58	1	609	3	N	-0-					-0-
*09	506	N	506	-0-	-0-	-0-	45	1	461	3	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-					1
06	300	N	169	-0-	-131	-0-	12	1	157	3	N	-0-					1
07	186	N	169	-0-	-17	-0-	11	1	158	3	N	-0-					1
08	186	N	150	-0-	-36	-0-	9	1	141	3	N	-0-					1
09	180	N	164	-0-	-16	-0-	9	1	155	3	N	-0-	1	1			-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
08	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-
*09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
07	62	N	40	-0-	-22	-0-	5	1	35	3	N	-0-					-0-
08	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	43	1	379	3	N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	62	1	406	3	N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	24	1	209	3	N	-0-					-0-
09	420	N	247	-0-	-173	-0-	24	1	223	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1034	N	1034	-0-	-0-	-0-	148	1	886	3	N	-0-					-0-
06	990	N	914	-0-	-76	-0-	116	1	798	3	N	-0-					-0-
07	1054	N	951	-0-	-103	-0-	123	1	828	3	N	-0-					-0-
08	1023	N	945	-0-	-78	-0-	117	1	828	3	N	-0-					-0-
*09	957	N	957	-0-	-0-	-0-	132	1	825	3	N	-0-					-0-
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	15	1	184	3	Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	14	1	172	3	Y	-0-					-0-
07	195	N	195	-0-	-0-	-0-	15	1	180	3	Y	-0-					-0-
08	193	N	193	-0-	-0-	-0-	15	1	178	3	Y	-0-					-0-
*09	184	N	184	-0-	-0-	-0-	13	1	171	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	696	-0-	-17	-0-	696	3			Y	-0-					1
06	690	N	663	-0-	-27	-0-	663	3			Y	-0-					1
07	DLQ G-10		690	-0-	690	690	690	3			Y	-0-					1
08	DLQ G-10		673	-0-	673	1363	673	3			Y	-0-					1
09	DLQ G-10		670	-0-	670	2033	670	3			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	2033					Y	NO RPT					1

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	140	-0-	-77	-0-	12	1	128	3	N	-0-					-0-
06	150	N	109	-0-	-41	-0-	9	1	100	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	11	1	124	3	N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	19	1	209	3	N	-0-					-0-
*09	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	506	-0-	-21	-0-	24	1	482	3	N	-0-	1	1			1
06	510	N	508	-0-	-2	-0-	34	1	473	3	N	1	1	1			1
							1	9									
07	527	N	521	-0-	-6	-0-	32	1	489	3	N	-0-					1
08	517	N	517	-0-	-0-	-0-	34	1	482	3	N	1	1	1			1
							1	9									
09	510	N	497	-0-	-13	-0-	31	1	466	3	N	-0-					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	636	N	636	-0-	-0-	-0-	102	1	534	3	Y	-0-					-0-
06	607	N	607	-0-	-0-	-0-	98	1	509	3	Y	-0-					-0-
07	DLQ G-10		609	-0-	609	609	102	1	507	3	Y	-0-					-0-
08	DLQ G-10		609	-0-	609	1218	102	1	507	3	Y	-0-					-0-
09	DLQ G-10		596	-0-	596	1814	98	1	498	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1814					Y	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	883	-0-	-78	-0-	51	1	828	3	N	4					12
							4	9									
06	870	N	814	-0-	-56	-0-	46	1	764	3	N	4					16
							4	9									
07	899	N	826	-0-	-73	-0-	43	1	779	3	N	4	15	1			5
							4	9									
08	868	N	803	-0-	-65	-0-	42	1	757	3	N	4					9
							4	9									
09	810	N	781	-0-	-29	-0-	43	1	734	3	N	4					13
							4	9									
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	520	N	520	-0-	-0-	-0-	27	1	492	3	N	1	4	1			2
							1	9									
06	527	N	527	-0-	-0-	-0-	39	1	487	3	N	1					3
							1	9									
07	537	N	537	-0-	-0-	-0-	49	1	488	3	N	-0-					3
08	527	N	527	-0-	-0-	-0-	42	1	484	3	N	1					4
							1	9									
09	540	N	499	-0-	-41	-0-	41	1	458	3	N	-0-					4
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					4

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	201	-0-	-109	-0-	13	1	188	2	N	-0-					-0-
06	240	N	227	-0-	-13	-0-	13	1	209	2	N	-0-					-0-
							5	3									
07	248	N	248	-0-	-0-	-0-	13	1	235	2	N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	14	1	222	2	N	-0-					-0-
09	240	N	237	-0-	-3	-0-	13	1	224	2	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	463	-0-	-2	-0-	28	1	435	3	N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	47	1	412	3	N	-0-					-0-
07	465	N	455	-0-	-10	-0-	60	1	395	3	N	-0-					-0-
08	465	N	456	-0-	-9	-0-	48	1	408	3	N	-0-					-0-
09	450	N	437	-0-	-13	-0-	42	1	395	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	840	-0-	-28	-0-	840	2			N	-0-					-0-
06	840	N	792	-0-	-48	-0-	792	2			N	-0-					-0-
07	868	N	749	-0-	-119	-0-	749	2			N	-0-					-0-
08	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
09	780	N	757	-0-	-23	-0-	757	2			N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2106	N	2106	-0-	-0-	-0-	117	1	1961	3	N	25	19	1	3	8	21
							28	9									
06	1980	N	1870	-0-	-110	-0-	86	1	3	2	N	18	19	1			20
							1761	3	20	9							
07	2178	N	2178	-0-	-0-	-0-	152	1	9	2	N	21	8	1	2	8	31
							1994	3	23	9							
08	2156	N	2156	-0-	-0-	-0-	162	1	3	2	N	20	20	1			31
							1969	3	22	9							
*09	2100	N	2100	-0-	-0-	-0-	146	1	7	2	N	19	20	1			30
							1926	3	21	9							
10	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					30

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
08	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	932	N	932	-0-	-0-	-0-	42	1	888	3	N	2	3	1			4
							2	9									
06	918	N	918	-0-	-0-	-0-	65	1	851	3	N	2					6
							2	9									
07	956	N	956	-0-	-0-	-0-	60	1	894	3	N	2	3	1			5
							2	9									
08	974	N	974	-0-	-0-	-0-	59	1	912	3	N	3	3	1			5
							3	9									
*09	931	N	931	-0-	-0-	-0-	53	1	875	3	N	3	3	1			5
							3	9									
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					5

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	195	-0-	-53	-0-	13	1	182	3	N	-0-	1	1			1
06	223	N	223	-0-	-0-	-0-	29	1	193	3	N	1	1	1			1
							1	9									
07	222	N	222	-0-	-0-	-0-	31	1	190	3	N	1	1	1			1
							1	9									
08	226	N	226	-0-	-0-	-0-	26	1	199	3	N	1	1	1			1
							1	9									
*09	214	N	214	-0-	-0-	-0-	20	1	193	3	N	1	1	1			1
							1	9									
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
08	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	10	1	136	3	Y	-0-					-0-
06	150	N	139	-0-	-11	-0-	9	1	129	3	Y	1					1
							1	9									
07	DLQ G-10		141	-0-	141	141	9	1	132	3	Y	-0-	1	1			-0-
08	DLQ G-10		143	-0-	143	284	9	1	134	3	Y	-0-					-0-
09	DLQ G-10		133	-0-	133	417	8	1	125	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	417					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	7	1	93	3	Y	1	1	1			-0-
							1	9									
06	97	N	97	-0-	-0-	-0-	6	1	90	3	Y	1					1
							1	9									
07	DLQ G-10		96	-0-	96	96	6	1	90	3	Y	-0-	1	1			-0-
08	DLQ G-10		95	-0-	95	191	6	1	89	3	Y	-0-					-0-
09	DLQ G-10		94	-0-	94	285	6	1	88	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	285					Y	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	434	-0-	-62	-0-	24	1	410	3	Y	-0-					1
06	439	N	439	-0-	-0-	-0-	33	1	406	3	Y	-0-					1
07	DLQ G-10		445	-0-	445	445	36	1	409	3	Y	-0-					1
08	DLQ G-10		434	-0-	434	879	37	1	397	3	Y	-0-					1
09	DLQ G-10		408	-0-	408	1287	30	1	378	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	1287					Y	NO RPT					1

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	800	-0-	-130	-0-	51	1	748	3	N	1	2	1			3
							1	9									
06	770	N	770	-0-	-0-	-0-	50	1	718	3	N	2	2	1			3
							2	9									
07	806	N	773	-0-	-33	-0-	52	1	719	3	N	2	2	1			3
							2	9									
08	806	N	745	-0-	-61	-0-	51	1	692	3	N	2					5
							2	9									
09	780	N	747	-0-	-33	-0-	50	1	695	3	N	2	2	1			5
							2	9									
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					5

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	179	-0-	-7	-0-	10	1	169	3	Y	-0-	1	1			1
06	180	N	141	-0-	-39	-0-	12	1	128	3	Y	1	1	1			1
							1	9									
07	DLQ G-10		107	-0-	107	107	10	1	96	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		78	-0-	78	185	6	1	71	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		65	-0-	65	250	5	1	60	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	250					Y	NO RPT					1

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	3532	-0-	-188	-0-	3532	3			N	-0-					4
06	3570	X	3382	-0-	-188	-0-	3382	3			N	-0-					4
07	3658	X	3440	-0-	-218	-0-	3440	3			N	-0-					4
08	3596	X	3406	-0-	-190	-0-	3406	3			N	-0-					4
09	3480	X	3281	-0-	-199	-0-	3281	3			N	-0-					4
10	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1042	-0-	-12	-0-	56	1	976	3	N	9	10	1			8
							10	9									
06	1020	N	1013	-0-	-7	-0-	61	1	944	3	N	7	5	1			10
							8	9									
07	1040	N	1040	-0-	-0-	-0-	76	1	1	2	N	6	10	1			6
							956	3	7	9							
08	1054	N	1032	-0-	-22	-0-	80	1	944	3	N	7	3	1			10
							8	9									
09	1020	N	986	-0-	-34	-0-	70	1	1	2	N	7	8	1			9
							907	3	8	9							
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					9

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	26	1	434	3	N	5	4	1			5
							6	9									
06	450	N	438	-0-	-12	-0-	20	1	1	2	N	3	4	1			4
							414	3	3	9							
07	465	N	440	-0-	-25	-0-	31	1	2	2	N	4	2	1			6
							403	3	4	9							
08	465	N	451	-0-	-14	-0-	34	1	1	2	N	4	4	1			6
							412	3	4	9							
09	450	N	434	-0-	-16	-0-	30	1	1	2	N	4	4	1			6
							399	3	4	9							
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					6

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1519	-0-	-62	-0-	85	1	1417	3	N	15	14	1			15
							17	9									
06	1500	N	1033	-0-	-467	-0-	47	1	1	2	N	11	13	1			13
							973	3	12	9							
07	1519	N	1448	-0-	-71	-0-	101	1	6	2	N	13	5	1	1	8	20
							1327	3	14	9							
08	1519	N	1418	-0-	-101	-0-	106	1	2	2	N	13	13	1			20
							1296	3	14	9							
*09	1344	N	1344	-0-	-0-	-0-	94	1	4	2	N	13	13	1			20
							1232	3	14	9							
10	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					20

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	2599	-0-	-67	-0-	2599	3			N	-0-					2
06	2610	N	2441	-0-	-169	-0-	2441	3			N	-0-					2
07	3100	N	3350	-0-	250	250	3350	3			N	-0-					2
08	3100	N	3350	-0-	250	500	3350	3			N	-0-					2
*09	3000	N	3148	-0-	148	648	3148	3			N	-0-					2
10	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					2

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	550	-0-	-566	-0-	48	1	502	3	N	-0-					-0-
06	1080	N	968	-0-	-112	-0-	81	1	887	3	N	-0-					-0-
07	1043	N	1043	-0-	-0-	-0-	87	1	956	3	N	-0-					-0-
08	835	N	835	-0-	-0-	-0-	68	1	767	3	N	-0-					-0-
09	960	N	495	-0-	-465	-0-	42	1	453	3	N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

05	527	N	431	-0-	-96	-0-	21	1	409	3	N	1	1	1			1
							1	9									
06	450	N	387	-0-	-63	-0-	26	1	360	3	N	1	1	1			1
							1	9									
07	465	N	387	-0-	-78	-0-	24	1	363	3	N	-0-					1
08	434	N	380	-0-	-54	-0-	25	1	354	3	N	1	1	1			1
							1	9									
09	390	N	361	-0-	-29	-0-	22	1	339	3	N	-0-					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

05	589	N	556	-0-	-33	-0-	29	1	527	2	Y	-0-					-0-
06	570	N	503	-0-	-67	-0-	49	1	454	2	Y	-0-					-0-
07	DLQ G-10		623	-0-	623	623	51	1	572	2	Y	-0-					-0-
08	DLQ G-10		616	-0-	616	1239	53	1	563	2	Y	-0-					-0-
09	DLQ G-10		569	-0-	569	1808	44	1	525	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1808					Y	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

05	930	N	749	-0-	-181	-0-	749	3			N	-0-					-0-
06	1050	N	995	-0-	-55	-0-	995	3			N	-0-					-0-
07	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
08	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
*09	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

05	942	N	942	-0-	-0-	-0-	51	1	882	3	N	8	8	1			7
							9	9									
06	871	N	871	-0-	-0-	-0-	53	1	812	3	N	5	4	1			8
							6	9									
07	854	N	854	-0-	-0-	-0-	62	1	1	2	N	5	8	1			5
							785	3	6	9							
08	930	N	846	-0-	-84	-0-	65	1	775	3	N	5	2	1			8
							6	9									
09	870	N	786	-0-	-84	-0-	56	1	1	2	N	5	6	1			7
							723	3	6	9							
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					7

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

05	1364	N	1230	-0-	-134	-0-	152	1	1078	3	N	-0-					-0-
06	1320	N	1117	-0-	-203	-0-	142	1	975	3	N	-0-					-0-
07	1302	N	1154	-0-	-148	-0-	150	1	1004	3	N	-0-					-0-
08	1240	N	1171	-0-	-69	-0-	157	1	1014	3	N	-0-					-0-
09	1110	N	1070	-0-	-40	-0-	149	1	921	3	N	-0-					-0-
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	911	-0-	-81	-0-	44	1	866	3	N	1	2	1			2
							1	9									
06	965	N	965	-0-	-0-	-0-	65	1	898	3	N	2	2	1			2
							2	9									
07	1046	N	1046	-0-	-0-	-0-	65	1	980	3	N	1					3
							1	9									
08	962	N	962	-0-	-0-	-0-	63	1	898	3	N	1	2	1			2
							1	9									
09	960	N	943	-0-	-17	-0-	58	1	884	3	N	1					3
							1	9									
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					3

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	662	-0-	-20	-0-	37	1	617	3	N	7	6	1			7
							8	9									
06	660	N	652	-0-	-8	-0-	30	1	1	2	N	6	6	1			7
							614	3	7	9							
07	682	N	671	-0-	-11	-0-	47	1	3	2	N	6	3	1			10
							614	3	7	9							
08	651	N	559	-0-	-92	-0-	42	1	1	2	N	5	6	1			9
							510	3	6	9							
09	660	N	520	-0-	-140	-0-	36	1	2	2	N	5	6	1			8
							476	3	6	9							
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					8

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	44	-0-	-18	-0-	2	1	42	3	N	-0-					-0-
06	60	N	19	-0-	-41	-0-	1	1	18	3	N	-0-					-0-
07	62	N	9	-0-	-53	-0-	1	1	8	3	N	-0-					-0-
08	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
09	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
10	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	659	N	659	-0-	-0-	-0-	37	1	615	3	N	6	6	1			6
							7	9									
06	570	N	488	-0-	-82	-0-	22	1	1	2	N	4	5	1			5
							461	3	4	9							
07	758	N	758	-0-	-0-	-0-	53	1	3	2	N	7	3	1			9
							694	3	8	9							
08	651	N	635	-0-	-16	-0-	48	1	1	2	N	5	6	1			8
							580	3	6	9							
*09	556	N	556	-0-	-0-	-0-	39	1	2	2	N	5	5	1			8
							509	3	6	9							
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1639	-0-	-97	-0-	91	1	1528	3	N	18	15	1	1	8	17
							20	9									
06	1620	N	1458	-0-	-162	-0-	67	1	2	2	N	13	15	1			15
							1375	3	14	9							
07	1643	N	1503	-0-	-140	-0-	105	1	6	2	N	14	7	1			22
							1377	3	15	9							
08	1643	N	1618	-0-	-25	-0-	121	1	2	2	N	14	14	1			22
							1480	3	15	9							
*09	1541	N	1541	-0-	-0-	-0-	107	1	5	2	N	14	14	1			22
							1414	3	15	9							
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					22

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	515	-0-	-43	-0-	41	1	474	3	Y	-0-					-0-
06	510	N	490	-0-	-20	-0-	47	1	443	3	Y	-0-					-0-
07	DLQ G-10		507	-0-	507	507	53	1	454	3	Y	-0-					-0-
08	DLQ G-10		445	-0-	445	952	44	1	401	3	Y	-0-					-0-
09	DLQ G-10		462	-0-	462	1414	42	1	420	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1414					Y	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1604	N	1604	-0-	-0-	-0-	77	1	1524	3	N	3	3	1			4
							3	9									
06	1791	N	1791	-0-	-0-	-0-	121	1	1668	3	N	2	3	1			3
							2	9									
07	2059	N	2059	-0-	-0-	-0-	128	1	1929	3	N	2					5
							2	9									
08	2277	N	2277	-0-	-0-	-0-	150	1	2125	3	N	2	4	1			3
							2	9									
*09	2093	N	2093	-0-	-0-	-0-	129	1	1961	3	N	3					6
							3	9									
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					6

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	451	-0-	-14	-0-	25	1	420	3	N	5	4	1			5
							6	9									
06	450	N	419	-0-	-31	-0-	19	1	1	2	N	4	4	1			5
							395	3	4	9							
07	465	N	416	-0-	-49	-0-	29	1	2	2	N	4	2	1			7
							381	3	4	9							
08	593	N	593	-0-	-0-	-0-	44	1	1	2	N	6	5	1			8
							541	3	7	9							
*09	546	N	546	-0-	-0-	-0-	38	1	2	2	N	5	5	1			8
							500	3	6	9							
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	429	N	429	-0-	-0-	-0-	23	1	403	3	N	3	4	1			3
							3	9									
06	420	N	359	-0-	-61	-0-	22	1	334	3	N	3	2	1			4
							3	9									
07	434	N	356	-0-	-78	-0-	26	1	328	3	N	2	4	1			2
							2	9									
08	453	N	453	-0-	-0-	-0-	35	1	415	3	N	3	1	1			4
							3	9									
*09	464	N	464	-0-	-0-	-0-	33	1	428	3	N	3	3	1			4
							3	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					4

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	384	-0-	-453	-0-	21	1	357	3	N	5	8	1			5
							6	9									
06	1026	N	1026	-0-	-0-	-0-	47	1	1	2	N	10	6	1			9
							967	3	11	9							
07	899	N	847	-0-	-52	-0-	59	1	3	2	N	8	4	1			13
							776	3	9	9							
08	685	N	685	-0-	-0-	-0-	51	1	1	2	N	7	8	1			12
							625	3	8	9							
09	1020	N	371	-0-	-649	-0-	26	1	1	2	N	4	7	1			9
							340	3	4	9							
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					9

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-	7	1			1
06	2	N	-0-	-0-	-2	-0-					Y	-0-					1
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	714	N	714	-0-	-0-	-0-	177	1	537	3	Y	-0-					-0-
06	620	N	620	-0-	-0-	-0-	165	1	455	3	Y	-0-					-0-
07	DLQ G-10		652	-0-	652	652	173	1	479	3	Y	-0-					-0-
08	DLQ G-10		623	-0-	623	1275	172	1	451	3	Y	-0-					-0-
09	DLQ G-10		586	-0-	586	1861	166	1	420	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1861					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					40
06	30	N	27	-0-	-3	-0-	3	1	24	3	N	-0-					40
07	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					40
08	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					40
09	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					40
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					40

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1515	-0-	-221	-0-	78	1	1437	2	Y	-0-					-0-
06	1650	N	1488	-0-	-162	-0-	144	1	1344	2	Y	-0-					-0-
07	DLQ G-10		1673	-0-	1673	1673	137	1	1536	2	Y	-0-					-0-
08	DLQ G-10		1728	-0-	1728	3401	148	1	1580	2	Y	-0-					-0-
09	DLQ G-10		1626	-0-	1626	5027	125	1	1501	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	5027					Y	NO RPT					-0-

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					1
06	330	N	164	-0-	-166	-0-	164	3			N	-0-					1
07	341	N	5	-0-	-336	-0-	5	3			N	-0-					1
08	310	N	18	-0-	-292	-0-	18	3			N	-0-					1
09	150	N	1	-0-	-149	-0-	1	3			N	-0-					1
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					1

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1111	-0-	-67	-0-	1111	3			N	-0-					1
06	1110	N	1074	-0-	-36	-0-	1074	3			N	-0-					1
07	1147	N	1094	-0-	-53	-0-	1094	3			N	-0-					1
08	1116	N	1094	-0-	-22	-0-	1094	3			N	-0-					1
09	1080	N	1014	-0-	-66	-0-	1014	3			N	-0-					1
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					1

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
06	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
07	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
08	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
09	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	745	-0-	-247	-0-	42	1	702	3	N	1	1	1			1
							1	9									
06	938	N	938	-0-	-0-	-0-	70	1	867	3	N	1	1	1			1
							1	9									
07	1023	N	930	-0-	-93	-0-	72	1	858	3	N	-0-					1
08	772	N	772	-0-	-0-	-0-	59	1	713	3	N	-0-	1	1			-0-
09	930	N	882	-0-	-48	-0-	59	1	822	3	N	1					1
							1	9									
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					1
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					1
07	10	N	5	-0-	-5	-0-	5	3			N	-0-					1
08	10	N	5	-0-	-5	-0-	5	3			N	-0-					1
*09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					1
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					1

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	N	300	-0-	-0-	-0-	24	1	276	3	Y	-0-					-0-
06	297	N	297	-0-	-0-	-0-	29	1	268	3	Y	-0-					-0-
07	DLQ G-10		294	-0-	294	294	31	1	263	3	Y	-0-					-0-
08	DLQ G-10		275	-0-	275	569	27	1	248	3	Y	-0-					-0-
09	DLQ G-10		261	-0-	261	830	24	1	237	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	830					Y	NO RPT					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	341	-0-	-31	-0-	27	1	314	3	Y	-0-					-0-
06	360	N	334	-0-	-26	-0-	32	1	302	3	Y	-0-					-0-
07	DLQ G-10		338	-0-	338	338	35	1	303	3	Y	-0-					-0-
08	DLQ G-10		333	-0-	333	671	33	1	300	3	Y	-0-					-0-
09	DLQ G-10		311	-0-	311	982	28	1	283	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	982					Y	NO RPT					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	488	-0-	-8	-0-	39	1	449	3	Y	-0-					-0-
06	480	N	465	-0-	-15	-0-	45	1	420	3	Y	-0-					-0-
07	DLQ G-10		482	-0-	482	482	50	1	432	3	Y	-0-					-0-
08	DLQ G-10		473	-0-	473	955	47	1	426	3	Y	-0-					-0-
09	DLQ G-10		454	-0-	454	1409	41	1	413	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1409					Y	NO RPT					-0-

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	306	N	306	-0-	-0-	-0-	25	1	281	3	Y	-0-					-0-
06	300	N	294	-0-	-6	-0-	28	1	266	3	Y	-0-					-0-
07	DLQ G-10		232	-0-	232	232	24	1	208	3	Y	-0-					-0-
08	DLQ G-10		160	-0-	160	392	16	1	144	3	Y	-0-					-0-
09	DLQ G-10		59	-0-	59	451	5	1	54	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	451					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	307	N	307	-0-	-0-	-0-	25	1	282	3	Y	-0-					-0-
06	204	N	204	-0-	-0-	-0-	20	1	184	3	Y	-0-					-0-
07	DLQ G-10		288	-0-	288	288	30	1	258	3	Y	-0-					-0-
08	DLQ G-10		313	-0-	313	601	31	1	282	3	Y	-0-					-0-
09	DLQ G-10		306	-0-	306	907	28	1	278	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	907					Y	NO RPT					-0-

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1563	-0-	-111	-0-	1563	3			N	-0-					2
06	1560	N	1470	-0-	-90	-0-	1470	3			N	-0-					2
07	1581	N	1564	-0-	-17	-0-	1564	3			N	-0-					2
08	1550	N	1544	-0-	-6	-0-	1544	3			N	-0-					2
*09	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					2
10	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	378	-0-	-25	-0-	21	1	357	3	N	-0-					1
06	390	N	371	-0-	-19	-0-	28	1	343	3	N	-0-	1	1			-0-
07	403	N	382	-0-	-21	-0-	29	1	352	3	N	1					1
							1	9									
08	375	N	375	-0-	-0-	-0-	29	1	346	3	N	-0-	1	1			-0-
*09	409	N	409	-0-	-0-	-0-	27	1	382	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	553	-0-	-67	-0-	31	1	521	3	N	1	1	1			2
							1	9									
06	630	N	594	-0-	-36	-0-	44	1	550	3	N	-0-	1	1			1
07	663	N	663	-0-	-0-	-0-	51	1	612	3	N	-0-					1
08	651	N	651	-0-	-0-	-0-	50	1	600	3	N	1	1	1			1
							1	9									
*09	614	N	614	-0-	-0-	-0-	41	1	573	3	N	-0-					1
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

05	1311	N	1311	-0-	-0-	-0-	76	1	1227	3	Y	7	8	1			9
							8	9									
06	1260	N	1257	-0-	-3	-0-	106	1	1144	3	Y	6	6	1			9
							7	9									
07	DLQ G-10		1341	-0-	1341	1341	121	1	1214	3	Y	5	6	1			8
							6	9									
08	DLQ G-10		1257	-0-	1257	2598	105	1	1146	3	Y	5	6	1			7
							6	9									
09	DLQ G-10		1183	-0-	1183	3781	99	1	1077	3	Y	6	4	1			9
							7	9									
10	0	N	NO RPT	-0-	-0-	3781					Y	NO RPT					9

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

05	1333	N	1331	-0-	-2	-0-	75	1	1255	3	N	1	1	1			2
							1	9									
06	1260	N	1249	-0-	-11	-0-	93	1	1156	3	N	-0-	1	1			1
07	1333	N	1284	-0-	-49	-0-	99	1	1184	3	N	1					2
							1	9									
08	1333	N	1296	-0-	-37	-0-	100	1	1196	3	N	-0-	1	1			1
09	1260	N	1213	-0-	-47	-0-	81	1	1131	3	N	1	1	1			1
							1	9									
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					1

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

05	1295	N	1295	-0-	-0-	-0-	73	1	1221	3	N	1	1	1			2
							1	9									
06	1217	N	1217	-0-	-0-	-0-	91	1	1126	3	N	-0-	1	1			1
07	1302	N	1256	-0-	-46	-0-	97	1	1158	3	N	1					2
							1	9									
08	1302	N	1297	-0-	-5	-0-	100	1	1197	3	N	-0-	1	1			1
09	1230	N	1094	-0-	-136	-0-	73	1	1020	3	N	1	1	1			1
							1	9									
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

05	1302	N	911	-0-	-391	-0-	51	1	859	3	N	1	1	1			1
							1	9									
06	1141	N	1141	-0-	-0-	-0-	85	1	1055	3	N	1	1	1			1
							1	9									
07	1361	N	1361	-0-	-0-	-0-	105	1	1256	3	N	-0-					1
08	1383	N	1383	-0-	-0-	-0-	106	1	1276	3	N	1	1	1			1
							1	9									
*09	1215	N	1215	-0-	-0-	-0-	81	1	1133	3	N	1	1	1			1
							1	9									
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	846	-0-	-146	-0-	48	1 9	797	3	N	1	1	1			1
06	870	N	777	-0-	-93	-0-	58	1 9	718	3	N	1	1	1			1
07	992	N	768	-0-	-224	-0-	59	1	709	3	N	-0-					1
08	869	N	869	-0-	-0-	-0-	67	1	802	3	N	-0-	1	1			-0-
*09	1002	N	1002	-0-	-0-	-0-	67	1 9	934	3	N	1					1
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	720	N	396	-0-	-324	-0-	396	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	761	-0-	-45	-0-	761	3			N	-0-					1
06	780	N	544	-0-	-236	-0-	544	3			N	-0-					1
07	775	N	748	-0-	-27	-0-	748	3			N	-0-					1
08	775	N	738	-0-	-37	-0-	738	3			N	-0-					1
*09	720	N	720	-0-	-0-	-0-	720	3			N	-0-					1
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	703	N	703	-0-	-0-	-0-	40	1 9	662	3	N	1	1	1			1
06	680	N	680	-0-	-0-	-0-	51	1 9	628	3	N	1	1	1			1
07	675	N	675	-0-	-0-	-0-	52	1	623	3	N	-0-					1
08	713	N	658	-0-	-55	-0-	51	1	607	3	N	-0-	1	1			-0-
09	690	N	650	-0-	-40	-0-	43	1	607	3	N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	512	N	512	-0-	-0-	-0-	28	1 4 9	480	3	N	4	4	1			4
06	450	N	444	-0-	-6	-0-	27	1 2 9	415	3	N	2	2	1			4
07	465	N	433	-0-	-32	-0-	32	1 2 9	399	3	N	2	4	1			2
08	527	N	461	-0-	-66	-0-	36	1 3 9	422	3	N	3	1	1			4
09	450	N	414	-0-	-36	-0-	29	1 3 9	382	3	N	3	3	1			4
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	385	-0-	-49	-0-	21	1 3 9	361	3	N	3	4	1			3
06	420	N	402	-0-	-18	-0-	24	1 3 9	375	3	N	3	2	1			4
07	420	N	420	-0-	-0-	-0-	31	1 2 9	387	3	N	2	4	1			2
08	415	N	415	-0-	-0-	-0-	32	1 3 9	380	3	N	3	1	1			4
*09	398	N	398	-0-	-0-	-0-	28	1 3 9	367	3	N	3	3	1			4
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					4

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	887	N	887	-0-	-0-	-0-	50	1 1 9	836	3	N	1	1	1			1
06	783	N	783	-0-	-0-	-0-	58	1 1 9	724	3	N	1	1	1			1
07	930	N	795	-0-	-135	-0-	61	1	734	3	N	-0-					1
08	899	N	792	-0-	-107	-0-	61	1	731	3	N	-0-	1	1			-0-
09	780	N	755	-0-	-25	-0-	50	1	705	3	N	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
07	DLQ G-10		33	-0-	33	18	18	1	15	3	Y	-0-					-0-
08	DLQ G-10		92	-0-	92	125	77	1	15	3	Y	-0-					-0-
09	DLQ G-10		46	-0-	46	171	46	1			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	171					Y	NO RPT					-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	246	N	246	-0-	-0-	-0-	20	1	226	3	N	-0-					12
06	173	N	173	-0-	-0-	-0-	17	1	156	3	N	-0-					12
07	248	N	140	-0-	-108	-0-	15	1	125	3	N	-0-					12
08	248	N	148	-0-	-100	-0-	15	1	133	3	N	-0-					12
09	180	N	117	-0-	-63	-0-	11	1	106	3	N	-0-					12
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					12

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	450	N	450	-0-	-0-	-0-	26	1 2 9	422	3	Y	2	2	1			3
06	408	N	408	-0-	-0-	-0-	34	1 2 9	372	3	Y	2	2	1			3
07	DLQ G-10		425	-0-	425	425	38	1 1 9	386	3	Y	1	2	1			2
08	DLQ G-10		416	-0-	416	841	35	1 2 9	379	3	Y	2	2	1			2
09	DLQ G-10		352	-0-	352	1193	29	1 2 9	321	3	Y	2	1	1			3
10	0	N	NO RPT	-0-	-0-	1193					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
08	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
*09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	10	1	110	3	Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	11	1	103	3	Y	-0-					-0-
07	DLQ G-10		118	-0-	118	118	12	1	106	3	Y	-0-					-0-
08	DLQ G-10		111	-0-	111	229	11	1	100	3	Y	-0-					-0-
09	DLQ G-10		84	-0-	84	313	8	1	76	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	313					Y	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	11	N	3	-0-	-8	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*09	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2193	-0-	-101	-0-	118	1	2056	3	N	17	20	1			17
							19	9									
06	2160	N	2129	-0-	-31	-0-	129	1	1	2	N	13	10	1			20
							1985	3	14	9							
07	2201	N	2177	-0-	-24	-0-	158	1	2	2	N	13	21	1			12
							2003	3	14	9							
08	2201	N	2148	-0-	-53	-0-	166	1	1	2	N	14	5	1			21
							1966	3	15	9							
09	2130	N	2043	-0-	-87	-0-	145	1	2	2	N	14	16	1			19
							1881	3	15	9							
10	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					19

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	3120	-0-	-228	-0-	168	1	2926	3	N	24	29	1			24
							26	9									
06	3120	X	3025	-0-	-95	-0-	183	1	1	2	N	20	15	1			29
							2819	3	22	9							
07	3224	X	2914	-0-	-310	-0-	212	1	3	2	N	18	30	1			17
							2679	3	20	9							
08	3224	X	2929	-0-	-295	-0-	226	1	1	2	N	19	7	1			29
							2681	3	21	9							
09	3030	X	2345	-0-	-685	-0-	166	1	2	2	N	16	22	1			23
							2159	3	18	9							
10	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					23

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	10	1	157	3	N	1					1
							1	9									
07	169	N	169	-0-	-0-	-0-	12	1	156	3	N	1	1	1			1
							1	9									
08	93	N	30	-0-	-63	-0-	2	1	28	3	N	-0-					1
09	180	N	-0-	-0-	-180	-0-					N	-0-	1	1			-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	564	-0-	-1234	-0-	42	1	522	3	N	-0-					-0-
06	1096	N	1096	-0-	-0-	-0-	73	1	1023	3	N	-0-					-0-
07	1062	N	1062	-0-	-0-	-0-	72	1	990	3	N	-0-					-0-
08	1000	N	1000	-0-	-0-	-0-	72	1	928	3	N	-0-					-0-
09	1110	N	997	-0-	-113	-0-	81	1	916	3	N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4371	X	3986	-0-	-385	-0-	236	1	3743	3	N	6					54
							7	9									
06	4230	X	4080	-0-	-150	-0-	222	1	3858	3	N	-0-	48	1			6
07	4371	X	3954	-0-	-417	-0-	242	1	3701	3	N	10					16
							11	9									
08	4278	X	3911	-0-	-367	-0-	283	1	3624	3	N	4					20
							4	9									
09	4080	X	3541	-0-	-539	-0-	283	1	3251	3	N	6					26
							7	9									
10	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					26

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	767	-0-	-39	-0-	41	1	719	3	N	6	7	1			6
							7	9									
06	750	N	739	-0-	-11	-0-	45	1	688	3	N	5	4	1			7
							6	9									
07	775	N	751	-0-	-24	-0-	55	1	1	2	N	4	7	1			4
							691	3	4	9							
08	775	N	748	-0-	-27	-0-	58	1	684	3	N	5	2	1			7
							6	9									
09	750	N	713	-0-	-37	-0-	50	1	1	2	N	5	5	1			7
							656	3	6	9							
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					7

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	626	-0-	-118	-0-	110	1	514	3	N	2					13
							2	9									
06	750	N	645	-0-	-105	-0-	106	1	539	3	N	-0-	12	1			1
07	744	N	641	-0-	-103	-0-	112	1	526	3	N	3					4
							3	9									
08	620	N	609	-0-	-11	-0-	116	1	492	3	N	1					5
							1	9									
09	660	N	624	-0-	-36	-0-	119	1	504	3	N	1					6
							1	9									
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					6

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1541	-0-	-40	-0-	83	1	1445	3	N	12	14	1			12
							13	9									
06	1500	N	1493	-0-	-7	-0-	91	1	1392	3	N	9	7	1			14
							10	9									
07	1550	N	1521	-0-	-29	-0-	111	1	1	2	N	9	14	1			9
							1399	3	10	9							
08	1550	N	1526	-0-	-24	-0-	118	1	1398	3	N	9	4	1			14
							10	9									
09	1500	N	1456	-0-	-44	-0-	103	1	1	2	N	10	11	1			13
							1341	3	11	9							
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					13

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
06	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2406	-0-	-74	-0-	2406	3			N	-0-					3
06	2370	N	2287	-0-	-83	-0-	2287	3			N	-0-					3
07	2418	N	2318	-0-	-100	-0-	2318	3			N	-0-					3
08	2418	N	2277	-0-	-141	-0-	2277	3			N	-0-					3
09	2280	N	2184	-0-	-96	-0-	2184	3			N	-0-					3
10	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

05	1147	N	1117	-0-	-30	-0-	71	1	1046	2	N	-0-					8
06	1074	N	1074	-0-	-0-	-0-	60	1	989	2	N	-0-					8
							25	3									
07	1116	N	1116	-0-	-0-	-0-	58	1	1058	2	N	-0-					8
08	1116	N	1106	-0-	-10	-0-	65	1	1040	2	N	1	8	1			1
							1	9									
09	1080	N	915	-0-	-165	-0-	51	1	864	2	N	-0-					1
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					1

MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

05	93	N	78	-0-	-15	-0-	4	1	73	3	N	1					1
							1	9									
06	90	N	69	-0-	-21	-0-	3	1	66	3	N	-0-					1
07	93	N	69	-0-	-24	-0-	5	1	64	3	N	-0-					1
08	93	N	69	-0-	-24	-0-	5	1	64	3	N	-0-					1
*09	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

05	191	N	191	-0-	-0-	-0-	190	1	1	3	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	184	1	1	3	N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	1			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	1			N	-0-					-0-
*09	184	N	184	-0-	-0-	-0-	184	1			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

05	248	N	230	-0-	-18	-0-	13	1	217	3	N	-0-					4
06	243	N	243	-0-	-0-	-0-	21	1	219	3	N	3					7
							3	9									
07	248	N	245	-0-	-3	-0-	30	1	1	2	N	1	8	1			-0-
							213	3	1	9							
08	239	N	239	-0-	-0-	-0-	29	1	210	3	N	-0-					-0-
09	240	N	234	-0-	-6	-0-	29	1	1	2	N	-0-					-0-
							204	3									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					1
06	270	N	236	-0-	-34	-0-	236	3			N	-0-					1
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					1
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					1
*09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1284	-0-	-111	-0-	95	1	1189	3	N	-0-					-0-
06	1320	N	1258	-0-	-62	-0-	84	1	1174	3	N	-0-					-0-
07	1364	N	1112	-0-	-252	-0-	76	1	1036	3	N	-0-					-0-
08	1271	N	1046	-0-	-225	-0-	76	1	970	3	N	-0-					-0-
09	1260	N	1018	-0-	-242	-0-	83	1	935	3	N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	933	-0-	-59	-0-	73	1	860	3	Y	-0-	6	1			-0-
06	786	N	786	-0-	-0-	-0-	78	1	708	3	Y	-0-					-0-
07	DLQ G-10		712	-0-	712	712	69	1	643	3	Y	-0-					-0-
08	DLQ G-10		613	-0-	613	1325	66	1	547	3	Y	-0-					-0-
09	DLQ G-10		454	-0-	454	1779	46	1	408	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1779					Y	NO RPT					-0-

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
08	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
09	60	N	44	-0-	-16	-0-	4	1	40	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	536	-0-	-22	-0-	29	1	503	3	N	4	5	1			4
							4	9									
06	540	N	540	-0-	-0-	-0-	33	1	503	3	N	4	3	1			5
							4	9									
07	558	N	513	-0-	-45	-0-	37	1	473	3	N	3	5	1			3
							3	9									
08	543	N	543	-0-	-0-	-0-	42	1	498	3	N	3	1	1			5
							3	9									
09	540	N	506	-0-	-34	-0-	36	1	466	3	N	4	4	1			5
							4	9									
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	7	1	113	3	N	4					17
							4	9									
06	179	N	179	-0-	-0-	-0-	11	1	112	3	N	51					68
							56	9									
07	124	N	114	-0-	-10	-0-	12	1	1	2	N	17	85	1			-0-
							82	3	19	9							
08	124	N	116	-0-	-8	-0-	14	1	102	3	N	-0-					-0-
09	150	N	115	-0-	-35	-0-	14	1	1	2	N	-0-					-0-
							100	3									
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	228	-0-	-20	-0-	18	1	210	3	Y	-0-					-0-
06	240	N	220	-0-	-20	-0-	21	1	199	3	Y	-0-					-0-
07	DLQ G-10		226	-0-	226	226	24	1	202	3	Y	-0-					-0-
08	DLQ G-10		222	-0-	222	448	22	1	200	3	Y	-0-					-0-
09	DLQ G-10		209	-0-	209	657	19	1	190	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	657					Y	NO RPT					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	35	1	405	3	Y	-0-					-0-
06	420	N	419	-0-	-1	-0-	41	1	378	3	Y	-0-					-0-
07	DLQ G-10		442	-0-	442	442	46	1	396	3	Y	-0-					-0-
08	DLQ G-10		432	-0-	432	874	43	1	389	3	Y	-0-					-0-
09	DLQ G-10		410	-0-	410	1284	37	1	373	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1284					Y	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	101	1	88	3	N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	98	1	98	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	101	1	92	3	N	-0-					-0-
08	186	N	179	-0-	-7	-0-	101	1	78	3	N	-0-					-0-
09	210	N	98	-0-	-112	-0-	26	1	72	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1411	-0-	-46	-0-	76	1	1323	3	N	11	13	1			11
							12	9									
06	1431	N	1431	-0-	-0-	-0-	87	1	1334	3	N	9	7	1			13
							10	9									
07	1457	N	1444	-0-	-13	-0-	105	1	1	2	N	9	14	1			8
							1328	3	10	9							
08	1426	N	1426	-0-	-0-	-0-	110	1	1306	3	N	9	3	1			14
							10	9									
09	1440	N	1364	-0-	-76	-0-	97	1	1	2	N	9	10	1			13
							1256	3	10	9							
10	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					13

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
06	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
07	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
08	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
09	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1925	N	1925	-0-	-0-	-0-	1925	3			N	-0-					2
06	1920	N	1808	-0-	-112	-0-	1808	3			N	-0-					2
07	1953	N	1825	-0-	-128	-0-	1825	3			N	-0-					2
08	1922	N	1825	-0-	-97	-0-	1825	3			N	-0-					2
09	1800	N	1717	-0-	-83	-0-	1717	3			N	-0-					2
10	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					2

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
*09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
06	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
08	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
*09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	365	-0-	-7	-0-	365	3			N	-0-					1
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					1
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					1
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					1
*09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
*09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

05	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
06	480	N	417	-0-	-63	-0-	417	3			N	-0-					-0-
07	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
08	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-
*09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

05	2325	N	2190	-0-	-135	-0-	128	1	2049	3	Y	12	14	1						16
							13	9												
06	2190	N	2184	-0-	-6	-0-	184	1	1990	3	Y	9	10	1						15
							10	9												
07	DLQ G-10		2222	-0-	2222	2222	200	1	2012	3	Y	9	11	1						13
							10	9												
08	DLQ G-10		2181	-0-	2181	4403	182	1	1989	3	Y	9	11	1						11
							10	9												
09	DLQ G-10		1907	-0-	1907	6310	159	1	1737	3	Y	10	6	1						15
							11	9												
10	0	N	NO RPT	-0-	-0-	6310					Y	NO RPT								15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2249	N	2249	-0-	-0-	-0-	166	1	2083	3	N	-0-					-0-
06	2160	N	2139	-0-	-21	-0-	143	1	1996	3	N	-0-					-0-
07	2232	N	2049	-0-	-183	-0-	139	1	1910	3	N	-0-					-0-
08	2232	N	1928	-0-	-304	-0-	139	1	1789	3	N	-0-					-0-
09	2130	N	1840	-0-	-290	-0-	150	1	1690	3	N	-0-					-0-
10	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	610	N	610	-0-	-0-	-0-	33	1	573	3	N	4	5	1			4
							4	9									
06	573	N	573	-0-	-0-	-0-	35	1	534	3	N	4	3	1			5
							4	9									
07	546	N	546	-0-	-0-	-0-	40	1	1	2	N	3	5	1			3
							502	3	3	9							
08	620	N	533	-0-	-87	-0-	41	1	489	3	N	3	1	1			5
							3	9									
09	570	N	521	-0-	-49	-0-	37	1	480	3	N	4	4	1			5
							4	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					5

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	355	-0-	-48	-0-	19	1	333	3	N	3	3	1			3
							3	9									
06	390	N	329	-0-	-61	-0-	20	1	307	3	N	2	2	1			3
							2	9									
07	372	N	300	-0-	-72	-0-	22	1	276	3	N	2	3	1			2
							2	9									
08	341	N	301	-0-	-40	-0-	23	1	276	3	N	2	1	1			3
							2	9									
09	330	N	286	-0-	-44	-0-	20	1	264	3	N	2	2	1			3
							2	9									
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					3

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	961	-0-	-310	-0-	97	1	864	3	N	-0-	1	1			1
06	1080	N	996	-0-	-84	-0-	101	1	893	3	N	2	2	8			1
							2	9									
07	1100	N	1100	-0-	-0-	-0-	114	1	986	3	N	-0-					1
08	983	N	983	-0-	-0-	-0-	104	1	878	3	N	1					2
							1	9									
*09	1136	N	1136	-0-	-0-	-0-	110	1	1026	3	N	-0-					2
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					2

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	5	1	81	3	Y	-0-					-0-
06	90	N	83	-0-	-7	-0-	5	1	78	3	Y	-0-					-0-
07	DLQ G-10		55	-0-	55	55	3	1	52	3	Y	-0-					-0-
08	DLQ G-10		46	-0-	46	101	3	1	43	3	Y	-0-					-0-
09	DLQ G-10		44	-0-	44	145	3	1	41	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	145					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	224	-0-	-179	-0-	22	1	201	3	N	1	3	1			4
							1	9									
06	390	N	271	-0-	-119	-0-	27	1	240	3	N	4	4	8			4
							4	9									
07	434	N	434	-0-	-0-	-0-	45	1	387	3	N	2					6
							2	9									
08	426	N	426	-0-	-0-	-0-	45	1	380	3	N	1					7
							1	9									
*09	415	N	415	-0-	-0-	-0-	40	1	375	3	N	-0-					7
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					7

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1043	N	1043	-0-	-0-	-0-	1043	3			Y	-0-					1
06	1020	N	1001	-0-	-19	-0-	1001	3			Y	-0-					1
07	DLQ G-10		1026	-0-	1026	1026	1026	3			Y	-0-					1
08	DLQ G-10		1013	-0-	1013	2039	1013	3			Y	-0-					1
09	DLQ G-10		988	-0-	988	3027	988	3			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	3027					Y	NO RPT					1

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	312	-0-	-29	-0-	17	1	293	3	N	2	3	1			2
							2	9									
06	300	N	256	-0-	-44	-0-	16	1	238	3	N	2	1	1			3
							2	9									
07	312	N	312	-0-	-0-	-0-	23	1	287	3	N	2	3	1			2
							2	9									
08	310	N	302	-0-	-8	-0-	23	1	277	3	N	2	1	1			3
							2	9									
09	270	N	257	-0-	-13	-0-	18	1	237	3	N	2	2	1			3
							2	9									
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					3

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	230	-0-	-80	-0-	12	1	216	3	N	2	2	1			2
							2	9									
06	308	N	308	-0-	-0-	-0-	19	1	288	3	N	1	1	1			2
							1	9									
07	259	N	259	-0-	-0-	-0-	19	1	239	3	N	1	2	1			1
							1	9									
08	272	N	272	-0-	-0-	-0-	21	1	249	3	N	2	1	1			2
							2	9									
09	300	N	253	-0-	-47	-0-	18	1	233	3	N	2	2	1			2
							2	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	515	-0-	-74	-0-	52	1	462	3	N	1	5	1			6
							1	9									
06	510	N	500	-0-	-10	-0-	50	1	441	3	N	8	8	8			6
							9	9									
07	504	N	504	-0-	-0-	-0-	52	1	450	3	N	2					8
							2	9									
08	527	N	476	-0-	-51	-0-	50	1	425	3	N	1					9
							1	9									
09	510	N	469	-0-	-41	-0-	45	1	424	3	N	-0-					9
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					9

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
06	120	N	103	-0-	-17	-0-	7	1	96	3	N	-0-					-0-
07	124	N	86	-0-	-38	-0-	5	1	81	3	N	-0-					-0-
08	124	N	105	-0-	-19	-0-	7	1	98	3	N	-0-					-0-
*09	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	15	-0-	-78	-0-	1	1	14	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
09	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	894	-0-	-98	-0-	66	1	828	3	N	-0-					-0-
06	1110	N	1051	-0-	-59	-0-	70	1	981	3	N	-0-					-0-
07	1116	N	929	-0-	-187	-0-	63	1	866	3	N	-0-					-0-
08	899	N	875	-0-	-24	-0-	63	1	812	3	N	-0-					-0-
09	1050	N	751	-0-	-299	-0-	61	1	690	3	N	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	7	1	98	3	Y	1	1	1			1
							1	9									
06	90	N	85	-0-	-5	-0-	5	1	80	3	Y	-0-					1
07	DLQ G-10		70	-0-	70	70	5	1	65	3	Y	-0-	1	1			-0-
08	DLQ G-10		74	-0-	74	144	5	1	68	3	Y	1	1	1			-0-
							1	9									
09	DLQ G-10		70	-0-	70	214	4	1	65	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	214					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
06	120	N	93	-0-	-27	-0-	6	1	86	3	Y	1					1
							1	9									
07	DLQ G-10		105	-0-	105	105	7	1	98	3	Y	-0-					1
08	DLQ G-10		96	-0-	96	201	6	1	90	3	Y	-0-	1	1			-0-
09	DLQ G-10		96	-0-	96	297	6	1	90	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	297					Y	NO RPT					-0-

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	686	N	686	-0-	-0-	-0-	51	1	635	3	N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	44	1	618	3	N	-0-					-0-
07	682	N	660	-0-	-22	-0-	45	1	615	3	N	-0-					-0-
08	682	N	621	-0-	-61	-0-	45	1	576	3	N	-0-					-0-
09	660	N	628	-0-	-32	-0-	51	1	577	3	N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	840	N	840	-0-	-0-	-0-	67	1	773	3	Y	-0-					-0-
06	840	N	810	-0-	-30	-0-	78	1	732	3	Y	-0-					-0-
07	DLQ G-10		843	-0-	843	843	88	1	754	3	Y	1					1
							1	9									
08	DLQ G-10		818	-0-	818	1661	81	1	737	3	Y	-0-	1	1			-0-
09	DLQ G-10		783	-0-	783	2444	71	1	712	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2444					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2581	-0-	-333	-0-	149	1	2430	3	N	2					9
							2	9									
06	2820	X	2644	-0-	-176	-0-	96	1	6	2	N	1					10
							2541	3	1	9							
07	2764	X	2764	-0-	-0-	-0-	167	1	17	2	N	-0-					10
							2580	3									
08	2701	X	2701	-0-	-0-	-0-	203	1	5	2	N	-0-					10
							2493	3									
09	2640	X	2624	-0-	-16	-0-	194	1	13	2	N	11					21
							2405	3	12	9							
10	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					21

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-					-0-
07	DLQ G-10		64	-0-	64	64	7	1	57	3	Y	-0-					-0-
08	DLQ G-10		62	-0-	62	126	6	1	56	3	Y	-0-					-0-
09	DLQ G-10		60	-0-	60	186	5	1	55	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	186					Y	NO RPT					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2839	-0-	-75	-0-	164	1	2674	3	N	1					9
							1	9									
06	2820	X	2726	-0-	-94	-0-	99	1	6	2	N	1					10
							2620	3	1	9							
07	2883	X	2809	-0-	-74	-0-	170	1	17	2	N	1					11
							2621	3	1	9							
08	2883	X	2778	-0-	-105	-0-	209	1	5	2	N	-0-					11
							2564	3									
09	2760	X	2687	-0-	-73	-0-	199	1	13	2	N	12					23
							2462	3	13	9							
10	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					23

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

05	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
09	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

05	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
08	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
*09	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

05	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
08	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-					-0-
09	13	N	8	-0-	-5	-0-	1	1	7	3	N	-0-					-0-
10	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

05	1059	N	1059	-0-	-0-	-0-	78	1	981	3	N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	66	1	918	3	N	-0-					-0-
07	1085	N	886	-0-	-199	-0-	60	1	826	3	N	-0-					-0-
08	1054	N	833	-0-	-221	-0-	60	1	773	3	N	-0-					-0-
09	990	N	723	-0-	-267	-0-	59	1	664	3	N	-0-					-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	2638	-0-	-59	-0-	187	1	2451	2	N	-0-					80
06	2670	N	2569	-0-	-101	-0-	191	1	2378	2	N	-0-					80
07	2821	N	2596	-0-	-225	-0-	197	1	2399	2	N	-0-					80
08	2635	N	2552	-0-	-83	-0-	197	1	2349	2	N	5					85
							6	9									
09	2580	N	2455	-0-	-125	-0-	203	1	2252	2	N	-0-					85
10	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					85

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	589	-0-	-0-	-0-	43	1	546	3	N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	38	1	527	3	N	-0-					-0-
07	589	N	563	-0-	-26	-0-	38	1	525	3	N	-0-					-0-
08	589	N	530	-0-	-59	-0-	38	1	492	3	N	-0-					-0-
09	570	N	538	-0-	-32	-0-	44	1	494	3	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	980	N	980	-0-	-0-	-0-	99	1	880	3	N	1	6	1			8
							1	9									
06	898	N	898	-0-	-0-	-0-	90	1	791	3	N	15	15	8			8
							17	9									
07	887	N	887	-0-	-0-	-0-	91	1	792	3	N	4					12
							4	9									
08	992	N	741	-0-	-251	-0-	78	1	661	3	N	2					14
							2	9									
09	900	N	620	-0-	-280	-0-	60	1	560	3	N	-0-					14
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					14

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	480	N	420	-0-	-60	-0-	420	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	490	-0-	-37	-0-	490	3			N	-0-					1
06	480	N	469	-0-	-11	-0-	469	3			N	-0-					1
07	496	N	490	-0-	-6	-0-	490	3			N	-0-					1
08	496	N	481	-0-	-15	-0-	481	3			N	-0-					1
09	480	N	445	-0-	-35	-0-	445	3			N	-0-					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					5
06	124	N	124	-0-	-0-	-0-	79	1	45	3	N	-0-					5
07	129	N	129	-0-	-0-	-0-	84	1	45	3	N	-0-	5	1			-0-
08	126	N	126	-0-	-0-	-0-	83	1	43	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	80	1	40	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	156	-0-	-247	-0-		13	1	142	3	Y	1	2	1			1
								1	9									
06	252	N	252	-0-	-0-	-0-		22	1	229	3	Y	1					2
								1	9									
07	DLQ G-10		281	-0-	281	281		22	1	258	3	Y	1					3
								1	9									
08	DLQ G-10		300	-0-	300	581		22	1	277	3	Y	1					4
								1	9									
09	DLQ G-10		190	-0-	190	771		13	1	175	3	Y	2	5	1			1
								2	9									
10	0	N	NO RPT	-0-	-0-	771						Y	NO RPT					1

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	562	-0-	-58	-0-		48	1	513	3	Y	1	5	1			1
								1	9									
06	570	N	544	-0-	-26	-0-		47	1	495	3	Y	2					3
								2	9									
07	DLQ G-10		516	-0-	516	516		40	1	475	3	Y	1					4
								1	9									
08	DLQ G-10		542	-0-	542	1058		40	1	501	3	Y	1					5
								1	9									
09	DLQ G-10		492	-0-	492	1550		35	1	457	3	Y	-0-	5	1			-0-
10	0	N	NO RPT	-0-	-0-	1550						Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	547	-0-	-11	-0-		32	1	515	3	N	-0-					6
06	559	N	559	-0-	-0-	-0-		49	1	1	2	N	3					9
								506	3	3	9							
07	572	N	572	-0-	-0-	-0-		71	1	3	2	N	1	10	1			-0-
								497	3	1	9							
08	565	N	565	-0-	-0-	-0-		68	1	1	2	N	-0-					-0-
								496	3									
09	570	N	543	-0-	-27	-0-		66	1	3	2	N	-0-					-0-
								474	3									
10	558	N	NO RPT	-0-	-558	-0-						N	NO RPT					-0-

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1111	-0-	-67	-0-		1111	3			N	-0-					1
06	1110	N	1084	-0-	-26	-0-		1084	3			N	-0-					1
07	1147	N	1105	-0-	-42	-0-		1105	3			N	-0-					1
08	1116	N	1105	-0-	-11	-0-		1105	3			N	-0-					1
09	1080	N	1058	-0-	-22	-0-		1058	3			N	-0-					1
10	1116	N	NO RPT	-0-	-1116	-0-						N	NO RPT					1

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	8	-0-	-147	-0-		1	1	7	3	Y	-0-	2	1			-0-
06	62	N	62	-0-	-0-	-0-		5	1	57	3	Y	-0-					-0-
07	DLQ G-10		80	-0-	80	80		6	1	73	3	Y	1					1
								1	9									
08	DLQ G-10		119	-0-	119	199		9	1	110	3	Y	-0-					1
09	DLQ G-10		121	-0-	121	320		9	1	112	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	320						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	364	-0-	-39	-0-	31	1	332	3	Y	1	3	1			1
							1	9									
06	390	N	343	-0-	-47	-0-	30	1	312	3	Y	1					2
							1	9									
07	DLQ G-10		298	-0-	298	298	23	1	275	3	Y	-0-					2
08	DLQ G-10		320	-0-	320	618	23	1	296	3	Y	1					3
							1	9									
09	DLQ G-10		238	-0-	238	856	17	1	221	3	Y	-0-	3	1			-0-
10	0	N	NO RPT	-0-	-0-	856					Y	NO RPT					-0-

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
06	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		7	-0-	7	7	1	1	6	3	Y	-0-					-0-
09	DLQ G-10		7	-0-	7	14	1	1	6	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	14					Y	NO RPT					-0-

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2374	-0-	-75	-0-	2374	3			N	-0-					2
06	2340	N	2263	-0-	-77	-0-	2263	3			N	-0-					2
07	2418	N	2312	-0-	-106	-0-	2312	3			N	-0-					2
08	2387	N	2266	-0-	-121	-0-	2266	3			N	-0-					2
09	2250	N	2169	-0-	-81	-0-	2169	3			N	-0-					2
10	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					2

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	530	N	530	-0-	-0-	-0-	39	1	490	3	Y	1	2	1			1
							1	9									
06	480	N	381	-0-	-99	-0-	28	1	346	3	Y	6	3	1			4
							7	9									
07	DLQ G-10		469	-0-	469	469	36	1	432	3	Y	1	2	1			3
							1	9									
08	DLQ G-10		466	-0-	466	935	35	1	431	3	Y	-0-	2	1			1
09	DLQ G-10		488	-0-	488	1423	35	1	447	3	Y	5	1	1			5
							6	9									
10	0	N	NO RPT	-0-	-0-	1423					Y	NO RPT					5

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1566	-0-	-15	-0-	91	1	1465	3	Y	9	10	1			11
							10	9									
06	1519	N	1519	-0-	-0-	-0-	128	1	1384	3	Y	6	7	1			10
							7	9									
07	DLQ G-10		1501	-0-	1501	1501	135	1	1359	3	Y	6	7	1			9
							7	9									
08	DLQ G-10		1448	-0-	1448	2949	121	1	1320	3	Y	6	7	1			8
							7	9									
09	DLQ G-10		1378	-0-	1378	4327	115	1	1256	3	Y	6	4	1			10
							7	9									
10	0	N	NO RPT	-0-	-0-	4327					Y	NO RPT					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	146	N	146	-0-	-0-	-0-	145	1	1	3	Y	-0-					-0-
06	150	N	141	-0-	-9	-0-	140	1	1	3	Y	-0-					-0-
07	DLQ G-10		147	-0-	147	147	145	1	2	3	Y	-0-					-0-
08	DLQ G-10		154	-0-	154	301	146	1	8	3	Y	-0-					-0-
09	DLQ G-10		143	-0-	143	444	140	1	3	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	444					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

05	310	N	222	-0-	-88	-0-	16	1	204	3	N	2	3	1			1
							2	9									
06	240	N	209	-0-	-31	-0-	17	1	191	3	N	1					2
							1	9									
07	225	N	225	-0-	-0-	-0-	16	1	207	3	N	2					4
							2	9									
08	249	N	249	-0-	-0-	-0-	19	1	229	3	N	1					5
							1	9									
*09	270	N	270	-0-	-0-	-0-	21	1	248	3	N	1	5	1			1
							1	9									
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

05	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	8	1	102	3	N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

05	434	N	368	-0-	-66	-0-	21	1	344	3	N	3	3	1			3
							3	9									
06	390	N	331	-0-	-59	-0-	15	1	313	3	N	3	3	1			3
							3	9									
07	403	N	314	-0-	-89	-0-	22	1	1	2	N	3	1	1			5
							288	3	3	9							
08	458	N	458	-0-	-0-	-0-	34	1	1	2	N	3	3	1			5
							420	3	3	9							
*09	672	N	672	-0-	-0-	-0-	47	1	2	2	N	6	4	1			7
							616	3	7	9							
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					7

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	1	1	7	3	N	17					17
							19	9									
07	3	N	2	-0-	-1	-0-	2	3			N	-0-	17	1			-0-
08	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
09	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	14 2	1 9	241	3	N	2	2	1			2
06	251	N	251	-0-	-0-	-0-	15 1	1 9	235	3	N	1	1	1			2
07	259	N	259	-0-	-0-	-0-	19 1	1 9	239	3	N	1	2	1			1
08	261	N	261	-0-	-0-	-0-	20 3	1 9	238	3	N	3	1	1			3
*09	252	N	252	-0-	-0-	-0-	18 1	1 9	233	3	N	1	2	1			2
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

05	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-	5	1			2
06	30	N	17	-0-	-13	-0-	1 1	1 9	15	3	N	1	1	1			2
07	32	N	32	-0-	-0-	-0-	1 17	1 9	14	3	N	15	3	1			14
08	31	N	20	-0-	-11	-0-	1 4	1 9	15	3	N	4	8	1			10
09	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-	5	1			5
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					5

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

05	3100	N	2784	-0-	-316	310	161 35	1 9	2588	3	N	32	163	1	2	8	80
06	2669	X	2359	-0-	-310	-0-	197 30	1 9	2132	3	N	27					107
07	2480	X	2370	-0-	-110	-0-	215 25	1 9	2130	3	N	23	1	8			129
08	2480	X	2271	-0-	-209	-0-	198 28	1 9	2045	3	N	25					154
09	2400	X	1950	-0-	-450	-0-	181 28	1 9	1741	3	N	25	1	8			178
10	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					178

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

05	2418	N	1943	-0-	-475	-0-	113 15	1 9	1815	3	Y	14					225
06	2280	N	2253	-0-	-27	-0-	190 3	1 9	2060	3	Y	3					228
07	DLQ G-10		2295	-0-	2295	2295	210 9	1 9	2076	3	Y	8					236
08	DLQ G-10		2205	-0-	2205	4500	194 3	1 9	2008	3	Y	3					239
09	DLQ G-10		1360	-0-	1360	5860	128	1	1232	3	Y	-0-					239
10	0	N	NO RPT	-0-	-0-	5860					Y	NO RPT					239

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	X	1316	-0-	-172	-0-	77	1	1239	3	Y	-0-					36
06	1680	X	1244	-0-	-436	-0-	103	1	1113	3	Y	25					61
							28	9									
07	DLQ G-10		937	-0-	937	937	86	1	851	3	Y	-0-					61
08	DLQ G-10		1120	-0-	1120	2057	99	1	1021	3	Y	-0-					61
09	DLQ G-10		867	-0-	867	2924	82	1	785	3	Y	-0-					61
10	0	X	NO RPT	-0-	-0-	2924					Y	NO RPT					61

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	825	N	825	-0-	-0-	-0-	46	1	769	3	N	9	7	1			9
							10	9									
06	803	N	803	-0-	-0-	-0-	37	1	1	2	N	7	8	1			8
							757	3	8	9							
07	806	N	798	-0-	-8	-0-	56	1	3	2	N	8	4	1			12
							730	3	9	9							
08	837	N	798	-0-	-39	-0-	60	1	1	2	N	8	8	1			12
							728	3	9	9							
09	810	N	772	-0-	-38	-0-	54	1	3	2	N	8	8	1			12
							706	3	9	9							
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					12

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	2	1	18	3	Y	-0-					-0-
07	DLQ G-10		18	-0-	18	18	2	1	16	3	Y	-0-					-0-
08	DLQ G-10		11	-0-	11	29	1	1	10	3	Y	-0-					-0-
09	DLQ G-10		13	-0-	13	42	1	1	12	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	42					Y	NO RPT					-0-

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1035	-0-	-19	-0-	61	1	974	3	N	-0-					-0-
06	1020	N	980	-0-	-40	-0-	83	1	897	3	N	-0-					-0-
07	1062	N	1062	-0-	-0-	-0-	98	1	964	3	N	-0-					-0-
08	1044	N	1044	-0-	-0-	-0-	92	1	952	3	N	-0-					-0-
09	990	N	922	-0-	-68	-0-	87	1	835	3	N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	265	-0-	-14	-0-	15	1	250	3	N	-0-					1
06	270	N	263	-0-	-7	-0-	20	1	243	3	N	-0-	1	1			-0-
07	279	N	277	-0-	-2	-0-	21	1	255	3	N	1					1
							1	9									
08	279	N	263	-0-	-16	-0-	20	1	243	3	N	-0-					1
09	270	N	252	-0-	-18	-0-	17	1	235	3	N	-0-	1	1			-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	8	-0-	-4	-0-	8	3			N	-0-					1
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					1
07	9	N	5	-0-	-4	-0-	5	3			N	-0-					1
08	8	N	5	-0-	-3	-0-	5	3			N	-0-					1
*09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					1

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	611	-0-	-40	-0-	61	1	548	3	N	2	5	1			7
							2	9									
06	589	N	589	-0-	-0-	-0-	59	1	520	3	N	9	9	8			7
							10	9									
07	620	N	525	-0-	-95	-0-	54	1	470	3	N	1					8
							1	9									
08	632	N	632	-0-	-0-	-0-	67	1	563	3	N	2					10
							2	9									
09	600	N	523	-0-	-77	-0-	51	1	472	3	N	-0-					10
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					10

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	494	-0-	-250	-0-	50	1	443	3	N	1	5	1			6
							1	9									
06	510	N	429	-0-	-81	-0-	43	1	377	3	N	8	8	8			6
							9	9									
07	775	N	427	-0-	-348	-0-	44	1	382	3	N	1					7
							1	9									
08	496	N	442	-0-	-54	-0-	47	1	393	3	N	2					9
							2	9									
*09	543	N	543	-0-	-0-	-0-	53	1	490	3	N	-0-					9
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					9

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					1
06	150	N	140	-0-	-10	-0-	9	1	131	3	N	-0-					1
07	155	N	140	-0-	-15	-0-	9	1	131	3	N	-0-					1
08	155	N	135	-0-	-20	-0-	9	1	126	3	N	-0-					1
09	150	N	120	-0-	-30	-0-	8	1	112	3	N	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					2
06	126	N	126	-0-	-0-	-0-	11	1	114	3	N	1					3
							1	9									
07	129	N	129	-0-	-0-	-0-	16	1	1	2	N	-0-	3	1			-0-
							112	3									
08	126	N	126	-0-	-0-	-0-	15	1	111	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	15	1	1	2	N	-0-					-0-
							104	3									
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1364	-0-	-0-	-0-	74	1	1278	3	N	11	18	1			13
							12	9									
06	1440	N	1121	-0-	-319	-0-	68	1	1045	3	N	7	7	1			13
							8	9									
07	1488	N	1152	-0-	-336	-0-	84	1	1	2	N	7	13	1			7
							1059	3	8	9							
08	1364	N	1087	-0-	-277	-0-	84	1	995	3	N	7	3	1			11
							8	9									
09	1110	N	916	-0-	-194	-0-	65	1	1	2	N	6	8	1			9
							843	3	7	9							
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					9

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	1672	-0-	-1490	-0-	90	1	1567	3	N	14	20	1	1	8	15
							15	9									
06	2700	X	1312	-0-	-1388	-0-	80	1	1222	3	N	9	9	1			15
							10	9									
07	2511	X	1171	-0-	-1340	-0-	85	1	1	2	N	8	15	1			8
							1076	3	9	9							
08	2511	X	2189	-0-	-322	-0-	169	1	1	2	N	14	4	1			18
							2004	3	15	9							
09	2400	X	1850	-0-	-550	-0-	131	1	1	2	N	12	14	1			16
							1705	3	13	9							
10	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					16

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	790	-0-	-78	-0-	46	1	741	3	Y	3					198
							3	9									
06	750	N	721	-0-	-29	-0-	61	1	657	3	Y	3					201
							3	9									
07	DLQ G-10		756	-0-	756	756	69	1	683	3	Y	4					205
							4	9									
08	DLQ G-10		706	-0-	706	1462	62	1	644	3	Y	-0-					205
09	DLQ G-10		604	-0-	604	2066	57	1	547	3	Y	-0-					205
10	0	N	NO RPT	-0-	-0-	2066					Y	NO RPT					205

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	134	-0-	-21	-0-	7	1	125	3	N	2	2	1			2
							2	9									
06	150	N	131	-0-	-19	-0-	6	1	123	3	N	2	2	1			2
							2	9									
07	134	N	134	-0-	-0-	-0-	9	1	1	2	N	2	1	1			3
							122	3	2	9							
08	131	N	131	-0-	-0-	-0-	10	1	119	3	N	2	2	1			3
							2	9									
*09	124	N	124	-0-	-0-	-0-	9	1	113	3	N	2	2	1			3
							2	9									
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					3

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

05	310	N	305	-0-	-5	-0-	31	1	274	3	N	-0-	3	1			4
06	420	N	311	-0-	-109	-0-	31	1	274	3	N	5	5	8			4
							6	9									
07	392	N	392	-0-	-0-	-0-	40	1	350	3	N	2					6
							2	9									
08	310	N	305	-0-	-5	-0-	32	1	272	3	N	1					7
							1	9									
09	300	N	277	-0-	-23	-0-	27	1	250	3	N	-0-					7
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					7

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

05	620	N	580	-0-	-40	-0-	580	3			N	-0-					-0-
06	570	N	514	-0-	-56	-0-	514	3			N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
08	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*09	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

05	999	N	999	-0-	-0-	-0-	101	1	897	3	N	1	5	1			6
							1	9									
06	988	N	988	-0-	-0-	-0-	100	1	877	3	N	10	10	8			6
							11	9									
07	1050	N	1050	-0-	-0-	-0-	108	1	939	3	N	3					9
							3	9									
08	992	N	944	-0-	-48	-0-	100	1	842	3	N	2					11
							2	9									
09	990	N	907	-0-	-83	-0-	88	1	819	3	N	-0-					11
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	323	-0-	-18	-0-	21	1	302	3	N	-0-	1	1			1
06	330	N	328	-0-	-2	-0-	21	1	306	3	N	1	1	1			1
							1	9									
07	341	N	338	-0-	-3	-0-	23	1	314	3	N	1	1	1			1
							1	9									
08	328	N	328	-0-	-0-	-0-	23	1	304	3	N	1					2
							1	9									
09	330	N	325	-0-	-5	-0-	22	1	302	3	N	1	1	1			2
							1	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	N	483	-0-	-0-	-0-	49	1	433	3	N	1	4	1			5
							1	9									
06	472	N	472	-0-	-0-	-0-	47	1	412	3	N	12	12	8			5
							13	9									
07	889	N	889	-0-	-0-	-0-	91	1	794	3	N	4					9
							4	9									
08	689	N	689	-0-	-0-	-0-	73	1	614	3	N	2					11
							2	9									
*09	704	N	704	-0-	-0-	-0-	68	1	636	3	N	-0-					11
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					11

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1177	-0-	-156	-0-	118	1	1057	3	N	2	9	1			12
							2	9									
06	1200	N	981	-0-	-219	-0-	98	1	862	3	N	19	19	8			12
							21	9									
07	1178	N	932	-0-	-246	-0-	96	1	833	3	N	3					15
							3	9									
08	1178	N	881	-0-	-297	-0-	93	1	784	3	N	4					19
							4	9									
*09	1071	N	1071	-0-	-0-	-0-	104	1	967	3	N	-0-					19
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					19

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	304	-0-	-6	-0-	18	1	284	3	Y	2	2	1			2
							2	9									
06	300	N	293	-0-	-7	-0-	25	1	267	3	Y	1	1	1			2
							1	9									
07	DLQ G-10		304	-0-	304	304	27	1	276	3	Y	1	1	1			2
							1	9									
08	DLQ G-10		289	-0-	289	593	24	1	264	3	Y	1	1	1			2
							1	9									
09	DLQ G-10		293	-0-	293	886	24	1	268	3	Y	1	1	1			2
							1	9									
10	0	N	NO RPT	-0-	-0-	886					Y	NO RPT					2

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	2	1	18	3	Y	-0-					-0-
07	DLQ G-10		18	-0-	18	18	1	1	17	3	Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	18					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	18					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	18					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	154	-0-	-32	-0-	10	1	144	3	N	-0-					1
06	193	N	193	-0-	-0-	-0-	13	1	180	3	N	-0-					1
07	186	N	170	-0-	-16	-0-	11	1	159	3	N	-0-					1
08	155	N	97	-0-	-58	-0-	7	1	90	3	N	-0-					1
09	180	N	149	-0-	-31	-0-	10	1	139	3	N	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	8	1	81	3	Y	-0-	1	1			-0-
06	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-					-0-
07	DLQ G-10		36	-0-	36	36	3	1	32	3	Y	1					1
							1	9									
08	DLQ G-10		-0-	-0-	-0-	36					Y	-0-					1
09	DLQ G-10		-0-	-0-	-0-	36					Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	36					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	838	N	838	-0-	-0-	-0-	84	1	752	3	N	2	7	1			10
							2	9									
06	870	N	752	-0-	-118	-0-	75	1	662	3	N	14	14	8			10
							15	9									
07	899	N	807	-0-	-92	-0-	83	1	721	3	N	3					13
							3	9									
08	837	N	765	-0-	-72	-0-	81	1	682	3	N	2					15
							2	9									
09	750	N	733	-0-	-17	-0-	71	1	662	3	N	-0-					15
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					15

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	456	-0-	-40	-0-	39	1	417	3	Y	-0-	5	1			1
06	480	N	441	-0-	-39	-0-	38	1	401	3	Y	2					3
							2	9									
07	DLQ G-10		410	-0-	410	410	32	1	377	3	Y	1					4
							1	9									
08	DLQ G-10		411	-0-	411	821	30	1	380	3	Y	1					5
							1	9									
09	DLQ G-10		357	-0-	357	1178	25	1	332	3	Y	-0-	5	1			-0-
10	0	N	NO RPT	-0-	-0-	1178					Y	NO RPT					-0-

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6851	X	6421	-0-	-430	-0-	380	1	6030	3	N	10					76
							11	9									
06	6960	X	6614	-0-	-346	-0-	360	1	6254	3	N	-0-	67	1			9
07	7192	X	5966	-0-	-1226	-0-	365	1	5588	3	N	12					21
							13	9									
08	7192	X	6355	-0-	-837	-0-	460	1	5887	3	N	7					28
							8	9									
09	6960	X	6069	-0-	-891	-0-	486	1	5572	3	N	10					38
							11	9									
10	6820	X	NO RPT	-0-	-6820	-0-					N	NO RPT					38

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	594	-0-	-26	-0-	35	1	558	3	N	1					9
							1	9									
06	600	N	588	-0-	-12	-0-	32	1	556	3	N	-0-	8	1			1
07	620	N	573	-0-	-47	-0-	35	1	536	3	N	2					3
							2	9									
08	589	N	565	-0-	-24	-0-	41	1	524	3	N	-0-					3
09	600	N	561	-0-	-39	-0-	45	1	514	3	N	2					5
							2	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					5

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1241	N	1241	-0-	-0-	-0-	73	1	1166	3	Y	2					106
							2	9									
06	928	N	928	-0-	-0-	-0-	78	1	850	3	Y	-0-					106
07	DLQ G-10		813	-0-	813	813	74	1	736	3	Y	3					109
							3	9									
08	DLQ G-10		739	-0-	739	1552	64	1	667	3	Y	7					116
							8	9									
09	DLQ G-10		81	-0-	81	1633	8	1	73	3	Y	-0-					116
10	0	N	NO RPT	-0-	-0-	1633					Y	NO RPT					116

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4579	X	4579	-0-	-0-	-0-	264	1	4312	3	N	3					15
							3	9									
06	4377	X	4377	-0-	-0-	-0-	159	1	9	2	N	2					17
							4207	3	2	9							
07	4772	X	4772	-0-	-0-	-0-	289	1	29	2	N	1					18
							4453	3	1	9							
08	4588	X	4439	-0-	-149	-0-	334	1	9	2	N	-0-					18
							4096	3									
09	4440	X	4434	-0-	-6	-0-	328	1	22	2	N	20	1	8			37
							4062	3	22	9							
10	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					37

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19685	X	18146	-0-	-1539	-0-	1047	1	17087	3	N	11	1	8			63
							12	9									
06	18480	X	17298	-0-	-1182	-0-	628	1	36	2	N	7					70
							16626	3	8	9							
07	18941	X	17013	-0-	-1928	-0-	1030	1	104	2	N	3					73
							15876	3	3	9							
08	18631	X	17193	-0-	-1438	-0-	1292	1	34	2	N	1					74
							15866	3	1	9							
09	17550	X	16588	-0-	-962	-0-	1227	1	81	2	N	78	2	8			150
							15194	3	86	9							
10	18135	X	NO RPT	-0-	-18135	-0-					N	NO RPT					150

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	958	-0-	-158	-0-	42	1	910	3	N	5	1	8			18
							6	9									
06	1140	N	1001	-0-	-139	-0-	42	1	953	3	N	5					23
							6	9									
07	1147	N	917	-0-	-230	-0-	43	1	874	3	N	-0-					23
08	1021	N	1021	-0-	-0-	-0-	49	1	971	3	N	1					24
							1	9									
09	990	N	939	-0-	-51	-0-	48	1	889	3	N	2					26
							2	9									
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					26

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					-0-
06	60	N	45	-0-	-15	-0-	6	1	39	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	7	1	40	3	N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-
09	60	N	45	-0-	-15	-0-	4	1	41	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	649	-0-	-64	-0-	42	1	604	3	N	3	4	1			5
							3	9									
06	679	N	679	-0-	-0-	-0-	88	1	589	3	N	2	2	1			5
							2	9									
07	703	N	703	-0-	-0-	-0-	99	1	603	3	N	1	2	1			4
							1	9									
08	711	N	711	-0-	-0-	-0-	81	1	627	3	N	3	2	1			5
							3	9									
*09	702	N	702	-0-	-0-	-0-	65	1	635	3	N	2	2	1			5
							2	9									
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					5

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	319	-0-	-53	-0-	27	1	292	3	Y	-0-	3	1			1
06	357	N	357	-0-	-0-	-0-	31	1	325	3	Y	1					2
							1	9									
07	DLQ G-10		306	-0-	306	306	24	1	281	3	Y	1					3
							1	9									
08	DLQ G-10		578	-0-	578	884	42	1	535	3	Y	1					4
							1	9									
09	DLQ G-10		601	-0-	601	1485	43	1	558	3	Y	-0-	4	1			-0-
10	0	N	NO RPT	-0-	-0-	1485					Y	NO RPT					-0-

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1005	N	1005	-0-	-0-	-0-	51	1	954	3	Y	-0-	1	1			-0-
06	765	N	765	-0-	-0-	-0-	39	1	725	3	Y	1					1
							1	9									
07	DLQ G-10		725	-0-	725	725	41	1	684	3	Y	-0-					1
08	DLQ G-10		675	-0-	675	1400	35	1	640	3	Y	-0-					1
09	DLQ G-10		621	-0-	621	2021	31	1	590	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	2021					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	833	-0-	-66	-0-	833	3			N	-0-					1
06	840	N	784	-0-	-56	-0-	784	3			N	-0-					1
07	837	N	782	-0-	-55	-0-	782	3			N	-0-					1
08	837	N	782	-0-	-55	-0-	782	3			N	-0-					1
*09	799	N	799	-0-	-0-	-0-	799	3			N	-0-					1
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
06	300	N	62	-0-	-238	-0-	62	3			N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	917	-0-	-44	-0-	44	1	872	3	N	1	2	1			2
							1	9									
06	930	N	917	-0-	-13	-0-	62	1	854	3	N	1	2	1			1
							1	9									
07	936	N	936	-0-	-0-	-0-	58	1	877	3	N	1					2
							1	9									
08	940	N	940	-0-	-0-	-0-	62	1	877	3	N	1	2	1			1
							1	9									
09	930	N	906	-0-	-24	-0-	56	1	849	3	N	1					2
							1	9									
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					2

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1375	-0-	-51	-0-	110	1	1265	3	N	-0-	1	1			-0-
06	1350	N	1321	-0-	-29	-0-	128	1	1192	3	N	1					1
							1	9									
07	1364	N	1364	-0-	-0-	-0-	143	1	1221	3	N	-0-					1
08	1364	N	1332	-0-	-32	-0-	133	1	1199	3	N	-0-	1	1			-0-
09	1320	N	1290	-0-	-30	-0-	117	1	1172	3	N	1					1
							1	9									
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					1

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	15	1	180	3	Y	-0-					-0-
06	240	N	184	-0-	-56	-0-	14	1	170	3	Y	-0-					-0-
07	DLQ G-10		188	-0-	188	188	14	1	174	3	Y	-0-					-0-
08	DLQ G-10		137	-0-	137	325	10	1	127	3	Y	-0-					-0-
09	DLQ G-10		137	-0-	137	462	10	1	127	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	462					Y	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	658	N	658	-0-	-0-	-0-	52	1	604	3	N	2	4	1			2
							2	9									
06	615	N	615	-0-	-0-	-0-	61	1	553	3	N	1					3
							1	9									
07	608	N	608	-0-	-0-	-0-	59	1	547	3	N	2	4	1			1
							2	9									
08	651	N	600	-0-	-51	-0-	64	1	535	3	N	1					2
							1	9									
09	630	N	623	-0-	-7	-0-	63	1	558	3	N	2					4
							2	9									
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					4

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

05	807	N	807	-0-	-0-	-0-	47	1	760	3	N	-0-					2
06	777	N	777	-0-	-0-	-0-	28	1	2	2	N	-0-					2
							747	3									
07	824	N	824	-0-	-0-	-0-	50	1	5	2	N	1					3
							768	3	1	9							
08	806	N	797	-0-	-9	-0-	60	1	2	2	N	-0-					3
							735	3									
09	780	N	768	-0-	-12	-0-	57	1	4	2	N	3					6
							704	3	3	9							
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					6

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

05	620	N	570	-0-	-50	-0-	40	1	529	3	Y	1	2	1			-0-
							1	9									
06	570	N	531	-0-	-39	-0-	39	1	491	3	Y	1					1
							1	9									
07	DLQ G-10		538	-0-	538	538	36	1	502	3	Y	-0-					1
08	DLQ G-10		522	-0-	522	1060	37	1	484	3	Y	1					2
							1	9									
09	DLQ G-10		497	-0-	497	1557	35	1	462	3	Y	-0-	2	1			-0-
10	0	N	NO RPT	-0-	-0-	1557					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

05	1488	N	1406	-0-	-82	-0-	81	1	1324	3	N	1					5
							1	9									
06	1410	N	1353	-0-	-57	-0-	49	1	3	2	N	-0-					5
							1301	3									
07	1426	N	1401	-0-	-25	-0-	85	1	9	2	N	1					6
							1306	3	1	9							
08	1395	N	1222	-0-	-173	-0-	92	1	2	2	N	-0-					6
							1128	3									
09	1350	N	662	-0-	-688	-0-	49	1	3	2	N	3					9
							607	3	3	9							
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	683	N	683	-0-	-0-	-0-	40	1	643	3	N	-0-					80
06	656	N	656	-0-	-0-	-0-	55	1	592	3	N	8					88
							9	9									
07	668	N	668	-0-	-0-	-0-	61	1	605	3	N	2					90
							2	9									
08	682	N	657	-0-	-25	-0-	58	1	599	3	N	-0-					90
09	660	N	549	-0-	-111	-0-	52	1	497	3	N	-0-					90
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					90

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	851	N	851	-0-	-0-	-0-	113	1	738	3	Y	-0-			1	1	-0-
06	1097	N	1097	-0-	-0-	-0-	145	1	952	3	Y	-0-					-0-
07	DLQ G-10		1203	-0-	1203	1203	164	1	1039	3	Y	-0-					-0-
08	DLQ G-10		1240	-0-	1240	2443	172	1	1068	3	Y	-0-					-0-
09	DLQ G-10		915	-0-	915	3358	131	1	784	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3358					Y	NO RPT					-0-

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	189					N	NO RPT					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 08/25/2008 TOTAL DEPTH 7115 PERF. 7605 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	906	-0-		-117	-0-	51	1	854	3	N	1	1	1			1
								1	9									
06	960	N	933	-0-		-27	-0-	70	1	862	3	N	1	1	1			1
								1	9									
07	992	N	902	-0-		-90	-0-	70	1	832	3	N	-0-					1
08	899	N	858	-0-		-41	-0-	66	1	792	3	N	-0-	1	1			-0-
*09	953	N	953	-0-		-0-	-0-	63	1	889	3	N	1					1
								1	9									
10	899	N	NO RPT	-0-		-899	-0-					N	NO RPT					1

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1444	-0-		-75	-0-	81	1	1362	3	N	1	1	1			2
								1	9									
06	1440	N	1378	-0-		-62	-0-	103	1	1275	3	N	-0-	1	1			1
07	1457	N	1403	-0-		-54	-0-	108	1	1294	3	N	1					2
								1	9									
08	1457	N	1355	-0-		-102	-0-	104	1	1250	3	N	1	2	1			1
								1	9									
09	1380	N	1310	-0-		-70	-0-	87	1	1222	3	N	1	1	1			1
								1	9									
10	1395	N	NO RPT	-0-		-1395	-0-					N	NO RPT					1

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-		-3	-0-	4	1	55	3	N	-0-					-0-
06	60	N	60	-0-		-0-	-0-	8	1	52	3	N	-0-					-0-
07	62	N	62	-0-		-0-	-0-	9	1	53	3	N	-0-					-0-
08	62	N	60	-0-		-2	-0-	7	1	53	3	N	-0-					-0-
09	60	N	57	-0-		-3	-0-	5	1	52	3	N	-0-					-0-
10	62	N	NO RPT	-0-		-62	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	775	-0-		-62	-0-	44	1	730	3	N	1	1	1			1
								1	9									
06	805	N	805	-0-		-0-	-0-	60	1	744	3	N	1	1	1			1
								1	9									
07	775	N	668	-0-		-107	-0-	51	1	617	3	N	-0-					1
08	779	N	779	-0-		-0-	-0-	60	1	719	3	N	-0-	1	1			-0-
*09	908	N	908	-0-		-0-	-0-	60	1	847	3	N	1					1
								1	9									
10	682	N	NO RPT	-0-		-682	-0-					N	NO RPT					1

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	693	-0-		-82	-0-	41	1	652	3	Y	-0-					9
06	720	N	708	-0-		-12	-0-	94	1	614	3	Y	-0-					9
07	DLQ G-10		731	-0-		731	731	98	1	633	3	Y	-0-					9
08	DLQ G-10		698	-0-		698	1429	65	1	633	3	Y	-0-					9
09	DLQ G-10		584	-0-		584	2013	78	1	506	3	Y	-0-					9
10	0	N	NO RPT	-0-		-0-	2013					Y	NO RPT					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	13	1	214	3	N	-0-					80
06	330	N	167	-0-	-163	-0-	14	1	147	3	N	5					85
							6	9									
07	279	N	233	-0-	-46	-0-	21	1	212	3	N	-0-					85
08	228	N	228	-0-	-0-	-0-	20	1	205	3	N	3					88
							3	9									
*09	208	N	208	-0-	-0-	-0-	20	1	188	3	N	-0-					88
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					88

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	9	1	140	3	N	-0-					-0-
06	150	N	145	-0-	-5	-0-	12	1	133	3	N	-0-					-0-
07	155	N	148	-0-	-7	-0-	14	1	134	3	N	-0-					-0-
08	155	N	141	-0-	-14	-0-	12	1	129	3	N	-0-					-0-
09	150	N	125	-0-	-25	-0-	12	1	113	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	689	-0-	-55	-0-	42	1	647	3	Y	-0-					-0-
06	656	N	656	-0-	-0-	-0-	52	1	603	3	Y	1					1
							1	9									
07	DLQ G-10		640	-0-	640	640	52	1	588	3	Y	-0-					1
08	DLQ G-10		695	-0-	695	1335	66	1	629	3	Y	-0-	1	1			-0-
09	DLQ G-10		655	-0-	655	1990	52	1	603	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1990					Y	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	551	-0-	-7	-0-	31	1	512	3	N	7	6	1			7
							8	9									
06	540	N	522	-0-	-18	-0-	24	1	1	2	N	6	6	1			7
							490	3	7	9							
07	558	N	535	-0-	-23	-0-	37	1	2	2	N	6	3	1			10
							489	3	7	9							
08	558	N	524	-0-	-34	-0-	39	1	1	2	N	6	6	1			10
							477	3	7	9							
09	510	N	510	-0-	-0-	-0-	35	1	2	2	N	6	6	1			10
							466	3	7	9							
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					10

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	237	-0-	-11	-0-	19	1	218	3	Y	-0-					-0-
06	240	N	226	-0-	-14	-0-	22	1	204	3	Y	-0-					-0-
07	DLQ G-10		260	-0-	260	260	27	1	233	3	Y	-0-					-0-
08	DLQ G-10		272	-0-	272	532	27	1	245	3	Y	-0-					-0-
09	DLQ G-10		266	-0-	266	798	24	1	242	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	798					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	995	-0-	-59	-0-	57	1	938	3	N	-0-					10
06	1004	N	1004	-0-	-0-	-0-	88	1	2	2	N	4					14
							910	3	4	9							
07	992	N	991	-0-	-1	-0-	123	1	6	2	N	1	15	1			-0-
							861	3	1	9							
08	992	N	970	-0-	-22	-0-	116	1	2	2	N	-0-					-0-
							852	3									
09	990	N	907	-0-	-83	-0-	111	1	4	2	N	-0-					-0-
							792	3									
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	683	N	683	-0-	-0-	-0-	39	1	644	3	N	-0-					2
06	668	N	668	-0-	-0-	-0-	24	1	1	2	N	-0-					2
							643	3									
07	682	N	676	-0-	-6	-0-	41	1	4	2	N	-0-					2
							631	3									
08	682	N	656	-0-	-26	-0-	49	1	1	2	N	-0-					2
							606	3									
09	660	N	614	-0-	-46	-0-	45	1	3	2	N	3					5
							563	3	3	9							
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					5

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	596	-0-	-55	-0-	35	1	561	3	N	-0-					170
06	560	N	560	-0-	-0-	-0-	47	1	513	3	N	-0-					170
07	589	N	559	-0-	-30	-0-	51	1	508	3	N	-0-					170
08	589	N	527	-0-	-62	-0-	46	1	481	3	N	-0-					170
09	570	N	452	-0-	-118	-0-	43	1	409	3	N	-0-					170
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					170

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	628	N	628	-0-	-0-	-0-	37	1	591	3	N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	52	1	561	3	N	-0-					-0-
07	682	N	625	-0-	-57	-0-	57	1	568	3	N	-0-					-0-
08	620	N	613	-0-	-7	-0-	54	1	559	3	N	-0-					-0-
09	600	N	520	-0-	-80	-0-	49	1	471	3	N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	428	-0-	-37	-0-	24	1	398	3	N	5	4	1			5
							6	9									
06	420	N	414	-0-	-6	-0-	19	1	1	2	N	4	4	1			5
							390	3	4	9							
07	434	N	422	-0-	-12	-0-	29	1	2	2	N	4	2	1			7
							387	3	4	9							
08	434	N	410	-0-	-24	-0-	31	1	1	2	N	3	4	1			6
							375	3	3	9							
09	420	N	397	-0-	-23	-0-	28	1	1	2	N	4	4	1			6
							364	3	4	9							
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					6

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	944	N	944	-0-	-0-	-0-	41	1	896	3	N	6					20
							7	9									
06	780	N	717	-0-	-63	-0-	30	1	683	3	N	4					24
							4	9									
07	961	N	907	-0-	-54	-0-	42	1	864	3	N	1					25
							1	9									
08	930	N	801	-0-	-129	-0-	39	1	762	3	N	-0-					25
09	720	N	230	-0-	-490	-0-	12	1	217	3	N	1					26
							1	9									
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					26

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1260	-0-	-11	-0-	1260	3			N	-0-					-0-
06	1230	N	1217	-0-	-13	-0-	1217	3			N	-0-					-0-
07	1271	N	1231	-0-	-40	-0-	1231	3			N	-0-					-0-
08	1271	N	1131	-0-	-140	-0-	1131	3			N	-0-					-0-
09	1230	N	1178	-0-	-52	-0-	1178	3			N	-0-					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1046	-0-	-70	-0-	60	1	986	3	N	-0-					3
06	1050	N	969	-0-	-81	-0-	35	1	2	2	N	1					4
							931	3	1	9							
07	1054	N	1026	-0-	-28	-0-	62	1	6	2	N	-0-					4
							958	3									
08	1054	N	970	-0-	-84	-0-	73	1	2	2	N	-0-					4
							895	3									
*09	968	N	968	-0-	-0-	-0-	72	1	5	2	N	3					7
							888	3	3	9							
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					7

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	9	1	140	3	N	-0-					1
06	150	N	64	-0-	-86	-0-	5	1	59	3	N	-0-					1
07	173	N	173	-0-	-0-	-0-	16	1	157	3	N	-0-					1
08	198	N	198	-0-	-0-	-0-	17	1	181	3	N	-0-					1
*09	183	N	183	-0-	-0-	-0-	17	1	166	3	N	-0-					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1307	N	1307	-0-	-0-	-0-	75	1	1231	3	N	1					4
							1	9									
06	1281	N	1281	-0-	-0-	-0-	47	1	3	2	N	-0-					4
							1231	3									
07	1309	N	1309	-0-	-0-	-0-	79	1	8	2	N	-0-					4
							1222	3									
08	1302	N	1293	-0-	-9	-0-	97	1	3	2	N	-0-					4
							1193	3									
09	1290	N	1256	-0-	-34	-0-	93	1	6	2	N	5					9
							1151	3	6	9							
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					9

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	622	N	622	-0-	-0-	-0-	36	1	585	3	N	1					2
							1	9									
06	601	N	601	-0-	-0-	-0-	22	1	1	2	N	-0-					2
							578	3									
07	620	N	616	-0-	-4	-0-	37	1	4	2	N	-0-					2
							575	3									
08	620	N	609	-0-	-11	-0-	46	1	1	2	N	-0-					2
							562	3									
09	600	N	593	-0-	-7	-0-	44	1	3	2	N	2					4
							544	3	2	9							
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					4

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	561	-0-	-28	-0-	32	1	529	3	N	-0-					2
06	570	N	538	-0-	-32	-0-	20	1	1	2	N	-0-					2
							517	3									
07	558	N	556	-0-	-2	-0-	34	1	3	2	N	-0-					2
							519	3									
08	558	N	536	-0-	-22	-0-	40	1	1	2	N	-0-					2
							495	3									
09	540	N	518	-0-	-22	-0-	38	1	3	2	N	2					4
							475	3	2	9							
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					4

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	191	-0-	-57	-0-	11	1	180	3	N	-0-					3
06	210	N	190	-0-	-20	-0-	25	1	165	3	N	-0-					3
07	217	N	194	-0-	-23	-0-	26	1	168	3	N	-0-					3
08	186	N	125	-0-	-61	-0-	12	1	113	3	N	-0-					3
*09	182	N	182	-0-	-0-	-0-	24	1	158	3	N	-0-					3
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					3

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1490	N	1490	-0-	-0-	-0-	83	1	1388	3	N	17	14	1			17
							19	9									
06	1380	N	1297	-0-	-83	-0-	59	1	2	2	N	13	15	1			15
							1222	3	14	9							
07	1457	N	1352	-0-	-105	-0-	94	1	5	2	N	14	7	1			22
							1238	3	15	9							
08	1457	N	1340	-0-	-117	-0-	100	1	2	2	N	13	14	1			21
							1224	3	14	9							
09	1290	N	1195	-0-	-95	-0-	83	1	4	2	N	12	13	1			20
							1095	3	13	9							
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					20

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	2113	-0-	-57	-0-	118	1	1971	3	N	22	19	1			22
							24	9									
06	2070	N	1989	-0-	-81	-0-	91	1	3	2	N	18	19	1			21
							1875	3	20	9							
07	2108	N	2036	-0-	-72	-0-	142	1	8	2	N	19	10	1			30
							1865	3	21	9							
08	2108	N	2070	-0-	-38	-0-	155	1	3	2	N	19	19	1			30
							1891	3	21	9							
09	1980	N	1966	-0-	-14	-0-	137	1	7	2	N	18	19	1			29
							1802	3	20	9							
10	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					29

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	410	-0-	-24	-0-	24	1	383	3	Y	3	3	1			3
							3	9									
06	400	N	400	-0-	-0-	-0-	34	1	364	3	Y	2	2	1			3
							2	9									
07	DLQ G-10		415	-0-	415	415	37	1	376	3	Y	2	3	1			2
							2	9									
08	DLQ G-10		409	-0-	409	824	34	1	373	3	Y	2	2	1			2
							2	9									
09	DLQ G-10		373	-0-	373	1197	31	1	340	3	Y	2	1	1			3
							2	9									
10	0	N	NO RPT	-0-	-0-	1197					Y	NO RPT					3

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1645	N	1645	-0-	-0-	-0-	96	1	1539	3	Y	9	10	1			11
							10	9									
06	1500	N	1414	-0-	-86	-0-	119	1	1288	3	Y	6	7	1			10
							7	9									
07	DLQ G-10		1549	-0-	1549	1549	139	1	1403	3	Y	6	7	1			9
							7	9									
08	DLQ G-10		1330	-0-	1330	2879	111	1	1213	3	Y	5	7	1			7
							6	9									
09	DLQ G-10		1204	-0-	1204	4083	100	1	1097	3	Y	6	4	1			9
							7	9									
10	0	N	NO RPT	-0-	-0-	4083					Y	NO RPT					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1626	-0-	-48	-0-	102	1	1513	3	Y	10	40	1			16
							11	9									
06	1590	N	1536	-0-	-54	-0-	97	1	1431	3	Y	7	1	8			22
							8	9									
07	DLQ G-10		1315	-0-	1315	1315	82	1	1231	3	Y	2	21	1			3
							2	9									
08	DLQ G-10		1700	-0-	1700	3015	110	1	1581	3	Y	8					11
							9	9									
09	DLQ G-10		1693	-0-	1693	4708	110	1	1570	3	Y	12					23
							13	9									
10	0	N	NO RPT	-0-	-0-	4708					Y	NO RPT					23

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	782	-0-	-241	-0-	34	1	748	3	N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	27	1	610	3	N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	25	1	519	3	N	-0-					-0-
08	775	N	526	-0-	-249	-0-	25	1	501	3	N	-0-					-0-
09	630	N	470	-0-	-160	-0-	24	1	446	3	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1080	-0-	-5	-0-	58	1	1013	3	N	8	10	1			8
							9	9									
06	1025	N	1025	-0-	-0-	-0-	62	1	955	3	N	7	5	1			10
							8	9									
07	1054	N	994	-0-	-60	-0-	72	1	1	2	N	6	10	1			6
							914	3	7	9							
08	1085	N	1037	-0-	-48	-0-	80	1	950	3	N	6	2	1			10
							7	9									
09	1020	N	781	-0-	-239	-0-	55	1	1	2	N	5	7	1			8
							719	3	6	9							
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					8

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1068	N	1068	-0-	-0-	-0-	76	1	992	2	N	-0-					33
06	1037	N	1037	-0-	-0-	-0-	77	1	960	2	N	-0-					33
07	1085	N	1065	-0-	-20	-0-	81	1	984	2	N	-0-					33
08	1054	N	1047	-0-	-7	-0-	81	1	964	2	N	2					35
							2	9									
09	1050	N	1006	-0-	-44	-0-	83	1	923	2	N	-0-					35
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					35

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	X	4554	-0-	-220	-0-	302	1	4197	3	N	50					250
							55	9									
06	4590	X	4276	-0-	-314	-0-	271	1	3988	3	N	15	187	1	3	8	75
							17	9									
07	4650	X	4406	-0-	-244	-0-	286	1	4120	3	N	-0-					75
08	4588	X	4401	-0-	-187	-0-	282	1	4119	3	N	-0-					75
09	4410	X	4184	-0-	-226	-0-	260	1	3899	3	N	23	1	8			97
							25	9									
10	4557	X	NO RPT	-0-	-4557	-0-					N	NO RPT					97

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
06	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
08	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-
09	60	N	48	-0-	-12	-0-	4	1	44	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	121	-0-	-313	-0-	6	1	114	3	N	1	1	1			1
							1	9									
06	390	N	296	-0-	-94	-0-	20	1	276	3	N	-0-	1	1			-0-
07	397	N	397	-0-	-0-	-0-	25	1	371	3	N	1					1
							1	9									
08	289	N	289	-0-	-0-	-0-	19	1	270	3	N	-0-	1	1			-0-
09	300	N	243	-0-	-57	-0-	15	1	227	3	N	1					1
							1	9									
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782	X	3541	-0-	-241	-0-	204	1	3269	3	N	62	3	8			306
							68	9									
06	3660	X	3469	-0-	-191	-0-	284	1	3083	3	N	93	167	1			232
							102	9									
07	3782	X	3463	-0-	-319	-0-	313	1	3095	3	N	50					282
							55	9									
08	3689	X	3410	-0-	-279	-0-	294	1	3047	3	N	63					345
							69	9									
09	3570	X	3050	-0-	-520	-0-	283	1	2720	3	N	43	1	8			387
							47	9									
10	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					387

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1303	N	1303	-0-	-0-	-0-	75	1	1228	3	N	-0-					4
06	1260	N	1258	-0-	-2	-0-	46	1	3	2	N	1					5
							1208	3	1	9							
07	1302	N	1268	-0-	-34	-0-	77	1	8	2	N	-0-					5
							1183	3									
08	1302	N	1251	-0-	-51	-0-	94	1	2	2	N	-0-					5
							1155	3									
09	1260	N	1205	-0-	-55	-0-	89	1	6	2	N	6					11
							1103	3	7	9							
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					11

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	57	-0-	-36	-0-	3	1	50	3	N	4					81
							4	9									
06	150	N	53	-0-	-97	-0-	2	1	51	3	N	-0-					81
07	62	N	53	-0-	-9	-0-	3	1	49	3	N	1					82
							1	9									
08	62	N	51	-0-	-11	-0-	4	1	45	3	N	2					84
							2	9									
09	60	N	51	-0-	-9	-0-	4	1	46	3	N	1					85
							1	9									
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					85

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	377	-0-	-26	-0-	22	1	353	3	Y	2	2	1			3
							2	9									
06	390	N	377	-0-	-13	-0-	32	1	344	3	Y	1	2	1			2
							1	9									
07	DLQ G-10		390	-0-	390	390	35	1	353	3	Y	2	2	1			2
							2	9									
08	DLQ G-10		417	-0-	417	807	35	1	380	3	Y	2	2	1			2
							2	9									
09	DLQ G-10		347	-0-	347	1154	29	1	316	3	Y	2	1	1			3
							2	9									
10	0	N	NO RPT	-0-	-0-	1154					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	213	-0-	-4	-0-		12	1	200	3	Y	1	1	1			2
								1	9									
06	210	N	205	-0-	-5	-0-		17	1	188	3	Y	-0-	1	1			1
07	DLQ G-10		215	-0-	215	215		19	1	195	3	Y	1	1	1			1
								1	9									
08	DLQ G-10		211	-0-	211	426		18	1	192	3	Y	1	1	1			1
								1	9									
09	DLQ G-10		195	-0-	195	621		16	1	178	3	Y	1	1	1			1
								1	9									
10	0	N	NO RPT	-0-	-0-	621						Y	NO RPT					1

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	712	-0-	-1	-0-		38	1	667	3	N	6	7	1			6
								7	9									
06	690	N	688	-0-	-2	-0-		42	1	642	3	N	4	3	1			7
								4	9									
07	713	N	691	-0-	-22	-0-		50	1	1	2	N	4	7	1			4
								636	3	4	9							
08	713	N	696	-0-	-17	-0-		54	1	636	3	N	5	2	1			7
								6	9									
09	690	N	666	-0-	-24	-0-		47	1	1	2	N	4	5	1			6
								614	3	4	9							
10	682	N	NO RPT	-0-	-682	-0-						N	NO RPT					6

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1449	N	1449	-0-	-0-	-0-		78	1	1359	3	N	11	14	1			11
								12	9									
06	1362	N	1362	-0-	-0-	-0-		83	1	1269	3	N	9	7	1			13
								10	9									
07	1365	N	1365	-0-	-0-	-0-		99	1	1	2	N	9	14	1			8
								1255	3	10	9							
08	1322	N	1322	-0-	-0-	-0-		102	1	1211	3	N	8	3	1			13
								9	9									
*09	1244	N	1244	-0-	-0-	-0-		88	1	1	2	N	9	10	1			12
								1145	3	10	9							
10	1116	N	NO RPT	-0-	-1116	-0-						N	NO RPT					12

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	498	-0-	-91	-0-		28	1	463	3	N	6	5	1			6
								7	9									
06	510	N	455	-0-	-55	-0-		21	1	1	2	N	4	5	1			5
								429	3	4	9							
07	558	N	453	-0-	-105	-0-		32	1	2	2	N	4	2	1			7
								415	3	4	9							
08	496	N	417	-0-	-79	-0-		31	1	1	2	N	5	5	1			7
								379	3	6	9							
*09	1282	N	1282	-0-	-0-	-0-		89	1	4	2	N	13	7	1			13
								1175	3	14	9							
10	465	N	NO RPT	-0-	-465	-0-						N	NO RPT					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	617	-0-	-3	-0-	36	1	573	3	N	7					176
							8	9									
06	630	N	604	-0-	-26	-0-	51	1	553	3	N	-0-					176
07	651	N	614	-0-	-37	-0-	55	1	546	3	N	12					188
							13	9									
08	635	N	635	-0-	-0-	-0-	54	1	564	3	N	15					203
							17	9									
09	600	N	543	-0-	-57	-0-	51	1	492	3	N	-0-					203
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					203

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1046	N	1046	-0-	-0-	-0-	152	1	888	3	N	5					301
							6	9									
06	1050	N	1026	-0-	-24	-0-	154	1	863	3	N	8					309
							9	9									
07	1097	N	1097	-0-	-0-	-0-	170	1	1	2	N	47					356
							874	3	52	9							
08	1097	N	1097	-0-	-0-	-0-	174	1	865	3	N	53	184	1			225
							58	9									
09	1020	N	998	-0-	-22	-0-	162	1	1	2	N	-0-					225
							835	3									
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					225

DUKE WILSON 21 WELL #: 16 RRCID -> 280431 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	887	-0-	-2213	37237	186	1	701	3	N	-0-					212
06	3000	N	864	-0-	-2136	35101	194	1	670	3	N	-0-					212
07	3100	N	898	-0-	-2202	32899	203	1	695	3	N	-0-					212
08	3100	N	886	-0-	-2214	30685	202	1	684	3	N	-0-					212
*09	3000	N	808	-0-	-2192	28493	137	1	671	3	N	-0-					212
10	899	N	NO RPT	-0-	-899	27594					N	NO RPT					212

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					-0-
06	900	N	875	-0-	-25	-0-	875	2			Y	-0-					-0-
07	1011	N	1011	-0-	-0-	-0-	1011	2			Y	-0-					-0-
08	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					-0-
09	1067	N	1067	-0-	-0-	-0-	1067	2			Y	-0-					-0-
*10	1289	N	1289	-0-	-0-	-0-	1289	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	551	-0-	-38	-0-	551	2			Y	-0-					-0-
06	810	N	627	-0-	-183	-0-	627	2			Y	-0-					-0-
07	682	N	615	-0-	-67	-0-	615	2			Y	-0-					-0-
08	558	N	509	-0-	-49	-0-	509	2			Y	-0-					-0-
09	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
*10	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
06	150	N	123	-0-	-27	-0-	123	2			Y	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
08	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
10	310	N	110	-0-	-200	-0-	110	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	2			Y	-0-					-0-
08	155	N	45	-0-	-110	-0-	45	2			Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
10	124	N	94	-0-	-30	-0-	94	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
09	240	N	181	-0-	-59	-0-	181	2			N	-0-					-0-
*10	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
09	210	N	77	-0-	-133	-0-	77	2			N	-0-					-0-
*10	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

05	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
09	270	N	197	-0-	-73	-0-	197	2			N	-0-					-0-
*10	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
07	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
09	390	N	350	-0-	-40	-0-	350	2			N	-0-					-0-
*10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

05	558	N	327	-0-	-231	-0-	327	2			Y	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
09	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					-0-
*10	732	N	732	-0-	-0-	-0-	732	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

05	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
08	155	N	32	-0-	-123	-0-	32	2			N	-0-					-0-
09	240	N	99	-0-	-141	-0-	99	2			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

05	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
*10	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
08	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

05	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
08	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
09	540	N	402	-0-	-138	-0-	402	2			N	-0-					-0-
10	527	N	471	-0-	-56	-0-	471	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

05	403	N	256	-0-	-147	-0-	256	2			Y	-0-					-0-
06	390	N	262	-0-	-128	-0-	262	2			Y	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-
*10	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

05	713	N	609	-0-	-104	-0-	609	2			Y	-0-					-0-
06	857	N	857	-0-	-0-	-0-	857	2			Y	-0-					-0-
07	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					-0-
08	723	N	723	-0-	-0-	-0-	723	2			Y	-0-					-0-
09	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					-0-
*10	1020	N	1020	-0-	-0-	-0-	1020	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	274	-0-	-129	-0-	274	2			Y	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
07	341	N	328	-0-	-13	-0-	328	2			Y	-0-					-0-
08	279	N	276	-0-	-3	-0-	276	2			Y	-0-					-0-
09	360	N	338	-0-	-22	-0-	338	2			Y	-0-					-0-
10	341	N	324	-0-	-17	-0-	324	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
09	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*10	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
09	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					-0-
*10	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	154	-0-	-63	-0-	154	2			N	-0-					-0-
06	270	N	246	-0-	-24	-0-	246	2			N	-0-					-0-
07	248	N	176	-0-	-72	-0-	176	2			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
09	240	N	194	-0-	-46	-0-	194	2			N	-0-					-0-
*10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
*10	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	327	-0-	-479	-0-	327	2			N	-0-					-0-
06	600	N	38	-0-	-562	-0-	38	2			N	-0-					-0-
07	403	N	153	-0-	-250	-0-	153	2			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
*10	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
07	403	N	351	-0-	-52	-0-	351	2			N	-0-					-0-
08	403	N	326	-0-	-77	-0-	326	2			N	-0-					-0-
09	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-
*10	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
06	210	N	167	-0-	-43	-0-	167	2			N	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
08	217	N	134	-0-	-83	-0-	134	2			N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
*10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
08	620	N	564	-0-	-56	-0-	564	2			N	-0-					-0-
09	720	N	524	-0-	-196	-0-	524	2			N	-0-					-0-
*10	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
07	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-
08	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					-0-
09	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					-0-
10	651	N	563	-0-	-88	-0-	563	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	430	-0-	-97	-0-	430	2			Y	-0-					-0-
06	510	N	453	-0-	-57	-0-	453	2			Y	-0-					-0-
07	496	N	441	-0-	-55	-0-	441	2			Y	-0-					-0-
08	434	N	406	-0-	-28	-0-	406	2			Y	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					-0-
*10	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	311	-0-	-92	-0-	311	2			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
09	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
*10	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
08	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
08	248	N	187	-0-	-61	-0-	187	2			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
10	279	N	219	-0-	-60	-0-	219	2			N	-0-					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

05	341	N	306	-0-	-35	-0-	306	2			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
08	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
*10	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
07	310	N	243	-0-	-67	-0-	243	2			N	-0-					-0-
08	341	N	207	-0-	-134	-0-	207	2			N	-0-					-0-
09	330	N	286	-0-	-44	-0-	286	2			N	-0-					-0-
10	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-

SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	88	-0-	-129	-0-	41	1	47	2	N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	96	1	102	2	N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	128	1	111	2	N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	135	1	155	2	N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	113	1	138	2	N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	123	1	130	2	N	-0-					-0-
08	279	N	276	-0-	-3	-0-	148	1	128	2	N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	134	1	122	2	N	-0-					-0-
*10	261	N	261	-0-	-0-	-0-	107	1	154	2	N	-0-					-0-

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	178	N	178	-0-	-0-	-0-	83	1	95	2	N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	105	1	128	2	N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	106	1	112	2	N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	127	1	110	2	N	-0-					-0-
09	240	N	203	-0-	-37	-0-	106	1	97	2	N	-0-					-0-
*10	230	N	230	-0-	-0-	-0-	94	1	136	2	N	-0-					-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
10	465	N	421	-0-	-44	-0-	421	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	2			Y	-0-					-0-
*10	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
07	310	N	36	-0-	-274	-0-	36	2			N	-0-					-0-
08	310	N	18	-0-	-292	-0-	18	2			N	-0-					-0-
09	300	N	53	-0-	-247	-0-	53	2			N	-0-					-0-
*10	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-
10	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	104	1	119	2	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	68	1	83	2	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	65	1	68	2	N	-0-					-0-
08	217	N	205	-0-	-12	-0-	110	1	95	2	N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	89	1	81	2	N	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	90	1	130	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	324	N	324	-0-	-0-	-0-	151	1	173	2	N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	133	1	162	2	N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	133	1	141	2	N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	185	1	160	2	N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	178	1	162	2	N	-0-					-0-
*10	297	N	297	-0-	-0-	-0-	122	1	175	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	716	N	716	-0-	-0-	-0-	334	1	382	2	N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	293	1	357	2	N	-0-					-0-
07	677	N	677	-0-	-0-	-0-	329	1	348	2	N	-0-					-0-
08	713	N	703	-0-	-10	-0-	376	1	327	2	N	-0-					-0-
09	741	N	741	-0-	-0-	-0-	388	1	353	2	N	-0-					-0-
*10	800	N	800	-0-	-0-	-0-	328	1	472	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25	N	25	-0-	-0-	-0-	12	1	13	2	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	14	1	18	2	N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
08	31	N	30	-0-	-1	-0-	16	1	14	2	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	14	1	12	2	N	-0-					-0-
*10	13	N	13	-0-	-0-	-0-	5	1	8	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1249	N	1249	-0-	-0-	-0-	582	1	667	2	N	-0-					-0-
06	630	N	493	-0-	-137	-0-	222	1	271	2	N	-0-					-0-
07	651	N	450	-0-	-201	-0-	219	1	231	2	N	-0-					-0-
08	651	N	234	-0-	-417	-0-	125	1	109	2	N	-0-					-0-
09	480	N	378	-0-	-102	-0-	198	1	180	2	N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					-0-
06	1281	N	1281	-0-	-0-	-0-	1281	2			Y	-0-					-0-
07	1287	N	1287	-0-	-0-	-0-	1287	2			Y	-0-					-0-
08	1103	N	1103	-0-	-0-	-0-	1103	2			Y	-0-					-0-
09	1485	N	1485	-0-	-0-	-0-	1485	2			Y	-0-					-0-
*10	1662	N	1662	-0-	-0-	-0-	1662	2			Y	-0-					-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	1148					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	1148					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	1148					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	1148					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	1148					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	1148					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
06	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
07	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
08	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
09	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
*10	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
06	840	N	760	-0-	-80	-0-	760	2			N	-0-					-0-
07	899	N	703	-0-	-196	-0-	703	2			N	-0-					-0-
08	899	N	636	-0-	-263	-0-	636	2			N	-0-					-0-
09	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
*10	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
06	120	N	79	-0-	-41	-0-	79	2			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
10	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-
08	310	N	265	-0-	-45	-0-	265	2			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
*10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

05	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	155	N	101	-0-	-54	-0-	101	2			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

05	496	N	382	-0-	-114	-0-	382	2			N	-0-					-0-
06	390	N	318	-0-	-72	-0-	318	2			N	-0-					-0-
07	403	N	291	-0-	-112	-0-	291	2			N	-0-					-0-
08	372	N	296	-0-	-76	-0-	296	2			N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
*10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	395	-0-	-8	-0-	395	2			N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
07	465	N	391	-0-	-74	-0-	391	2			N	-0-					-0-
08	403	N	319	-0-	-84	-0-	319	2			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
10	403	N	361	-0-	-42	-0-	361	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

05	372	N	290	-0-	-82	-0-	290	2			N	-0-					-0-
06	300	N	261	-0-	-39	-0-	261	2			N	-0-					-0-
07	310	N	191	-0-	-119	-0-	191	2			N	-0-					-0-
08	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
09	270	N	259	-0-	-11	-0-	259	2			N	-0-					-0-
*10	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

05	217	N	180	-0-	-37	-0-	180	2			N	-0-					-0-
06	240	N	147	-0-	-93	-0-	147	2			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

05	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
06	810	N	768	-0-	-42	-0-	768	2			N	-0-					-0-
07	837	N	831	-0-	-6	-0-	831	2			N	-0-					-0-
08	837	N	654	-0-	-183	-0-	654	2			N	-0-					-0-
09	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
10	837	N	789	-0-	-48	-0-	789	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	10	1	12	2	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
08	248	N	152	-0-	-96	-0-	152	2			N	-0-					-0-
09	240	N	210	-0-	-30	-0-	210	2			N	-0-					-0-
10	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
*10	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	29	1	33	2	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	27	1	33	2	N	-0-					-0-
07	62	N	33	-0-	-29	-0-	16	1	17	2	N	-0-					-0-
08	62	N	32	-0-	-30	-0-	17	1	15	2	N	-0-					-0-
09	60	N	25	-0-	-35	-0-	13	1	12	2	N	-0-					-0-
10	31	N	29	-0-	-2	-0-	12	1	17	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	83	-0-	-0-	-0-	39	1	44	2	N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	39	1	48	2	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	27	1	28	2	N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	47	1	41	2	N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	58	1	53	2	N	-0-					-0-
*10	86	N	86	-0-	-0-	-0-	35	1	51	2	N	-0-					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
06	300	N	234	-0-	-66	-0-	234	2			N	-0-					-0-
07	310	N	246	-0-	-64	-0-	246	2			N	-0-					-0-
08	279	N	220	-0-	-59	-0-	220	2			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	810	-0-	-182	-0-	810	2			N	-0-					-0-
06	960	N	771	-0-	-189	-0-	771	2			N	-0-					-0-
07	899	N	731	-0-	-168	-0-	731	2			N	-0-					-0-
08	806	N	718	-0-	-88	-0-	718	2			N	-0-					-0-
09	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
*10	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

05	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
06	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
07	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
08	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
09	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
*10	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

05	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
06	570	N	414	-0-	-156	-0-	414	2			N	-0-					-0-
07	527	N	378	-0-	-149	-0-	378	2			N	-0-					-0-
08	527	N	340	-0-	-187	-0-	340	2			N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
*10	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

05	1054	N	996	-0-	-58	-0-	996	2			N	-0-					-0-
06	1050	N	961	-0-	-89	-0-	961	2			N	-0-					-0-
07	1054	N	999	-0-	-55	-0-	999	2			N	-0-					-0-
08	992	N	883	-0-	-109	-0-	883	2			N	-0-					-0-
09	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
*10	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

05	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
08	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
*10	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

05	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
06	300	N	262	-0-	-38	-0-	262	2			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
08	279	N	199	-0-	-80	-0-	199	2			N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
10	310	N	276	-0-	-34	-0-	276	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	350	-0-	-53	-0-	350	2			N	-0-					-0-
06	390	N	306	-0-	-84	-0-	306	2			N	-0-					-0-
07	372	N	311	-0-	-61	-0-	311	2			N	-0-					-0-
08	341	N	277	-0-	-64	-0-	277	2			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
*10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

05	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-
06	600	N	553	-0-	-47	-0-	553	2			N	-0-					-0-
07	651	N	595	-0-	-56	-0-	595	2			N	-0-					-0-
08	589	N	496	-0-	-93	-0-	496	2			N	-0-					-0-
09	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
*10	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
06	300	N	254	-0-	-46	-0-	254	2			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
10	496	N	292	-0-	-204	-0-	292	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

05	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
06	150	N	105	-0-	-45	-0-	105	2			N	-0-					-0-
07	186	N	82	-0-	-104	-0-	82	2			N	-0-					-0-
08	186	N	28	-0-	-158	-0-	28	2			N	-0-					-0-
09	120	N	58	-0-	-62	-0-	58	2			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

05	930	N	809	-0-	-121	-0-	809	2			N	-0-					-0-
06	930	N	849	-0-	-81	-0-	849	2			N	-0-					-0-
07	868	N	808	-0-	-60	-0-	808	2			N	-0-					-0-
08	806	N	623	-0-	-183	-0-	623	2			N	-0-					-0-
09	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
*10	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

05	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
06	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
08	248	N	204	-0-	-44	-0-	204	2			N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*10	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

05	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
06	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
07	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
08	1860	N	1199	-0-	-661	-0-	1199	2			N	-0-					-0-
09	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
*10	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	420	-0-	-76	-0-	420	2			N	-0-					-0-
06	450	N	432	-0-	-18	-0-	432	2			N	-0-					-0-
07	496	N	410	-0-	-86	-0-	410	2			N	-0-					-0-
08	434	N	309	-0-	-125	-0-	309	2			N	-0-					-0-
09	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
*10	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
06	960	N	915	-0-	-45	-0-	915	2			N	-0-					-0-
07	1085	N	909	-0-	-176	-0-	909	2			N	-0-					-0-
08	1023	N	661	-0-	-362	-0-	661	2			N	-0-					-0-
09	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
*10	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

05	279	N	190	-0-	-89	-0-	190	2			N	-0-					-0-
06	270	N	236	-0-	-34	-0-	236	2			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
10	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
07	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
08	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
09	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
*10	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
06	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
07	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
08	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
09	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
*10	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

05	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
06	1110	N	1076	-0-	-34	-0-	1076	2			N	-0-					-0-
07	1147	N	994	-0-	-153	-0-	994	2			N	-0-					-0-
08	1240	N	789	-0-	-451	-0-	789	2			N	-0-					-0-
09	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
*10	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

05	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
06	750	N	672	-0-	-78	-0-	672	2			N	-0-					-0-
07	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
08	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
09	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
10	837	N	836	-0-	-1	-0-	836	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

05	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
06	750	N	660	-0-	-90	-0-	660	2			N	-0-					-0-
07	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
08	744	N	601	-0-	-143	-0-	601	2			N	-0-					-0-
09	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
*10	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

05	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
08	465	N	300	-0-	-165	-0-	300	2			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*10	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

05	589	N	502	-0-	-87	-0-	502	2			N	-0-					-0-
06	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
07	682	N	487	-0-	-195	-0-	487	2			N	-0-					-0-
08	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
09	840	N	692	-0-	-148	-0-	692	2			N	-0-					-0-
10	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
06	120	N	92	-0-	-28	-0-	92	2			N	-0-					-0-
07	124	N	63	-0-	-61	-0-	63	2			N	-0-					-0-
08	124	N	36	-0-	-88	-0-	36	2			N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
10	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

05	155	N	72	-0-	-83	-0-	72	2			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
09	180	N	124	-0-	-56	-0-	124	2			N	-0-					-0-
*10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

05	434	N	336	-0-	-98	-0-	336	2			N	-0-					-0-
06	420	N	321	-0-	-99	-0-	321	2			N	-0-					-0-
07	403	N	358	-0-	-45	-0-	358	2			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
10	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

05	248	N	156	-0-	-92	-0-	156	2			N	-0-					-0-
06	270	N	163	-0-	-107	-0-	163	2			N	-0-					-0-
07	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
*10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

05	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
06	150	N	115	-0-	-35	-0-	115	2			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
10	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

05	930	N	911	-0-	-19	-0-	911	2			N	-0-					-0-
06	990	N	820	-0-	-170	-0-	820	2			N	-0-					-0-
07	961	N	739	-0-	-222	-0-	739	2			N	-0-					-0-
08	899	N	628	-0-	-271	-0-	628	2			N	-0-					-0-
09	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
*10	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
06	240	N	182	-0-	-58	-0-	182	2			N	-0-					-0-
07	217	N	90	-0-	-127	-0-	90	2			N	-0-					-0-
08	217	N	39	-0-	-178	-0-	39	2			N	-0-					-0-
09	180	N	81	-0-	-99	-0-	81	2			N	-0-					-0-
10	93	N	30	-0-	-63	-0-	30	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

05	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	2			N	-0-					-0-
08	341	N	285	-0-	-56	-0-	285	2			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
10	310	N	235	-0-	-75	-0-	235	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

05	496	N	465	-0-	-31	-0-	465	2			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
08	465	N	417	-0-	-48	-0-	417	2			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
*10	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

05	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
07	527	N	501	-0-	-26	-0-	501	2			N	-0-					-0-
08	527	N	426	-0-	-101	-0-	426	2			N	-0-					-0-
09	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
*10	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
08	465	N	227	-0-	-238	-0-	227	2			N	-0-					-0-
09	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
10	403	N	369	-0-	-34	-0-	369	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	801	-0-	-67	-0-	801	2			N	-0-					-0-
06	810	N	752	-0-	-58	-0-	752	2			N	-0-					-0-
07	930	N	803	-0-	-127	-0-	803	2			N	-0-					-0-
08	806	N	627	-0-	-179	-0-	627	2			N	-0-					-0-
09	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
10	806	N	790	-0-	-16	-0-	790	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
07	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
08	744	N	526	-0-	-218	-0-	526	2			N	-0-					-0-
09	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
10	775	N	698	-0-	-77	-0-	698	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
08	589	N	420	-0-	-169	-0-	420	2			N	-0-					-0-
09	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
*10	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
06	270	N	201	-0-	-69	-0-	201	2			N	-0-					-0-
07	372	N	199	-0-	-173	-0-	199	2			N	-0-					-0-
08	248	N	121	-0-	-127	-0-	121	2			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
10	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
07	465	N	399	-0-	-66	-0-	399	2			N	-0-					-0-
08	465	N	233	-0-	-232	-0-	233	2			N	-0-					-0-
09	480	N	340	-0-	-140	-0-	340	2			N	-0-					-0-
10	403	N	256	-0-	-147	-0-	256	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

05	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
06	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
08	682	N	678	-0-	-4	-0-	678	2			N	-0-					-0-
09	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
*10	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

05	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
06	690	N	678	-0-	-12	-0-	678	2			N	-0-					-0-
07	713	N	652	-0-	-61	-0-	652	2			N	-0-					-0-
08	806	N	602	-0-	-204	-0-	602	2			N	-0-					-0-
09	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
10	651	N	605	-0-	-46	-0-	605	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

05	279	N	173	-0-	-106	-0-	173	2			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
08	186	N	130	-0-	-56	-0-	130	2			N	-0-					-0-
09	240	N	169	-0-	-71	-0-	169	2			N	-0-					-0-
10	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

05	1147	N	848	-0-	-299	-0-	848	2			N	-0-					-0-
06	1320	N	527	-0-	-793	-0-	527	2			N	-0-					-0-
07	1147	N	394	-0-	-753	-0-	394	2			N	-0-					-0-
08	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
09	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
*10	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-
08	310	N	242	-0-	-68	-0-	242	2			N	-0-					-0-
09	300	N	187	-0-	-113	-0-	187	2			N	-0-					-0-
*10	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
*10	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

05	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
07	589	N	511	-0-	-78	-0-	511	2			N	-0-					-0-
08	496	N	391	-0-	-105	-0-	391	2			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
10	496	N	462	-0-	-34	-0-	462	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

05	775	N	686	-0-	-89	-0-	686	2			N	-0-					-0-
06	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
07	806	N	781	-0-	-25	-0-	781	2			N	-0-					-0-
08	682	N	645	-0-	-37	-0-	645	2			N	-0-					-0-
09	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
10	775	N	480	-0-	-295	-0-	480	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

05	496	N	365	-0-	-131	-0-	365	2			N	-0-					-0-
06	360	N	324	-0-	-36	-0-	324	2			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
08	372	N	305	-0-	-67	-0-	305	2			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*10	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

05	620	N	409	-0-	-211	-0-	409	2			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
07	589	N	453	-0-	-136	-0-	453	2			N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
09	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
*10	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

05	434	N	390	-0-	-44	-0-	390	2			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
08	403	N	344	-0-	-59	-0-	344	2			N	-0-					-0-
09	420	N	365	-0-	-55	-0-	365	2			N	-0-					-0-
10	434	N	316	-0-	-118	-0-	316	2			N	-0-					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

05	372	N	328	-0-	-44	-0-	328	2			N	-0-					-0-
06	300	N	267	-0-	-33	-0-	267	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
08	341	N	225	-0-	-116	-0-	225	2			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
10	310	N	279	-0-	-31	-0-	279	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
06	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
07	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
08	806	N	691	-0-	-115	-0-	691	2			N	-0-					-0-
09	840	N	627	-0-	-213	-0-	627	2			N	-0-					-0-
10	744	N	629	-0-	-115	-0-	629	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

05	496	N	483	-0-	-13	-0-	483	2			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
07	434	N	384	-0-	-50	-0-	384	2			N	-0-					-0-
08	496	N	328	-0-	-168	-0-	328	2			N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
*10	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

05	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
08	434	N	392	-0-	-42	-0-	392	2			N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
10	527	N	493	-0-	-34	-0-	493	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

05	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
06	90	N	28	-0-	-62	-0-	28	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

05	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
06	510	N	324	-0-	-186	-0-	324	2			N	-0-					-0-
07	527	N	237	-0-	-290	-0-	237	2			N	-0-					-0-
08	527	N	236	-0-	-291	-0-	236	2			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
*10	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	14	-0-	-79	-0-	14	2			N	-0-					-0-
06	60	N	5	-0-	-55	-0-	5	2			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
08	14	N	4	-0-	-10	-0-	4	2			N	-0-					-0-
09	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

05	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
08	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-
*10	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
09	90	N	21	-0-	-69	-0-	21	2			N	-0-					-0-
*10	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

05	1147	N	1092	-0-	-55	-0-	1092	2			N	-0-					-0-
06	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
07	1178	N	1141	-0-	-37	-0-	1141	2			N	-0-					-0-
08	1085	N	916	-0-	-169	-0-	916	2			N	-0-					-0-
09	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
*10	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
06	360	N	244	-0-	-116	-0-	244	2			N	-0-					-0-
07	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
08	341	N	250	-0-	-91	-0-	250	2			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
*10	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

05	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
08	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-
09	420	N	372	-0-	-48	-0-	372	2			N	-0-					-0-
*10	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

05	434	N	417	-0-	-17	-0-	417	2			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
07	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
08	403	N	346	-0-	-57	-0-	346	2			N	-0-					-0-
09	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
*10	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

05	496	N	413	-0-	-83	-0-	413	2			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
07	496	N	435	-0-	-61	-0-	435	2			N	-0-					-0-
08	403	N	338	-0-	-65	-0-	338	2			N	-0-					-0-
09	480	N	391	-0-	-89	-0-	391	2			N	-0-					-0-
*10	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

05	186	N	12	-0-	-174	-0-	12	2			N	-0-					-0-
06	90	N	9	-0-	-81	-0-	9	2			N	-0-					-0-
07	155	N	17	-0-	-138	-0-	17	2			N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
08	186	N	123	-0-	-63	-0-	123	2			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
*10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

05	403	N	369	-0-	-34	-0-	369	2			N	-0-					-0-
06	390	N	337	-0-	-53	-0-	337	2			N	-0-					-0-
07	403	N	331	-0-	-72	-0-	331	2			N	-0-					-0-
08	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
*10	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

05	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
07	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
08	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
*10	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

05	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	210	N	189	-0-	-21	-0-	189	2			N	-0-					-0-
10	248	N	195	-0-	-53	-0-	195	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

05	527	N	430	-0-	-97	-0-	430	2			N	-0-					-0-
06	450	N	386	-0-	-64	-0-	386	2			N	-0-					-0-
07	403	N	361	-0-	-42	-0-	361	2			N	-0-					-0-
08	434	N	279	-0-	-155	-0-	279	2			N	-0-					-0-
09	390	N	358	-0-	-32	-0-	358	2			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	2			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
10	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
07	341	N	276	-0-	-65	-0-	276	2			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
10	279	N	225	-0-	-54	-0-	225	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
09	180	N	23	-0-	-157	-0-	23	2			N	-0-					-0-
*10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
09	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-
*10	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	2			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
08	372	N	190	-0-	-182	-0-	190	2			N	-0-					-0-
09	300	N	267	-0-	-33	-0-	267	2			N	-0-					-0-
10	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
08	186	N	83	-0-	-103	-0-	83	2			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
10	155	N	66	-0-	-89	-0-	66	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
06	180	N	38	-0-	-142	-0-	38	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*10	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	322	-0-	-112	-0-	322	2			N	-0-					-0-
06	360	N	345	-0-	-15	-0-	345	2			N	-0-					-0-
07	310	N	146	-0-	-164	-0-	146	2			N	-0-					-0-
08	310	N	172	-0-	-138	-0-	172	2			N	-0-					-0-
09	360	N	273	-0-	-87	-0-	273	2			N	-0-					-0-
*10	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	292	-0-	-49	-0-	292	2			N	-0-					-0-
06	300	N	214	-0-	-86	-0-	214	2			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
10	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	2	-0-	-246	-0-	2	2			N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	341	N	125	-0-	-216	-0-	125	2			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*10	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	73	-0-	-51	-0-	73	2			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
09	150	N	72	-0-	-78	-0-	72	2			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
08	372	N	237	-0-	-135	-0-	237	2			N	-0-					-0-
09	360	N	258	-0-	-102	-0-	258	2			N	-0-					-0-
10	341	N	237	-0-	-104	-0-	237	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	225	-0-	-54	-0-	225	2			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
07	248	N	146	-0-	-102	-0-	146	2			N	-0-					-0-
08	217	N	133	-0-	-84	-0-	133	2			N	-0-					-0-
09	300	N	171	-0-	-129	-0-	171	2			N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	906	N	906	-0-	-0-	-0-	906	2			N	-0-					23
06	748	N	748	-0-	-0-	-0-	748	2			N	-0-					23
07	992	N	827	-0-	-165	-0-	827	2			N	-0-					23
08	899	N	459	-0-	-440	-0-	459	2			N	-0-					23
09	750	N	396	-0-	-354	-0-	396	2			N	-0-					23
*10	841	N	841	-0-	-0-	-0-	841	2			N	-0-					23

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	766	-0-	-133	-0-	766	2			N	-0-					-0-
06	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
07	1054	N	993	-0-	-61	-0-	993	2			N	-0-					-0-
08	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
09	1050	N	996	-0-	-54	-0-	996	2			N	-0-					-0-
10	992	N	870	-0-	-122	-0-	870	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	292	-0-	-173	-0-	292	2			N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
09	540	N	322	-0-	-218	-0-	322	2			N	-0-					-0-
10	403	N	278	-0-	-125	-0-	278	2			N	-0-					-0-

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

05	403	N	347	-0-	-56	-0-	347	2			N	-0-					-0-
06	390	N	263	-0-	-127	-0-	263	2			N	-0-					-0-
07	279	N	154	-0-	-125	-0-	154	2			N	-0-					-0-
08	341	N	121	-0-	-220	-0-	121	2			N	-0-					-0-
09	270	N	117	-0-	-153	-0-	117	2			N	-0-					-0-
10	155	N	86	-0-	-69	-0-	86	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

05	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
08	434	N	162	-0-	-272	-0-	162	2			N	-0-					-0-
09	420	N	223	-0-	-197	-0-	223	2			N	-0-					-0-
10	310	N	162	-0-	-148	-0-	162	2			N	-0-					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
10	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

05	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

05	744	N	244	-0-	-500	-0-	244	2			N	-0-					-0-
06	690	N	488	-0-	-202	-0-	488	2			N	-0-					-0-
07	434	N	351	-0-	-83	-0-	351	2			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
09	480	N	434	-0-	-46	-0-	434	2			N	-0-					-0-
*10	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
09	420	N	360	-0-	-60	-0-	360	2			N	-0-					-0-
10	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

05	651	N	635	-0-	-16	-0-	635	2			N	-0-					-0-
06	870	N	469	-0-	-401	-0-	469	2			N	-0-					-0-
07	775	N	481	-0-	-294	-0-	481	2			N	-0-					-0-
08	620	N	363	-0-	-257	-0-	363	2			N	-0-					-0-
09	480	N	328	-0-	-152	-0-	328	2			N	-0-					-0-
10	496	N	377	-0-	-119	-0-	377	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

05	1488	N	896	-0-	-592	-0-	896	2			N	-0-					-0-
06	1590	N	1285	-0-	-305	-0-	1285	2			N	-0-					-0-
07	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
08	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
09	1290	N	1064	-0-	-226	-0-	1064	2			N	-0-					-0-
10	1333	N	1088	-0-	-245	-0-	1088	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
08	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
09	120	N	83	-0-	-37	-0-	83	2			N	-0-					-0-
10	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

05	2604	X	1666	-0-	-938	-0-	1666	2			N	-0-					-0-
06	2520	X	2447	-0-	-73	-0-	2447	2			N	-0-					-0-
07	2573	X	1943	-0-	-630	-0-	1943	2			N	-0-					-0-
08	2573	X	2077	-0-	-496	-0-	2077	2			N	-0-					-0-
09	2495	X	2495	-0-	-0-	-0-	2495	2			N	-0-					-0-
10	2542	X	2369	-0-	-173	-0-	2369	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

05	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
07	124	N	56	-0-	-68	-0-	56	2			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	210	N	7	-0-	-203	-0-	7	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

05	434	N	276	-0-	-158	-0-	276	2			N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
07	372	N	149	-0-	-223	-0-	149	2			N	-0-					-0-
08	279	N	183	-0-	-96	-0-	183	2			N	-0-					-0-
09	420	N	207	-0-	-213	-0-	207	2			N	-0-					-0-
*10	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	234	-0-	-14	-0-	109	1	125	2	N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	106	1	129	2	N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	125	1	132	2	N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	148	1	129	2	N	-0-					-0-
09	240	N	217	-0-	-23	-0-	114	1	103	2	N	-0-					-0-
*10	320	N	320	-0-	-0-	-0-	131	1	189	2	N	-0-					-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

05	341	N	330	-0-	-11	-0-	154	1	176	2	N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	140	1	171	2	N	-0-					-0-
07	310	N	269	-0-	-41	-0-	131	1	138	2	N	-0-					-0-
08	341	N	305	-0-	-36	-0-	163	1	142	2	N	-0-					-0-
09	300	N	241	-0-	-59	-0-	126	1	115	2	N	-0-					-0-
*10	341	N	341	-0-	-0-	-0-	140	1	201	2	N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

05	651	N	594	-0-	-57	-0-	594	2			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
08	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
09	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
10	651	N	617	-0-	-34	-0-	617	2			N	-0-					-0-

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

05	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	186	N	122	-0-	-64	-0-	122	2			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

05	217	N	173	-0-	-44	-0-	173	2			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
07	248	N	188	-0-	-60	-0-	188	2			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	2			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

05	124	N	11	-0-	-113	-0-	11	2			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
09	240	N	102	-0-	-138	-0-	102	2			N	-0-					-0-
10	155	N	72	-0-	-83	-0-	72	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
06	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
08	186	N	66	-0-	-120	-0-	66	2			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
06	540	N	376	-0-	-164	-0-	376	2			N	-0-					-0-
07	465	N	350	-0-	-115	-0-	350	2			N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
09	390	N	333	-0-	-57	-0-	333	2			N	-0-					-0-
10	341	N	271	-0-	-70	-0-	271	2			N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	361	-0-	-104	-0-	361	2			N	-0-					-0-
06	420	N	413	-0-	-7	-0-	413	2			N	-0-					-0-
07	403	N	343	-0-	-60	-0-	343	2			N	-0-					-0-
08	372	N	310	-0-	-62	-0-	310	2			N	-0-					-0-
09	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-
*10	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
09	150	N	114	-0-	-36	-0-	114	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	459	-0-	-99	-0-	459	2			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
07	527	N	205	-0-	-322	-0-	205	2			N	-0-					-0-
08	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
09	600	N	489	-0-	-111	-0-	489	2			N	-0-					-0-
*10	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
*10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	174	1	199	2	N	-0-					-0-
06	510	N	389	-0-	-121	-0-	175	1	214	2	N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	198	1	209	2	N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	204	1	177	2	N	-0-					-0-
09	390	N	353	-0-	-37	-0-	185	1	168	2	N	-0-					-0-
*10	410	N	410	-0-	-0-	-0-	168	1	242	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	528	N	528	-0-	-0-	-0-	246	1	282	2	N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	264	1	323	2	N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	260	1	274	2	N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	284	1	247	2	N	-0-					-0-
09	600	N	512	-0-	-88	-0-	268	1	244	2	N	-0-					-0-
*10	595	N	595	-0-	-0-	-0-	244	1	351	2	N	-0-					-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	28	1	33	2	N	-0-					-0-
06	60	N	32	-0-	-28	-0-	14	1	18	2	N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	30	1	31	2	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	33	1	29	2	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	18	1	16	2	N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	37	-0-	-56	-0-	17	1	20	2	N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	72	1	88	2	N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	73	1	78	2	N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	93	1	81	2	N	-0-					-0-
09	150	N	103	-0-	-47	-0-	54	1	49	2	N	-0-					-0-
10	155	N	151	-0-	-4	-0-	62	1	89	2	N	-0-					-0-

WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	42	1	49	2	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	40	1	49	2	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	44	1	47	2	N	-0-					-0-
08	93	N	75	-0-	-18	-0-	40	1	35	2	N	-0-					-0-
09	90	N	82	-0-	-8	-0-	43	1	39	2	N	-0-					-0-
*10	95	N	95	-0-	-0-	-0-	39	1	56	2	N	-0-					-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
06	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
07	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
08	868	N	577	-0-	-291	-0-	577	2			N	-0-					-0-
09	1200	N	733	-0-	-467	-0-	733	2			N	-0-					-0-
10	899	N	850	-0-	-49	-0-	850	2			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	X	435	-0-	-0-	-0-	161	1	274	2	N	-0-					-0-
06	1320	X	378	-0-	-942	-0-	145	1	233	2	N	-0-					-0-
07	2424	X	2424	-0-	-0-	-0-	951	1	1473	2	N	-0-					-0-
08	1705	X	-0-	-0-	-1705	-0-					N	-0-					-0-
09	1650	X	-0-	-0-	-1650	-0-					N	-0-					-0-
10	2418	X	-0-	-0-	-2418	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6644 - 7970

05	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

05	2021	N	2021	-0-	-0-	-0-	1084	1	937	2	N	-0-			-0-
06	1849	N	1849	-0-	-0-	-0-	962	1	887	2	N	-0-			-0-
07	2170	N	1876	-0-	-294	-0-	1000	1	876	2	N	-0-			-0-
08	1696	N	1696	-0-	-0-	-0-	871	1	825	2	N	-0-			-0-
*09	1376	N	1376	-0-	-0-	-0-	77	1	1299	2	N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

05	2821	X	2747	-0-	-74	-0-	2747	2			N	-0-			-0-
06	3205	X	3205	-0-	-0-	-0-	518	1	2687	2	N	-0-			-0-
07	3031	X	3031	-0-	-0-	-0-	502	1	2529	2	N	-0-			-0-
08	3364	X	3364	-0-	-0-	-0-	548	1	2816	2	N	-0-			-0-
*09	3341	X	3341	-0-	-0-	-0-	3341	2			N	-0-			-0-
10	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT			-0-

ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

05	369	N	369	-0-	-0-	-0-	152	1	217	2	N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, LLC 501480
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, LLC //CONT.// 501480
ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, LLC //CONT.// 501480
ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		19	-0-	19	19	19	2			N	-0-					-0-
08	133	X	114	-0-	-19	-0-	114	2			N	-0-					-0-
09	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	60	N	15	-0-	-45	-0-	15	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
08	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
09	90	N	10	-0-	-80	-0-	10	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
09	60	N	22	-0-	-38	-0-	22	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
08	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
09	60	N	10	-0-	-50	-0-	10	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	15	-0-	15	15	15	2			N	-0-					-0-
08	123	X	108	-0-	-15	-0-	108	2			N	-0-					-0-
09	121	X	121	-0-	-0-	-0-	121	2			N	-0-					-0-
*10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
09	120	N	19	-0-	-101	-0-	19	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
08	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
09	60	N	22	-0-	-38	-0-	22	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
08	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
09	90	N	31	-0-	-59	-0-	31	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		11	-0-	11	11	11	2			N	-0-					-0-
08	130	X	119	-0-	-11	-0-	119	2			N	-0-					-0-
09	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. 630611

WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					2
06	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					2
07	217	N	180	-0-	-37	-0-	180	3			Y	-0-					2
08	217	N	185	-0-	-32	-0-	185	3			Y	-0-					2
09	210	N	177	-0-	-33	-0-	177	3			Y	-0-					2
10	186	N	182	-0-	-4	-0-	182	3			Y	-0-					2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					5
06	270	N	226	-0-	-44	-0-	226	3			Y	-0-					5
07	279	N	172	-0-	-107	-0-	172	3			Y	-0-					5
08	279	N	194	-0-	-85	-0-	194	3			Y	-0-					5
09	240	N	184	-0-	-56	-0-	184	3			Y	-0-					5
*10	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					5

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					2
06	540	N	430	-0-	-110	-0-	430	3			Y	-0-					2
07	496	N	417	-0-	-79	-0-	417	3			Y	-0-					2
08	465	N	391	-0-	-74	-0-	391	3			Y	-0-					2
09	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					2
*10	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					5
06	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					5
07	279	N	235	-0-	-44	-0-	235	3			Y	-0-					5
08	248	N	185	-0-	-63	-0-	185	3			Y	-0-					5
09	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					5
10	248	N	207	-0-	-41	-0-	207	3			Y	-0-					5

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					1
06	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					1
07	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					1
08	31	N	3	-0-	-28	-0-	3	3			Y	-0-					1
09	30	N	-0-	-0-	-30	-0-					Y	-0-					1
10	31	N	-0-	-0-	-31	-0-					Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					8
06	30	N	3	-0-	-27	-0-	3	3			Y	-0-					8
07	31	N	-0-	-0-	-31	-0-					Y	-0-					8
08	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					8
09	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					8
*10	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					17
06	630	N	544	-0-	-86	-0-	544	3			Y	-0-					17
07	682	N	478	-0-	-204	-0-	478	3			Y	-0-					17
08	682	N	501	-0-	-181	-0-	501	3			Y	-0-					17
09	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					17
*10	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					14
06	540	N	479	-0-	-61	-0-	479	3			Y	-0-					14
07	589	N	400	-0-	-189	-0-	400	3			Y	-0-					14
08	589	N	396	-0-	-193	-0-	396	3			Y	-0-					14
09	480	N	419	-0-	-61	-0-	419	3			Y	-0-					14
*10	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

05	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					12
06	360	N	329	-0-	-31	-0-	329	3			Y	-0-					12
07	403	N	174	-0-	-229	-0-	174	3			Y	-0-					12
08	403	N	207	-0-	-196	-0-	207	3			Y	-0-					12
09	330	N	248	-0-	-82	-0-	248	3			Y	-0-					12
*10	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					12

WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

05	31	N	18	-0-	-13	-0-	18	3			Y	-0-					1
06	30	N	18	-0-	-12	-0-	18	3			Y	-0-					1
07	31	N	20	-0-	-11	-0-	20	3			Y	-0-					1
08	31	N	13	-0-	-18	-0-	13	3			Y	-0-					1
09	30	N	15	-0-	-15	-0-	15	3			Y	-0-					1
10	31	N	18	-0-	-13	-0-	18	3			Y	-0-					1

WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

05	31	N	21	-0-	-10	-0-	21	3			Y	-0-					3
06	30	N	16	-0-	-14	-0-	16	3			Y	-0-					3
07	31	N	-0-	-0-	-31	-0-					Y	-0-					3
08	31	N	9	-0-	-22	-0-	9	3			Y	-0-					3
09	30	N	13	-0-	-17	-0-	13	3			Y	-0-					3
*10	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

05	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
*10	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

05	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					5
06	300	N	274	-0-	-26	-0-	274	3			Y	-0-					5
07	310	N	21	-0-	-289	-0-	21	3			Y	-0-					5
08	310	N	225	-0-	-85	-0-	225	3			Y	-0-					5
09	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					5
*10	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	144	-0-	-17	-0-	144	3			Y	-0-					3
06	150	N	78	-0-	-72	-0-	78	3			Y	-0-					3
07	155	N	130	-0-	-25	-0-	130	3			Y	-0-					3
08	155	N	102	-0-	-53	-0-	102	3			Y	-0-					3
09	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					3
*10	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					3

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
06	420	N	392	-0-	-28	-0-	392	2			N	-0-					-0-
07	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
08	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
09	390	N	337	-0-	-53	-0-	337	2			N	-0-					-0-
10	496	N	259	-0-	-237	-0-	259	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	2			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
07	10	N	7	-0-	-3	-0-	7	2			N	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*10	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	400	N	1030	-0-	630	4089	1030	2			Y	-0-					-0-
06	3000	N	828	-0-	-2172	1917	828	2			Y	-0-					-0-
07	2806	N	889	-0-	-1917	-0-	889	2			Y	-0-					-0-
08	930	N	847	-0-	-83	-0-	847	2			Y	-0-					-0-
09	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					-0-
10	899	N	825	-0-	-74	-0-	825	2			Y	-0-					-0-

MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	45	-0-	-606	-0-	45	2			N	-0-					-0-
06	750	N	72	-0-	-678	-0-	72	2			N	-0-					-0-
07	403	N	22	-0-	-381	-0-	22	2			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	400	N	311	-0-	-89	991	311	2		Y	-0-			-0-
06	1295	N	304	-0-	-991	-0-	304	2		Y	-0-			-0-
07	350	N	350	-0-	-0-	-0-	350	2		Y	-0-			-0-
08	310	N	274	-0-	-36	-0-	274	2		Y	-0-			-0-
09	300	N	268	-0-	-32	-0-	268	2		Y	-0-			-0-
10	310	N	206	-0-	-104	-0-	206	2		Y	-0-			-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	400	N	124	-0-	-276	235	124	2		Y	-0-			-0-
06	357	N	122	-0-	-235	-0-	122	2		Y	-0-			-0-
07	160	N	160	-0-	-0-	-0-	160	2		Y	-0-			-0-
08	124	N	124	-0-	-0-	-0-	124	2		Y	-0-			-0-
09	134	N	134	-0-	-0-	-0-	134	2		Y	-0-			-0-
10	124	N	122	-0-	-2	-0-	122	2		Y	-0-			-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	400	N	96	-0-	-304	166	96	2		Y	-0-			-0-
06	258	N	92	-0-	-166	-0-	92	2		Y	-0-			-0-
07	93	N	83	-0-	-10	-0-	83	2		Y	-0-			-0-
08	93	N	58	-0-	-35	-0-	58	2		Y	-0-			-0-
09	90	N	66	-0-	-24	-0-	66	2		Y	-0-			-0-
10	93	N	91	-0-	-2	-0-	91	2		Y	-0-			-0-

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	400	N	264	-0-	-136	1492	264	2		Y	-0-			-0-
06	1799	N	307	-0-	-1492	-0-	307	2		Y	-0-			-0-
07	284	N	284	-0-	-0-	-0-	284	2		Y	-0-			-0-
08	279	N	262	-0-	-17	-0-	262	2		Y	-0-			-0-
09	300	N	224	-0-	-76	-0-	224	2		Y	-0-			-0-
*10	435	N	435	-0-	-0-	-0-	435	2		Y	-0-			-0-

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	400	N	636	-0-	236	2085	636	2		Y	-0-			-0-
06	2708	N	623	-0-	-2085	-0-	623	2		Y	-0-			-0-
07	549	N	549	-0-	-0-	-0-	549	2		Y	-0-			-0-
08	651	N	615	-0-	-36	-0-	615	2		Y	-0-			-0-
09	662	N	662	-0-	-0-	-0-	662	2		Y	-0-			-0-
*10	655	N	655	-0-	-0-	-0-	655	2		Y	-0-			-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	400	N	152	-0-	-248	322	152	2		Y	-0-			-0-
06	472	N	150	-0-	-322	-0-	150	2		Y	-0-			-0-
07	190	N	190	-0-	-0-	-0-	190	2		Y	-0-			-0-
08	155	N	145	-0-	-10	-0-	145	2		Y	-0-			-0-
09	150	N	141	-0-	-9	-0-	141	2		Y	-0-			-0-
10	155	N	107	-0-	-48	-0-	107	2		Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	9	1	111	2	Y	-0-					-0-
06	150	N	107	-0-	-43	-0-	8	1	99	2	Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	12	1	176	2	Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	7	1	107	2	Y	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	9	1	121	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	416	N	416	-0-	-0-	-0-	71	1	345	2	Y	-0-					-0-
06	300	N	143	-0-	-157	-0-	22	1	121	2	Y	-0-					-0-
07	310	N	148	-0-	-162	-0-	19	1	129	2	Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	17	1	112	2	Y	-0-					-0-
*09	126	N	126	-0-	-0-	-0-	16	1	110	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	236	-0-	-12	-0-	18	1	218	2	Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	26	1	318	2	Y	-0-					-0-
07	522	N	522	-0-	-0-	-0-	34	1	488	2	Y	-0-					-0-
08	479	N	479	-0-	-0-	-0-	31	1	448	2	Y	-0-					-0-
*09	431	N	431	-0-	-0-	-0-	29	1	402	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	5	1	16	2	Y	-0-					-0-
06	22	N	22	-0-	-0-	-0-	4	1	18	2	Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	4	1	25	2	Y	-0-					-0-
08	12	N	12	-0-	-0-	-0-	2	1	10	2	Y	-0-					-0-
*09	24	N	24	-0-	-0-	-0-	4	1	20	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					-0-
06	720	N	-0-	-0-	-720	-0-					Y	-0-					-0-
07	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	91	-0-	-250	-0-	91	2			Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	149	-0-	-37	-0-	149	2			Y	-0-					-0-
06	180	N	166	-0-	-14	-0-	2	1	162	2	Y	2					2
							2	9									
07	192	N	192	-0-	-0-	-0-	192	2			Y	-0-	2	5			-0-
08	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	405	-0-	-29	-0-	405	2			Y	-0-					-0-
06	500	N	500	-0-	-0-	-0-	6	1	494	2	Y	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
*09	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	282	-0-	-28	-0-	282	2			Y	-0-					-0-
06	270	N	251	-0-	-19	-0-	3	1	245	2	Y	3					3
							3	9									
07	279	N	268	-0-	-11	-0-	268	2			Y	-0-	3	5			-0-
08	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
*09	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	SAWYER 113				WELL #: 1	RRCID -> 055800	COMPL. DATE 07/23/1973					TOTAL DEPTH 6700	PERF. N/A				
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	SAWYER 170				WELL #: 1	RRCID -> 056089	COMPL. DATE 08/20/1973					TOTAL DEPTH 7275	PERF. N/A				
05	130	N	130	-0-	-0-	-0-	8	1	122	2	Y	-0-					-0-
06	86	N	86	-0-	-0-	-0-	5	1	81	2	Y	-0-					-0-
07	180	N	180	-0-	-0-	-0-	10	1	170	2	Y	-0-					-0-
08	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
*09	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	SAWYER 146				WELL #: 1	RRCID -> 056210	COMPL. DATE 09/06/1973					TOTAL DEPTH 7100	PERF. N/A				
05	581	N	581	-0-	-0-	-0-	35	1	535	2	Y	10					10
							11	9									
06	390	N	390	-0-	-0-	-0-	23	1	337	2	Y	27	15	1			22
							30	9									
07	496	N	362	-0-	-134	-0-	20	1	331	2	Y	10	24	1			8
							11	9									
08	364	N	364	-0-	-0-	-0-	20	1	344	2	Y	-0-	8	1			-0-
*09	343	N	343	-0-	-0-	-0-	19	1	324	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	SAWYER 167				WELL #: 1	RRCID -> 056454	COMPL. DATE 09/24/1973					TOTAL DEPTH 7100	PERF. N/A				
05	279	N	242	-0-	-37	-0-	15	1	227	2	Y	-0-					-0-
06	270	N	144	-0-	-126	-0-	9	1	135	2	Y	-0-					-0-
07	279	N	175	-0-	-104	-0-	10	1	165	2	Y	-0-					-0-
08	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					-0-
*09	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	JONES 97				WELL #: 1	RRCID -> 056620	COMPL. DATE 10/17/1973					TOTAL DEPTH 6500	PERF. N/A				
05	279	N	202	-0-	-77	-0-	13	1	189	2	Y	-0-					-0-
06	295	N	295	-0-	-0-	-0-	22	1	273	2	Y	-0-					-0-
07	275	N	275	-0-	-0-	-0-	18	1	257	2	Y	-0-					-0-
08	262	N	262	-0-	-0-	-0-	17	1	245	2	Y	-0-					-0-
*09	237	N	237	-0-	-0-	-0-	16	1	221	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	23	1	363	2	Y	-0-					-0-
06	270	N	214	-0-	-56	-0-	14	1	199	2	Y	1					1
							1	9									
07	415	N	415	-0-	-0-	-0-	23	1	391	2	Y	1	1	1			1
							1	9									
08	285	N	285	-0-	-0-	-0-	16	1	269	2	Y	-0-	1	1			-0-
*09	240	N	240	-0-	-0-	-0-	13	1	227	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	542	N	542	-0-	-0-	-0-	32	1	501	2	Y	8	6	1			17
							9	9									
06	561	N	561	-0-	-0-	-0-	41	1	505	2	Y	14	24	1			7
							15	9									
07	651	N	323	-0-	-328	-0-	22	1	301	2	Y	-0-					7
08	585	N	585	-0-	-0-	-0-	38	1	541	2	Y	5	7	1			5
							6	9									
*09	631	N	631	-0-	-0-	-0-	42	1	578	2	Y	10					15
							11	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	11	1	166	2	Y	-0-					-0-
06	120	N	68	-0-	-52	-0-	5	1	63	2	Y	-0-					-0-
07	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					-0-
08	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					-0-
*09	76	N	76	-0-	-0-	-0-	5	1	70	2	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	17	1	267	2	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-
07	62	N	28	-0-	-34	-0-	2	1	26	2	Y	-0-					-0-
08	27	N	27	-0-	-0-	-0-	2	1	25	2	Y	-0-					-0-
*09	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	617	N	617	-0-	-0-	-0-	37	1	571	2	Y	8	6	1			17
							9	9									
06	510	N	-0-	-0-	-510	-0-					Y	-0-	17	7			-0-
07	496	N	461	-0-	-35	-0-	29	1	424	2	Y	7					7
							8	9									
08	418	N	418	-0-	-0-	-0-	27	1	389	2	Y	2	7	1			2
							2	9									
*09	467	N	467	-0-	-0-	-0-	31	1	435	2	Y	1					3
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	N	91	-0-	-0-	-0-	5	1	86	2	Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
07	25	N	25	-0-	-0-	-0-	1	1	24	2	Y	-0-					-0-
08	21	N	21	-0-	-0-	-0-	1	1	19	2	Y	1					1
							1	9									
*09	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	133	-0-	-22	-0-	8	1	125	2	Y	-0-					-0-
06	120	N	74	-0-	-46	-0-	5	1	69	2	Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	8	1	128	2	Y	-0-					-0-
08	138	N	138	-0-	-0-	-0-	8	1	130	2	Y	-0-					-0-
*09	146	N	146	-0-	-0-	-0-	8	1	138	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	525	N	525	-0-	-0-	-0-	33	1	492	2	Y	-0-					-0-
06	788	N	788	-0-	-0-	-0-	60	1	728	2	Y	-0-					-0-
07	1021	N	1021	-0-	-0-	-0-	66	1	955	2	Y	-0-					-0-
08	657	N	657	-0-	-0-	-0-	43	1	614	2	Y	-0-					-0-
*09	805	N	805	-0-	-0-	-0-	54	1	751	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	669	N	669	-0-	-0-	-0-	41	1	627	2	Y	1					1
							1	9									
06	497	N	497	-0-	-0-	-0-	32	1	465	2	Y	-0-	1	1			-0-
07	498	N	498	-0-	-0-	-0-	28	1	468	2	Y	2	1	1			1
							2	9									
08	551	N	551	-0-	-0-	-0-	31	1	519	2	Y	1	1	1			1
							1	9									
*09	555	N	555	-0-	-0-	-0-	30	1	525	2	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	152	N	152	-0-	-0-	-0-	10	1	142	2	Y	-0-					-0-
06	60	N	37	-0-	-23	-0-	2	1	35	2	Y	-0-					-0-
07	128	N	128	-0-	-0-	-0-	7	1	121	2	Y	-0-					-0-
08	130	N	130	-0-	-0-	-0-	7	1	123	2	Y	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	7	1	123	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	19	-0-	-136	-0-	19	2			Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	536	-0-	-115	-0-	536	2			Y	-0-					-0-
06	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
07	DLQ G-10		308	-0-	308	308	308	2			Y	-0-					-0-
08	DLQ G-10		776	-0-	776	1084	776	2			Y	-0-					-0-
09	DLQ G-10		704	-0-	704	1788	704	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1788					Y	NO RPT					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	411	N	411	-0-	-0-	-0-	32	1	379	2	Y	-0-					-0-
06	450	N	373	-0-	-77	-0-	28	1	345	2	Y	-0-					-0-
07	DLQ G-10		460	-0-	460	460	30	1	430	2	Y	-0-					-0-
08	DLQ G-10		441	-0-	441	901	29	1	412	2	Y	-0-					-0-
09	DLQ G-10		393	-0-	393	1294	26	1	367	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1294					Y	NO RPT					-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	1	1	18	2	Y	-0-					-0-
07	DLQ G-10		26	-0-	26	26	2	1	24	2	Y	-0-					-0-
08	DLQ G-10		66	-0-	66	92	4	1	62	2	Y	-0-					-0-
09	DLQ G-10		21	-0-	21	113	1	1	20	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	113					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	48	1	233	2	Y	-0-					-0-
06	330	N	259	-0-	-71	-0-	41	1	218	2	Y	-0-					-0-
07	DLQ G-10		237	-0-	237	237	31	1	206	2	Y	-0-					-0-
08	DLQ G-10		206	-0-	206	443	27	1	179	2	Y	-0-					-0-
09	DLQ G-10		202	-0-	202	645	26	1	176	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	645					Y	NO RPT					-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	89	2			Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	1	1	120	2	Y	-0-					-0-
07	DLQ G-10		135	-0-	135	135	135	2			Y	-0-					-0-
08	DLQ G-10		127	-0-	127	262	127	2			Y	-0-					-0-
09	DLQ G-10		123	-0-	123	385	123	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	385					Y	NO RPT					-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	7	1	92	2	Y	-0-					-0-
06	76	N	76	-0-	-0-	-0-	6	1	70	2	Y	-0-					-0-
07	DLQ G-10		132	-0-	132	132	9	1	123	2	Y	-0-					-0-
08	DLQ G-10		72	-0-	72	204	5	1	67	2	Y	-0-					-0-
09	DLQ G-10		71	-0-	71	275	5	1	66	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	275					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	29	1	347	2	Y	-0-			-0-
06	389	N	389	-0-	-0-	-0-	29	1	360	2	Y	-0-			-0-
07	DLQ G-10		385	-0-	385	385	25	1	360	2	Y	-0-			-0-
08	DLQ G-10		395	-0-	395	780	26	1	369	2	Y	-0-			-0-
09	DLQ G-10		385	-0-	385	1165	26	1	359	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	1165					Y	NO RPT			-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-	46	1	325	2	Y	-0-			-0-
06	641	N	641	-0-	-0-	-0-	49	1	592	2	Y	-0-			-0-
07	DLQ G-10		697	-0-	697	697	45	1	652	2	Y	-0-			-0-
08	DLQ G-10		596	-0-	596	1293	39	1	557	2	Y	-0-			-0-
09	DLQ G-10		410	-0-	410	1703	28	1	382	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	1703					Y	NO RPT			-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	783	N	783	-0-	-0-	-0-	783	2			Y	-0-			-0-
06	720	N	-0-	-0-	-720	-0-					Y	-0-			-0-
07	775	N	356	-0-	-419	-0-	356	2			Y	-0-			-0-
08	710	N	710	-0-	-0-	-0-	710	2			Y	-0-			-0-
*09	763	N	763	-0-	-0-	-0-	763	2			Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*09	72	N	72	-0-	-0-	-0-	5	1	67	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	22	1	259	2	Y	-0-					-0-
06	405	N	405	-0-	-0-	-0-	31	1	374	2	Y	-0-					-0-
07	494	N	494	-0-	-0-	-0-	32	1	462	2	Y	-0-					-0-
08	428	N	428	-0-	-0-	-0-	28	1	400	2	Y	-0-					-0-
*09	427	N	427	-0-	-0-	-0-	29	1	398	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	4	1	47	2	Y	-0-					-0-
06	21	N	21	-0-	-0-	-0-	2	1	19	2	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-					-0-
08	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-
*09	28	N	28	-0-	-0-	-0-	2	1	26	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	78	N	78	-0-	-0-	-0-	5	1	73	2	Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	62	N	11	-0-	-51	-0-	1	1	10	2	Y	-0-					-0-
08	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-
*09	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	8	1	121	2	Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	124	N	14	-0-	-110	-0-	1	1	13	2	Y	-0-					-0-
08	78	N	78	-0-	-0-	-0-	5	1	73	2	Y	-0-					-0-
*09	59	N	59	-0-	-0-	-0-	4	1	55	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	62	N	10	-0-	-52	-0-	1	1	9	2	Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
*09	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	840	-0-	-214	-0-	51 9	1 9	780	2	Y	8	6	1			17
06	1020	N	584	-0-	-436	-0-	38	1	546	2	Y	-0-	17	1			-0-
07	724	N	724	-0-	-0-	-0-	40 3	1 9	681	2	Y	3					3
08	756	N	756	-0-	-0-	-0-	40 37	1 9	679	2	Y	34	5	1			32
*09	784	N	784	-0-	-0-	-0-	40 61	1 9	683	2	Y	55	30	1			57
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					57

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	-0-	21	1	311	2	Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					-0-
07	186	N	169	-0-	-17	-0-	9	1	160	2	Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	6	1	108	2	Y	-0-					-0-
*09	83	N	83	-0-	-0-	-0-	5	1	78	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1019	N	1019	-0-	-0-	-0-	62	1	948	2	Y	8	6	1			17
							9	9									
06	726	N	726	-0-	-0-	-0-	54	1	657	2	Y	14	24	1			7
							15	9									
07	899	N	751	-0-	-148	-0-	48	1	703	2	Y	-0-					7
08	732	N	732	-0-	-0-	-0-	48	1	681	2	Y	3	7	1			3
							3	9									
*09	624	N	624	-0-	-0-	-0-	41	1	572	2	Y	10					13
							11	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	240	N	240	-0-	-0-	-0-	15	1	225	2	Y	-0-					-0-
06	90	N	70	-0-	-20	-0-	5	1	65	2	Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	5	1	77	2	Y	-0-					-0-
08	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					-0-
*09	101	N	101	-0-	-0-	-0-	7	1	93	2	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	23	1	71	2	Y	-0-					-0-
06	90	N	64	-0-	-26	-0-	11	1	53	2	Y	-0-					-0-
07	116	N	116	-0-	-0-	-0-	17	1	99	2	Y	-0-					-0-
08	96	N	96	-0-	-0-	-0-	14	1	82	2	Y	-0-					-0-
*09	93	N	93	-0-	-0-	-0-	14	1	79	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	171	-0-	-15	-0-	42	1	129	2	Y	-0-					-0-
06	233	N	233	-0-	-0-	-0-	39	1	194	2	Y	-0-					-0-
07	255	N	255	-0-	-0-	-0-	37	1	218	2	Y	-0-					-0-
08	245	N	245	-0-	-0-	-0-	36	1	209	2	Y	-0-					-0-
*09	244	N	244	-0-	-0-	-0-	37	1	207	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	54	1	168	2	Y	-0-					-0-
06	106	N	106	-0-	-0-	-0-	18	1	88	2	Y	-0-					-0-
07	93	N	87	-0-	-6	-0-	13	1	74	2	Y	-0-					-0-
08	30	N	30	-0-	-0-	-0-	4	1	26	2	Y	-0-					-0-
*09	24	N	24	-0-	-0-	-0-	4	1	20	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	183					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	183					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	183					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	183					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	183					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	183					Y	NO RPT					-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	145	-0-	-10	-0-	9	1	136	2	Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	155	N	22	-0-	-133	-0-	1	1	21	2	Y	-0-					-0-
08	159	N	159	-0-	-0-	-0-	10	1	149	2	Y	-0-					-0-
*09	163	N	163	-0-	-0-	-0-	11	1	152	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	149	N	149	-0-	-0-	-0-	36	1	113	2	Y	-0-					-0-
06	60	N	22	-0-	-38	-0-	4	1	18	2	Y	-0-					-0-
07	62	N	25	-0-	-37	-0-	4	1	21	2	Y	-0-					-0-
08	24	N	24	-0-	-0-	-0-	4	1	20	2	Y	-0-					-0-
*09	47	N	47	-0-	-0-	-0-	7	1	40	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	60	1	293	2	Y	-0-					-0-
06	368	N	368	-0-	-0-	-0-	58	1	310	2	Y	-0-					-0-
07	332	N	332	-0-	-0-	-0-	44	1	288	2	Y	-0-					-0-
08	258	N	258	-0-	-0-	-0-	34	1	224	2	Y	-0-					-0-
*09	252	N	252	-0-	-0-	-0-	32	1	220	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	714	-0-	-61	-0-	714	2			N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	8	1	755	2	N	-0-					-0-
07	930	N	918	-0-	-12	-0-	918	2			N	-0-					-0-
08	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
*09	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	371	-0-	-1	-0-	34	1	337	2	Y	-0-			-0-
06	360	N	200	-0-	-160	-0-	15	1	185	2	Y	-0-			-0-
07	217	N	200	-0-	-17	-0-	13	1	187	2	Y	-0-			-0-
08	182	N	182	-0-	-0-	-0-	12	1	170	2	Y	-0-			-0-
*09	197	N	197	-0-	-0-	-0-	13	1	184	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

05	43	N	43	-0-	-0-	-0-	43	2			N	-0-			-0-
06	30	N	11	-0-	-19	-0-	11	2			N	-0-			-0-
07	31	N	16	-0-	-15	-0-	16	2			N	-0-			-0-
08	17	N	17	-0-	-0-	-0-	17	2			N	-0-			-0-
*09	29	N	29	-0-	-0-	-0-	29	2			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

05	558	N	502	-0-	-56	-0-	25	1	477	2	N	-0-			-0-
06	540	N	511	-0-	-29	-0-	37	1	474	2	N	-0-			-0-
07	558	N	472	-0-	-86	-0-	34	1	438	2	N	-0-			-0-
08	489	N	489	-0-	-0-	-0-	34	1	455	2	N	-0-			-0-
*09	485	N	485	-0-	-0-	-0-	33	1	452	2	N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

05	1052	N	1052	-0-	-0-	-0-	53	1	999	2	N	-0-			-0-
06	959	N	959	-0-	-0-	-0-	68	1	891	2	N	-0-			-0-
07	872	N	872	-0-	-0-	-0-	63	1	809	2	N	-0-			-0-
08	894	N	894	-0-	-0-	-0-	62	1	832	2	N	-0-			-0-
*09	993	N	993	-0-	-0-	-0-	68	1	925	2	N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

05	1395	N	1227	-0-	-168	-0-	1227	2			N	-0-			-0-
06	1401	N	1401	-0-	-0-	-0-	13	1	1388	2	N	-0-			-0-
07	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-			-0-
08	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-			-0-
*09	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	354	N	354	-0-	-0-	-0-	22	1	332	2	Y	-0-					-0-
06	240	N	183	-0-	-57	-0-	14	1	169	2	Y	-0-					-0-
07	260	N	260	-0-	-0-	-0-	17	1	243	2	Y	-0-					-0-
08	260	N	260	-0-	-0-	-0-	17	1	243	2	Y	-0-					-0-
*09	244	N	244	-0-	-0-	-0-	16	1	228	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	3	1	49	2	Y	-0-					-0-
06	60	N	34	-0-	-26	-0-	2	1	32	2	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
08	41	N	41	-0-	-0-	-0-	2	1	38	2	Y	1					1
							1	9									
*09	31	N	31	-0-	-0-	-0-	1	1	30	2	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	18	1	276	2	Y	-0-					1
06	256	N	256	-0-	-0-	-0-	19	1	237	2	Y	-0-	1	1			-0-
07	310	N	292	-0-	-18	-0-	19	1	273	2	Y	-0-					-0-
08	306	N	306	-0-	-0-	-0-	20	1	286	2	Y	-0-					-0-
*09	162	N	162	-0-	-0-	-0-	11	1	150	2	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	16	1	238	2	Y	-0-					1
06	229	N	229	-0-	-0-	-0-	17	1	212	2	Y	-0-	1	1			-0-
07	329	N	329	-0-	-0-	-0-	21	1	308	2	Y	-0-					-0-
08	149	N	149	-0-	-0-	-0-	10	1	139	2	Y	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	10	1	144	2	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	589	-0-	-0-	-0-	36	1	552	2	Y	1					1
							1	9									
06	364	N	364	-0-	-0-	-0-	24	1	340	2	Y	-0-	1	1			-0-
07	495	N	495	-0-	-0-	-0-	28	1	466	2	Y	1					1
							1	9									
08	510	N	510	-0-	-0-	-0-	28	1	481	2	Y	1	1	1			1
							1	9									
*09	471	N	471	-0-	-0-	-0-	26	1	445	2	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	313	-0-	-214	-0-	19	1	293	2	Y	1					1
							1	9									
06	359	N	359	-0-	-0-	-0-	23	1	333	2	Y	3	1	1			3
							3	9									
07	410	N	410	-0-	-0-	-0-	23	1	386	2	Y	1	3	1			1
							1	9									
08	426	N	426	-0-	-0-	-0-	24	1	402	2	Y	-0-	1	1			-0-
*09	379	N	379	-0-	-0-	-0-	21	1	358	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	751	N	751	-0-	-0-	-0-	46	1	704	2	Y	1					1
							1	9									
06	465	N	465	-0-	-0-	-0-	30	1	434	2	Y	1	1	1			1
							1	9									
07	498	N	498	-0-	-0-	-0-	28	1	469	2	Y	1	1	1			1
							1	9									
08	400	N	400	-0-	-0-	-0-	22	1	378	2	Y	-0-	1	1			-0-
*09	429	N	429	-0-	-0-	-0-	23	1	406	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
07	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	337	-0-	-97	-0-	25	1	312	2	Y	-0-					-0-
06	411	N	411	-0-	-0-	-0-	31	1	380	2	Y	-0-					-0-
07	372	N	322	-0-	-50	-0-	22	1	300	2	Y	-0-					-0-
08	173	N	173	-0-	-0-	-0-	11	1	162	2	Y	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	9	1	121	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	2	1	23	2	Y	-0-					-0-
07	123	N	123	-0-	-0-	-0-	8	1	115	2	Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	7	1	97	2	Y	-0-					-0-
*09	74	N	74	-0-	-0-	-0-	5	1	68	2	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	26	1	258	2	Y	-0-					-0-
06	175	N	175	-0-	-0-	-0-	13	1	162	2	Y	-0-					-0-
07	167	N	167	-0-	-0-	-0-	11	1	156	2	Y	-0-					-0-
08	175	N	175	-0-	-0-	-0-	11	1	164	2	Y	-0-					-0-
*09	173	N	173	-0-	-0-	-0-	11	1	162	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	182	N	182	-0-	-0-	-0-	14	1	168	2	Y	-0-					-0-
06	101	N	101	-0-	-0-	-0-	8	1	93	2	Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	5	1	75	2	Y	-0-					-0-
08	72	N	72	-0-	-0-	-0-	5	1	67	2	Y	-0-					-0-
*09	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	629	N	629	-0-	-0-	-0-	38	1	582	2	Y	8	6	1			17
							9	9									
06	369	N	369	-0-	-0-	-0-	24	1	345	2	Y	-0-	17	1			-0-
07	657	N	657	-0-	-0-	-0-	36	1	620	2	Y	1					1
							1	9									
08	503	N	503	-0-	-0-	-0-	28	1	474	2	Y	1	1	1			1
							1	9									
*09	476	N	476	-0-	-0-	-0-	26	1	450	2	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	306	N	306	-0-	-0-	-0-	19	1	286	2	Y	1					1
							1	9									
06	264	N	264	-0-	-0-	-0-	17	1	246	2	Y	1	1	1			1
							1	9									
07	287	N	287	-0-	-0-	-0-	16	1	270	2	Y	1	1	1			1
							1	9									
08	258	N	258	-0-	-0-	-0-	14	1	244	2	Y	-0-	1	1			-0-
*09	275	N	275	-0-	-0-	-0-	15	1	260	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	14	1	209	2	Y	-0-					-0-
06	219	N	219	-0-	-0-	-0-	17	1	202	2	Y	-0-					-0-
07	155	N	121	-0-	-34	-0-	8	1	113	2	Y	-0-					-0-
08	202	N	202	-0-	-0-	-0-	13	1	189	2	Y	-0-					-0-
*09	150	N	150	-0-	-0-	-0-	10	1	139	2	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	24	1	292	2	Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	25	1	309	2	Y	-0-					-0-
07	415	N	415	-0-	-0-	-0-	27	1	388	2	Y	-0-					-0-
08	325	N	325	-0-	-0-	-0-	21	1	304	2	Y	-0-					-0-
*09	377	N	377	-0-	-0-	-0-	25	1	352	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	11	1	114	2	Y	-0-					-0-
06	180	N	137	-0-	-43	-0-	10	1	127	2	Y	-0-					-0-
07	167	N	167	-0-	-0-	-0-	11	1	156	2	Y	-0-					-0-
08	152	N	152	-0-	-0-	-0-	10	1	142	2	Y	-0-					-0-
*09	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	305	-0-	-160	-0-	19	1	285	2	Y	1					1
							1	9									
06	390	N	360	-0-	-30	-0-	23	1	333	2	Y	4	2	1			3
							4	9									
07	378	N	378	-0-	-0-	-0-	21	1	356	2	Y	1	3	1			1
							1	9									
08	407	N	407	-0-	-0-	-0-	23	1	384	2	Y	-0-	1	1			-0-
*09	410	N	410	-0-	-0-	-0-	22	1	388	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
07	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
08	60	N	60	-0-	-0-	-0-	3	1	56	2	Y	1					1
							1	9									
*09	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	249	-0-	-526	-0-	14	1	226	2	Y	8	6	1			17
							9	9									
06	480	N	445	-0-	-35	-0-	33	1	397	2	Y	14	24	1			7
							15	9									
07	540	N	540	-0-	-0-	-0-	35	1	505	2	Y	-0-					7
08	528	N	528	-0-	-0-	-0-	34	1	491	2	Y	3	7	1			3
							3	9									
*09	481	N	481	-0-	-0-	-0-	32	1	438	2	Y	10					13
							11	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	418	N	418	-0-	-0-	-0-	32	1	386	2	Y	-0-					-0-
06	389	N	389	-0-	-0-	-0-	30	1	359	2	Y	-0-					-0-
07	576	N	576	-0-	-0-	-0-	38	1	538	2	Y	-0-					-0-
08	527	N	527	-0-	-0-	-0-	34	1	493	2	Y	-0-					-0-
*09	487	N	487	-0-	-0-	-0-	33	1	454	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	229	-0-	-81	-0-	28	1	201	2	Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	18	1	222	2	Y	-0-					-0-
07	387	N	387	-0-	-0-	-0-	25	1	362	2	Y	-0-					-0-
08	366	N	366	-0-	-0-	-0-	24	1	342	2	Y	-0-					-0-
*09	455	N	455	-0-	-0-	-0-	30	1	425	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	161	-0-	-56	-0-	28	1	133	2	Y	-0-					-0-
06	180	N	172	-0-	-8	-0-	27	1	145	2	Y	-0-					-0-
07	177	N	177	-0-	-0-	-0-	23	1	154	2	Y	-0-					-0-
08	155	N	155	-0-	-0-	-0-	20	1	135	2	Y	-0-					-0-
*09	151	N	151	-0-	-0-	-0-	19	1	132	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2473	N	600	-0-	-1873	-0-	37	1	562	2	Y	1					1
							1	9									
06	420	N	412	-0-	-8	-0-	27	1	385	2	Y	-0-	1	1			-0-
07	651	N	546	-0-	-105	-0-	30	1	515	2	Y	1					1
							1	9									
08	620	N	620	-0-	-0-	-0-	34	1	585	2	Y	1	1	1			1
							1	9									
*09	448	N	448	-0-	-0-	-0-	24	1	424	2	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2683	N	683	-0-	-2000	-0-	52	1	631	2	Y	-0-					-0-
06	510	N	362	-0-	-148	-0-	27	1	335	2	Y	-0-					-0-
07	533	N	533	-0-	-0-	-0-	35	1	498	2	Y	-0-					-0-
08	500	N	500	-0-	-0-	-0-	33	1	467	2	Y	-0-					-0-
*09	405	N	405	-0-	-0-	-0-	27	1	378	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2395	N	434	-0-	-1961	-0-	74	1	360	2	Y	-0-					-0-
06	480	N	428	-0-	-52	-0-	67	1	361	2	Y	-0-					-0-
07	469	N	469	-0-	-0-	-0-	62	1	407	2	Y	-0-					-0-
08	470	N	470	-0-	-0-	-0-	61	1	409	2	Y	-0-					-0-
*09	455	N	455	-0-	-0-	-0-	59	1	396	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	89	-0-	-351	-0-	6	1	83	2	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	7	1	83	2	Y	-0-					-0-
07	110	N	110	-0-	-0-	-0-	7	1	103	2	Y	-0-					-0-
08	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					-0-
*09	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	881	N	340	-0-	-541	-0-	20	1	320	2	Y	-0-					-0-
06	120	N	63	-0-	-57	-0-	5	1	58	2	Y	-0-					-0-
07	193	N	193	-0-	-0-	-0-	12	1	181	2	Y	-0-					-0-
08	138	N	138	-0-	-0-	-0-	9	1	129	2	Y	-0-					-0-
*09	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1775	N	452	-0-	-1323	-0-	27	1	425	2	Y	-0-					-0-
06	550	N	550	-0-	-0-	-0-	42	1	508	2	Y	-0-					-0-
07	647	N	647	-0-	-0-	-0-	42	1	605	2	Y	-0-					-0-
08	603	N	603	-0-	-0-	-0-	39	1	564	2	Y	-0-					-0-
*09	536	N	536	-0-	-0-	-0-	36	1	500	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		75	-0-	75	144	4	1	71	2	Y	-0-					-0-
06	167	N	23	-0-	-144	-0-	2	1	21	2	Y	-0-					-0-
07	28	N	28	-0-	-0-	-0-	2	1	26	2	Y	-0-					-0-
08	27	N	27	-0-	-0-	-0-	2	1	25	2	Y	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	2	1	31	2	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	354	-0-	-1072	-0-	22	1	332	2	Y	-0-					1
06	248	N	248	-0-	-0-	-0-	19	1	229	2	Y	-0-	1	1			-0-
07	341	N	192	-0-	-149	-0-	12	1	180	2	Y	-0-					-0-
08	107	N	107	-0-	-0-	-0-	7	1	100	2	Y	-0-					-0-
*09	80	N	80	-0-	-0-	-0-	6	1	73	2	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1119	N	275	-0-	-844	-0-	17	1	258	2	Y	-0-					-0-
06	320	N	320	-0-	-0-	-0-	24	1	296	2	Y	-0-					-0-
07	279	N	125	-0-	-154	-0-	7	1	104	2	Y	13					13
							14	9									
08	177	N	177	-0-	-0-	-0-	12	1	165	2	Y	-0-	13	1			-0-
*09	84	N	84	-0-	-0-	-0-	6	1	78	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2234	N	357	-0-	-1877	-0-	21	1	327	2	Y	8	6	1			17
							9	9									
06	570	N	504	-0-	-66	-0-	37	1	452	2	Y	14	24	1			7
							15	9									
07	465	N	295	-0-	-170	-0-	20	1	275	2	Y	-0-					7
08	588	N	588	-0-	-0-	-0-	37	1	538	2	Y	12	7	1			12
							13	9									
*09	517	N	517	-0-	-0-	-0-	34	1	472	2	Y	10					22
							11	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	14	1	95	2	Y	-0-					-0-
06	100	N	100	-0-	-0-	-0-	8	1	92	2	Y	-0-					-0-
07	123	N	123	-0-	-0-	-0-	8	1	115	2	Y	-0-					-0-
08	111	N	111	-0-	-0-	-0-	7	1	104	2	Y	-0-					-0-
*09	89	N	89	-0-	-0-	-0-	6	1	83	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	108	-0-	-16	-0-	14	1	94	2	Y	-0-					-0-
06	111	N	111	-0-	-0-	-0-	8	1	103	2	Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-					-0-
08	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-
*09	119	N	119	-0-	-0-	-0-	8	1	111	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	368	-0-	-128	-0-	46	1	322	2	Y	-0-					-0-
06	397	N	397	-0-	-0-	-0-	30	1	367	2	Y	-0-					-0-
07	379	N	379	-0-	-0-	-0-	25	1	354	2	Y	-0-					-0-
08	378	N	378	-0-	-0-	-0-	25	1	353	2	Y	-0-					-0-
*09	776	N	776	-0-	-0-	-0-	52	1	724	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	437		-0-	-0-	-437	-0-					Y	-0-					-0-
*06	437		-0-	-0-	-437	-0-					Y	-0-					-0-
*07	437		-0-	-0-	-437	-0-					Y	-0-					-0-
*08	437		-0-	-0-	-437	-0-					Y	-0-					-0-
*09	437		-0-	-0-	-437	-0-					Y	-0-					-0-
*10	437		NO RPT	-0-	-437	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	289	-0-	-145	-0-	49	1	240	2	Y	-0-					-0-
06	420	N	337	-0-	-83	-0-	51	1	286	2	Y	-0-					-0-
07	385	N	385	-0-	-0-	-0-	50	1	335	2	Y	-0-					-0-
08	336	N	336	-0-	-0-	-0-	44	1	292	2	Y	-0-					-0-
*09	439	N	439	-0-	-0-	-0-	56	1	383	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	148	-0-	-38	-0-	11	1	137	2	Y	-0-					-0-
06	180	N	142	-0-	-38	-0-	11	1	131	2	Y	-0-					-0-
07	213	N	213	-0-	-0-	-0-	14	1	199	2	Y	-0-					-0-
08	168	N	168	-0-	-0-	-0-	11	1	157	2	Y	-0-					-0-
*09	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	9	1	139	2	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	753	N	753	-0-	-0-	-0-	45	1	699	2	Y	8	6	1			17
							9	9									
06	780	N	582	-0-	-198	-0-	38	1	544	2	Y	-0-	17	1			-0-
07	837	N	646	-0-	-191	-0-	35	1	592	2	Y	17					17
							19	9									
08	735	N	735	-0-	-0-	-0-	37	1	630	2	Y	62	25	1			54
							68	9									
*09	672	N	672	-0-	-0-	-0-	33	1	578	2	Y	55	52	1			57
							61	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					57

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	216	N	216	-0-	-0-	-0-	13	1	203	2	Y	-0-					-0-
06	60	N	51	-0-	-9	-0-	3	1	48	2	Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	3	1	49	2	Y	-0-					-0-
08	62	N	62	-0-	-0-	-0-	3	1	58	2	Y	1					1
							1	9									
*09	63	N	63	-0-	-0-	-0-	3	1	59	2	Y	1	1	1			1
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	430	-0-	-4	-0-	34	1	396	2	Y	-0-					-0-
06	410	N	410	-0-	-0-	-0-	31	1	379	2	Y	-0-					-0-
07	519	N	519	-0-	-0-	-0-	34	1	485	2	Y	-0-					-0-
08	458	N	458	-0-	-0-	-0-	30	1	428	2	Y	-0-					-0-
*09	483	N	483	-0-	-0-	-0-	32	1	451	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	10	1	153	2	Y	-0-					-0-
06	117	N	117	-0-	-0-	-0-	8	1	109	2	Y	-0-					-0-
07	93	N	48	-0-	-45	-0-	3	1	45	2	Y	-0-					-0-
08	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
*09	85	N	85	-0-	-0-	-0-	5	1	80	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	14	1	209	2	Y	-0-					-0-
06	238	N	238	-0-	-0-	-0-	15	1	222	2	Y	1					1
							1	9									
07	279	N	274	-0-	-5	-0-	15	1	259	2	Y	-0-	1	1			-0-
08	253	N	253	-0-	-0-	-0-	14	1	239	2	Y	-0-					-0-
*09	216	N	216	-0-	-0-	-0-	12	1	204	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	14	1	203	2	Y	-0-					-0-
06	178	N	178	-0-	-0-	-0-	12	1	166	2	Y	-0-					-0-
07	186	N	161	-0-	-25	-0-	9	1	152	2	Y	-0-					-0-
08	168	N	168	-0-	-0-	-0-	9	1	159	2	Y	-0-					-0-
*09	218	N	218	-0-	-0-	-0-	12	1	206	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	199	-0-	-80	-0-	18	1	181	2	Y	-0-					-0-
06	202	N	202	-0-	-0-	-0-	15	1	187	2	Y	-0-					-0-
07	370	N	370	-0-	-0-	-0-	24	1	346	2	Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	12	1	176	2	Y	-0-					-0-
*09	293	N	293	-0-	-0-	-0-	20	1	273	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	509	-0-	-49	-0-	31	1	469	2	Y	8	6	1			17
							9	9									
06	480	N	472	-0-	-8	-0-	35	1	422	2	Y	14	24	1			7
							15	9									
07	558	N	269	-0-	-289	-0-	18	1	251	2	Y	-0-					7
08	552	N	552	-0-	-0-	-0-	36	1	513	2	Y	3	7	1			3
							3	9									
*09	521	N	521	-0-	-0-	-0-	34	1	476	2	Y	10					13
							11	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	21	1	217	2	Y	-0-					-0-
06	150	N	149	-0-	-1	-0-	11	1	138	2	Y	-0-					-0-
07	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					-0-
08	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					-0-
*09	361	N	361	-0-	-0-	-0-	24	1	337	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	338	-0-	-65	-0-	26	1	312	2	Y	-0-					-0-
06	405	N	405	-0-	-0-	-0-	31	1	374	2	Y	-0-					-0-
07	498	N	498	-0-	-0-	-0-	32	1	466	2	Y	-0-					-0-
08	456	N	456	-0-	-0-	-0-	30	1	426	2	Y	-0-					-0-
*09	429	N	429	-0-	-0-	-0-	29	1	400	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89	N	89	-0-	-0-	-0-	8	1	81	2	Y	-0-					-0-
06	149	N	149	-0-	-0-	-0-	11	1	138	2	Y	-0-					-0-
07	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					-0-
08	182	N	182	-0-	-0-	-0-	12	1	170	2	Y	-0-					-0-
*09	197	N	197	-0-	-0-	-0-	13	1	184	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	236	-0-	-43	-0-	15	1	221	2	Y	-0-					-0-
06	270	N	175	-0-	-95	-0-	11	1	164	2	Y	-0-					-0-
07	341	N	159	-0-	-182	-0-	9	1	150	2	Y	-0-					-0-
08	183	N	183	-0-	-0-	-0-	10	1	173	2	Y	-0-					-0-
*09	192	N	192	-0-	-0-	-0-	11	1	181	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	7 1	1 9	103	2	Y	1					1
06	120	N	57	-0-	-63	-0-	4	1	53	2	Y	-0-	1	1			-0-
07	93	N	86	-0-	-7	-0-	5	1	81	2	Y	-0-					-0-
08	131	N	131	-0-	-0-	-0-	7	1	124	2	Y	-0-					-0-
*09	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	12	1	183	2	Y	-0-					-0-
06	150	N	89	-0-	-61	-0-	6	1	83	2	Y	-0-					-0-
07	217	N	120	-0-	-97	-0-	7	1	113	2	Y	-0-					-0-
08	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
*09	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	121	N	121	-0-	-0-	-0-	8	1	113	2	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-					-0-
08	105	N	105	-0-	-0-	-0-	6	1	99	2	Y	-0-					-0-
*09	109	N	109	-0-	-0-	-0-	6	1	103	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	350	-0-	-22	-0-	21	1	328	2	Y	1					1
							1	9									
06	330	N	194	-0-	-136	-0-	13	1	181	2	Y	-0-	1	1			-0-
07	315	N	315	-0-	-0-	-0-	17	1	298	2	Y	-0-					-0-
08	312	N	312	-0-	-0-	-0-	17	1	294	2	Y	1	1	1			-0-
							1	9									
*09	364	N	364	-0-	-0-	-0-	20	1	344	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	930	-0-	-0-	-0-	56	1	865	2	Y	8	6	1			17
							9	9									
06	600	N	392	-0-	-208	-0-	25	1	367	2	Y	-0-	17	1			-0-
07	620	N	450	-0-	-170	-0-	25	1	422	2	Y	3					3
							3	9									
08	483	N	483	-0-	-0-	-0-	26	1	437	2	Y	18	5	1			16
							20	9									
*09	476	N	476	-0-	-0-	-0-	24	1	423	2	Y	26	14	1			28
							29	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	73	-0-	-51	-0-	4	1	69	2	Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					-0-
08	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-					-0-
*09	223	N	223	-0-	-0-	-0-	13	1	210	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	690	N	690	-0-	-0-	-0-	168	1	522	2	Y	-0-					-0-
06	630	N	579	-0-	-51	-0-	97	1	482	2	Y	-0-					-0-
07	677	N	677	-0-	-0-	-0-	98	1	579	2	Y	-0-					-0-
08	643	N	643	-0-	-0-	-0-	95	1	548	2	Y	-0-					-0-
*09	605	N	605	-0-	-0-	-0-	93	1	512	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	339	N	339	-0-	-0-	-0-	82	1	257	2	Y	-0-					-0-
06	300	N	273	-0-	-27	-0-	46	1	227	2	Y	-0-					-0-
07	310	N	282	-0-	-28	-0-	41	1	241	2	Y	-0-					-0-
08	270	N	270	-0-	-0-	-0-	40	1	230	2	Y	-0-					-0-
*09	253	N	253	-0-	-0-	-0-	39	1	214	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	22	N	22	-0-	-0-	-0-	4	1	18	2	Y	-0-					-0-
07	34	N	34	-0-	-0-	-0-	5	1	29	2	Y	-0-					-0-
08	24	N	24	-0-	-0-	-0-	4	1	20	2	Y	-0-					-0-
*09	13	N	13	-0-	-0-	-0-	2	1	11	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	147	-0-	-39	-0-	11	1	136	2	Y	-0-					-0-
06	180	N	160	-0-	-20	-0-	12	1	148	2	Y	-0-					-0-
07	186	N	179	-0-	-7	-0-	12	1	167	2	Y	-0-					-0-
08	168	N	168	-0-	-0-	-0-	11	1	157	2	Y	-0-					-0-
*09	165	N	165	-0-	-0-	-0-	11	1	154	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	8	1	127	2	Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	5	1	63	2	Y	-0-					-0-
07	93	N	60	-0-	-33	-0-	3	1	43	2	Y	13					13
							14	9									
08	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-	13	1			-0-
*09	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	499	N	499	-0-	-0-	-0-	30	1	460	2	Y	8	6	1			17
							9	9									
06	504	N	504	-0-	-0-	-0-	37	1	452	2	Y	14	24	1			7
							15	9									
07	546	N	546	-0-	-0-	-0-	35	1	511	2	Y	-0-					7
08	533	N	533	-0-	-0-	-0-	35	1	495	2	Y	3	7	1			3
							3	9									
*09	550	N	550	-0-	-0-	-0-	36	1	503	2	Y	10					13
							11	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	321	-0-	-51	-0-	78	1	243	2	Y	-0-					-0-
06	390	N	171	-0-	-219	-0-	29	1	142	2	Y	-0-					-0-
07	310	N	150	-0-	-160	-0-	22	1	128	2	Y	-0-					-0-
08	117	N	117	-0-	-0-	-0-	17	1	100	2	Y	-0-					-0-
*09	176	N	176	-0-	-0-	-0-	27	1	149	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	855	N	855	-0-	-0-	-0-	52	1	794	2	Y	8	6	1			17
							9	9									
06	510	N	352	-0-	-158	-0-	23	1	329	2	Y	-0-	17	1			-0-
07	527	N	399	-0-	-128	-0-	22	1	374	2	Y	3					3
							3	9									
08	413	N	413	-0-	-0-	-0-	22	1	380	2	Y	10	5	1			8
							11	9									
*09	420	N	420	-0-	-0-	-0-	23	1	390	2	Y	6	8	1			6
							7	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	17	1	262	2	Y	-0-					-0-
06	209	N	209	-0-	-0-	-0-	14	1	194	2	Y	1					1
							1	9									
07	310	N	262	-0-	-48	-0-	15	1	246	2	Y	1	1	1			1
							1	9									
08	238	N	238	-0-	-0-	-0-	13	1	225	2	Y	-0-	1	1			-0-
*09	202	N	202	-0-	-0-	-0-	11	1	191	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	7			-0-
07	T. A.		139	-0-	139	139	19	1	120	2	Y	-0-					-0-
08	T. A.		270	-0-	270	409	40	1	230	2	Y	-0-					-0-
09	T. A.		231	-0-	231	640	35	1	196	2	Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	640					Y	NO RPT					-0-

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
06	30	N	23	-0-	-7	-0-	2	1	21	2	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	5	1	63	2	Y	-0-					-0-
08	90	N	90	-0-	-0-	-0-	6	1	84	2	Y	-0-					-0-
*09	76	N	76	-0-	-0-	-0-	5	1	70	2	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	17	1	54	2	Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	4	1	18	2	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	4	1	21	2	Y	-0-					-0-
08	29	N	29	-0-	-0-	-0-	4	1	25	2	Y	-0-					-0-
*09	24	N	24	-0-	-0-	-0-	4	1	20	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	16	1	188	2	Y	-0-					-0-
06	150	N	101	-0-	-49	-0-	8	1	93	2	Y	-0-					-0-
07	241	N	241	-0-	-0-	-0-	16	1	225	2	Y	-0-					-0-
08	143	N	143	-0-	-0-	-0-	9	1	134	2	Y	-0-					-0-
*09	189	N	189	-0-	-0-	-0-	13	1	176	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H.T. WELL #: 6 RRCID -> 142314 COMPL. DATE 08/14/1992 TOTAL DEPTH 5600 PERF. 5280 - 5328

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

05	341	N	162	-0-	-179	-0-	162	2			Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	248	N	191	-0-	-57	-0-	191	2			Y	-0-					-0-
08	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-
*09	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

05	386	N	386	-0-	-0-	-0-	24	1	361	2	Y	1					1
							1	9									
06	330	N	248	-0-	-82	-0-	16	1	231	2	Y	1	1	1			1
							1	9									
07	341	N	295	-0-	-46	-0-	16	1	278	2	Y	1	1	1			1
							1	9									
08	286	N	286	-0-	-0-	-0-	16	1	270	2	Y	-0-	1	1			-0-
*09	307	N	307	-0-	-0-	-0-	17	1	290	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

05	232	N	232	-0-	-0-	-0-	15	1	217	2	Y	-0-					-0-
06	150	N	53	-0-	-97	-0-	4	1	49	2	Y	-0-					-0-
07	186	N	42	-0-	-144	-0-	3	1	39	2	Y	-0-					-0-
08	249	N	249	-0-	-0-	-0-	16	1	233	2	Y	-0-					-0-
*09	161	N	161	-0-	-0-	-0-	11	1	150	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

05	14B2 EXT		-0-	-0-	-0-	3					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	3					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	3					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	3					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	3					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	3					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	551	-0-	-69	-0-	551	2			Y	-0-					-0-
06	1360	N	1360	-0-	-0-	-0-	17	1	1343	2	Y	-0-					-0-
07	1068	N	1068	-0-	-0-	-0-	1068	2			Y	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
*09	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	504	-0-	-23	-0-	31	1	473	2	Y	-0-					-0-
06	510	N	318	-0-	-192	-0-	21	1	297	2	Y	-0-					-0-
07	496	N	356	-0-	-140	-0-	20	1	335	2	Y	1					1
							1	9									
08	376	N	376	-0-	-0-	-0-	21	1	355	2	Y	-0-	1	1			-0-
*09	374	N	374	-0-	-0-	-0-	20	1	354	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0-	-0-	14	1	170	2	Y	-0-					-0-
06	155	N	155	-0-	-0-	-0-	12	1	143	2	Y	-0-					-0-
07	190	N	190	-0-	-0-	-0-	12	1	178	2	Y	-0-					-0-
08	182	N	182	-0-	-0-	-0-	12	1	170	2	Y	-0-					-0-
*09	174	N	174	-0-	-0-	-0-	12	1	162	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	87	-0-	-37	-0-	15	1	72	2	Y	-0-					-0-
06	90	N	27	-0-	-63	-0-	4	1	23	2	Y	-0-					-0-
07	62	N	30	-0-	-32	-0-	4	1	26	2	Y	-0-					-0-
08	25	N	25	-0-	-0-	-0-	3	1	22	2	Y	-0-					-0-
*09	25	N	25	-0-	-0-	-0-	3	1	22	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	638	N	638	-0-	-0-	-0-	40	1	598	2	Y	-0-					-0-
06	540	N	78	-0-	-462	-0-	6	1	72	2	Y	-0-					-0-
07	651	N	107	-0-	-544	-0-	7	1	100	2	Y	-0-					-0-
08	480	N	480	-0-	-0-	-0-	31	1	449	2	Y	-0-					-0-
*09	237	N	237	-0-	-0-	-0-	17	1	220	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-	-0-	-0-	21	1	315	2	Y	-0-					-0-
06	270	N	196	-0-	-74	-0-	13	1	183	2	Y	-0-					-0-
07	341	N	267	-0-	-74	-0-	15	1	249	2	Y	3					3
							3	9									
08	267	N	267	-0-	-0-	-0-	14	1	243	2	Y	9	5	1			7
							10	9									
*09	200	N	200	-0-	-0-	-0-	11	1	186	2	Y	3	7	1			3
							3	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	622	N	622	-0-	-0-	-0-	38	1	583	2	Y	1					1
							1	9									
06	446	N	446	-0-	-0-	-0-	29	1	414	2	Y	3	1	1			3
							3	9									
07	527	N	483	-0-	-44	-0-	27	1	455	2	Y	1	3	1			1
							1	9									
08	446	N	446	-0-	-0-	-0-	25	1	421	2	Y	-0-	1	1			-0-
*09	387	N	387	-0-	-0-	-0-	21	1	366	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	27	1	408	2	Y	-0-					-0-
06	420	N	262	-0-	-158	-0-	17	1	245	2	Y	-0-					-0-
07	434	N	342	-0-	-92	-0-	19	1	322	2	Y	1					1
							1	9									
08	375	N	375	-0-	-0-	-0-	21	1	354	2	Y	-0-	1	1			-0-
*09	369	N	369	-0-	-0-	-0-	20	1	349	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	14	1	206	2	Y	-0-					-0-
06	210	N	198	-0-	-12	-0-	13	1	185	2	Y	-0-					-0-
07	205	N	205	-0-	-0-	-0-	11	1	193	2	Y	1					1
							1	9									
08	221	N	221	-0-	-0-	-0-	12	1	209	2	Y	-0-	1	1			-0-
*09	230	N	230	-0-	-0-	-0-	13	1	217	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	488	N	488	-0-	-0-	-0-	44	1	444	2	Y	-0-					-0-
06	512	N	512	-0-	-0-	-0-	39	1	473	2	Y	-0-					-0-
07	631	N	631	-0-	-0-	-0-	41	1	590	2	Y	-0-					-0-
08	567	N	567	-0-	-0-	-0-	37	1	530	2	Y	-0-					-0-
*09	473	N	473	-0-	-0-	-0-	32	1	441	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	122	-0-	-33	-0-	11	1	111	2	Y	-0-			-0-
06	150	N	124	-0-	-26	-0-	9	1	115	2	Y	-0-			-0-
07	167	N	167	-0-	-0-	-0-	11	1	156	2	Y	-0-			-0-
08	157	N	157	-0-	-0-	-0-	10	1	147	2	Y	-0-			-0-
*09	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	445	N	445	-0-	-0-	-0-	28	1	417	2	Y	-0-			-0-
06	330	N	67	-0-	-263	-0-	5	1	62	2	Y	-0-			-0-
07	403	N	84	-0-	-319	-0-	6	1	78	2	Y	-0-			-0-
08	354	N	354	-0-	-0-	-0-	23	1	331	2	Y	-0-			-0-
*09	410	N	410	-0-	-0-	-0-	28	1	382	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	744	N	583	-0-	-161	-0-	583	2			Y	-0-			-0-
06	660	N	-0-	-0-	-660	-0-					Y	-0-			-0-
07	682	N	311	-0-	-371	-0-	311	2			Y	-0-			-0-
08	679	N	679	-0-	-0-	-0-	679	2			Y	-0-			-0-
*09	708	N	708	-0-	-0-	-0-	708	2			Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	23	1	349	2	Y	-0-			-0-
06	300	N	55	-0-	-245	-0-	4	1	51	2	Y	-0-			-0-
07	434	N	60	-0-	-374	-0-	4	1	56	2	Y	-0-			-0-
08	414	N	414	-0-	-0-	-0-	27	1	387	2	Y	-0-			-0-
*09	329	N	329	-0-	-0-	-0-	23	1	306	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	294	-0-	-16	-0-	19	1	275	2	Y	-0-			-0-
06	300	N	30	-0-	-270	-0-	2	1	28	2	Y	-0-			-0-
07	310	N	39	-0-	-271	-0-	3	1	36	2	Y	-0-			-0-
08	239	N	239	-0-	-0-	-0-	16	1	223	2	Y	-0-			-0-
*09	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1670	N	1670	-0-	-0-	-0-	1670	2			Y	-0-			-0-
06	1658	N	1658	-0-	-0-	-0-	21	1	1637	2	Y	-0-			-0-
07	1799	N	1799	-0-	-0-	-0-	1799	2			Y	-0-			-0-
08	1636	N	1636	-0-	-0-	-0-	1636	2			Y	-0-			-0-
*09	1477	N	1477	-0-	-0-	-0-	1477	2			Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	634	N	634	-0-	-0-	-0-	155	1	479	2	Y	-0-			-0-
06	589	N	589	-0-	-0-	-0-	99	1	490	2	Y	-0-			-0-
07	700	N	700	-0-	-0-	-0-	100	1	600	2	Y	-0-			-0-
08	766	N	766	-0-	-0-	-0-	114	1	652	2	Y	-0-			-0-
*09	693	N	693	-0-	-0-	-0-	106	1	587	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	4	1	1			3
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	3	1			1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	18 1	1 9	265	2	Y	1					1
06	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-	1	1			-0-
07	111	N	111	-0-	-0-	-0-	6	1	105	2	Y	-0-					-0-
08	84	N	84	-0-	-0-	-0-	5	1	79	2	Y	-0-					-0-
*09	143	N	143	-0-	-0-	-0-	8	1	135	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-	22	1	333	2	Y	-0-					-0-
06	280	N	280	-0-	-0-	-0-	18	1	262	2	Y	-0-					-0-
07	206	N	206	-0-	-0-	-0-	11 1	1 9	194	2	Y	1					1
08	283	N	283	-0-	-0-	-0-	16	1	267	2	Y	-0-	1	1			-0-
*09	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	15	1	244	2	Y	-0-					-0-
06	240	N	176	-0-	-64	-0-	11	1	165	2	Y	-0-					-0-
07	217	N	217	-0-	-0-	-0-	12	1	205	2	Y	-0-					-0-
08	223	N	223	-0-	-0-	-0-	12	1	211	2	Y	-0-					-0-
*09	225	N	225	-0-	-0-	-0-	12	1	213	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	13	1	208	2	Y	-0-					-0-
06	250	N	250	-0-	-0-	-0-	16	1	234	2	Y	-0-					-0-
07	181	N	181	-0-	-0-	-0-	10	1	171	2	Y	-0-					-0-
08	290	N	290	-0-	-0-	-0-	16	1	274	2	Y	-0-					-0-
*09	354	N	354	-0-	-0-	-0-	19	1	335	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	N	300	-0-	-0-	-0-	18	1	282	2	Y	-0-					-0-
06	270	N	217	-0-	-53	-0-	14	1	203	2	Y	-0-					-0-
07	259	N	259	-0-	-0-	-0-	14	1	244	2	Y	1					1
							1	9									
08	297	N	297	-0-	-0-	-0-	17	1	280	2	Y	-0-	1	1			-0-
*09	274	N	274	-0-	-0-	-0-	15	1	259	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	312	-0-	-29	-0-	19	1	293	2	Y	-0-					-0-
06	244	N	244	-0-	-0-	-0-	16	1	228	2	Y	-0-					-0-
07	333	N	333	-0-	-0-	-0-	19	1	314	2	Y	-0-					-0-
08	363	N	363	-0-	-0-	-0-	20	1	343	2	Y	-0-					-0-
*09	349	N	349	-0-	-0-	-0-	19	1	330	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	920	-0-	-165	-0-	293	1	627	2	Y	-0-					-0-
06	1020	N	698	-0-	-322	-0-	101	1	597	2	Y	-0-					-0-
07	1023	N	885	-0-	-138	-0-	145	1	740	2	Y	-0-					-0-
08	764	N	764	-0-	-0-	-0-	126	1	638	2	Y	-0-					-0-
*09	833	N	833	-0-	-0-	-0-	132	1	701	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	404	-0-	-185	-0-	129	1	275	2	Y	-0-					-0-
06	570	N	265	-0-	-305	-0-	39	1	226	2	Y	-0-					-0-
07	403	N	254	-0-	-149	-0-	42	1	212	2	Y	-0-					-0-
08	225	N	225	-0-	-0-	-0-	37	1	188	2	Y	-0-					-0-
*09	248	N	248	-0-	-0-	-0-	39	1	209	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	364	-0-	-132	-0-	116	1	248	2	Y	-0-					-0-
06	390	N	319	-0-	-71	-0-	47	1	272	2	Y	-0-					-0-
07	403	N	321	-0-	-82	-0-	51	1	270	2	Y	-0-					-0-
08	314	N	314	-0-	-0-	-0-	52	1	262	2	Y	-0-					-0-
*09	289	N	289	-0-	-0-	-0-	46	1	243	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
06	677	N	677	-0-	-0-	-0-	8	1	669	2	Y	-0-					-0-
07	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					-0-
08	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
*09	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	513	N	513	-0-	-0-	-0-	31	1	482	2	Y	-0-					-0-
06	530	N	530	-0-	-0-	-0-	40	1	490	2	Y	-0-					-0-
07	657	N	657	-0-	-0-	-0-	43	1	614	2	Y	-0-					-0-
08	644	N	644	-0-	-0-	-0-	42	1	602	2	Y	-0-					-0-
*09	481	N	481	-0-	-0-	-0-	32	1	449	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	-0-	33	1	505	2	N	-0-					-0-
06	420	N	393	-0-	-27	-0-	29	1	364	2	N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	35	1	520	2	N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	27	1	385	2	N	-0-					-0-
*09	342	N	342	-0-	-0-	-0-	23	1	319	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	20	1	236	2	Y	-0-					-0-
06	341	N	341	-0-	-0-	-0-	26	1	315	2	Y	-0-					-0-
07	456	N	456	-0-	-0-	-0-	30	1	426	2	Y	-0-					-0-
08	457	N	457	-0-	-0-	-0-	30	1	427	2	Y	-0-					-0-
*09	419	N	419	-0-	-0-	-0-	28	1	391	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	303	-0-	-131	-0-	18	1	284	2	Y	1					1
							1	9									
06	330	N	219	-0-	-111	-0-	14	1	204	2	Y	1	1	1			1
							1	9									
07	341	N	284	-0-	-57	-0-	16	1	267	2	Y	1	1	1			1
							1	9									
08	323	N	323	-0-	-0-	-0-	18	1	305	2	Y	-0-	1	1			-0-
*09	298	N	298	-0-	-0-	-0-	16	1	282	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	14	1	66	2	Y	-0-					-0-
06	90	N	27	-0-	-63	-0-	4	1	23	2	Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	9	1	58	2	Y	-0-					-0-
08	59	N	59	-0-	-0-	-0-	8	1	51	2	Y	-0-					-0-
*09	50	N	50	-0-	-0-	-0-	6	1	44	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	203	-0-	-138	-0-	18	1	185	2	Y	-0-					-0-
06	330	N	187	-0-	-143	-0-	14	1	173	2	Y	-0-					-0-
07	217	N	134	-0-	-83	-0-	9	1	125	2	Y	-0-					-0-
08	139	N	139	-0-	-0-	-0-	9	1	130	2	Y	-0-					-0-
*09	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

05	450	N	450	-0-	-0-	-0-	27 1	1 9	422	2	Y	1					1
06	342	N	342	-0-	-0-	-0-	22 1	1 9	319	2	Y	1	1	1			1
07	380	N	380	-0-	-0-	-0-	21 1	1 9	358	2	Y	1	1	1			1
08	420	N	420	-0-	-0-	-0-	23	1	397	2	Y	-0-	1	1			-0-
*09	376	N	376	-0-	-0-	-0-	21	1	355	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

05	603	N	603	-0-	-0-	-0-	36 9	1 9	558	2	Y	8	6	1			17
06	570	N	338	-0-	-232	-0-	22	1	316	2	Y	-0-	17	1			-0-
07	558	N	432	-0-	-126	-0-	24 3	1 9	405	2	Y	3					3
08	418	N	418	-0-	-0-	-0-	23 11	1 9	384	2	Y	10	5	1			8
*09	370	N	370	-0-	-0-	-0-	20 7	1 9	343	2	Y	6	8	1			6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

05	576	N	576	-0-	-0-	-0-	141	1	435	2	Y	-0-					-0-
06	588	N	588	-0-	-0-	-0-	98	1	490	2	Y	-0-					-0-
07	672	N	672	-0-	-0-	-0-	98	1	574	2	Y	-0-					-0-
08	651	N	651	-0-	-0-	-0-	96	1	555	2	Y	-0-					-0-
*09	555	N	555	-0-	-0-	-0-	86	1	469	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

05	468	N	468	-0-	-0-	-0-	114	1	354	2	Y	-0-					-0-
06	450	N	365	-0-	-85	-0-	61	1	304	2	Y	-0-					-0-
07	465	N	424	-0-	-41	-0-	61	1	363	2	Y	-0-					-0-
08	370	N	370	-0-	-0-	-0-	55	1	315	2	Y	-0-					-0-
*09	348	N	348	-0-	-0-	-0-	53	1	295	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	553	N	553	-0-	-0-	-0-	33	1	511	2	Y	8	6	1			17
							9	9									
06	491	N	491	-0-	-0-	-0-	36	1	440	2	Y	14	24	1			7
							15	9									
07	551	N	551	-0-	-0-	-0-	36	1	515	2	Y	-0-					7
08	495	N	495	-0-	-0-	-0-	32	1	460	2	Y	3	7	1			3
							3	9									
*09	437	N	437	-0-	-0-	-0-	29	1	397	2	Y	10					13
							11	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	424	-0-	-134	-0-	25	1	390	2	Y	8	6	1			17
							9	9									
06	540	N	464	-0-	-76	-0-	34	1	415	2	Y	14	24	1			7
							15	9									
07	465	N	303	-0-	-162	-0-	20	1	283	2	Y	-0-					7
08	594	N	594	-0-	-0-	-0-	38	1	549	2	Y	6	7	1			6
							7	9									
*09	493	N	493	-0-	-0-	-0-	32	1	450	2	Y	10					16
							11	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	353	-0-	-19	-0-	27	1	326	2	Y	-0-					-0-
06	360	N	358	-0-	-2	-0-	27	1	331	2	Y	-0-					-0-
07	423	N	423	-0-	-0-	-0-	27	1	396	2	Y	-0-					-0-
08	454	N	454	-0-	-0-	-0-	30	1	424	2	Y	-0-					-0-
*09	394	N	394	-0-	-0-	-0-	26	1	368	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	158	-0-	-121	-0-	27	1	131	2	Y	-0-					-0-
06	363	N	363	-0-	-0-	-0-	57	1	306	2	Y	-0-					-0-
07	304	N	304	-0-	-0-	-0-	41	1	263	2	Y	-0-					-0-
08	261	N	261	-0-	-0-	-0-	34	1	227	2	Y	-0-					-0-
*09	252	N	252	-0-	-0-	-0-	32	1	220	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	106	N	106	-0-	-0-	-0-	16	1	90	2	Y	-0-					-0-
07	T. A.		177	-0-	177	177	23	1	154	2	Y	-0-					-0-
08	T. A.		155	-0-	155	332	20	1	135	2	Y	-0-					-0-
09	T. A.		151	-0-	151	483	19	1	132	2	Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	483					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	16	1	154	2	Y	-0-					-0-
06	240	N	69	-0-	-171	-0-	5	1	64	2	Y	-0-					-0-
07	155	N	134	-0-	-21	-0-	9	1	125	2	Y	-0-					-0-
08	116	N	116	-0-	-0-	-0-	8	1	108	2	Y	-0-					-0-
*09	113	N	113	-0-	-0-	-0-	8	1	105	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	9	1	105	2	Y	-0-					-0-
06	90	N	61	-0-	-29	-0-	5	1	56	2	Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	5	1	75	2	Y	-0-					-0-
08	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
*09	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	-0-	-0-	-465	-0-					Y	6	6	1			15
06	240	N	38	-0-	-202	-0-	2	1	21	2	Y	14	22	1			7
							15	9									
07	124	N	25	-0-	-99	-0-	2	1	23	2	Y	-0-					7
08	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-	7	1			-0-
*09	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	470	-0-	-26	-0-	28	1	433	2	Y	8	6	1			17
							9	9									
06	542	N	542	-0-	-0-	-0-	40	1	487	2	Y	14	24	1			7
							15	9									
07	589	N	323	-0-	-266	-0-	22	1	301	2	Y	-0-					7
08	647	N	647	-0-	-0-	-0-	42	1	602	2	Y	3	7	1			3
							3	9									
*09	608	N	608	-0-	-0-	-0-	40	1	557	2	Y	10					13
							11	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	34	1	401	2	Y	-0-					-0-
06	360	N	315	-0-	-45	-0-	24	1	291	2	Y	-0-					-0-
07	434	N	404	-0-	-30	-0-	27	1	377	2	Y	-0-					-0-
08	341	N	341	-0-	-0-	-0-	22	1	319	2	Y	-0-					-0-
*09	323	N	323	-0-	-0-	-0-	22	1	301	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	342	-0-	-92	-0-	27	1	315	2	Y	-0-					-0-
06	523	N	523	-0-	-0-	-0-	40	1	483	2	Y	-0-					-0-
07	674	N	674	-0-	-0-	-0-	44	1	630	2	Y	-0-					-0-
08	555	N	555	-0-	-0-	-0-	36	1	519	2	Y	-0-					-0-
*09	606	N	606	-0-	-0-	-0-	41	1	565	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-
06	30	N	23	-0-	-7	-0-	2	1	21	2	Y	-0-					-0-
07	62	N	28	-0-	-34	-0-	2	1	26	2	Y	-0-					-0-
08	27	N	27	-0-	-0-	-0-	2	1	25	2	Y	-0-					-0-
*09	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	527	-0-	-0-	-0-	32	1	495	2	Y	-0-					-0-
06	450	N	383	-0-	-67	-0-	29	1	354	2	Y	-0-					-0-
07	372	N	235	-0-	-137	-0-	14	1	207	2	Y	13					13
							14	9									
08	594	N	594	-0-	-0-	-0-	39	1	555	2	Y	-0-	13	1			-0-
*09	367	N	367	-0-	-0-	-0-	25	1	342	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	389	-0-	-107	-0-	23	1	357	2	Y	8	6	1			17
							9	9									
06	450	N	345	-0-	-105	-0-	25	1	305	2	Y	14	24	1			7
							15	9									
07	492	N	492	-0-	-0-	-0-	32	1	460	2	Y	-0-					7
08	422	N	422	-0-	-0-	-0-	27	1	392	2	Y	3	7	1			3
							3	9									
*09	384	N	384	-0-	-0-	-0-	25	1	348	2	Y	10					13
							11	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	9	1	124	2	Y	-0-					-0-
06	60	N	15	-0-	-45	-0-	1	1	14	2	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
08	119	N	119	-0-	-0-	-0-	7	1	112	2	Y	-0-					-0-
*09	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	N	229	-0-	-0-	-0-	56	1	173	2	Y	-0-					-0-
06	120	N	79	-0-	-41	-0-	13	1	66	2	Y	-0-					-0-
07	125	N	125	-0-	-0-	-0-	18	1	107	2	Y	-0-					-0-
08	72	N	72	-0-	-0-	-0-	11	1	61	2	Y	-0-					-0-
*09	81	N	81	-0-	-0-	-0-	12	1	69	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	7	1	103	2	Y	-0-					-0-
06	30	N	23	-0-	-7	-0-	2	1	21	2	Y	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
08	150	N	150	-0-	-0-	-0-	10	1	140	2	Y	-0-					-0-
*09	51	N	51	-0-	-0-	-0-	3	1	47	2	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0-	-0-	32	1	477	2	Y	1					1
							1	9									
06	330	N	311	-0-	-19	-0-	20	1	289	2	Y	2	1	1			2
							2	9									
07	465	N	325	-0-	-140	-0-	18	1	306	2	Y	1	2	1			1
							1	9									
08	321	N	321	-0-	-0-	-0-	18	1	303	2	Y	-0-	1	1			-0-
*09	348	N	348	-0-	-0-	-0-	19	1	329	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	865	N	865	-0-	-0-	-0-	53	1	810	2	Y	2					2
							2	9									
06	900	N	604	-0-	-296	-0-	39	1	561	2	Y	4	2	1			4
							4	9									
07	992	N	716	-0-	-276	-0-	40	1	675	2	Y	1	4	1			1
							1	9									
08	632	N	632	-0-	-0-	-0-	35	1	595	2	Y	2	2	1			1
							2	9									
*09	682	N	682	-0-	-0-	-0-	37	1	644	2	Y	1	1	1			1
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	274	-0-	-36	-0-	22	1	252	2	Y	-0-					-0-
06	300	N	225	-0-	-75	-0-	17	1	208	2	Y	-0-					-0-
07	279	N	276	-0-	-3	-0-	18	1	258	2	Y	-0-					-0-
08	215	N	215	-0-	-0-	-0-	14	1	201	2	Y	-0-					-0-
*09	283	N	283	-0-	-0-	-0-	19	1	264	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	139	-0-	-47	-0-	9	1	130	2	Y	-0-					-0-
06	150	N	102	-0-	-48	-0-	7	1	95	2	Y	-0-					-0-
07	155	N	98	-0-	-57	-0-	5	1	93	2	Y	-0-					-0-
08	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
*09	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					-0-
07	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
08	122	N	122	-0-	-0-	-0-	7	1	115	2	Y	-0-					-0-
*09	122	N	122	-0-	-0-	-0-	6	1	116	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	9	1	109	2	Y	-0-					-0-
06	60	N	22	-0-	-38	-0-	2	1	20	2	Y	-0-					-0-
07	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-
08	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
*09	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	458	N	458	-0-	-0-	-0-	35	1	423	2	Y	-0-					-0-
06	425	N	425	-0-	-0-	-0-	32	1	393	2	Y	-0-					-0-
07	478	N	478	-0-	-0-	-0-	31	1	447	2	Y	-0-					-0-
08	458	N	458	-0-	-0-	-0-	30	1	428	2	Y	-0-					-0-
*09	432	N	432	-0-	-0-	-0-	29	1	403	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	424	-0-	-72	-0-	32	1	392	2	Y	-0-					-0-
06	480	N	421	-0-	-59	-0-	32	1	389	2	Y	-0-					-0-
07	527	N	517	-0-	-10	-0-	34	1	483	2	Y	-0-					-0-
08	501	N	501	-0-	-0-	-0-	33	1	468	2	Y	-0-					-0-
*09	471	N	471	-0-	-0-	-0-	32	1	439	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	351	-0-	-21	-0-	22	1	329	2	Y	-0-					-0-
06	360	N	163	-0-	-197	-0-	11	1	152	2	Y	-0-					-0-
07	337	N	337	-0-	-0-	-0-	19	1	318	2	Y	-0-					-0-
08	267	N	267	-0-	-0-	-0-	15	1	252	2	Y	-0-					-0-
*09	227	N	227	-0-	-0-	-0-	12	1	215	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	13	1	205	2	Y	-0-					-0-
06	210	N	142	-0-	-68	-0-	9	1	133	2	Y	-0-					-0-
07	T. A.		150	-0-	150	150	8	1	142	2	Y	-0-					-0-
08	T. A.		193	-0-	193	343	11	1	182	2	Y	-0-					-0-
09	T. A.		234	-0-	234	577	13	1	221	2	Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	577					Y	NO RPT					-0-

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0-	-0-	28	1	329	2	Y	-0-					-0-
06	417	N	417	-0-	-0-	-0-	32	1	385	2	Y	-0-					-0-
07	566	N	566	-0-	-0-	-0-	37	1	529	2	Y	-0-					-0-
08	479	N	479	-0-	-0-	-0-	31	1	448	2	Y	-0-					-0-
*09	474	N	474	-0-	-0-	-0-	32	1	442	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	665	N	665	-0-	-0-	-0-	52	1	613	2	Y	-0-					-0-
06	660	N	577	-0-	-83	-0-	44	1	533	2	Y	-0-					-0-
07	753	N	753	-0-	-0-	-0-	49	1	704	2	Y	-0-					-0-
08	621	N	621	-0-	-0-	-0-	41	1	580	2	Y	-0-					-0-
*09	592	N	592	-0-	-0-	-0-	40	1	552	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	495	N	495	-0-	-0-	-0-	30	1	456	2	Y	8	6	1			17
							9	9									
06	485	N	485	-0-	-0-	-0-	36	1	434	2	Y	14	24	1			7
							15	9									
07	595	N	595	-0-	-0-	-0-	39	1	556	2	Y	-0-					7
08	493	N	493	-0-	-0-	-0-	32	1	458	2	Y	3	7	1			3
							3	9									
*09	449	N	449	-0-	-0-	-0-	29	1	409	2	Y	10					13
							11	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	177	-0-	-102	-0-	11	1	160	2	Y	5	6	1			14
							6	9									
06	210	N	169	-0-	-41	-0-	12	1	142	2	Y	14	21	1			7
							15	9									
07	248	N	221	-0-	-27	-0-	14	1	207	2	Y	-0-					7
08	259	N	259	-0-	-0-	-0-	17	1	242	2	Y	-0-	7	1			-0-
*09	139	N	139	-0-	-0-	-0-	9	1	129	2	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	183	-0-	-65	-0-	12	1	171	2	Y	-0-					-0-
06	210	N	139	-0-	-71	-0-	11	1	128	2	Y	-0-					-0-
07	217	N	192	-0-	-25	-0-	12	1	180	2	Y	-0-					-0-
08	184	N	184	-0-	-0-	-0-	12	1	172	2	Y	-0-					-0-
*09	177	N	177	-0-	-0-	-0-	12	1	164	2	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1641	N	1641	-0-	-0-	-0-	100	1	1540	2	Y	1					1
							1	9									
06	780	N	635	-0-	-145	-0-	41	1	594	2	Y	-0-	1	1			-0-
07	899	N	639	-0-	-260	-0-	36	1	602	2	Y	1					1
							1	9									
08	645	N	645	-0-	-0-	-0-	36	1	608	2	Y	1	1	1			1
							1	9									
*09	675	N	675	-0-	-0-	-0-	37	1	638	2	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	25	1	254	2	Y	-0-					-0-
06	374	N	374	-0-	-0-	-0-	28	1	346	2	Y	-0-					-0-
07	413	N	413	-0-	-0-	-0-	27	1	386	2	Y	-0-					-0-
08	430	N	430	-0-	-0-	-0-	28	1	402	2	Y	-0-					-0-
*09	177	N	177	-0-	-0-	-0-	12	1	165	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	24	1	170	2	Y	-0-					-0-
06	197	N	197	-0-	-0-	-0-	15	1	182	2	Y	-0-					-0-
07	240	N	240	-0-	-0-	-0-	16	1	224	2	Y	-0-					-0-
08	230	N	230	-0-	-0-	-0-	15	1	215	2	Y	-0-					-0-
*09	208	N	208	-0-	-0-	-0-	14	1	194	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	217	-0-	-124	-0-	20	1	197	2	Y	-0-					-0-
06	259	N	259	-0-	-0-	-0-	20	1	239	2	Y	-0-					-0-
07	303	N	303	-0-	-0-	-0-	20	1	283	2	Y	-0-					-0-
08	401	N	401	-0-	-0-	-0-	26	1	375	2	Y	-0-					-0-
*09	330	N	330	-0-	-0-	-0-	22	1	308	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	7	1	52	2	Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	5	1	64	2	Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	6	1	89	2	Y	-0-					-0-
08	163	N	163	-0-	-0-	-0-	11	1	152	2	Y	-0-					-0-
*09	89	N	89	-0-	-0-	-0-	6	1	83	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	21	1	151	2	Y	-0-					-0-
06	150	N	4	-0-	-146	-0-	4	2			Y	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	222	-0-	-26	-0-	13	1	209	2	Y	-0-					-0-
06	210	N	85	-0-	-125	-0-	7	1	78	2	Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	446	N	446	-0-	-0-	-0-	55	1	391	2	Y	-0-					-0-
06	510	N	510	-0-	-0-	-0-	39	1	471	2	Y	-0-					-0-
07	573	N	573	-0-	-0-	-0-	37	1	536	2	Y	-0-					-0-
08	562	N	562	-0-	-0-	-0-	37	1	525	2	Y	-0-					-0-
*09	424	N	424	-0-	-0-	-0-	28	1	396	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	288	-0-	-22	-0-	49	1	239	2	Y	-0-					-0-
06	330	N	95	-0-	-235	-0-	15	1	80	2	Y	-0-					-0-
07	303	N	303	-0-	-0-	-0-	38	1	265	2	Y	-0-					-0-
08	387	N	387	-0-	-0-	-0-	51	1	336	2	Y	-0-					-0-
*09	378	N	378	-0-	-0-	-0-	48	1	330	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	37	1	180	2	Y	-0-					-0-
06	269	N	269	-0-	-0-	-0-	42	1	227	2	Y	-0-					-0-
07	356	N	356	-0-	-0-	-0-	47	1	309	2	Y	-0-					-0-
08	310	N	310	-0-	-0-	-0-	41	1	269	2	Y	-0-					-0-
*09	302	N	302	-0-	-0-	-0-	38	1	264	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	636	-0-	-15	-0-	39	1	597	2	Y	-0-					-0-
06	938	N	938	-0-	-0-	-0-	71	1	867	2	Y	-0-					-0-
07	713	N	657	-0-	-56	-0-	41	1	602	2	Y	13					13
							14	9									
08	1061	N	1061	-0-	-0-	-0-	69	1	992	2	Y	-0-	13	1			-0-
*09	912	N	912	-0-	-0-	-0-	61	1	851	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	293	-0-	-17	-0-	18	1	275	2	Y	-0-					-0-
06	270	N	195	-0-	-75	-0-	13	1	182	2	Y	-0-					-0-
07	279	N	203	-0-	-76	-0-	11	1	192	2	Y	-0-					-0-
08	194	N	194	-0-	-0-	-0-	11	1	183	2	Y	-0-					-0-
*09	204	N	204	-0-	-0-	-0-	11	1	193	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	511	N	511	-0-	-0-	-0-	31	1	479	2	Y	1					1
							1	9									
06	405	N	405	-0-	-0-	-0-	26	1	369	2	Y	9	1	1			9
							10	9									
07	490	N	490	-0-	-0-	-0-	27	1	451	2	Y	11	11	1			9
							12	9									
08	474	N	474	-0-	-0-	-0-	26	1	447	2	Y	1	9	1			1
							1	9									
*09	430	N	430	-0-	-0-	-0-	24	1	406	2	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	18	1	275	2	Y	-0-					-0-
06	270	N	180	-0-	-90	-0-	12	1	168	2	Y	-0-					-0-
07	254	N	254	-0-	-0-	-0-	14	1	240	2	Y	-0-					-0-
08	246	N	246	-0-	-0-	-0-	14	1	231	2	Y	1	1	1			-0-
							1	9									
*09	225	N	225	-0-	-0-	-0-	12	1	213	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-
06	60	N	24	-0-	-36	-0-	2	1	22	2	Y	-0-					-0-
07	178	N	178	-0-	-0-	-0-	10	1	168	2	Y	-0-					-0-
08	183	N	183	-0-	-0-	-0-	10	1	172	2	Y	1					1
							1	9									
*09	145	N	145	-0-	-0-	-0-	8	1	136	2	Y	1	1	1			1
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	311	N	311	-0-	-0-	-0-	15	1	293	2	N	3	3	1			3
							3	9									
06	228	N	228	-0-	-0-	-0-	16	1	210	2	N	2	3	1			2
							2	9									
07	279	N	277	-0-	-2	-0-	20	1	256	2	N	1					3
							1	9									
08	242	N	242	-0-	-0-	-0-	17	1	225	2	N	-0-	2	1			1
*09	232	N	232	-0-	-0-	-0-	16	1	214	2	N	2					3
							2	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	N	241	-0-	-0-	-0-	15	1	225	2	Y	1					1
							1	9									
06	210	N	196	-0-	-14	-0-	13	1	183	2	Y	-0-					1
07	186	N	186	-0-	-0-	-0-	10	1	176	2	Y	-0-	1	1			-0-
08	205	N	205	-0-	-0-	-0-	11	1	193	2	Y	1	1	1			-0-
							1	9									
*09	211	N	211	-0-	-0-	-0-	12	1	199	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	518	N	518	-0-	-0-	-0-	31	1	486	2	Y	1					1
							1	9									
06	364	N	364	-0-	-0-	-0-	23	1	338	2	Y	3	1	1			3
							3	9									
07	403	N	336	-0-	-67	-0-	19	1	316	2	Y	1	3	1			1
							1	9									
08	334	N	334	-0-	-0-	-0-	19	1	315	2	Y	-0-	1	1			-0-
*09	335	N	335	-0-	-0-	-0-	18	1	317	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	514	-0-	-75	-0-	31	1	482	2	Y	1					1
							1	9									
06	450	N	438	-0-	-12	-0-	28	1	406	2	Y	4	2	1			3
							4	9									
07	589	N	498	-0-	-91	-0-	28	1	469	2	Y	1	3	1			1
							1	9									
08	549	N	549	-0-	-0-	-0-	30	1	518	2	Y	1	1	1			1
							1	9									
*09	485	N	485	-0-	-0-	-0-	27	1	458	2	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	10	1	146	2	Y	-0-					-0-
06	150	N	66	-0-	-84	-0-	4	1	62	2	Y	-0-					-0-
07	62	N	59	-0-	-3	-0-	3	1	56	2	Y	-0-					-0-
08	81	N	81	-0-	-0-	-0-	4	1	76	2	Y	1					1
							1	9									
*09	63	N	63	-0-	-0-	-0-	3	1	59	2	Y	1	1	1			1
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	585	N	585	-0-	-0-	-0-	36	1	549	2	Y	-0-					-0-
06	813	N	813	-0-	-0-	-0-	62	1	751	2	Y	-0-					-0-
07	953	N	953	-0-	-0-	-0-	62	1	891	2	Y	-0-					-0-
08	918	N	918	-0-	-0-	-0-	60	1	858	2	Y	-0-					-0-
*09	931	N	931	-0-	-0-	-0-	62	1	869	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	90					Y	NO RPT					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-					-0-
06	90	N	55	-0-	-35	-0-	4	1	51	2	Y	-0-					-0-
07	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
08	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					-0-
*09	82	N	82	-0-	-0-	-0-	4	1	78	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	422	-0-	-43	-0-	26	1	395	2	Y	1					1
							1	9									
06	450	N	314	-0-	-136	-0-	20	1	294	2	Y	-0-	1	1			-0-
07	403	N	324	-0-	-79	-0-	18	1	305	2	Y	1					1
							1	9									
08	285	N	285	-0-	-0-	-0-	16	1	269	2	Y	-0-	1	1			-0-
*09	288	N	288	-0-	-0-	-0-	16	1	272	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	154	-0-	-0-	-0-	12	1	142	2	Y	-0-					-0-
06	120	N	59	-0-	-61	-0-	4	1	55	2	Y	-0-					-0-
07	118	N	118	-0-	-0-	-0-	8	1	110	2	Y	-0-					-0-
08	91	N	91	-0-	-0-	-0-	6	1	85	2	Y	-0-					-0-
*09	86	N	86	-0-	-0-	-0-	6	1	80	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	459	-0-	-192	-0-	28	1	430	2	Y	1					1
							1	9									
06	600	N	380	-0-	-220	-0-	25	1	355	2	Y	-0-	1	1			-0-
07	620	N	524	-0-	-96	-0-	29	1	494	2	Y	1					1
							1	9									
08	515	N	515	-0-	-0-	-0-	29	1	485	2	Y	1	1	1			1
							1	9									
*09	492	N	492	-0-	-0-	-0-	27	1	465	2	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	379	-0-	-55	-0-	24	1	355	2	Y	-0-					-0-
06	540	N	466	-0-	-74	-0-	35	1	431	2	Y	-0-					-0-
07	527	N	303	-0-	-224	-0-	18	1	271	2	Y	13					13
							14	9									
08	383	N	383	-0-	-0-	-0-	25	1	358	2	Y	-0-	13	1			-0-
*09	402	N	402	-0-	-0-	-0-	26	1	376	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	392	-0-	-73	-0-	25	1	367	2	Y	-0-					-0-
06	510	N	72	-0-	-438	-0-	5	1	67	2	Y	-0-					-0-
07	651	N	87	-0-	-564	-0-	6	1	81	2	Y	-0-					-0-
08	455	N	455	-0-	-0-	-0-	30	1	425	2	Y	-0-					-0-
*09	398	N	398	-0-	-0-	-0-	27	1	371	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	29	1	91	2	Y	-0-					-0-
06	120	N	62	-0-	-58	-0-	10	1	52	2	Y	-0-					-0-
07	155	N	104	-0-	-51	-0-	15	1	89	2	Y	-0-					-0-
08	98	N	98	-0-	-0-	-0-	15	1	83	2	Y	-0-					-0-
*09	116	N	116	-0-	-0-	-0-	18	1	98	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	553	N	553	-0-	-0-	-0-	33	1	509	2	Y	10					10
							11	9									
06	420	N	390	-0-	-30	-0-	25	1	357	2	Y	7	15	1			2
							8	9									
07	304	N	304	-0-	-0-	-0-	17	1	286	2	Y	1	2	1			1
							1	9									
08	368	N	368	-0-	-0-	-0-	20	1	348	2	Y	-0-	1	1			-0-
*09	333	N	333	-0-	-0-	-0-	18	1	315	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

05	310	N	244	-0-	-66	-0-	12	1	218	2	N	13	14	1			14
							14	9									
06	270	N	177	-0-	-93	-0-	12	1	157	2	N	7	13	1			8
							8	9									
07	217	N	131	-0-	-86	-0-	9	1	116	2	N	5					13
							6	9									
08	121	N	121	-0-	-0-	-0-	8	1	109	2	N	4	12	1			5
							4	9									
*09	150	N	150	-0-	-0-	-0-	10	1	131	2	N	8					13
							9	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

05	651	N	565	-0-	-86	-0-	180	1	385	2	N	-0-					-0-
06	660	N	511	-0-	-149	-0-	74	1	437	2	N	-0-					-0-
07	589	N	389	-0-	-200	-0-	61	1	328	2	N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	88	1	449	2	N	-0-					-0-
*09	402	N	402	-0-	-0-	-0-	64	1	338	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

05	557	N	557	-0-	-0-	-0-	28	1	522	2	N	6	7	1			7
							7	9									
06	540	N	406	-0-	-134	-0-	29	1	373	2	N	4	7	1			4
							4	9									
07	465	N	427	-0-	-38	-0-	31	1	392	2	N	4					8
							4	9									
08	435	N	435	-0-	-0-	-0-	30	1	403	2	N	2	7	1			3
							2	9									
*09	487	N	487	-0-	-0-	-0-	33	1	448	2	N	5					8
							6	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	639	N	639	-0-	-0-	-0-	32	1	607	2	N	-0-	1	1			1
06	570	N	442	-0-	-128	-0-	32	1	408	2	N	2	1	1			2
							2	9									
07	620	N	471	-0-	-149	-0-	34	1	429	2	N	7					9
							8	9									
08	530	N	530	-0-	-0-	-0-	36	1	488	2	N	5	8	1			6
							6	9									
*09	850	N	850	-0-	-0-	-0-	58	1	782	2	N	9					15
							10	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	23	1	435	2	N	3	3	1			3
							3	9									
06	510	N	429	-0-	-81	-0-	31	1	396	2	N	2	3	1			2
							2	9									
07	438	N	438	-0-	-0-	-0-	32	1	405	2	N	1					3
							1	9									
08	366	N	366	-0-	-0-	-0-	25	1	341	2	N	-0-	2	1			1
*09	537	N	537	-0-	-0-	-0-	37	1	498	2	N	2					3
							2	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	325	-0-	-47	-0-	16	1	306	2	N	3	3	1			3
							3	9									
06	390	N	-0-	-0-	-390	-0-					N	-0-	3	1			-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	762	N	762	-0-	-0-	-0-	38	1	709	2	N	14	9	1			14
							15	9									
06	792	N	792	-0-	-0-	-0-	57	1	735	2	N	-0-	13	1	1	7	-0-
07	806	N	680	-0-	-126	-0-	50	1	630	2	N	-0-					-0-
08	715	N	715	-0-	-0-	-0-	50	1	665	2	N	-0-					-0-
*09	695	N	695	-0-	-0-	-0-	48	1	647	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	13	1	246	2	N	3	3	1			3
							3	9									
06	240	N	84	-0-	-156	-0-	6	1	76	2	N	2	3	1			2
							2	9									
07	217	N	84	-0-	-133	-0-	6	1	77	2	N	1					3
							1	9									
08	88	N	88	-0-	-0-	-0-	6	1	82	2	N	-0-	2	1			1
*09	201	N	201	-0-	-0-	-0-	14	1	185	2	N	2					3
							2	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
06	1155	N	1155	-0-	-0-	-0-	12	1	1143	2	N	-0-					-0-
07	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
08	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
*09	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	368	-0-	-35	-0-	22	1	337	2	Y	8	6	1			17
							9	9									
06	480	N	348	-0-	-132	-0-	23	1	325	2	Y	-0-	17	1			-0-
07	558	N	425	-0-	-133	-0-	24	1	400	2	Y	1					1
							1	9									
08	414	N	414	-0-	-0-	-0-	23	1	391	2	Y	-0-	1	1			-0-
*09	426	N	426	-0-	-0-	-0-	23	1	403	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	427	-0-	-38	-0-	21	1	406	2	N	-0-	1	1			1
06	480	N	386	-0-	-94	-0-	28	1	358	2	N	-0-	1	1			-0-
07	465	N	401	-0-	-64	-0-	29	1	372	2	N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	30	1	404	2	N	-0-					-0-
*09	347	N	347	-0-	-0-	-0-	24	1	323	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	559	-0-	-92	-0-	28	1	528	2	N	3	2	1			3
							3	9									
06	540	N	324	-0-	-216	-0-	23	1	301	2	N	-0-	3	1			-0-
07	330	N	330	-0-	-0-	-0-	24	1	306	2	N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	26	1	354	2	N	-0-					-0-
*09	346	N	346	-0-	-0-	-0-	24	1	322	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1240	-0-	-62	-0-	232	1	1008	2	N	-0-					-0-
06	1200	N	1188	-0-	-12	-0-	133	1	1055	2	N	-0-					-0-
07	1302	N	1211	-0-	-91	-0-	124	1	1087	2	N	-0-					-0-
08	1169	N	1169	-0-	-0-	-0-	124	1	1045	2	N	-0-					-0-
*09	907	N	907	-0-	-0-	-0-	120	1	787	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	317	-0-	-55	-0-	25	1	292	2	N	-0-					-0-
06	629	N	629	-0-	-0-	-0-	48	1	581	2	N	-0-					-0-
07	894	N	894	-0-	-0-	-0-	59	1	835	2	N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	43	1	614	2	N	-0-					-0-
*09	630	N	630	-0-	-0-	-0-	42	1	588	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	2	1	27	2	Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
08	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
*09	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	N	422	-0-	-0-	-0-	26	1	387	2	Y	8	6	1			17
							9	9									
06	438	N	438	-0-	-0-	-0-	32	1	391	2	Y	14	24	1			7
							15	9									
07	550	N	550	-0-	-0-	-0-	36	1	514	2	Y	-0-					7
08	532	N	532	-0-	-0-	-0-	34	1	491	2	Y	6	7	1			6
							7	9									
*09	497	N	497	-0-	-0-	-0-	33	1	453	2	Y	10					16
							11	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	287	-0-	-23	-0-	17	1	270	2	Y	-0-					-0-
06	330	N	298	-0-	-32	-0-	23	1	275	2	Y	-0-					-0-
07	353	N	353	-0-	-0-	-0-	23	1	330	2	Y	-0-					-0-
08	234	N	234	-0-	-0-	-0-	15	1	219	2	Y	-0-					-0-
*09	176	N	176	-0-	-0-	-0-	13	1	163	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	28	1	344	2	N	-0-					-0-
06	420	N	368	-0-	-52	-0-	28	1	340	2	N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	28	1	404	2	N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	28	1	406	2	N	-0-					-0-
*09	428	N	428	-0-	-0-	-0-	29	1	399	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	252	-0-	-58	-0-	16	1	236	2	Y	-0-					-0-
06	270	N	195	-0-	-75	-0-	13	1	182	2	Y	-0-					-0-
07	310	N	217	-0-	-93	-0-	12	1	205	2	Y	-0-					-0-
08	224	N	224	-0-	-0-	-0-	12	1	211	2	Y	1					1
							1	9									
*09	226	N	226	-0-	-0-	-0-	12	1	213	2	Y	1	1	1			1
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	739	N	739	-0-	-0-	-0-	37	1	702	2	N	-0-	1	1			1
06	240	N	-0-	-0-	-240	-0-					N	-0-	1	1			-0-
07	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	456	-0-	-40	-0-	23	1	433	2	N	-0-	1	1			1
06	450	N	328	-0-	-122	-0-	23	1	304	2	N	1	1	1			1
							1	9									
07	496	N	397	-0-	-99	-0-	29	1	366	2	N	2					3
							2	9									
08	439	N	439	-0-	-0-	-0-	30	1	409	2	N	-0-	2	1			1
*09	371	N	371	-0-	-0-	-0-	25	1	344	2	N	2					3
							2	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	681	-0-	-249	-0-	34	1	639	2	N	7	7	1			7
							8	9									
06	839	N	839	-0-	-0-	-0-	60	1	779	2	N	-0-	7	1			-0-
07	868	N	605	-0-	-263	-0-	44	1	561	2	N	-0-					-0-
08	820	N	820	-0-	-0-	-0-	57	1	763	2	N	-0-					-0-
*09	549	N	549	-0-	-0-	-0-	38	1	511	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	650	-0-	-218	-0-	33	1	604	2	N	12	16	1			13
							13	9									
06	990	N	840	-0-	-150	-0-	60	1	780	2	N	-0-	13	1			-0-
07	1147	N	767	-0-	-380	-0-	54	1	713	2	N	-0-					-0-
08	932	N	932	-0-	-0-	-0-	64	1	868	2	N	-0-					-0-
*09	730	N	730	-0-	-0-	-0-	50	1	680	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	379	-0-	-520	-0-	19	1	357	2	N	3	4	1			4
							3	9									
06	810	N	666	-0-	-144	-0-	48	1	618	2	N	-0-	4	1			-0-
07	899	N	588	-0-	-311	-0-	43	1	545	2	N	-0-					-0-
08	765	N	765	-0-	-0-	-0-	53	1	712	2	N	-0-					-0-
*09	608	N	608	-0-	-0-	-0-	42	1	566	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	21	1	204	2	N	-0-					-0-
06	270	N	267	-0-	-3	-0-	20	1	247	2	N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	23	1	330	2	N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	19	1	266	2	N	-0-					-0-
*09	308	N	308	-0-	-0-	-0-	21	1	287	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	369	-0-	-344	-0-	23	1	346	2	N	-0-					-0-
06	780	N	30	-0-	-750	-0-	2	1	28	2	N	-0-					-0-
07	1023	N	48	-0-	-975	-0-	3	1	45	2	N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	9	1	125	2	N	-0-					-0-
*09	95	N	95	-0-	-0-	-0-	7	1	88	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	847	N	847	-0-	-0-	-0-	42 7	1 9	798	2	N	6	7	1			7
06	630	N	547	-0-	-83	-0-	39	1	508	2	N	-0-	7	1			-0-
07	562	N	562	-0-	-0-	-0-	40	1	522	2	N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	35	1	474	2	N	-0-					-0-
*09	639	N	639	-0-	-0-	-0-	44	1	595	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1164	-0-	-76	-0-	59	1	1105	2	N	-0-	1	1			1
06	1253	N	1253	-0-	-0-	-0-	89 1	1 9	1163	2	N	1	1	1			1
07	1147	N	1140	-0-	-7	-0-	83 2	1 9	1055	2	N	2					3
08	1259	N	1259	-0-	-0-	-0-	87	1	1172	2	N	-0-	2	1			1
*09	1337	N	1337	-0-	-0-	-0-	92 2	1 9	1243	2	N	2					3
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	635	N	635	-0-	-0-	-0-	32	1	603	2	N	-0-					8
06	510	N	409	-0-	-101	-0-	29	1	380	2	N	-0-	8	7			-0-
07	527	N	424	-0-	-103	-0-	30	1	394	2	N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	32	1	424	2	N	-0-					-0-
*09	502	N	502	-0-	-0-	-0-	34	1	468	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	645	-0-	-37	-0-	34	1	611	2	N	-0-					-0-
06	660	N	601	-0-	-59	-0-	42	1	551	2	N	7					7
							8	9									
07	736	N	736	-0-	-0-	-0-	53	1	676	2	N	6					13
							7	9									
08	866	N	866	-0-	-0-	-0-	60	1	802	2	N	4	12	1			5
							4	9									
*09	809	N	809	-0-	-0-	-0-	55	1	745	2	N	8					13
							9	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1254	N	1254	-0-	-0-	-0-	67	1	1187	2	N	-0-					-0-
06	1463	N	1463	-0-	-0-	-0-	104	1	1351	2	N	7					7
							8	9									
07	1457	N	1394	-0-	-63	-0-	101	1	1286	2	N	6					13
							7	9									
08	1433	N	1433	-0-	-0-	-0-	99	1	1330	2	N	4	12	1			5
							4	9									
*09	1179	N	1179	-0-	-0-	-0-	81	1	1089	2	N	8					13
							9	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	671	-0-	-11	-0-	36	1	635	2	N	-0-					-0-
06	630	N	472	-0-	-158	-0-	33	1	435	2	N	4					4
							4	9									
07	651	N	373	-0-	-278	-0-	26	1	343	2	N	4					8
							4	9									
08	374	N	374	-0-	-0-	-0-	26	1	346	2	N	2	7	1			3
							2	9									
*09	717	N	717	-0-	-0-	-0-	49	1	662	2	N	5					8
							6	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	10	1	184	2	N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	562	N	562	-0-	-0-	-0-	37	1	525	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	14	1	273	2	N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	26	1	338	2	N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	25	1	319	2	N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	28	1	377	2	N	-0-					-0-
*09	526	N	526	-0-	-0-	-0-	36	1	490	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	459	-0-	-254	-0-	24	1	435	2	N	-0-					-0-
06	690	N	635	-0-	-55	-0-	45	1	590	2	N	-0-					-0-
07	730	N	730	-0-	-0-	-0-	52	1	678	2	N	-0-					-0-
08	775	N	775	-0-	-0-	-0-	54	1	721	2	N	-0-					-0-
*09	891	N	891	-0-	-0-	-0-	61	1	830	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	936	-0-	-118	-0-	50	1	886	2	N	-0-					-0-
06	1020	N	905	-0-	-115	-0-	64	1	837	2	N	4					4
							4	9									
07	1054	N	900	-0-	-154	-0-	65	1	831	2	N	4					8
							4	9									
08	761	N	761	-0-	-0-	-0-	53	1	706	2	N	2	7	1			3
							2	9									
*09	1078	N	1078	-0-	-0-	-0-	73	1	999	2	N	5					8
							6	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	23	-0-	-101	-0-	1	1	22	2	N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	4	1	62	2	N	-0-					-0-
*09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1685	N	1685	-0-	-0-	-0-	90	1	1595	2	N	-0-					-0-
06	1852	N	1852	-0-	-0-	-0-	132	1	1712	2	N	7					7
							8	9									
07	1798	N	1745	-0-	-53	-0-	126	1	1612	2	N	6					13
							7	9									
08	1943	N	1943	-0-	-0-	-0-	135	1	1804	2	N	4	12	1			5
							4	9									
*09	2132	N	2132	-0-	-0-	-0-	146	1	1982	2	N	4					9
							4	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

05	780	N	780	-0-	-0-	-0-	39	1	734	2	N	6	4	1			6
							7	9									
06	643	N	643	-0-	-0-	-0-	46	1	593	2	N	4	6	1			4
							4	9									
07	1302	N	589	-0-	-713	-0-	42	1	543	2	N	4					8
							4	9									
08	621	N	621	-0-	-0-	-0-	43	1	576	2	N	2	7	1			3
							2	9									
*09	692	N	692	-0-	-0-	-0-	47	1	639	2	N	5					8
							6	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

05	713	N	679	-0-	-34	-0-	34	1	645	2	N	-0-					-0-
06	991	N	991	-0-	-0-	-0-	71	1	920	2	N	-0-					-0-
07	816	N	816	-0-	-0-	-0-	59	1	757	2	N	-0-					-0-
08	871	N	871	-0-	-0-	-0-	60	1	811	2	N	-0-					-0-
*09	947	N	947	-0-	-0-	-0-	65	1	882	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

05	465	N	441	-0-	-24	-0-	23	1	418	2	N	-0-					-0-
06	689	N	689	-0-	-0-	-0-	49	1	640	2	N	-0-					-0-
07	636	N	636	-0-	-0-	-0-	47	1	589	2	N	-0-					-0-
08	732	N	732	-0-	-0-	-0-	51	1	681	2	N	-0-					-0-
*09	824	N	824	-0-	-0-	-0-	57	1	767	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

05	983	N	983	-0-	-0-	-0-	50	1	933	2	N	-0-					-0-
06	1011	N	1011	-0-	-0-	-0-	72	1	939	2	N	-0-					-0-
07	1012	N	1012	-0-	-0-	-0-	73	1	939	2	N	-0-					-0-
08	921	N	921	-0-	-0-	-0-	64	1	857	2	N	-0-					-0-
*09	1047	N	1047	-0-	-0-	-0-	74	1	973	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	362	-0-	-10	-0-	19	1	343	2	N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	25	1	330	2	N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	29	1	369	2	N	-0-					-0-
08	402	N	402	-0-	-0-	-0-	28	1	374	2	N	-0-					-0-
*09	455	N	455	-0-	-0-	-0-	31	1	424	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

05	619	N	619	-0-	-0-	-0-	38	1	580	2	N	1					1
							1	9									
06	514	N	514	-0-	-0-	-0-	33	1	481	2	N	-0-	1	1			-0-
07	535	N	535	-0-	-0-	-0-	30	1	504	2	N	1					1
							1	9									
08	515	N	515	-0-	-0-	-0-	29	1	485	2	N	1	1	1			1
							1	9									
*09	470	N	470	-0-	-0-	-0-	26	1	444	2	N	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

05	80	N	80	-0-	-0-	-0-	80	2			N	-0-					1
06	111	N	111	-0-	-0-	-0-	111	2			N	-0-	1	7			-0-
07	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*09	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

05	632	N	632	-0-	-0-	-0-	32	1	600	2	N	-0-	1	1			1
06	630	N	576	-0-	-54	-0-	41	1	534	2	N	1	1	1			1
							1	9									
07	589	N	464	-0-	-125	-0-	33	1	429	2	N	2					3
							2	9									
08	423	N	423	-0-	-0-	-0-	29	1	394	2	N	-0-	2	1			1
*09	533	N	533	-0-	-0-	-0-	36	1	495	2	N	2					3
							2	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	539	-0-	-50	-0-	27	1	498	2	N	13	14	1			14
							14	9									
06	600	N	420	-0-	-180	-0-	29	1	383	2	N	7	13	1			8
							8	9									
07	651	N	444	-0-	-207	-0-	32	1	406	2	N	5					13
							6	9									
08	466	N	466	-0-	-0-	-0-	32	1	430	2	N	4	12	1			5
							4	9									
*09	504	N	504	-0-	-0-	-0-	34	1	461	2	N	8					13
							9	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

05	150	N	150	-0-	-0-	-0-	9	1	141	2	N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	7	1	103	2	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	7	1	112	2	N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	7	1	115	2	N	-0-					-0-
*09	132	N	132	-0-	-0-	-0-	7	1	125	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

05	441	N	441	-0-	-0-	-0-	22	1	411	2	N	7	7	1			7
							8	9									
06	450	N	369	-0-	-81	-0-	26	1	340	2	N	3	6	1			4
							3	9									
07	434	N	347	-0-	-87	-0-	25	1	318	2	N	4					8
							4	9									
08	375	N	375	-0-	-0-	-0-	26	1	347	2	N	2	7	1			3
							2	9									
*09	432	N	432	-0-	-0-	-0-	29	1	400	2	N	3					6
							3	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

05	496	N	374	-0-	-122	-0-	18	1	349	2	N	6	7	1			7
							7	9									
06	450	N	337	-0-	-113	-0-	24	1	309	2	N	4	7	1			4
							4	9									
07	420	N	420	-0-	-0-	-0-	30	1	386	2	N	4					8
							4	9									
08	439	N	439	-0-	-0-	-0-	30	1	407	2	N	2	7	1			3
							2	9									
*09	384	N	384	-0-	-0-	-0-	25	1	353	2	N	5					8
							6	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	224	-0-	-55	-0-	14	1	210	2	N	-0-					-0-
06	270	N	212	-0-	-58	-0-	14	1	198	2	N	-0-					-0-
07	248	N	237	-0-	-11	-0-	13	1	223	2	N	1					1
							1	9									
08	245	N	245	-0-	-0-	-0-	14	1	231	2	N	-0-	1	1			-0-
*09	260	N	260	-0-	-0-	-0-	14	1	246	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	293	-0-	-17	-0-	15	1	277	2	N	1	1	1			1
							1	9									
06	420	N	69	-0-	-351	-0-	5	1	63	2	N	1	1	1			1
							1	9									
07	248	N	227	-0-	-21	-0-	16	1	209	2	N	2					3
							2	9									
08	243	N	243	-0-	-0-	-0-	17	1	226	2	N	-0-	2	1			1
*09	364	N	364	-0-	-0-	-0-	25	1	338	2	N	1					2
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	694	N	694	-0-	-0-	-0-	34	1	653	2	N	6	7	1			7
							7	9									
06	600	N	452	-0-	-148	-0-	32	1	416	2	N	4	7	1			4
							4	9									
07	744	N	591	-0-	-153	-0-	43	1	544	2	N	4					8
							4	9									
08	587	N	587	-0-	-0-	-0-	41	1	544	2	N	2	7	1			3
							2	9									
*09	524	N	524	-0-	-0-	-0-	35	1	483	2	N	5					8
							6	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	841	N	841	-0-	-0-	-0-	52	1	788	2	N	1					1
							1	9									
06	750	N	426	-0-	-324	-0-	28	1	395	2	N	3	2	1			2
							3	9									
07	806	N	795	-0-	-11	-0-	44	1	751	2	N	-0-	2	1			-0-
08	685	N	685	-0-	-0-	-0-	38	1	645	2	N	2	1	1			1
							2	9									
*09	680	N	680	-0-	-0-	-0-	37	1	643	2	N	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	11	1	166	2	N	-0-					-0-
06	120	N	110	-0-	-10	-0-	7	1	103	2	N	-0-					-0-
07	279	N	141	-0-	-138	-0-	8	1	133	2	N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	12	1	211	2	N	-0-					-0-
*09	185	N	185	-0-	-0-	-0-	10	1	175	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	636	N	636	-0-	-0-	-0-	32	1	604	2	N	-0-					-0-
06	738	N	738	-0-	-0-	-0-	53	1	685	2	N	-0-					-0-
07	730	N	730	-0-	-0-	-0-	53	1	677	2	N	-0-					-0-
08	783	N	783	-0-	-0-	-0-	54	1	729	2	N	-0-					-0-
*09	721	N	721	-0-	-0-	-0-	49	1	672	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	309	N	309	-0-	-0-	-0-	19	1	290	2	N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	22	1	308	2	N	-0-					-0-
07	558	N	301	-0-	-257	-0-	17	1	284	2	N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	19	1	331	2	N	-0-					-0-
*09	437	N	437	-0-	-0-	-0-	24	1	413	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	429	-0-	-67	-0-	22	1	407	2	N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	48	1	631	2	N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	45	1	567	2	N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	42	1	563	2	N	-0-					-0-
*09	630	N	630	-0-	-0-	-0-	43	1	587	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	815	-0-	-22	-0-	42	1	773	2	N	-0-					-0-
06	1009	N	1009	-0-	-0-	-0-	72	1	937	2	N	-0-					-0-
07	867	N	867	-0-	-0-	-0-	62	1	805	2	N	-0-					-0-
08	859	N	859	-0-	-0-	-0-	60	1	799	2	N	-0-					-0-
*09	864	N	864	-0-	-0-	-0-	58	1	806	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	898	-0-	-32	-0-	46	1	852	2	N	-0-					-0-
06	930	N	925	-0-	-5	-0-	66	1	859	2	N	-0-					-0-
07	1064	N	1064	-0-	-0-	-0-	77	1	987	2	N	-0-					-0-
08	1044	N	1044	-0-	-0-	-0-	72	1	972	2	N	-0-					-0-
*09	1162	N	1162	-0-	-0-	-0-	80	1	1082	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	481	N	481	-0-	-0-	-0-	24	1	457	2	N	-0-					-0-
06	450	N	345	-0-	-105	-0-	25	1	320	2	N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	33	1	411	2	N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	24	1	324	2	N	-0-					-0-
*09	229	N	229	-0-	-0-	-0-	16	1	213	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	323	N	323	-0-	-0-	-0-	17	1	306	2	N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	27	1	349	2	N	-0-					-0-
07	372	N	368	-0-	-4	-0-	26	1	342	2	N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	33	1	452	2	N	-0-					-0-
*09	585	N	585	-0-	-0-	-0-	40	1	545	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	670	N	670	-0-	-0-	-0-	34	1	636	2	N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	39	1	503	2	N	-0-					-0-
07	496	N	452	-0-	-44	-0-	33	1	419	2	N	-0-					-0-
08	548	N	548	-0-	-0-	-0-	38	1	510	2	N	-0-					-0-
*09	494	N	494	-0-	-0-	-0-	34	1	460	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1556	N	1556	-0-	-0-	-0-	79	1	1477	2	N	-0-					-0-
06	1354	N	1354	-0-	-0-	-0-	96	1	1258	2	N	-0-					-0-
07	1519	N	1084	-0-	-435	-0-	78	1	1006	2	N	-0-					-0-
08	1178	N	1178	-0-	-0-	-0-	82	1	1096	2	N	-0-					-0-
*09	1252	N	1252	-0-	-0-	-0-	86	1	1166	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	343	-0-	-339	-0-	18	1	325	2	N	-0-					-0-
06	600	N	299	-0-	-301	-0-	21	1	278	2	N	-0-					-0-
07	403	N	288	-0-	-115	-0-	21	1	267	2	N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	21	1	278	2	N	-0-					-0-
*09	319	N	319	-0-	-0-	-0-	22	1	297	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	543	-0-	-77	-0-	133	1	410	2	N	-0-					-0-
06	600	N	361	-0-	-239	-0-	60	1	301	2	N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	68	1	406	2	N	-0-					-0-
08	474	N	474	-0-	-0-	-0-	70	1	404	2	N	-0-					-0-
*09	379	N	379	-0-	-0-	-0-	58	1	321	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	591	-0-	-91	-0-	30	1	561	2	N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	56	1	730	2	N	-0-					-0-
07	848	N	848	-0-	-0-	-0-	61	1	787	2	N	-0-					-0-
08	725	N	725	-0-	-0-	-0-	50	1	675	2	N	-0-					-0-
*09	672	N	672	-0-	-0-	-0-	45	1	627	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	15	1	269	2	N	-0-					7
06	293	N	293	-0-	-0-	-0-	21	1	272	2	N	-0-	5	7			2
07	314	N	314	-0-	-0-	-0-	23	1	291	2	N	-0-					2
08	430	N	430	-0-	-0-	-0-	30	1	400	2	N	-0-	2	1			-0-
*09	363	N	363	-0-	-0-	-0-	25	1	338	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	847	N	847	-0-	-0-	-0-	43	1	804	2	N	-0-					7
06	780	N	650	-0-	-130	-0-	46	1	604	2	N	-0-	5	7			2
07	992	N	737	-0-	-255	-0-	53	1	684	2	N	-0-					2
08	415	N	415	-0-	-0-	-0-	29	1	386	2	N	-0-	2	1			-0-
*09	442	N	442	-0-	-0-	-0-	31	1	411	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1713	-0-	-54	-0-	88	1	1625	2	N	-0-					-0-
06	1637	N	1637	-0-	-0-	-0-	117	1	1520	2	N	-0-					-0-
07	2077	N	1576	-0-	-501	-0-	113	1	1463	2	N	-0-					-0-
08	1051	N	1051	-0-	-0-	-0-	72	1	979	2	N	-0-					-0-
*09	785	N	785	-0-	-0-	-0-	55	1	730	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	917	-0-	-75	-0-	47	1	870	2	N	-0-					-0-
06	1043	N	1043	-0-	-0-	-0-	75	1	968	2	N	-0-					-0-
07	1147	N	1022	-0-	-125	-0-	73	1	949	2	N	-0-					-0-
08	943	N	943	-0-	-0-	-0-	65	1	878	2	N	-0-					-0-
*09	983	N	983	-0-	-0-	-0-	67	1	916	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	10	1	188	2	N	-0-					-0-
06	120	N	68	-0-	-52	-0-	5	1	63	2	N	-0-					-0-
07	217	N	62	-0-	-155	-0-	4	1	58	2	N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	8	1	110	2	N	-0-					-0-
*09	121	N	121	-0-	-0-	-0-	8	1	113	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	417	N	417	-0-	-0-	-0-	21	1	390	2	N	5	6	1			5
							6	9									
06	390	N	331	-0-	-59	-0-	24	1	307	2	N	-0-	5	1			-0-
07	434	N	379	-0-	-55	-0-	28	1	351	2	N	-0-					-0-
08	392	N	392	-0-	-0-	-0-	27	1	365	2	N	-0-					-0-
*09	330	N	330	-0-	-0-	-0-	23	1	307	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	600	N	600	-0-	-0-	-0-	30	1	570	2	N	-0-	1	1			1
06	480	N	245	-0-	-235	-0-	17	1	227	2	N	1	1	1			1
							1	9									
07	434	N	298	-0-	-136	-0-	21	1	276	2	N	1					2
							1	9									
08	472	N	472	-0-	-0-	-0-	33	1	439	2	N	-0-	2	1			-0-
*09	642	N	642	-0-	-0-	-0-	44	1	598	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	744	-0-	-0-	-0-	37 14	1 9	693	2	N	13	14	1			14
06	761	N	761	-0-	-0-	-0-	54 8	1 9	699	2	N	7	13	1			8
07	876	N	876	-0-	-0-	-0-	62 6	1 9	808	2	N	5					13
08	887	N	887	-0-	-0-	-0-	61 4	1 9	822	2	N	4	12	1			5
*09	869	N	869	-0-	-0-	-0-	59 9	1 9	801	2	N	8					13
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0-	-0-	27 3	1 9	499	2	N	3	3	1			3
06	450	N	310	-0-	-140	-0-	22	1	288	2	N	-0-	3	1			-0-
07	496	N	327	-0-	-169	-0-	24	1	303	2	N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	22	1	300	2	N	-0-					-0-
*09	290	N	290	-0-	-0-	-0-	20	1	270	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	648	N	648	-0-	-0-	-0-	33	1	615	2	N	-0-					-0-
06	630	N	613	-0-	-17	-0-	44	1	569	2	N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	50	1	642	2	N	-0-					-0-
08	911	N	911	-0-	-0-	-0-	63	1	848	2	N	-0-					-0-
*09	849	N	849	-0-	-0-	-0-	58	1	791	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	871	-0-	-59	-0-	45	1	826	2	N	-0-					-0-
06	836	N	836	-0-	-0-	-0-	60	1	776	2	N	-0-					-0-
07	930	N	815	-0-	-115	-0-	58	1	757	2	N	-0-					-0-
08	555	N	555	-0-	-0-	-0-	38	1	517	2	N	-0-					-0-
*09	527	N	527	-0-	-0-	-0-	36	1	491	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	711	N	711	-0-	-0-	-0-	36 14	1 9	661	2	N	13	14	1			14
06	530	N	530	-0-	-0-	-0-	38	1	492	2	N	-0-	13	1	1	7	-0-
07	434	N	417	-0-	-17	-0-	30	1	387	2	N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	27	1	363	2	N	-0-					-0-
*09	239	N	239	-0-	-0-	-0-	16	1	223	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	654	-0-	-59	-0-	32	1	615	2	N	6	7	1			7
							7	9									
06	660	N	647	-0-	-13	-0-	46	1	597	2	N	4	7	1			4
							4	9									
07	713	N	635	-0-	-78	-0-	46	1	585	2	N	4					8
							4	9									
08	764	N	764	-0-	-0-	-0-	53	1	709	2	N	2	7	1			3
							2	9									
*09	642	N	642	-0-	-0-	-0-	43	1	593	2	N	5					8
							6	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	364	N	364	-0-	-0-	-0-	18	1	343	2	N	3	3	1			3
							3	9									
06	330	N	269	-0-	-61	-0-	19	1	248	2	N	2	3	1			2
							2	9									
07	558	N	236	-0-	-322	-0-	17	1	218	2	N	1					3
							1	9									
08	283	N	283	-0-	-0-	-0-	20	1	263	2	N	-0-	2	1			1
*09	251	N	251	-0-	-0-	-0-	17	1	232	2	N	2					3
							2	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	19	1	302	2	N	-0-					-0-
06	240	N	212	-0-	-28	-0-	14	1	198	2	N	-0-					-0-
07	341	N	248	-0-	-93	-0-	14	1	234	2	N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	15	1	251	2	N	-0-					-0-
*09	237	N	237	-0-	-0-	-0-	13	1	224	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	13	1	199	2	N	-0-					-0-
06	90	N	71	-0-	-19	-0-	5	1	66	2	N	-0-					-0-
07	248	N	89	-0-	-159	-0-	5	1	84	2	N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	3	1	58	2	N	-0-					-0-
*09	61	N	61	-0-	-0-	-0-	3	1	58	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	652	N	652	-0-	-0-	-0-	40	1	611	2	N	1					1
							1	9									
06	577	N	577	-0-	-0-	-0-	37	1	536	2	N	4	2	1			3
							4	9									
07	713	N	670	-0-	-43	-0-	37	1	632	2	N	1	3	1			1
							1	9									
08	683	N	683	-0-	-0-	-0-	38	1	644	2	N	1	1	1			1
							1	9									
*09	687	N	687	-0-	-0-	-0-	38	1	649	2	N	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	653	N	653	-0-	-0-	-0-	40	1	612	2	N	1					1
							1	9									
06	480	N	468	-0-	-12	-0-	30	1	434	2	N	4	2	1			3
							4	9									
07	569	N	569	-0-	-0-	-0-	32	1	536	2	N	1	3	1			1
							1	9									
08	647	N	647	-0-	-0-	-0-	36	1	610	2	N	1	1	1			1
							1	9									
*09	655	N	655	-0-	-0-	-0-	36	1	618	2	N	1	1	1			1
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1184	N	1184	-0-	-0-	-0-	72	1	1111	2	N	1					1
							1	9									
06	637	N	637	-0-	-0-	-0-	41	1	596	2	N	-0-	1	1			-0-
07	807	N	807	-0-	-0-	-0-	45	1	762	2	N	-0-					-0-
08	682	N	682	-0-	-0-	-0-	38	1	644	2	N	-0-					-0-
*09	662	N	662	-0-	-0-	-0-	36	1	626	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	620	-0-	-0-	-0-	38	1	574	2	N	7					7
							8	9									
06	401	N	401	-0-	-0-	-0-	25	1	354	2	N	20	11	1			16
							22	9									
07	403	N	399	-0-	-4	-0-	22	1	369	2	N	7	17	1			6
							8	9									
08	399	N	399	-0-	-0-	-0-	22	1	376	2	N	1	6	1			1
							1	9									
*09	339	N	339	-0-	-0-	-0-	19	1	320	2	N	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	235	-0-	-13	-0-	14	1	220	2	N	1					1
							1	9									
06	362	N	362	-0-	-0-	-0-	24	1	337	2	N	1	1	1			1
							1	9									
07	407	N	407	-0-	-0-	-0-	23	1	383	2	N	1	1	1			1
							1	9									
08	312	N	312	-0-	-0-	-0-	17	1	295	2	N	-0-	1	1			-0-
*09	358	N	358	-0-	-0-	-0-	20	1	338	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	527	-0-	-31	-0-	32	1	480	2	N	14					14
							15	9									
06	690	N	518	-0-	-172	-0-	31	1	448	2	N	35	20	1			29
							39	9									
07	806	N	594	-0-	-212	-0-	32	1	549	2	N	12	31	1			10
							13	9									
08	570	N	570	-0-	-0-	-0-	32	1	537	2	N	1	10	1			1
							1	9									
*09	533	N	533	-0-	-0-	-0-	29	1	504	2	N	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	469	N	469	-0-	-0-	-0-	36	1	433	2	N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	37	1	448	2	N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	39	1	565	2	N	-0-					-0-
08	556	N	556	-0-	-0-	-0-	36	1	520	2	N	-0-					-0-
*09	548	N	548	-0-	-0-	-0-	37	1	511	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	609	N	609	-0-	-0-	-0-	37	1	561	2	N	10					10
							11	9									
06	584	N	584	-0-	-0-	-0-	36	1	518	2	N	27	15	1			22
							30	9									
07	628	N	628	-0-	-0-	-0-	34	1	583	2	N	10	24	1			8
							11	9									
08	701	N	701	-0-	-0-	-0-	39	1	661	2	N	1	8	1			1
							1	9									
*09	585	N	585	-0-	-0-	-0-	32	1	553	2	N	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	590	N	590	-0-	-0-	-0-	36	1	545	2	N	8	6	1			17
							9	9									
06	600	N	549	-0-	-51	-0-	40	1	494	2	N	14	24	1			7
							15	9									
07	620	N	315	-0-	-305	-0-	21	1	294	2	N	-0-					7
08	624	N	624	-0-	-0-	-0-	40	1	577	2	N	6	7	1			6
							7	9									
*09	602	N	602	-0-	-0-	-0-	40	1	551	2	N	10					16
							11	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	520	N	520	-0-	-0-	-0-	40	1	480	2	N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	31	1	383	2	N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	31	1	449	2	N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	30	1	436	2	N	-0-					-0-
*09	333	N	333	-0-	-0-	-0-	22	1	311	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	763	N	763	-0-	-0-	-0-	48	1	715	2	N	-0-					-0-
06	360	N	135	-0-	-225	-0-	10	1	125	2	N	-0-					-0-
07	558	N	125	-0-	-433	-0-	8	1	117	2	N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	43	1	614	2	N	-0-					-0-
*09	634	N	634	-0-	-0-	-0-	44	1	590	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	603	-0-	-110	-0-	36	1	558	2	N	8	6	1			17
							9	9									
06	676	N	676	-0-	-0-	-0-	50	1	611	2	N	14	24	1			7
							15	9									
07	744	N	714	-0-	-30	-0-	46	1	668	2	N	-0-					7
08	735	N	735	-0-	-0-	-0-	48	1	684	2	N	3	7	1			3
							3	9									
*09	676	N	676	-0-	-0-	-0-	45	1	620	2	N	10					13
							11	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	470	-0-	-181	-0-	29	1	440	2	N	1					1
							1	9									
06	450	N	363	-0-	-87	-0-	24	1	338	2	N	1	1	1			1
							1	9									
07	465	N	463	-0-	-2	-0-	26	1	436	2	N	1	1	1			1
							1	9									
08	446	N	446	-0-	-0-	-0-	25	1	420	2	N	1	1	1			1
							1	9									
*09	443	N	443	-0-	-0-	-0-	24	1	419	2	N	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	525	-0-	-157	-0-	27	1	498	2	N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	45	1	591	2	N	-0-					-0-
07	775	N	551	-0-	-224	-0-	41	1	510	2	N	-0-					-0-
08	688	N	688	-0-	-0-	-0-	48	1	640	2	N	-0-					-0-
*09	656	N	656	-0-	-0-	-0-	45	1	611	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	13	1	206	2	N	-0-					-0-
06	120	N	114	-0-	-6	-0-	7	1	107	2	N	-0-					-0-
07	217	N	129	-0-	-88	-0-	7	1	122	2	N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	7	1	124	2	N	-0-					-0-
*09	134	N	134	-0-	-0-	-0-	7	1	127	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1089	N	1089	-0-	-0-	-0-	67	1	1021	2	N	1					1
							1	9									
06	521	N	521	-0-	-0-	-0-	34	1	483	2	N	4	2	1			3
							4	9									
07	713	N	695	-0-	-18	-0-	39	1	655	2	N	1	3	1			1
							1	9									
08	652	N	652	-0-	-0-	-0-	36	1	615	2	N	1	1	1			1
							1	9									
*09	697	N	697	-0-	-0-	-0-	38	1	659	2	N	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0-	-0-	31	1	478	2	N	1					1
							1	9									
06	690	N	324	-0-	-366	-0-	21	1	300	2	N	3	1	1			3
							3	9									
07	653	N	653	-0-	-0-	-0-	36	1	616	2	N	1	3	1			1
							1	9									
08	422	N	422	-0-	-0-	-0-	23	1	398	2	N	1	1	1			1
							1	9									
*09	446	N	446	-0-	-0-	-0-	24	1	422	2	N	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	566	-0-	-426	-0-	566	2			N	-0-					-0-
06	1060	N	1060	-0-	-0-	-0-	13	1	1047	2	N	-0-					-0-
07	713	N	696	-0-	-17	-0-	696	2			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	478	-0-	-111	-0-	29	1	440	2	N	8	6	1			17
							9	9									
06	510	N	455	-0-	-55	-0-	30	1	425	2	N	-0-	17	1			-0-
07	558	N	511	-0-	-47	-0-	28	1	474	2	N	8					8
							9	9									
08	533	N	533	-0-	-0-	-0-	29	1	484	2	N	18	11	1			15
							20	9									
*09	496	N	496	-0-	-0-	-0-	27	1	462	2	N	6	15	1			6
							7	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	241	-0-	-100	-0-	15	1	220	2	N	5	6	1			14
							6	9									
06	394	N	394	-0-	-0-	-0-	26	1	367	2	N	1	15	1			-0-
							1	9									
07	409	N	409	-0-	-0-	-0-	23	1	383	2	N	3					3
							3	9									
08	390	N	390	-0-	-0-	-0-	21	1	358	2	N	10	5	1			8
							11	9									
*09	363	N	363	-0-	-0-	-0-	19	1	337	2	N	6	8	1			6
							7	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1020	N	1020	-0-	-0-	-0-	53	1	967	2	N	-0-					-0-
06	1186	N	1186	-0-	-0-	-0-	85	1	1101	2	N	-0-					-0-
07	1213	N	1213	-0-	-0-	-0-	86	1	1127	2	N	-0-					-0-
08	1345	N	1345	-0-	-0-	-0-	93	1	1252	2	N	-0-					-0-
*09	1441	N	1441	-0-	-0-	-0-	98	1	1343	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	485	N	485	-0-	-0-	-0-	25	1	460	2	N	-0-	1	1			1
06	570	N	451	-0-	-119	-0-	32	1	419	2	N	-0-	1	1			-0-
07	558	N	310	-0-	-248	-0-	23	1	287	2	N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	22	1	291	2	N	-0-					-0-
*09	240	N	240	-0-	-0-	-0-	16	1	224	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	540	N	540	-0-	-0-	-0-	33	1	507	2	N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	44	1	534	2	N	-0-					-0-
07	764	N	764	-0-	-0-	-0-	50	1	714	2	N	-0-					-0-
08	722	N	722	-0-	-0-	-0-	47	1	675	2	N	-0-					-0-
*09	617	N	617	-0-	-0-	-0-	41	1	576	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	18	1	264	2	N	-0-					-0-
06	390	N	381	-0-	-9	-0-	29	1	352	2	N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	37	1	532	2	N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	26	1	371	2	N	-0-					-0-
*09	167	N	167	-0-	-0-	-0-	11	1	156	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	743	N	743	-0-	-0-	-0-	47	1	696	2	N	-0-					-0-
06	810	N	105	-0-	-705	-0-	8	1	97	2	N	-0-					-0-
07	682	N	130	-0-	-552	-0-	8	1	122	2	N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	38	1	546	2	N	-0-					-0-
*09	572	N	572	-0-	-0-	-0-	40	1	532	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	6	1	92	2	N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	1	1	19	2	N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	1	1	19	2	N	1					1
							1	9									
*09	21	N	21	-0-	-0-	-0-	1	1	20	2	N	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	545	-0-	-44	-0-	32	1	504	2	N	8	6	1			17
							9	9									
06	930	N	493	-0-	-437	-0-	32	1	461	2	N	-0-	17	1			-0-
07	589	N	555	-0-	-34	-0-	31	1	521	2	N	3					3
							3	9									
08	571	N	571	-0-	-0-	-0-	31	1	529	2	N	10	5	1			8
							11	9									
*09	580	N	580	-0-	-0-	-0-	31	1	542	2	N	6	8	1			6
							7	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	248	N	40	-0-	-208	-0-	40	2			N	-0-					-0-
08	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
*09	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	682	N	179	-0-	-503	-0-	179	2			N	-0-					-0-
08	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
*09	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	208	-0-	-71	-0-	13	1	191	2	N	4					4
							4	9									
06	390	N	219	-0-	-171	-0-	13	1	193	2	N	12	6	1			10
							13	9									
07	341	N	325	-0-	-16	-0-	18	1	304	2	N	3	10	1			3
							3	9									
08	268	N	268	-0-	-0-	-0-	15	1	253	2	N	-0-	3	1			-0-
*09	313	N	313	-0-	-0-	-0-	17	1	296	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	141	-0-	-14	-0-	8	1	133	2	N	-0-					-0-
06	120	N	87	-0-	-33	-0-	6	1	81	2	N	-0-					-0-
07	155	N	117	-0-	-38	-0-	7	1	110	2	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	6	1	96	2	N	-0-					-0-
*09	104	N	104	-0-	-0-	-0-	6	1	98	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	580	N	580	-0-	-0-	-0-	35	1	544	2	N	1					1
							1	9									
06	440	N	440	-0-	-0-	-0-	29	1	411	2	N	-0-	1	1			-0-
07	651	N	592	-0-	-59	-0-	33	1	557	2	N	2	1	1			1
							2	9									
08	507	N	507	-0-	-0-	-0-	28	1	478	2	N	1	1	1			1
							1	9									
*09	712	N	712	-0-	-0-	-0-	39	1	673	2	N	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 03/25/2015 TOTAL DEPTH 6464 PERF. 5150 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	544	-0-	-262	-0-	34	1	510	2	N	-0-					-0-
06	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
07	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
08	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
*09	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	12	1	177	2	N	-0-					-0-
06	180	N	109	-0-	-71	-0-	7	1	101	2	N	1					1
							1	9									
07	186	N	176	-0-	-10	-0-	10	1	166	2	N	-0-	1	1			-0-
08	183	N	183	-0-	-0-	-0-	10	1	173	2	N	-0-					-0-
*09	148	N	148	-0-	-0-	-0-	8	1	140	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	595	N	595	-0-	-0-	-0-	45	1	550	2	N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	34	1	417	2	N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	35	1	507	2	N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	33	1	471	2	N	-0-					-0-
*09	483	N	483	-0-	-0-	-0-	32	1	451	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	617	-0-	-65	-0-	37	1	571	2	N	8	6	1			17
							9	9									
06	630	N	485	-0-	-145	-0-	36	1	434	2	N	14	24	1			7
							15	9									
07	527	N	213	-0-	-314	-0-	14	1	199	2	N	-0-					7
08	234	N	234	-0-	-0-	-0-	15	1	216	2	N	3	7	1			3
							3	9									
*09	421	N	421	-0-	-0-	-0-	27	1	383	2	N	10					13
							11	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

05	1032	N	1032	-0-	-0-	-0-	31	1	1001	2	N	-0-					-0-
06	983	N	983	-0-	-0-	-0-	11	1	972	2	N	-0-					-0-
07	1023	N	909	-0-	-114	-0-	2	1	907	2	N	-0-					-0-
08	1023	N	951	-0-	-72	-0-	4	1	947	2	N	-0-					-0-
09	990	N	950	-0-	-40	-0-	4	1	946	2	N	-0-					-0-
*10	968	N	968	-0-	-0-	-0-	6	1	962	2	N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

05	1192	N	1192	-0-	-0-	-0-	36	1	1156	2	N	-0-					-0-
06	1193	N	1193	-0-	-0-	-0-	14	1	1179	2	N	-0-					-0-
07	1147	N	515	-0-	-632	-0-	1	1	514	2	N	-0-					-0-
08	1178	N	843	-0-	-335	-0-	4	1	839	2	N	-0-					-0-
09	1200	N	832	-0-	-368	-0-	3	1	829	2	N	-0-					-0-
*10	971	N	971	-0-	-0-	-0-	7	1	964	2	N	-0-					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

05	1147	N	976	-0-	-171	-0-	1	1	975	2	N	-0-					-0-
06	2033	N	2033	-0-	-0-	-0-	3	1	2030	2	N	-0-					-0-
07	2443	N	2443	-0-	-0-	-0-	4	1	2439	2	N	-0-					-0-
08	2150	N	2150	-0-	-0-	-0-	8	1	2142	2	N	-0-					-0-
09	2040	N	1255	-0-	-785	-0-	12	1	1243	2	N	-0-					-0-
10	2449	N	1252	-0-	-1197	-0-	3	1	1249	2	N	-0-					-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

05	1915	N	1915	-0-	-0-	-0-	5	1	1910	2	N	-0-					-0-
06	1810	N	1810	-0-	-0-	-0-	5	1	1805	2	N	-0-					-0-
07	1815	N	1815	-0-	-0-	-0-	5	1	1810	2	N	-0-					-0-
08	1791	N	1791	-0-	-0-	-0-	5	1	1786	2	N	-0-					-0-
09	1716	N	1716	-0-	-0-	-0-	5	1	1711	2	N	-0-					-0-
*10	1748	N	1748	-0-	-0-	-0-	5	1	1743	2	N	-0-					-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

05	2604	N	1938	-0-	-666	-0-	4	1	1934	2	N	-0-					-0-
06	2340	N	2265	-0-	-75	-0-	5	1	2260	2	N	-0-					-0-
07	2365	N	2365	-0-	-0-	-0-	5	1	2360	2	N	-0-					-0-
08	1988	N	1988	-0-	-0-	-0-	4	1	1984	2	N	-0-					-0-
09	2280	N	2245	-0-	-35	-0-	4	1	2241	2	N	-0-					-0-
10	2356	N	2107	-0-	-249	-0-	4	1	2103	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
06	450	N	318	-0-	-132	-0-	318	3			Y	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
08	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
09	330	N	90	-0-	-240	-0-	90	3			Y	-0-					-0-
*10	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

05	335	N	335	-0-	-0-	-0-	333	3	2	9	Y	2					15
06	316	N	316	-0-	-0-	-0-	312	3	4	9	Y	4					19
07	279	N	233	-0-	-46	-0-	227	3	6	9	Y	5					24
08	279	N	246	-0-	-33	-0-	243	3	3	9	Y	3					27
09	445	N	445	-0-	-0-	-0-	442	3	3	9	Y	3					30
10	248	N	216	-0-	-32	-0-	210	3	6	9	Y	5					35

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

05	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
*10	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					-0-

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

05	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
06	240	N	214	-0-	-26	-0-	214	3			Y	-0-					-0-
07	186	N	140	-0-	-46	-0-	140	3			Y	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	3			Y	-0-					-0-
09	210	N	45	-0-	-165	-0-	45	3			Y	-0-					-0-
*10	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

05	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
*10	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

05	372	N	16	-0-	-356	-0-	16	3			Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
*10	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

05	372	N	362	-0-	-10	-0-	361	3	1	9	Y	1					7
06	300	N	191	-0-	-109	-0-	189	3	2	9	Y	2					9
07	310	N	243	-0-	-67	-0-	241	3	2	9	Y	2					11
08	341	N	266	-0-	-75	-0-	265	3	1	9	Y	1					12
09	422	N	422	-0-	-0-	-0-	421	3	1	9	Y	1					13
*10	276	N	276	-0-	-0-	-0-	269	3	7	9	Y	6	4	8			15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	681	-0-	-63	-0-	681	2			N	-0-					-0-
06	810	N	730	-0-	-80	-0-	730	2			N	-0-					-0-
07	620	N	537	-0-	-83	-0-	537	2			N	-0-					-0-
08	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
09	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
*10	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					3
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					3
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					3
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					3
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59	N	59	-0-	-0-	-0-	59	2			N	-0-					51
06	0	N	-0-	-0-	-0-	-0-					N	-0-					51
07	197	N	197	-0-	-0-	-0-	197	2			N	-0-					51
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					51
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					36
06	0	N	-0-	-0-	-0-	-0-					N	-0-					36
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					36
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	2			N	-0-					132
06	215	N	215	-0-	-0-	-0-	215	2			N	-0-					132
07	228	N	228	-0-	-0-	-0-	228	2			N	-0-					132
08	213	N	213	-0-	-0-	-0-	213	2			N	-0-					132
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					132
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
08	62	N	12	-0-	-50	-0-	12	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					7
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					7
07	218	N	218	-0-	-0-	-0-	218	2			N	-0-					7
08	212	N	212	-0-	-0-	-0-	212	2			N	-0-					7
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					7
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					126
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					126
07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					126
08	268	N	268	-0-	-0-	-0-	268	2			N	-0-					126
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					126
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	305	N	305	-0-	-0-	-0-	305	2			N	-0-					43
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					43
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					43
08	244	N	244	-0-	-0-	-0-	244	2			N	-0-					43
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					43
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
08	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC 860965
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
06	180	N	131	-0-	-49	-0-	131	2			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
08	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	579	-0-	-41	-0-	579	2			N	-0-					-0-
06	600	N	569	-0-	-31	-0-	569	2			N	-0-					-0-
07	589	N	584	-0-	-5	-0-	584	2			N	-0-					-0-
08	589	N	586	-0-	-3	-0-	586	2			N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
10	589	N	584	-0-	-5	-0-	584	2			N	-0-					-0-

PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	160	-0-	-57	-0-	160	2			N	-0-					-0-
06	210	N	163	-0-	-47	-0-	163	2			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
06	360	N	317	-0-	-43	-0-	317	2			N	-0-					-0-
07	341	N	255	-0-	-86	-0-	255	2			N	-0-					-0-
08	341	N	287	-0-	-54	-0-	287	2			N	-0-					-0-
09	330	N	206	-0-	-124	-0-	206	2			N	-0-					-0-
10	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
06	300	N	272	-0-	-28	-0-	272	2			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
09	270	N	233	-0-	-37	-0-	233	2			N	-0-					-0-
10	310	N	229	-0-	-81	-0-	229	2			N	-0-					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
06	300	N	272	-0-	-28	-0-	272	2			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
09	270	N	233	-0-	-37	-0-	233	2			N	-0-					-0-
10	310	N	229	-0-	-81	-0-	229	2			N	-0-					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
06	300	N	272	-0-	-28	-0-	272	2			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
09	270	N	233	-0-	-37	-0-	233	2			N	-0-					-0-
10	310	N	229	-0-	-81	-0-	229	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
06	870	N	813	-0-	-57	-0-	813	2			N	-0-					-0-
07	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
08	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-
09	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
10	2077	N	1604	-0-	-473	-0-	1604	2			N	-0-					-0-

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

05	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	589	N	330	-0-	-259	-0-	330	3			N	-0-					-0-
08	558	N	461	-0-	-97	-0-	461	3			N	-0-					-0-
09	480	N	407	-0-	-73	-0-	407	3			N	-0-					-0-
*10	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

05	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
08	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*10	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
*10	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
RICHARDSON 139 WELL #: 2 U RRCID -> 084527 COMPL. DATE 09/18/1979 TOTAL DEPTH 8472 PERF. 1714 - 1808

05	SI MULT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
06	0	A	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	0	A	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
08	0	A	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	0		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

05	242	N	242	-0-	-0-	B	-0-	16	1	226 3	Y	-0-					-0-
06	241	N	241	-0-	-0-	B	-0-	21	1	220 3	Y	-0-					-0-
07	DLQ G-10		243	-0-	243	B	243	25	1	218 3	Y	-0-					-0-
08	DLQ G-10		244	-0-	244	B	487	27	1	217 3	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> 487																	
09	DLQ G-10		232	-0-	232	B	719	20	1	212 3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	719				Y	NO RPT					-0-

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	433	-0-	-1 B	-0-	31	1	402	3	N	-0-					-0-
06	420	N	402	-0-	-18 B	-0-	33	1	369	3	N	-0-					-0-
07	434	N	415	-0-	-19 B	-0-	30	1	385	3	N	-0-					-0-
08	434	N	426	-0-	-8 B	-0-	33	1	393	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	402	N	402	-0-	-0- B	-0-	31	1	371	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

05	3100	N	1627	-0-	-1473 B	21298	184	1	1443	3	N	-0-					285
06	3000	N	1594	-0-	-1406 B	19892	189	1	1405	3	N	-0-					285
07	3100	N	1570	-0-	-1530 B	18362	209	1	1	2	N	-0-					285
							1360	3									
08	3100	N	1651	-0-	-1449 B	16913	221	1	1423	3	N	6	183	1			108
							7	9									
09/01 BALANCING DATE STATUS -> 16913																	
*09	3000	N	1575	-0-	-1425 B	15488	203	1	1	2	N	5					113
							1365	3	6	9							
10	1576	N	NO RPT	-0-	-1576 B	13912					N	NO RPT					113

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 6 RRCID -> 279524 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	784	-0-	784 B	8168	54	1	715	3	N	14	1	8			73
							15	9									
06	3000	N	542	-0-	-2458 B	5710	69	1	461	3	N	11	23	1	2	8	59
							12	9									
07	3100	N	414	-0-	-2686 B	3024	43	1	350	3	N	19	23	1			55
							21	9									
08	3100	N	346	-0-	-2754 B	270	41	1	305	3	N	-0-					55
09/01 BALANCING DATE STATUS -> 270																	
*09	500	N	230	-0-	-270 B	-0-	39	1	182	3	N	8					63
							9	9									
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					63

MAYER 36 WELL #: 9 RRCID -> 279525 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 11 RRCID -> 279526 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

05	0		879	-0-	879 B	46522	316	1	560	3	N	3					12
							3	9									
06	3000	N	900	-0-	-2100 B	44422	347	1	552	3	N	1	4	1			9
							1	9									
07	3100	N	930	-0-	-2170 B	42252	346	1	581	3	N	3	3	1			9
							3	9									
08	3100	N	910	-0-	-2190 B	40062	349	1	561	3	N	-0-					9
09/01 BALANCING DATE STATUS -> 40062																	
*09	3000	N	868	-0-	-2132 B	37930	324	1	543	3	N	1					10
							1	9									
10	0	N	NO RPT	-0-	-0- B	37930					N	NO RPT					10

MAYER 36 WELL #: 7 RRCID -> 280012 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 2138 - 4513

05	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	108	N	-0-	-0-	-108 B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 16 RRCID -> 280799 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	464	N	464	-0-	-0- B	-0-	464	2			Y	-0-					-0-
06	496	N	496	-0-	-0- B	-0-	496	2			Y	-0-					-0-
07	529	N	529	-0-	-0- B	-0-	529	2			Y	-0-					-0-
08	465	N	464	-0-	-1 B	-0-	464	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	493	-0-	-17 B	-0-	493	2			Y	-0-					-0-
10	527	N	315	-0-	-212 B	-0-	315	2			Y	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

05	62	N	48	-0-	-14 B	-0-	3	1	45	2	Y	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					Y	-0-					-0-
07	72	N	72	-0-	-0- B	-0-	4	1	68	2	Y	-0-					-0-
08	102	N	102	-0-	-0- B	-0-	6	1	96	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	57	N	57	-0-	-0- B	-0-	3	1	54	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HENRY PETROLEUM LLC 378641
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

05	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					1
06	90	N	81	-0-	-9	-0-	11	1	70	3	N	-0-					1
07	93	N	82	-0-	-11	-0-	12	1	70	3	N	-0-	1	1			-0-
08	93	N	80	-0-	-13	-0-	9	1	71	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	7	1	70	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	811	-0-	-57	-0-	39	1	771	3	N	1	2	1			2
							1	9									
06	820	N	820	-0-	-0-	-0-	55	1	764	3	N	1	2	1			1
							1	9									
07	837	N	836	-0-	-1	-0-	52	1	783	3	N	1					2
							1	9									
08	810	N	810	-0-	-0-	-0-	53	1	756	3	N	1	2	1			1
							1	9									
*09	817	N	817	-0-	-0-	-0-	50	1	766	3	N	1					2
							1	9									
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					2

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	968	-0-	-24	-0-	46	1	921	3	N	1	2	1			2
							1	9									
06	990	N	975	-0-	-15	-0-	66	1	907	3	N	2	2	1			2
							2	9									
07	1023	N	991	-0-	-32	-0-	62	1	929	3	N	-0-					2
08	975	N	975	-0-	-0-	-0-	64	1	910	3	N	1	2	1			1
							1	9									
09	990	N	937	-0-	-53	-0-	58	1	878	3	N	1					2
							1	9									
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					2

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1007	N	1007	-0-	-0-	-0-	48	1	957	3	N	2	2	1			3
							2	9									
06	1012	N	1012	-0-	-0-	-0-	68	1	943	3	N	1	2	1			2
							1	9									
07	731	N	731	-0-	-0-	-0-	45	1	686	3	N	-0-					2
08	1133	N	1133	-0-	-0-	-0-	75	1	1057	3	N	1	2	1			1
							1	9									
*09	953	N	953	-0-	-0-	-0-	59	1	893	3	N	1					2
							1	9									
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1719	-0-	-141	-0-	82	1	1634	3	N	3	4	1			5
							3	9									
06	1740	N	1701	-0-	-39	-0-	115	1	1584	3	N	2	4	1			3
							2	9									
07	1798	N	1745	-0-	-53	-0-	108	1	1635	3	N	2					5
							2	9									
08	1737	N	1737	-0-	-0-	-0-	115	1	1621	3	N	1	3	1			3
							1	9									
09	1710	N	1668	-0-	-42	-0-	103	1	1563	3	N	2					5
							2	9									
10	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					5

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

05	217	N	192	-0-	-25	-0-	9	1	183	3	N	-0-					1
06	218	N	218	-0-	-0-	-0-	15	1	203	3	N	-0-					1
07	217	N	215	-0-	-2	-0-	13	1	202	3	N	-0-					1
08	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-	1	1			-0-
09	210	N	210	-0-	-0-	-0-	13	1	196	3	N	1					1
							1	9									
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*09	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

05	254	N	254	-0-	-0-	-0-	14	1	238	3	N	2	2	1			2
							2	9									
06	254	N	254	-0-	-0-	-0-	15	1	237	3	N	2	1	1			3
							2	9									
07	277	N	277	-0-	-0-	-0-	20	1	255	3	N	2	3	1			2
							2	9									
08	262	N	262	-0-	-0-	-0-	20	1	240	3	N	2	1	1			3
							2	9									
*09	241	N	241	-0-	-0-	-0-	17	1	223	3	N	1	2	1			2
							1	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	812	-0-	-25	-0-	52	1	756	3	N	4	5	1			6
							4	9									
06	831	N	831	-0-	-0-	-0-	108	1	721	3	N	2	2	1			6
							2	9									
07	856	N	856	-0-	-0-	-0-	121	1	735	3	N	-0-	2	1			4
08	806	N	671	-0-	-135	-0-	77	1	591	3	N	3	2	1			5
							3	9									
09	840	N	734	-0-	-106	-0-	68	1	664	3	N	2	2	1			5
							2	9									
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					5

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	615	-0-	-36	-0-	39	1	574	3	N	2	4	1			4
							2	9									
06	607	N	607	-0-	-0-	-0-	79	1	525	3	N	3	2	1			5
							3	9									
07	668	N	668	-0-	-0-	-0-	94	1	574	3	N	-0-	2	1			3
08	659	N	659	-0-	-0-	-0-	75	1	581	3	N	3	2	1			4
							3	9									
*09	629	N	629	-0-	-0-	-0-	58	1	569	3	N	2	2	1			4
							2	9									
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					4

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	978	N	978	-0-	-0-	-0-	51	1	925	3	N	2	12	1			5
							2	9									
06	964	N	964	-0-	-0-	-0-	71	1	892	3	N	1					6
							1	9									
07	992	N	968	-0-	-24	-0-	88	1	879	3	N	1					7
							1	9									
08	992	N	961	-0-	-31	-0-	76	1	883	3	N	2					9
							2	9									
09	960	N	898	-0-	-62	-0-	74	1	823	3	N	1					10
							1	9									
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					10

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1227	N	1227	-0-	-0-	-0-	55	1	1169	3	N	3	4	1			5
							3	9									
06	1204	N	1204	-0-	-0-	-0-	85	1	1116	3	N	3					8
							3	9									
07	1240	N	1233	-0-	-7	-0-	78	1	1153	3	N	2	4	1			6
							2	9									
08	1240	N	1229	-0-	-11	-0-	74	1	1152	3	N	3	3	1			6
							3	9									
09	1200	N	1172	-0-	-28	-0-	66	1	1103	3	N	3	3	1			6
							3	9									
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					6

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	-0-	21	1	421	3	N	-0-	1	1			1
06	480	N	434	-0-	-46	-0-	29	1	404	3	N	1	1	1			1
							1	9									
07	465	N	445	-0-	-20	-0-	28	1	417	3	N	-0-					1
08	443	N	443	-0-	-0-	-0-	29	1	413	3	N	1	1	1			1
							1	9									
*09	422	N	422	-0-	-0-	-0-	26	1	396	3	N	-0-					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	975	-0-	-48	-0-	44	1	929	3	N	2	3	1			4
							2	9									
06	1005	N	1005	-0-	-0-	-0-	71	1	932	3	N	2					6
							2	9									
07	1043	N	1043	-0-	-0-	-0-	66	1	975	3	N	2	3	1			5
							2	9									
08	1029	N	1029	-0-	-0-	-0-	62	1	964	3	N	3	3	1			5
							3	9									
09	1020	N	997	-0-	-23	-0-	56	1	938	3	N	3	3	1			5
							3	9									
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					5

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	298	N	298	-0-	-0-	-0-	13	1	284	3	N	1	1	1			1
							1	9									
06	306	N	306	-0-	-0-	-0-	22	1	283	3	N	1					2
							1	9									
07	288	N	288	-0-	-0-	-0-	18	1	270	3	N	-0-	1	1			1
08	310	N	239	-0-	-71	-0-	14	1	224	3	N	1	1	1			1
							1	9									
09	300	N	189	-0-	-111	-0-	11	1	177	3	N	1	1	1			1
							1	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	X	2163	-0-	-38	-0-	117	1	2025	3	N	19	20	1	2	8	16
							21	9									
06	2130	X	2110	-0-	-20	-0-	128	1	1	2	N	14	10	1			20
							1966	3	15	9							
07	2201	X	2156	-0-	-45	-0-	157	1	2	2	N	13	20	1	1	8	12
							1983	3	14	9							
08	2201	X	2151	-0-	-50	-0-	166	1	1	2	N	14	5	1			21
							1969	3	15	9							
09	2100	X	2060	-0-	-40	-0-	146	1	2	2	N	14	16	1			19
							1897	3	15	9							
10	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					19

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	11	1	167	3	N	-0-	1	1			1
06	180	N	155	-0-	-25	-0-	20	1	135	3	N	-0-					1
07	186	N	-0-	-0-	-186	-0-					N	-0-					1
08	186	N	-0-	-0-	-186	-0-					N	-0-					1
09	150	N	-0-	-0-	-150	-0-					N	1	1	1			1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	268	-0-	-11	-0-	13	1	254	3	N	1	1	1			1
							1	9									
06	270	N	256	-0-	-14	-0-	17	1	239	3	N	-0-	1	1			-0-
07	279	N	261	-0-	-18	-0-	16	1	244	3	N	1					1
							1	9									
08	279	N	257	-0-	-22	-0-	17	1	240	3	N	-0-	1	1			-0-
09	270	N	253	-0-	-17	-0-	16	1	236	3	N	1					1
							1	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	458	-0-	-7	-0-	29	1	428	3	N	1	2	1			3
							1	9									
06	477	N	477	-0-	-0-	-0-	62	1	414	3	N	1	1	1			3
							1	9									
07	482	N	482	-0-	-0-	-0-	68	1	414	3	N	-0-	1	1			2
08	465	N	465	-0-	-0-	-0-	53	1	410	3	N	2	1	1			3
							2	9									
09	480	N	421	-0-	-59	-0-	39	1	381	3	N	1	1	1			3
							1	9									
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					3

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	18	1	259	3	N	2	2	1			2
							2	9									
06	298	N	298	-0-	-0-	-0-	39	1	258	3	N	1	1	1			2
							1	9									
07	307	N	307	-0-	-0-	-0-	43	1	264	3	N	-0-	1	1			1
08	301	N	301	-0-	-0-	-0-	34	1	265	3	N	2	1	1			2
							2	9									
09	300	N	272	-0-	-28	-0-	25	1	246	3	N	1	1	1			2
							1	9									
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	251	-0-	-28	-0-	11	1	239	3	N	1	1	1			1
							1	9									
06	270	N	249	-0-	-21	-0-	18	1	231	3	N	-0-					1
07	248	N	229	-0-	-19	-0-	14	1	214	3	N	1	1	1			1
							1	9									
08	248	N	202	-0-	-46	-0-	12	1	189	3	N	1	1	1			1
							1	9									
09	240	N	110	-0-	-130	-0-	6	1	104	3	N	-0-					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	801	-0-	-5	-0-	36	1	764	3	N	1	2	1			3
							1	9									
06	783	N	783	-0-	-0-	-0-	55	1	726	3	N	2					5
							2	9									
07	806	N	798	-0-	-8	-0-	50	1	747	3	N	1	2	1			4
							1	9									
08	806	N	797	-0-	-9	-0-	48	1	747	3	N	2	2	1			4
							2	9									
09	780	N	763	-0-	-17	-0-	43	1	718	3	N	2	2	1			4
							2	9									
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					4

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	398	N	398	-0-	-0-	-0-	18	1	379	3	N	1	1	1			2
							1	9									
06	382	N	382	-0-	-0-	-0-	27	1	354	3	N	1					3
							1	9									
07	589	N	589	-0-	-0-	-0-	37	1	552	3	N	-0-	1	1			2
08	563	N	563	-0-	-0-	-0-	34	1	527	3	N	2	1	1			3
							2	9									
09	360	N	348	-0-	-12	-0-	20	1	328	3	N	-0-	1	1			2
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	240	-0-	-163	-0-	15	1	224	3	N	1	2	1			2
							1	9									
06	360	N	261	-0-	-99	-0-	34	1	226	3	N	1	1	1			2
							1	9									
07	372	N	309	-0-	-63	-0-	44	1	265	3	N	-0-	1	1			1
08	345	N	345	-0-	-0-	-0-	39	1	304	3	N	2	1	1			2
							2	9									
*09	363	N	363	-0-	-0-	-0-	34	1	328	3	N	1	1	1			2
							1	9									
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	17	1	358	3	N	1	1	1			2
							1	9									
06	363	N	363	-0-	-0-	-0-	26	1	336	3	N	1					3
							1	9									
07	372	N	322	-0-	-50	-0-	20	1	302	3	N	-0-	1	1			2
08	372	N	311	-0-	-61	-0-	19	1	291	3	N	1	1	1			2
							1	9									
09	360	N	287	-0-	-73	-0-	16	1	270	3	N	1	1	1			2
							1	9									
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1246	-0-	-25	-0-	56	1	1186	3	N	4	4	1			6
							4	9									
06	1230	N	1220	-0-	-10	-0-	86	1	1132	3	N	2					8
							2	9									
07	1254	N	1254	-0-	-0-	-0-	79	1	1173	3	N	2	4	1			6
							2	9									
08	1251	N	1251	-0-	-0-	-0-	75	1	1170	3	N	5	4	1			7
							6	9									
09	1230	N	1199	-0-	-31	-0-	68	1	1129	3	N	2	3	1			6
							2	9									
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					6

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	X	512	-0-	-15	-0-	33	1	477	3	N	2	3	1			4
							2	9									
06	598	X	598	-0-	-0-	-0-	78	1	519	3	N	1	1	1			4
							1	9									
07	609	X	609	-0-	-0-	-0-	86	1	522	3	N	1	2	1			3
							1	9									
08	601	X	601	-0-	-0-	-0-	69	1	530	3	N	2	1	1			4
							2	9									
09	600	X	574	-0-	-26	-0-	53	1	519	3	N	2	2	1			4
							2	9									
10	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					4

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	72	-0-	-21	-0-	5	1	67	3	N	-0-					1
06	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-					1
07	73	N	73	-0-	-0-	-0-	10	1	63	3	N	-0-					1
08	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					1
09	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	367	-0-	-36	-0-	23	1	342	3	N	2	2	1			3
							2	9									
06	347	N	347	-0-	-0-	-0-	45	1	301	3	N	1	1	1			3
							1	9									
07	372	N	362	-0-	-10	-0-	51	1	311	3	N	-0-	1	1			2
08	376	N	376	-0-	-0-	-0-	43	1	332	3	N	1	1	1			2
							1	9									
09	360	N	357	-0-	-3	-0-	33	1	323	3	N	1	1	1			2
							1	9									
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	600	N	600	-0-	-0-	-0-	29	1	570	3	N	1	1	1			1
							1	9									
06	570	N	570	-0-	-0-	-0-	38	1	531	3	N	1	1	1			1
							1	9									
07	589	N	541	-0-	-48	-0-	34	1	507	3	N	-0-					1
08	589	N	560	-0-	-29	-0-	37	1	522	3	N	1	1	1			1
							1	9									
09	570	N	546	-0-	-24	-0-	34	1	512	3	N	-0-					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	326	N	326	-0-	-0-	-0-	26	1	300	3	Y	-0-					-0-
06	323	N	323	-0-	-0-	-0-	31	1	292	3	Y	-0-					-0-
07	DLQ G-10		334	-0-	334	334	35	1	299	3	Y	-0-					-0-
08	DLQ G-10		324	-0-	324	658	32	1	292	3	Y	-0-					-0-
09	DLQ G-10		312	-0-	312	970	28	1	284	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	970					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	692	N	692	-0-	-0-	-0-	31	1	659	3	N	2	2	1			3
							2	9									
06	672	N	672	-0-	-0-	-0-	47	1	624	3	N	1					4
							1	9									
07	688	N	688	-0-	-0-	-0-	43	1	644	3	N	1	2	1			3
							1	9									
08	682	N	678	-0-	-4	-0-	41	1	634	3	N	3	2	1			4
							3	9									
09	660	N	653	-0-	-7	-0-	37	1	615	3	N	1	2	1			3
							1	9									
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					3

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	303	-0-	-38	-0-	21	1	282	3	Y	-0-	2	1			-0-
06	330	N	298	-0-	-32	-0-	39	1	259	3	Y	-0-					-0-
07	DLQ G-10		302	-0-	302	302	33	1	269	3	Y	-0-					-0-
08	DLQ G-10		307	-0-	307	609	36	1	271	3	Y	-0-					-0-
09	DLQ G-10		288	-0-	288	897	28	1	260	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	897					Y	NO RPT					-0-

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1110	-0-	-68	-0-	53	1	1056	3	N	1	2	1			3
							1	9									
06	1113	N	1113	-0-	-0-	-0-	75	1	1037	3	N	1	2	1			2
							1	9									
07	1148	N	1148	-0-	-0-	-0-	71	1	1076	3	N	1					3
							1	9									
08	1284	N	1284	-0-	-0-	-0-	85	1	1198	3	N	1	2	1			2
							1	9									
*09	1130	N	1130	-0-	-0-	-0-	70	1	1059	3	N	1					3
							1	9									
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4	-0-	12	1	170	3	Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	14	1	168	3	Y	-0-					-0-
07	DLQ G-10		181	-0-	181	181	14	1	167	3	Y	-0-					-0-
08	DLQ G-10		181	-0-	181	362	14	1	167	3	Y	-0-					-0-
09	DLQ G-10		99	-0-	99	461	8	1	91	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	461					Y	NO RPT					-0-

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	575	-0-	-417	-0-	37	1	536	3	N	2	4	1			5
							2	9									
06	750	N	706	-0-	-44	-0-	92	1	612	3	N	2	2	1			5
							2	9									
07	754	N	754	-0-	-0-	-0-	106	1	647	3	N	1	2	1			4
							1	9									
08	731	N	731	-0-	-0-	-0-	83	1	645	3	N	3	2	1			5
							3	9									
*09	738	N	738	-0-	-0-	-0-	68	1	668	3	N	2	2	1			5
							2	9									
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					5

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	651	-0-	-93	-0-	42	1	607	3	N	2	4	1			5
							2	9									
06	753	N	753	-0-	-0-	-0-	98	1	653	3	N	2	2	1			5
							2	9									
07	718	N	718	-0-	-0-	-0-	101	1	616	3	N	1	2	1			4
							1	9									
08	661	N	661	-0-	-0-	-0-	75	1	583	3	N	3	2	1			5
							3	9									
09	750	N	568	-0-	-182	-0-	53	1	514	3	N	1	2	1			4
							1	9									
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					4

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	714	-0-	-30	-0-	34	1	679	3	N	1	1	1			2
							1	9									
06	844	N	844	-0-	-0-	-0-	143	1	701	3	N	-0-	1	1			1
07	855	N	855	-0-	-0-	-0-	142	1	712	3	N	1					2
							1	9									
08	857	N	857	-0-	-0-	-0-	146	1	711	3	N	-0-	1	1			1
09	840	N	803	-0-	-37	-0-	127	1	675	3	N	1					2
							1	9									
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	19	1	222	3	Y	-0-					-0-
06	240	N	237	-0-	-3	-0-	23	1	214	3	Y	-0-					-0-
07	DLQ G-10		239	-0-	239	239	25	1	214	3	Y	-0-					-0-
08	DLQ G-10		237	-0-	237	476	24	1	213	3	Y	-0-					-0-
09	DLQ G-10		227	-0-	227	703	21	1	206	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	703					Y	NO RPT					-0-

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1374	N	1374	-0-	-0-	-0-	97	1	1277	3	Y	-0-	1	1			-0-
06	1316	N	1316	-0-	-0-	-0-	170	1	1146	3	Y	-0-					-0-
07	DLQ G-10		1186	-0-	1186	1186	130	1	1055	3	Y	1					1
							1	9									
08	DLQ G-10		1233	-0-	1233	2419	146	1	1087	3	Y	-0-					1
09	DLQ G-10		1106	-0-	1106	3525	108	1	998	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	3525					Y	NO RPT					1

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	638	N	638	-0-	-0-	-0-	34	1	598	3	N	5	6	1			5
							6	9									
06	659	N	659	-0-	-0-	-0-	40	1	615	3	N	4	3	1			6
							4	9									
07	648	N	648	-0-	-0-	-0-	47	1	1	2	N	3	6	1			3
							597	3	3	9							
08	465	N	303	-0-	-162	-0-	23	1	278	3	N	2	1	1			4
							2	9									
*09	718	N	718	-0-	-0-	-0-	51	1	1	2	N	5	4	1			5
							660	3	6	9							
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					5

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1852	N	1852	-0-	-0-	-0-	100	1	1737	3	N	14	15	1			13
							15	9									
06	1770	N	1770	-0-	-0-	-0-	107	1	1	2	N	11	8	1			16
							1650	3	12	9							
07	1813	N	1813	-0-	-0-	-0-	132	1	2	2	N	11	17	1			10
							1667	3	12	9							
08	1860	N	1786	-0-	-74	-0-	138	1	1	2	N	11	4	1			17
							1635	3	12	9							
09	1770	N	1706	-0-	-64	-0-	121	1	1	2	N	12	13	1			16
							1571	3	13	9							
10	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					16

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1060	-0-	-149	-0-	57	1	993	3	N	9	9	1	1	8	8
							10	9									
06	1200	N	1165	-0-	-35	-0-	71	1	1085	3	N	8	5	1			11
							9	9									
07	1002	N	1002	-0-	-0-	-0-	73	1	1	2	N	6	11	1			6
							921	3	7	9							
08	1054	N	541	-0-	-513	-0-	42	1	496	3	N	3	2	1			7
							3	9									
09	1170	N	518	-0-	-652	-0-	37	1	477	3	N	4	5	1			6
							4	9									
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					6

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

05	198	N	198	-0-	-0-	-0-	9	1	188	3	Y	1					11
							1	9									
06	214	N	214	-0-	-0-	-0-	8	1	172	3	Y	31					42
							34	9									
07	186	N	184	-0-	-2	-0-	9	1	175	3	Y	-0-					42
08	186	N	173	-0-	-13	-0-	8	1	165	3	Y	-0-					42
09	180	N	164	-0-	-16	-0-	8	1	156	3	Y	-0-					42
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					42

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

05	183	N	183	-0-	-0-	-0-	10	1	172	3	N	1	1	1			1
							1	9									
06	119	N	119	-0-	-0-	-0-	7	1	111	3	N	1	1	1			1
							1	9									
07	124	N	94	-0-	-30	-0-	7	1	86	3	N	1	1	1			1
							1	9									
08	186	N	85	-0-	-101	-0-	7	1	78	3	N	-0-					1
09	120	N	100	-0-	-20	-0-	7	1	92	3	N	1	1	1			1
							1	9									
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

05	729	N	729	-0-	-0-	-0-	39	1	683	3	N	6	6	1			5
							7	9									
06	708	N	708	-0-	-0-	-0-	43	1	661	3	N	4	3	1			6
							4	9									
07	687	N	687	-0-	-0-	-0-	50	1	1	2	N	5	7	1			4
							630	3	6	9							
08	744	N	498	-0-	-246	-0-	38	1	457	3	N	3	2	1			5
							3	9									
09	720	N	680	-0-	-40	-0-	48	1	1	2	N	5	4	1			6
							625	3	6	9							
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					6

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	736	-0-	-70	-0-	52	1	684	3	Y	-0-	3	1			-0-
06	780	N	780	-0-	-0-	-0-	101	1	679	3	Y	-0-					-0-
07	DLQ G-10		771	-0-	771	771	85	1	686	3	Y	-0-					-0-
08	DLQ G-10		768	-0-	768	1539	91	1	677	3	Y	-0-					-0-
09	DLQ G-10		709	-0-	709	2248	69	1	640	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2248					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

05	549	N	549	-0-	-0-	-0-	30	1	513	3	N	5	5	1			4
							6	9									
06	445	N	445	-0-	-0-	-0-	27	1	416	3	N	2	2	1			4
							2	9									
07	401	N	401	-0-	-0-	-0-	29	1	370	3	N	2	4	1			2
							2	9									
08	364	N	364	-0-	-0-	-0-	28	1	333	3	N	3	1	1			4
							3	9									
*09	537	N	537	-0-	-0-	-0-	38	1	496	3	N	3	3	1			4
							3	9									
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					4

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

05	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

05	1179	N	1179	-0-	-0-	-0-	95	1	1083	3	Y	1	1	1			-0-
							1	9									
06	720	N	708	-0-	-12	-0-	68	1	639	3	Y	1					1
							1	9									
07	DLQ G-10		726	-0-	726	726	76	1	650	3	Y	-0-					1
08	DLQ G-10		677	-0-	677	1403	67	1	610	3	Y	-0-	1	1			-0-
09	DLQ G-10		657	-0-	657	2060	59	1	597	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	2060					Y	NO RPT					1

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

05	528	N	528	-0-	-0-	-0-	42	1	486	3	Y	-0-					-0-
06	570	N	445	-0-	-125	-0-	43	1	402	3	Y	-0-					-0-
07	DLQ G-10		420	-0-	420	420	44	1	376	3	Y	-0-					-0-
08	DLQ G-10		521	-0-	521	941	52	1	469	3	Y	-0-					-0-
09	DLQ G-10		506	-0-	506	1447	46	1	460	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1447					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	750	N	750	-0-	-0-	-0-	50	1	699	3	Y	1					2
							1	9									
06	774	N	774	-0-	-0-	-0-	58	1	716	3	Y	-0-					2
07	DLQ G-10		794	-0-	794	794	62	1	732	3	Y	-0-					2
08	DLQ G-10		766	-0-	766	1560	60	1	706	3	Y	-0-					2
09	DLQ G-10		727	-0-	727	2287	60	1	667	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	2287					Y	NO RPT					2

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1041	-0-	-44	-0-	69	1	971	3	Y	1					3
							1	9									
06	1008	N	1008	-0-	-0-	-0-	75	1	933	3	Y	-0-					3
07	DLQ G-10		1020	-0-	1020	1020	80	1	940	3	Y	-0-					3
08	DLQ G-10		1013	-0-	1013	2033	79	1	934	3	Y	-0-					3
09	DLQ G-10		969	-0-	969	3002	80	1	889	3	Y	-0-					3
10	0	N	NO RPT	-0-	-0-	3002					Y	NO RPT					3

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
07	DLQ G-10		88	-0-	88	88	7	1	81	3	Y	-0-					-0-
08	DLQ G-10		91	-0-	91	179	7	1	84	3	Y	-0-					-0-
09	DLQ G-10		110	-0-	110	289	9	1	101	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	289					Y	NO RPT					-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	181	-0-	-67	-0-	13	1	167	3	Y	1	2	1			-0-
							1	9									
06	210	N	201	-0-	-9	-0-	26	1	175	3	Y	-0-					-0-
07	DLQ G-10		176	-0-	176	176	19	1	157	3	Y	-0-					-0-
08	DLQ G-10		160	-0-	160	336	19	1	141	3	Y	-0-					-0-
09	DLQ G-10		141	-0-	141	477	14	1	127	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	477					Y	NO RPT					-0-

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	13	1	279	3	N	1	1	1			1
							1	9									
06	300	N	290	-0-	-10	-0-	20	1	269	3	N	1					2
							1	9									
07	310	N	297	-0-	-13	-0-	19	1	278	3	N	-0-	1	1			1
08	300	N	300	-0-	-0-	-0-	18	1	280	3	N	2	1	1			2
							2	9									
09	300	N	284	-0-	-16	-0-	16	1	268	3	N	-0-	1	1			1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	4					Y	-0-					-0-
09	DLQ G-10		3	-0-	3	7	3	3			Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	7					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-	7	1			-0-
06	64	N	64	-0-	-0-	-0-	8	1	56	3	Y	-0-					-0-
07	DLQ G-10		66	-0-	66	66	7	1	58	3	Y	1					1
							1	9									
08	DLQ G-10		63	-0-	63	129	7	1	56	3	Y	-0-					1
09	DLQ G-10		60	-0-	60	189	6	1	54	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	189					Y	NO RPT					1

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	18	1	263	3	N	1	2	1			2
							1	9									
06	303	N	303	-0-	-0-	-0-	39	1	263	3	N	1	1	1			2
							1	9									
07	293	N	293	-0-	-0-	-0-	41	1	251	3	N	1	1	1			2
							1	9									
08	304	N	304	-0-	-0-	-0-	35	1	268	3	N	1	1	1			2
							1	9									
09	300	N	284	-0-	-16	-0-	26	1	257	3	N	1	1	1			2
							1	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	266	-0-	-13	-0-	19	1	247	3	Y	-0-	2	1			-0-
06	272	N	272	-0-	-0-	-0-	35	1	237	3	Y	-0-					-0-
07	DLQ G-10		273	-0-	273	273	30	1	243	3	Y	-0-					-0-
08	DLQ G-10		272	-0-	272	545	32	1	240	3	Y	-0-					-0-
09	DLQ G-10		258	-0-	258	803	25	1	233	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	803					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	164	-0-	-22	-0-	11	1	153	3	N	-0-	1	1			1
06	180	N	160	-0-	-20	-0-	21	1	138	3	N	1	1	1			1
							1	9									
07	170	N	170	-0-	-0-	-0-	24	1	145	3	N	1	1	1			1
							1	9									
08	175	N	175	-0-	-0-	-0-	20	1	155	3	N	-0-					1
*09	172	N	172	-0-	-0-	-0-	16	1	155	3	N	1	1	1			1
							1	9									
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	16	-0-	-46	-0-	1	1	15	3	N	-0-	1	1			-0-
06	60	N	25	-0-	-35	-0-	3	1	22	3	N	-0-					-0-
07	62	N	36	-0-	-26	-0-	5	1	31	3	N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					-0-
*09	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	17	1	234	3	Y	-0-					1
06	252	N	252	-0-	-0-	-0-	19	1	233	3	Y	-0-					1
07	DLQ G-10		262	-0-	262	262	21	1	241	3	Y	-0-					1
08	DLQ G-10		233	-0-	233	495	18	1	215	3	Y	-0-					1
09	DLQ G-10		169	-0-	169	664	14	1	155	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	664					Y	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	357	-0-	-15	-0-	23	1	332	3	N	2	2	1			3
							2	9									
06	364	N	364	-0-	-0-	-0-	47	1	316	3	N	1	1	1			3
							1	9									
07	372	N	355	-0-	-17	-0-	50	1	305	3	N	-0-	1	1			2
08	379	N	379	-0-	-0-	-0-	43	1	335	3	N	1	1	1			2
							1	9									
09	360	N	347	-0-	-13	-0-	32	1	314	3	N	1	1	1			2
							1	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	716	-0-	-28	-0-	48	1	667	3	Y	1					3
							1	9									
06	720	N	713	-0-	-7	-0-	53	1	660	3	Y	-0-					3
07	DLQ G-10		711	-0-	711	711	62	1	649	3	Y	-0-					3
08	DLQ G-10		451	-0-	451	1162	35	1	416	3	Y	-0-					3
09	DLQ G-10		633	-0-	633	1795	52	1	581	3	Y	-0-					3
10	0	N	NO RPT	-0-	-0-	1795					Y	NO RPT					3

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
06	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
07	DLQ G-10		25	-0-	25	25	2	1	23	3	Y	-0-					-0-
08	DLQ G-10		20	-0-	20	45	2	1	18	3	Y	-0-					-0-
09	DLQ G-10		5	-0-	5	50	5	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	50					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	7	1	95	3	N	1	1	1			1
							1	9									
06	105	N	105	-0-	-0-	-0-	14	1	91	3	N	-0-					1
07	106	N	106	-0-	-0-	-0-	15	1	91	3	N	-0-					1
08	104	N	104	-0-	-0-	-0-	12	1	92	3	N	-0-					1
09	120	N	97	-0-	-23	-0-	9	1	88	3	N	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	9	1	106	3	Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	11	1	101	3	Y	-0-					-0-
07	DLQ G-10		116	-0-	116	116	12	1	104	3	Y	-0-					-0-
08	DLQ G-10		114	-0-	114	230	11	1	103	3	Y	-0-					-0-
09	DLQ G-10		112	-0-	112	342	10	1	102	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	342					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	656	N	656	-0-	-0-	-0-	53	1	603	3	Y	-0-					-0-
06	639	N	639	-0-	-0-	-0-	62	1	577	3	Y	-0-					-0-
07	DLQ G-10		656	-0-	656	656	69	1	587	3	Y	-0-					-0-
08	DLQ G-10		620	-0-	620	1276	62	1	558	3	Y	-0-					-0-
09	DLQ G-10		576	-0-	576	1852	52	1	524	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1852					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-	1	1			1
06	90	N	76	-0-	-14	-0-	5	1	71	3	N	-0-					1
07	124	N	69	-0-	-55	-0-	4	1	64	3	N	1	1	1			1
							1	9									
08	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-					1
09	90	N	75	-0-	-15	-0-	3	1	54	3	N	16	5	1			12
							18	9									
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					12

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1034	N	1034	-0-	-0-	-0-	49	1	983	3	N	2	2	1			3
							2	9									
06	1039	N	1039	-0-	-0-	-0-	70	1	968	3	N	1	2	1			2
							1	9									
07	1040	N	1040	-0-	-0-	-0-	65	1	974	3	N	1					3
							1	9									
08	1023	N	1000	-0-	-23	-0-	66	1	933	3	N	1	2	1			2
							1	9									
09	1050	N	915	-0-	-135	-0-	56	1	859	3	N	-0-					2
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	7	1	138	3	N	1	1	1			1
							1	9									
06	240	N	146	-0-	-94	-0-	10	1	136	3	N	-0-					1
07	155	N	138	-0-	-17	-0-	9	1	128	3	N	1	1	1			1
							1	9									
08	155	N	139	-0-	-16	-0-	8	1	130	3	N	1	1	1			1
							1	9									
09	150	N	136	-0-	-14	-0-	8	1	127	3	N	1	1	1			1
							1	9									
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1	-0-	11	1	143	3	Y	-0-	16	1			-0-
06	159	N	159	-0-	-0-	-0-	21	1	138	3	Y	-0-					-0-
07	DLQ G-10		163	-0-	163	163	18	1	143	3	Y	2					2
							2	9									
08	DLQ G-10		161	-0-	161	324	19	1	142	3	Y	-0-					2
09	DLQ G-10		144	-0-	144	468	14	1	130	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	468					Y	NO RPT					2

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	844	N	844	-0-	-0-	-0-	54	1	787	3	N	3	5	1			6
							3	9									
06	964	N	964	-0-	-0-	-0-	125	1	836	3	N	3	2	1			7
							3	9									
07	1058	N	1058	-0-	-0-	-0-	149	1	908	3	N	1	3	1			5
							1	9									
08	1042	N	1042	-0-	-0-	-0-	119	1	917	3	N	5	3	1			7
							6	9									
*09	976	N	976	-0-	-0-	-0-	90	1	883	3	N	3	3	1			7
							3	9									
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					7

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	114	1	165	3	Y	-0-	1	1			-0-
06	275	N	275	-0-	-0-	-0-	121	1	154	3	Y	-0-					-0-
07	DLQ G-10		289	-0-	289	289	122	1	167	3	Y	-0-					-0-
08	DLQ G-10		273	-0-	273	562	122	1	151	3	Y	-0-					-0-
09	DLQ G-10		265	-0-	265	827	106	1	159	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	827					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	2561	-0-	-105	-0-	170 2	1 9	2389	3	Y	2					9
06	2580	X	2281	-0-	-299	-0-	170 1	1 9	2110	3	Y	1					10
07	DLQ G-10		2363	-0-	2363	2363	207	1	2156	3	Y	-0-					10
08	DLQ G-10		2212	-0-	2212	4575	173	1	2039	3	Y	-0-					10
09	DLQ G-10		2615	-0-	2615	7190	215	1	2400	3	Y	-0-					10
10	0	X	NO RPT	-0-	-0-	7190					Y	NO RPT					10

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	15 2	1 9	267	3	N	2	3	1			2
06	270	N	269	-0-	-1	-0-	16 2	1 9	251	3	N	2	1	1			3
07	310	N	127	-0-	-183	-0-	9	1	118	3	N	-0-	2	1			1
08	279	N	276	-0-	-3	-0-	21 2	1 9	253	3	N	2	1	1			2
09	270	N	251	-0-	-19	-0-	18 2	1 9	231	3	N	2	2	1			2
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "A" WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	11	1 9	187	3	N	1	2	1			1
06	195	N	195	-0-	-0-	-0-	12	1 9	181	3	N	2	1	1			2
07	199	N	199	-0-	-0-	-0-	15	1 9	183	3	N	1	2	1			1
08	196	N	196	-0-	-0-	-0-	15	1 9	180	3	N	1					2
09	210	N	187	-0-	-23	-0-	13	1 9	173	3	N	1	1	1			2
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1622	-0-	-176	-0-	108 2	1 9	1512	3	Y	2					7
06	1680	N	1621	-0-	-59	-0-	121	1	1500	3	Y	-0-					7
07	DLQ G-10		1634	-0-	1634	1634	143	1	1491	3	Y	-0-					7
08	DLQ G-10		1655	-0-	1655	3289	130	1	1525	3	Y	-0-					7
09	DLQ G-10		1687	-0-	1687	4976	139	1	1548	3	Y	-0-					7
10	0	N	NO RPT	-0-	-0-	4976					Y	NO RPT					7

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	689	-0-	-117	-0-	46	1	642	3	Y	1					2
							1	9									
06	660	N	593	-0-	-67	-0-	44	1	549	3	Y	-0-					2
07	DLQ G-10		572	-0-	572	572	45	1	527	3	Y	-0-					2
08	DLQ G-10		572	-0-	572	1144	45	1	527	3	Y	-0-					2
09	DLQ G-10		599	-0-	599	1743	49	1	550	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	1743					Y	NO RPT					2

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	10	1	128	3	Y	-0-	1	1			-0-
06	153	N	153	-0-	-0-	-0-	20	1	133	3	Y	-0-					-0-
07	DLQ G-10		152	-0-	152	152	17	1	135	3	Y	-0-					-0-
08	DLQ G-10		144	-0-	144	296	17	1	127	3	Y	-0-					-0-
09	DLQ G-10		155	-0-	155	451	15	1	140	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	451					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	2046	-0-	-0-	-0-	144 2	1 9	1900	3	Y	2	8	1			1
06	1991	N	1991	-0-	-0-	-0-	258	1	1733	3	Y	-0-					1
07	DLQ G-10		1646	-0-	1646	1646	181	1	1465	3	Y	-0-					1
08	DLQ G-10		1752	-0-	1752	3398	207	1	1545	3	Y	-0-					1
09	DLQ G-10		1766	-0-	1766	5164	172	1	1594	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	5164					Y	NO RPT					1

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	558	-0-	-93	-0-	27 1	1 9	530	3	N	1	1	1			2
06	652	N	652	-0-	-0-	-0-	44	1	608	3	N	-0-	1	1			1
07	651	N	639	-0-	-12	-0-	40 1	1 9	598	3	N	1					2
08	630	N	630	-0-	-0-	-0-	42	1	588	3	N	-0-	1	1			1
09	660	N	590	-0-	-70	-0-	36 1	1 9	553	3	N	1					2
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	406	N	406	-0-	-0-	-0-	19	1 9	386	3	N	1	1	1			1
06	450	N	384	-0-	-66	-0-	26	1 9	357	3	N	1	1	1			1
07	423	N	423	-0-	-0-	-0-	26	1 9	397	3	N	-0-					1
08	403	N	384	-0-	-19	-0-	25	1 9	358	3	N	1	1	1			1
09	390	N	331	-0-	-59	-0-	20	1	311	3	N	-0-					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

05	186	N	175	-0-	-11	-0-	8	1	167	3	N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	11	1	158	3	N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					-0-
08	186	N	172	-0-	-14	-0-	11	1	161	3	N	-0-					-0-
09	180	N	145	-0-	-35	-0-	9	1	136	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

05	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
06	600	N	584	-0-	-16	-0-	584	3			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*09	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	700	N	700	-0-	-0-	-0-	52	1	648	2	N	-0-					1
06	660	N	656	-0-	-4	-0-	49	1	607	2	N	-0-					1
07	684	N	684	-0-	-0-	-0-	52	1	632	2	N	-0-					1
08	713	N	682	-0-	-31	-0-	52	1	630	2	N	-0-					1
09	660	N	656	-0-	-4	-0-	50	1	606	2	N	-0-					1
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	497	X	497	-0-	-0-	-0-	24 1	1 9	472	3	N	1	1	1			1
06	510	N	503	-0-	-7	-0-	34 1	1 9	468	3	N	1	1	1			1
07	518	N	518	-0-	-0-	-0-	32	1	486	3	N	-0-					1
08	516	N	516	-0-	-0-	-0-	34 1	1 9	481	3	N	1	1	1			1
09	510	N	494	-0-	-16	-0-	30	1	464	3	N	-0-					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	944	N	944	-0-	-0-	-0-	49	1	895	2	Y	-0-					-0-
06	936	N	936	-0-	-0-	-0-	90	1	846	2	Y	-0-					-0-
07	DLQ G-10		973	-0-	973	973	80	1	893	2	Y	-0-					-0-
08	DLQ G-10		957	-0-	957	1930	82	1	875	2	Y	-0-					-0-
09	DLQ G-10		919	-0-	919	2849	70	1	849	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2849					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	7	1	120	2	Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	12	1	113	2	Y	-0-					-0-
07	DLQ G-10		127	-0-	127	127	10	1	117	2	Y	-0-					-0-
08	DLQ G-10		130	-0-	130	257	11	1	119	2	Y	-0-					-0-
09	DLQ G-10		124	-0-	124	381	10	1	114	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	381					Y	NO RPT					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	207	-0-	-10	-0-	11	1	196	2	Y	-0-					-0-
06	210	N	206	-0-	-4	-0-	20	1	186	2	Y	-0-					-0-
07	DLQ G-10		210	-0-	210	210	17	1	193	2	Y	-0-					-0-
08	DLQ G-10		211	-0-	211	421	18	1	193	2	Y	-0-					-0-
09	DLQ G-10		205	-0-	205	626	16	1	189	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	626					Y	NO RPT					-0-

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	689	-0-	-24	-0-	36	1	653	2	Y	-0-					-0-
06	690	N	681	-0-	-9	-0-	66	1	615	2	Y	-0-					-0-
07	DLQ G-10		699	-0-	699	699	57	1	642	2	Y	-0-					-0-
08	DLQ G-10		656	-0-	656	1355	56	1	600	2	Y	-0-					-0-
09	DLQ G-10		658	-0-	658	2013	50	1	608	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2013					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	227	-0-	-52	-0-	12	1	215	2	Y	-0-					-0-
06	240	N	224	-0-	-16	-0-	22	1	202	2	Y	-0-					-0-
07	DLQ	G-10	214	-0-	214	214	18	1	196	2	Y	-0-					-0-
08	DLQ	G-10	209	-0-	209	423	18	1	191	2	Y	-0-					-0-
09	DLQ	G-10	196	-0-	196	619	15	1	181	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	619					Y	NO RPT					-0-

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	481	-0-	-46	-0-	25	1	456	2	Y	-0-					-0-
06	510	N	479	-0-	-31	-0-	46	1	433	2	Y	-0-					-0-
07	DLQ	G-10	486	-0-	486	486	40	1	446	2	Y	-0-					-0-
08	DLQ	G-10	472	-0-	472	958	40	1	432	2	Y	-0-					-0-
09	DLQ	G-10	440	-0-	440	1398	34	1	406	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1398					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	769	-0-	-6	-0-	40	1	729	2	Y	-0-					-0-
06	780	N	756	-0-	-24	-0-	73	1	683	2	Y	-0-					-0-
07	DLQ G-10		783	-0-	783	783	64	1	719	2	Y	-0-					-0-
08	DLQ G-10		798	-0-	798	1581	68	1	730	2	Y	-0-					-0-
09	DLQ G-10		757	-0-	757	2338	58	1	699	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2338					Y	NO RPT					-0-

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1272	N	1272	-0-	-0-	-0-	66	1	1206	2	Y	-0-					-0-
06	1010	N	1010	-0-	-0-	-0-	97	1	913	2	Y	-0-					-0-
07	DLQ G-10		1077	-0-	1077	1077	88	1	989	2	Y	-0-					-0-
08	DLQ G-10		1041	-0-	1041	2118	89	1	952	2	Y	-0-					-0-
09	DLQ G-10		891	-0-	891	3009	68	1	823	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3009					Y	NO RPT					-0-

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	633	-0-	-49	-0-	33	1	600	2	Y	-0-					-0-
06	660	N	481	-0-	-179	-0-	46	1	435	2	Y	-0-					-0-
07	DLQ G-10		475	-0-	475	475	39	1	436	2	Y	-0-					-0-
08	DLQ G-10		467	-0-	467	942	40	1	427	2	Y	-0-					-0-
09	DLQ G-10		446	-0-	446	1388	34	1	412	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1388					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	532	-0-	-26	-0-	532	3			N	-0-					18
06	540	N	509	-0-	-31	-0-	509	3			N	-0-					18
07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					18
08	527	N	524	-0-	-3	-0-	524	3			N	-0-					18
09	510	N	501	-0-	-9	-0-	501	3			N	-0-					18
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					18

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					1
06	60	N	53	-0-	-7	-0-	4	1	49	3	Y	-0-					1
07	DLQ G-10		187	-0-	187	187	147	1	40	3	Y	-0-					1
08	DLQ G-10		623	-0-	623	810	49	1	574	3	Y	-0-					1
09	DLQ G-10		1874	-0-	1874	2684	154	1	1720	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	2684					Y	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	399	-0-	-4	-0-	32	1	367	3	Y	-0-					-0-
06	391	N	391	-0-	-0-	-0-	38	1	353	3	Y	-0-					-0-
07	DLQ G-10		403	-0-	403	403	42	1	361	3	Y	-0-					-0-
08	DLQ G-10		396	-0-	396	799	39	1	357	3	Y	-0-					-0-
09	DLQ G-10		380	-0-	380	1179	34	1	346	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1179					Y	NO RPT					-0-

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	951	N	951	-0-	-0-	-0-	49	1	902	2	Y	-0-					-0-
06	900	N	900	-0-	-0-	-0-	87	1	813	2	Y	-0-					-0-
07	DLQ G-10		950	-0-	950	950	78	1	872	2	Y	-0-					-0-
08	DLQ G-10		975	-0-	975	1925	84	1	891	2	Y	-0-					-0-
09	DLQ G-10		963	-0-	963	2888	74	1	889	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2888					Y	NO RPT					-0-

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1281	N	1281	-0-	-0-	-0-	66	1	1215	2	Y	-0-					-0-
06	1350	N	1243	-0-	-107	-0-	120	1	1123	2	Y	-0-					-0-
07	DLQ G-10		1329	-0-	1329	1329	109	1	1220	2	Y	-0-					-0-
08	DLQ G-10		1286	-0-	1286	2615	110	1	1176	2	Y	-0-					-0-
09	DLQ G-10		1257	-0-	1257	3872	96	1	1161	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3872					Y	NO RPT					-0-

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
*09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	146	-0-	-71	-0-	146	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0-	-0-	28	1	350	2	N	-0-					1
06	380	N	380	-0-	-0-	-0-	29	1	351	2	N	-0-					1
07	372	N	366	-0-	-6	-0-	28	1	338	2	N	-0-					1
08	372	N	367	-0-	-5	-0-	28	1	339	2	N	-0-					1
09	390	N	354	-0-	-36	-0-	27	1	327	2	N	-0-					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	794	-0-	-105	-0-	41	1	753	2	Y	-0-					-0-
06	840	N	748	-0-	-92	-0-	72	1	676	2	Y	-0-					-0-
07	DLQ G-10		785	-0-	785	785	64	1	721	2	Y	-0-					-0-
08	DLQ G-10		765	-0-	765	1550	66	1	699	2	Y	-0-					-0-
09	DLQ G-10		729	-0-	729	2279	56	1	673	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2279					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	3	1	38	2	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	2	1	37	2	N	-0-					-0-
							1	3									
07	41	N	41	-0-	-0-	-0-	2	1	39	2	N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	2	1	38	2	N	-0-					-0-
*09	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	695	-0-	-359	-0-	46	1	649	3	Y	-0-					2
06	900	N	416	-0-	-484	-0-	31	1	385	3	Y	-0-					2
07	DLQ G-10		1143	-0-	1143	1143	90	1	1053	3	Y	-0-					2
08	DLQ G-10		1057	-0-	1057	2200	83	1	974	3	Y	-0-					2
09	DLQ G-10		1013	-0-	1013	3213	83	1	930	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	3213					Y	NO RPT					2

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	609	-0-	-135	-0-	37 1	1 9	571	3	Y	1					1
06	720	N	666	-0-	-54	-0-	53	1	613	3	Y	-0-					1
07	DLQ G-10		624	-0-	624	624	51	1	573	3	Y	-0-					1
08	DLQ G-10		498	-0-	498	1122	47	1	451	3	Y	-0-	1	1			-0-
09	DLQ G-10		479	-0-	479	1601	38	1	441	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1601					Y	NO RPT					-0-

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	327	-0-	-14	-0-	17	1	310	2	Y	-0-					-0-
06	330	N	321	-0-	-9	-0-	31	1	290	2	Y	-0-					-0-
07	DLQ G-10		326	-0-	326	326	27	1	299	2	Y	-0-					-0-
08	DLQ G-10		303	-0-	303	629	26	1	277	2	Y	-0-					-0-
09	DLQ G-10		297	-0-	297	926	23	1	274	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	926					Y	NO RPT					-0-

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	564	-0-	-87	-0-	29	1	535	2	Y	-0-					-0-
06	570	N	549	-0-	-21	-0-	53	1	496	2	Y	-0-					-0-
07	DLQ G-10		573	-0-	573	573	47	1	526	2	Y	-0-					-0-
08	DLQ G-10		594	-0-	594	1167	51	1	543	2	Y	-0-					-0-
09	DLQ G-10		566	-0-	566	1733	43	1	523	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1733					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	577	-0-	-74	-0-	38 1	1 9	538	3	Y	1					2
06	570	N	559	-0-	-11	-0-	42	1	517	3	Y	-0-					2
07	DLQ G-10		553	-0-	553	553	43	1	510	3	Y	-0-					2
08	DLQ G-10		535	-0-	535	1088	42	1	493	3	Y	-0-					2
09	DLQ G-10		524	-0-	524	1612	43	1	481	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	1612					Y	NO RPT					2

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	595	-0-	-242	-0-	31	1	564	2	Y	-0-					-0-
06	690	N	580	-0-	-110	-0-	56	1	524	2	Y	-0-					-0-
07	DLQ G-10		603	-0-	603	603	49	1	554	2	Y	-0-					-0-
08	DLQ G-10		618	-0-	618	1221	53	1	565	2	Y	-0-					-0-
09	DLQ G-10		537	-0-	537	1758	41	1	496	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1758					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	990	-0-	-33	-0-	66	1	924	3	Y	-0-					1
06	956	N	956	-0-	-0-	-0-	71	1	884	3	Y	1					2
							1	9									
07	DLQ G-10		958	-0-	958	958	75	1	883	3	Y	-0-					2
08	DLQ G-10		935	-0-	935	1893	73	1	862	3	Y	-0-					2
09	DLQ G-10		922	-0-	922	2815	76	1	846	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	2815					Y	NO RPT					2

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	887	N	887	-0-	-0-	-0-	54	1	833	3	Y	-0-					-0-
06	810	N	804	-0-	-6	-0-	64	1	740	3	Y	-0-					-0-
07	DLQ G-10		852	-0-	852	852	69	1	782	3	Y	1					1
							1	9									
08	DLQ G-10		843	-0-	843	1695	80	1	763	3	Y	-0-	1	1			-0-
09	DLQ G-10		608	-0-	608	2303	49	1	559	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2303					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	X	2122	-0-	-79	-0-	119 3	1 9	2000	3	N	3	2	1			8
06	2130	X	2068	-0-	-62	-0-	154 1	1 9	1913	3	N	1	6	1			3
07	2201	X	2109	-0-	-92	-0-	162 1	1 9	1946	3	N	1					4
08	2170	X	2115	-0-	-55	-0-	162 2	1 9	1951	3	N	2	3	1			3
09	2100	X	2054	-0-	-46	-0-	137 1	1 9	1916	3	N	1	1	1			3
10	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	605	-0-	-15	-0-	39	1	566	2	N	-0-					-0-
06	600	N	584	-0-	-16	-0-	33	1	538	2	N	-0-					-0-
							13	3									
07	620	N	595	-0-	-25	-0-	31	1	564	2	N	-0-					-0-
08	620	N	584	-0-	-36	-0-	34	1	550	2	N	-0-					-0-
*09	572	N	572	-0-	-0-	-0-	32	1	540	2	N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	334	-0-	-131	-0-	22	1	311	3	Y	1					5
							1	9									
06	390	N	304	-0-	-86	-0-	23	1	281	3	Y	-0-					5
07	DLQ G-10		336	-0-	336	336	26	1	310	3	Y	-0-					5
08	DLQ G-10		360	-0-	360	696	28	1	332	3	Y	-0-					5
09	DLQ G-10		318	-0-	318	1014	26	1	292	3	Y	-0-					5
10	0	N	NO RPT	-0-	-0-	1014					Y	NO RPT					5

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	620	-0-	-62	-0-	44	1	576	3	Y	-0-	2	1			-0-
06	630	N	629	-0-	-1	-0-	81	1	548	3	Y	-0-					-0-
07	DLQ G-10		644	-0-	644	644	71	1	573	3	Y	-0-					-0-
08	DLQ G-10		632	-0-	632	1276	75	1	557	3	Y	-0-					-0-
09	DLQ G-10		603	-0-	603	1879	59	1	544	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1879					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	431	-0-	-34	-0-	29	1	402	3	Y	-0-					1
06	420	N	415	-0-	-5	-0-	31	1	384	3	Y	-0-					1
07	DLQ G-10		429	-0-	429	429	34	1	395	3	Y	-0-					1
08	DLQ G-10		419	-0-	419	848	33	1	386	3	Y	-0-					1
09	DLQ G-10		393	-0-	393	1241	32	1	361	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	1241					Y	NO RPT					1

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1233	-0-	-162	-0-	82 1	1 9	1150	3	Y	1					4
06	1260	N	1219	-0-	-41	-0-	91	1	1128	3	Y	-0-					4
07	DLQ G-10		1246	-0-	1246	1246	98	1	1148	3	Y	-0-					4
08	DLQ G-10		1240	-0-	1240	2486	97	1	1143	3	Y	-0-					4
09	DLQ G-10		1225	-0-	1225	3711	101	1	1124	3	Y	-0-					4
10	0	N	NO RPT	-0-	-0-	3711					Y	NO RPT					4

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2691	-0-	-223	-0-	2691	3			N	-0-					-0-
06	2700	X	2628	-0-	-72	-0-	2628	3			N	-0-					-0-
07	2790	X	2706	-0-	-84	-0-	2706	3			N	-0-					-0-
08	2790	X	2721	-0-	-69	-0-	2721	3			N	-0-					-0-
09	2640	X	2513	-0-	-127	-0-	2513	3			N	-0-					-0-
10	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	817	-0-	-20	-0-	54	1	762	3	Y	1					1
							1	9									
06	852	N	852	-0-	-0-	-0-	176	1	676	3	Y	-0-					1
07	DLQ G-10		896	-0-	896	896	207	1	689	3	Y	-0-					1
08	DLQ G-10		946	-0-	946	1842	186	1	760	3	Y	-0-					1
09	DLQ G-10		954	-0-	954	2796	196	1	758	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	2796					Y	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1675	N	1675	-0-	-0-	-0-	107	1	1568	2	N	-0-					8
06	1767	N	1767	-0-	-0-	-0-	99	1	1628	2	N	-0-					8
							40	3									
07	1464	N	1464	-0-	-0-	-0-	76	1	1388	2	N	-0-					8
*08	1457	N	1457	-0-	-0-	-0-	85	1	1372	2	N	-0-	8	1			-0-
*09	1380	N	1380	-0-	-0-	-0-	77	1	1303	2	N	-0-					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	804	-0-	-33	-0-	51 3	1 9	750	3	N	3	5	1			6
06	810	N	775	-0-	-35	-0-	101 2	1 9	672	3	N	2	2	1			6
07	878	N	878	-0-	-0-	-0-	124	1	754	3	N	-0-	2	1			4
08	865	N	865	-0-	-0-	-0-	99 4	1 9	762	3	N	4	2	1			6
*09	819	N	819	-0-	-0-	-0-	76 2	1 9	741	3	N	2	2	1			6
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					6

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0 Z		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 Z		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 Z		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	231	-0-	-17	-0-	15	1	216	2	N	-0-					-0-
06	240	N	212	-0-	-28	-0-	12	1	195	2	N	-0-					-0-
							5	3									
07	284	N	284	-0-	-0-	-0-	15	1	269	2	N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	15	1	238	2	N	-0-					-0-
*09	219	N	219	-0-	-0-	-0-	12	1	207	2	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	8	1	151	2	Y	-0-					-0-
06	159	N	159	-0-	-0-	-0-	15	1	144	2	Y	-0-					-0-
07	DLQ G-10		161	-0-	161	161	13	1	148	2	Y	-0-					-0-
08	DLQ G-10		164	-0-	164	325	14	1	150	2	Y	-0-					-0-
09	DLQ G-10		156	-0-	156	481	12	1	144	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	481					Y	NO RPT					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	662	N	662	-0-	-0-	-0-	48	1	614	3	N	-0-	3	1			-0-
06	621	N	621	-0-	-0-	-0-	51	1	570	3	N	-0-					-0-
07	682	N	647	-0-	-35	-0-	47	1	600	3	N	-0-					-0-
08	659	N	659	-0-	-0-	-0-	51	1	607	3	N	1					1
							1	9									
09	630	N	614	-0-	-16	-0-	48	1	566	3	N	-0-	1	1			-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	330	-0-	-73	-0-	22	1	307	3	Y	1	2	1			1
							1	9									
06	330	N	315	-0-	-15	-0-	20	1	293	3	Y	2					3
							2	9									
07	DLQ G-10		309	-0-	309	309	20	1	288	3	Y	1	2	1			2
							1	9									
08	DLQ G-10		300	-0-	300	609	19	1	281	3	Y	-0-	2	1			-0-
09	DLQ G-10		301	-0-	301	910	19	1	280	3	Y	2					2
							2	9									
10	0	N	NO RPT	-0-	-0-	910					Y	NO RPT					2

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1425	-0-	-1	-0-	114	1	1311	3	Y	-0-	1	1			-0-
06	1406	N	1406	-0-	-0-	-0-	136	1	1269	3	Y	1					1
							1	9									
07	DLQ G-10		1450	-0-	1450	1450	152	1	1298	3	Y	-0-					1
08	DLQ G-10		1408	-0-	1408	2858	140	1	1268	3	Y	-0-	1	1			-0-
09	DLQ G-10		1393	-0-	1393	4251	126	1	1266	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	4251					Y	NO RPT					1

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-
06	600	N	532	-0-	-68	-0-	532	3			N	-0-					-0-
07	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
08	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
09	540	N	502	-0-	-38	-0-	502	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	178	N	178	-0-	-0-	-0-	14	1	164	3	Y	-0-					-0-
06	177	N	177	-0-	-0-	-0-	17	1	160	3	Y	-0-					-0-
07	DLQ G-10		190	-0-	190	190	20	1	170	3	Y	-0-					-0-
08	DLQ G-10		193	-0-	193	383	19	1	174	3	Y	-0-					-0-
09	DLQ G-10		181	-0-	181	564	16	1	165	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	564					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 08/27/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	2310	-0-	-139	-0-	2310	3			N	-0-					-0-
06	2370	X	2134	-0-	-236	-0-	2134	3			N	-0-					-0-
07	2356	X	2212	-0-	-144	-0-	2212	3			N	-0-					-0-
08	2356	X	1984	-0-	-372	-0-	1984	3			N	-0-					-0-
09	2280	X	1940	-0-	-340	-0-	1940	3			N	-0-					-0-
10	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	808	N	808	-0-	-0-	-0-	52	1	756	2	N	-0-					-0-
06	793	N	793	-0-	-0-	-0-	44	1	731	2	N	-0-					-0-
							18	3									
07	837	N	808	-0-	-29	-0-	42	1	766	2	N	-0-					-0-
08	806	N	803	-0-	-3	-0-	47	1	756	2	N	-0-					-0-
09	780	N	758	-0-	-22	-0-	42	1	716	2	N	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	419	N	419	-0-	-0-	-0-	27	1	391	3	N	1	2	1			3
							1	9									
06	393	N	393	-0-	-0-	-0-	51	1	341	3	N	1	1	1			3
							1	9									
07	437	N	437	-0-	-0-	-0-	62	1	375	3	N	-0-	1	1			2
08	434	N	345	-0-	-89	-0-	39	1	304	3	N	2	1	1			3
							2	9									
09	390	N	375	-0-	-15	-0-	35	1	339	3	N	1	1	1			3
							1	9									
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					3

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	273	-0-	-6	-0-	12	1	260	3	N	1	1	1			1
							1	9									
06	270	N	264	-0-	-6	-0-	19	1	244	3	N	1					2
							1	9									
07	279	N	270	-0-	-9	-0-	17	1	253	3	N	-0-	1	1			1
08	279	N	269	-0-	-10	-0-	16	1	252	3	N	1	1	1			1
							1	9									
09	270	N	256	-0-	-14	-0-	14	1	241	3	N	1	1	1			1
							1	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	76	-0-	-668	-0-	4	1	72	3	N	-0-					1
06	983	N	983	-0-	-0-	-0-	73	1	910	3	N	-0-					1
07	1210	N	1210	-0-	-0-	-0-	93	1	1117	3	N	-0-					1
08	1063	N	1063	-0-	-0-	-0-	82	1	980	3	N	1	1	1			1
							1	9									
09	990	N	691	-0-	-299	-0-	46	1	645	3	N	-0-					1
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					1

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	663	-0-	-81	-0-	48	1	613	3	N	2	4	1			1
							2	9									
06	789	N	789	-0-	-0-	-0-	65	1	722	3	N	2					3
							2	9									
07	744	N	736	-0-	-8	-0-	53	1	682	3	N	1					4
							1	9									
08	752	N	752	-0-	-0-	-0-	58	1	694	3	N	-0-					4
09	750	N	701	-0-	-49	-0-	54	1	646	3	N	1	4	1			1
							1	9									
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1527	-0-	-364	-0-	92 1	1 9	1434	3	Y	1					1
06	1740	N	1207	-0-	-533	-0-	96 1	1 9	1111	3	Y	-0-					1
07	DLQ G-10		1525	-0-	1525	1525	124	1	1401	3	Y	-0-					1
08	DLQ G-10		1587	-0-	1587	3112	151	1	1436	3	Y	-0-	1	1			-0-
09	DLQ G-10		1516	-0-	1516	4628	121 1	1 9	1394	3	Y	1					1
10	0	N	NO RPT	-0-	-0-	4628					Y	NO RPT					1

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	180	-0-	-6	-0-	8 1 1 9		171	3	N	1	1	1			1
06	180	N	168	-0-	-12	-0-	12 1		156	3	N	-0-					1
07	186	N	160	-0-	-26	-0-	10 1 1 9		149	3	N	1	1	1			1
08	186	N	160	-0-	-26	-0-	10 1 1 9		149	3	N	1	1	1			1
09	180	N	155	-0-	-25	-0-	9 1		146	3	N	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	454	-0-	-135	-0-	20 1 1 9		433	3	N	1	2	1			2
06	559	N	559	-0-	-0-	-0-	39 1 2 9		518	3	N	2					4
07	536	N	536	-0-	-0-	-0-	34 1 1 9		501	3	N	1	2	1			3
08	567	N	567	-0-	-0-	-0-	34 1 2 9		531	3	N	2	2	1			3
*09	582	N	582	-0-	-0-	-0-	33 1 2 9		547	3	N	2	2	1			3
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					3

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	547	-0-	-73	-0-	28 1		519	2	Y	-0-					-0-
06	570	N	526	-0-	-44	-0-	51 1		475	2	Y	-0-					-0-
07	DLQ G-10		534	-0-	534	534	44 1		490	2	Y	-0-					-0-
08	DLQ G-10		524	-0-	524	1058	45 1		479	2	Y	-0-					-0-
09	DLQ G-10		507	-0-	507	1565	39 1		468	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1565					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	726	-0-	-80	-0-	38	1	688	2	Y	-0-					-0-
06	750	N	656	-0-	-94	-0-	63	1	593	2	Y	-0-					-0-
07	DLQ G-10		661	-0-	661	661	54	1	607	2	Y	-0-					-0-
08	DLQ G-10		814	-0-	814	1475	70	1	744	2	Y	-0-					-0-
09	DLQ G-10		767	-0-	767	2242	59	1	708	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2242					Y	NO RPT					-0-

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	947	-0-	-138	-0-	61	1	886	2	Y	-0-					-0-
06	1050	N	820	-0-	-230	-0-	46	1	755	2	Y	-0-					-0-
							19	3									
07	DLQ G-10		730	-0-	730	730	38	1	692	2	Y	-0-					-0-
08	DLQ G-10		611	-0-	611	1341	36	1	575	2	Y	-0-					-0-
09	DLQ G-10		625	-0-	625	1966	35	1	590	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1966					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1640	-0-	-437	-0-	1640	3			N	-0-					-0-
06	1830	N	1597	-0-	-233	-0-	1597	3			N	-0-					-0-
07	1960	N	1960	-0-	-0-	-0-	1960	3			N	-0-					-0-
08	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					-0-
*09	1908	N	1908	-0-	-0-	-0-	1908	3			N	-0-					-0-
10	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1569	-0-	-43	-0-	88 1	1 9	1480	3	N	1	1	1			2
06	1560	N	1495	-0-	-65	-0-	112 1	1 9	1383	3	N	-0-	1	1			1
07	1612	N	1528	-0-	-84	-0-	118 1	1 9	1409	3	N	1					2
08	1581	N	1532	-0-	-49	-0-	118 1	1 9	1413	3	N	1	2	1			1
09	1500	N	1478	-0-	-22	-0-	98 1	1 9	1379	3	N	1	1	1			1
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					1

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	980	-0-	-43	-0-	53 8	1 9	919	3	N	7	9	1			7
06	960	N	952	-0-	-8	-0-	58 8	1 9	886	3	N	7	5	1			9
07	1002	N	1002	-0-	-0-	-0-	73 921	1 3	1 7	2 9	N	6	9	1			6
08	1023	N	1023	-0-	-0-	-0-	79 7	1 9	937	3	N	6	2	1			10
09	960	N	951	-0-	-9	-0-	67 876	1 3	1 7	2 9	N	6	7	1			9
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					9

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1300	-0-	-64	-0-	73	1	1212	3	N	14	12	1			14
							15	9									
06	1280	N	1280	-0-	-0-	-0-	59	1	2	2	N	12	12	1			14
							1206	3	13	9							
07	1337	N	1337	-0-	-0-	-0-	93	1	5	2	N	12	6	1			20
							1226	3	13	9							
08	1312	N	1312	-0-	-0-	-0-	98	1	2	2	N	12	13	1			19
							1199	3	13	9							
09	1290	N	1227	-0-	-63	-0-	85	1	4	2	N	12	12	1			19
							1125	3	13	9							
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					19

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
08	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
*09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	974	-0-	-80	-0-	55	1	918	3	N	1	1	1			1
							1	9									
06	990	N	979	-0-	-11	-0-	73	1	905	3	N	1	1	1			1
							1	9									
07	1024	N	1024	-0-	-0-	-0-	79	1	945	3	N	-0-					1
08	1016	N	1016	-0-	-0-	-0-	78	1	937	3	N	1	1	1			1
							1	9									
09	990	N	956	-0-	-34	-0-	64	1	891	3	N	1	1	1			1
							1	9									
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					1

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1028	-0-	-57	-0-	69	1 4 9	955	3	Y	4	6	1			4
06	1013	N	1013	-0-	-0-	-0-	64	1 4 9	945	3	Y	4					8
07	DLQ G-10		1105	-0-	1105	1105	72	1 3 9	1030	3	Y	3	6	1			5
08	DLQ G-10		1102	-0-	1102	2207	70	1 2 9	1030	3	Y	2	6	1			1
09	DLQ G-10		1047	-0-	1047	3254	65	1 6 9	976	3	Y	5					6
10	0	N	NO RPT	-0-	-0-	3254					Y	NO RPT					6

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

05	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
06	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-
07	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
08	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
09	630	N	594	-0-	-36	-0-	594	3			N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

05	372	N	345	-0-	-27	-0-	16	1	328	3	N	1	1	1			2
							1	9									
06	369	N	369	-0-	-0-	-0-	26	1	343	3	N	-0-					2
07	403	N	331	-0-	-72	-0-	21	1	309	3	N	1	1	1			2
							1	9									
08	407	N	407	-0-	-0-	-0-	24	1	382	3	N	1	1	1			2
							1	9									
*09	399	N	399	-0-	-0-	-0-	23	1	375	3	N	1	1	1			2
							1	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

05	1798	N	1697	-0-	-101	-0-	109	1	1588	2	N	-0-					1
06	1710	N	1636	-0-	-74	-0-	92	1	1507	2	N	-0-					1
							37	3									
07	1736	N	1681	-0-	-55	-0-	87	1	1594	2	N	-0-					1
08	1705	N	1693	-0-	-12	-0-	99	1	1594	2	N	-0-	1	1			-0-
*09	1665	N	1665	-0-	-0-	-0-	93	1	1572	2	N	-0-					-0-
10	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

05	597	N	597	-0-	-0-	-0-	40	1	556	3	Y	1					3
							1	9									
06	446	N	446	-0-	-0-	-0-	33	1	413	3	Y	-0-					3
07	DLQ G-10		252	-0-	252	252	22	1	230	3	Y	-0-					3
08	DLQ G-10		282	-0-	282	534	22	1	260	3	Y	-0-					3
09	DLQ G-10		531	-0-	531	1065	44	1	487	3	Y	-0-					3
10	0	N	NO RPT	-0-	-0-	1065					Y	NO RPT					3

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651 N	622	-0-	-29	-0-	41	1	581	3	Y	-0-					2
06	630 N	601	-0-	-29	-0-	45	1	555	3	Y	1					3
						1	9									
07	DLQ G-10	594	-0-	594	594	52	1	542	3	Y	-0-					3
08	DLQ G-10	538	-0-	538	1132	42	1	496	3	Y	-0-					3
09	DLQ G-10	523	-0-	523	1655	43	1	480	3	Y	-0-					3
10	0 N	NO RPT	-0-	-0-	1655					Y	NO RPT					3

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139 N	2104	-0-	-35	-0-	2104	3			N	-0-					-0-
06	2070 N	1990	-0-	-80	-0-	1990	3			N	-0-					-0-
07	2139 N	2006	-0-	-133	-0-	2006	3			N	-0-					-0-
08	2108 N	1963	-0-	-145	-0-	1963	3			N	-0-					-0-
09	1980 N	1911	-0-	-69	-0-	1911	3			N	-0-					-0-
10	2015 N	NO RPT	-0-	-2015	-0-					N	NO RPT					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1348	-0-	-47	-0-	81 1	1 9	1266	3	Y	1					1
06	1320	N	1277	-0-	-43	-0-	102	1	1175	3	Y	-0-					1
07	DLQ G-10		1321	-0-	1321	1321	107	1	1214	3	Y	-0-					1
08	DLQ G-10		1315	-0-	1315	2636	125	1	1190	3	Y	-0-	1	1			-0-
09	DLQ G-10		1277	-0-	1277	3913	102 1	1 9	1174	3	Y	1					1
10	0	N	NO RPT	-0-	-0-	3913					Y	NO RPT					1

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	475	-0-	-21	-0-	38	1	437	3	Y	-0-					-0-
06	480	N	463	-0-	-17	-0-	45	1	418	3	Y	-0-					-0-
07	DLQ G-10		480	-0-	480	480	50	1	430	3	Y	-0-					-0-
08	DLQ G-10		465	-0-	465	945	46	1	419	3	Y	-0-					-0-
09	DLQ G-10		441	-0-	441	1386	40	1	401	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1386					Y	NO RPT					-0-

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	28	1	324	3	Y	-0-					-0-
06	353	N	353	-0-	-0-	-0-	34	1	319	3	Y	-0-					-0-
07	DLQ G-10		356	-0-	356	356	37	1	319	3	Y	-0-					-0-
08	DLQ G-10		332	-0-	332	688	33	1	299	3	Y	-0-					-0-
09	DLQ G-10		318	-0-	318	1006	29	1	289	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1006					Y	NO RPT					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1391	-0-	-66	-0-	67	1 3 9	1321	3	N	3	3	1			4
06	1380	N	1378	-0-	-2	-0-	93	1 1 9	1284	3	N	1	3	1			2
07	1426	N	1396	-0-	-30	-0-	87	1 2 9	1307	3	N	2					4
08	1395	N	1352	-0-	-43	-0-	89	1 1 9	1262	3	N	1	3	1			2
09	1380	N	1128	-0-	-252	-0-	69	1 1 9	1058	3	N	1					3
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					3

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	926	N	926	-0-	-0-	-0-	48	1	878	2	Y	-0-					-0-
06	898	N	898	-0-	-0-	-0-	87	1	811	2	Y	-0-					-0-
07	DLQ G-10		911	-0-	911	911	75	1	836	2	Y	-0-					-0-
08	DLQ G-10		882	-0-	882	1793	76	1	806	2	Y	-0-					-0-
09	DLQ G-10		858	-0-	858	2651	66	1	792	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2651					Y	NO RPT					-0-

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	161	-0-	-118	-0-	11	1	149	3	Y	1	1	1			1
							1	9									
06	270	N	-0-	-0-	-270	-0-					Y	-0-					1
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	340	-0-	-714	-0-	23	1	316	3	Y	1	5	1			1
							1	9									
06	780	N	225	-0-	-555	-0-	14	1	210	3	Y	1					2
							1	9									
07	DLQ G-10		1232	-0-	1232	1232	80	1	1146	3	Y	5	2	1			5
							6	9									
08	DLQ G-10		1287	-0-	1287	2519	82	1	1202	3	Y	3	6	1			2
							3	9									
09	DLQ G-10		1126	-0-	1126	3645	70	1	1052	3	Y	4					6
							4	9									
10	0	N	NO RPT	-0-	-0-	3645					Y	NO RPT					6

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	755	N	755	-0-	-0-	-0-	48	1	706	3	N	1	2	1			3
							1	9									
06	750	N	726	-0-	-24	-0-	47	1	677	3	N	2	2	1			3
							2	9									
07	768	N	768	-0-	-0-	-0-	52	1	714	3	N	2	2	1			3
							2	9									
08	744	N	700	-0-	-44	-0-	48	1	650	3	N	2					5
							2	9									
*09	776	N	776	-0-	-0-	-0-	52	1	722	3	N	2	2	1			5
							2	9									
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					5

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3300	X	3300	-0-	-0-	-0-	184	1	3076	3	N	36	32	1			37
							40	9									
06	3198	X	3198	-0-	-0-	-0-	146	1	5	2	N	32	33	1			36
							3012	3	35	9							
07	3268	X	3268	-0-	-0-	-0-	227	1	13	2	N	33	16	1			53
							2992	3	36	9							
08	3256	X	3256	-0-	-0-	-0-	244	1	4	2	N	31	33	1			51
							2974	3	34	9							
09	3150	X	3139	-0-	-11	-0-	218	1	10	2	N	33	33	1			51
							2875	3	36	9							
10	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					51

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	458	-0-	-69	-0-	34	1	424	2	N	-0-					1
06	480	N	449	-0-	-31	-0-	34	1	415	2	N	-0-					1
07	465	N	446	-0-	-19	-0-	34	1	412	2	N	-0-					1
08	465	N	412	-0-	-53	-0-	31	1	381	2	N	-0-					1
09	450	N	410	-0-	-40	-0-	31	1	379	2	N	-0-					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	699	-0-	-45	-0-	45	1	652	3	N	2	4	1			5
							2	9									
06	799	N	799	-0-	-0-	-0-	104	1	692	3	N	3	2	1			6
							3	9									
07	801	N	801	-0-	-0-	-0-	113	1	688	3	N	-0-	2	1			4
08	801	N	801	-0-	-0-	-0-	91	1	707	3	N	3	2	1			5
							3	9									
09	810	N	755	-0-	-55	-0-	70	1	683	3	N	2	2	1			5
							2	9									
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					5

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	5	N	-0-	-0-	-5	-0-					Y	-0-			1
06	105	N	105	-0-	-0-	-0-	4	1	100	3	Y	1			2
							1	9							
07	DLQ G-10		14	-0-	14	14	1	1	13	3	Y	-0-			2
08	DLQ G-10		-0-	-0-	-0-	14					Y	-0-			2
09	DLQ G-10		-0-	-0-	-0-	14					Y	-0-			2
10	0	N	NO RPT	-0-	-0-	14					Y	NO RPT			2

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

05	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-			-0-
07	DLQ G-10		6	-0-	6	6	6	3			Y	-0-			-0-
08	DLQ G-10		6	-0-	6	12	6	3			Y	-0-			-0-
09	DLQ G-10		5	-0-	5	17	5	3			Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	17					Y	NO RPT			-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	523	-0-	-35	-0-	27	1	496	2	Y	-0-					-0-
06	540	N	526	-0-	-14	-0-	51	1	475	2	Y	-0-					-0-
07	DLQ G-10		538	-0-	538	538	44	1	494	2	Y	-0-					-0-
08	DLQ G-10		539	-0-	539	1077	46	1	493	2	Y	-0-					-0-
09	DLQ G-10		522	-0-	522	1599	40	1	482	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1599					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	886	-0-	-44	-0-	39	1	841	3	Y	5					19
							6	9									
06	960	N	794	-0-	-166	-0-	34	1	756	3	Y	4					23
							4	9									
07	DLQ	G-10	899	-0-	899	899	42	1	857	3	Y	-0-					23
08	DLQ	G-10	934	-0-	934	1833	45	1	888	3	Y	1					24
							1	9									
09	DLQ	G-10	912	-0-	912	2745	47	1	863	3	Y	2					26
							2	9									
10	0	N	NO RPT	-0-	-0-	2745					Y	NO RPT					26

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	10	1	139	3	Y	1	1	1			1
							1	9									
06	150	N	143	-0-	-7	-0-	9	1	134	3	Y	-0-					1
07	DLQ G-10		147	-0-	147	147	9	1	137	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		145	-0-	145	292	9	1	136	3	Y	-0-	1	1			-0-
09	DLQ G-10		136	-0-	136	428	8	1	127	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	428					Y	NO RPT					1

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

05	2846	N	2846	-0-	-0-	-0-	160	1	2684	3	N	2	2	1			3
							2	9									
06	2734	N	2734	-0-	-0-	-0-	204	1	2529	3	N	1	2	1			2
							1	9									
07	2961	N	2961	-0-	-0-	-0-	228	1	2732	3	N	1					3
							1	9									
08	3018	N	3018	-0-	-0-	-0-	232	1	2784	3	N	2	3	1			2
							2	9									
09	2730	N	2396	-0-	-334	-0-	159	1	2236	3	N	1	1	1			2
							1	9									
10	2976	N	NO RPT	-0-	-2976	-0-					N	NO RPT					2

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	723	-0-	-21	-0-	40	1	675	3	N	7	6	1			7
							8	9									
06	720	N	720	-0-	-0-	-0-	33	1	1	2	N	7	7	1			7
							678	3	8	9							
07	744	N	718	-0-	-26	-0-	50	1	3	2	N	6	3	1			10
							658	3	7	9							
08	713	N	671	-0-	-42	-0-	50	1	1	2	N	6	6	1			10
							613	3	7	9							
09	720	N	619	-0-	-101	-0-	43	1	2	2	N	5	6	1			9
							568	3	6	9							
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					9

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1559	N	1559	-0-	-0-	-0-	87	1	1454	3	N	16	13	1	1	8	15
							18	9									
06	1503	N	1503	-0-	-0-	-0-	69	1	2	2	N	14	14	1			15
							1417	3	15	9							
07	1582	N	1582	-0-	-0-	-0-	110	1	6	2	N	14	7	1			22
							1451	3	15	9							
08	1582	N	1582	-0-	-0-	-0-	119	1	2	2	N	14	14	1			22
							1446	3	15	9							
*09	1539	N	1539	-0-	-0-	-0-	107	1	5	2	N	14	14	1			22
							1412	3	15	9							
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					22

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	362	-0-	-103	-0-	21 299 277	1 3 3	341 2	3 9	N	-0-					13
06	450	N	331	-0-	-119	-0-	29 299 277	1 3 3	1 2	2 9	N	2					15
07	434	N	319	-0-	-115	-0-	40 277	1 3	2	2	N	-0-	15	1			-0-
08	372	N	309	-0-	-63	-0-	37 271	1 3	1	2	N	-0-					-0-
09	330	N	270	-0-	-60	-0-	33 236	1 3	1	2	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	579	-0-	-41	-0-	32	1	539	3	N	7	6	1			7
							8	9									
06	610	N	610	-0-	-0-	-0-	28	1	1	2	N	7	7	1			7
							573	3	8	9							
07	589	N	587	-0-	-2	-0-	41	1	2	2	N	6	3	1			10
							537	3	7	9							
08	589	N	561	-0-	-28	-0-	42	1	1	2	N	6	6	1			10
							511	3	7	9							
09	600	N	545	-0-	-55	-0-	38	1	2	2	N	6	6	1			10
							498	3	7	9							
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					10

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	N	483	-0-	-0-	-0-	28	1	444	3	Y	10	12	1			7
							11	9									
06	450	N	450	-0-	-0-	-0-	37	1	404	3	Y	8	6	1			9
							9	9									
07	DLQ G-10		440	-0-	440	440	39	1	394	3	Y	6	8	1			7
							7	9									
08	DLQ G-10		417	-0-	417	857	34	1	375	3	Y	7	8	1			6
							8	9									
09	DLQ G-10		353	-0-	353	1210	29	1	318	3	Y	5	4	1			7
							6	9									
10	0	N	NO RPT	-0-	-0-	1210					Y	NO RPT					7

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	2606	-0-	-91	-0-	149	1	2394	3	Y	57	69	1	6	8	40
							63	9									
06	2550	N	2546	-0-	-4	-0-	211	1	2288	3	Y	43	33	1			50
							47	9									
07	DLQ G-10		2620	-0-	2620	2620	233	1	2342	3	Y	41	48	1	1	8	42
							45	9									
08	DLQ G-10		2570	-0-	2570	5190	212	1	2312	3	Y	42	49	1			35
							46	9									
09	DLQ G-10		2389	-0-	2389	7579	197	1	2152	3	Y	36	26	1	1	8	44
							40	9									
10	0	N	NO RPT	-0-	-0-	7579					Y	NO RPT					44

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	787	-0-	-174	-0-	50 3	1 9	734	3	N	3	5	1			6
06	810	N	699	-0-	-111	-0-	91 2	1 9	606	3	N	2	2	1			6
07	839	N	839	-0-	-0-	-0-	118	1	721	3	N	-0-	2	1			4
08	840	N	840	-0-	-0-	-0-	96 4	1 9	740	3	N	4	2	1			6
*09	820	N	820	-0-	-0-	-0-	76 1	1 9	743	3	N	1	2	1			5
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					5

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	579	-0-	-72	-0-	32 7	1 9	540	3	N	6	6	1			6
06	630	N	542	-0-	-88	-0-	25 509	1 3	1 7	2 9	N	6	6	1			6
07	620	N	516	-0-	-104	-0-	36 472	1 3	2 6	2 9	N	5	3	1			8
08	589	N	504	-0-	-85	-0-	38 459	1 3	1 6	2 9	N	5	5	1			8
09	540	N	429	-0-	-111	-0-	30 394	1 3	1 4	2 9	N	4	5	1			7
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					7

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217 N	212	-0-	-5	-0-	12 1 2 9	198 3	N	2	2 1		2
06	210 N	200	-0-	-10	-0-	9 1 2 9	189 3	N	2	2 1		2
07	217 N	210	-0-	-7	-0-	15 1 192 3	1 2 2 9	N	2	1 1		3
08	217 N	208	-0-	-9	-0-	16 1 2 9	190 3	N	2	2 1		3
09	210 N	200	-0-	-10	-0-	14 1 183 3	1 2 2 9	N	2	2 1		3
10	217 N	NO RPT	-0-	-217	-0-			N	NO RPT			3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1151	-0-	-120	-0-	67	1	1076	3	Y	7	8	1			9
							8	9									
06	1200	N	1177	-0-	-23	-0-	99	1	1074	3	Y	4	5	1			8
							4	9									
07	DLQ G-10		1179	-0-	1179	1179	106	1	1067	3	Y	5	6	1			7
							6	9									
08	DLQ G-10		1144	-0-	1144	2323	96	1	1042	3	Y	5	6	1			6
							6	9									
09	DLQ G-10		1104	-0-	1104	3427	92	1	1006	3	Y	5	3	1			8
							6	9									
10	0	N	NO RPT	-0-	-0-	3427					Y	NO RPT					8

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1548	N	1548	-0-	-0-	-0-	124	1	1424	3	Y	-0-	1	1			-0-
06	1410	N	1395	-0-	-15	-0-	135	1	1259	3	Y	1					1
							1	9									
07	DLQ G-10		1462	-0-	1462	1462	153	1	1309	3	Y	-0-					1
08	DLQ G-10		1448	-0-	1448	2910	144	1	1304	3	Y	-0-	1	1			-0-
09	DLQ G-10		1404	-0-	1404	4314	127	1	1276	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	4314					Y	NO RPT					1

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-					1
06	120	N	105	-0-	-15	-0-	6	1	98	3	N	1					2
							1	9									
07	128	N	128	-0-	-0-	-0-	7	1	120	3	N	1	2	1			1
							1	9									
08	124	N	123	-0-	-1	-0-	6	1	117	3	N	-0-					1
09	120	N	120	-0-	-0-	-0-	7	1	112	3	N	1					2
							1	9									
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	423	-0-	-11	-0-	24	1	395	3	N	4	4	1			4
							4	9									
06	424	N	424	-0-	-0-	-0-	19	1	1	2	N	4	4	1			4
							400	3	4	9							
07	428	N	428	-0-	-0-	-0-	30	1	2	2	N	4	2	1			6
							392	3	4	9							
08	434	N	425	-0-	-9	-0-	32	1	1	2	N	4	4	1			6
							388	3	4	9							
09	420	N	396	-0-	-24	-0-	28	1	1	2	N	4	4	1			6
							363	3	4	9							
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					6

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

05	1012	N	1012	-0-	-0-	-0-	81	1	931	3	Y	-0-					-0-
06	881	N	881	-0-	-0-	-0-	85	1	795	3	Y	1					1
							1	9									
07	DLQ G-10		864	-0-	864	864	90	1	774	3	Y	-0-					1
08	DLQ G-10		896	-0-	896	1760	89	1	807	3	Y	-0-	1	1			-0-
09	DLQ G-10		888	-0-	888	2648	80	1	807	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	2648					Y	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	991	-0-	-1	-0-	79 1	1 9	911	3	Y	1	1	1			-0-
06	990	N	817	-0-	-173	-0-	79	1	738	3	Y	-0-					-0-
07	DLQ G-10		1093	-0-	1093	1093	114 1	1 9	978	3	Y	1					1
08	DLQ G-10		914	-0-	914	2007	91	1	823	3	Y	-0-	1	1			-0-
09	DLQ G-10		922	-0-	922	2929	83	1	839	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2929					Y	NO RPT					-0-

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4185	X	4001	-0-	-184	-0-	229 96	1 9	3676	3	Y	87	104	1	9	8	60
06	4151	X	4151	-0-	-0-	-0-	344 76	1 9	3731	3	Y	69	51	1			78
07	DLQ G-10		4179	-0-	4179	4179	371 72	1 9	3736	3	Y	65	77	1	1	8	65
08	DLQ G-10		3903	-0-	3903	8082	322 68	1 9	3513	3	Y	62	76	1			51
09	DLQ G-10		3055	-0-	3055	11137	252 52	1 9	2751	3	Y	47	36	1	1	8	61
10	0	X	NO RPT	-0-	-0-	11137					Y	NO RPT					61

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	525	-0-	-2	-0-	30 3	1 9	492	3	N	3					6
06	510	N	489	-0-	-21	-0-	27 2	1 9	460	3	N	2					8
07	527	N	499	-0-	-28	-0-	26 1	1 9	472	3	N	1	7	1			2
08	527	N	495	-0-	-32	-0-	26 3	1 9	466	3	N	3					5
*09	487	N	487	-0-	-0-	-0-	27 2	1 9	458	3	N	2					7
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					7

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1208	-0-	-125	-0-	67	1	1128	3	N	12	11	1			12
							13	9									
06	1176	N	1176	-0-	-0-	-0-	54	1	2	2	N	11	11	1			12
							1108	3	12	9							
07	1209	N	1149	-0-	-60	-0-	80	1	5	2	N	11	6	1			17
							1052	3	12	9							
08	1209	N	1191	-0-	-18	-0-	89	1	2	2	N	11	11	1			17
							1088	3	12	9							
09	1170	N	1158	-0-	-12	-0-	81	1	4	2	N	11	11	1			17
							1061	3	12	9							
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					17

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

05	155	N	143	-0-	-12	-0-	11	1	132	3	Y	-0-					-0-
06	150	N	120	-0-	-30	-0-	12	1	108	3	Y	-0-					-0-
07	DLQ G-10		112	-0-	112	112	12	1	100	3	Y	-0-					-0-
08	DLQ G-10		148	-0-	148	260	15	1	133	3	Y	-0-					-0-
09	DLQ G-10		145	-0-	145	405	13	1	132	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	405					Y	NO RPT					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	N	2536	-0-	-68	-0-	141 31	1 9	2364	3	N	28	22	1	3	8	26
06	2563	N	2563	-0-	-0-	-0-	117 2416	1 3	4 26	2 9	N	24	24	1			26
07	2611	N	2611	-0-	-0-	-0-	182 2389	1 3	11 29	2 9	N	26	12	1	2	8	38
08	2587	N	2587	-0-	-0-	-0-	194 2365	1 3	3 25	2 9	N	23	24	1			37
09	2550	N	2488	-0-	-62	-0-	173 2279	1 3	8 28	2 9	N	25	24	1	1	8	37
10	2635	N	NO RPT	-0-	-2635	-0-					N	NO RPT					37

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1425	-0-	-32	-0-	114	1	1311	3	Y	-0-	1	1			-0-
06	1411	N	1411	-0-	-0-	-0-	136	1	1274	3	Y	1					1
							1	9									
07	DLQ G-10		1456	-0-	1456	1456	152	1	1304	3	Y	-0-					1
08	DLQ G-10		1409	-0-	1409	2865	140	1	1269	3	Y	-0-	1	1			-0-
09	DLQ G-10		1375	-0-	1375	4240	124	1	1250	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	4240					Y	NO RPT					1

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
06	177	N	177	-0-	-0-	-0-	14	1	163	3	Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		6	-0-	6	6	1	1	5	3	Y	-0-					-0-
09	DLQ G-10		2	-0-	2	8	2	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	8					Y	NO RPT					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

05	387	N	387	-0-	-0-	-0-	22	1	365	3	N	-0-					1
06	732	N	732	-0-	-0-	-0-	55	1	677	3	N	-0-					1
07	1172	N	1172	-0-	-0-	-0-	90	1	1082	3	N	-0-					1
08	1227	N	1227	-0-	-0-	-0-	94	1	1132	3	N	1	1	1			1
							1	9									
*09	867	N	867	-0-	-0-	-0-	58	1	808	3	N	1	1	1			1
							1	9									
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					1

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

05	1240	N	1219	-0-	-21	-0-	98	1	1121	3	Y	-0-	1	1			-0-
06	1200	N	1194	-0-	-6	-0-	115	1	1078	3	Y	1					1
							1	9									
07	DLQ G-10		1231	-0-	1231	1231	129	1	1102	3	Y	-0-					1
08	DLQ G-10		1206	-0-	1206	2437	120	1	1086	3	Y	-0-	1	1			-0-
09	DLQ G-10		1158	-0-	1158	3595	105	1	1052	3	Y	1					1
							1	9									
10	0	N	NO RPT	-0-	-0-	3595					Y	NO RPT					1

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	719	-0-	-25	-0-	58	1	661	3	Y	-0-					-0-
06	728	N	728	-0-	-0-	-0-	70	1	658	3	Y	-0-					-0-
07	DLQ G-10		702	-0-	702	702	73	1	628	3	Y	1					1
							1	9									
08	DLQ G-10		750	-0-	750	1452	75	1	675	3	Y	-0-	1	1			-0-
09	DLQ G-10		727	-0-	727	2179	66	1	661	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2179					Y	NO RPT					-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	378	-0-	-25	-0-	24 1	1 9	353	3	N	1	2	1			3
06	390	N	387	-0-	-3	-0-	50 1	1 9	336	3	N	1	1	1			3
07	403	N	398	-0-	-5	-0-	56	1	342	3	N	-0-	1	1			2
08	385	N	385	-0-	-0-	-0-	44 2	1 9	339	3	N	2	1	1			3
09	390	N	373	-0-	-17	-0-	35	1	338	3	N	-0-	1	1			2
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1442	-0-	-15	-0-	87 1	1 9	1354	3	Y	1					1
06	1362	N	1362	-0-	-0-	-0-	108	1	1254	3	Y	-0-					1
07	DLQ G-10		1205	-0-	1205	1205	98	1	1107	3	Y	-0-					1
08	DLQ G-10		1388	-0-	1388	2593	132	1	1256	3	Y	-0-	1	1			-0-
09	DLQ G-10		1314	-0-	1314	3907	105 1	1 9	1208	3	Y	1					1
10	0	N	NO RPT	-0-	-0-	3907					Y	NO RPT					1

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	166	-0-	-20	-0-	9 1 2 9		155	3	N	2	2	1			2
06	129	N	129	-0-	-0-	-0-	6 1 2 9		121	3	N	2	2	1			2
07	217	N	95	-0-	-122	-0-	7 1 1 9		87	3	N	1	1	1			2
08	155	N	98	-0-	-57	-0-	7 1 1 9		90	3	N	1	1	1			2
09	120	N	71	-0-	-49	-0-	5 1 1 9		65	3	N	1	1	1			2
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1933	N	1933	-0-	-0-	-0-	93 3	1 9	1837	3	N	3	4	1			5
06	1975	N	1975	-0-	-0-	-0-	133 2	1 9	1840	3	N	2	4	1			3
07	1993	N	1993	-0-	-0-	-0-	124 2	1 9	1867	3	N	2					5
08	1932	N	1932	-0-	-0-	-0-	127 2	1 9	1803	3	N	2	4	1			3
09	1980	N	1828	-0-	-152	-0-	113 2	1 9	1713	3	N	2					5
10	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					5

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	X	1026	-0-	-338	-0-	66 2	1 9	960	3	N	-0-					5
06	1170	X	1091	-0-	-79	-0-	142 2	1 9	947	3	N	2					7
07	1209	X	1126	-0-	-83	-0-	159	1	967	3	N	-0-					7
08	1209	X	1184	-0-	-25	-0-	136	1	1048	3	N	-0-					7
09	1170	X	1150	-0-	-20	-0-	107	1	1043	3	N	-0-					7
10	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					7

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1111	-0-	-36	-0-	71	1	1034	3	N	5	7	1			8
							6	9									
06	1155	N	1155	-0-	-0-	-0-	150	1	1002	3	N	3	3	1			8
							3	9									
07	1128	N	1128	-0-	-0-	-0-	159	1	968	3	N	1	3	1			6
							1	9									
08	1140	N	1140	-0-	-0-	-0-	130	1	1004	3	N	5	3	1			8
							6	9									
09	1170	N	1113	-0-	-57	-0-	103	1	1008	3	N	2	3	1			7
							2	9									
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					7

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

05	1209	N	1186	-0-	-23	-0-	1186	3			N	-0-					-0-
06	1170	N	1168	-0-	-2	-0-	1168	3			N	-0-					-0-
07	1209	N	1193	-0-	-16	-0-	1193	3			N	-0-					-0-
08	1178	N	1170	-0-	-8	-0-	1170	3			N	-0-					-0-
09	1170	N	1131	-0-	-39	-0-	1131	3			N	-0-					-0-
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	157	-0-	-91	-0-	8	1	149	3	N	-0-					1
06	330	N	131	-0-	-199	-0-	9	1	122	3	N	-0-					1
07	352	N	352	-0-	-0-	-0-	22	1	330	3	N	-0-					1
08	332	N	332	-0-	-0-	-0-	22	1	310	3	N	-0-	1	1			-0-
*09	327	N	327	-0-	-0-	-0-	20	1	306	3	N	1					1
							1	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	21	1	349	3	N	4	4	1			4
							4	9									
06	363	N	363	-0-	-0-	-0-	17	1	1	2	N	4	4	1			4
							341	3	4	9							
07	372	N	370	-0-	-2	-0-	26	1	2	2	N	4	2	1			6
							338	3	4	9							
08	372	N	361	-0-	-11	-0-	27	1	330	3	N	4	4	1			6
							4	9									
09	360	N	335	-0-	-25	-0-	23	1	1	2	N	4	4	1			6
							307	3	4	9							
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					6

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	977	-0-	-77	-0-	57 7	1 9	913	3	Y	6	7	1			7
06	1019	N	1019	-0-	-0-	-0-	86 6	1 9	927	3	Y	5	5	1			7
07	DLQ G-10		1058	-0-	1058	1058	95 4	1 9	959	3	Y	4	5	1			6
08	DLQ G-10		1037	-0-	1037	2095	87 4	1 9	946	3	Y	4	5	1			5
09	DLQ G-10		890	-0-	890	2985	74 6	1 9	810	3	Y	5	3	1			7
10	0	N	NO RPT	-0-	-0-	2985					Y	NO RPT					7

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	912	N	912	-0-	-0-	-0-	51	1	860	3	N	1	1	1			1
							1	9									
06	867	N	867	-0-	-0-	-0-	65	1	801	3	N	1	1	1			1
							1	9									
07	968	N	968	-0-	-0-	-0-	75	1	893	3	N	-0-					1
08	993	N	993	-0-	-0-	-0-	76	1	916	3	N	1	1	1			1
							1	9									
*09	956	N	956	-0-	-0-	-0-	64	1	891	3	N	1	1	1			1
							1	9									
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	349	-0-	-23	-0-	20	1	329	3	N	-0-					1
06	360	N	313	-0-	-47	-0-	23	1	290	3	N	-0-					1
07	372	N	283	-0-	-89	-0-	22	1	261	3	N	-0-					1
08	341	N	211	-0-	-130	-0-	16	1	195	3	N	-0-	1	1			-0-
09	300	N	285	-0-	-15	-0-	19	1	266	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2253	-0-	-72	-0-	126	1	2099	3	N	25	21	1	1	8	24
							28	9									
06	2190	N	2135	-0-	-55	-0-	98	1	3	2	N	20	21	1			23
							2012	3	22	9							
07	2263	N	2114	-0-	-149	-0-	147	1	9	2	N	20	9	1	1	8	33
							1936	3	22	9							
08	2263	N	2132	-0-	-131	-0-	160	1	3	2	N	20	21	1			32
							1947	3	22	9							
09	2130	N	2039	-0-	-91	-0-	142	1	7	2	N	20	20	1	1	8	31
							1868	3	22	9							
10	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					31

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	X	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
06	30	X	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
07	31	X	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
08	31	X	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
09	30	X	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
10	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	2036	-0-	-72	-0-	114	1	1900	3	N	20	17	1	1	8	19
							22	9									
06	2010	N	1957	-0-	-53	-0-	90	1	3	2	N	18	18	1			19
							1844	3	20	9							
07	2020	N	2020	-0-	-0-	-0-	141	1	8	2	N	18	9	1			28
							1851	3	20	9							
08	2046	N	1981	-0-	-65	-0-	149	1	3	2	N	16	17	1			27
							1811	3	18	9							
09	1950	N	1904	-0-	-46	-0-	133	1	6	2	N	17	17	1			27
							1746	3	19	9							
10	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					27

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7409	X	7182	-0-	-227	-0-	415	1	6764	3	N	3					23
							3	9									
06	7140	X	6883	-0-	-257	-0-	250	1	14	2	N	4					27
							6615	3	4	9							
07	7285	X	6819	-0-	-466	-0-	413	1	42	2	N	1					28
							6363	3	1	9							
08	7192	X	6864	-0-	-328	-0-	516	1	13	2	N	-0-					28
							6335	3									
09	6960	X	6625	-0-	-335	-0-	490	1	32	2	N	32	1	8			59
							6068	3	35	9							
10	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					59

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1721	-0-	-46	-0-	100	1	1610	3	Y	10	11	1			12
							11	9									
06	1713	N	1713	-0-	-0-	-0-	144	1	1560	3	Y	8	8	1			12
							9	9									
07	DLQ G-10		1665	-0-	1665	1665	150	1	1508	3	Y	6	8	1			10
							7	9									
08	DLQ G-10		1635	-0-	1635	3300	137	1	1490	3	Y	7	8	1			9
							8	9									
09	DLQ G-10		1434	-0-	1434	4734	120	1	1306	3	Y	7	5	1			11
							8	9									
10	0	N	NO RPT	-0-	-0-	4734					Y	NO RPT					11

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
07	310	N	248	-0-	-62	-0-	248	2			N	-0-					-0-
08	310	N	220	-0-	-90	-0-	220	2			N	-0-					-0-
09	300	N	209	-0-	-91	-0-	209	2			N	-0-					-0-
10	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	127	-0-	-90	-0-	9	1	118	3	Y	-0-					-0-
06	210	N	164	-0-	-46	-0-	15	1	149	3	Y	-0-					-0-
07	155	N	91	-0-	-64	-0-	9	1	82	3	Y	-0-					-0-
08	124	N	75	-0-	-49	-0-	7	1	68	3	Y	-0-					-0-
09	150	N	83	-0-	-67	-0-	7	1	76	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	313	-0-	-28	-0-	29	1	284	3	Y	-0-					-0-
06	300	N	299	-0-	-1	-0-	26	1	273	3	Y	-0-					-0-
07	DLQ G-10		295	-0-	295	295	26	1	269	3	Y	-0-					-0-
08	DLQ G-10		278	-0-	278	573	27	1	251	3	Y	-0-					-0-
09	DLQ G-10		290	-0-	290	863	25	1	265	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	863					Y	NO RPT					-0-

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	681	-0-	-1	-0-	46	1	635	3	Y	-0-					-0-
06	660	N	648	-0-	-12	-0-	44	1	604	3	Y	-0-					-0-
07	DLQ G-10		730	-0-	730	730	52	1	678	3	Y	-0-					-0-
08	DLQ G-10		671	-0-	671	1401	49	1	622	3	Y	-0-					-0-
09	DLQ G-10		649	-0-	649	2050	48	1	601	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2050					Y	NO RPT					-0-

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
08	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
09	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

ROVER PETROLEUM OPERATING, LLC 730462
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	849	-0-	-19	-0-	849	2			Y	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					Y	-0-					-0-
07	868	N	-0-	-0-	-868	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	28	-0-	-3	-0-	11	1	17	2	N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	8	1	20	2	N	-0-					-0-
*09	28	N	28	-0-	-0-	-0-	10	1	18	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) //CONT.// 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC 198130
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	198	5			N	-0-					-0-
06	210	N	181	-0-	-29	-0-	181	5			N	-0-					-0-
07	186	N	162	-0-	-24	-0-	162	5			N	-0-					-0-
08	186	N	93	-0-	-93	-0-	93	6			N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	624	-0-	-58	-0-	624	5			N	-0-					-0-
06	720	N	671	-0-	-49	-0-	671	5			N	-0-					-0-
07	713	N	689	-0-	-24	-0-	689	5			N	-0-					-0-
08	620	N	499	-0-	-121	-0-	499	6			N	-0-					-0-
09	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	985	N	985	-0-	-0-	-0-	985	5			N	-0-					-0-
06	935	N	935	-0-	-0-	-0-	935	5			N	-0-					-0-
07	1043	N	1043	-0-	-0-	-0-	1043	5			N	-0-					-0-
08	992	N	804	-0-	-188	-0-	804	6			N	-0-					-0-
09	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
10	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC //CONT.// 198130
CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	821	N	821	-0-	-0-	-0-	821	5			N	-0-					-0-
06	840	N	793	-0-	-47	-0-	793	5			N	-0-					-0-
07	837	N	812	-0-	-25	-0-	812	5			N	-0-					-0-
08	806	N	577	-0-	-229	-0-	577	6			N	-0-					-0-
09	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
10	806	N	43	-0-	-763	-0-	43	6			N	-0-					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	309	N	309	-0-	-0-	-0-	309	3			N	-0-					9
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					9
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					9
08	310	N	154	-0-	-156	-0-	154	3			N	-0-					9
09	270	N	103	-0-	-167	-0-	103	3			N	-0-					9
10	279	N	276	-0-	-3	-0-	276	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	R	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	128	R	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	94	R	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	117	R	117	-0-	-0-	-0-	117	3			N	-0-					-0-
09	90	#	25	-0-	-65	-0-	25	3			N	-0-					-0-
10	93	#	43	-0-	-50	-0-	43	3			N	-0-					-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011

TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	R	6	-0-	-0-	-0-	5	1	1	3	N	-0-					99
06	11	R	11	-0-	-0-	-0-	10	1	1	3	N	-0-					99
07	8	#	7	-0-	-1	-0-	6	1	1	3	N	-0-					99
08	8	#	7	-0-	-1	-0-	6	1	1	3	N	-0-					99
09	11	#	-0-	-0-	-11	-0-					N	-0-					99
10	11	#	-0-	-0-	-11	-0-					N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	0	N	-0-	-0-	-0-	-0-					N	-0-					26
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	849	N	849	-0-	-0-	-0-	168	1	681	2	N	-0-					-0-
06	1050	N	828	-0-	-222	-0-	348	1	480	2	N	-0-					-0-
07	961	N	862	-0-	-99	-0-	373	1	489	2	N	-0-					-0-
08	943	N	943	-0-	-0-	-0-	358	1	585	2	N	-0-					-0-
*09	885	N	885	-0-	-0-	-0-	401	1	484	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	67	1	51	2	N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	49	1	81	2	N	-0-					-0-
*09	181	N	181	-0-	-0-	-0-	82	1	99	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	24	1	95	2	N	-0-					-0-
06	210	N	122	-0-	-88	-0-	51	1	71	2	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	69	1	91	2	N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	51	1	84	2	N	-0-					-0-
09	120	N	31	-0-	-89	-0-	14	1	17	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	62	1	250	2	N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	203	1	280	2	N	-0-					-0-
07	310	N	166	-0-	-144	-0-	72	1	94	2	N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	19	1	32	2	N	-0-					-0-
09	480	N	31	-0-	-449	-0-	14	1	17	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	302	N	302	-0-	-0-	-0-	60	1	242	2	N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	246	1	339	2	N	-0-					-0-
07	310	N	308	-0-	-2	-0-	133	1	175	2	N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	119	1	195	2	N	-0-					-0-
09	600	N	290	-0-	-310	-0-	131	1	159	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	64	1	85	2	N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	57	1	92	2	N	-0-					-0-
*09	150	N	150	-0-	-0-	-0-	68	1	82	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
06	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
07	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
08	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
09	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	3780					N	NO RPT					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					323
06	0	W	-0-	-0-	-0-	-0-					N	-0-					323
07	0	W	-0-	-0-	-0-	-0-					N	-0-					323
08	0	W	-0-	-0-	-0-	-0-					N	-0-					323
09	0	W	-0-	-0-	-0-	-0-					N	-0-					323
10	0	W	-0-	-0-	-0-	-0-					N	-0-					323

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	11	1	47	2	N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	36	1	49	2	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	29	1	39	2	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	24	1	40	2	N	-0-					-0-
09	90	N	62	-0-	-28	-0-	28	1	34	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	13	2			N	-0-					202
06	14	N	14	-0-	-0-	-0-	13	2	1	9	N	1	1	8			202
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					202
08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					202
09	14	N	12	-0-	-2	-0-	12	2			N	-0-					202
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					202

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2912	N	2912	-0-	-0-	-0-	2912	2			N	-0-					-0-
06	2820	N	2820	-0-	-0-	-0-	2820	2			N	-0-					-0-
07	2899	N	2899	-0-	-0-	-0-	2899	2			N	-0-					-0-
08	2833	N	2833	-0-	-0-	-0-	2833	2			N	-0-					-0-
09	2884	N	2884	-0-	-0-	-0-	2884	2			N	-0-					-0-
*10	2909	N	2909	-0-	-0-	-0-	2909	2			N	-0-					-0-

SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1116	-0-	-0-	-0-	1	1	1115	2	N	-0-					55
06	1012	N	1012	-0-	-0-	-0-	1	1	1011	2	N	-0-					55
07	981	N	981	-0-	-0-	-0-	1	1	980	2	N	-0-					55
08	1116	N	978	-0-	-138	-0-	1	1	977	2	N	-0-					55
09	1020	N	909	-0-	-111	-0-	1	1	908	2	N	-0-					55
10	992	N	941	-0-	-51	-0-	1	1	940	2	N	-0-					55

STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	N	1820	-0-	-1032	-0-	1810	2	10	9	N	9					156
06	2310	N	844	-0-	-1466	-0-	841	1	3	9	N	3					159
07	3100	N	4021	-0-	921	921	3988	2	33	9	N	30	9	8			180
08	3100	N	3812	-0-	712	1633	3808	2	4	9	N	4	165	1			19
09	3000	N	3767	-0-	767	2400	3712	2	55	9	N	50	18	8			51
*10	4095	X	1695	-0-	-2400	-0-	1676	2	19	9	N	17					68

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	1943	-0-	-289	-0-	1943	2			N	-0-					204
06	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					204
07	2201	N	2095	-0-	-106	-0-	2095	2			N	-0-					204
08	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					204
09	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					204
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	6264	-0-	3164	6521	6199	2	65	9	N	59					1027
06	11389	X	4868	-0-	-6521	-0-	4689	2	179	9	N	163					1190
07	4057	X	4057	-0-	-0-	-0-	4057	2			N	-0-					1190
08	3246	X	3246	-0-	-0-	-0-	3246	2			N	-0-					1190
09	2671	X	2671	-0-	-0-	-0-	2671	2			N	-0-					1190
10	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					1190

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3042	N	2976	-0-	-66	-0-	2671	2	305	9	N	277	340	1			769
06	2617	N	2617	-0-	-0-	-0-	2302	2	315	9	N	286	168	1			887
07	2975	X	2975	-0-	-0-	-0-	2759	2	216	9	N	196					1083
08	2943	X	2943	-0-	-0-	-0-	2665	2	278	9	N	253					1336
09	2724	X	2724	-0-	-0-	-0-	2567	2	157	9	N	143	336	1			1143
10	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					1143

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					121
06	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					121
07	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					121
08	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					121
09	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					121
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2199	N	2199	-0-	-0-	-0-	2192	2	7	9	N	6					264
06	2035	N	2035	-0-	-0-	-0-	2028	2	7	9	N	6					270
07	2123	N	2123	-0-	-0-	-0-	2120	2	3	9	N	3					273
08	2201	N	1773	-0-	-428	-0-	1762	2	11	9	N	10					283
09	2037	N	2037	-0-	-0-	-0-	2029	2	8	9	N	7					290
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					290

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1203	-0-	-254	-0-	1203	2			N	-0-					152
06	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					152
07	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					152
08	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					152
09	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					152
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	X	4529	-0-	-90	-0-	4526	2	3	9	Y	3					247
06	4620	X	4277	-0-	-343	-0-	4270	2	7	9	Y	6					253
07	4774	X	3858	-0-	-916	-0-	3855	2	3	9	Y	3	171	1			85
08	4775	X	4775	-0-	-0-	-0-	4747	2	28	9	Y	25					110
09	4620	X	4465	-0-	-155	-0-	4441	2	24	9	Y	22					132
10	4526	X	NO RPT	-0-	-4526	-0-					Y	NO RPT					132

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1403	N	1403	-0-	-0-	-0-	1397	2	6	9	N	5					362
06	1402	N	1402	-0-	-0-	-0-	1389	2	13	9	N	12					374
07	1488	N	1196	-0-	-292	-0-	1172	2	24	9	N	22					396
08	1480	N	1480	-0-	-0-	-0-	1460	2	20	9	N	18					414
09	1323	N	1323	-0-	-0-	-0-	1316	2	7	9	N	6					420
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					420

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1000	-0-	-705	-0-	992	2	8	9	N	7					107
06	1470	N	981	-0-	-489	-0-	962	2	19	9	N	17					124
07	1281	N	1281	-0-	-0-	-0-	1273	2	8	9	N	7					131
08	992	N	778	-0-	-214	-0-	778	2			N	-0-					131
09	757	N	757	-0-	-0-	-0-	755	2	2	9	N	2					133
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4187	X	4187	-0-	-0-	-0-	4187	2			N	-0-					415
06	4194	X	4194	-0-	-0-	-0-	4169	2	25	9	N	23	110	1			328
07	3540	X	3540	-0-	-0-	-0-	3518	2	22	9	N	20					348
08	2072	X	2072	-0-	-0-	-0-	2070	2	2	9	N	2					350
09	2861	X	2861	-0-	-0-	-0-	2852	2	9	9	N	8					358
10	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					358

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1263	-0-	-132	-0-	1263	2			N	-0-					130
06	1350	N	1272	-0-	-78	-0-	1272	2			N	-0-					130
07	1364	N	1345	-0-	-19	-0-	1321	2	24	9	N	22					152
08	1292	N	1292	-0-	-0-	-0-	1283	2	9	9	N	8					160
09	1110	N	1110	-0-	-0-	-0-	1107	2	3	9	N	3					163
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	262	2			N	-0-					99
06	420	N	310	-0-	-110	-0-	310	2			N	-0-					99
07	279	N	54	-0-	-225	-0-	54	2			N	-0-					99
08	432	N	432	-0-	-0-	-0-	432	2			N	-0-					99
09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					99
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF.10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					112
06	1684	N	1684	-0-	-0-	-0-	1683	2	1	9	N	1					113
07	1856	N	1856	-0-	-0-	-0-	1850	2	6	9	N	5					118
08	1920	N	1920	-0-	-0-	-0-	1918	2	2	9	N	2					120
09	1708	N	1708	-0-	-0-	-0-	1705	2	3	9	N	3					123
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF.10994 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	430	N	430	-0-	-0-	-0-	430	2			N	-0-					96
06	557	N	557	-0-	-0-	-0-	557	2			N	-0-					96
07	589	N	428	-0-	-161	-0-	428	2			N	-0-					96
08	434	N	414	-0-	-20	-0-	414	2			N	-0-					96
09	770	N	770	-0-	-0-	-0-	770	2			N	-0-					96
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	870	N	870	-0-	-0-	-0-	867	2	3	9	Y	3					291
06	898	N	898	-0-	-0-	-0-	888	2	10	9	Y	9					300
07	899	N	753	-0-	-146	-0-	746	2	7	9	Y	6	167	1			139
08	868	N	434	-0-	-434	-0-	427	2	7	9	Y	6					145
09	386	N	386	-0-	-0-	-0-	379	2	7	9	Y	6					151
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					151

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1933	-0-	-20	-0-	1907	2	26	9	N	24					166
06	1898	N	1898	-0-	-0-	-0-	1858	2	40	9	N	36					202
07	2077	N	1835	-0-	-242	-0-	1816	2	19	9	N	17					219
08	1922	N	1849	-0-	-73	-0-	1837	2	12	9	N	11					230
09	1849	N	1849	-0-	-0-	-0-	1808	2	41	9	N	37	158	1			109
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	259	2			N	-0-					53
06	311	N	311	-0-	-0-	-0-	311	2			N	-0-					53
07	394	N	394	-0-	-0-	-0-	394	2			N	-0-					53
08	402	N	402	-0-	-0-	-0-	402	2			N	-0-					53
09	386	N	386	-0-	-0-	-0-	386	2			N	-0-					53
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1511	-0-	-70	-0-	1511	2			N	-0-					85
06	1530	N	1472	-0-	-58	-0-	1472	2			N	-0-					85
07	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					85
08	1519	N	1464	-0-	-55	-0-	1464	2			N	-0-					85
09	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					85
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2620	X	2620	-0-	-0-	-0-	2608	2	12	9	N	11					262
06	2288	X	2288	-0-	-0-	-0-	2269	2	19	9	N	17					279
07	2756	X	2756	-0-	-0-	-0-	2702	2	54	9	N	49					328
08	2861	N	2861	-0-	-0-	-0-	2837	2	24	9	N	22					350
09	2713	N	2713	-0-	-0-	-0-	2694	2	19	9	N	17					367
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					367

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1310	-0-	-54	-0-	1310	2			N	-0-					158
06	1320	N	1303	-0-	-17	-0-	1303	2			N	-0-					158
07	1364	N	1339	-0-	-25	-0-	1339	2			N	-0-					158
08	1302	N	1266	-0-	-36	-0-	1266	2			N	-0-					158
09	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					158
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					60
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					60
07	62	N	4	-0-	-58	-0-	4	2			N	-0-					60
08	62	N	-0-	-0-	-62	-0-					N	-0-					60
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					60
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	6	-0-	-769	-0-	6	2			N	-0-					109
06	210	N	85	-0-	-125	-0-	85	2			N	-0-					109
07	31	N	2	-0-	-29	-0-	2	2			N	-0-					109
08	6	N	4	-0-	-2	-0-	4	2			N	-0-					109
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					109
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	308	N	308	-0-	-0-	-0-	239	2	69	9	N	63					196
06	270	N	172	-0-	-98	-0-	172	2			N	-0-					196
07	186	N	-0-	-0-	-186	-0-					N	-0-					196
08	310	N	55	-0-	-255	-0-	55	2			N	-0-					196
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					196
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

05	1460	N	1460	-0-	-0-	-0-	1453	2	7	9	N	6					212
06	1571	N	1571	-0-	-0-	-0-	1564	2	7	9	N	6					218
07	1581	N	1563	-0-	-18	-0-	1554	2	9	9	N	8					226
08	1555	N	1555	-0-	-0-	-0-	1543	2	12	9	N	11					237
09	1469	N	1469	-0-	-0-	-0-	1462	2	7	9	N	6					243
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					243

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

05	0	N	-0-	-0-	-0-	-0-					N	-0-					112
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112
09	0	N	-0-	-0-	-0-	-0-					N	-0-					112
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					61
06	420	N	349	-0-	-71	-0-	349	3			N	-0-					61
07	474	N	474	-0-	-0-	-0-	474	3			N	-0-					61
08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					61
09	464	N	464	-0-	-0-	-0-	464	3			N	-0-					61
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					61

SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	565	-0-	-24	-0-	542	2	23	9	N	21	21	8			19
06	570	N	439	-0-	-131	-0-	438	2	1	9	N	1	1	8			19
07	558	N	545	-0-	-13	-0-	545	2			N	-0-					19
08	558	N	495	-0-	-63	-0-	495	2			N	-0-					19
09	475	N	475	-0-	-0-	-0-	475	2			N	-0-					19
*10	470	N	470	-0-	-0-	-0-	470	2			N	-0-					19

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	851	N	851	-0-	-0-	-0-	851	3			N	-0-					76
06	810	N	719	-0-	-91	-0-	719	3			N	-0-					76
07	929	N	929	-0-	-0-	-0-	929	3			N	-0-					76
08	881	N	881	-0-	-0-	-0-	881	3			N	-0-					76
09	853	N	853	-0-	-0-	-0-	853	3			N	-0-					76
*10	873	N	873	-0-	-0-	-0-	873	3			N	-0-					76

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	394	-0-	-71	-0-	394	2			N	-0-					91
06	393	N	393	-0-	-0-	-0-	393	2			N	-0-					91
07	403	N	363	-0-	-40	-0-	363	2			N	-0-					91
08	403	N	382	-0-	-21	-0-	382	2			N	-0-					91
09	398	N	398	-0-	-0-	-0-	398	2			N	-0-					91
*10	384	N	384	-0-	-0-	-0-	384	2			N	-0-					91

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
06	630	N	629	-0-	-1	-0-	629	3			N	-0-					-0-
07	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
08	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
09	630	N	606	-0-	-24	-0-	606	3			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
08	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
*09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			Y	-0-					-0-
07	DLQ G-10		74	-0-	74	74	74	3			Y	-0-					-0-
08	DLQ G-10		63	-0-	63	137	63	3			Y	-0-					-0-
09	DLQ G-10		59	-0-	59	196	59	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	196					Y	NO RPT					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
08	93	N	20	-0-	-73	-0-	20	3			N	-0-					-0-
09	60	N	7	-0-	-53	-0-	7	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
06	120	N	75	-0-	-45	-0-	75	3			N	-0-					-0-
07	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
06	210	N	159	-0-	-51	-0-	159	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
07	93	N	34	-0-	-59	-0-	34	3			N	-0-					-0-
08	93	N	42	-0-	-51	-0-	42	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
08	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
*09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
09	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
07	DLQ G-10		183	-0-	183	183	183	3			Y	-0-					-0-
08	DLQ G-10		181	-0-	181	364	181	3			Y	-0-					-0-
09	DLQ G-10		174	-0-	174	538	174	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	538					Y	NO RPT					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	13	1	178	3	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-					-0-
08	186	N	169	-0-	-17	-0-	11	1	158	3	N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	168	-0-	-18	-0-	168	3			Y	-0-					24
06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					24
07	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					24
08	155	N	152	-0-	-3	-0-	152	3			Y	-0-					24
09	150	N	147	-0-	-3	-0-	147	3			Y	-0-					24
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					24

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	54	1	44	3	N	-0-					33
06	90	N	90	-0-	-0-	-0-	52	1	38	3	N	-0-					33
07	98	N	98	-0-	-0-	-0-	54	1	44	3	N	-0-					33
08	96	N	96	-0-	-0-	-0-	54	1	42	3	N	-0-					33
09	90	N	84	-0-	-6	-0-	52	1	32	3	N	-0-					33
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					33

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
08	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
07	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
09	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	203	3			Y	-0-					-0-
06	210	N	187	-0-	-23	-0-	187	3			Y	-0-					-0-
07	DLQ G-10		181	-0-	181	181	181	3			Y	-0-					-0-
08	DLQ G-10		176	-0-	176	357	176	3			Y	-0-					-0-
09	DLQ G-10		175	-0-	175	532	175	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	532					Y	NO RPT					-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	15	1	199	3	N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-
*09	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	185	3			Y	-0-					7
06	180	N	179	-0-	-1	-0-	179	3			Y	-0-					7
07	186	N	173	-0-	-13	-0-	173	3			Y	-0-					7
08	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					7
09	180	N	164	-0-	-16	-0-	164	3			Y	-0-					7
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					7

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
06	120	N	14	-0-	-106	-0-	14	3			N	-0-					-0-
07	124	N	11	-0-	-113	-0-	11	3			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			Y	-0-					-0-
07	DLQ G-10		205	-0-	205	205	205	3			Y	-0-					-0-
08	DLQ G-10		195	-0-	195	400	195	3			Y	-0-					-0-
09	DLQ G-10		197	-0-	197	597	197	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	597					Y	NO RPT					-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
07	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
08	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
09	300	N	255	-0-	-45	-0-	255	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
07	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
08	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
*09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
06	330	N	276	-0-	-54	-0-	276	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
08	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
*09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1093	N	1093	-0-	-0-	-0-	71	1	1022	3	N	-0-					-0-
06	1071	N	1071	-0-	-0-	-0-	74	1	997	3	N	-0-					-0-
07	1098	N	1098	-0-	-0-	-0-	73	1	1025	3	N	-0-					-0-
08	1085	N	1085	-0-	-0-	-0-	70	1	1015	3	N	-0-					-0-
09	1080	N	348	-0-	-732	-0-	25	1	323	3	N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
06	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
08	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
*09	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	3			Y	-0-					-0-
07	DLQ G-10		329	-0-	329	329	329	3			Y	-0-					-0-
08	DLQ G-10		362	-0-	362	691	362	3			Y	-0-					-0-
09	DLQ G-10		317	-0-	317	1008	317	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1008					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

05	496	N	428	-0-	-68	-0-	428	3			Y	-0-					-0-
06	510	N	411	-0-	-99	-0-	411	3			Y	-0-					-0-
07	DLQ G-10		427	-0-	427	427	427	3			Y	-0-					-0-
08	DLQ G-10		430	-0-	430	857	430	3			Y	-0-					-0-
09	DLQ G-10		426	-0-	426	1283	426	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1283					Y	NO RPT					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

05	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
06	540	N	524	-0-	-16	-0-	524	3			N	-0-					-0-
07	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
08	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
*09	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

05	403	N	302	-0-	-101	-0-	302	3			Y	-0-					-0-
06	330	N	289	-0-	-41	-0-	289	3			Y	-0-					-0-
07	DLQ G-10		293	-0-	293	293	293	3			Y	-0-					-0-
08	DLQ G-10		303	-0-	303	596	303	3			Y	-0-					-0-
09	DLQ G-10		288	-0-	288	884	288	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	884					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
09	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					13
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					13
07	93	N	85	-0-	-8	-0-	85	3			Y	-0-					13
08	93	N	85	-0-	-8	-0-	85	3			Y	-0-					13
09	90	N	88	-0-	-2	-0-	88	3			Y	-0-					13
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					13

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
07	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
08	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
09	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
06	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
09	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
06	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
07	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
08	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
*09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
07	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
08	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
09	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
08	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
07	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
08	155	N	63	-0-	-92	-0-	63	3			N	-0-					-0-
09	150	N	67	-0-	-83	-0-	67	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
08	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			Y	-0-					-0-
07	DLQ G-10		52	-0-	52	52	52	3			Y	-0-					-0-
08	DLQ G-10		51	-0-	51	103	51	3			Y	-0-					-0-
09	DLQ G-10		48	-0-	48	151	48	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	151					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	292	-0-	-18	-0-	292	3			Y	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	3			Y	-0-					-0-
07	DLQ G-10		307	-0-	307	307	307	3			Y	-0-					-0-
08	DLQ G-10		312	-0-	312	619	312	3			Y	-0-					-0-
09	DLQ G-10		317	-0-	317	936	317	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	936					Y	NO RPT					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

05	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
07	DLQ G-10		452	-0-	452	452	452	3			Y	-0-					-0-
08	DLQ G-10		389	-0-	389	841	389	3			Y	-0-					-0-
09	DLQ G-10		466	-0-	466	1307	466	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1307					Y	NO RPT					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
09	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	210	N	162	-0-	-48	-0-	162	3			N	-0-					-0-
07	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
08	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
*09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

05	961	N	948	-0-	-13	-0-	948	3			N	-0-					-0-
06	930	N	898	-0-	-32	-0-	898	3			N	-0-					-0-
07	961	N	920	-0-	-41	-0-	920	3			N	-0-					-0-
08	961	N	927	-0-	-34	-0-	927	3			N	-0-					-0-
09	900	N	869	-0-	-31	-0-	869	3			N	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	156	-0-	-154	-0-	156	3			N	-0-					-0-
06	300	N	150	-0-	-150	-0-	150	3			N	-0-					-0-
07	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
*09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
06	570	N	538	-0-	-32	-0-	538	3			N	-0-					-0-
07	558	N	389	-0-	-169	-0-	389	3			N	-0-					-0-
08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*09	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
*09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
06	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
*09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
06	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-
07	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
08	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
09	510	N	452	-0-	-58	-0-	452	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	3			Y	-0-					-0-
07	DLQ G-10		121	-0-	121	121	121	3			Y	-0-					-0-
08	DLQ G-10		89	-0-	89	210	89	3			Y	-0-					-0-
09	DLQ G-10		79	-0-	79	289	79	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	289					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
09	60	N	28	-0-	-32	-0-	28	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
07	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
08	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
09	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
06	240	N	196	-0-	-44	-0-	196	3			Y	-0-					-0-
07	DLQ G-10		195	-0-	195	195	195	3			Y	-0-					-0-
08	DLQ G-10		178	-0-	178	373	178	3			Y	-0-					-0-
09	DLQ G-10		331	-0-	331	704	331	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	704					Y	NO RPT					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
08	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
09	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
08	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

05	93	N	90	-0-	-3	-0-	90	3			Y	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-
07	DLQ G-10		88	-0-	88	88	88	3			Y	-0-					-0-
08	DLQ G-10		88	-0-	88	176	88	3			Y	-0-					-0-
09	DLQ G-10		45	-0-	45	221	45	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	221					Y	NO RPT					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
08	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
06	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
09	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	510	N	457	-0-	-53	-0-	457	3			N	-0-					-0-
07	527	N	459	-0-	-68	-0-	459	3			N	-0-					-0-
08	527	N	457	-0-	-70	-0-	457	3			N	-0-					-0-
09	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
08	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
09	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

05	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
*09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

05	527	N	477	-0-	-50	-0-	477	3			N	-0-					-0-
06	540	N	421	-0-	-119	-0-	421	3			N	-0-					-0-
07	465	N	384	-0-	-81	-0-	384	3			N	-0-					-0-
08	465	N	401	-0-	-64	-0-	401	3			N	-0-					-0-
09	420	N	378	-0-	-42	-0-	378	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
06	180	N	139	-0-	-41	-0-	139	3			Y	-0-					-0-
07	DLQ G-10		139	-0-	139	139	139	3			Y	-0-					-0-
08	DLQ G-10		153	-0-	153	292	153	3			Y	-0-					-0-
09	DLQ G-10		136	-0-	136	428	136	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	428					Y	NO RPT					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
08	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
07	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
08	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
09	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	506	-0-	-145	-0-	506	3			N	-0-					-0-
06	600	N	502	-0-	-98	-0-	502	3			N	-0-					-0-
07	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
09	510	N	493	-0-	-17	-0-	493	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
06	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
09	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
06	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
07	930	N	846	-0-	-84	-0-	846	3			N	-0-					-0-
08	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
09	870	N	782	-0-	-88	-0-	782	3			N	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
08	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
08	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
*09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
09	450	N	351	-0-	-99	-0-	351	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
07	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
06	780	N	720	-0-	-60	-0-	720	3			N	-0-					-0-
07	806	N	715	-0-	-91	-0-	715	3			N	-0-					-0-
08	713	N	685	-0-	-28	-0-	685	3			N	-0-					-0-
*09	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	231	-0-	-17	-0-	231	3			Y	-0-					-0-
06	240	N	200	-0-	-40	-0-	200	3			Y	-0-					-0-
07	DLQ G-10		193	-0-	193	193	193	3			Y	-0-					-0-
08	DLQ G-10		187	-0-	187	380	187	3			Y	-0-					-0-
09	DLQ G-10		182	-0-	182	562	182	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	562					Y	NO RPT					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

05	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-
06	720	N	711	-0-	-9	-0-	711	3			N	-0-					-0-
07	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
08	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-
09	720	N	689	-0-	-31	-0-	689	3			N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

05	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
06	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-
07	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
08	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
09	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

05	163	N	163	-0-	-0-	-0-	18	2	145	3	N	-0-					-0-
06	180	N	140	-0-	-40	-0-	4	2	136	3	N	-0-					-0-
07	186	N	136	-0-	-50	-0-	2	2	134	3	N	-0-					-0-
08	155	N	129	-0-	-26	-0-	2	2	127	3	N	-0-					-0-
09	150	N	124	-0-	-26	-0-	1	2	123	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
09	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
07	DLQ G-10		310	-0-	310	310	310	3			Y	-0-					-0-
08	DLQ G-10		299	-0-	299	609	299	3			Y	-0-					-0-
09	DLQ G-10		290	-0-	290	899	290	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	899					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
08	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
09	450	N	141	-0-	-309	-0-	141	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					-0-
07	DLQ G-10		714	-0-	714	714	714	3			Y	-0-					-0-
08	DLQ G-10		710	-0-	710	1424	710	3			Y	-0-					-0-
09	DLQ G-10		697	-0-	697	2121	697	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2121					Y	NO RPT					-0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
*09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*09	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	233	-0-	-108	-0-	233	3			Y	-0-					-0-
06	300	N	220	-0-	-80	-0-	220	3			Y	-0-					-0-
07	DLQ G-10		85	-0-	85	85	85	3			Y	-0-					-0-
08	DLQ G-10		299	-0-	299	384	299	3			Y	-0-					-0-
09	DLQ G-10		67	-0-	67	451	67	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	451					Y	NO RPT					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
06	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
07	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
08	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
*09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	397	-0-	-316	-0-	397	3			N	-0-					-0-
06	690	N	232	-0-	-458	-0-	232	3			N	-0-					-0-
07	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
08	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
*09	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
07	DLQ G-10		414	-0-	414	414	414	3			Y	-0-					-0-
08	DLQ G-10		443	-0-	443	857	443	3			Y	-0-					-0-
09	DLQ G-10		447	-0-	447	1304	447	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1304					Y	NO RPT					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
06	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
07	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
07	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
08	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
09	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
06	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
*09	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
06	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
07	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-
08	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
09	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	28	-0-	-32	-0-	28	3			N	-0-					-0-
07	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
08	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	198	-0-	-19	-0-	198	3			Y	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	3			Y	-0-					-0-
07	DLQ G-10		194	-0-	194	194	194	3			Y	-0-					-0-
08	DLQ G-10		286	-0-	286	480	286	3			Y	-0-					-0-
09	DLQ G-10		216	-0-	216	696	216	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	696					Y	NO RPT					-0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	161	-0-	-149	-0-	161	3			N	-0-					-0-
06	300	N	109	-0-	-191	-0-	109	3			N	-0-					-0-
07	217	N	104	-0-	-113	-0-	104	3			N	-0-					-0-
08	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
*09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	302	-0-	-101	-0-	302	3			Y	-0-					-0-
06	330	N	289	-0-	-41	-0-	289	3			Y	-0-					-0-
07	DLQ G-10		293	-0-	293	293	293	3			Y	-0-					-0-
08	DLQ G-10		303	-0-	303	596	303	3			Y	-0-					-0-
09	DLQ G-10		288	-0-	288	884	288	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	884					Y	NO RPT					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
06	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
07	372	N	252	-0-	-120	-0-	252	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
08	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
09	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	360	N	300	-0-	-60	-0-	300	3			N	-0-					-0-
07	372	N	292	-0-	-80	-0-	292	3			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	300	N	247	-0-	-53	-0-	247	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
08	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
*09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	35					N	NO RPT					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
07	DLQ G-10		232	-0-	232	232	232	3			Y	-0-					-0-
08	DLQ G-10		218	-0-	218	450	218	3			Y	-0-					-0-
09	DLQ G-10		204	-0-	204	654	204	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	654					Y	NO RPT					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
06	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
06	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
07	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
08	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
*09	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
07	DLQ G-10		302	-0-	302	302	302	3			Y	-0-					-0-
08	DLQ G-10		301	-0-	301	603	301	3			Y	-0-					-0-
09	DLQ G-10		296	-0-	296	899	296	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	899					Y	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	806	-0-	-217	-0-	806	3			Y	-0-					-0-
06	840	N	772	-0-	-68	-0-	772	3			Y	-0-					-0-
07	DLQ G-10		781	-0-	781	781	781	3			Y	-0-					-0-
08	DLQ G-10		809	-0-	809	1590	809	3			Y	-0-					-0-
09	DLQ G-10		768	-0-	768	2358	768	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2358					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
08	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
09	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
06	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
06	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
07	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
08	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
*09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	60	3			Y	-0-					13
06	60	N	55	-0-	-5	-0-	55	3			Y	-0-					13
07	62	N	57	-0-	-5	-0-	57	3			Y	-0-					13
08	62	N	54	-0-	-8	-0-	54	3			Y	-0-					13
09	60	N	49	-0-	-11	-0-	49	3			Y	-0-					13
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					13

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	243	-0-	-5	-0-	243	3			Y	-0-					-0-
06	240	N	234	-0-	-6	-0-	234	3			Y	-0-					-0-
07	DLQ G-10		236	-0-	236	236	236	3			Y	-0-					-0-
08	DLQ G-10		234	-0-	234	470	234	3			Y	-0-					-0-
09	DLQ G-10		224	-0-	224	694	224	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	694					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	337	-0-	-35	-0-	337	3			Y	-0-					-0-
06	330	N	311	-0-	-19	-0-	311	3			Y	-0-					-0-
07	DLQ G-10		302	-0-	302	302	302	3			Y	-0-					-0-
08	DLQ G-10		292	-0-	292	594	292	3			Y	-0-					-0-
09	DLQ G-10		292	-0-	292	886	292	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	886					Y	NO RPT					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-
07	DLQ G-10		495	-0-	495	495	495	3			Y	-0-					-0-
08	DLQ G-10		493	-0-	493	988	493	3			Y	-0-					-0-
09	DLQ G-10		477	-0-	477	1465	477	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1465					Y	NO RPT					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
06	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
08	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
*09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	279	N	188	-0-	-91	-0-	188	3			N	-0-					-0-
08	279	N	92	-0-	-187	-0-	92	3			N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
09	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1	-0-	216	3			Y	-0-					-0-
06	210	N	33	-0-	-177	-0-	33	3			Y	-0-					-0-
07	DLQ G-10		108	-0-	108	108	108	3			Y	-0-					-0-
08	DLQ G-10		184	-0-	184	292	184	3			Y	-0-					-0-
09	DLQ G-10		177	-0-	177	469	177	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	469					Y	NO RPT					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
07	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
08	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-
*09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*09	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

05	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
08	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
09	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

05	1116	N	1100	-0-	-16	-0-	1100	3			N	-0-					-0-
06	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
07	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
08	1085	N	1045	-0-	-40	-0-	1045	3			N	-0-					-0-
09	1050	N	1007	-0-	-43	-0-	1007	3			N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
07	DLQ G-10		64	-0-	64	64	64	3			Y	-0-					-0-
08	DLQ G-10		63	-0-	63	127	63	3			Y	-0-					-0-
09	DLQ G-10		59	-0-	59	186	59	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	186					Y	NO RPT					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
09	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	458	-0-	-38	-0-	458	3			Y	-0-					-0-
06	540	N	440	-0-	-100	-0-	440	3			Y	-0-					-0-
07	DLQ G-10		458	-0-	458	458	458	3			Y	-0-					-0-
08	DLQ G-10		461	-0-	461	919	461	3			Y	-0-					-0-
09	DLQ G-10		456	-0-	456	1375	456	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1375					Y	NO RPT					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
09	480	N	412	-0-	-68	-0-	412	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			Y	-0-					-0-
07	DLQ G-10		84	-0-	84	84	84	3			Y	-0-					-0-
08	DLQ G-10		76	-0-	76	160	76	3			Y	-0-					-0-
09	DLQ G-10		76	-0-	76	236	76	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	236					Y	NO RPT					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
07	DLQ G-10		716	-0-	716	716	716	3			Y	-0-					-0-
08	DLQ G-10		685	-0-	685	1401	685	3			Y	-0-					-0-
09	DLQ G-10		645	-0-	645	2046	645	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2046					Y	NO RPT					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	264	-0-	-15	-0-	264	3			Y	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
07	DLQ G-10		272	-0-	272	272	272	3			Y	-0-					-0-
08	DLQ G-10		401	-0-	401	673	401	3			Y	-0-					-0-
09	DLQ G-10		275	-0-	275	948	275	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	948					Y	NO RPT					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
09	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
*09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
06	150	N	124	-0-	-26	-0-	124	3			Y	-0-					-0-
07	DLQ G-10		121	-0-	121	121	121	3			Y	-0-					-0-
08	DLQ G-10		89	-0-	89	210	89	3			Y	-0-					-0-
09	DLQ G-10		71	-0-	71	281	71	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	281					Y	NO RPT					-0-

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	957	N	957	-0-	-0-	-0-	957	3			Y	-0-					28
06	870	N	847	-0-	-23	-0-	847	3			Y	-0-					28
07	899	N	896	-0-	-3	-0-	896	3			Y	-0-					28
08	961	N	883	-0-	-78	-0-	883	3			Y	-0-					28
*09	859	N	859	-0-	-0-	-0-	859	3			Y	-0-					28
10	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					28

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
06	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
06	360	N	354	-0-	-6	-0-	354	3			Y	-0-					-0-
07	DLQ G-10		351	-0-	351	351	351	3			Y	-0-					-0-
08	DLQ G-10		350	-0-	350	701	350	3			Y	-0-					-0-
09	DLQ G-10		343	-0-	343	1044	343	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1044					Y	NO RPT					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	176	-0-	-41	-0-	176	3			Y	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	3			Y	-0-					-0-
07	DLQ G-10		171	-0-	171	171	171	3			Y	-0-					-0-
08	DLQ G-10		162	-0-	162	333	162	3			Y	-0-					-0-
09	DLQ G-10		164	-0-	164	497	164	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	497					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
08	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
09	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	90	3			Y	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-
07	DLQ G-10		88	-0-	88	88	88	3			Y	-0-					-0-
08	DLQ G-10		88	-0-	88	176	88	3			Y	-0-					-0-
09	DLQ G-10		45	-0-	45	221	45	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	221					Y	NO RPT					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	924	-0-	-37	-0-	924	3			Y	-0-					-0-
06	930	N	859	-0-	-71	-0-	859	3			Y	-0-					-0-
07	DLQ G-10		914	-0-	914	914	914	3			Y	-0-					-0-
08	DLQ G-10		885	-0-	885	1799	885	3			Y	-0-					-0-
09	DLQ G-10		760	-0-	760	2559	760	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2559					Y	NO RPT					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	454	-0-	-11	-0-	454	3			Y	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
07	DLQ G-10		473	-0-	473	473	473	3			Y	-0-					-0-
08	DLQ G-10		468	-0-	468	941	468	3			Y	-0-					-0-
09	DLQ G-10		437	-0-	437	1378	437	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1378					Y	NO RPT					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
07	DLQ G-10		373	-0-	373	373	373	3			Y	-0-					-0-
08	DLQ G-10		376	-0-	376	749	376	3			Y	-0-					-0-
09	DLQ G-10		370	-0-	370	1119	370	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1119					Y	NO RPT					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
09	510	N	461	-0-	-49	-0-	461	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	204	-0-	-13	-0-	204	3			Y	-0-					-0-
06	210	N	178	-0-	-32	-0-	178	3			Y	-0-					-0-
07	DLQ G-10		145	-0-	145	145	145	3			Y	-0-					-0-
08	DLQ G-10		227	-0-	227	372	227	3			Y	-0-					-0-
09	DLQ G-10		197	-0-	197	569	197	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	569					Y	NO RPT					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
06	630	N	628	-0-	-2	-0-	628	3			N	-0-					-0-
07	651	N	642	-0-	-9	-0-	642	3			N	-0-					-0-
08	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
09	630	N	612	-0-	-18	-0-	612	3			N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
07	DLQ G-10		74	-0-	74	74	74	3			Y	-0-					-0-
08	DLQ G-10		139	-0-	139	213	139	3			Y	-0-					-0-
09	DLQ G-10		152	-0-	152	365	152	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	365					Y	NO RPT					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
06	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
06	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
07	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
08	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
*09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			Y	-0-					-0-
07	DLQ G-10		84	-0-	84	84	84	3			Y	-0-					-0-
08	DLQ G-10		76	-0-	76	160	76	3			Y	-0-					-0-
09	DLQ G-10		76	-0-	76	236	76	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	236					Y	NO RPT					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-
07	DLQ G-10		150	-0-	150	150	150	3			Y	-0-					-0-
08	DLQ G-10		156	-0-	156	306	156	3			Y	-0-					-0-
09	DLQ G-10		140	-0-	140	446	140	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	446					Y	NO RPT					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
06	300	N	247	-0-	-53	-0-	247	3			Y	-0-					-0-
07	DLQ G-10		239	-0-	239	239	239	3			Y	-0-					-0-
08	DLQ G-10		246	-0-	246	485	246	3			Y	-0-					-0-
09	DLQ G-10		259	-0-	259	744	259	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	744					Y	NO RPT					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	297	-0-	-13	-0-	297	3			Y	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	3			Y	-0-					-0-
07	DLQ G-10		306	-0-	306	306	306	3			Y	-0-					-0-
08	DLQ G-10		401	-0-	401	707	401	3			Y	-0-					-0-
09	DLQ G-10		275	-0-	275	982	275	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	982					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
08	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
09	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
06	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
07	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-
08	341	N	252	-0-	-89	-0-	252	3			N	-0-					-0-
*09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	204	-0-	-137	-0-	204	3			Y	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
07	DLQ G-10		351	-0-	351	351	351	3			Y	-0-					-0-
08	DLQ G-10		329	-0-	329	680	329	3			Y	-0-					-0-
09	DLQ G-10		293	-0-	293	973	293	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	973					Y	NO RPT					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-
06	180	N	156	-0-	-24	-0-	156	3			Y	-0-					-0-
07	DLQ G-10		151	-0-	151	151	151	3			Y	-0-					-0-
08	DLQ G-10		146	-0-	146	297	146	3			Y	-0-					-0-
09	DLQ G-10		146	-0-	146	443	146	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	443					Y	NO RPT					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	211	-0-	-6	-0-	211	3			Y	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			Y	-0-					-0-
07	DLQ G-10		206	-0-	206	206	206	3			Y	-0-					-0-
08	DLQ G-10		204	-0-	204	410	204	3			Y	-0-					-0-
09	DLQ G-10		196	-0-	196	606	196	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	606					Y	NO RPT					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	83	-0-	-41	-0-	83	3			Y	-0-					-0-
06	90	N	70	-0-	-20	-0-	70	3			Y	-0-					-0-
07	DLQ G-10		63	-0-	63	63	63	3			Y	-0-					-0-
08	DLQ G-10		63	-0-	63	126	63	3			Y	-0-					-0-
09	DLQ G-10		59	-0-	59	185	59	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	185					Y	NO RPT					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	162	-0-	-24	-0-	162	3			Y	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
07	DLQ G-10		401	-0-	401	401	401	3			Y	-0-					-0-
08	DLQ G-10		157	-0-	157	558	157	3			Y	-0-					-0-
09	DLQ G-10		163	-0-	163	721	163	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	721					Y	NO RPT					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-
07	DLQ G-10		150	-0-	150	150	150	3			Y	-0-					-0-
08	DLQ G-10		156	-0-	156	306	156	3			Y	-0-					-0-
09	DLQ G-10		140	-0-	140	446	140	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	446					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N		216	-0-	-1	-0-	216	3			Y	-0-					-0-
06	210	N		33	-0-	-177	-0-	33	3			Y	-0-					-0-
07	DLQ G-10			108	-0-	108	108	108	3			Y	-0-					-0-
08	DLQ G-10			184	-0-	184	292	184	3			Y	-0-					-0-
09	DLQ G-10			190	-0-	190	482	190	3			Y	-0-					-0-
10	0	N	NO RPT		-0-	-0-	482					Y	NO RPT					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N		84	-0-	-0-	-0-	54	1	30	3	N	-0-					-0-
06	90	N		84	-0-	-6	-0-	52	1	32	3	N	-0-					-0-
07	93	N		87	-0-	-6	-0-	54	1	33	3	N	-0-					-0-
08	93	N		87	-0-	-6	-0-	54	1	33	3	N	-0-					-0-
*09	93	N		93	-0-	-0-	-0-	52	1	41	3	N	-0-					-0-
10	93	N	NO RPT		-0-	-93	-0-					N	NO RPT					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N		131	-0-	-24	-0-	131	3			N	-0-					-0-
06	150	N		120	-0-	-30	-0-	120	3			N	-0-					-0-
07	155	N		110	-0-	-45	-0-	110	3			N	-0-					-0-
08	124	N		108	-0-	-16	-0-	108	3			N	-0-					-0-
09	120	N		108	-0-	-12	-0-	108	3			N	-0-					-0-
10	124	N	NO RPT		-0-	-124	-0-					N	NO RPT					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N		70	-0-	-0-	-0-	70	3			Y	-0-					-0-
06	66	N		66	-0-	-0-	-0-	66	3			Y	-0-					-0-
07	DLQ G-10			64	-0-	64	64	64	3			Y	-0-					-0-
08	DLQ G-10			63	-0-	63	127	63	3			Y	-0-					-0-
09	DLQ G-10			59	-0-	59	186	59	3			Y	-0-					-0-
10	0	N	NO RPT		-0-	-0-	186					Y	NO RPT					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N		170	-0-	-47	-0-	170	3			Y	-0-					-0-
06	210	N		165	-0-	-45	-0-	165	3			Y	-0-					-0-
07	DLQ G-10			148	-0-	148	148	148	3			Y	-0-					-0-
08	DLQ G-10			260	-0-	260	408	260	3			Y	-0-					-0-
09	DLQ G-10			228	-0-	228	636	228	3			Y	-0-					-0-
10	0	N	NO RPT		-0-	-0-	636					Y	NO RPT					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N		155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N		150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N		152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N		150	-0-	-5	-0-	150	3			N	-0-					-0-
09	150	N		146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	NO RPT		-0-	-155	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			Y	-0-					-0-
07		DLQ G-10	76	-0-	76	76	76	3			Y	-0-					-0-
08		DLQ G-10	75	-0-	75	151	75	3			Y	-0-					-0-
09		DLQ G-10	71	-0-	71	222	71	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	222					Y	NO RPT					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

05	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
06	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
07	372	N	299	-0-	-73	-0-	299	3			N	-0-					-0-
08	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
09	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

05	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
07		DLQ G-10	321	-0-	321	321	321	3			Y	-0-					-0-
08		DLQ G-10	316	-0-	316	637	316	3			Y	-0-					-0-
09		DLQ G-10	296	-0-	296	933	296	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	933					Y	NO RPT					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

05	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
07		DLQ G-10	373	-0-	373	373	373	3			Y	-0-					-0-
08		DLQ G-10	376	-0-	376	749	376	3			Y	-0-					-0-
09		DLQ G-10	370	-0-	370	1119	370	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1119					Y	NO RPT					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

05	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			Y	-0-					-0-
07		DLQ G-10	52	-0-	52	52	52	3			Y	-0-					-0-
08		DLQ G-10	51	-0-	51	103	51	3			Y	-0-					-0-
09		DLQ G-10	48	-0-	48	151	48	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	151					Y	NO RPT					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

05	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
06	870	N	865	-0-	-5	-0-	865	3			N	-0-					-0-
07	899	N	887	-0-	-12	-0-	887	3			N	-0-					-0-
08	899	N	887	-0-	-12	-0-	887	3			N	-0-					-0-
09	870	N	852	-0-	-18	-0-	852	3			N	-0-					-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
08	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	247	-0-	-1	-0-	247	3			Y	-0-					-0-
06	240	N	220	-0-	-20	-0-	220	3			Y	-0-					-0-
07	DLQ G-10		205	-0-	205	205	205	3			Y	-0-					-0-
08	DLQ G-10		195	-0-	195	400	195	3			Y	-0-					-0-
09	DLQ G-10		197	-0-	197	597	197	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	597					Y	NO RPT					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	95	-0-	-29	-0-	95	3			Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			Y	-0-					-0-
07	DLQ G-10		97	-0-	97	97	97	3			Y	-0-					-0-
08	DLQ G-10		71	-0-	71	168	71	3			Y	-0-					-0-
09	DLQ G-10		57	-0-	57	225	57	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	225					Y	NO RPT					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	162	-0-	-24	-0-	162	3			Y	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	3			Y	-0-					-0-
07	DLQ G-10		155	-0-	155	155	155	3			Y	-0-					-0-
08	DLQ G-10		149	-0-	149	304	149	3			Y	-0-					-0-
09	DLQ G-10		145	-0-	145	449	145	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	449					Y	NO RPT					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-
07	DLQ G-10		52	-0-	52	52	52	3			Y	-0-					-0-
08	DLQ G-10		50	-0-	50	102	50	3			Y	-0-					-0-
09	DLQ G-10		48	-0-	48	150	48	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	150					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
*09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	3			Y	-0-					-0-
07	DLQ G-10		263	-0-	263	263	263	3			Y	-0-					-0-
08	DLQ G-10		178	-0-	178	441	178	3			Y	-0-					-0-
09	DLQ G-10		150	-0-	150	591	150	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	591					Y	NO RPT					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	3			Y	-0-					-0-
07	DLQ G-10		100	-0-	100	100	100	3			Y	-0-					-0-
08	DLQ G-10		89	-0-	89	189	89	3			Y	-0-					-0-
09	DLQ G-10		71	-0-	71	260	71	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	260					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	166	-0-	-82	-0-	166	3			Y	-0-					-0-
06	210	N	157	-0-	-53	-0-	157	3			Y	-0-					-0-
07	DLQ G-10		425	-0-	425	425	425	3			Y	-0-					-0-
08	DLQ G-10		266	-0-	266	691	266	3			Y	-0-					-0-
09	DLQ G-10		336	-0-	336	1027	336	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1027					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	100	-0-	-55	-0-	100	3			Y	-0-					-0-
06	120	N	94	-0-	-26	-0-	94	3			Y	-0-					-0-
07	DLQ G-10		255	-0-	255	255	255	3			Y	-0-					-0-
08	DLQ G-10		160	-0-	160	415	160	3			Y	-0-					-0-
09	DLQ G-10		202	-0-	202	617	202	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	617					Y	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	403	-0-	-124	-0-	403	3			Y	-0-					-0-
06	420	N	386	-0-	-34	-0-	386	3			Y	-0-					-0-
07	DLQ G-10		390	-0-	390	390	390	3			Y	-0-					-0-
08	DLQ G-10		405	-0-	405	795	405	3			Y	-0-					-0-
09	DLQ G-10		384	-0-	384	1179	384	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1179					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
06	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
07	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
08	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
*09	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			Y	-0-					-0-
07	DLQ G-10		207	-0-	207	207	207	3			Y	-0-					-0-
08	DLQ G-10		217	-0-	217	424	217	3			Y	-0-					-0-
09	DLQ G-10		200	-0-	200	624	200	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	624					Y	NO RPT					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
06	270	N	93	-0-	-177	-0-	93	3			N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-
06	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
07	DLQ G-10		778	-0-	778	778	778	3			Y	-0-					-0-
08	DLQ G-10		768	-0-	768	1546	768	3			Y	-0-					-0-
09	DLQ G-10		711	-0-	711	2257	711	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2257					Y	NO RPT					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	403	-0-	-124	-0-	403	3			Y	-0-					-0-
06	420	N	386	-0-	-34	-0-	386	3			Y	-0-					-0-
07	DLQ G-10		390	-0-	390	390	390	3			Y	-0-					-0-
08	DLQ G-10		405	-0-	405	795	405	3			Y	-0-					-0-
09	DLQ G-10		384	-0-	384	1179	384	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1179					Y	NO RPT					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	11	-0-	-1	-0-	11	3			Y	-0-					-0-
06	12	N	7	-0-	-5	-0-	7	3			Y	-0-					-0-
07	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					-0-
08	DLQ G-10		8	-0-	8	15	8	3			Y	-0-					-0-
09	DLQ G-10		8	-0-	8	23	8	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	23					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
07	DLQ G-10		191	-0-	191	191	191	3			Y	-0-					-0-
08	DLQ G-10		192	-0-	192	383	192	3			Y	-0-					-0-
09	DLQ G-10		190	-0-	190	573	190	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	573					Y	NO RPT					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
07	DLQ G-10		302	-0-	302	302	302	3			Y	-0-					-0-
08	DLQ G-10		301	-0-	301	603	301	3			Y	-0-					-0-
09	DLQ G-10		296	-0-	296	899	296	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	899					Y	NO RPT					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
06	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
08	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
*09	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
06	510	N	488	-0-	-22	-0-	488	3			N	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
08	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
*09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			Y	-0-					-0-
07	DLQ G-10		137	-0-	137	137	137	3			Y	-0-					-0-
08	DLQ G-10		136	-0-	136	273	136	3			Y	-0-					-0-
09	DLQ G-10		130	-0-	130	403	130	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	403					Y	NO RPT					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
06	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
07	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
08	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
*09	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
06	360	N	336	-0-	-24	-0-	336	3			Y	-0-					-0-
07	DLQ G-10		334	-0-	334	334	334	3			Y	-0-					-0-
08	DLQ G-10		304	-0-	304	638	304	3			Y	-0-					-0-
09	DLQ G-10		568	-0-	568	1206	568	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1206					Y	NO RPT					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
06	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
07	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-
08	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	189	-0-	-28	-0-	189	3			Y	-0-					-0-
06	210	N	30	-0-	-180	-0-	30	3			Y	-0-					-0-
07	DLQ G-10		108	-0-	108	108	108	3			Y	-0-					-0-
08	DLQ G-10		176	-0-	176	284	176	3			Y	-0-					-0-
09	DLQ G-10		163	-0-	163	447	163	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	447					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	133	-0-	-22	-0-	133	3			Y	-0-					-0-
06	150	N	126	-0-	-24	-0-	126	3			Y	-0-					-0-
07	DLQ G-10		340	-0-	340	340	340	3			Y	-0-					-0-
08	DLQ G-10		213	-0-	213	553	213	3			Y	-0-					-0-
09	DLQ G-10		269	-0-	269	822	269	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	822					Y	NO RPT					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
06	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
07	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
08	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
09	450	N	426	-0-	-24	-0-	426	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*09	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
06	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
07	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
08	1116	N	1104	-0-	-12	-0-	1104	3			N	-0-					-0-
09	1080	N	1061	-0-	-19	-0-	1061	3			N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*09	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	150	N	46	-0-	-104	-0-	46	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
06	840	N	814	-0-	-26	-0-	814	3			N	-0-					-0-
07	868	N	822	-0-	-46	-0-	822	3			N	-0-					-0-
08	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-
09	810	N	792	-0-	-18	-0-	792	3			N	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
08	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
09	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
06	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	1426	N	317	-0-	-1109	-0-	317	3			N	-0-					-0-
09	750	N	252	-0-	-498	-0-	252	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-
06	570	N	527	-0-	-43	-0-	527	3			N	-0-					-0-
07	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
08	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
09	540	N	502	-0-	-38	-0-	502	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
09	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-
10	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	495	-0-	-156	-0-	495	3			N	-0-					-0-
06	630	N	469	-0-	-161	-0-	469	3			N	-0-					-0-
07	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
08	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
09	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
06	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
06	60	N	6	-0-	-54	-0-	6	3			N	-0-					-0-
07	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
07	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
09	270	N	177	-0-	-93	-0-	177	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	450	N	1	-0-	-449	-0-	1	3			N	-0-					-0-
07	403	N	10	-0-	-393	-0-	10	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*09	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
10	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
09	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
08	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
09	300	N	255	-0-	-45	-0-	255	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
06	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
07	868	N	834	-0-	-34	-0-	834	3			N	-0-					-0-
08	868	N	821	-0-	-47	-0-	821	3			N	-0-					-0-
*09	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
06	450	N	333	-0-	-117	-0-	333	3			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
08	589	N	436	-0-	-153	-0-	436	3			N	-0-					-0-
*09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
08	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
*09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
09	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	936	-0-	-25	-0-	936	3			N	-0-					-0-
06	930	N	898	-0-	-32	-0-	898	3			N	-0-					-0-
07	930	N	922	-0-	-8	-0-	922	3			N	-0-					-0-
08	930	N	911	-0-	-19	-0-	911	3			N	-0-					-0-
09	900	N	884	-0-	-16	-0-	884	3			N	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1192	-0-	-17	-0-	1192	3			N	-0-					-0-
06	1170	N	1120	-0-	-50	-0-	1120	3			N	-0-					-0-
07	1178	N	1140	-0-	-38	-0-	1140	3			N	-0-					-0-
08	1178	N	1126	-0-	-52	-0-	1126	3			N	-0-					-0-
09	1110	N	1107	-0-	-3	-0-	1107	3			N	-0-					-0-
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	671	-0-	-11	-0-	671	3			N	-0-					-0-
06	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-
07	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
08	682	N	647	-0-	-35	-0-	647	3			N	-0-					-0-
09	630	N	624	-0-	-6	-0-	624	3			N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
06	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
08	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
09	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	709	-0-	-4	-0-	709	3			N	-0-					-0-
06	690	N	688	-0-	-2	-0-	688	3			N	-0-					-0-
07	713	N	703	-0-	-10	-0-	703	3			N	-0-					-0-
08	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
09	690	N	677	-0-	-13	-0-	677	3			N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	504	-0-	-116	-0-	504	3			N	-0-					-0-
06	540	N	491	-0-	-49	-0-	491	3			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
07	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
09	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
06	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
07	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
08	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
06	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-
09	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
08	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
09	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
06	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
07	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
08	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
*09	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
08	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
09	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	447	-0-	-80	-0-	447	3			N	-0-					-0-
06	480	N	395	-0-	-85	-0-	395	3			N	-0-					-0-
07	465	N	393	-0-	-72	-0-	393	3			N	-0-					-0-
08	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		2	-0-	2	2	2	3			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	2					N	NO RPT					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	710	N	710	-0-	-0-	-0-	162	3	548	9	N	498	517	1	26	8	204
06	650	N	650	-0-	-0-	-0-	159	3	491	9	N	446	509	1			141
07	664	N	664	-0-	-0-	-0-	155	3	509	9	N	463	338	1	9	8	257
08	713	N	713	-0-	-0-	-0-	146	3	567	9	N	515	512	1			260
*09	717	N	717	-0-	-0-	-0-	144	3	573	9	N	521	366	1	13	8	402
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					402

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
06	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
07	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
08	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
*09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
06	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
08	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
09	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
08	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
09	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
06	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
08	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
*09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

05	217	N	151	-0-	-66	-0-	151	3			N	-0-					-0-
06	180	N	138	-0-	-42	-0-	138	3			N	-0-					-0-
07	155	N	25	-0-	-130	-0-	25	3			N	-0-					-0-
08	155	N	24	-0-	-131	-0-	24	3			N	-0-					-0-
09	150	N	7	-0-	-143	-0-	7	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

05	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

05	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
06	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
09	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	124	N	44	-0-	-80	-0-	44	3			N	-0-					-0-
09	90	N	37	-0-	-53	-0-	37	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	21	1	294	3	N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	22	1	291	3	N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	21	1	299	3	N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					-0-
*09	309	N	309	-0-	-0-	-0-	23	1	286	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*09	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	567	N	567	-0-	-0-	-0-	396	3	171	9	N	155	158	1			158
06	540	N	456	-0-	-84	-0-	379	3	77	9	N	70	107	1			121
07	558	N	445	-0-	-113	-0-	380	3	65	9	N	59	164	1			16
08	558	N	472	-0-	-86	-0-	370	3	102	9	N	93					109
*09	476	N	476	-0-	-0-	-0-	353	3	123	9	N	112	167	1			54
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					54

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
06	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
07	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
08	527	N	465	-0-	-62	-0-	465	3			N	-0-					-0-
09	510	N	437	-0-	-73	-0-	437	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
07	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
08	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	23	1	335	3	N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	24	1	323	3	N	-0-					-0-
07	372	N	351	-0-	-21	-0-	23	1	328	3	N	-0-					-0-
08	372	N	347	-0-	-25	-0-	22	1	325	3	N	-0-					-0-
09	360	N	336	-0-	-24	-0-	25	1	311	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
08	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
*09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
09	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
07	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
*09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

05	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
06	360	N	308	-0-	-52	-0-	308	3			N	-0-					-0-
07	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
08	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
*09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
06	480	N	471	-0-	-9	-0-	471	3			N	-0-					-0-
07	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
08	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
09	480	N	465	-0-	-15	-0-	465	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*09	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	198	3			N	-0-			-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-			-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-			-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-			-0-
*09	156	N	156	-0-	-0-	-0-	156	3			N	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	165	-0-	-300	-0-	165	3			N	-0-			-0-
06	450	N	206	-0-	-244	-0-	206	3			N	-0-			-0-
07	372	N	47	-0-	-325	-0-	47	3			N	-0-			-0-
08	155	N	28	-0-	-127	-0-	28	3			N	-0-			-0-
09	210	N	38	-0-	-172	-0-	38	3			N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1348	N	1348	-0-	-0-	-0-	88	1	1260	3	N	-0-			-0-
06	1351	N	1351	-0-	-0-	-0-	94	1	1257	3	N	-0-			-0-
07	1385	N	1385	-0-	-0-	-0-	92	1	1293	3	N	-0-			-0-
08	1376	N	1376	-0-	-0-	-0-	89	1	1287	3	N	-0-			-0-
*09	1373	N	1373	-0-	-0-	-0-	100	1	1273	3	N	-0-			-0-
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT			-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	180	-0-	-6	-0-	180	3			N	-0-			-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-			-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-			-0-
08	186	N	178	-0-	-8	-0-	178	3			N	-0-			-0-
09	180	N	175	-0-	-5	-0-	175	3			N	-0-			-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
07	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
*09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
06	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-
07	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
09	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	108	-0-	-109	-0-	108	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
06	90	N	45	-0-	-45	-0-	3	1	42	3	N	-0-					-0-
07	155	N	17	-0-	-138	-0-	1	1	16	3	N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

05	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
06	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
08	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	404	-0-	-309	-0-	7	2	397	3	N	-0-					-0-
06	750	N	318	-0-	-432	-0-	9	2	309	3	N	-0-					-0-
07	775	N	302	-0-	-473	-0-	6	2	296	3	N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	7	2	633	3	N	-0-					-0-
*09	624	N	624	-0-	-0-	-0-	12	2	612	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
08	186	N	94	-0-	-92	-0-	94	3			N	-0-					-0-
09	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	301	-0-	-71	-0-	301	3			N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
09	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
*09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
06	390	N	341	-0-	-49	-0-	341	3			N	-0-					-0-
07	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-
08	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
*09	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
06	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
07	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	124	N	23	-0-	-101	-0-	23	3			N	-0-					-0-
08	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

05	775	N	768	-0-	-7	-0-	768	3			N	-0-					-0-
06	750	N	716	-0-	-34	-0-	716	3			N	-0-					-0-
07	775	N	734	-0-	-41	-0-	734	3			N	-0-					-0-
08	775	N	721	-0-	-54	-0-	721	3			N	-0-					-0-
09	720	N	705	-0-	-15	-0-	705	3			N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

05	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
06	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
07	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
08	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
06	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
07	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
08	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
*09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
09	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
08	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	54	1			N	-0-			-0-
06	60	N	52	-0-	-8	-0-	52	1			N	-0-			-0-
07	62	N	54	-0-	-8	-0-	54	1			N	-0-			-0-
08	62	N	54	-0-	-8	-0-	54	1			N	-0-			-0-
09	60	N	52	-0-	-8	-0-	52	1			N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	1	-0-	-30	-0-	1	3			N	-0-			-0-
06	12	N	1	-0-	-11	-0-	1	3			N	-0-			-0-
07	3	N	1	-0-	-2	-0-	1	3			N	-0-			-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT			-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	286	-0-	-24	-0-	286	3			N	-0-			-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-			-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-			-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-			-0-
09	330	N	258	-0-	-72	-0-	258	3			N	-0-			-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-			-0-
06	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-			-0-
07	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-			-0-
08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-			-0-
09	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	54	1	76	3	N	-0-			-0-
06	121	N	121	-0-	-0-	-0-	52	1	69	3	N	-0-			-0-
07	125	N	125	-0-	-0-	-0-	54	1	71	3	N	-0-			-0-
08	125	N	125	-0-	-0-	-0-	54	1	71	3	N	-0-			-0-
09	120	N	117	-0-	-3	-0-	52	1	65	3	N	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	80	-0-	-75	-0-	80	3			N	-0-			-0-
06	120	N	65	-0-	-55	-0-	65	3			N	-0-			-0-
07	124	N	36	-0-	-88	-0-	36	3			N	-0-			-0-
08	93	N	60	-0-	-33	-0-	60	3			N	-0-			-0-
09	60	N	46	-0-	-14	-0-	46	3			N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-			-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-			-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-			-0-
08	217	N	197	-0-	-20	-0-	197	3			N	-0-			-0-
09	210	N	188	-0-	-22	-0-	188	3			N	-0-			-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	906	-0-	-55	-0-	59	1	847	3	N	-0-					-0-
06	900	N	838	-0-	-62	-0-	58	1	780	3	N	-0-					-0-
07	1160	N	1160	-0-	-0-	-0-	77	1	1083	3	N	-0-					-0-
08	1472	N	1472	-0-	-0-	-0-	95	1	1377	3	N	-0-					-0-
*09	1379	N	1379	-0-	-0-	-0-	101	1	1278	3	N	-0-					-0-
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

05	682	N	671	-0-	-11	-0-	671	3			N	-0-					-0-
06	660	N	650	-0-	-10	-0-	650	3			N	-0-					-0-
07	682	N	664	-0-	-18	-0-	664	3			N	-0-					-0-
08	682	N	655	-0-	-27	-0-	655	3			N	-0-					-0-
09	660	N	637	-0-	-23	-0-	637	3			N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

05	1387	N	1387	-0-	-0-	-0-	95	1	1292	3	N	-0-					-0-
06	1166	N	1166	-0-	-0-	-0-	92	1	1074	3	N	-0-					-0-
07	1084	N	1084	-0-	-0-	-0-	95	1	989	3	N	-0-					-0-
08	1012	N	1012	-0-	-0-	-0-	95	1	917	3	N	-0-					-0-
*09	930	N	930	-0-	-0-	-0-	92	1	838	3	N	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

05	372	N	366	-0-	-6	-0-	95	1	271	3	N	-0-					-0-
06	360	N	350	-0-	-10	-0-	92	1	258	3	N	-0-					-0-
07	372	N	356	-0-	-16	-0-	95	1	261	3	N	-0-					-0-
08	372	N	346	-0-	-26	-0-	95	1	251	3	N	-0-					-0-
09	360	N	327	-0-	-33	-0-	92	1	235	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	482	-0-	-76	-0-	482	3			N	-0-					-0-
06	510	N	441	-0-	-69	-0-	441	3			N	-0-					-0-
07	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-
08	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
09	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*09	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
*09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	327	-0-	-14	-0-	95	1	232	3	N	-0-					-0-
06	330	N	315	-0-	-15	-0-	92	1	223	3	N	-0-					-0-
07	341	N	321	-0-	-20	-0-	95	1	226	3	N	-0-					-0-
08	341	N	322	-0-	-19	-0-	95	1	227	3	N	-0-					-0-
09	330	N	308	-0-	-22	-0-	92	1	216	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
07	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
07	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
06	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-
07	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	328	N	328	-0-	-0-	-0-	95	1	233	3	N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	92	1	211	3	N	-0-					-0-
07	341	N	314	-0-	-27	-0-	95	1	219	3	N	-0-					-0-
08	341	N	316	-0-	-25	-0-	95	1	221	3	N	-0-					-0-
*09	306	N	306	-0-	-0-	-0-	92	1	214	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
*09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	239	-0-	-9	-0-	54	1	185	3	N	-0-					-0-
06	240	N	234	-0-	-6	-0-	52	1	182	3	N	-0-					-0-
07	248	N	233	-0-	-15	-0-	54	1	179	3	N	-0-					-0-
08	248	N	226	-0-	-22	-0-	54	1	172	3	N	-0-					-0-
09	240	N	217	-0-	-23	-0-	52	1	165	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
09	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

05	279	N	140	-0-	-139	-0-	140	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

05	1054	N	1050	-0-	-4	-0-	95	1	955	3	N	-0-					-0-
06	1020	N	1009	-0-	-11	-0-	92	1	917	3	N	-0-					-0-
07	1054	N	1038	-0-	-16	-0-	95	1	943	3	N	-0-					-0-
08	1054	N	1038	-0-	-16	-0-	95	1	943	3	N	-0-					-0-
09	1020	N	1003	-0-	-17	-0-	92	1	911	3	N	-0-					-0-
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

05	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
06	540	N	531	-0-	-9	-0-	531	3			N	-0-					-0-
07	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-
08	558	N	487	-0-	-71	-0-	487	3			N	-0-					-0-
09	540	N	402	-0-	-138	-0-	402	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
09	60	N	6	-0-	-54	-0-	6	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
06	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	N	241	-0-	-0-	-0-	54	1	187	3	N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	52	1	183	3	N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	54	1	188	3	N	-0-					-0-
08	248	N	242	-0-	-6	-0-	54	1	188	3	N	-0-					-0-
09	240	N	232	-0-	-8	-0-	52	1	180	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
06	570	N	556	-0-	-14	-0-	556	3			N	-0-					-0-
07	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
08	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
09	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
06	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
07	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
08	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
09	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1277	-0-	-56	-0-	1277	3			N	-0-					-0-
06	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
07	1364	N	1331	-0-	-33	-0-	1331	3			N	-0-					-0-
08	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
09	1320	N	1298	-0-	-22	-0-	1298	3			N	-0-					-0-
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
08	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*09	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
08	496	N	419	-0-	-77	-0-	419	3			N	-0-					-0-
09	450	N	336	-0-	-114	-0-	336	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	877	N	877	-0-	-0-	-0-	102	1	775	3	N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	98	1	608	3	N	-0-					-0-
07	650	N	650	-0-	-0-	-0-	102	1	548	3	N	-0-					-0-
08	753	N	753	-0-	-0-	-0-	102	1	651	3	N	-0-					-0-
*09	753	N	753	-0-	-0-	-0-	98	1	655	3	N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
06	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
07	992	N	942	-0-	-50	-0-	942	3			N	-0-					-0-
08	992	N	923	-0-	-69	-0-	923	3			N	-0-					-0-
09	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
08	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
09	300	N	228	-0-	-72	-0-	228	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
08	620	N	533	-0-	-87	-0-	533	3			N	-0-					-0-
09	570	N	526	-0-	-44	-0-	526	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
06	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
08	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
09	360	N	307	-0-	-53	-0-	307	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	70	1	179	3	N	-0-					-0-
06	240	N	235	-0-	-5	-0-	67	1	168	3	N	-0-					-0-
07	248	N	232	-0-	-16	-0-	70	1	162	3	N	-0-					-0-
08	248	N	224	-0-	-24	-0-	70	1	154	3	N	-0-					-0-
09	240	N	217	-0-	-23	-0-	67	1	150	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-
06	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
07	217	N	134	-0-	-83	-0-	134	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
08	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
09	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
08	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
06	540	N	493	-0-	-47	-0-	493	3			N	-0-					-0-
07	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-
08	527	N	452	-0-	-75	-0-	452	3			N	-0-					-0-
*09	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
07	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
*09	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

05	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

05	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-
06	360	N	176	-0-	-184	-0-	176	3			N	-0-					-0-
07	310	N	148	-0-	-162	-0-	148	3			N	-0-					-0-
08	248	N	127	-0-	-121	-0-	127	3			N	-0-					-0-
09	180	N	117	-0-	-63	-0-	117	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

05	248	N	61	-0-	-187	-0-	61	3			N	-0-					-0-
06	180	N	95	-0-	-85	-0-	95	3			N	-0-					-0-
07	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-
08	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
*09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

05	682	N	677	-0-	-5	-0-	70	1	607	3	N	-0-					-0-
06	660	N	534	-0-	-126	-0-	67	1	467	3	N	-0-					-0-
07	713	N	534	-0-	-179	-0-	70	1	464	3	N	-0-					-0-
08	682	N	519	-0-	-163	-0-	70	1	449	3	N	-0-					-0-
09	540	N	500	-0-	-40	-0-	67	1	433	3	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
08	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	496	N	384	-0-	-112	-0-	384	3			N	-0-					-0-
09	540	N	426	-0-	-114	-0-	426	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
07	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	285	-0-	-25	-0-	70	1	215	3	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	67	1	203	3	N	-0-					-0-
07	279	N	220	-0-	-59	-0-	11	1	209	3	N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	58	1	222	3	N	-0-					-0-
09	270	N	187	-0-	-83	-0-	7	1	180	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
06	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
07	9	N	1	-0-	-8	-0-	1	3			N	-0-					-0-
08	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
09	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
06	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
09	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
09	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	558	N	371	-0-	-187	-0-	371	3			N	-0-					-0-
08	465	N	372	-0-	-93	-0-	372	3			N	-0-					-0-
*09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
08	403	N	216	-0-	-187	-0-	216	3			N	-0-					-0-
09	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
06	660	N	641	-0-	-19	-0-	641	3			N	-0-					-0-
07	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-
08	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*09	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
08	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
06	510	N	434	-0-	-76	-0-	434	3			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*09	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	725	-0-	-81	-0-	725	3			N	-0-					-0-
06	720	N	579	-0-	-141	-0-	579	3			N	-0-					-0-
07	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-
08	713	N	675	-0-	-38	-0-	675	3			N	-0-					-0-
09	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
09	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	638	-0-	-44	-0-	638	3			N	-0-					-0-
06	660	N	642	-0-	-18	-0-	642	3			N	-0-					-0-
07	713	N	656	-0-	-57	-0-	656	3			N	-0-					-0-
08	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*09	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
*09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

05	310	N	191	-0-	-119	-0-	191	3			N	-0-					-0-
06	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
06	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
*09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

05	372	N	109	-0-	-263	-0-	109	3			N	-0-					-0-
06	150	N	96	-0-	-54	-0-	96	3			N	-0-					-0-
07	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

05	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
08	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
09	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	778	-0-	-90	-0-	778	3			N	-0-					-0-
06	930	N	736	-0-	-194	-0-	736	3			N	-0-					-0-
07	775	N	758	-0-	-17	-0-	758	3			N	-0-					-0-
08	775	N	765	-0-	-10	-0-	765	3			N	-0-					-0-
09	750	N	709	-0-	-41	-0-	709	3			N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	487	-0-	-102	-0-	487	3			N	-0-					-0-
06	570	N	468	-0-	-102	-0-	468	3			N	-0-					-0-
07	589	N	464	-0-	-125	-0-	464	3			N	-0-					-0-
08	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
09	480	N	438	-0-	-42	-0-	438	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
08	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
*09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
06	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
07	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
08	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
09	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	567	N	567	-0-	-0-	-0-	145	1	422	3	N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	140	1	407	3	N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	145	1	417	3	N	-0-					-0-
08	558	N	551	-0-	-7	-0-	145	1	406	3	N	-0-					-0-
09	540	N	535	-0-	-5	-0-	140	1	395	3	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
08	124	N	50	-0-	-74	-0-	50	3			N	-0-					-0-
09	120	N	47	-0-	-73	-0-	47	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	337	-0-	-97	-0-	337	3			N	-0-					-0-
06	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
07	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-
08	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
*09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
07	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
08	310	N	250	-0-	-60	-0-	250	3			N	-0-					-0-
09	300	N	252	-0-	-48	-0-	252	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	683	-0-	-30	-0-	683	3			Y	-0-					1
06	660	N	619	-0-	-41	-0-	619	3			Y	-0-					1
07	682	N	646	-0-	-36	-0-	646	3			Y	-0-					1
08	682	N	649	-0-	-33	-0-	649	3			Y	-0-					1
09	630	N	603	-0-	-27	-0-	603	3			Y	-0-					1
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					25
06	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					25
07	713	N	683	-0-	-30	-0-	683	3			Y	-0-					25
08	713	N	630	-0-	-83	-0-	630	3			Y	-0-					25
09	780	N	644	-0-	-136	-0-	644	3			Y	-0-					25
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					25

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	482	-0-	-76	-0-	482	3			N	-0-					-0-
06	480	N	442	-0-	-38	-0-	442	3			N	-0-					-0-
07	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
08	496	N	347	-0-	-149	-0-	347	3			N	-0-					-0-
09	450	N	367	-0-	-83	-0-	367	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
08	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
09	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
06	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
07	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
06	390	N	351	-0-	-39	-0-	351	3			N	-0-					-0-
07	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-
08	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
09	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
08	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
*09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	582	-0-	-100	-0-	582	3			N	-0-					-0-
06	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
08	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
*09	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
08	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
09	480	N	477	-0-	-3	-0-	477	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
07	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
08	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
09	240	N	193	-0-	-47	-0-	193	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
08	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-
*09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
10	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
06	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
09	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
06	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
07	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
09	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
08	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
09	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
06	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
07	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
08	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
09	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
06	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	475	N	475	-0-	-0-	-0-	230	1	245	3	N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	223	1	237	3	N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	230	1	239	3	N	-0-					-0-
08	465	N	464	-0-	-1	-0-	230	1	234	3	N	-0-					-0-
09	450	N	445	-0-	-5	-0-	223	1	222	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
08	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
09	390	N	335	-0-	-55	-0-	335	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
08	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
09	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
08	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
09	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	192	-0-	-56	-0-	192	3			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
*09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
06	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
07	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
08	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
09	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
08	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
*09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					-0-
06	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
07	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
08	1829	N	1275	-0-	-554	-0-	1275	3			N	-0-					-0-
*09	1938	N	1938	-0-	-0-	-0-	1938	3			N	-0-					-0-
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*09	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
08	496	N	417	-0-	-79	-0-	417	3			N	-0-					-0-
09	420	N	318	-0-	-102	-0-	318	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
06	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-
07	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
08	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
*09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					1
06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					1
07	DLQ G-10		62	-0-	62	62	62	3			Y	-0-					1
08	DLQ G-10		62	-0-	62	124	62	3			Y	-0-					1
09	DLQ G-10		59	-0-	59	183	59	3			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	183					Y	NO RPT					1

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
09	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
07	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
08	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
09	360	N	265	-0-	-95	-0-	265	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
07	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
08	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
09	660	N	659	-0-	-1	-0-	659	3			N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
08	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
09	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
06	420	N	386	-0-	-34	-0-	386	3			N	-0-					-0-
07	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
08	434	N	354	-0-	-80	-0-	354	3			N	-0-					-0-
09	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	50	-0-	-74	-0-	50	3			N	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
08	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
09	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
06	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
07	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
09	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	527	N	448	-0-	-79	-0-	448	3			N	-0-					-0-
09	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	188	-0-	-122	-0-	188	3			N	-0-					-0-
06	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-
07	186	N	104	-0-	-82	-0-	104	3			N	-0-					-0-
08	186	N	72	-0-	-114	-0-	72	3			N	-0-					-0-
09	180	N	45	-0-	-135	-0-	45	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
08	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
09	120	N	20	-0-	-100	-0-	20	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
06	600	N	587	-0-	-13	-0-	587	3			N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
08	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
*09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
07	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
08	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
09	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	674	-0-	-8	-0-	674	3			N	-0-					-0-
06	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-
07	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-
08	682	N	657	-0-	-25	-0-	657	3			N	-0-					-0-
09	660	N	647	-0-	-13	-0-	647	3			N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
09	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	434	N	331	-0-	-103	-0-	331	3			N	-0-					-0-
08	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
06	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
08	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	792	-0-	-45	-0-	792	3			N	-0-					-0-
06	810	N	744	-0-	-66	-0-	744	3			N	-0-					-0-
07	806	N	772	-0-	-34	-0-	772	3			N	-0-					-0-
08	806	N	610	-0-	-196	-0-	610	3			N	-0-					-0-
09	750	N	692	-0-	-58	-0-	692	3			N	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
09	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
08	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
09	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	11	-0-	-1	-0-	11	3			Y	-0-					1
06	12	N	9	-0-	-3	-0-	9	3			Y	-0-					1
07	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					1
08	DLQ G-10		5	-0-	5	12	5	3			Y	-0-					1
09	DLQ G-10		6	-0-	6	18	6	3			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	18					Y	NO RPT					1

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
*09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	316	-0-	-25	-0-	316	3			Y	-0-					1
06	300	N	268	-0-	-32	-0-	268	3			Y	-0-					1
07	DLQ G-10		273	-0-	273	273	273	3			Y	-0-					1
08	DLQ G-10		248	-0-	248	521	248	3			Y	-0-					1
09	DLQ G-10		238	-0-	238	759	238	3			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	759					Y	NO RPT					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
06	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
07	1147	N	1041	-0-	-106	-0-	1041	3			N	-0-					-0-
08	1116	N	1007	-0-	-109	-0-	1007	3			N	-0-					-0-
09	1050	N	931	-0-	-119	-0-	931	3			N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		69	-0-	69	69	69	3			Y	-0-					-0-
06	14B2 EXT		9	-0-	9	78	9	3			Y	-0-					-0-
07	14B2 EXT		55	-0-	55	133	55	3			Y	-0-					-0-
08	329	X	196	-0-	-133	-0-	196	3			Y	-0-					-0-
*09	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
07	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	651	N	437	-0-	-214	-0-	437	3			N	-0-					-0-
08	589	N	400	-0-	-189	-0-	400	3			N	-0-					-0-
09	480	N	369	-0-	-111	-0-	369	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
06	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
07	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
08	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-
09	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1267	-0-	-345	-0-	95	1	1172	3	N	-0-					-0-
06	1500	N	1497	-0-	-3	-0-	92	1	1405	3	N	-0-					-0-
07	1519	N	1518	-0-	-1	-0-	95	1	1423	3	N	-0-					-0-
08	1502	N	1502	-0-	-0-	-0-	95	1	1407	3	N	-0-					-0-
09	1500	N	1460	-0-	-40	-0-	92	1	1368	3	N	-0-					-0-
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	786	-0-	-51	-0-	786	3			N	-0-					-0-
06	810	N	706	-0-	-104	-0-	706	3			N	-0-					-0-
07	775	N	745	-0-	-30	-0-	745	3			N	-0-					-0-
08	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
*09	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	851	-0-	-203	-0-	851	3			N	-0-					-0-
06	1020	N	629	-0-	-391	-0-	629	3			N	-0-					-0-
07	1023	N	600	-0-	-423	-0-	600	3			N	-0-					-0-
08	837	N	709	-0-	-128	-0-	709	3			N	-0-					-0-
*09	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
08	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
*09	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	77	1	69	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	75	1	65	3	N	-0-					-0-
07	155	N	143	-0-	-12	-0-	77	1	66	3	N	-0-					-0-
08	155	N	144	-0-	-11	-0-	77	1	67	3	N	-0-					-0-
09	150	N	139	-0-	-11	-0-	75	1	64	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	1			N	-0-					-0-
07	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
08	T. A.		-0-	-0-	-24	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	199	-0-	-173	-0-	199	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
09	210	N	163	-0-	-47	-0-	163	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	397	-0-	-68	-0-	397	3			N	-0-					-0-
06	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
07	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
08	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
09	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
06	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
08	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
09	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
06	540	N	524	-0-	-16	-0-	524	3			N	-0-					-0-
07	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
08	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
*09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
*09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	70	1	87	3	N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	67	1	85	3	N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	70	1	88	3	N	-0-					-0-
08	155	N	154	-0-	-1	-0-	70	1	84	3	N	-0-					-0-
09	150	N	149	-0-	-1	-0-	67	1	82	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
07	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
08	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
09	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
06	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-
07	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-
08	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
09	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
06	390	N	353	-0-	-37	-0-	353	3			N	-0-					-0-
07	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
08	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
09	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	144	-0-	-73	-0-	144	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
07	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
09	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
10	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
07	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
08	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
08	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
09	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					1
06	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					1
07	DLQ G-10		89	-0-	89	89	89	3			Y	-0-					1
08	DLQ G-10		80	-0-	80	169	80	3			Y	-0-					1
09	DLQ G-10		82	-0-	82	251	82	3			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	251					Y	NO RPT					1

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
07	DLQ G-10		41	-0-	41	41	41	3			Y	-0-					-0-
08	DLQ G-10		40	-0-	40	81	40	3			Y	-0-					-0-
09	DLQ G-10		40	-0-	40	121	40	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	121					Y	NO RPT					-0-

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
08	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	890	-0-	-40	-0-	40	1	848	3	N	2	2	1			4
							2	9									
06	870	N	861	-0-	-9	-0-	61	1	799	3	N	1					5
							1	9									
07	899	N	861	-0-	-38	-0-	54	1	806	3	N	1	2	1			4
							1	9									
08	899	N	569	-0-	-330	-0-	34	1	533	3	N	2	2	1			4
							2	9									
*09	990	N	990	-0-	-0-	-0-	56	1	932	3	N	2	2	1			4
							2	9									
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					4

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	358	-0-	-355	-0-	358	3			N	-0-					-0-
06	690	N	588	-0-	-102	-0-	588	3			N	-0-					-0-
07	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
08	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
*09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	333	-0-	-8	-0-	102	1	231	3	N	-0-					-0-
06	330	N	319	-0-	-11	-0-	98	1	221	3	N	-0-					-0-
07	341	N	322	-0-	-19	-0-	102	1	220	3	N	-0-					-0-
08	341	N	316	-0-	-25	-0-	102	1	214	3	N	-0-					-0-
09	330	N	303	-0-	-27	-0-	98	1	205	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
09	150	N	77	-0-	-73	-0-	77	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					1
06	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					1
07	DLQ G-10		104	-0-	104	104	104	3			Y	-0-					1
08	DLQ G-10		99	-0-	99	203	99	3			Y	-0-					1
09	DLQ G-10		106	-0-	106	309	106	3			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	309					Y	NO RPT					1

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	8	3		Y	-0-			-0-
06	8	N	8	-0-	-0-	-0-	8	3		Y	-0-			-0-
07		DLQ G-10	12	-0-	12	12	12	3		Y	-0-			-0-
08		DLQ G-10	5	-0-	5	17	5	3		Y	-0-			-0-
09		DLQ G-10	7	-0-	7	24	7	3		Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	24				Y	NO RPT			-0-

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

05	31	N	23	-0-	-8	-0-	23	3		Y	-0-			1
06	30	N	22	-0-	-8	-0-	22	3		Y	-0-			1
07	31	N	22	-0-	-9	-0-	22	3		Y	-0-			1
08	31	N	21	-0-	-10	-0-	21	3		Y	-0-			1
09	30	N	21	-0-	-9	-0-	21	3		Y	-0-			1
10	31	N	NO RPT	-0-	-31	-0-				Y	NO RPT			1

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

05	159	N	159	-0-	-0-	-0-	159	3		Y	-0-			2
06	152	N	152	-0-	-0-	-0-	152	3		Y	-0-			2
07		DLQ G-10	154	-0-	154	154	154	3		Y	-0-			2
08		DLQ G-10	150	-0-	150	304	150	3		Y	-0-			2
09		DLQ G-10	145	-0-	145	449	145	3		Y	-0-			2
10	0	N	NO RPT	-0-	-0-	449				Y	NO RPT			2

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

05	160	N	160	-0-	-0-	-0-	160	3		N	-0-			-0-
06	152	N	152	-0-	-0-	-0-	152	3		N	-0-			-0-
07	155	N	153	-0-	-2	-0-	153	3		N	-0-			-0-
08	155	N	151	-0-	-4	-0-	151	3		N	-0-			-0-
09	150	N	140	-0-	-10	-0-	140	3		N	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-				N	NO RPT			-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

05	416	N	416	-0-	-0-	-0-	416	3		N	-0-			-0-
06	381	N	381	-0-	-0-	-0-	381	3		N	-0-			-0-
07	371	N	371	-0-	-0-	-0-	371	3		N	-0-			-0-
08	403	N	379	-0-	-24	-0-	379	3		N	-0-			-0-
09	390	N	343	-0-	-47	-0-	343	3		N	-0-			-0-
10	372	N	NO RPT	-0-	-372	-0-				N	NO RPT			-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

05	124	N	105	-0-	-19	-0-	105	3		N	-0-			-0-
06	120	N	99	-0-	-21	-0-	99	3		N	-0-			-0-
07	93	N	90	-0-	-3	-0-	90	3		N	-0-			-0-
08	93	N	92	-0-	-1	-0-	92	3		N	-0-			-0-
09	90	N	87	-0-	-3	-0-	87	3		N	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-				N	NO RPT			-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

05	248	N	224	-0-	-24	-0-	224	3		N	-0-			-0-
06	214	N	214	-0-	-0-	-0-	214	3		N	-0-			-0-
07	217	N	217	-0-	-0-	-0-	217	3		N	-0-			-0-
08	217	N	216	-0-	-1	-0-	216	3		N	-0-			-0-
09	210	N	206	-0-	-4	-0-	206	3		N	-0-			-0-
10	217	N	NO RPT	-0-	-217	-0-				N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	415	N	415	-0-	-0-	-0-	77	1	338	3	N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	75	1	325	3	N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	77	1	333	3	N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	77	1	330	3	N	-0-					-0-
09	390	N	381	-0-	-9	-0-	75	1	306	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
08	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-
*09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
06	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
07	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
08	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
09	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	161	-0-	-459	-0-	161	3			N	-0-					-0-
06	660	N	23	-0-	-637	-0-	23	3			N	-0-					-0-
07	527	N	1	-0-	-526	-0-	1	3			N	-0-					-0-
08	155	N	8	-0-	-147	-0-	8	3			N	-0-					-0-
*09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
06	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
07	806	N	665	-0-	-141	-0-	665	3			N	-0-					-0-
08	744	N	639	-0-	-105	-0-	639	3			N	-0-					-0-
09	660	N	614	-0-	-46	-0-	614	3			N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1283	-0-	-50	-0-	102	1	1181	3	N	-0-					-0-
06	1263	N	1263	-0-	-0-	-0-	98	1	1165	3	N	-0-					-0-
07	1289	N	1289	-0-	-0-	-0-	102	1	1187	3	N	-0-					-0-
08	1281	N	1281	-0-	-0-	-0-	102	1	1179	3	N	-0-					-0-
09	1260	N	1225	-0-	-35	-0-	98	1	1127	3	N	-0-					-0-
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
06	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
08	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
09	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
08	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
08	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
06	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
09	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
07	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-
08	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
09	360	N	322	-0-	-38	-0-	322	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	865	-0-	-3	-0-	865	3			N	-0-					-0-
06	810	N	808	-0-	-2	-0-	808	3			N	-0-					-0-
07	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
08	868	N	760	-0-	-108	-0-	760	3			N	-0-					-0-
09	810	N	785	-0-	-25	-0-	785	3			N	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	277	-0-	-250	-0-	277	3			N	-0-					-0-
06	510	N	297	-0-	-213	-0-	297	3			N	-0-					-0-
07	496	N	263	-0-	-233	-0-	263	3			N	-0-					-0-
08	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
09	300	N	256	-0-	-44	-0-	256	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	325	N	325	-0-	-0-	-0-	17	1	308	3	N	-0-	1	1			1
06	279	N	279	-0-	-0-	-0-	21	1	258	3	N	-0-					1
07	254	N	254	-0-	-0-	-0-	23	1	231	3	N	-0-					1
08	310	N	243	-0-	-67	-0-	19	1	223	3	N	1					2
							1	9									
09	270	N	228	-0-	-42	-0-	19	1	209	3	N	-0-					2
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
06	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
09	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
09	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-
07	DLQ G-10		57	-0-	57	57	57	3			Y	-0-					-0-
08	DLQ G-10		57	-0-	57	114	57	3			Y	-0-					-0-
09	DLQ G-10		44	-0-	44	158	44	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	158					Y	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
*09	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	187	-0-	-61	-0-	187	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	279	N	199	-0-	-80	-0-	199	3			N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
06	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-
07	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
08	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
*09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
06	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
07	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
08	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
07	DLQ G-10		30	-0-	30	30	30	3			Y	-0-					-0-
08	DLQ G-10		35	-0-	35	65	35	3			Y	-0-					-0-
09	DLQ G-10		23	-0-	23	88	23	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	88					Y	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1160	-0-	-49	-0-	1160	3			N	-0-					-0-
06	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
07	1240	N	1117	-0-	-123	-0-	1117	3			N	-0-					-0-
08	1147	N	1002	-0-	-145	-0-	1002	3			N	-0-					-0-
09	1110	N	377	-0-	-733	-0-	377	3			N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	823	-0-	-45	-0-	823	3			N	-0-					-0-
06	810	N	789	-0-	-21	-0-	789	3			N	-0-					-0-
07	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
08	837	N	798	-0-	-39	-0-	798	3			N	-0-					-0-
09	780	N	779	-0-	-1	-0-	779	3			N	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
08	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
09	420	N	361	-0-	-59	-0-	361	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
08	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
*09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
09	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
06	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
07	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
06	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
07	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
06	780	N	766	-0-	-14	-0-	766	3			N	-0-					-0-
07	806	N	772	-0-	-34	-0-	772	3			N	-0-					-0-
08	806	N	748	-0-	-58	-0-	748	3			N	-0-					-0-
09	780	N	728	-0-	-52	-0-	728	3			N	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	102	1	23	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	98	1	29	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	102	1	33	3	N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	102	1	32	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	98	1	22	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FDL OPERATING, LLC 263924
THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	480	-0-	-171	-0-	480	3			N	-0-					76
06	570	N	478	-0-	-92	-0-	478	3			N	-0-					76
07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					76
08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					76
*09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					76
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
*09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FDL OPERATING, LLC //CONT.// 263924
THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	714	-0-	-154	-0-	714	3			N	-0-					74
06	721	N	721	-0-	-0-	-0-	721	3			N	-0-					74
07	721	N	721	-0-	-0-	-0-	721	3			N	-0-					74
08	723	N	723	-0-	-0-	-0-	723	3			N	-0-					74
09	720	N	710	-0-	-10	-0-	710	3			N	-0-					74
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48	N	48	-0-	-0-	-0-	19	1	29	2	N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	26	1	24	2	N	-0-					-0-
07	62	N	50	-0-	-12	-0-	22	1	28	2	N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	28	1	24	2	N	-0-					-0-
*09	49	N	49	-0-	-0-	-0-	18	1	31	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	713	-0-	-93	-0-	713	2			N	-0-					-0-
06	750	N	682	-0-	-68	-0-	682	2			N	-0-					-0-
07	744	N	626	-0-	-118	-0-	626	2			N	-0-					-0-
08	713	N	614	-0-	-99	-0-	614	2			N	-0-					-0-
09	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
*10	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-

MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-	1	7			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
*09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	-0-	10	1	109	2	N	-0-					1
06	90	N	54	-0-	-36	-0-	-0-	54	2			N	-0-	1	7			-0-
07	155	N	61	-0-	-94	-0-	-0-	61	2			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	-0-	39	2			N	-0-					-0-
*09	43	N	43	-0-	-0-	-0-	-0-	43	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	519	-0-	-70	-0-	-0-	136	1	383	2	Y	-0-					141
06	480	N	470	-0-	-10	-0-	-0-	68	1	402	2	Y	-0-	138	7			3
07	651	N	481	-0-	-170	-0-	-0-	77	1	404	2	Y	-0-	2	5			1
08	488	N	488	-0-	-0-	-0-	-0-	81	1	407	2	Y	-0-					1
*09	538	N	538	-0-	-0-	-0-	-0-	104	1	434	2	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					1

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	-0-	23	1	71	2	Y	-0-					19
06	76	N	76	-0-	-0-	-0-	-0-	11	1	65	2	Y	-0-	9	7			10
07	65	N	65	-0-	-0-	-0-	-0-	11	1	54	2	Y	-0-					10
08	62	N	62	-0-	-0-	-0-	-0-	10	1	52	2	Y	-0-					10
*09	68	N	68	-0-	-0-	-0-	-0-	14	1	54	2	Y	-0-					10
10	0	N	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					10

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	-0-	20	1	87	2	Y	-0-					2
06	65	N	65	-0-	-0-	-0-	-0-	10	1	55	2	Y	-0-	2	7			-0-
07	69	N	69	-0-	-0-	-0-	-0-	11	1	58	2	Y	-0-					-0-
08	112	N	112	-0-	-0-	-0-	-0-	19	1	93	2	Y	-0-					-0-
*09	104	N	104	-0-	-0-	-0-	-0-	21	1	83	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	-0-	-0-	-248	-0-	-0-					Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-	-0-					Y	-0-					-0-
07	3	N	-0-	-0-	-3	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	64	-0-	-29	-0-	-0-	64	2			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	-0-	148	2			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	-0-	152	2			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	-0-	164	2			N	-0-					-0-
*09	226	N	226	-0-	-0-	-0-	-0-	226	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	4	1	44	2	N	-0-					1
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-	1	7			-0-
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*09	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	N	143	-0-	-0-	-0-	33	1	110	2	Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	49	-0-	-106	-0-	7	1	42	2	Y	-0-					-0-
06	150	N	14	-0-	-136	-0-	2	1	12	2	Y	-0-					-0-
07	124	N	52	-0-	-72	-0-	8	1	44	2	Y	-0-					-0-
08	77	N	77	-0-	-0-	-0-	13	1	64	2	Y	-0-					-0-
*09	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	47	1	61	2	Y	-0-					-0-
06	147	N	147	-0-	-0-	-0-	21	1	126	2	Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	7	1	35	2	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					Y	4					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	88	-0-	-129	-0-	88	2			N	-0-					-0-
06	210	N	118	-0-	-92	-0-	118	2			N	-0-					-0-
07	217	N	130	-0-	-87	-0-	130	2			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
*09	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

05	300	N	300	-0-		-0-	-0-	300	2			Y	-0-					-0-
06	254	N	254	-0-		-0-	-0-	254	2			Y	-0-					-0-
07	281	N	281	-0-		-0-	-0-	281	2			Y	-0-					-0-
08	276	N	276	-0-		-0-	-0-	276	2			Y	-0-					-0-
*09	435	N	435	-0-		-0-	-0-	435	2			Y	-0-					-0-
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

05	341	N	181	-0-		-160	-0-	72	1	109	2	Y	-0-					2
06	150	N	108	-0-		-42	-0-	108	2			Y	-0-	2	7			-0-
07	186	N	106	-0-		-80	-0-	106	2			Y	-0-					-0-
08	26	N	26	-0-		-0-	-0-	26	2			Y	-0-					-0-
*09	54	N	54	-0-		-0-	-0-	54	2			Y	-0-					-0-
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

05	288	N	288	-0-		-0-	-0-	115	1	173	2	Y	-0-					23
06	268	N	268	-0-		-0-	-0-	268	2			Y	-0-	23	7			-0-
07	217	N	199	-0-		-18	-0-	199	2			Y	-0-					-0-
08	186	N	186	-0-		-0-	-0-	186	2			Y	-0-					-0-
*09	293	N	293	-0-		-0-	-0-	293	2			Y	-0-					-0-
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

05	286	N	286	-0-		-0-	-0-	114	1	172	2	Y	-0-					6
06	240	N	132	-0-		-108	-0-	132	2			Y	-0-	6	7			-0-
07	186	N	144	-0-		-42	-0-	144	2			Y	-0-					-0-
08	163	N	163	-0-		-0-	-0-	163	2			Y	-0-					-0-
*09	239	N	239	-0-		-0-	-0-	239	2			Y	-0-					-0-
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

05	277	N	277	-0-		-0-	-0-	277	2			Y	-0-					-0-
06	360	N	297	-0-		-63	-0-	297	2			Y	-0-					-0-
07	341	N	269	-0-		-72	-0-	269	2			Y	-0-					-0-
08	310	N	310	-0-		-0-	-0-	310	2			Y	-0-					-0-
*09	517	N	517	-0-		-0-	-0-	517	2			Y	-0-					-0-
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

05	310	N	281	-0-		-29	-0-	281	2			Y	-0-					-0-
06	330	N	328	-0-		-2	-0-	328	2			Y	-0-					-0-
07	310	N	258	-0-		-52	-0-	258	2			Y	-0-					-0-
08	312	N	312	-0-		-0-	-0-	312	2			Y	-0-					-0-
*09	450	N	450	-0-		-0-	-0-	450	2			Y	-0-					-0-
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
06	210	N	178	-0-	-32	-0-	178	2			Y	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
*09	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	208	-0-	-9	-0-	83	1	125	2	Y	-0-					2
06	300	N	85	-0-	-215	-0-	85	2			Y	-0-	2	7			-0-
07	248	N	23	-0-	-225	-0-	23	2			Y	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
*09	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	383	N	383	-0-	-0-	-0-	91	1	291	2	Y	1					13
							1	9									
06	272	N	272	-0-	-0-	-0-	39	1	233	2	Y	-0-	1	7			12
07	338	N	338	-0-	-0-	-0-	54	1	284	2	Y	-0-	1	5			11
08	376	N	376	-0-	-0-	-0-	62	1	314	2	Y	-0-					11
*09	351	N	351	-0-	-0-	-0-	72	1	279	2	Y	-0-					11
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	266	-0-	-13	-0-	64	1	201	2	Y	1					3
							1	9									
06	270	N	214	-0-	-56	-0-	30	1	174	2	Y	9					12
							10	9									
07	254	N	254	-0-	-0-	-0-	42	1	212	2	Y	-0-	1	5			11
08	209	N	209	-0-	-0-	-0-	34	1	175	2	Y	-0-					11
*09	204	N	204	-0-	-0-	-0-	41	1	163	2	Y	-0-					11
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	45	1	196	2	Y	-0-					3
06	517	N	517	-0-	-0-	-0-	75	1	442	2	Y	-0-	1	7			2
07	419	N	419	-0-	-0-	-0-	69	1	350	2	Y	-0-	1	5			1
08	435	N	435	-0-	-0-	-0-	71	1	364	2	Y	-0-					1
*09	407	N	407	-0-	-0-	-0-	79	1	328	2	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	188	-0-	-122	-0-	43	1	144	2	Y	1					2
							1	9									
06	180	N	63	-0-	-117	-0-	9	1	54	2	Y	-0-					2
07	248	N	98	-0-	-150	-0-	16	1	82	2	Y	-0-	1	5			1
08	120	N	120	-0-	-0-	-0-	20	1	100	2	Y	-0-					1
*09	486	N	486	-0-	-0-	-0-	95	1	391	2	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	674	N	674	-0-	-0-	-0-	127	1	547	2	Y	-0-					4
06	839	N	839	-0-	-0-	-0-	122	1	717	2	Y	-0-					4
07	951	N	951	-0-	-0-	-0-	153	1	798	2	Y	-0-	2	5			2
08	781	N	781	-0-	-0-	-0-	128	1	653	2	Y	-0-					2
*09	975	N	975	-0-	-0-	-0-	194	1	781	2	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	N	351	-0-	-0-	-0-	117	1	234	2	Y	-0-					2
06	330	N	208	-0-	-122	-0-	30	1	178	2	Y	-0-					2
07	403	N	227	-0-	-176	-0-	35	1	192	2	Y	-0-	1	5			1
08	235	N	235	-0-	-0-	-0-	39	1	196	2	Y	-0-					1
*09	250	N	250	-0-	-0-	-0-	48	1	202	2	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	22	1	44	2	Y	-0-					1
06	108	N	108	-0-	-0-	-0-	16	1	92	2	Y	-0-					1
07	62	N	62	-0-	-0-	-0-	10	1	52	2	Y	-0-					1
08	57	N	57	-0-	-0-	-0-	10	1	47	2	Y	-0-					1
*09	76	N	76	-0-	-0-	-0-	15	1	61	2	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	29	1	11	2	Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	4	1	20	2	Y	-0-					-0-
08	13	N	13	-0-	-0-	-0-	2	1	11	2	Y	-0-					-0-
*09	14	N	14	-0-	-0-	-0-	2	1	12	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	97	-0-	-275	-0-	70	1	27	2	Y	-0-					-0-
06	427	N	427	-0-	-0-	-0-	62	1	365	2	Y	-0-					-0-
07	620	N	264	-0-	-356	-0-	43	1	221	2	Y	-0-					-0-
08	128	N	128	-0-	-0-	-0-	21	1	107	2	Y	-0-					-0-
*09	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	23	1	72	2	Y	-0-					-0-
06	87	N	87	-0-	-0-	-0-	12	1	75	2	Y	-0-					-0-
07	62	N	25	-0-	-37	-0-	4	1	21	2	Y	-0-					-0-
08	84	N	84	-0-	-0-	-0-	14	1	70	2	Y	-0-					-0-
*09	85	N	85	-0-	-0-	-0-	17	1	68	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	595	-0-	-149	-0-	112	1	483	2	Y	-0-					3
06	968	N	968	-0-	-0-	-0-	138	1	815	2	Y	14					17
							15	9									
07	976	N	976	-0-	-0-	-0-	155	1	795	2	Y	24					41
							26	9									
08	998	N	998	-0-	-0-	-0-	161	1	812	2	Y	23					64
							25	9									
*09	1037	N	1037	-0-	-0-	-0-	205	1	826	2	Y	5					69
							6	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					69

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	533	N	533	-0-	-0-	-0-	156	1	377	2	Y	-0-					-0-
06	450	N	80	-0-	-370	-0-	13	1	67	2	Y	-0-					-0-
07	372	N	324	-0-	-48	-0-	52	1	272	2	Y	-0-					-0-
08	80	N	80	-0-	-0-	-0-	13	1	67	2	Y	-0-					-0-
*09	113	N	113	-0-	-0-	-0-	17	1	96	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	557	N	557	-0-	-0-	-0-	124	1	432	2	Y	1					3
							1	9									
06	450	N	250	-0-	-200	-0-	37	1	213	2	Y	-0-					3
07	558	N	212	-0-	-346	-0-	35	1	177	2	Y	-0-	2	5			1
08	353	N	353	-0-	-0-	-0-	59	1	294	2	Y	-0-					1
*09	258	N	258	-0-	-0-	-0-	61	1	197	2	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	74	1	241	2	Y	1					3
							1	9									
06	257	N	257	-0-	-0-	-0-	38	1	218	2	Y	1					4
							1	9									
07	233	N	233	-0-	-0-	-0-	37	1	196	2	Y	-0-	2	5			2
08	335	N	335	-0-	-0-	-0-	55	1	280	2	Y	-0-					2
*09	470	N	470	-0-	-0-	-0-	94	1	376	2	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	6	1	39	2	Y	-0-					-0-
06	14	N	14	-0-	-0-	-0-	2	1	12	2	Y	-0-					-0-
07	93	N	8	-0-	-85	-0-	1	1	7	2	Y	-0-					-0-
08	18	N	18	-0-	-0-	-0-	3	1	15	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	232	-0-	-78	-0-	61	1	171	2	Y	-0-					14
06	300	N	278	-0-	-22	-0-	40	1	238	2	Y	-0-	10	7			4
07	310	N	206	-0-	-104	-0-	34	1	172	2	Y	-0-					4
08	267	N	267	-0-	-0-	-0-	44	1	223	2	Y	-0-					4
*09	286	N	286	-0-	-0-	-0-	59	1	227	2	Y	-0-					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	150	N	150	-0-	-0-	-0-	39	1	111	2	Y	-0-					-0-
06	150	N	100	-0-	-50	-0-	14	1	86	2	Y	-0-					-0-
07	100	N	100	-0-	-0-	-0-	16	1	84	2	Y	-0-					-0-
08	87	N	87	-0-	-0-	-0-	14	1	73	2	Y	-0-					-0-
*09	112	N	112	-0-	-0-	-0-	23	1	89	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	149	N	149	-0-	-0-	-0-	28	1	121	2	Y	-0-					16
06	142	N	142	-0-	-0-	-0-	21	1	121	2	Y	-0-	16	7			-0-
07	277	N	277	-0-	-0-	-0-	45	1	232	2	Y	-0-					-0-
08	222	N	222	-0-	-0-	-0-	37	1	185	2	Y	-0-					-0-
*09	168	N	168	-0-	-0-	-0-	32	1	136	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	164	-0-	-84	-0-	71	1	93	2	Y	-0-					-0-
06	393	N	393	-0-	-0-	-0-	57	1	336	2	Y	-0-					-0-
07	341	N	201	-0-	-140	-0-	33	1	168	2	Y	-0-					-0-
08	269	N	269	-0-	-0-	-0-	44	1	225	2	Y	-0-					-0-
*09	260	N	260	-0-	-0-	-0-	51	1	209	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	11	1	35	2	Y	-0-					1
06	40	N	40	-0-	-0-	-0-	6	1	34	2	Y	-0-					1
07	32	N	32	-0-	-0-	-0-	5	1	27	2	Y	-0-	1	5			-0-
08	31	N	31	-0-	-0-	-0-	5	1	26	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	9	1	30	2	Y	-0-					1
06	39	N	39	-0-	-0-	-0-	6	1	33	2	Y	-0-					1
07	32	N	32	-0-	-0-	-0-	5	1	27	2	Y	-0-					1
08	43	N	43	-0-	-0-	-0-	7	1	36	2	Y	-0-					1
*09	96	N	96	-0-	-0-	-0-	18	1	78	2	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	114	1	322	2	Y	-0-					14
06	309	N	309	-0-	-0-	-0-	43	1	258	2	Y	7					21
							8	9									
07	372	N	303	-0-	-69	-0-	48	1	255	2	Y	-0-	1	5			20
08	182	N	182	-0-	-0-	-0-	30	1	152	2	Y	-0-					20
*09	274	N	274	-0-	-0-	-0-	57	1	217	2	Y	-0-					20
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	433	-0-	-218	-0-	97	1	335	2	Y	1					3
							1	9									
06	411	N	411	-0-	-0-	-0-	59	1	351	2	Y	1					4
							1	9									
07	297	N	297	-0-	-0-	-0-	49	1	248	2	Y	-0-	2	5			2
08	405	N	405	-0-	-0-	-0-	67	1	338	2	Y	-0-					2
*09	578	N	578	-0-	-0-	-0-	109	1	469	2	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	-0-	109	1	164	2	N	-0-					21
06	210	N	49	-0-	-161	-0-	49	2			N	-0-	21	7			-0-
07	217	N	108	-0-	-109	-0-	108	2			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
*09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	67	-0-	-26	-0-	6	1	61	2	N	-0-					1
06	90	N	76	-0-	-14	-0-	76	2			N	-0-	1	7			-0-
07	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-	1	7			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	46	-0-	-109	-0-	8	1	38	2	N	-0-					22
06	120	N	106	-0-	-14	-0-	106	2			N	-0-	22	7			-0-
07	155	N	80	-0-	-75	-0-	80	2			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	N	483	-0-	-0-	-0-	81	1	402	2	N	-0-					23
06	485	N	485	-0-	-0-	-0-	485	2			N	-0-	23	7			-0-
07	558	N	417	-0-	-141	-0-	417	2			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
*09	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	77	-0-	-47	-0-	13	1	64	2	N	-0-					6
06	120	N	60	-0-	-60	-0-	60	2			N	-0-	6	7			-0-
07	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*09	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	322	-0-	-81	-0-	128	1	194	2	N	-0-					2
06	324	N	324	-0-	-0-	-0-	324	2			N	-0-	2	7			-0-
07	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
*09	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0-	-0-	41	1	415	2	N	-0-					21
06	450	N	334	-0-	-116	-0-	334	2			N	-0-	21	7			-0-
07	465	N	300	-0-	-165	-0-	300	2			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
*09	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	52	-0-	-72	-0-	52	2			N	-0-					-0-
06	90	N	1	-0-	-89	-0-	1	2			N	-0-					-0-
07	93	N	7	-0-	-86	-0-	7	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
06	210	N	175	-0-	-35	-0-	175	2			N	-0-					-0-
07	310	N	229	-0-	-81	-0-	229	2			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
*09	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	N	123	-0-	-0-	-0-	29	1	94	2	N	-0-					5
06	90	N	62	-0-	-28	-0-	9	1	53	2	N	-0-	5	7			-0-
07	93	N	54	-0-	-39	-0-	9	1	45	2	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	12	1	59	2	N	-0-					-0-
*09	83	N	83	-0-	-0-	-0-	17	1	66	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	10	1	51	2	N	-0-					-0-
*09	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	148	-0-	-100	-0-	148	3			N	-0-					-0-
06	180	N	112	-0-	-68	-0-	112	3			N	-0-					-0-
07	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-
08	155	N	98	-0-	-57	-0-	98	3			N	-0-					-0-
09	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
10	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					121
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					121
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					121
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					121
09	240	N	214	-0-	-26	-0-	214	3			N	-0-					121
10	248	N	127	-0-	-121	-0-	127	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
09	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	124	N	46	-0-	-78	-0-	46	3			N	-0-					-0-
08	155	N	37	-0-	-118	-0-	37	3			N	-0-					-0-
09	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
*10	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
10	279	N	147	-0-	-132	-0-	147	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	300	N	260	-0-	-40	-0-	260	3			N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					1
06	893	N	893	-0-	-0-	-0-	893	3			Y	-0-					1
07	DLQ G-10		916	-0-	916	916	916	3			Y	-0-					1
08	DLQ G-10		854	-0-	854	1770	854	3			Y	-0-					1
09	DLQ G-10		888	-0-	888	2658	888	3			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	2658					Y	NO RPT					1

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
A&R DISPOSAL OPERATING CO., LLC 000129
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA, SE. (CANYON REEF) //CONT.// 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
C&J ENERGY SERVICES 120531
ALLISON WELL #: 1A RRCID -> 141328 COMPL. DATE 05/02/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	3518	-0-	-233	-0-	3518	3			N	-0-					-0-
06	3630	X	3003	-0-	-627	-0-	3003	3			N	-0-					-0-
07	3751	X	2502	-0-	-1249	-0-	2502	3			N	-0-					-0-
08	4541	X	4541	-0-	-0-	-0-	4541	3			N	-0-					-0-
09	3390	X	2321	-0-	-1069	-0-	2321	3			N	-0-					-0-
10	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4650	X	4196	-0-	-454	-0-	4196	3			N	-0-					-0-
06	4500	X	3834	-0-	-666	-0-	3834	3			N	-0-					-0-
07	4650	X	3850	-0-	-800	-0-	3850	3			N	-0-					-0-
08	3999	X	3149	-0-	-850	-0-	3149	3			N	-0-					-0-
09	4050	X	2130	-0-	-1920	-0-	2130	3			N	-0-					-0-
10	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1201	-0-	-256	-0-	1201	3			N	-0-					-0-
06	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
07	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
08	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
*09	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) //CONT.// 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1785	-0-	-261	-0-	1785	3			N	-0-					-0-
06	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
07	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
08	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
*09	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

05	3255	X	2818	-0-	-437	-0-	2818	3			N	-0-					-0-
06	3150	X	3024	-0-	-126	-0-	3024	3			N	-0-					-0-
07	3255	X	2842	-0-	-413	-0-	2842	3			N	-0-					-0-
08	2883	X	2272	-0-	-611	-0-	2272	3			N	-0-					-0-
09	2730	X	2297	-0-	-433	-0-	2297	3			N	-0-					-0-
10	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

05	2620	X	2620	-0-	-0-	-0-	135	1	2470	3	N	14					114
							15	9									
06	2489	X	2489	-0-	-0-	-0-	138	1	2351	3	N	-0-					114
07	2070	X	2070	-0-	-0-	-0-	113	1	1957	3	N	-0-					114
*08	2752	N	2752	-0-	-0-	-0-	152	1	2600	3	N	-0-					114
09	2680	N	2680	-0-	-0-	-0-	132	1	2548	3	N	-0-					114
*10	2402	N	2402	-0-	-0-	-0-	132	1	2270	3	N	-0-					114

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2497	-0-	-355	-0-	127	1	2325	3	Y	41	189	1			67
							45	9									
06	2610	X	1190	-0-	-1420	-0-	66	1	1124	3	Y	-0-					67
07	2604	N	2033	-0-	-571	-0-	111	1	1922	3	Y	-0-					67
*08	2582	N	2582	-0-	-0-	-0-	143	1	2439	3	Y	-0-					67
09	2667	N	2667	-0-	-0-	-0-	127	1	2451	3	Y	81					148
							89	9									
*10	2758	N	2758	-0-	-0-	-0-	152	1	2606	3	Y	-0-					148

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	864	N	864	-0-	-0-	-0-	45	1	819	3	Y	-0-					-0-
06	840	N	814	-0-	-26	-0-	45	1	769	3	Y	-0-					-0-
07	868	N	838	-0-	-30	-0-	46	1	792	3	Y	-0-					-0-
*08	868	N	809	-0-	-59	-0-	45	1	764	3	Y	-0-					-0-
09	810	N	805	-0-	-5	-0-	40	1	765	3	Y	-0-					-0-
10	837	N	836	-0-	-1	-0-	46	1	790	3	Y	-0-					-0-

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3581	X	3581	-0-	-0-	-0-	185	1	3389	3	N	6					232
							7	9									
06	3465	X	3465	-0-	-0-	-0-	190	1	3239	3	N	33					265
							36	9									
07	3481	X	3481	-0-	-0-	-0-	190	1	3288	3	N	3	181	1			87
							3	9									
*08	3379	X	3263	-0-	-116	-0-	180	1	3083	3	N	-0-					87
09	3270	X	2591	-0-	-679	-0-	126	1	2429	3	N	33					120
							36	9									
10	3379	X	3159	-0-	-220	-0-	174	1	2985	3	N	-0-					120

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3911	X	3911	-0-	-0-	-0-	202	1	3709	3	N	-0-					232
06	3735	X	3735	-0-	-0-	-0-	207	1	3528	3	N	-0-					232
07	3917	X	3917	-0-	-0-	-0-	214	1	3703	3	N	-0-					232
*08	4111	X	4111	-0-	-0-	-0-	227	1	3884	3	N	-0-					232
09	4001	X	4001	-0-	-0-	-0-	195	1	3761	3	N	41					273
							45	9									
*10	4105	X	4105	-0-	-0-	-0-	226	1	3879	3	N	-0-					273

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	252	-0-	-89	-0-	13	1	239	3	N	-0-					220
06	300	N	285	-0-	-15	-0-	16	1	269	3	N	-0-					220
07	491	N	491	-0-	-0-	-0-	27	1	464	3	N	-0-					220
*08	1357	N	1357	-0-	-0-	-0-	75	1	1282	3	N	-0-					220
09	1351	N	1351	-0-	-0-	-0-	67	1	1284	3	N	-0-					220
*10	984	N	984	-0-	-0-	-0-	54	1	930	3	N	-0-					220

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	X	1070	-0-	-77	-0-	1070	3			N	-0-					30
06	1050	X	1026	-0-	-24	-0-	1026	3			N	-0-					30
07	1085	X	1060	-0-	-25	-0-	1060	3			N	-0-					30
08	1085	X	1065	-0-	-20	-0-	1065	3			N	-0-					30
09	1082	X	1082	-0-	-0-	-0-	1082	3			N	-0-					30
*10	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					30

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2517	X	2517	-0-	-0-	-0-	2511	3	6	9	N	5					66
06	2160	X	1457	-0-	-703	-0-	1454	3	3	9	N	3					69
07	2771	X	2771	-0-	-0-	-0-	2762	3	9	9	N	8					77
08	2511	X	2037	-0-	-474	-0-	2030	3	7	9	N	6					83
09	2430	X	1924	-0-	-506	-0-	1918	3	6	9	N	5					88
10	2759	X	2452	-0-	-307	-0-	2444	3	8	9	N	7					95

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	X	291	-0-	-0-	-0-	291	3			N	-0-					19
06	300	X	236	-0-	-64	-0-	236	3			N	-0-					19
07	310	X	206	-0-	-104	-0-	206	3			N	-0-					19
08	310	X	207	-0-	-103	-0-	207	3			N	-0-					19
09	300	X	194	-0-	-106	-0-	194	3			N	-0-					19
10	279	X	196	-0-	-83	-0-	196	3			N	-0-					19

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	615	-0-	-1927	-0-	615	3			N	-0-					52
06	2460	X	569	-0-	-1891	-0-	569	3			N	-0-					52
07	2542	X	591	-0-	-1951	-0-	591	3			N	-0-					52
08	1581	X	577	-0-	-1004	-0-	577	3			N	-0-					52
09	630	X	533	-0-	-97	-0-	533	3			N	-0-					52
10	620	X	507	-0-	-113	-0-	507	3			N	-0-					52

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6472	X	6472	-0-	-0-	-0-	6455	3	17	9	N	15					134
06	6181	X	6181	-0-	-0-	-0-	6169	3	12	9	N	11					145
07	5859	X	5251	-0-	-608	-0-	5244	3	7	9	N	6					151
08	6434	X	6434	-0-	-0-	-0-	6423	3	11	9	N	10					161
09	5942	X	5942	-0-	-0-	-0-	5929	3	13	9	N	12					173
*10	6543	X	6543	-0-	-0-	-0-	6529	3	14	9	N	13					186

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	58	-0-	-3662	-0-	58	3			N	-0-					75
06	3600	X	32	-0-	-3568	-0-	32	3			N	-0-					75
07	1426	X	1	-0-	-1425	-0-	1	3			N	-0-					75
08	93	X	19	-0-	-74	-0-	10	3	9	9	N	8					83
09	60	X	14	-0-	-46	-0-	14	3			N	-0-					83
10	62	X	21	-0-	-41	-0-	21	3			N	-0-					83

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
*08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

05	248	#	238	-0-	-10	-0-	238	3			N	-0-					-0-
06	240	#	226	-0-	-14	-0-	226	3			N	-0-					-0-
07	248	#	235	-0-	-13	-0-	235	3			N	-0-					-0-
08	248	#	240	-0-	-8	-0-	240	3			N	-0-					-0-
09	240	#	237	-0-	-3	-0-	237	3			N	-0-					-0-
10	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

05	527	N	518	-0-	-9	-0-	518	2			N	-0-					-0-
06	510	N	500	-0-	-10	-0-	500	2			N	-0-					-0-
07	527	N	519	-0-	-8	-0-	519	2			N	-0-					-0-
08	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-
09	510	N	497	-0-	-13	-0-	497	2			N	-0-					-0-
10	527	N	512	-0-	-15	-0-	512	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

05	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
06	360	N	340	-0-	-20	-0-	340	2			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*10	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

DOUGLAS WELL #: 2 RRCID -> 280035 COMPL. DATE 07/12/2014 TOTAL DEPTH 8200 PERF. 6447 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY -25C- WELL #: 7TM RRCID -> 282134 COMPL. DATE 10/13/2006 TOTAL DEPTH 8528 PERF. 6095 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	R	65	-0-	-0-	-0-	9	2	56	4	N	-0-					-0-
06	99	R	99	-0-	-0-	-0-	11	2	88	4	N	-0-					-0-
07	107	R	107	-0-	-0-	-0-	8	2	99	4	N	-0-					-0-
08	124	R	124	-0-	-0-	-0-	124	4			N	-0-					-0-
*09	66	R	66	-0-	-0-	-0-	10	2	56	4	N	-0-					-0-
*10	62	#	44	-0-	-18	-0-	3	1	10	2	N	-0-					-0-
							31	4									

BTA OIL PRODUCERS, LLC 041867
KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	#	177	-0-	-9	-0-	166	2	11	9	N	10					149
06	180	#	158	-0-	-22	-0-	147	2	11	9	N	10	128	0			31
07	186	#	108	-0-	-78	-0-	106	2	2	9	N	2					33
08	186	#	58	-0-	-128	-0-	58	2			N	-0-					33
09	180	#	136	-0-	-44	-0-	125	2	11	9	N	10					43
10	186	#	179	-0-	-7	-0-	166	2	13	9	N	12					55

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	R	221	-0-	-0-	-0-	217	2	4	9	Y	4					109
06	210	#	173	-0-	-37	-0-	169	2	4	9	Y	4					113
07	217	#	114	-0-	-103	-0-	110	2	4	9	Y	4					117
08	DLQ G-10		160	-0-	160	160	158	2	2	9	Y	2	18	1			101
09	306	R	146	-0-	-160	-0-	142	2	4	9	Y	4					105
*10	163	R	163	-0-	-0-	-0-	159	2	4	9	Y	4					109

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	#	218	-0-	-92	-0-	218	3			N	-0-					70
06	300	#	233	-0-	-67	-0-	233	3			N	-0-					70
07	310	#	235	-0-	-75	-0-	235	3			N	-0-					70
08	279	#	226	-0-	-53	-0-	226	3			N	-0-					70
09	270	#	224	-0-	-46	-0-	224	3			N	-0-					70
10	248	#	234	-0-	-14	-0-	234	3			N	-0-					70

COG OPERATING LLC 166150
PATTY "A" WELL #: 1 RRCID -> 282559 COMPL. DATE 02/26/2009 TOTAL DEPTH 10153 PERF. 8010 - 9845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		587	-0-	587	11325	547	3	40	9	Y	36					134
06	0		821	-0-	821	12146	673	3	95	4	Y	48	133	1			49
							53	9									
07	0		858	-0-	858	13004	793	3	65	9	Y	59					108
08	0		785	-0-	785	13789	615	3	103	4	Y	61					169
							67	9									
09	0		855	-0-	855	14644	85	1	655	3	Y	55	125	1			99
							54	4	61	9							
10	0		912	-0-	912	15556	84	1	751	3	Y	70	1	8			168
							77	9									

ENCANA OIL & GAS(USA) INC. 251691
VINEY 131 NW WELL #: 1 RRCID -> 280104 COMPL. DATE 02/17/2012 TOTAL DEPTH 10440 PERF. 7892 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	544	R	544	-0-	-0-	-0-	102	1	375	3	N	61	96	1	1	8	90
							67	9									
06	260	R	260	-0-	-0-	-0-	104	1	143	3	N	12	2	8			100
							13	9									
07	327	R	327	-0-	-0-	-0-	102	1	194	3	N	28					128
							31	9									
08	310	#	26	-0-	-284	-0-	22	1	3	3	N	-0-					128
							1	4									
09	300	#	277	-0-	-23	-0-	271	1	6	3	N	-0-					128
10	310	#	103	-0-	-207	-0-	94	1	9	3	N	-0-					128

ENDEAVOR ENERGY RESOURCES L.P. 251726
ANTILLY WELL #: 1 RRCID -> 120836 COMPL. DATE 12/29/1985 TOTAL DEPTH 8307 PERF. 7984 - 8149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

STATE 10 WELL #: 1 RRCID -> 215134 COMPL. DATE N/A TOTAL DEPTH 7950 PERF. 6186 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					28
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					28
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					28
08	DLQ	G-10	6	-0-	6	6	6	3			Y	-0-	28	1			-0-
09	DLQ	G-10	6	-0-	6	12	6	3			Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	12					Y	-0-					-0-

JM COX RESOURCES, L.P. 433075
MCCUISTION WELL #: 2 RRCID -> 227541 COMPL. DATE 07/23/1990 TOTAL DEPTH 8560 PERF. 7002 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
JM COX RESOURCES, L.P. //CONT.// 433075
H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
08	7	#	-0-	-0-	-7	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAREDO PETROLEUM, INC. 486610
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	#	195	-0-	-332	-0-	195	2			N	-0-					-0-
06	450	#	61	-0-	-389	-0-	61	2			N	-0-					-0-
07	403	#	95	-0-	-308	-0-	95	2			N	-0-					-0-
08	492	R	492	-0-	-0-	-0-	492	2			N	-0-					-0-
*09	670	R	670	-0-	-0-	-0-	670	2			N	-0-					-0-
*10	799	R	799	-0-	-0-	-0-	799	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
HUGHES, D. E. WELL #: 1 RRCID -> 282322 COMPL. DATE 01/09/2017 TOTAL DEPTH 7636 PERF. 6044 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	#	1655	-0-	-298	-0-	1622	3	33	9	N	30					150
06	1939	R	1939	-0-	-0-	-0-	1911	3	28	9	N	25					175
07	2631	R	2631	-0-	-0-	-0-	2603	3	28	9	N	25					200
08	2155	R	2155	-0-	-0-	-0-	2132	3	23	9	N	21					221
09	2349	R	2349	-0-	-0-	-0-	2346	3	3	9	N	3	180	1			44
*10	2578	R	2578	-0-	-0-	-0-	2576	3	2	9	N	2					46

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	-0-	-0-	-0-	-0-					N	-0-					94
06	0	K	-0-	-0-	-0-	-0-					N	-0-					94
07	0	K	-0-	-0-	-0-	-0-					N	-0-					94
08	0	K	-0-	-0-	-0-	-0-					N	-0-					94
09	0	K	-0-	-0-	-0-	-0-					N	-0-					94
10	0	K	-0-	-0-	-0-	-0-					N	-0-					94

TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 09/26/2014 TOTAL DEPTH 4100 PERF. 3568 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94
06	0	#	-0-	-0-	-0-	-0-					N	-0-					94
07	0	#	-0-	-0-	-0-	-0-					N	-0-					94
08	0	#	-0-	-0-	-0-	-0-					N	-0-					94
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					94
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					94

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52

SRH (CLEAR FORK) 85447 300 ASSOCIATED ONE WELL CNTY: REAGAN
DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B 80 WELL #: 5 RRCID -> 282054 COMPL. DATE 08/01/2015 TOTAL DEPTH 6700 PERF. 4167 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	3525					N	-0-					-0-
06	0	W	-0-	-0-	-0-	3525					N	-0-					-0-
07	1655		-0-	-0-	-1655	1870					N	-0-					-0-
08	1655	N	-0-	-0-	-1655	215					N	-0-					-0-
09	1655	N	-0-	-0-	-1655	-0-					N	-0-					-0-
10	1655	N	-0-	-0-	-1655	-0-					N	-0-					-0-

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	874	N	874	-0-	-0-	B -0-	874	3			Y	-0-					24
06	815	N	815	-0-	-0-	B -0-	815	3			Y	-0-					24
07	DLQ G-10		858	-0-	858	B 858	858	3			Y	-0-					24
08	DLQ G-10		854	-0-	854	B 1712	854	3			Y	-0-					24
09	DLQ G-10		831	-0-	831	B 2543	831	3			Y	-0-					24
10	0	N	NO RPT	-0-	-0-	B 2543					Y	NO RPT					24

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	327	-0-	-14	B -0-	327	3			Y	-0-					6
06	330	N	307	-0-	-23	B -0-	307	3			Y	-0-					6
07	341	N	323	-0-	-18	B -0-	323	3			Y	-0-					6
08	341	N	313	-0-	-28	B -0-	313	3			Y	-0-					6
09	300	N	296	-0-	-4	B -0-	296	3			Y	-0-					6
10	310	N	NO RPT	-0-	-310	B -0-					Y	NO RPT					6

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	9	-0-	-115	-0-	9	1			N	-0-					-0-
06	240	N	197	-0-	-43	-0-	6	1	191	2	N	-0-					-0-
07	186	N	94	-0-	-92	-0-	9	1	85	2	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	9	1	93	2	N	-0-					-0-
09	381	N	381	-0-	-0-	-0-	20	1	361	2	N	-0-					-0-
*10	919	N	919	-0-	-0-	-0-	113	1	806	2	N	-0-					-0-

SUGG-IRION (WOLFCAMP) 87016 500 ASSOCIATED ONE WELL CNTY: IRION
BOYD & MCWILLIAMS ENERGY GROUP 084545
LOPEZ CREEK WELL #: 3 RRCID -> 280010 COMPL. DATE 10/19/1996 TOTAL DEPTH N/A PERF. 5608 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	680	N	680	-0-	-0-	-0-	672	2	8	9	Y	7					83
06	720	N	588	-0-	-132	-0-	585	2	3	9	Y	3					86
07	766	N	766	-0-	-0-	-0-	762	2	4	9	Y	4					90
08	731	N	731	-0-	-0-	-0-	728	2	3	9	Y	3					93
*09	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					93
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					93

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	373	-0-	-30	-0-	372	2	1	9	Y	1					25
06	390	N	348	-0-	-42	-0-	346	2	2	9	Y	2					27
07	372	N	355	-0-	-17	-0-	355	2			Y	-0-					27
08	372	N	348	-0-	-24	-0-	347	2	1	9	Y	1					28
09	360	N	338	-0-	-22	-0-	337	2	1	9	Y	1					29
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					29

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	310	2	2	9	Y	2					6
06	311	N	311	-0-	-0-	-0-	310	2	1	9	Y	1	4	1			3
07	279	N	129	-0-	-150	-0-	126	2	3	9	Y	3					6
08	279	N	261	-0-	-18	-0-	257	2	4	9	Y	4	8	1			2
09	270	N	258	-0-	-12	-0-	256	2	2	9	Y	2					4
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					4

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1010	N	1010	-0-	-0-	-0-	999	2	11	9	Y	10	14	1			12
06	1246	N	1246	-0-	-0-	-0-	1236	2	10	9	Y	9	13	1			8
07	1452	N	1452	-0-	-0-	-0-	1441	2	11	9	Y	10					18
08	1309	N	1309	-0-	-0-	-0-	1298	2	11	9	Y	10	14	1			14
*09	1208	N	1208	-0-	-0-	-0-	1198	2	10	9	Y	9	13	1			10
10	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					10

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1012	-0-	-352	-0-	994	2	18	9	N	16					92
06	1830	N	1365	-0-	-465	-0-	1354	2	11	9	N	10					102
07	1891	N	1139	-0-	-752	-0-	1096	2	43	9	N	39					141
08	1023	N	634	-0-	-389	-0-	616	2	18	9	N	16	2	8			155
*09	1841	N	1841	-0-	-0-	-0-	1789	2	52	9	N	47					202
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					202

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	879	-0-	-20	-0-	877	2	2	9	N	2					113
06	797	N	797	-0-	-0-	-0-	795	2	2	9	N	2					115
07	899	N	865	-0-	-34	-0-	865	2			N	-0-					115
08	868	N	746	-0-	-122	-0-	743	2	3	9	N	3					118
09	810	N	794	-0-	-16	-0-	792	2	2	9	N	2					120
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					120

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	560	N	560	-0-	-0-	-0-	552	2	8	9	Y	7					33
06	450	N	265	-0-	-185	-0-	262	2	3	9	Y	3	23	1			13
07	496	N	148	-0-	-348	-0-	145	2	3	9	Y	3					16
08	496	N	96	-0-	-400	-0-	92	2	4	9	Y	4	16	1			4
09	270	N	9	-0-	-261	-0-	8	2	1	9	Y	1					5
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					5

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					14
06	638	N	638	-0-	-0-	-0-	636	2	2	9	Y	2					16
07	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					16
08	651	N	644	-0-	-7	-0-	643	2	1	9	Y	1					17
09	630	N	623	-0-	-7	-0-	622	2	1	9	Y	1					18
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					18

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	68	2	1	9	Y	1					9
06	90	N	71	-0-	-19	-0-	69	2	2	9	Y	2					11
07	93	N	79	-0-	-14	-0-	77	2	2	9	Y	2	9	1			4
08	73	N	73	-0-	-0-	-0-	72	2	1	9	Y	1					5
*09	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					5
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					5

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	880	-0-	-50	-0-	856	2	24	9	Y	22	47	1			17
06	997	N	997	-0-	-0-	-0-	978	2	19	9	Y	17					34
07	1250	N	1250	-0-	-0-	-0-	1230	2	20	9	Y	18	24	1			28
08	800	N	800	-0-	-0-	-0-	778	2	22	9	Y	20	28	1			20
*09	766	N	766	-0-	-0-	-0-	744	2	22	9	Y	20	27	1			13
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					13

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	1	-0-		-10	-0-	1	2			Y	-0-					-0-
06	30	N	-0-	-0-		-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	1	N	-0-	-0-		-1	-0-					Y	-0-					-0-
*09	1	N	1	-0-		-0-	-0-	1	2			Y	-0-					-0-
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

05	310	N	276	-0-		-34	-0-	262	2	14	9	Y	13	8	1			12
06	265	N	265	-0-		-0-	-0-	254	2	11	9	Y	10	9	1			13
07	279	N	250	-0-		-29	-0-	240	2	10	9	Y	9	10	1			12
08	279	N	236	-0-		-43	-0-	226	2	10	9	Y	9	15	1			6
09	270	N	241	-0-		-29	-0-	232	2	9	9	Y	8	7	1			7
10	248	N	NO RPT	-0-		-248	-0-					Y	NO RPT					7

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7172 PERF. 6832 - 7018

05	T. A.		-0-	-0-		-0-	78					Y	-0-					81
06	T. A.		-0-	-0-		-0-	78					Y	-0-					81
07	93	N	-0-	-0-		-93	-0-					Y	-0-	56	1			25
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					25
09	0	N	-0-	-0-		-0-	-0-					Y	-0-					25
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					25

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

05	214	N	214	-0-		-0-	-0-	211	2	3	9	Y	3	4	1			3
06	180	N	98	-0-		-82	-0-	90	2	8	9	Y	7	3	1			7
07	186	N	176	-0-		-10	-0-	170	2	6	9	Y	5	5	1			7
08	200	N	200	-0-		-0-	-0-	194	2	6	9	Y	5	9	1			3
*09	205	N	205	-0-		-0-	-0-	201	2	4	9	Y	4	3	1			4
10	186	N	NO RPT	-0-		-186	-0-					Y	NO RPT					4

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

05	744	N	465	-0-		-279	-0-	412	2	53	9	Y	48	75	1			75
06	720	N	615	-0-		-105	-0-	541	2	74	9	Y	67	56	1			86
07	775	N	709	-0-		-66	-0-	640	2	69	9	Y	63	68	1			81
08	672	N	672	-0-		-0-	-0-	580	2	92	9	Y	84	65	1			100
*09	687	N	687	-0-		-0-	-0-	600	2	87	9	Y	79	73	1			106
10	713	N	NO RPT	-0-		-713	-0-					Y	NO RPT					106

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

05	744	N	660	-0-		-84	-0-	641	2	19	9	Y	17	20	1			19
06	720	N	670	-0-		-50	-0-	652	2	18	9	Y	16	21	1			14
07	801	N	801	-0-		-0-	-0-	781	2	20	9	Y	18					32
08	843	N	843	-0-		-0-	-0-	824	2	19	9	Y	17	24	1			25
*09	804	N	804	-0-		-0-	-0-	786	2	18	9	Y	16	23	1			18
10	682	N	NO RPT	-0-		-682	-0-					Y	NO RPT					18

SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	150	2			Y	-0-					2
06	155	N	155	-0-	-0-	-0-	152	2	3	9	Y	3					5
07	124	N	115	-0-	-9	-0-	114	2	1	9	Y	1	4	1			2
08	236	N	236	-0-	-0-	-0-	234	2	2	9	Y	2					4
*09	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					4
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					4

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	716	N	716	-0-	-0-	-0-	707	2	9	9	Y	8	24	1			14
06	715	N	715	-0-	-0-	-0-	706	2	9	9	Y	8					22
07	791	N	791	-0-	-0-	-0-	780	2	11	9	Y	10	21	1			11
08	788	N	788	-0-	-0-	-0-	779	2	9	9	Y	8					19
*09	790	N	790	-0-	-0-	-0-	784	2	6	9	Y	5					24
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					24

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	201	-0-	-16	-0-	183	2	18	9	Y	16					23
06	210	N	189	-0-	-21	-0-	175	2	14	9	Y	13	17	1			19
07	279	N	279	-0-	-0-	-0-	272	2	7	9	Y	6					25
08	210	N	210	-0-	-0-	-0-	197	2	13	9	Y	12	28	1			9
*09	205	N	205	-0-	-0-	-0-	187	2	18	9	Y	16	15	1			10
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					10

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	576	-0-	-13	-0-	544	2	32	9	Y	29	41	1			32
06	570	N	529	-0-	-41	-0-	510	2	19	9	Y	17					49
07	589	N	487	-0-	-102	-0-	477	2	10	9	Y	9	41	1			17
08	589	N	480	-0-	-109	-0-	468	2	12	9	Y	11					28
09	540	N	432	-0-	-108	-0-	422	2	10	9	Y	9					37
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					37

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	301	-0-	-40	-0-	301	2			Y	-0-					33
06	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					33
07	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					33
08	310	N	292	-0-	-18	-0-	292	2			Y	-0-					33
*09	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					33
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					33

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	810	N	810	-0-	-0-	-0-	767	2	43	9	Y	39	32	1			49
06	755	N	755	-0-	-0-	-0-	716	2	39	9	Y	35	40	1			44
07	775	N	738	-0-	-37	-0-	704	2	34	9	Y	31	36	1			39
08	806	N	677	-0-	-129	-0-	646	2	31	9	Y	28	30	1			37
09	750	N	671	-0-	-79	-0-	638	2	33	9	Y	30	27	1			40
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					40

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	452	-0-	-168	-0-	442	2	10	9	Y	9	8	1			12
06	420	N	400	-0-	-20	-0-	387	2	13	9	Y	12	10	1			14
07	434	N	387	-0-	-47	-0-	376	2	11	9	Y	10	12	1			12
08	489	N	489	-0-	-0-	-0-	481	2	8	9	Y	7	9	1			10
09	390	N	390	-0-	-0-	-0-	371	2	19	9	Y	17	8	1			19
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					19

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	92	2			Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	93	2	2	9	Y	2					2
08	108	N	108	-0-	-0-	-0-	105	2	3	9	Y	3	2	1			3
*09	98	N	98	-0-	-0-	-0-	95	2	3	9	Y	3	3	1			3
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					3

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	455	N	455	-0-	-0-	-0-	449	2	6	9	Y	5	5	1			5
06	361	N	361	-0-	-0-	-0-	350	2	11	9	Y	10					15
07	341	N	341	-0-	-0-	-0-	332	2	9	9	Y	8	15	1			8
08	465	N	397	-0-	-68	-0-	386	2	11	9	Y	10					18
*09	428	N	428	-0-	-0-	-0-	415	2	13	9	Y	12					30
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					30

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1246	N	1246	-0-	-0-	-0-	1207	2	39	9	Y	35					62
06	987	N	987	-0-	-0-	-0-	957	2	30	9	Y	27	46	1			43
07	1209	N	695	-0-	-514	-0-	681	2	14	9	Y	13					56
08	1209	N	1126	-0-	-83	-0-	1065	2	61	9	Y	55	82	1			29
*09	1265	N	1265	-0-	-0-	-0-	1212	2	53	9	Y	48	47	1			30
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					30

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	523	-0-	-97	-0-	522	2	1	9	Y	1					34
06	540	N	514	-0-	-26	-0-	513	2	1	9	Y	1					35
07	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					35
08	527	N	524	-0-	-3	-0-	522	2	2	9	Y	2					37
*09	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					37
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					37

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1058	N	1058	-0-	-0-	-0-	1052	2	6	9	Y	5	14	1			9
06	960	N	941	-0-	-19	-0-	935	2	6	9	Y	5					14
07	1085	N	913	-0-	-172	-0-	907	2	6	9	Y	5	13	1			6
08	1054	N	942	-0-	-112	-0-	936	2	6	9	Y	5					11
*09	956	N	956	-0-	-0-	-0-	952	2	4	9	Y	4					15
10	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					15

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	645	N	645	-0-	-0-	-0-	642	2	3	9	Y	3					107
06	635	N	635	-0-	-0-	-0-	632	2	3	9	Y	3					110
07	665	N	665	-0-	-0-	-0-	661	2	4	9	Y	4					114
08	651	N	650	-0-	-1	-0-	643	2	7	9	Y	6					120
*09	661	N	661	-0-	-0-	-0-	660	2	1	9	Y	1					121
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					121

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 04/08/2015 TOTAL DEPTH 7710 PERF. 6977 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	823	-0-	-76	-0-	808	2	15	9	Y	14					47
06	840	N	801	-0-	-39	-0-	782	2	19	9	Y	17					64
07	816	N	816	-0-	-0-	-0-	799	2	17	9	Y	15	45	1			34
08	806	N	763	-0-	-43	-0-	748	2	15	9	Y	14					48
09	780	N	748	-0-	-32	-0-	734	2	14	9	Y	13					61
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					61

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	550	-0-	-8	-0-	550	2			Y	-0-					-0-
06	510	N	404	-0-	-106	-0-	404	2			Y	-0-					-0-
07	558	N	369	-0-	-189	-0-	369	2			Y	-0-					-0-
08	558	N	364	-0-	-194	-0-	364	2			Y	-0-					-0-
09	390	N	380	-0-	-10	-0-	380	2			Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	678	N	678	-0-	-0-	-0-	677	2	1	9	N	1					77
06	615	N	615	-0-	-0-	-0-	614	2	1	9	N	1					78
07	648	N	648	-0-	-0-	-0-	646	2	2	9	N	2					80
08	576	N	576	-0-	-0-	-0-	575	2	1	9	N	1					81
*09	486	N	486	-0-	-0-	-0-	484	2	2	9	N	2					83
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					83

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	769	N	769	-0-	-0-	-0-	758	2	11	9	Y	10	33	1			18
06	670	N	670	-0-	-0-	-0-	661	2	9	9	Y	8					26
07	806	N	676	-0-	-130	-0-	664	2	12	9	Y	11	19	1			18
08	775	N	646	-0-	-129	-0-	638	2	8	9	Y	7					25
*09	676	N	676	-0-	-0-	-0-	668	2	8	9	Y	7					32
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					32

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
08	15	N	14	-0-	-1	-0-	14	2			Y	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	2			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

05	620	N	576	-0-	-44	-0-	576	2			Y	-0-					10
06	600	N	535	-0-	-65	-0-	533	2	2	9	Y	2					12
07	589	N	548	-0-	-41	-0-	548	2			Y	-0-					12
08	589	N	536	-0-	-53	-0-	535	2	1	9	Y	1					13
09	540	N	521	-0-	-19	-0-	520	2	1	9	Y	1					14
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					14

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

05	403	N	358	-0-	-45	-0-	357	2	1	9	Y	1					24
06	390	N	344	-0-	-46	-0-	344	2			Y	-0-	17	1			7
07	500	N	500	-0-	-0-	-0-	499	2	1	9	Y	1					8
08	387	N	387	-0-	-0-	-0-	383	2	4	9	Y	4	9	1			3
*09	305	N	305	-0-	-0-	-0-	302	2	3	9	Y	3					6
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					6

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

05	992	N	741	-0-	-251	-0-	737	2	4	9	Y	4	6	1			5
06	900	N	640	-0-	-260	-0-	636	2	4	9	Y	4	7	1			2
07	936	N	936	-0-	-0-	-0-	930	2	6	9	Y	5					7
08	969	N	969	-0-	-0-	-0-	967	2	2	9	Y	2					9
*09	867	N	867	-0-	-0-	-0-	864	2	3	9	Y	3	7	1			5
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					5

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

05	651	N	587	-0-	-64	-0-	561	2	26	9	Y	24	38	1			31
06	600	N	586	-0-	-14	-0-	562	2	24	9	Y	22	37	1			16
07	628	N	628	-0-	-0-	-0-	604	2	24	9	Y	22					38
08	589	N	570	-0-	-19	-0-	548	2	22	9	Y	20	35	1			23
09	600	N	569	-0-	-31	-0-	545	2	24	9	Y	22					45
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					45

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

05	527	N	462	-0-	-65	-0-	462	2			Y	-0-					6
06	480	N	454	-0-	-26	-0-	454	2			Y	-0-					6
07	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					6
08	465	N	462	-0-	-3	-0-	462	2			Y	-0-					6
*09	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					6
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					6

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

05	2635	N	2267	-0-	-368	-0-	2247	2	20	9	Y	18	19	1			2
06	2610	N	2222	-0-	-388	-0-	2204	2	18	9	Y	16	14	1			4
07	2282	N	2282	-0-	-0-	-0-	2262	2	20	9	Y	18	17	1			5
08	2263	N	2219	-0-	-44	-0-	2195	2	24	9	Y	22	16	1			11
09	2190	N	1787	-0-	-403	-0-	1762	2	25	9	Y	23	20	1			14
10	2263	N	NO RPT	-0-	-2263	-0-					Y	NO RPT					14

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	X	3984	-0-	-139	-0-	3970	2	14	9	Y	13					73
06	3990	X	3744	-0-	-246	-0-	3737	2	7	9	Y	6	48	1			31
07	4123	X	3808	-0-	-315	-0-	3798	2	10	9	Y	9					40
08	4092	X	3069	-0-	-1023	-0-	3061	2	8	9	Y	7					47
09	3960	X	3514	-0-	-446	-0-	3507	2	7	9	Y	6					53
10	3999	X	NO RPT	-0-	-3999	-0-					Y	NO RPT					53

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3199	-0-	-459	-0-	3173	2	26	9	Y	24	24	1			3
06	3510	X	3135	-0-	-375	-0-	3112	2	23	9	Y	21	19	1			5
07	3216	X	3216	-0-	-0-	-0-	3190	2	26	9	Y	24	23	1			6
08	3193	X	3073	-0-	-120	-0-	3049	2	24	9	Y	22	17	1			11
09	3090	X	2807	-0-	-283	-0-	2781	2	26	9	Y	24	20	1			15
10	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					15

SUGG FARMAR '19' WELL #: 4 RRCID -> 272070 COMPL. DATE 02/21/2014 TOTAL DEPTH 6764 PERF. 6493 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	1868	-0-	-767	-0-	1862	2	6	9	Y	5					31
06	2490	X	1707	-0-	-783	-0-	1703	2	4	9	Y	4	20	1			15
07	2015	N	1901	-0-	-114	-0-	1897	2	4	9	Y	4					19
08	2150	N	2150	-0-	-0-	-0-	2146	2	4	9	Y	4					23
09	1710	N	1651	-0-	-59	-0-	1644	2	7	9	Y	6					29
10	1891	N	NO RPT	-0-	-1891	-0-					Y	NO RPT					29

INDEPENDENCE RESOURCES MGMT, LLC 423716
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	47	2			Y	-0-	21	1			-0-
06	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
07	DLQ G-10		134	-0-	134	134	109	2	25	9	Y	23	2	1			21
08	280	N	146	-0-	-134	-0-	143	2	3	9	Y	3	3	1			21
09	126	N	126	-0-	-0-	-0-	122	2	4	9	Y	4					25
*10	383	N	383	-0-	-0-	-0-	379	2	4	9	Y	4	15	1			14

SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	59	-0-	-127	-0-	45	2	14	9	Y	13	25	1			-0-
06	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
07	198	N	198	-0-	-0-	-0-	177	2	21	9	Y	19	7	1			12
08	396	N	396	-0-	-0-	-0-	377	2	19	9	Y	17					29
09	379	N	379	-0-	-0-	-0-	379	2			Y	-0-	15	1			14
10	93	N	48	-0-	-45	-0-	48	2			Y	-0-					14

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	60	2	13	9	Y	12	12	1			-0-
06	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
07	83	N	83	-0-	-0-	-0-	70	2	13	9	Y	12	12	1			-0-
08	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
09	90	N	48	-0-	-42	-0-	48	2			Y	-0-					-0-
10	93	N	74	-0-	-19	-0-	61	2	13	9	Y	12	6	1			6

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	49	-0-	-44	-0-	49	2			Y	-0-	10	1			2
06	92	N	92	-0-	-0-	-0-	81	2	11	9	Y	10	7	1			5
07	104	N	104	-0-	-0-	-0-	89	2	15	9	Y	14	7	1			12
08	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					12
09	90	N	61	-0-	-29	-0-	61	2			Y	-0-	6	1			6
10	93	N	75	-0-	-18	-0-	68	2	7	9	Y	6	6	1			6

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	73	-0-	-20	-0-	65	2	8	9	Y	7	7	1			12
06	187	N	187	-0-	-0-	-0-	187	2			Y	-0-	7	1			5
07	113	N	113	-0-	-0-	-0-	98	2	15	9	Y	14	7	1			12
08	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					12
09	90	N	68	-0-	-22	-0-	68	2			Y	-0-	6	1			6
10	93	N	57	-0-	-36	-0-	50	2	7	9	Y	6	6	1			6

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	34	2	22	9	Y	20	25	1			7
06	323	N	323	-0-	-0-	-0-	317	2	6	9	Y	5	7	1			5
07	88	N	88	-0-	-0-	-0-	73	2	15	9	Y	14	7	1			12
08	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					12
09	90	N	50	-0-	-40	-0-	50	2			Y	-0-	6	1			6
10	93	N	91	-0-	-2	-0-	73	2	18	9	Y	16					22

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	45	-0-	-48	-0-	43	2	2	9	Y	2	11	1			5
06	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					5
07	82	N	82	-0-	-0-	-0-	72	2	10	9	Y	9					14
08	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					14
09	92	N	92	-0-	-0-	-0-	83	2	9	9	Y	8					22
10	93	N	85	-0-	-8	-0-	83	2	2	9	Y	2					24

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	44	-0-	-18	-0-	44	2			Y	-0-	18	1			24
06	60	N	45	-0-	-15	-0-	45	2			Y	-0-					24
07	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					24
08	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					24
09	60	N	45	-0-	-15	-0-	45	2			Y	-0-					24
10	62	N	35	-0-	-27	-0-	35	2			Y	-0-					24

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	262	2			Y	-0-	14	1			2
06	106	N	106	-0-	-0-	-0-	91	2	15	9	Y	14					16
07	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					16
08	81	N	81	-0-	-0-	-0-	73	2	8	9	Y	7	7	1			16
09	90	N	88	-0-	-2	-0-	88	2			Y	-0-					16
*10	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					16

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					Y	-0-					12
06	15	N	-0-	-0-	-15	-0-					Y	-0-					12
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	35	-0-	-27	-0-	35	2			Y	-0-	7	1			9
06	60	N	56	-0-	-4	-0-	48	2	8	9	Y	7					16
07	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					16
08	44	N	44	-0-	-0-	-0-	38	2	6	9	Y	5	5	1			16
09	60	N	46	-0-	-14	-0-	46	2			Y	-0-					16
10	62	N	15	-0-	-47	-0-	15	2			Y	-0-					16

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	24	-0-	-38	-0-	24	2			Y	-0-	5	1			11
06	60	N	52	-0-	-8	-0-	46	2	6	9	Y	5					16
07	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					16
08	43	N	43	-0-	-0-	-0-	37	2	6	9	Y	5	5	1			16
09	60	N	45	-0-	-15	-0-	45	2			Y	-0-					16
10	62	N	55	-0-	-7	-0-	55	2			Y	-0-					16

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	77	2			Y	-0-	14	1			2
06	255	N	255	-0-	-0-	-0-	240	2	15	9	Y	14					16
07	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					16
08	272	N	272	-0-	-0-	-0-	270	2	2	9	Y	2	2	1			16
09	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					16
*10	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					16

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					16
06	30	N	22	-0-	-8	-0-	22	2			Y	-0-					16
07	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					16
08	20	N	20	-0-	-0-	-0-	18	2	2	9	Y	2	2	1			16
09	30	N	22	-0-	-8	-0-	22	2			Y	-0-					16
10	31	N	22	-0-	-9	-0-	22	2			Y	-0-					16

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	2			Y	-0-	6	1			6
06	78	N	78	-0-	-0-	-0-	71	2	7	9	Y	6					12
07	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					12
08	57	N	57	-0-	-0-	-0-	57	2			Y	-0-	8	1			4
09	90	N	85	-0-	-5	-0-	81	2	4	9	Y	4					8
10	93	N	77	-0-	-16	-0-	73	2	4	9	Y	4	6	1			6

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	83	-0-	-103	-0-	83	2			Y	-0-	6	1			6
06	148	N	148	-0-	-0-	-0-	141	2	7	9	Y	6	7	1			5
07	180	N	180	-0-	-0-	-0-	165	2	15	9	Y	14	7	1			12
08	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					12
09	150	N	114	-0-	-36	-0-	114	2			Y	-0-	6	1			6
10	186	N	-0-	-0-	-186	-0-					Y	19					25

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	204	2			Y	-0-	10	1			15
06	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					15
07	147	N	147	-0-	-0-	-0-	136	2	11	9	Y	10					25
08	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					25
09	150	N	143	-0-	-7	-0-	143	2			Y	-0-					25
*10	179	N	179	-0-	-0-	-0-	134	2	45	9	Y	41					66

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	144	-0-	-352	-0-	144	2			Y	-0-					66
06	180	N	122	-0-	-58	-0-	122	2			Y	-0-					66
07	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					66
08	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					66
09	120	N	107	-0-	-13	-0-	107	2			Y	-0-					66
10	124	N	107	-0-	-17	-0-	107	2			Y	-0-					66

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	79	-0-	-169	-0-	79	2			Y	-0-					25
06	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					25
07	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					25
08	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					25
09	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					25
*10	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					25

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	79	2			Y	-0-	17	1			8
06	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					8
07	92	N	92	-0-	-0-	-0-	73	2	19	9	Y	17					25
08	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					25
09	120	N	95	-0-	-25	-0-	95	2			Y	-0-					25
*10	109	N	109	-0-	-0-	-0-	96	2	13	9	Y	12	12	1			25

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	212	2	12	9	Y	11	14	1			7
06	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					7
07	231	N	231	-0-	-0-	-0-	212	2	19	9	Y	17	14	1			10
08	150	N	150	-0-	-0-	-0-	146	2	4	9	Y	4					14
09	240	N	147	-0-	-93	-0-	147	2			Y	-0-	12	1			2
10	217	N	164	-0-	-53	-0-	136	2	28	9	Y	25					27

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	83	2			Y	-0-					25
06	90	N	88	-0-	-2	-0-	88	2			Y	-0-					25
07	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					25
08	79	N	79	-0-	-0-	-0-	77	2	2	9	Y	2					27
09	90	N	77	-0-	-13	-0-	77	2			Y	-0-					27
10	93	N	92	-0-	-1	-0-	77	2	15	9	Y	14	14	1			27

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	70	2	11	9	Y	10					18
06	901	N	901	-0-	-0-	-0-	901	2			Y	-0-					18
07	70	N	70	-0-	-0-	-0-	70	2			Y	-0-	1	1			17
08	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					17
09	150	N	102	-0-	-48	-0-	100	2	2	9	Y	2	14	1			5
10	62	N	-0-	-0-	-62	-0-					Y	48					53

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	54	2	39	9	Y	35					53
06	60	N	45	-0-	-15	-0-	45	2			Y	-0-					53
07	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					53
08	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					53
09	60	N	45	-0-	-15	-0-	45	2			Y	-0-					53
10	62	N	37	-0-	-25	-0-	35	2	2	9	Y	2	2	1			53

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	152	-0-	-3	-0-	152	2			Y	-0-	3	1			15
06	150	N	17	-0-	-133	-0-	17	2			Y	-0-					15
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
08	120	N	120	-0-	-0-	-0-	120	2			Y	-0-	3	1			12
*09	131	N	131	-0-	-0-	-0-	131	2			Y	-0-	2	1			10
*10	130	N	130	-0-	-0-	-0-	104	2	26	9	Y	24					34

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					34
06	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					34
07	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					34
08	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					34
09	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					34
*10	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					34

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1019	N	1019	-0-	-0-	-0-	1011	2	8	9	Y	7	4	1			3
06	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					3
07	600	N	1022	-0-	422	422	1011	2	11	9	Y	10	13	1			-0-
08	1183	N	761	-0-	-422	-0-	751	2	10	9	Y	9	6	1			3
09	763	N	763	-0-	-0-	-0-	759	2	4	9	Y	4					7
10	1023	N	760	-0-	-263	-0-	758	2	2	9	Y	2					9

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0-	-0-	227	2	9	9	Y	8	4	1			17
06	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					17
07	227	N	227	-0-	-0-	-0-	227	2			Y	-0-	1	1			16
08	207	N	207	-0-	-0-	-0-	207	2			Y	-0-	7	1			9
09	240	N	181	-0-	-59	-0-	181	2			Y	-0-					9
10	217	N	194	-0-	-23	-0-	194	2			Y	-0-					9

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	129	2	8	9	Y	7	4	1			3
06	180	N	123	-0-	-57	-0-	123	2			Y	-0-					3
07	140	N	140	-0-	-0-	-0-	129	2	11	9	Y	10	13	1			-0-
08	105	N	105	-0-	-0-	-0-	99	2	6	9	Y	5	3	1			2
09	138	N	138	-0-	-0-	-0-	136	2	2	9	Y	2					4
*10	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					4

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	132	2	9	9	Y	8	4	1			4
06	197	N	197	-0-	-0-	-0-	193	2	4	9	Y	4					8
07	138	N	138	-0-	-0-	-0-	132	2	6	9	Y	5	13	1			-0-
08	98	N	98	-0-	-0-	-0-	92	2	6	9	Y	5	3	1			2
09	150	N	100	-0-	-50	-0-	98	2	2	9	Y	2					4
10	124	N	103	-0-	-21	-0-	89	2	14	9	Y	13					17

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	150	2			Y	-0-	10	1			13
06	210	N	56	-0-	-154	-0-	56	2			Y	-0-					13
07	165	N	165	-0-	-0-	-0-	150	2	15	9	Y	14	4	1			23
08	98	N	98	-0-	-0-	-0-	98	2			Y	-0-	6	1			17
09	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					17
10	155	N	85	-0-	-70	-0-	85	2			Y	-0-	2	1			15

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	117	2	11	9	Y	10	2	1			8
07	89	N	89	-0-	-0-	-0-	89	2			Y	-0-	2	1			6
08	139	N	139	-0-	-0-	-0-	137	2	2	9	Y	2	2	1			6
09	129	N	129	-0-	-0-	-0-	129	2			Y	-0-	2	1			4
*10	161	N	161	-0-	-0-	-0-	151	2	10	9	Y	9	3	1			10

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
06	300	N	293	-0-	-7	-0-	283	2	10	9	Y	9					9
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
08	113	N	113	-0-	-0-	-0-	107	2	6	9	Y	5	1	1			13
09	300	N	100	-0-	-200	-0-	100	2			Y	-0-	3	1			10
*10	137	N	137	-0-	-0-	-0-	130	2	7	9	Y	6					16

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	715	N	715	-0-	-0-	-0-	709	2	6	9	Y	5	4	1			14
06	859	N	859	-0-	-0-	-0-	859	2			Y	-0-					14
07	600	N	709	-0-	109	109	709	2			Y	-0-	1	1			13
08	495	N	386	-0-	-109	-0-	377	2	9	9	Y	8	5	1			16
09	870	N	731	-0-	-139	-0-	731	2			Y	-0-					16
*10	751	N	751	-0-	-0-	-0-	743	2	8	9	Y	7					23

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	47	2			Y	-0-	15	1			-0-
06	60	N	36	-0-	-24	-0-	36	2			Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	47	2	20	9	Y	18					18
08	68	N	68	-0-	-0-	-0-	62	2	6	9	Y	5					23
09	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					23
*10	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					23

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	167	-0-	-19	-0-	167	2			Y	-0-					15
06	108	N	108	-0-	-0-	-0-	105	2	3	9	Y	3					18
07	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					18
08	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					18
09	120	N	114	-0-	-6	-0-	114	2			Y	-0-					18
*10	174	N	174	-0-	-0-	-0-	126	2	48	9	Y	44					62

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716
SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	64	-0-	-618	-0-	64	2			Y	-0-					52
06	890	N	890	-0-	-0-	-0-	890	2			Y	-0-					52
07	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					52
08	825	N	825	-0-	-0-	-0-	816	2	9	9	Y	8					60
09	900	N	869	-0-	-31	-0-	867	2	2	9	Y	2					62
*10	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					62

PFLUGER "B" WELL #: 1708 RRCID -> 277628 COMPL. DATE 07/20/1992 TOTAL DEPTH 8026 PERF. 7728 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	47	2	3	9	N	3	2	1			1
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					1
07	47	N	47	-0-	-0-	-0-	47	2			N	-0-					1
08	64	N	64	-0-	-0-	-0-	62	2	2	9	N	2	2	1			1
09	69	N	69	-0-	-0-	-0-	67	2	2	9	N	2					3
*10	109	N	109	-0-	-0-	-0-	73	2	36	9	N	33					36

PFLUGER "E" WELL #: 1907 RRCID -> 277661 COMPL. DATE 08/24/1994 TOTAL DEPTH 7645 PERF. 7366 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	842	-0-	-522	-0-	842	2			N	-0-					31
06	923	N	923	-0-	-0-	-0-	923	2			N	-0-					31
07	0	N	-0-	-0-	-0-	-0-					N	-0-					31
08	939	X	939	-0-	-0-	-0-	939	2			N	-0-					31
09	1007	X	1007	-0-	-0-	-0-	1001	2	6	9	N	5					36
*10	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					36

SUGG "F" WELL #: 3514 RRCID -> 277662 COMPL. DATE 10/18/1992 TOTAL DEPTH 7632 PERF. 7289 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2417	N	1580	-0-	-837	-0-	1580	2			Y	-0-	3	1			10
06	428	N	428	-0-	-0-	-0-	428	2			Y	-0-	5	1			5
07	434	N	-0-	-0-	-434	-0-					Y	-0-	5	1			-0-
08	283	N	283	-0-	-0-	-0-	275	2	8	9	Y	7					7
09	420	N	368	-0-	-52	-0-	365	2	3	9	Y	3					10
*10	322	N	322	-0-	-0-	-0-	33	2	289	9	Y	263					273

OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
06	180	N	152	-0-	-28	-0-	152	2			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
*10	161	N	161	-0-	-0-	-0-	160	2	1	9	N	1					1

TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1061	-0-	-86	-0-	1049	2	12	9	Y	11	17	1			16
06	1110	N	1006	-0-	-104	-0-	994	2	12	9	Y	11	17	1	1	8	9
07	1085	N	1007	-0-	-78	-0-	993	2	14	9	Y	13	1	8			21
08	1054	N	912	-0-	-142	-0-	900	2	12	9	Y	11	17	1	1	8	14
09	1020	N	1020	-0-	-0-	-0-	1002	2	18	9	Y	16	17	1	5	8	8
*10	1015	N	1015	-0-	-0-	-0-	1003	2	12	9	Y	11	1	8			18

SUSAN PEAK 87334 001 ASSOCIATED ONE WELL CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 20 RRCID -> 213017 COMPL. DATE 01/12/1984 TOTAL DEPTH 4928 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY "B" WELL #: 3 RRCID -> 082581 COMPL. DATE 05/25/1979 TOTAL DEPTH 4794 PERF. 4215 - 4398

05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	150	N	-0-	-0-	-150	-0-					N	-0-					2
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	1	2	1			1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	5	N	-0-	-0-	-5	-0-					N	-0-					1

ROBERTSON, JOHN D. "A" WELL #: 4 RRCID -> 104867 COMPL. DATE 03/10/1983 TOTAL DEPTH 4745 PERF. 4170 - 4354

05	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	7	1	232	2	N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	9	1	236	2	N	-0-					-0-
*10	192	N	192	-0-	-0-	-0-	184	2			N	-0-					-0-

GREEN, J. WILEY "B" WELL #: 14 RRCID -> 136725 COMPL. DATE 11/24/1990 TOTAL DEPTH 5000 PERF. 4445 - 4520

05	248	N	182	-0-	-66	-0-	182	2			Y	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	2			Y	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	2			Y	-0-					-0-
08	239	N	239	-0-	-0-	-0-	7	1	232	2	Y	-0-					-0-
09	245	N	245	-0-	-0-	-0-	9	1	236	2	Y	-0-					-0-
10	217	N	191	-0-	-26	-0-	184	2			Y	-0-					-0-

ROBERTSON, J.D. "C" WELL #: 22 RRCID -> 138938 COMPL. DATE 05/07/1991 TOTAL DEPTH 5042 PERF. 4580 - 4618

05	512	N	512	-0-	-0-	-0-	486	2	26	9	Y	24					58
06	476	N	476	-0-	-0-	-0-	441	2	35	9	Y	32	44	1			46
07	465	N	454	-0-	-11	-0-	417	2	37	9	Y	34					80
08	465	N	456	-0-	-9	-0-	14	1	432	2	Y	9	43	1			46
							10	9									
09	490	N	490	-0-	-0-	-0-	17	1	439	2	Y	31					77
							34	9									
10	403	N	387	-0-	-16	-0-	342	2	31	9	Y	28	48	1			57

J. WILEY GREEN -A- WELL #: 2 RRCID -> 200189 COMPL. DATE 10/14/2003 TOTAL DEPTH 4912 PERF. 4251 - 4345

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

SUSAN PEAK (CISCO CANYON) //CONT.// 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
ROBERTSON, JOHN D. "C" WELL #: 24 RRCID -> 223081 COMPL. DATE 07/26/1983 TOTAL DEPTH 5005 PERF. 4527 - 4937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERTSON, JOHN D. -C- WELL #: 33 RRCID -> 277158 COMPL. DATE 03/15/2015 TOTAL DEPTH 5035 PERF. 4460 - 4485

05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	T. A.		-0-	-0-	-0-						Y	-0-					-0-
07	T. A.		-0-	-0-	-0-						Y	-0-					-0-
08	T. A.		-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	T. A.		-0-	-0-	-0-						Y	-0-					-0-

SUSAN PEAK (STRAWN, UPPER GAS) 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 15 RRCID -> 055396 COMPL. DATE 09/07/1949 TOTAL DEPTH 4868 PERF. N/A

05	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	8	1	233	2	N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	10	1	237	2	N	-0-					-0-
*10	192	N	192	-0-	-0-	-0-	184	2			N	-0-					-0-

ROBERTSON, J. D. C WELL #: RRCID -> 145908 COMPL. DATE 07/21/1951 TOTAL DEPTH 4877 PERF. 4866 - 4874

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 03/13/2015

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
RHB EXPLORATION & PRODUCTION,LLC 704802
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537

TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1994	R	1994	-0-	-0-	-0-	163	1	1831	2	Y	-0-			-0-
06	1873	R	1873	-0-	-0-	-0-	161	1	1712	2	Y	-0-			-0-
07	1898	R	1898	-0-	-0-	-0-	184	1	1714	2	Y	-0-			-0-
08	1919	R	1919	-0-	-0-	-0-	236	1	1683	2	Y	-0-			-0-
09	1830	#	NO RPT	-0-	-1830	-0-					Y	NO RPT			-0-
10	1984	#	NO RPT	-0-	-1984	-0-					Y	NO RPT			-0-

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3197	R	3197	-0-	-0-	-0-	261	1	2936	2	Y	-0-			-0-
06	3090	#	918	-0-	-2172	-0-	79	1	839	2	Y	-0-			-0-
07	3193	#	-0-	-0-	-3193	-0-					Y	-0-			-0-
08	3193	#	1930	-0-	-1263	-0-	237	1	1693	2	Y	-0-			-0-
09	3090	#	NO RPT	-0-	-3090	-0-					Y	NO RPT			-0-
10	3193	#	NO RPT	-0-	-3193	-0-					Y	NO RPT			-0-

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	#	274	-0-	-67	-0-	22	1	252	2	Y	-0-			-0-
06	330	#	237	-0-	-93	-0-	20	1	217	2	Y	-0-			-0-
07	341	#	255	-0-	-86	-0-	25	1	230	2	Y	-0-			-0-
08	781	R	781	-0-	-0-	-0-	96	1	685	2	Y	-0-			-0-
09	300	#	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-
10	217	#	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	682	#	495	-0-	-187	-0-	40	1	455	2	Y	-0-			-0-
06	600	#	439	-0-	-161	-0-	38	1	401	2	Y	-0-			-0-
07	620	#	592	-0-	-28	-0-	57	1	535	2	Y	-0-			-0-
08	558	#	494	-0-	-64	-0-	61	1	433	2	Y	-0-			-0-
09	480	#	NO RPT	-0-	-480	-0-					Y	NO RPT			-0-
10	527	#	NO RPT	-0-	-527	-0-					Y	NO RPT			-0-

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1709	R	1709	-0-	-0-	-0-	140	1	1569	2	Y	-0-			-0-
06	1690	R	1690	-0-	-0-	-0-	145	1	1545	2	Y	-0-			-0-
07	1736	#	1610	-0-	-126	-0-	156	1	1454	2	Y	-0-			-0-
08	1767	#	1685	-0-	-82	-0-	207	1	1478	2	Y	-0-			-0-
09	1710	#	NO RPT	-0-	-1710	-0-					Y	NO RPT			-0-
10	1705	#	NO RPT	-0-	-1705	-0-					Y	NO RPT			-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BOB HUGHES OIL COMPANY, LLC 078050
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	10	R	10	-0-	-0-	-0-	10	4			N	-0-					-0-
07	15	R	15	-0-	-0-	-0-	15	4			N	-0-					-0-
08	10	R	10	-0-	-0-	-0-	10	4			N	-0-					-0-
*09	20	R	20	-0-	-0-	-0-	20	4			N	-0-					-0-
*10	20	R	20	-0-	-0-	-0-	20	4			N	-0-					-0-

HENDERSON, PETER OIL CO. 377075
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

05	1116	#	928	-0-	-188	-0-	8	1	917	2	N	3					68
							3	9									
06	1080	#	842	-0-	-238	-0-	8	1	834	2	N	-0-					68
07	1116	#	874	-0-	-242	-0-	8	1	866	2	N	-0-					68
08	992	#	807	-0-	-185	-0-	7	1	800	2	N	-0-					68
09	960	#	870	-0-	-90	-0-	8	1	862	2	N	-0-					68
10	930	#	869	-0-	-61	-0-	8	1	861	2	N	-0-					68

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

05	992	#	909	-0-	-83	-0-	8	1	901	2	N	-0-					81
06	930	#	844	-0-	-86	-0-	8	1	836	2	N	-0-					81
07	961	#	876	-0-	-85	-0-	8	1	868	2	N	-0-					81
08	961	#	761	-0-	-200	-0-	7	1	754	2	N	-0-					81
09	900	#	829	-0-	-71	-0-	7	1	822	2	N	-0-					81
10	899	#	871	-0-	-28	-0-	8	1	863	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

05	217	#	194	-0-	-23	-0-	2	1	192	2	N	-0-					10
06	210	#	192	-0-	-18	-0-	2	1	190	2	N	-0-					10
07	217	#	199	-0-	-18	-0-	2	1	197	2	N	-0-					10
08	217	#	192	-0-	-25	-0-	2	1	190	2	N	-0-					10
09	210	#	190	-0-	-20	-0-	2	1	188	2	N	-0-					10
10	186	R	186	-0-	-0-	-0-	2	1	184	2	N	-0-					10

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

05	806	#	747	-0-	-59	-0-	740	2	7	9	Y	6					11
06	750	#	700	-0-	-50	-0-	693	2	7	9	Y	6	11	1			6
07	806	#	720	-0-	-86	-0-	714	2	6	9	Y	5					11
08	806	#	616	-0-	-190	-0-	610	2	6	9	Y	5	11	1			5
09	795	R	795	-0-	-0-	-0-	785	2	10	9	Y	9					14
*10	823	R	823	-0-	-0-	-0-	812	2	11	9	Y	10	11	1			13

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-
06	570	N	433	-0-	-137	-0-	433	2			N	-0-					-0-
07	589	N	561	-0-	-28	-0-	561	2			N	-0-					-0-
08	589	N	552	-0-	-37	-0-	552	2			N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
10	558	N	545	-0-	-13	-0-	545	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
08	217	N	143	-0-	-74	-0-	143	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES 556500
TEX-MCGILL 12 WELL #: 1 RRCID -> 131855 COMPL. DATE 08/18/1989 TOTAL DEPTH 8880 PERF. 7297 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	R	165	-0-	-0-	-0-	165	2			N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/25/2017 - P/A 05/25/2017

SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	198					N	-0-					-0-
06	0	W	-0-	-0-	-0-	198					N	-0-					-0-
07	0	W	-0-	-0-	-0-	198					N	-0-					-0-
08	0	W	-0-	-0-	-0-	198					N	-0-					-0-
09	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

05	585	R	585	-0-	-0-	-0-	585	3			N	-0-					-0-
06	540	#	524	-0-	-16	-0-	524	3			N	-0-					-0-
07	609	R	609	-0-	-0-	-0-	609	3			N	-0-					-0-
08	588	R	588	-0-	-0-	-0-	588	3			N	-0-					-0-
09	579	R	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*10	612	R	612	-0-	-0-	-0-	612	3			N	-0-					-0-

FDL OPERATING, LLC 263924
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

05	19	R	19	-0-	-0-	-0-	19	3			Y	-0-					133
06	180	#	67	-0-	-113	-0-	67	3			Y	-0-					133
07	186	#	67	-0-	-119	-0-	67	3			Y	-0-					133
08	124	#	116	-0-	-8	-0-	116	3			Y	-0-					133
*09	866	R	866	-0-	-0-	-0-	866	3			Y	-0-					133
10	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					133

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

05	1302	N	135	-0-	-1167	-0-	87	1	30	3	Y	16	59	1				11	
							18	9											
06	169	N	169	-0-	-0-	-0-	84	1	61	3	Y	22	18	1				15	
							24	9											
07	889	N	889	-0-	-0-	-0-	87	1	760	3	Y	38	27	1				26	
							42	9											
08	847	N	847	-0-	-0-	-0-	87	1	642	3	Y	107	42	1				91	
							118	9											
09	84	N	84	-0-	-0-	-0-	84	1			Y	-0-	82	1				9	
*10	254	N	254	-0-	-0-	-0-	87	1	139	3	Y	25	20	1				14	
							28	9											

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	627	-0-	-55	-0-	495	2	132	9	Y	120	88	1			104
06	630	N	532	-0-	-98	-0-	405	2	127	9	Y	115	87	1			132
07	651	N	619	-0-	-32	-0-	492	2	127	9	Y	115	175	1			72
08	628	N	628	-0-	-0-	-0-	500	2	128	9	Y	116	88	1			100
09	582	N	582	-0-	-0-	-0-	459	2	123	9	Y	112	88	1			124
10	620	N	599	-0-	-21	-0-	474	2	125	9	Y	114	175	1			63

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-
07	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
08	341	N	331	-0-	-10	-0-	331	2			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	2			N	-0-					-0-
*10	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	#	359	-0-	-44	-0-	359	2			N	-0-					-0-
06	390	#	320	-0-	-70	-0-	320	2			N	-0-					-0-
07	372	#	346	-0-	-26	-0-	346	2			N	-0-					-0-
08	372	#	317	-0-	-55	-0-	317	2			N	-0-					-0-
09	360	#	326	-0-	-34	-0-	326	2			N	-0-					-0-
10	372	#	191	-0-	-181	-0-	191	2			N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	#	477	-0-	-19	-0-	477	2			N	-0-					-0-
06	480	#	387	-0-	-93	-0-	387	2			N	-0-					-0-
07	496	#	462	-0-	-34	-0-	462	2			N	-0-					-0-
08	465	#	441	-0-	-24	-0-	441	2			N	-0-					-0-
09	450	#	422	-0-	-28	-0-	422	2			N	-0-					-0-
*10	477	R	477	-0-	-0-	-0-	477	2			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	304	-0-	-254	-0-	304	3			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*10	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1254	R	1254	-0-	-0-	-0-	1179	3	75	9			N	68	179	1			92
06	1067	R	1067	-0-	-0-	-0-	994	3	73	9			N	66					158
07	1156	R	1156	-0-	-0-	-0-	1082	3	74	9			N	67					225
08	1240	#	403	-0-	-837	-0-	336	3	67	9			N	61	176	1			110
09	1200	#	1029	-0-	-171	-0-	961	3	68	9			N	62					172
10	1240	#	1069	-0-	-171	-0-	995	3	74	9			N	67					239

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	179	R	179	-0-	-0-	-0-	147	3	32	9			Y	29	22	1			27
06	150	#	149	-0-	-1	-0-	127	3	22	9			Y	20	22	1			25
07	186	#	172	-0-	-14	-0-	139	3	33	9			Y	30	46	1			9
08	187	R	187	-0-	-0-	-0-	153	3	34	9			Y	31					40
09	155	R	155	-0-	-0-	-0-	123	3	32	9			Y	29	30	1			39
*10	212	R	212	-0-	-0-	-0-	179	3	33	9			Y	30	58	1			11

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

05	837	N	669	-0-	-168	-0-	662	2	7	9	N	6	6	8			147
06	780	N	411	-0-	-369	-0-	403	2	8	9	N	7	7	8			147
07	527	N	510	-0-	-17	-0-	507	2	3	9	N	3	3	8			147
08	682	N	463	-0-	-219	-0-	463	2			N	-0-					147
09	443	N	443	-0-	-0-	-0-	442	2	1	9	N	1	1	8			147
*10	510	N	510	-0-	-0-	-0-	506	2	4	9	N	4	4	8			147

TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

05	237	N	237	-0-	-0-	-0-	209	2	28	9	N	25					107
06	184	N	184	-0-	-0-	-0-	154	2	30	9	N	27					134
07	217	N	77	-0-	-140	-0-	70	2	7	9	N	6					140
08	248	N	2	-0-	-246	-0-	2	2			N	-0-					140
09	180	N	1	-0-	-179	-0-	1	2			N	-0-					140
*10	80	N	80	-0-	-0-	-0-	69	2	11	9	N	10					150

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

M & G OIL COMPANY 518350
SHANNON ESTATE -Q- WELL #: 1 RRCID -> 061242 COMPL. DATE 01/12/1984 TOTAL DEPTH 1904 PERF. N/A

05	233	N	233	-0-	-0-	B	-0-	233	3		N	-0-					-0-
06	210	N	153	-0-	-57	B	-0-	153	3		N	-0-					-0-
07	218	N	218	-0-	-0-	B	-0-	218	3		N	-0-					-0-
08	248	N	216	-0-	-32	B	-0-	216	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	73	-0-	-77	B	-0-	73	3		N	-0-					-0-
10	217	N	NO RPT	-0-	-217	B	-0-				N	NO RPT					-0-

NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

05	955	N	955	-0-	-0-	B	-0-	955	2		N	-0-					66
06	938	N	938	-0-	-0-	B	-0-	938	2		N	-0-					66
07	1105	N	1105	-0-	-0-	B	-0-	1105	2		N	-0-					66
08	961	N	911	-0-	-50	B	-0-	911	2		N	-0-					66
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	572	-0-	-358	B	-0-	572	2		N	-0-					66
10	1116	N	524	-0-	-592	B	-0-	524	2		N	-0-					66

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
NEWMAN CUBED, INC. //CONT.// 607394
SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
06	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
07	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
08	651	N	607	-0-	-44 B	-0-	607	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	381	-0-	-249 B	-0-	381	2			N	-0-					-0-
10	744	N	349	-0-	-395 B	-0-	349	2			N	-0-					-0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

05	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-
06	600	N	549	-0-	-51 B	-0-	549	2			N	-0-					-0-
07	682	N	573	-0-	-109 B	-0-	573	2			N	-0-					-0-
08	651	N	640	-0-	-11 B	-0-	640	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	240	-0-	-300 B	-0-	240	2			N	-0-					-0-
10	558	N	460	-0-	-98 B	-0-	460	2			N	-0-					-0-

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

05	310	N	277	-0-	-33 B	-0-	277	2			N	-0-					-0-
06	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-
07	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-
08	279	N	243	-0-	-36 B	-0-	243	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-
10	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

05	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	40						N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

05	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					-0-
07	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
08	744	N	739	-0-	-5	-0-	739	3			Y	-0-					-0-
09	720	N	718	-0-	-2	-0-	718	3			Y	-0-					-0-
10	744	N	735	-0-	-9	-0-	735	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

05	2604	N	2561	-0-	-43	-0-	2561	3			N	-0-					-0-
06	2520	N	2398	-0-	-122	-0-	2398	3			N	-0-					-0-
07	2604	N	2493	-0-	-111	-0-	2493	3			N	-0-					-0-
08	2573	N	2482	-0-	-91	-0-	2482	3			N	-0-					-0-
09	2400	N	2035	-0-	-365	-0-	2035	3			N	-0-					-0-
10	2480	N	1976	-0-	-504	-0-	1976	3			N	-0-					-0-

TOE NAIL (HARKEY) //CONT.// 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY //CONT.// 925440
HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2097	N	2097	-0-	-0-	-0-	2097	3			N	-0-					-0-
06	1910	N	1910	-0-	-0-	-0-	1910	3			N	-0-					-0-
07	2208	N	2208	-0-	-0-	-0-	2208	3			N	-0-					-0-
08	2269	N	2269	-0-	-0-	-0-	2269	3			N	-0-					-0-
09	2340	N	2340	-0-	-0-	-0-	2340	3			N	-0-					-0-
*10	2364	N	2364	-0-	-0-	-0-	2364	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMERSON, A. B. ESTATE WELL #: 1X RRCID -> 188145 COMPL. DATE 02/10/2002 TOTAL DEPTH 5350 PERF. 4516 - 4578

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/25/2017 - PLUGGED 07/25/17

WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

05	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			Y	-0-					-0-
07	93	N	52	-0-	-41	-0-	52	3			Y	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
*10	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

05	341	N	156	-0-	-185	-0-	156	3			N	-0-					-0-
06	360	N	312	-0-	-48	-0-	312	3			N	-0-					-0-
07	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
10	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOE NAIL (STRAWN) //CONT.// 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC //CONT.// 536431
HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
BROAD OAK ENERGY II, LLC 094742
HABERMACHER WELL #: 1 RRCID -> 075012 COMPL. DATE 01/16/1978 TOTAL DEPTH 7550 PERF. N/A

05	0	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/10/2016 - P/A 12/10/16

DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

05	589 #	536	-0-	-53	-0-	534	2	2	9	N	2					117
06	570 N	517	-0-	-53	-0-	515	2	2	9	N	2					119
07	445 N	445	-0-	-0-	-0-	444	2	1	9	N	1					120
08	527 N	503	-0-	-24	-0-	501	2	2	9	N	2					122
09	510 N	267	-0-	-243	-0-	265	2	2	9	N	2					124
10	434 N	NO RPT	-0-	-434	-0-					N	NO RPT					124

TOM KETCHUM (WOLFCAMP REEF) 90497 475 ASSOCIATED ONE WELL CNTY: IRION
MEADCO PROPERTIES 556500
SUGG 1903 "A" WELL #: 1 RRCID -> 277426 COMPL. DATE 02/09/2000 TOTAL DEPTH 7476 PERF. 6470 - 6528

05	186 N	157	-0-	-29	-0-	157	2			N	-0-					-0-
06	150 N	126	-0-	-24	-0-	126	2			N	-0-					-0-
07	224 N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
08	255 N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
09	208 N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
*10	263 N	263	-0-	-0-	-0-	263	2			N	-0-					-0-

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

05	14508 #	13779	-0-	-729	-0-	13779	2			N	-0-					-0-
06	14040 #	12662	-0-	-1378	-0-	12662	2			N	-0-					-0-
07	14508 #	13765	-0-	-743	-0-	13765	2			N	-0-					-0-
08	14229 #	13094	-0-	-1135	-0-	13094	2			N	-0-					-0-
09	13590 #	12596	-0-	-994	-0-	12596	2			N	-0-					-0-
10	13764 #	12958	-0-	-806	-0-	12958	2			N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25889	X	25889	-0-	-0-	-0-	25889	3			N	-0-					20
06	26364	X	26364	-0-	-0-	-0-	26364	3			N	-0-					20
07	26191	X	26191	-0-	-0-	-0-	26191	3			N	-0-					20
08	25558	X	25558	-0-	-0-	-0-	25558	3			N	-0-					20
09	24190	X	24190	-0-	-0-	-0-	24190	3			N	-0-					20
*10	24345	X	24345	-0-	-0-	-0-	24345	3			N	-0-					20

SABLE PERMIAN RESOURCES LAND,LLC 742252
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

05	434	N	-0-	-0-	-434	-0-					Y	-0-					74
06	120	N	-0-	-0-	-120	-0-					Y	-0-					74
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
08	0	N	-0-	-0-	-0-	-0-					Y	4					78
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					78

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

05	372	N	283	-0-	-89	-0-	283	2			Y	-0-					74
06	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					74
07	217	N	199	-0-	-18	-0-	184	2	15	9	Y	14					88
08	217	N	-0-	-0-	-217	-0-					Y	4					92
09	210	N	188	-0-	-22	-0-	188	2			Y	-0-					92
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					92

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

05	992	#	967	-0-	-25	-0-	967	2			Y	-0-					-0-
06	1323	R	1323	-0-	-0-	-0-	1323	2			Y	-0-					-0-
07	1242	R	1242	-0-	-0-	-0-	1242	2			Y	-0-					-0-
08	1263	R	1263	-0-	-0-	-0-	1263	2			Y	-0-					-0-
09	1197	R	1197	-0-	-0-	-0-	1197	2			Y	-0-					-0-
10	1178	R	1178	-0-	-0-	-0-	1178	2			Y	-0-					-0-

COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

05	775	#	640	-0-	-135	-0-	640	2			N	-0-					-0-
06	690	#	447	-0-	-243	-0-	447	2			N	-0-					-0-
07	713	#	449	-0-	-264	-0-	449	2			N	-0-					-0-
08	713	#	507	-0-	-206	-0-	507	2			N	-0-					-0-
09	690	#	520	-0-	-170	-0-	520	2			N	-0-					-0-
10	651	#	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

05	1395	#	989	-0-	-406	B	-10471	989	2		N	-0-					-0-
06	1050	#	1040	-0-	-10	B	-10481	1040	2		N	-0-					-0-
07	1085	#	1028	-0-	-57	B	-10538	1028	2		N	-0-					-0-
08	1085	#	804	-0-	-281	B	-10819	804	2		N	-0-					-0-
09	1050	#	1004	-0-	-46	B	-10865	1004	2		N	-0-					-0-
10	1085	#	1313	-0-	228	B	-10637	1313	2		N	-0-					-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

05	248	#	31	-0-	-217	B	-3554	31	2		N	-0-					-0-
06	90	#	99	-0-	9	B	-3545	99	2		N	-0-					-0-
07	93	#	151	-0-	58	B	-3487	151	2		N	-0-					-0-
08	93	#	77	-0-	-16	B	-3503	77	2		N	-0-					-0-
09	90	#	143	-0-	53	B	-3450	143	2		N	-0-					-0-
10	155	#	123	-0-	-32	B	-3482	123	2		N	-0-					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

05	916	N	916	-0-	-0-		-0-	916	3		Y	-0-					-0-
06	660	N	536	-0-	-124		-0-	536	3		Y	-0-					-0-
07	589	N	478	-0-	-111		-0-	478	3		Y	-0-					-0-
08	589	N	526	-0-	-63		-0-	526	3		Y	-0-					-0-
09	540	N	317	-0-	-223		-0-	317	3		Y	-0-					-0-
*10	527	N	527	-0-	-0-		-0-	527	3		Y	-0-					-0-

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

05	992	N	992	-0-	-0-		-0-	992	3		Y	-0-					-0-
06	676	N	676	-0-	-0-		-0-	676	3		Y	-0-					-0-
07	734	N	734	-0-	-0-		-0-	734	3		Y	-0-					-0-
08	730	N	730	-0-	-0-		-0-	730	3		Y	-0-					-0-
09	846	N	846	-0-	-0-		-0-	846	3		Y	-0-					-0-
*10	754	N	754	-0-	-0-		-0-	754	3		Y	-0-					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) //CONT.// 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	394	-0-	-71	-0-	394	3			Y	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
*10	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
C&J ENERGY SERVICES 120531
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FDL OPERATING, LLC 263924
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

05	713	N	657	-0-	-56	B	-0-	657	3			Y	-0-				32
06	660	N	659	-0-	-1	B	-0-	659	3			Y	-0-				32
07	682	N	659	-0-	-23	B	-0-	659	3			Y	-0-				32
08	669	N	669	-0-	-0-	B	-0-	669	3			Y	-0-				32
09	660	N	635	-0-	-25	B	-0-	635	3			Y	-0-				32
10	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				32

UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

05	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					78
06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					78
07	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					78
08	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					78
09	14B2 EXT	206	-0-	206	B	206	200	3	6	9	Y	5					83
10	14B2 EXT	NO RPT	-0-	-0-	B	206					Y	NO RPT					83

VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

05	93	N	-0-	-0-	-93	B	-0-					N	-0-				-0-
06	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-				-0-
07	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-				-0-
08	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-				-0-
09	90	N	88	-0-	-2	B	-0-	88	2			N	-0-				-0-
*10	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-				-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

05	341	N	-0-	-0-	-341	B	-0-					N	-0-				-0-
06	339	N	339	-0-	-0-	B	-0-	339	2			N	-0-				-0-
07	372	N	312	-0-	-60	B	-0-	312	2			N	-0-				-0-
08	291	N	291	-0-	-0-	B	-0-	291	2			N	-0-				-0-
09	330	N	311	-0-	-19	B	-0-	311	2			N	-0-				-0-
*10	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-				-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
06	1052	N	1052	-0-	-0-	-0-	1052	3			Y	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
08	372	N	356	-0-	-16	-0-	356	3			Y	-0-					-0-
09	360	N	313	-0-	-47	-0-	313	3			Y	-0-					-0-
10	372	N	304	-0-	-68	-0-	304	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	28	-0-	-34	-0-	28	3			Y	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
*10	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
09	210	N	174	-0-	-36	-0-	174	3			Y	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1193	N	1193	-0-	-0-	-0-	1193	3			Y	-0-					-0-
06	1189	N	1189	-0-	-0-	-0-	1189	3			Y	-0-					-0-
07	1244	N	1244	-0-	-0-	-0-	1244	3			Y	-0-					-0-
08	1205	N	1205	-0-	-0-	-0-	1205	3			Y	-0-					-0-
09	1200	N	1147	-0-	-53	-0-	1147	3			Y	-0-					-0-
10	1240	N	1148	-0-	-92	-0-	1148	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
06	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
07	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
09	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
*10	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
06	330	N	288	-0-	-42	-0-	288	3			N	-0-					-0-
07	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
08	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

05	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
06	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
09	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
10	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

05	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
06	630	N	613	-0-	-17	-0-	613	3			Y	-0-					-0-
07	620	N	599	-0-	-21	-0-	599	3			Y	-0-					-0-
08	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
*10	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

05	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	186	N	108	-0-	-78	-0-	108	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
06	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
07	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
08	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
09	690	N	625	-0-	-65	-0-	625	3			N	-0-					-0-
10	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

05	1860	N	1626	-0-	-234	-0-	1626	3			N	-0-					-0-
06	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
07	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
08	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					-0-
*09	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

05	1736	N	1541	-0-	-195	-0-	1541	3			N	-0-					-0-
06	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
07	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
08	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
*09	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC 263924
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLIN, T. A. 388787
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2267	-0-	-461	-0-	2267	2			N	-0-					8
06	2640	X	2500	-0-	-140	-0-	2500	2			N	-0-					8
07	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					8
08	2263	N	2079	-0-	-184	-0-	2079	2			N	-0-					8
09	2490	N	2367	-0-	-123	-0-	2367	2			N	-0-					8
10	2511	N	2347	-0-	-164	-0-	2347	2			N	-0-					8

UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	702	N	702	-0-	-0-	-0-	702	2			N	-0-					10
06	631	N	631	-0-	-0-	-0-	631	2			N	-0-					10
07	1395	N	384	-0-	-1011	-0-	384	2			N	-0-					10
08	713	N	213	-0-	-500	-0-	213	2			N	-0-					10
09	630	N	139	-0-	-491	-0-	139	2			N	-0-					10
*10	482	N	482	-0-	-0-	-0-	482	2			N	-0-					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	358	-0-	-45	-0-	358	2			N	-0-					21
06	420	N	299	-0-	-121	-0-	299	2			N	-0-					21
07	434	N	290	-0-	-144	-0-	290	2			N	-0-					21
08	372	N	325	-0-	-47	-0-	325	2			N	-0-					21
09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					21
*10	319	N	319	-0-	-0-	-0-	319	2			N	-0-					21

LINN OPERATING, LLC 501480
PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY //CONT.// 562560
MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	3468	-0-	-159	-0-	31	1	3437	2	N	-0-					1
06	3510	X	2972	-0-	-538	-0-	30	1	2942	2	N	-0-					1
07	3627	X	3382	-0-	-245	-0-	31	1	3351	2	N	-0-					1
08	3627	X	3152	-0-	-475	-0-	3152	2			N	-0-					1
09	3360	X	3039	-0-	-321	-0-	3039	2			N	-0-					1
10	3472	X	2865	-0-	-607	-0-	31	1	2834	2	N	-0-					1

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	3					54
06	1410	N	-0-	-0-	-1410	-0-					N	3					57
07	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					57
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					57
10	1364	N	-0-	-0-	-1364	-0-					N	-0-					57

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	124	-0-	-31	-0-	116	2	8	9	N	7					38
06	150	N	145	-0-	-5	-0-	141	2	4	9	N	4					42
07	161	N	161	-0-	-0-	-0-	161	2			N	-0-					42
08	148	N	148	-0-	-0-	-0-	148	2			N	-0-					42
*09	150	N	121	-0-	-29	-0-	121	2			N	-0-					42
10	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	13	N	9	-0-	-4	-0-	9	2			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1760	-0-	-162	-0-	1757	3	3	9	Y	3					31
06	2070	N	1746	-0-	-324	-0-	1737	3	9	9	Y	8					39
07	2250	N	2250	-0-	-0-	-0-	2249	3	1	9	Y	1					40
08	1973	N	1973	-0-	-0-	-0-	1971	3	2	9	Y	2					42
09	1740	N	1615	-0-	-125	-0-	1615	3			Y	-0-					42
10	2263	N	2207	-0-	-56	-0-	2207	3			Y	-0-					42

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	41	-0-	-21	-0-	40	3	1	9	Y	1	1	8			9
06	60	N	37	-0-	-23	-0-	37	3			Y	-0-					9
07	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					9
08	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					9
09	30	N	24	-0-	-6	-0-	24	3			Y	-0-					9
*10	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					9

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
06	180	N	148	-0-	-32	-0-	148	3			Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			Y	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
06	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
08	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-
*10	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					17
06	1710	N	1632	-0-	-78	-0-	1632	3			N	-0-					17
07	1807	N	1807	-0-	-0-	-0-	1807	3			N	-0-					17
08	1736	N	1735	-0-	-1	-0-	1735	3			N	-0-					17
09	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					17
10	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					17

THOMPSON, J. CLEO 855610
UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1237	-0-	-127	-0-	1237	3			Y	-0-					-0-
06	1590	N	1493	-0-	-97	-0-	1493	3			Y	-0-					-0-
07	1519	N	1329	-0-	-190	-0-	1329	3			Y	-0-					-0-
08	1406	N	1406	-0-	-0-	-0-	1406	3			Y	-0-					-0-
09	1500	N	1401	-0-	-99	-0-	1401	3			Y	-0-					-0-
10	1333	N	1189	-0-	-144	-0-	1189	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	594	-0-	-119	-0-	590	3	4	9	Y	4	4	1			3
06	859	N	859	-0-	-0-	-0-	856	3	3	9	Y	3	3	1			3
07	928	N	928	-0-	-0-	-0-	925	3	3	9	Y	3	1	1			5
08	681	N	681	-0-	-0-	-0-	678	3	3	9	Y	3	4	1			4
09	780	N	563	-0-	-217	-0-	560	3	3	9	Y	3	2	1			5
10	806	N	802	-0-	-4	-0-	799	3	3	9	Y	3	3	1			5

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1199	N	1199	-0-	-0-	-0-	1192	3	7	9	Y	6	6	1			4
06	1306	N	1306	-0-	-0-	-0-	1300	3	6	9	Y	5	5	1			4
07	1202	N	1202	-0-	-0-	-0-	1198	3	4	9	Y	4	2	1			6
08	1209	N	1143	-0-	-66	-0-	1139	3	4	9	Y	4	7	1			3
09	1320	N	819	-0-	-501	-0-	815	3	4	9	Y	4	3	1			4
10	1209	N	1030	-0-	-179	-0-	1024	3	6	9	Y	5	5	1			4

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
06	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
08	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
*10	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
*10	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	502	N	502	-0-	-0-	-0-	500	3	2	9	Y	2	2	1			1
06	661	N	661	-0-	-0-	-0-	659	3	2	9	Y	2	2	1			1
07	512	N	512	-0-	-0-	-0-	511	3	1	9	Y	1					2
08	505	N	505	-0-	-0-	-0-	504	3	1	9	Y	1	2	1			1
09	570	N	432	-0-	-138	-0-	431	3	1	9	Y	1	1	1			1
10	527	N	482	-0-	-45	-0-	480	3	2	9	Y	2	2	1			1

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
06	1013	N	1013	-0-	-0-	-0-	1013	3			Y	-0-					-0-
07	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-
08	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					-0-
09	1041	N	1041	-0-	-0-	-0-	1041	3			Y	-0-					-0-
*10	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
*10	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
07	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
08	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
09	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
*10	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-
*10	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
08	403	N	309	-0-	-94	-0-	309	3			Y	-0-					-0-
09	390	N	298	-0-	-92	-0-	298	3			Y	-0-					-0-
10	403	N	375	-0-	-28	-0-	375	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2166	X	2166	-0-	-0-	-0-	2166	3			Y	-0-					-0-
06	2949	X	2949	-0-	-0-	-0-	2949	3			Y	-0-					-0-
07	2922	X	2922	-0-	-0-	-0-	2922	3			Y	-0-					-0-
08	2589	N	2589	-0-	-0-	-0-	2589	3			Y	-0-					-0-
09	1649	N	1649	-0-	-0-	-0-	1649	3			Y	-0-					-0-
*10	2156	N	2156	-0-	-0-	-0-	2156	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	494	N	494	-0-	-0-	-0-	493	3	1	9	Y	1	1	1			-0-
06	741	N	741	-0-	-0-	-0-	740	3	1	9	Y	1	1	1			-0-
07	608	N	608	-0-	-0-	-0-	607	3	1	9	Y	1					1
08	705	N	705	-0-	-0-	-0-	704	3	1	9	Y	1	2	1			-0-
09	517	N	517	-0-	-0-	-0-	516	3	1	9	Y	1	1	1			-0-
*10	547	N	547	-0-	-0-	-0-	546	3	1	9	Y	1	1	1			-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
09	270	N	68	-0-	-202	-0-	68	3			Y	-0-					-0-
10	248	N	103	-0-	-145	-0-	103	3			Y	-0-					-0-

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1637	N	1637	-0-	-0-	-0-	1637	3			Y	-0-					-0-
06	1801	N	1801	-0-	-0-	-0-	1801	3			Y	-0-					-0-
07	1652	N	1652	-0-	-0-	-0-	1652	3			Y	-0-					-0-
08	1581	N	1311	-0-	-270	-0-	1311	3			Y	-0-					-0-
09	1530	N	1238	-0-	-292	-0-	1238	3			Y	-0-					-0-
*10	1832	N	1832	-0-	-0-	-0-	1832	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1174	N	1174	-0-	-0-	-0-	1174	3			Y	-0-					-0-
06	1101	N	1101	-0-	-0-	-0-	1101	3			Y	-0-					-0-
07	899	N	828	-0-	-71	-0-	828	3			Y	-0-					-0-
08	1184	N	1184	-0-	-0-	-0-	1184	3			Y	-0-					-0-
09	900	N	811	-0-	-89	-0-	811	3			Y	-0-					-0-
10	837	N	814	-0-	-23	-0-	814	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	2039	-0-	-69	-0-	2039	3			Y	-0-					-0-
06	2160	N	2038	-0-	-122	-0-	2038	3			Y	-0-					-0-
07	2129	N	2129	-0-	-0-	-0-	2129	3			Y	-0-					-0-
08	2138	N	2138	-0-	-0-	-0-	2138	3			Y	-0-					-0-
09	2055	N	2055	-0-	-0-	-0-	2055	3			Y	-0-					-0-
10	2139	N	2095	-0-	-44	-0-	2095	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1055	-0-	-185	-0-	1048	3	7	9	Y	6	6	1			-0-
06	1140	N	1051	-0-	-89	-0-	1047	3	4	9	Y	4	4	1			-0-
07	1102	N	1102	-0-	-0-	-0-	1098	3	4	9	Y	4	1	1			3
08	1095	N	1095	-0-	-0-	-0-	1091	3	4	9	Y	4	6	1			1
09	1050	N	1032	-0-	-18	-0-	1028	3	4	9	Y	4	3	1			2
*10	1232	N	1232	-0-	-0-	-0-	1226	3	6	9	Y	5	5	1			2

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1119	N	1119	-0-	-0-	-0-	1119	3			Y	-0-					-0-
06	1269	N	1269	-0-	-0-	-0-	1269	3			Y	-0-					-0-
07	1058	N	1058	-0-	-0-	-0-	1058	3			Y	-0-					-0-
08	1040	N	1040	-0-	-0-	-0-	1040	3			Y	-0-					-0-
09	1189	N	1189	-0-	-0-	-0-	1189	3			Y	-0-					-0-
*10	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					-0-
06	600	N	479	-0-	-121	-0-	479	3			Y	-0-					-0-
07	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					-0-
08	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					-0-
*10	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
*10	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
08	496	N	442	-0-	-54	-0-	442	3			Y	-0-					-0-
09	450	N	445	-0-	-5	-0-	445	3			Y	-0-					-0-
*10	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	869	N	869	-0-	-0-	-0-	868	3	1	9	Y	1	1	1			-0-
06	814	N	814	-0-	-0-	-0-	813	3	1	9	Y	1	1	1			-0-
07	892	N	892	-0-	-0-	-0-	891	3	1	9	Y	1					1
08	868	N	475	-0-	-393	-0-	474	3	1	9	Y	1	1	1			1
09	810	N	592	-0-	-218	-0-	591	3	1	9	Y	1	1	1			1
*10	895	N	895	-0-	-0-	-0-	894	3	1	9	Y	1	1	1			1

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1156	N	1156	-0-	-0-	-0-	1156	3			Y	-0-					-0-
06	1105	N	1105	-0-	-0-	-0-	1105	3			Y	-0-					-0-
07	1147	N	1029	-0-	-118	-0-	1029	3			Y	-0-					-0-
08	1147	N	868	-0-	-279	-0-	868	3			Y	-0-					-0-
09	1110	N	713	-0-	-397	-0-	713	3			Y	-0-					-0-
10	1023	N	781	-0-	-242	-0-	781	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
08	434	N	346	-0-	-88	-0-	346	3			Y	-0-					-0-
09	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
*10	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1792	N	1792	-0-	-0-	-0-	1792	3			Y	-0-					-0-
06	2023	N	2023	-0-	-0-	-0-	2023	3			Y	-0-					-0-
07	1661	N	1661	-0-	-0-	-0-	1661	3			Y	-0-					-0-
08	1426	N	1425	-0-	-1	-0-	1425	3			Y	-0-					-0-
09	1486	N	1486	-0-	-0-	-0-	1486	3			Y	-0-					-0-
10	1426	N	1281	-0-	-145	-0-	1281	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1377	N	1377	-0-	-0-	-0-	1377	3			Y	-0-					-0-
06	1150	N	1150	-0-	-0-	-0-	1150	3			Y	-0-					-0-
07	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					-0-
08	1170	N	1170	-0-	-0-	-0-	1170	3			Y	-0-					-0-
09	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
*10	1176	N	1176	-0-	-0-	-0-	1176	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	86	-0-	-38	-0-	86	3			Y	-0-					10
06	120	N	99	-0-	-21	-0-	98	3	1	9	Y	1					11
07	91	N	91	-0-	-0-	-0-	90	3	1	9	Y	1					12
08	92	N	92	-0-	-0-	-0-	90	3	2	9	Y	2					14
09	99	N	99	-0-	-0-	-0-	98	3	1	9	Y	1					15
*10	69	N	69	-0-	-0-	-0-	68	3	1	9	Y	1					16

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	95	-0-	-29	-0-	95	3			Y	-0-					-0-
06	120	N	93	-0-	-27	-0-	93	3			Y	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2430	N	2430	-0-	-0-	-0-	2430	3			Y	-0-					-0-
06	1997	N	1997	-0-	-0-	-0-	1997	3			Y	-0-					-0-
07	1891	N	1662	-0-	-229	-0-	1662	3			Y	-0-					-0-
08	1891	N	1652	-0-	-239	-0-	1652	3			Y	-0-					-0-
09	1830	N	1614	-0-	-216	-0-	1614	3			Y	-0-					-0-
*10	2150	N	2150	-0-	-0-	-0-	2150	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	885	N	885	-0-	-0-	-0-	881	3	4	9	Y	4	4	1			2
06	634	N	634	-0-	-0-	-0-	631	3	3	9	Y	3	3	1			2
07	574	N	574	-0-	-0-	-0-	572	3	2	9	Y	2	1	1			3
08	456	N	456	-0-	-0-	-0-	453	3	3	9	Y	3	4	1			2
09	390	N	352	-0-	-38	-0-	349	3	3	9	Y	3	2	1			3
*10	518	N	518	-0-	-0-	-0-	515	3	3	9	Y	3	3	1			3

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
09	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
*10	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					-0-
06	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					-0-
07	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					-0-
08	806	N	692	-0-	-114	-0-	692	3			Y	-0-					-0-
09	750	N	628	-0-	-122	-0-	628	3			Y	-0-					-0-
*10	763	N	763	-0-	-0-	-0-	763	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
07	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
08	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
*10	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-					-0-
06	1119	N	1119	-0-	-0-	-0-	1119	3			Y	-0-					-0-
07	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					-0-
08	620	N	494	-0-	-126	-0-	494	3			Y	-0-					-0-
09	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					-0-
*10	1379	N	1379	-0-	-0-	-0-	1379	3			Y	-0-					-0-

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	225	-0-	-178	-0-	225	3			N	-0-					-0-
06	330	N	164	-0-	-166	-0-	164	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
10	372	N	246	-0-	-126	-0-	246	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			Y	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	3			Y	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
*10	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
07	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
09	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
*10	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1715	N	1715	-0-	-0-	-0-	1715	3			Y	-0-					-0-
06	1500	N	1456	-0-	-44	-0-	1456	3			Y	-0-					-0-
07	1550	N	1511	-0-	-39	-0-	1511	3			Y	-0-					-0-
08	1705	N	1275	-0-	-430	-0-	1275	3			Y	-0-					-0-
09	1470	N	1166	-0-	-304	-0-	1166	3			Y	-0-					-0-
10	1519	N	1501	-0-	-18	-0-	1501	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1473	N	1473	-0-	-0-	-0-	1473	3			Y	-0-					-0-
06	1097	N	1097	-0-	-0-	-0-	1097	3			Y	-0-					-0-
07	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-
08	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					-0-
09	854	N	854	-0-	-0-	-0-	854	3			Y	-0-					-0-
*10	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1942	N	1942	-0-	-0-	-0-	1942	3			Y	-0-					-0-
06	1215	N	1215	-0-	-0-	-0-	1215	3			Y	-0-					-0-
07	1090	N	1090	-0-	-0-	-0-	1090	3			Y	-0-					-0-
08	1798	N	1364	-0-	-434	-0-	1364	3			Y	-0-					-0-
09	1230	N	1109	-0-	-121	-0-	1109	3			Y	-0-					-0-
*10	1086	N	1086	-0-	-0-	-0-	1086	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1649	N	1649	-0-	-0-	-0-	1649	3			Y	-0-					-0-
06	1136	N	1136	-0-	-0-	-0-	1136	3			Y	-0-					-0-
07	372	N	336	-0-	-36	-0-	336	3			Y	-0-					-0-
08	372	N	357	-0-	-15	-0-	357	3			Y	-0-					-0-
09	1143	N	1143	-0-	-0-	-0-	1143	3			Y	-0-					-0-
*10	1143	N	1143	-0-	-0-	-0-	1143	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
*10	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	969	N	969	-0-	-0-	-0-	969	3			Y	-0-					-0-
06	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					-0-
07	992	N	950	-0-	-42	-0-	950	3			Y	-0-					-0-
08	961	N	954	-0-	-7	-0-	954	3			Y	-0-					-0-
09	930	N	894	-0-	-36	-0-	894	3			Y	-0-					-0-
10	961	N	949	-0-	-12	-0-	949	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1872	N	1872	-0-	-0-	-0-	1872	3			Y	-0-					-0-
06	1080	N	1065	-0-	-15	-0-	1065	3			Y	-0-					-0-
07	1209	N	690	-0-	-519	-0-	690	3			Y	-0-					-0-
08	1457	N	840	-0-	-617	-0-	840	3			Y	-0-					-0-
09	1080	N	715	-0-	-365	-0-	715	3			Y	-0-					-0-
*10	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1640	N	1640	-0-	-0-	-0-	1640	3			Y	-0-					-0-
06	1252	N	1252	-0-	-0-	-0-	1252	3			Y	-0-					-0-
07	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-
08	1126	N	1126	-0-	-0-	-0-	1126	3			Y	-0-					-0-
09	1310	N	1310	-0-	-0-	-0-	1310	3			Y	-0-					-0-
*10	1143	N	1143	-0-	-0-	-0-	1143	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1695	N	1695	-0-	-0-	-0-	1695	3			Y	-0-					-0-
06	2082	N	2082	-0-	-0-	-0-	2082	3			Y	-0-					-0-
07	1657	N	1657	-0-	-0-	-0-	1657	3			Y	-0-					-0-
08	2058	N	2058	-0-	-0-	-0-	2058	3			Y	-0-					-0-
09	1632	N	1632	-0-	-0-	-0-	1632	3			Y	-0-					-0-
10	1643	N	1554	-0-	-89	-0-	1554	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1001	N	1001	-0-	-0-	-0-	1001	3			Y	-0-					-0-
06	690	N	646	-0-	-44	-0-	646	3			Y	-0-					-0-
07	713	N	580	-0-	-133	-0-	580	3			Y	-0-					-0-
08	961	N	487	-0-	-474	-0-	487	3			Y	-0-					-0-
09	660	N	582	-0-	-78	-0-	582	3			Y	-0-					-0-
*10	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1087	N	1087	-0-	-0-	-0-	1087	3			Y	-0-					-0-
06	780	N	569	-0-	-211	-0-	569	3			Y	-0-					-0-
07	868	N	-0-	-0-	-868	-0-					Y	-0-					-0-
08	1085	N	136	-0-	-949	-0-	136	3			Y	-0-					-0-
09	570	N	226	-0-	-344	-0-	226	3			Y	-0-					-0-
*10	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					-0-
06	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
07	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					-0-
08	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-
09	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
*10	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	3			Y	-0-					-0-
07	341	N	266	-0-	-75	-0-	266	3			Y	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
09	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
*10	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3030	N	3030	-0-	-0-	-0-	3030	3			Y	-0-					-0-
06	1928	N	1928	-0-	-0-	-0-	1928	3			Y	-0-					-0-
07	1051	N	1051	-0-	-0-	-0-	1051	3			Y	-0-					-0-
08	1353	N	1353	-0-	-0-	-0-	1353	3			Y	-0-					-0-
09	1284	N	1284	-0-	-0-	-0-	1284	3			Y	-0-					-0-
*10	1137	N	1137	-0-	-0-	-0-	1137	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1669	N	1669	-0-	-0-	-0-	1667	3	2	9	Y	2	2	1			1
06	1470	N	1291	-0-	-179	-0-	1290	3	1	9	Y	1	2	1			-0-
07	1581	N	1207	-0-	-374	-0-	1206	3	1	9	Y	1					1
08	1674	N	1221	-0-	-453	-0-	1220	3	1	9	Y	1	2	1			-0-
09	1328	N	1328	-0-	-0-	-0-	1327	3	1	9	Y	1	1	1			-0-
*10	1284	N	1284	-0-	-0-	-0-	1282	3	2	9	Y	2	1	1			1

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	589	-0-	-62	-0-	589	3			N	-0-					-0-
06	690	N	569	-0-	-121	-0-	569	3			N	-0-					-0-
07	713	N	619	-0-	-94	-0-	619	3			N	-0-					-0-
08	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
09	570	N	557	-0-	-13	-0-	557	3			N	-0-					-0-
*10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2091	N	2091	-0-	-0-	-0-	2091	3			Y	-0-					-0-
06	2024	N	2024	-0-	-0-	-0-	2024	3			Y	-0-					-0-
07	2092	N	2092	-0-	-0-	-0-	2092	3			Y	-0-					-0-
08	2216	N	2216	-0-	-0-	-0-	2216	3			Y	-0-					-0-
09	2000	N	2000	-0-	-0-	-0-	2000	3			Y	-0-					-0-
*10	2015	N	2015	-0-	-0-	-0-	2015	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2027	X	2027	-0-	-0-	-0-	2027	3			N	-0-					-0-
06	1667	X	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-
07	1659	X	1659	-0-	-0-	-0-	1659	3			N	-0-					-0-
08	1612	N	1592	-0-	-20	-0-	1592	3			N	-0-					-0-
09	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
10	1612	N	1527	-0-	-85	-0-	1527	3			N	-0-					-0-

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	620	N	283	-0-	-337	-0-	283	3			N	-0-					-0-
08	558	N	437	-0-	-121	-0-	437	3			N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1236	N	1236	-0-	-0-	-0-	1235	3	1	9	Y	1	1	1			-0-
06	1410	N	1057	-0-	-353	-0-	1056	3	1	9	Y	1	1	1			-0-
07	1519	N	1381	-0-	-138	-0-	1380	3	1	9	Y	1					1
08	1316	N	1316	-0-	-0-	-0-	1315	3	1	9	Y	1	1	1			1
09	1233	N	1233	-0-	-0-	-0-	1232	3	1	9	Y	1	1	1			1
10	1395	N	1336	-0-	-59	-0-	1335	3	1	9	Y	1	1	1			1

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	960	-0-	-32	-0-	960	3			Y	-0-					-0-
06	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	3			Y	-0-					-0-
08	961	N	633	-0-	-328	-0-	633	3			Y	-0-					-0-
09	840	N	737	-0-	-103	-0-	737	3			Y	-0-					-0-
*10	1051	N	1051	-0-	-0-	-0-	1051	3			Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
07	62	N	42	-0-	-20	-0-	42	3			Y	-0-					-0-
08	62	N	37	-0-	-25	-0-	37	3			Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

05	1269	N	1269	-0-	-0-	-0-	1269	3			Y	-0-					-0-
06	1200	N	1200	-0-	-0-	-0-	1200	3			Y	-0-					-0-
07	1209	N	916	-0-	-293	-0-	916	3			Y	-0-					-0-
08	1209	N	943	-0-	-266	-0-	943	3			Y	-0-					-0-
09	1355	N	1355	-0-	-0-	-0-	1355	3			Y	-0-					-0-
10	930	N	861	-0-	-69	-0-	861	3			Y	-0-					-0-

HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

05	589	N	532	-0-	-57	-0-	526	3	6	9	Y	5	5	1			2
06	420	N	416	-0-	-4	-0-	413	3	3	9	Y	3	3	1			2
07	682	N	462	-0-	-220	-0-	460	3	2	9	Y	2	1	1			3
08	540	N	540	-0-	-0-	-0-	538	3	2	9	Y	2	4	1			1
09	494	N	494	-0-	-0-	-0-	492	3	2	9	Y	2	2	1			1
10	465	N	438	-0-	-27	-0-	435	3	3	9	Y	3	3	1			1

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

05	2139	X	1847	-0-	-292	-0-	1847	3			Y	-0-					-0-
06	2100	X	1838	-0-	-262	-0-	1838	3			Y	-0-					-0-
07	2170	X	1880	-0-	-290	-0-	1880	3			Y	-0-					-0-
08	2170	X	1855	-0-	-315	-0-	1855	3			Y	-0-					-0-
09	2023	X	2023	-0-	-0-	-0-	2023	3			Y	-0-					-0-
*10	1921	X	1921	-0-	-0-	-0-	1921	3			Y	-0-					-0-

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

05	868	N	637	-0-	-231	-0-	637	3			N	-0-					-0-
06	660	N	313	-0-	-347	-0-	313	3			N	-0-					-0-
07	899	N	516	-0-	-383	-0-	516	3			N	-0-					-0-
08	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
09	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

05	756	N	756	-0-	-0-	-0-	753	3	3	9	Y	3	3	1			3
06	475	N	475	-0-	-0-	-0-	472	3	3	9	Y	3	2	1			4
07	696	N	696	-0-	-0-	-0-	694	3	2	9	Y	2	1	1			5
08	744	N	328	-0-	-416	-0-	325	3	3	9	Y	3	4	1			4
09	480	N	396	-0-	-84	-0-	394	3	2	9	Y	2	2	1			4
10	682	N	279	-0-	-403	-0-	276	3	3	9	Y	3	3	1			4

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

05	1941	N	1941	-0-	-0-	-0-	1941	3			Y	-0-					-0-
06	2253	N	2253	-0-	-0-	-0-	2253	3			Y	-0-					-0-
07	2111	N	2111	-0-	-0-	-0-	2111	3			Y	-0-					-0-
08	1953	N	1872	-0-	-81	-0-	1872	3			Y	-0-					-0-
09	2226	N	2226	-0-	-0-	-0-	2226	3			Y	-0-					-0-
*10	2111	N	2111	-0-	-0-	-0-	2111	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	341	3	2	9	Y	2	2	1			2
06	338	N	338	-0-	-0-	-0-	337	3	1	9	Y	1	1	1			2
07	283	N	283	-0-	-0-	-0-	282	3	1	9	Y	1					3
08	298	N	298	-0-	-0-	-0-	297	3	1	9	Y	1	2	1			2
09	315	N	315	-0-	-0-	-0-	314	3	1	9	Y	1	1	1			2
*10	266	N	266	-0-	-0-	-0-	265	3	1	9	Y	1	1	1			2

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

05	713	N	680	-0-	-33	-0-	680	3			Y	-0-					-0-
06	660	N	502	-0-	-158	-0-	502	3			Y	-0-					-0-
07	837	N	585	-0-	-252	-0-	585	3			Y	-0-					-0-
08	682	N	642	-0-	-40	-0-	642	3			Y	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-
10	589	N	500	-0-	-89	-0-	500	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

05	1422	N	1422	-0-	-0-	-0-	1422	3			Y	-0-					-0-
06	1328	N	1328	-0-	-0-	-0-	1328	3			Y	-0-					-0-
07	1508	N	1508	-0-	-0-	-0-	1508	3			Y	-0-					-0-
08	1401	N	1401	-0-	-0-	-0-	1401	3			Y	-0-					-0-
09	1430	N	1430	-0-	-0-	-0-	1430	3			Y	-0-					-0-
*10	1470	N	1470	-0-	-0-	-0-	1470	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

05	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
06	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
07	930	N	608	-0-	-322	-0-	608	3			N	-0-					-0-
08	806	N	589	-0-	-217	-0-	589	3			N	-0-					-0-
09	780	N	723	-0-	-57	-0-	723	3			N	-0-					-0-
10	620	N	372	-0-	-248	-0-	372	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

05	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
*10	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

05	558	N	558	-0-	-0-	-0-	557	3	1	9	Y	1	1	1			1
06	493	N	493	-0-	-0-	-0-	492	3	1	9	Y	1	1	1			1
07	649	N	649	-0-	-0-	-0-	648	3	1	9	Y	1	2	1			-0-
08	983	N	983	-0-	-0-	-0-	982	3	1	9	Y	1	1	1			-0-
09	798	N	798	-0-	-0-	-0-	797	3	1	9	Y	1	1	1			-0-
*10	917	N	917	-0-	-0-	-0-	916	3	1	9	Y	1	1	1			-0-

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

05	930	N	573	-0-	-357	-0-	573	3			Y	-0-					-0-
06	762	N	762	-0-	-0-	-0-	762	3			Y	-0-					-0-
07	1116	N	771	-0-	-345	-0-	771	3			Y	-0-					-0-
08	872	N	872	-0-	-0-	-0-	872	3			Y	-0-					-0-
09	750	N	707	-0-	-43	-0-	707	3			Y	-0-					-0-
10	775	N	587	-0-	-188	-0-	587	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	3	Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3	Y	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3	Y	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3	Y	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3	Y	-0-					-0-
*10	214	N	214	-0-	-0-	-0-	214	3	Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

05	SWR 10		-0-	-0-	-0-	-0-			N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-			N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-			N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-			N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-			N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-			N	-0-					-0-

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

05	275	N	275	-0-	-0-	-0-	275	3	Y	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3	Y	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	3	Y	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3	Y	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	3	Y	-0-					-0-
*10	223	N	223	-0-	-0-	-0-	223	3	Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

05	1488	N	1253	-0-	-235	-0-	1253	3	N	-0-					-0-
06	1320	N	1068	-0-	-252	-0-	1068	3	N	-0-					-0-
07	1402	N	1402	-0-	-0-	-0-	1402	3	N	-0-					-0-
08	1342	N	1342	-0-	-0-	-0-	1342	3	N	-0-					-0-
09	1103	N	1103	-0-	-0-	-0-	1103	3	N	-0-					-0-
10	1395	N	1381	-0-	-14	-0-	1381	3	N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

05	1240	N	1061	-0-	-179	-0-	1061	3	Y	-0-					-0-
06	1200	N	937	-0-	-263	-0-	937	3	Y	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	1119	3	Y	-0-					-0-
08	1164	N	1164	-0-	-0-	-0-	1164	3	Y	-0-					-0-
09	1075	N	1075	-0-	-0-	-0-	1075	3	Y	-0-					-0-
10	1116	N	1022	-0-	-94	-0-	1022	3	Y	-0-					-0-

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

05	961	N	656	-0-	-305	-0-	656	3	N	-0-					-0-
06	739	N	739	-0-	-0-	-0-	739	3	N	-0-					-0-
07	1350	N	1350	-0-	-0-	-0-	1350	3	N	-0-					-0-
08	1140	N	1140	-0-	-0-	-0-	1140	3	N	-0-					-0-
09	931	N	931	-0-	-0-	-0-	931	3	N	-0-					-0-
10	1364	N	1077	-0-	-287	-0-	1077	3	N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

05	403	N	371	-0-	-32	-0-	362	3	9	9	N	8	5	1	3	8	3
06	420	N	344	-0-	-76	-0-	340	3	4	9	N	4	3	1	1	8	3
07	459	N	459	-0-	-0-	-0-	453	3	6	9	N	5	1	1	3	8	4
08	372	N	321	-0-	-51	-0-	318	3	3	9	N	3	4	1	1	8	2
09	402	N	402	-0-	-0-	-0-	400	3	2	9	N	2	2	1			2
10	465	N	400	-0-	-65	-0-	389	3	11	9	N	10	3	1	7	8	2

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	68	-0-	-87	-0-	68	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	960	-0-	-32	-0-	960	3			N	-0-					-0-
06	1020	N	930	-0-	-90	-0-	930	3			N	-0-					-0-
07	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
08	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
09	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
*10	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	310	-0-	-279	-0-	310	3			Y	-0-					-0-
06	690	N	332	-0-	-358	-0-	332	3			Y	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
08	310	N	265	-0-	-45	-0-	265	3			Y	-0-					-0-
09	330	N	311	-0-	-19	-0-	311	3			Y	-0-					-0-
10	558	N	333	-0-	-225	-0-	333	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
06	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-
07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
09	570	N	541	-0-	-29	-0-	541	3			N	-0-					-0-
10	589	N	544	-0-	-45	-0-	544	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	855	-0-	-44	-0-	855	3			N	-0-					-0-
06	900	N	851	-0-	-49	-0-	851	3			N	-0-					-0-
07	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
08	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
09	840	N	833	-0-	-7	-0-	833	3			N	-0-					-0-
10	868	N	850	-0-	-18	-0-	850	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
07	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
10	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	625	-0-	-119	-0-	625	3			N	-0-					-0-
06	720	N	619	-0-	-101	-0-	619	3			N	-0-					-0-
07	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-
08	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
09	630	N	553	-0-	-77	-0-	553	3			N	-0-					-0-
10	620	N	534	-0-	-86	-0-	534	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
06	570	N	559	-0-	-11	-0-	559	3			N	-0-					-0-
07	589	N	534	-0-	-55	-0-	534	3			N	-0-					-0-
08	558	N	482	-0-	-76	-0-	482	3			N	-0-					-0-
09	570	N	387	-0-	-183	-0-	387	3			N	-0-					-0-
10	527	N	298	-0-	-229	-0-	298	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1158	-0-	-51	-0-	1158	3			N	-0-					-0-
06	1200	N	1162	-0-	-38	-0-	1162	3			N	-0-					-0-
07	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
08	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
09	1170	N	1125	-0-	-45	-0-	1125	3			N	-0-					-0-
10	1209	N	967	-0-	-242	-0-	967	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
08	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
09	600	N	531	-0-	-69	-0-	531	3			N	-0-					-0-
10	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
09	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
10	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
06	600	N	565	-0-	-35	-0-	565	3			N	-0-					-0-
07	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
08	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
09	570	N	507	-0-	-63	-0-	507	3			N	-0-					-0-
10	558	N	463	-0-	-95	-0-	463	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
06	540	N	481	-0-	-59	-0-	481	3			N	-0-					-0-
07	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*10	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	974	-0-	-18	-0-	974	3			Y	-0-					-0-
06	1050	N	983	-0-	-67	-0-	983	3			Y	-0-					-0-
07	996	N	996	-0-	-0-	-0-	996	3			Y	-0-					-0-
08	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					-0-
09	990	N	955	-0-	-35	-0-	955	3			Y	-0-					-0-
*10	1092	N	1092	-0-	-0-	-0-	1092	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
06	840	N	624	-0-	-216	-0-	624	3			N	-0-					-0-
07	682	N	656	-0-	-26	-0-	656	3			N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*10	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1258	-0-	-44	-0-	1258	3			N	-0-					-0-
06	1320	N	1223	-0-	-97	-0-	1223	3			N	-0-					-0-
07	1333	N	1270	-0-	-63	-0-	1270	3			N	-0-					-0-
08	1271	N	1257	-0-	-14	-0-	1257	3			N	-0-					-0-
09	1230	N	1153	-0-	-77	-0-	1153	3			N	-0-					-0-
*10	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
06	450	N	419	-0-	-31	-0-	419	3			N	-0-					-0-
07	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
10	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	X	1885	-0-	-223	-0-	1885	3			Y	-0-					-0-
06	2040	X	1728	-0-	-312	-0-	1728	3			Y	-0-					-0-
07	2077	X	1958	-0-	-119	-0-	1958	3			Y	-0-					-0-
08	2077	X	1595	-0-	-482	-0-	1595	3			Y	-0-					-0-
09	1830	X	1718	-0-	-112	-0-	1718	3			Y	-0-					-0-
10	1953	X	1867	-0-	-86	-0-	1867	3			Y	-0-					-0-

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	900	N	900	-0-	-0-	-0-	897	3	3	9	N	3	3	1			2
06	990	N	896	-0-	-94	-0-	894	3	2	9	N	2	2	1			2
07	931	N	931	-0-	-0-	-0-	929	3	2	9	N	2	1	1			3
08	923	N	923	-0-	-0-	-0-	921	3	2	9	N	2	3	1			2
09	900	N	889	-0-	-11	-0-	887	3	2	9	N	2	1	1			3
*10	1122	N	1122	-0-	-0-	-0-	1120	3	2	9	N	2	2	1			3

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	863	-0-	-36	-0-	862	3	1	9	Y	1	1	1			-0-
06	930	N	867	-0-	-63	-0-	867	3			Y	-0-					-0-
07	899	N	898	-0-	-1	-0-	898	3			Y	-0-					-0-
08	896	N	896	-0-	-0-	-0-	896	3			Y	-0-					-0-
09	870	N	830	-0-	-40	-0-	830	3			Y	-0-					-0-
10	899	N	857	-0-	-42	-0-	857	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	429	-0-	-5	-0-	428	3	1	9	Y	1	1	1			-0-
06	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
07	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-
08	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
09	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
10	465	N	459	-0-	-6	-0-	459	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	2651	-0-	-170	-0-	2651	3			Y	-0-					-0-
06	2790	X	2498	-0-	-292	-0-	2498	3			Y	-0-					-0-
07	2887	X	2887	-0-	-0-	-0-	2887	3			Y	-0-					-0-
08	2883	X	2817	-0-	-66	-0-	2817	3			Y	-0-					-0-
09	2640	X	2610	-0-	-30	-0-	2610	3			Y	-0-					-0-
10	2883	X	2694	-0-	-189	-0-	2694	3			Y	-0-					-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1116	-0-	-31	-0-	1116	3			Y	-0-					-0-
06	1170	N	1122	-0-	-48	-0-	1122	3			Y	-0-					-0-
07	1173	N	1173	-0-	-0-	-0-	1173	3			Y	-0-					-0-
08	1179	N	1179	-0-	-0-	-0-	1179	3			Y	-0-					-0-
09	1110	N	1103	-0-	-7	-0-	1103	3			Y	-0-					-0-
10	1178	N	1129	-0-	-49	-0-	1129	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1388	N	1388	-0-	-0-	-0-	1388	3			Y	-0-					-0-
06	1500	N	1373	-0-	-127	-0-	1373	3			Y	-0-					-0-
07	1402	N	1402	-0-	-0-	-0-	1402	3			Y	-0-					-0-
08	1395	N	1317	-0-	-78	-0-	1317	3			Y	-0-					-0-
09	1380	N	1227	-0-	-153	-0-	1227	3			Y	-0-					-0-
10	1395	N	1233	-0-	-162	-0-	1233	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
06	300	N	284	-0-	-16	-0-	284	3			Y	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
08	279	N	210	-0-	-69	-0-	210	3			Y	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	3			Y	-0-					-0-
*10	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1082	-0-	-34	-0-	1080	3	2	9	N	2	2	1			2
06	1080	N	1072	-0-	-8	-0-	1071	3	1	9	N	1	2	1			1
07	1116	N	1083	-0-	-33	-0-	1082	3	1	9	N	1					2
08	1085	N	988	-0-	-97	-0-	986	3	2	9	N	2	2	1			2
09	1080	N	1056	-0-	-24	-0-	1055	3	1	9	N	1	1	1			2
*10	1130	N	1130	-0-	-0-	-0-	1128	3	2	9	N	2	2	1			2

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2712	-0-	-202	-0-	2712	3			N	-0-					-0-
06	2820	X	2717	-0-	-103	-0-	2717	3			N	-0-					-0-
07	2793	N	2793	-0-	-0-	-0-	2793	3			N	-0-					-0-
08	2809	N	2809	-0-	-0-	-0-	2809	3			N	-0-					-0-
09	2730	N	2699	-0-	-31	-0-	2699	3			N	-0-					-0-
10	2790	N	2746	-0-	-44	-0-	2746	3			N	-0-					-0-

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1261	-0-	-10	-0-	1261	3			Y	-0-					-0-
06	1290	N	1264	-0-	-26	-0-	1264	3			Y	-0-					-0-
07	1302	N	1258	-0-	-44	-0-	1258	3			Y	-0-					-0-
08	1313	N	1313	-0-	-0-	-0-	1313	3			Y	-0-					-0-
09	1260	N	1230	-0-	-30	-0-	1230	3			Y	-0-					-0-
10	1271	N	1231	-0-	-40	-0-	1231	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2425	N	2425	-0-	-0-	-0-	2425	3			N	-0-					-0-
06	2443	N	2443	-0-	-0-	-0-	2443	3			N	-0-					-0-
07	2533	N	2533	-0-	-0-	-0-	2533	3			N	-0-					-0-
08	2523	N	2523	-0-	-0-	-0-	2523	3			N	-0-					-0-
09	2412	N	2412	-0-	-0-	-0-	2412	3			N	-0-					-0-
10	2418	N	2412	-0-	-6	-0-	2412	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1466	-0-	-53	-0-	1466	3			Y	-0-					-0-
06	1560	N	1468	-0-	-92	-0-	1468	3			Y	-0-					-0-
07	1519	N	1505	-0-	-14	-0-	1505	3			Y	-0-					-0-
08	1457	N	1288	-0-	-169	-0-	1288	3			Y	-0-					-0-
09	1488	N	1488	-0-	-0-	-0-	1488	3			Y	-0-					-0-
10	1519	N	1370	-0-	-149	-0-	1370	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1222	-0-	-80	-0-	1222	3			N	-0-					-0-
06	1350	N	1221	-0-	-129	-0-	1221	3			N	-0-					-0-
07	1302	N	1268	-0-	-34	-0-	1268	3			N	-0-					-0-
08	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
09	1230	N	1176	-0-	-54	-0-	1176	3			N	-0-					-0-
10	1271	N	1214	-0-	-57	-0-	1214	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
06	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
09	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
10	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1587	-0-	-56	-0-	1587	3			Y	-0-					-0-
06	1710	N	1568	-0-	-142	-0-	1568	3			Y	-0-					-0-
07	1705	N	1653	-0-	-52	-0-	1653	3			Y	-0-					-0-
08	1717	N	1717	-0-	-0-	-0-	1717	3			Y	-0-					-0-
09	1566	N	1566	-0-	-0-	-0-	1566	3			Y	-0-					-0-
*10	1660	N	1660	-0-	-0-	-0-	1660	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	285	-0-	-25	-0-	282	3	3	9	N	3	3	1			3
06	300	N	282	-0-	-18	-0-	280	3	2	9	N	2	2	1			3
07	295	N	295	-0-	-0-	-0-	293	3	2	9	N	2	1	1			4
08	289	N	289	-0-	-0-	-0-	287	3	2	9	N	2	3	1			3
09	278	N	278	-0-	-0-	-0-	276	3	2	9	N	2	2	1			3
10	310	N	283	-0-	-27	-0-	280	3	3	9	N	3	3	1			3

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	942	-0-	-19	-0-	940	3	2	9	Y	2	2	1			2
06	936	N	936	-0-	-0-	-0-	934	3	2	9	Y	2	2	1			2
07	974	N	974	-0-	-0-	-0-	973	3	1	9	Y	1	1	1			2
08	1130	N	1130	-0-	-0-	-0-	1128	3	2	9	Y	2	3	1			1
09	930	N	926	-0-	-4	-0-	925	3	1	9	Y	1	1	1			1
10	961	N	939	-0-	-22	-0-	937	3	2	9	Y	2	2	1			1

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	198	-0-	-19	-0-	198	3			Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
07	279	N	233	-0-	-46	-0-	233	3			Y	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
09	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					-0-
*10	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1003	-0-	-113	-0-	999	3	4	9	Y	4	4	1			-0-
06	1080	N	1024	-0-	-56	-0-	1021	3	3	9	Y	3	3	1			-0-
07	1116	N	1076	-0-	-40	-0-	1073	3	3	9	Y	3	1	1			2
08	1095	N	1095	-0-	-0-	-0-	1092	3	3	9	Y	3	4	1			1
09	1054	N	1054	-0-	-0-	-0-	1051	3	3	9	Y	3	2	1			2
*10	1089	N	1089	-0-	-0-	-0-	1086	3	3	9	Y	3	3	1			2

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1354	-0-	-41	-0-	1354	3			N	-0-					-0-
06	1380	N	1326	-0-	-54	-0-	1326	3			N	-0-					-0-
07	1085	N	1081	-0-	-4	-0-	1081	3			N	-0-					-0-
08	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
09	1320	N	1164	-0-	-156	-0-	1164	3			N	-0-					-0-
*10	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2367	-0-	-51	-0-	2367	3			N	-0-					-0-
06	2490	N	2375	-0-	-115	-0-	2375	3			N	-0-					-0-
07	2468	N	2468	-0-	-0-	-0-	2468	3			N	-0-					-0-
08	2463	N	2463	-0-	-0-	-0-	2463	3			N	-0-					-0-
09	2370	N	2334	-0-	-36	-0-	2334	3			N	-0-					-0-
10	2480	N	2380	-0-	-100	-0-	2380	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2882	-0-	-156	-0-	2882	3			N	-0-					-0-
06	2940	X	2856	-0-	-84	-0-	2856	3			N	-0-					-0-
07	3038	X	2937	-0-	-101	-0-	2937	3			N	-0-					-0-
08	3038	X	2904	-0-	-134	-0-	2904	3			N	-0-					-0-
09	2880	X	2738	-0-	-142	-0-	2738	3			N	-0-					-0-
10	2945	N	2748	-0-	-197	-0-	2748	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
07	496	N	420	-0-	-76	-0-	420	2			N	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
09	480	N	469	-0-	-11	-0-	469	2			N	-0-					-0-
*10	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	531	N	531	-0-	-0-	-0-	531	2			N	-0-					109
06	480	N	420	-0-	-60	-0-	420	2			N	-0-					109
07	403	N	365	-0-	-38	-0-	365	2			N	-0-					109
08	527	N	391	-0-	-136	-0-	391	2			N	-0-					109
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					109
10	372	N	313	-0-	-59	-0-	313	2			N	-0-					109

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
08	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-
09	210	N	172	-0-	-38	-0-	172	2			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*09	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
*09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	453	-0-	-12	-0-	453	2			N	-0-					19
06	420	N	413	-0-	-7	-0-	413	2			N	-0-					19
07	465	N	435	-0-	-30	-0-	435	2			N	-0-					19
08	465	N	447	-0-	-18	-0-	447	2			N	-0-					19
*09	434	N	434	-0-	-0-	-0-	434	2			N	-0-					19
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					19

ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	161	-0-	-25	-0-	161	3			N	-0-					8
06	180	N	153	-0-	-27	-0-	153	3			N	-0-					8
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					8
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					8
09	150	N	71	-0-	-79	-0-	71	3			N	-0-					8
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					8

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	356	N	356	-0-	-0-	-0-	356	2			N	-0-					180
06	329	N	329	-0-	-0-	-0-	329	2			N	-0-					180
07	341	N	324	-0-	-17	-0-	324	3			N	-0-					180
08	341	N	315	-0-	-26	-0-	315	2			N	-0-					180
09	330	N	295	-0-	-35	-0-	295	2			N	-0-					180
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					180

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	957	N	957	-0-	-0-	-0-	16	1	941	3	N	-0-					16
06	880	N	880	-0-	-0-	-0-	15	1	865	3	N	-0-					16
07	961	N	943	-0-	-18	-0-	16	1	927	3	N	-0-					16
08	961	N	939	-0-	-22	-0-	16	1	923	3	N	-0-					16
09	870	N	839	-0-	-31	-0-	15	1	824	3	N	-0-					16
10	930	N	880	-0-	-50	-0-	16	1	864	3	N	-0-					16

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	929	-0-	-32	-0-	16	1	907	3	N	5					65
							6	9									
06	930	N	772	-0-	-158	-0-	15	1	751	3	N	5					70
							6	9									
07	976	N	976	-0-	-0-	-0-	16	1	960	3	N	-0-					70
08	930	N	898	-0-	-32	-0-	16	1	871	3	N	10					80
							11	9									
09	825	N	825	-0-	-0-	-0-	15	1	795	3	N	14					94
							15	9									
10	961	N	861	-0-	-100	-0-	16	1	845	3	N	-0-					94

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	503	N	503	-0-	-0-	-0-	16	1	487	3	N	-0-					15
06	510	N	411	-0-	-99	-0-	15	1	396	3	N	-0-					15
07	516	N	516	-0-	-0-	-0-	16	1	500	3	N	-0-					15
08	496	N	475	-0-	-21	-0-	16	1	459	3	N	-0-					15
09	420	N	418	-0-	-2	-0-	15	1	403	3	N	-0-					15
10	527	N	439	-0-	-88	-0-	16	1	423	3	N	-0-					15

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	590	-0-	-30	-0-	16	1	574	3	N	-0-					143
06	600	N	567	-0-	-33	-0-	15	1	552	3	N	-0-					143
07	589	N	581	-0-	-8	-0-	16	1	565	3	N	-0-					143
08	589	N	570	-0-	-19	-0-	16	1	554	3	N	-0-					143
09	570	N	554	-0-	-16	-0-	15	1	539	3	N	-0-					143
10	589	N	482	-0-	-107	-0-	16	1	466	3	N	-0-					143

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	265	-0-	-14	-0-	16	1	249	3	N	-0-					20
06	270	N	242	-0-	-28	-0-	15	1	227	3	N	-0-					20
07	279	N	262	-0-	-17	-0-	16	1	246	3	N	-0-					20
08	279	N	260	-0-	-19	-0-	15	1	245	3	N	-0-					20
09	245	N	245	-0-	-0-	-0-	15	1	230	3	N	-0-					20
10	248	N	244	-0-	-4	-0-	16	1	228	3	N	-0-					20

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	3193	-0-	-0-	-0-	3173	2	20	9	N	18					134
06	2836	X	2836	-0-	-0-	-0-	2836	2			N	-0-					134
07	2974	X	2974	-0-	-0-	-0-	2955	2	19	9	N	17					151
08	2850	X	2850	-0-	-0-	-0-	2820	2	30	9	N	27					178
09	3058	X	3058	-0-	-0-	-0-	3058	2			N	-0-					178
*10	3628	X	3628	-0-	-0-	-0-	3628	2			N	-0-					178

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	X	834	-0-	-34	-0-	834	2			N	-0-					147
06	840	X	795	-0-	-45	-0-	795	2			N	-0-					147
07	868	X	821	-0-	-47	-0-	821	2			N	-0-					147
08	837	X	805	-0-	-32	-0-	805	2			N	-0-					147
09	810	X	776	-0-	-34	-0-	776	2			N	-0-					147
10	837	X	790	-0-	-47	-0-	790	2			N	-0-					147

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANCHERS RESOURCES INC. 690557
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

05	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
06	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
07	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
08	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
09	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
*10	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

05	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

05	817	N	817	-0-	-0-	-0-	815	2	2	9	Y	2	1	8			35
06	771	N	771	-0-	-0-	-0-	771	2			Y	-0-					35
07	795	N	795	-0-	-0-	-0-	794	2	1	9	Y	1					36
08	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					36
09	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					36
*10	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					36

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	417	-0-	-17	-0-	417	2			Y	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	2			Y	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-
09	420	N	409	-0-	-11	-0-	409	2			Y	-0-					-0-
10	434	N	328	-0-	-106	-0-	328	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

05	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	2			Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

05	124	N	109	-0-	-15	-0-	109	2			Y	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	2			Y	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	2			Y	-0-					-0-
10	124	N	97	-0-	-27	-0-	97	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

05	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
*10	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
*10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

05	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
08	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
*10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

05	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
09	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
10	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC 860965
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					98
06	248	N	248	-0-	-0-	-0-	248	2			N	-0-					98
07	266	N	266	-0-	-0-	-0-	266	2			N	-0-					98
08	279	N	214	-0-	-65	-0-	214	2			N	-0-					98
09	240	N	161	-0-	-79	-0-	161	2			N	-0-					98
10	279	N	163	-0-	-116	-0-	163	2			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	307	N	307	-0-	-0-	-0-	16	1	291	2	N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	15	1	287	2	N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	16	1	306	2	N	-0-					-0-
08	310	N	297	-0-	-13	-0-	16	1	281	2	N	-0-					-0-
09	300	N	284	-0-	-16	-0-	15	1	269	2	N	-0-					-0-
10	310	N	305	-0-	-5	-0-	16	1	289	2	N	-0-					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
SAGA PETROLEUM LLC OF COLORADO 743213
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	41109					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	41109					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	41109					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	41109					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	41109					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	41109					N	-0-					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN (QUEEN) 93264 400 ASSOCIATED 49B CNTY: CROCKETT
TEXAS CRUDE OPERATOR, INC. 845277
VAUGHAN EST. '86' WELL #: 1 RRCID -> 206150 COMPL. DATE 04/17/2004 TOTAL DEPTH 1150 PERF. 1004 - 1088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/20/2017 - PLUGGED 03/20/17

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	R	43	-0-	-0-	-0-	43	4			Y	-0-					-0-
06	120	#	76	-0-	-44	-0-	76	4			Y	-0-					-0-
07	124	#	101	-0-	-23	-0-	101	4			Y	-0-					-0-
08	124	#	36	-0-	-88	-0-	36	4			Y	-0-					-0-
09	90	#	32	-0-	-58	-0-	32	4			Y	-0-					-0-
10	93	#	31	-0-	-62	-0-	31	4			Y	-0-					-0-

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-

HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2710	N	2710	-0-	-0-	-0-	2700	3	10	9	N	9					155
06	3000	N	3007	-0-	7	7	2994	3	13	9	N	12					167
07	3019	N	3012	-0-	-7	-0-	2998	3	14	9	N	13					180
08	3019	N	3019	-0-	-0-	-0-	3005	3	14	9	N	13					193
09	2776	N	2776	-0-	-0-	-0-	2757	3	19	9	N	17	182	1			28
*10	2804	N	2804	-0-	-0-	-0-	2790	3	14	9	N	13					41

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-

SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

05	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					46
06	1029	N	1029	-0-	-0-	-0-	1025	2	4	9	N	4					50
07	1025	N	1025	-0-	-0-	-0-	1022	2	3	9	N	3					53
08	1043	N	1043	-0-	-0-	-0-	1040	2	3	9	N	3					56
09	900	N	899	-0-	-1	-0-	896	2	3	9	N	3					59
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					59

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

05	1087	N	1087	-0-	-0-	-0-	1073	2	14	9	N	13					148
06	1030	N	1030	-0-	-0-	-0-	1011	2	19	9	N	17					165
07	1041	N	1041	-0-	-0-	-0-	1010	2	31	9	N	28					193
08	936	N	936	-0-	-0-	-0-	930	2	6	9	N	5	178	1			20
*09	964	N	964	-0-	-0-	-0-	951	2	13	9	N	12					32
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					32

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

05	1327	N	1327	-0-	-0-	-0-	1315	2	12	9	N	11					96
06	1302	N	1302	-0-	-0-	-0-	1296	2	6	9	N	5					101
07	1498	N	1498	-0-	-0-	-0-	1487	2	11	9	N	10					111
08	1564	N	1564	-0-	-0-	-0-	1551	2	13	9	N	12					123
*09	1324	N	1324	-0-	-0-	-0-	1316	2	8	9	N	7					130
10	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					130

TOC ENERGY RESOURCES, LLC 860965
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

05	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
06	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	394	-0-	-40	-0-	394	2			N	-0-					-0-
06	420	N	410	-0-	-10	-0-	410	2			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
08	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
09	420	N	357	-0-	-63	-0-	357	2			N	-0-					-0-
10	403	N	369	-0-	-34	-0-	369	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					12
06	28	N	28	-0-	-0-	-0-	28	2			N	-0-					12
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					12
08	31	N	31	-0-	-0-	-0-	30	2	1	9	N	1	1	8			12
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					12
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					12

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					10
06	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					10
07	DLQ G-10		33	-0-	33	33	33	2			Y	-0-					10
08	DLQ G-10		27	-0-	27	60	27	2			Y	-0-					10
*09	60	N	-0-	-0-	-60	-0-					Y	-0-					10
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					10

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. //CONT.// 278757
WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	50	2			N	-0-					65
06	60	N	49	-0-	-11	-0-	49	2			N	-0-					65
07	62	N	49	-0-	-13	-0-	49	2			N	-0-					65
08	62	N	50	-0-	-12	-0-	50	2			N	-0-					65
09	60	N	43	-0-	-17	-0-	43	2			N	-0-					65
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					65

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2074	N	2074	-0-	-0-	-0-	36 29	1 9	2009	3	N	26					55
06	2652	N	2652	-0-	-0-	-0-	36 43	1 9	2573	3	N	39					94
07	2614	N	2614	-0-	-0-	-0-	36 24	1 9	2554	3	N	22					116
08	2876	N	2876	-0-	-0-	-0-	36 11	1 9	2829	3	N	10					126
09	2640	N	2547	-0-	-93	-0-	36 13	1 9	2498	3	N	12					138
10	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					138

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	281	-0-	-91	-0-	268	2	13	9	N	12					97
06	330	N	253	-0-	-77	-0-	253	2			N	-0-					97
07	310	N	265	-0-	-45	-0-	257	2	8	9	N	7					104
08	279	N	258	-0-	-21	-0-	251	2	7	9	N	6					110
09	243	N	243	-0-	-0-	-0-	235	2	8	9	N	7					117
*10	321	N	321	-0-	-0-	-0-	302	2	19	9	N	17					134

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	399	-0-	-159	-0-	391	2	8	9	Y	7	78	1			146
06	540	N	504	-0-	-36	-0-	479	2	25	9	Y	23					169
07	496	N	448	-0-	-48	-0-	401	2	47	9	Y	43					212
08	476	N	476	-0-	-0-	-0-	445	2	31	9	Y	28	76	1			164
09	510	N	422	-0-	-88	-0-	389	2	33	9	Y	30	77	1	1	8	116
*10	527	N	527	-0-	-0-	-0-	490	2	37	9	Y	34					150

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
07	465	N	459	-0-	-6	-0-	459	2			N	-0-					-0-
08	465	N	460	-0-	-5	-0-	460	2			N	-0-					-0-
09	480	N	449	-0-	-31	-0-	449	2			N	-0-					-0-
*10	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
07	527	N	194	-0-	-333	-0-	194	2			N	-0-					-0-
08	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	144	-0-	-104	-0-	16	1	128	3	N	-0-					107
06	180	N	173	-0-	-7	-0-	15	1	158	3	N	-0-					107
07	170	N	170	-0-	-0-	-0-	16	1	154	3	N	-0-					107
08	155	N	153	-0-	-2	-0-	16	1	137	3	N	-0-					107
09	180	N	150	-0-	-30	-0-	15	1	135	3	N	-0-					107
10	155	N	149	-0-	-6	-0-	16	1	133	3	N	-0-					107

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1501	N	1501	-0-	-0-	-0-	16	1	1485	3	N	-0-					-0-
06	1260	N	798	-0-	-462	-0-	15	1	783	3	N	-0-					-0-
07	1348	N	1348	-0-	-0-	-0-	16	1	1332	3	N	-0-					-0-
08	1488	N	1291	-0-	-197	-0-	16	1	1275	3	N	-0-					-0-
09	1207	N	1207	-0-	-0-	-0-	15	1	1192	3	N	-0-					-0-
10	1333	N	1283	-0-	-50	-0-	16	1	1267	3	N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	667	-0-	-15	-0-	16	1	649	3	N	2					65
							2	9									
06	660	N	512	-0-	-148	-0-	15	1	497	3	N	-0-					65
07	765	N	765	-0-	-0-	-0-	16	1	747	3	N	2					67
							2	9									
08	682	N	608	-0-	-74	-0-	16	1	591	3	N	1					68
							1	9									
09	731	N	731	-0-	-0-	-0-	15	1	716	3	N	-0-					68
*10	797	N	797	-0-	-0-	-0-	16	1	775	3	N	5					73
							6	9									

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1280	N	1280	-0-	-0-	-0-	1	1	1279	3	Y	-0-					-0-
06	1191	N	1191	-0-	-0-	-0-	1	1	1190	3	Y	-0-					-0-
07	1378	N	1378	-0-	-0-	-0-	1	1	1377	3	Y	-0-					-0-
08	1152	N	1152	-0-	-0-	-0-	1	1	1151	3	Y	-0-					-0-
09	1162	N	1162	-0-	-0-	-0-	1	1	1161	3	Y	-0-					-0-
*10	1208	N	1208	-0-	-0-	-0-	1	1	1207	3	Y	-0-					-0-

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	812	X	790	-0-	-22	-0-	784	3	6	9	N	5					146
*03	899	X	813	-0-	-86	-0-	807	3	6	9	N	5					151
*04	870	X	780	-0-	-90	-0-	774	3	6	9	N	5					156
*05	899	X	890	-0-	-9	-0-	884	3	6	9	N	5					161
*06	870	X	839	-0-	-31	-0-	833	3	6	9	N	5					166
*07	899	X	889	-0-	-10	-0-	883	3	6	9	N	5					171
*08	917	X	917	-0-	-0-	-0-	906	3	11	9	N	10					181
*09	870	X	830	-0-	-40	-0-	818	3	12	9	N	11					192
10	899	X	843	-0-	-56	-0-	836	3	7	9	N	6					198

VELREX (HENDERSON) //CONT.// 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	633	X	633	-0-	-0-	-0-	16	1	593	3	N	22					128
							24	9									
06	690	X	551	-0-	-139	-0-	15	1	536	3	N	-0-					128
07	713	X	700	-0-	-13	-0-	16	1	667	3	N	15					143
							17	9									
08	729	X	729	-0-	-0-	-0-	16	1	690	3	N	21					164
							23	9									
09	688	X	688	-0-	-0-	-0-	14	1	646	3	N	25					189
							28	9									
10	713	X	685	-0-	-28	-0-	16	1	669	3	N	-0-	168	1			21

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	392	N	392	-0-	-0-	-0-	1	1	391	3	N	-0-					92
06	364	N	364	-0-	-0-	-0-	1	1	363	3	N	-0-					92
07	403	N	374	-0-	-29	-0-	1	1	373	3	N	-0-					92
08	403	N	366	-0-	-37	-0-	1	1	365	3	N	-0-					92
09	360	N	360	-0-	-0-	-0-	1	1	359	3	N	-0-					92
10	372	N	371	-0-	-1	-0-	1	1	370	3	N	-0-					92

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1251	N	1251	-0-	-0-	-0-	1230	3	21	9	Y	19					77
06	1140	N	1094	-0-	-46	-0-	1076	3	18	9	Y	16					93
07	1085	N	989	-0-	-96	-0-	988	3	1	9	Y	1	67	1			27
08	1240	N	789	-0-	-451	-0-	772	3	17	9	Y	15					42
09	1080	N	689	-0-	-391	-0-	675	3	14	9	Y	13					55
*10	1282	N	1282	-0-	-0-	-0-	1250	3	32	9	Y	29					84

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	603	N	603	-0-	-0-	-0-	575	3	28	9	N	25					68
06	536	N	536	-0-	-0-	-0-	503	3	33	9	N	30					98
07	658	N	658	-0-	-0-	-0-	619	3	39	9	N	35					133
08	589	N	485	-0-	-104	-0-	453	3	32	9	N	29					162
09	540	N	425	-0-	-115	-0-	391	3	34	9	N	31	160	1			33
10	651	N	554	-0-	-97	-0-	523	3	31	9	N	28					61

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	60	3	7	9	N	6					28
06	60	N	58	-0-	-2	-0-	52	3	6	9	N	5					33
07	63	N	63	-0-	-0-	-0-	62	3	1	9	N	1	24	1			10
08	74	N	74	-0-	-0-	-0-	65	3	9	9	N	8					18
09	60	N	46	-0-	-14	-0-	40	3	6	9	N	5					23
*10	72	N	72	-0-	-0-	-0-	61	3	11	9	N	10					33

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

05	564	N	564	-0-	-0-	-0-	16 1 1 9	547	3	Y	1	1	8			38
06	454	N	454	-0-	-0-	-0-	15 1	439	3	Y	-0-					38
07	564	N	564	-0-	-0-	-0-	16 1	548	3	Y	-0-	38	1			-0-
08	T. A.		673	-0-	673	673	16 1 84 9	573	3	Y	76					76
09	T. A.		480	-0-	480	1153	15 1 18 9	447	3	Y	16					92
10	T. A.		517	-0-	517	1670	16 1 17 9	484	3	Y	15					107

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

05	434	X	410	-0-	-24	-0-	403 2	7	9	N	6					223
06	420	X	339	-0-	-81	-0-	337 2	2	9	N	2					225
07	434	X	413	-0-	-21	-0-	413 2			N	-0-	177	1			48
08	434	X	417	-0-	-17	-0-	417 2			N	-0-					48
09	414	X	414	-0-	-0-	-0-	414 2			N	-0-					48
10	403	X	392	-0-	-11	-0-	392 2			N	-0-					48

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

05	372	X	350	-0-	-22	-0-	346 2	4	9	N	4					67
06	360	X	291	-0-	-69	-0-	291 2			N	-0-					67
07	372	X	324	-0-	-48	-0-	324 2			N	-0-					67
08	372	X	354	-0-	-18	-0-	353 2	1	9	N	1					68
09	330	X	313	-0-	-17	-0-	311 2	2	9	N	2					70
10	341	X	334	-0-	-7	-0-	325 2	9	9	N	8					78

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

05	545	N	545	-0-	-0-	-0-	5 1	540	2	Y	-0-					83
06	540	N	464	-0-	-76	-0-	4 1	460	2	Y	-0-					83
07	561	N	561	-0-	-0-	-0-	5 1	556	2	Y	-0-					83
08	558	N	547	-0-	-11	-0-	5 1	542	2	Y	-0-					83
09	528	N	528	-0-	-0-	-0-	5 1	523	2	Y	-0-					83
10	558	N	539	-0-	-19	-0-	5 1	534	2	Y	-0-					83

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

05	DLQ G-10		56	-0-	56	271	56 1			Y	-0-					54
06	DLQ G-10		50	-0-	50	321	50 1			Y	-0-					54
07	376	N	55	-0-	-321	-0-	55 1			Y	-0-					54
08	62	N	57	-0-	-5	-0-	57 2			Y	-0-					54
09	60	N	58	-0-	-2	-0-	58 2			Y	-0-					54
10	62	N	61	-0-	-1	-0-	1 1	60	2	Y	-0-					54

VELREX, SW. (CANYON) //CONT.// 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
JTL OPERATING CO., INC 448052
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	57	-0-	-98	-0-	57	3			N	-0-					77
06	120	N	102	-0-	-18	-0-	102	3			N	-0-					77
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					77
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					77
*09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					77
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					77

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					79
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					79
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					79
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					79
*09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					79
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					79

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

05	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

05	1085	#	1061	-0-	-24	-0-	1061	2			N	-0-					-0-
06	1050	#	1020	-0-	-30	-0-	1020	2			N	-0-					-0-
07	1085	#	1052	-0-	-33	-0-	1052	2			N	-0-					-0-
08	1054	#	1048	-0-	-6	-0-	1048	2			N	-0-					-0-
09	1020	#	1007	-0-	-13	-0-	1007	2			N	-0-					-0-
10	1054	#	1038	-0-	-16	-0-	1038	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
07	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
LOW-END OIL LLC 510360
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					230
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					230
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					230
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					230
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					230
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					230

PLUGGED AND ABANDONED_____ 10/26/2017 - PLUGGED 10/26/17

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

05	434	N	396	-0-	-38	-0-	396	2			N	-0-					-0-
06	420	N	383	-0-	-37	-0-	383	2			N	-0-					-0-
07	434	N	262	-0-	-172	-0-	262	2			N	-0-					-0-
08	403	N	352	-0-	-51	-0-	352	2			N	-0-					-0-
09	390	N	292	-0-	-98	-0-	292	2			N	-0-					-0-
*10	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

05	558	N	532	-0-	-26	-0-	532	2			N	-0-					102
06	600	N	482	-0-	-118	-0-	482	2			N	-0-					102
07	713	N	421	-0-	-292	-0-	421	2			N	-0-					102
08	774	N	774	-0-	-0-	-0-	774	2			N	-0-					102
09	663	N	663	-0-	-0-	-0-	663	2			N	-0-					102
*10	724	N	724	-0-	-0-	-0-	724	2			N	-0-					102

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

05	589	N	533	-0-	-56	-0-	533	2			N	-0-					90
06	600	N	508	-0-	-92	-0-	508	2			N	-0-					90
07	713	N	437	-0-	-276	-0-	436	2	1	9	N	1	1	8			90
08	776	N	776	-0-	-0-	-0-	776	2			N	-0-					90
*09	677	N	677	-0-	-0-	-0-	677	2			N	-0-					90
*10	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

05	248	N	246	-0-	-2	-0-	246	3			N	-0-					20
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					20
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					20
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					20
09	300	N	240	-0-	-60	-0-	240	3			N	-0-					20
10	217	N	183	-0-	-34	-0-	183	3			N	-0-					20

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					31
06	900	N	755	-0-	-145	-0-	755	3			N	-0-					31
07	775	N	497	-0-	-278	-0-	497	3			N	-0-					31
08	1054	N	435	-0-	-619	-0-	435	3			N	-0-					31
09	750	N	426	-0-	-324	-0-	426	3			N	-0-					31
10	496	N	425	-0-	-71	-0-	425	3			N	-0-					31

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	503	-0-	-117	-0-	503	3			N	-0-					21
06	570	N	511	-0-	-59	-0-	511	3			N	-0-					21
07	465	N	391	-0-	-74	-0-	391	3			N	-0-					21
08	496	N	464	-0-	-32	-0-	464	3			N	-0-					21
09	510	N	392	-0-	-118	-0-	392	3			N	-0-					21
*10	523	N	523	-0-	-0-	-0-	523	3			N	-0-					21

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	716	-0-	-59	-0-	701	3	15	9	N	14					127
06	575	N	575	-0-	-0-	-0-	555	3	20	9	N	18					145
07	806	N	634	-0-	-172	-0-	615	3	19	9	N	17					162
08	713	N	548	-0-	-165	-0-	540	3	8	9	N	7					169
09	570	N	526	-0-	-44	-0-	522	3	4	9	N	4					173
10	620	N	484	-0-	-136	-0-	484	3			N	-0-					173

LIN "E WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
06	480	N	431	-0-	-49	-0-	431	3			N	-0-					-0-
07	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
08	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
09	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
10	837	N	754	-0-	-83	-0-	754	3			N	-0-					-0-

LIN "F WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	672	-0-	-134	-0-	672	3			N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
07	806	N	571	-0-	-235	-0-	571	3			N	-0-					-0-
08	682	N	630	-0-	-52	-0-	630	3			N	-0-					-0-
09	690	N	578	-0-	-112	-0-	578	3			N	-0-					-0-
10	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					41
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					41
07	279	N	221	-0-	-58	-0-	221	3			N	-0-					41
08	341	N	263	-0-	-78	-0-	263	3			N	-0-					41
09	300	N	236	-0-	-64	-0-	236	3			N	-0-					41
*10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					41

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	322	3	20	9	N	18					135
06	368	N	368	-0-	-0-	-0-	348	3	20	9	N	18					153
07	403	N	386	-0-	-17	-0-	374	3	12	9	N	11					164
08	341	N	339	-0-	-2	-0-	328	3	11	9	N	10					174
09	360	N	326	-0-	-34	-0-	320	3	6	9	N	5					179
10	372	N	340	-0-	-32	-0-	334	3	6	9	N	5	160	1			24

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "I" WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	341	N	147	-0-	-194	-0-	147	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1090	N	1090	-0-	-0-	-0-	1081	3	9	9	N	8					77
06	1096	N	1096	-0-	-0-	-0-	1056	3	40	9	N	36					113
07	1445	N	1445	-0-	-0-	-0-	1423	3	22	9	N	20					133
08	1025	N	1025	-0-	-0-	-0-	1011	3	14	9	N	13	103	1			43
09	1066	N	1066	-0-	-0-	-0-	1041	3	25	9	N	23					66
*10	916	N	916	-0-	-0-	-0-	894	3	22	9	N	20					86

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	-0-	54	3	6	9	N	5					73
06	90	N	76	-0-	-14	-0-	69	3	7	9	N	6					79
07	103	N	103	-0-	-0-	-0-	99	3	4	9	N	4					83
08	72	N	72	-0-	-0-	-0-	68	3	4	9	N	4					87
09	107	N	107	-0-	-0-	-0-	99	3	8	9	N	7					94
10	93	N	66	-0-	-27	-0-	59	3	7	9	N	6					100

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	596	-0-	-117	-0-	596	3			N	-0-					17
06	690	N	609	-0-	-81	-0-	609	3			N	-0-					17
07	527	N	525	-0-	-2	-0-	525	3			N	-0-					17
08	589	N	552	-0-	-37	-0-	552	3			N	-0-					17
09	600	N	514	-0-	-86	-0-	514	3			N	-0-					17
10	527	N	497	-0-	-30	-0-	497	3			N	-0-					17

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	494	N	494	-0-	-0-	-0-	494	3			N	-0-					20
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					20
07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					20
08	496	N	450	-0-	-46	-0-	450	3			N	-0-					20
09	510	N	425	-0-	-85	-0-	425	3			N	-0-					20
*10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					20

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	727	N	727	-0-	-0-	-0-	725	3	2	9	Y	2					32
06	765	N	765	-0-	-0-	-0-	756	3	9	9	Y	8					40
07	682	N	677	-0-	-5	-0-	667	3	10	9	Y	9					49
08	713	N	701	-0-	-12	-0-	686	3	15	9	Y	14					63
09	780	N	654	-0-	-126	-0-	643	3	11	9	Y	10					73
10	682	N	634	-0-	-48	-0-	624	3	10	9	Y	9	68	1			14

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	558	-0-	-0-	-0-	551	3	7	9	N	6					155
06	570	N	530	-0-	-40	-0-	521	3	9	9	N	8					163
07	558	N	552	-0-	-6	-0-	532	3	20	9	N	18					181
08	558	N	489	-0-	-69	-0-	489	3			N	-0-					181
09	540	N	471	-0-	-69	-0-	462	3	9	9	N	8					189
10	558	N	533	-0-	-25	-0-	516	3	17	9	N	15	167	1			37

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	76	3	4	9	Y	4					40
06	90	N	79	-0-	-11	-0-	65	3	14	9	Y	13					53
07	135	N	135	-0-	-0-	-0-	120	3	15	9	Y	14					67
08	116	N	116	-0-	-0-	-0-	92	3	24	9	Y	22					89
09	90	N	90	-0-	-0-	-0-	73	3	17	9	Y	15					104
*10	99	N	99	-0-	-0-	-0-	85	3	14	9	Y	13	103	1			14

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CALLEY WELL #: 1 RRCID -> 151236 COMPL. DATE 08/04/1994 TOTAL DEPTH 1685 PERF. 1475 - 1480

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

05	620	N	487	-0-	-133	-0-	487	2			N	-0-					-0-
06	540	N	368	-0-	-172	-0-	368	2			N	-0-					-0-
07	589	N	375	-0-	-214	-0-	375	2			N	-0-					-0-
08	496	N	245	-0-	-251	-0-	245	2			N	-0-					-0-
09	360	N	325	-0-	-35	-0-	325	2			N	-0-					-0-
*10	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

05	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
06	1140	N	1038	-0-	-102	-0-	1038	3			N	-0-					-0-
07	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
08	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
09	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
10	1116	N	1061	-0-	-55	-0-	1061	3			N	-0-					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

05	310	N	148	-0-	-162	-0-	148	3			N	-0-					-0-
06	210	N	160	-0-	-50	-0-	160	3			N	-0-					-0-
07	217	N	141	-0-	-76	-0-	141	3			N	-0-					-0-
08	155	N	88	-0-	-67	-0-	88	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	155	N	62	-0-	-93	-0-	62	3			N	-0-					-0-

WATSON RANCH (CANYON) //CONT.// 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC//CONT.// 927659
ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	440	-0-	-180	-0-	440	3			N	-0-					-0-
06	480	N	398	-0-	-82	-0-	398	3			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
*10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104
08	0	N	-0-	-0-	-0-	-0-					N	-0-					104
09	0	N	-0-	-0-	-0-	-0-					N	-0-					104
10	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	863	-0-	-5	-0-	81	1	782	2	N	-0-					-0-
06	840	N	826	-0-	-14	-0-	76	1	750	2	N	-0-					-0-
07	994	N	994	-0-	-0-	-0-	214	1	780	2	N	-0-					-0-
08	870	N	870	-0-	-0-	-0-	84	1	786	2	N	-0-					-0-
09	840	N	838	-0-	-2	-0-	67	1	771	2	N	-0-					-0-
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	668	N	668	-0-	-0-	-0-	49	1	619	2	Y	-0-					-0-
06	608	N	608	-0-	-0-	-0-	59	1	549	2	Y	-0-					-0-
07	DLQ G-10		603	-0-	603	603	45	1	558	2	Y	-0-					-0-
08	DLQ G-10		592	-0-	592	1195	43	1	549	2	Y	-0-					-0-
09	DLQ G-10		469	-0-	469	1664	35	1	434	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1664					Y	NO RPT					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	768	-0-	-38	-0-	51	1	714	3	Y	3	4	1			3
							3	9									
06	750	N	698	-0-	-52	-0-	44	1	651	3	Y	3	1	8			5
							3	9									
07	775	N	547	-0-	-228	-0-	35	1	511	3	Y	1	4	1			2
							1	9									
08	775	N	394	-0-	-381	-0-	25	1	367	3	Y	2	3	1			1
							2	9									
09	690	N	332	-0-	-358	-0-	21	1	310	3	Y	1					2
							1	9									
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					2

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	368	N	368	-0-	-0-	-0-	27	1	341	2	Y	-0-					-0-
06	300	N	281	-0-	-19	-0-	27	1	254	2	Y	-0-					-0-
07	DLQ G-10		243	-0-	243	243	18	1	225	2	Y	-0-					-0-
08	DLQ G-10		222	-0-	222	465	16	1	206	2	Y	-0-					-0-
09	DLQ G-10		247	-0-	247	712	19	1	228	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	712					Y	NO RPT					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3365	X	3365	-0-	-0-	-0-	2699	1	666	2	Y	-0-					-0-
06	1500	X	943	-0-	-557	-0-	366	1	577	2	Y	-0-					-0-
07	DLQ G-10		925	-0-	925	925	358	1	567	2	Y	-0-					-0-
08	DLQ G-10		930	-0-	930	1855	355	1	575	2	Y	-0-					-0-
09	DLQ G-10		974	-0-	974	2829	345	1	629	2	Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	2829					Y	NO RPT					-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1704	-0-	-1	-0-	159	1	1545	2	N	-0-					-0-
06	1680	N	1626	-0-	-54	-0-	150	1	1476	2	N	-0-					-0-
07	2003	N	2003	-0-	-0-	-0-	431	1	1572	2	N	-0-					-0-
08	1734	N	1734	-0-	-0-	-0-	167	1	1567	2	N	-0-					-0-
*09	1669	N	1669	-0-	-0-	-0-	133	1	1536	2	N	-0-					-0-
10	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1526	N	1526	-0-	-0-	-0-	113	1	1413	2	Y	-0-					-0-
06	1560	N	1366	-0-	-194	-0-	132	1	1234	2	Y	-0-					-0-
07	DLQ G-10		1477	-0-	1477	1477	110	1	1367	2	Y	-0-					-0-
08	DLQ G-10		1555	-0-	1555	3032	113	1	1442	2	Y	-0-					-0-
09	DLQ G-10		1421	-0-	1421	4453	107	1	1314	2	Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	4453					Y	NO RPT					-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	15	1	183	2	Y	-0-					-0-
06	210	N	180	-0-	-30	-0-	17	1	163	2	Y	-0-					-0-
07	DLQ G-10		179	-0-	179	179	13	1	166	2	Y	-0-					-0-
08	DLQ G-10		176	-0-	176	355	13	1	163	2	Y	-0-					-0-
09	DLQ G-10		168	-0-	168	523	13	1	155	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	523					Y	NO RPT					-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	889	-0-	-103	-0-	57	1	832	2	Y	-0-					-0-
06	870	N	868	-0-	-2	-0-	49	1	799	2	Y	-0-					-0-
							20	3									
07	DLQ G-10		880	-0-	880	880	46	1	834	2	Y	-0-					-0-
08	DLQ G-10		837	-0-	837	1717	49	1	788	2	Y	-0-					-0-
09	DLQ G-10		836	-0-	836	2553	47	1	789	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2553					Y	NO RPT					-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
06	9	N	7	-0-	-2	-0-	7	2			Y	-0-					-0-
07	DLQ G-10		8	-0-	8	8	8	2			Y	-0-					-0-
08	DLQ G-10		7	-0-	7	15	7	2			Y	-0-					-0-
09	DLQ G-10		7	-0-	7	22	7	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	22					Y	NO RPT					-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	17	1	209	2	Y	-0-					-0-
06	216	N	216	-0-	-0-	-0-	21	1	195	2	Y	-0-					-0-
07	DLQ G-10		226	-0-	226	226	17	1	209	2	Y	-0-					-0-
08	DLQ G-10		225	-0-	225	451	16	1	209	2	Y	-0-					-0-
09	DLQ G-10		222	-0-	222	673	17	1	205	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	673					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1065	N	1065	-0-	-0-	-0-	68	1	997	2	Y	-0-					-0-
06	873	N	873	-0-	-0-	-0-	49	1	804	2	Y	-0-					-0-
							20	3									
07	DLQ G-10		796	-0-	796	796	41	1	755	2	Y	-0-					-0-
08	DLQ G-10		734	-0-	734	1530	43	1	691	2	Y	-0-					-0-
09	DLQ G-10		666	-0-	666	2196	37	1	629	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2196					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	399	N	399	-0-	-0-	-0-	29	1	370	2	Y	-0-					-0-
06	336	N	336	-0-	-0-	-0-	32	1	304	2	Y	-0-					-0-
07	DLQ G-10		358	-0-	358	358	27	1	331	2	Y	-0-					-0-
08	DLQ G-10		391	-0-	391	749	28	1	363	2	Y	-0-					-0-
09	DLQ G-10		342	-0-	342	1091	26	1	316	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1091					Y	NO RPT					-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1039	N	1039	-0-	-0-	-0-	77	1	962	2	Y	-0-					-0-
06	1110	N	999	-0-	-111	-0-	96	1	903	2	Y	-0-					-0-
07	DLQ G-10		1009	-0-	1009	1009	75	1	934	2	Y	-0-					-0-
08	DLQ G-10		989	-0-	989	1998	72	1	917	2	Y	-0-					-0-
09	DLQ G-10		922	-0-	922	2920	70	1	852	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2920					Y	NO RPT					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1101	-0-	-170	-0-	103	1	998	2	N	-0-					-0-
06	1230	N	956	-0-	-274	-0-	88	1	868	2	N	-0-					-0-
07	1271	N	1059	-0-	-212	-0-	228	1	831	2	N	-0-					-0-
08	1116	N	880	-0-	-236	-0-	85	1	795	2	N	-0-					-0-
09	960	N	765	-0-	-195	-0-	61	1	704	2	N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	21	1	269	2	Y	-0-					-0-
06	272	N	272	-0-	-0-	-0-	26	1	246	2	Y	-0-					-0-
07	DLQ G-10		272	-0-	272	272	20	1	252	2	Y	-0-					-0-
08	DLQ G-10		270	-0-	270	542	20	1	250	2	Y	-0-					-0-
09	DLQ G-10		253	-0-	253	795	19	1	234	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	795					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	859	N	859	-0-	-0-	-0-	63	1	796	2	Y	-0-					-0-
06	754	N	754	-0-	-0-	-0-	73	1	681	2	Y	-0-					-0-
07	DLQ G-10		655	-0-	655	655	49	1	606	2	Y	-0-					-0-
08	DLQ G-10		594	-0-	594	1249	43	1	551	2	Y	-0-					-0-
09	DLQ G-10		539	-0-	539	1788	41	1	498	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1788					Y	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	15	1	147	2	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	14	1	142	2	N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	39	1	142	2	N	-0-					-0-
08	155	N	153	-0-	-2	-0-	15	1	138	2	N	-0-					-0-
09	150	N	143	-0-	-7	-0-	11	1	132	2	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	9	1	86	2	N	-0-			-0-
06	79	N	79	-0-	-0-	-0-	7	1	72	2	N	-0-			-0-
07	94	N	94	-0-	-0-	-0-	20	1	74	2	N	-0-			-0-
08	93	N	85	-0-	-8	-0-	8	1	77	2	N	-0-			-0-
09	90	N	61	-0-	-29	-0-	5	1	56	2	N	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1597	N	1597	-0-	-0-	-0-	1281	1	316	2	Y	-0-			-0-
06	443	N	443	-0-	-0-	-0-	172	1	271	2	Y	-0-			-0-
07	DLQ G-10		428	-0-	428	428	166	1	262	2	Y	-0-			-0-
08	DLQ G-10		428	-0-	428	856	163	1	265	2	Y	-0-			-0-
09	DLQ G-10		441	-0-	441	1297	156	1	285	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	1297					Y	NO RPT			-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	246	N	246	-0-	-0-	-0-	18	1	228	2	Y	-0-			-0-
06	222	N	222	-0-	-0-	-0-	21	1	201	2	Y	-0-			-0-
07	DLQ G-10		224	-0-	224	224	17	1	207	2	Y	-0-			-0-
08	DLQ G-10		205	-0-	205	429	15	1	190	2	Y	-0-			-0-
09	DLQ G-10		198	-0-	198	627	15	1	183	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	627					Y	NO RPT			-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	555	N	555	-0-	-0-	-0-	41	1	514	2	Y	-0-			-0-
06	517	N	517	-0-	-0-	-0-	50	1	467	2	Y	-0-			-0-
07	DLQ G-10		519	-0-	519	519	39	1	480	2	Y	-0-			-0-
08	DLQ G-10		518	-0-	518	1037	38	1	480	2	Y	-0-			-0-
09	DLQ G-10		486	-0-	486	1523	37	1	449	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	1523					Y	NO RPT			-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	620	N	608	-0-	-12	-0-	57	1	551	2	N	-0-			-0-
06	600	N	575	-0-	-25	-0-	53	1	522	2	N	-0-			-0-
07	682	N	682	-0-	-0-	-0-	147	1	535	2	N	-0-			-0-
08	620	N	591	-0-	-29	-0-	57	1	534	2	N	-0-			-0-
09	570	N	568	-0-	-2	-0-	45	1	523	2	N	-0-			-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT			-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	300	N	300	-0-	-0-	-0-	22	1	278	2	Y	-0-			-0-
06	330	N	247	-0-	-83	-0-	24	1	223	2	Y	-0-			-0-
07	DLQ G-10		284	-0-	284	284	21	1	263	2	Y	-0-			-0-
08	DLQ G-10		337	-0-	337	621	24	1	313	2	Y	-0-			-0-
09	DLQ G-10		296	-0-	296	917	22	1	274	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	917					Y	NO RPT			-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1736	N	1721	-0-	-15	-0-	161	1	1560	2	N	-0-			-0-
06	1710	N	1645	-0-	-65	-0-	152	1	1493	2	N	-0-			-0-
07	1986	N	1986	-0-	-0-	-0-	428	1	1558	2	N	-0-			-0-
08	1736	N	1718	-0-	-18	-0-	166	1	1552	2	N	-0-			-0-
*09	1662	N	1662	-0-	-0-	-0-	133	1	1529	2	N	-0-			-0-
10	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	308	-0-	-2	-0-	29	1	279	2	N	-0-					-0-
06	300	N	288	-0-	-12	-0-	27	1	261	2	N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	75	1	273	2	N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	30	1	282	2	N	-0-					-0-
09	300	N	297	-0-	-3	-0-	24	1	273	2	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	420	N	420	-0-	-0-	-0-	31	1	389	2	Y	-0-					-0-
06	390	N	345	-0-	-45	-0-	33	1	312	2	Y	-0-					-0-
07	DLQ G-10		480	-0-	480	480	36	1	444	2	Y	-0-					-0-
08	DLQ G-10		389	-0-	389	869	28	1	361	2	Y	-0-					-0-
09	DLQ G-10		368	-0-	368	1237	28	1	340	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1237					Y	NO RPT					-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	2155	-0-	-263	-0-	201	1	1954	2	N	-0-					-0-
06	2340	X	2189	-0-	-151	-0-	202	1	1987	2	N	-0-					-0-
07	2577	X	2577	-0-	-0-	-0-	555	1	2022	2	N	-0-					-0-
08	2263	X	1354	-0-	-909	-0-	131	1	1223	2	N	-0-					-0-
*09	2692	X	2692	-0-	-0-	-0-	215	1	2477	2	N	-0-					-0-
10	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	649	N	649	-0-	-0-	-0-	61	1	588	2	N	-0-					-0-
06	630	N	621	-0-	-9	-0-	57	1	564	2	N	-0-					-0-
07	733	N	733	-0-	-0-	-0-	158	1	575	2	N	-0-					-0-
08	651	N	613	-0-	-38	-0-	59	1	554	2	N	-0-					-0-
09	630	N	613	-0-	-17	-0-	49	1	564	2	N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
10	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3325	X	3325	-0-	-0-	-0-	245	1	3080	2	Y	-0-					-0-
06	3040	X	3040	-0-	-0-	-0-	293	1	2747	2	Y	-0-					-0-
07	DLQ G-10		3064	-0-	3064	3064	229	1	2835	2	Y	-0-					-0-
08	DLQ G-10		3097	-0-	3097	6161	225	1	2872	2	Y	-0-					-0-
09	DLQ G-10		2877	-0-	2877	9038	217	1	2660	2	Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	9038					Y	NO RPT					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	26	1	322	2	Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	32	1	301	2	Y	-0-					-0-
07	DLQ G-10		324	-0-	324	324	24	1	300	2	Y	-0-					-0-
08	DLQ G-10		281	-0-	281	605	20	1	261	2	Y	-0-					-0-
09	DLQ G-10		241	-0-	241	846	18	1	223	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	846					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	35	1	438	2	Y	-0-			-0-
06	480	N	427	-0-	-53	-0-	41	1	386	2	Y	-0-			-0-
07	DLQ G-10		426	-0-	426	426	32	1	394	2	Y	-0-			-0-
08	DLQ G-10		425	-0-	425	851	31	1	394	2	Y	-0-			-0-
09	DLQ G-10		396	-0-	396	1247	30	1	366	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	1247					Y	NO RPT			-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	670	N	670	-0-	-0-	-0-	49	1	621	2	Y	-0-			-0-
06	647	N	647	-0-	-0-	-0-	62	1	585	2	Y	-0-			-0-
07	DLQ G-10		648	-0-	648	648	48	1	600	2	Y	-0-			-0-
08	DLQ G-10		651	-0-	651	1299	47	1	604	2	Y	-0-			-0-
09	DLQ G-10		615	-0-	615	1914	46	1	569	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	1914					Y	NO RPT			-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	214	N	214	-0-	-0-	-0-	16	1	198	2	Y	-0-			-0-
06	195	N	195	-0-	-0-	-0-	19	1	176	2	Y	-0-			-0-
07	DLQ G-10		193	-0-	193	193	14	1	179	2	Y	-0-			-0-
08	DLQ G-10		190	-0-	190	383	14	1	176	2	Y	-0-			-0-
09	DLQ G-10		181	-0-	181	564	14	1	167	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	564					Y	NO RPT			-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-			-0-
06	90	N	84	-0-	-6	-0-	8	1	76	2	Y	-0-			-0-
07	DLQ G-10		83	-0-	83	83	6	1	77	2	Y	-0-			-0-
08	DLQ G-10		81	-0-	81	164	6	1	75	2	Y	-0-			-0-
09	DLQ G-10		70	-0-	70	234	5	1	65	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	234					Y	NO RPT			-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	15	1	190	2	Y	-0-			-0-
06	210	N	189	-0-	-21	-0-	18	1	171	2	Y	-0-			-0-
07	DLQ G-10		187	-0-	187	187	14	1	173	2	Y	-0-			-0-
08	DLQ G-10		182	-0-	182	369	13	1	169	2	Y	-0-			-0-
09	DLQ G-10		172	-0-	172	541	13	1	159	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	541					Y	NO RPT			-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	449	N	449	-0-	-0-	-0-	33	1	416	2	Y	-0-			-0-
06	459	N	459	-0-	-0-	-0-	44	1	415	2	Y	-0-			-0-
07	DLQ G-10		465	-0-	465	465	35	1	430	2	Y	-0-			-0-
08	DLQ G-10		469	-0-	469	934	34	1	435	2	Y	-0-			-0-
09	DLQ G-10		445	-0-	445	1379	34	1	411	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	1379					Y	NO RPT			-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	21	1	260	2	Y	-0-			-0-
06	264	N	264	-0-	-0-	-0-	25	1	239	2	Y	-0-			-0-
07	DLQ G-10		267	-0-	267	267	20	1	247	2	Y	-0-			-0-
08	DLQ G-10		266	-0-	266	533	19	1	247	2	Y	-0-			-0-
09	DLQ G-10		252	-0-	252	785	19	1	233	2	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	785					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	395	N	395	-0-	-0-	-0-	29	1	366	2	Y	-0-					-0-
06	480	N	379	-0-	-101	-0-	37	1	342	2	Y	-0-					-0-
07	DLQ G-10		384	-0-	384	384	29	1	355	2	Y	-0-					-0-
08	DLQ G-10		387	-0-	387	771	28	1	359	2	Y	-0-					-0-
09	DLQ G-10		366	-0-	366	1137	28	1	338	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1137					Y	NO RPT					-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	640	N	640	-0-	-0-	-0-	47	1	593	2	Y	-0-					-0-
06	660	N	620	-0-	-40	-0-	60	1	560	2	Y	-0-					-0-
07	DLQ G-10		649	-0-	649	649	49	1	600	2	Y	-0-					-0-
08	DLQ G-10		644	-0-	644	1293	47	1	597	2	Y	-0-					-0-
09	DLQ G-10		606	-0-	606	1899	46	1	560	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1899					Y	NO RPT					-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59	N	59	-0-	-0-	-0-	4	1	55	2	Y	-0-					-0-
06	120	N	82	-0-	-38	-0-	8	1	74	2	Y	-0-					-0-
07	DLQ G-10		96	-0-	96	96	7	1	89	2	Y	-0-					-0-
08	DLQ G-10		59	-0-	59	155	4	1	55	2	Y	-0-					-0-
09	DLQ G-10		49	-0-	49	204	4	1	45	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	204					Y	NO RPT					-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	945	N	945	-0-	-0-	-0-	88	1	857	2	N	-0-					-0-
06	930	N	916	-0-	-14	-0-	85	1	831	2	N	-0-					-0-
07	1093	N	1093	-0-	-0-	-0-	235	1	858	2	N	-0-					-0-
08	940	N	940	-0-	-0-	-0-	91	1	849	2	N	-0-					-0-
09	930	N	903	-0-	-27	-0-	72	1	831	2	N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	268	-0-	-11	-0-	25	1	243	2	N	-0-					-0-
06	270	N	256	-0-	-14	-0-	24	1	232	2	N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	70	1	255	2	N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	30	1	278	2	N	-0-					-0-
*09	308	N	308	-0-	-0-	-0-	25	1	283	2	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	937	-0-	-55	-0-	87	1	850	2	N	-0-					-0-
06	960	N	868	-0-	-92	-0-	80	1	788	2	N	-0-					-0-
07	1067	N	1067	-0-	-0-	-0-	230	1	837	2	N	-0-					-0-
08	930	N	905	-0-	-25	-0-	87	1	818	2	N	-0-					-0-
09	870	N	855	-0-	-15	-0-	68	1	787	2	N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	303	-0-	-7	-0-	28	1	275	2	N	-0-					-0-
06	300	N	287	-0-	-13	-0-	27	1	260	2	N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	75	1	272	2	N	-0-					-0-
08	310	N	302	-0-	-8	-0-	29	1	273	2	N	-0-					-0-
09	300	N	292	-0-	-8	-0-	23	1	269	2	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2066	N	2066	-0-	-0-	-0-	193	1	1873	2	N	-0-					-0-
06	2040	N	1892	-0-	-148	-0-	175	1	1717	2	N	-0-					-0-
07	2339	N	2339	-0-	-0-	-0-	504	1	1835	2	N	-0-					-0-
08	2077	N	2013	-0-	-64	-0-	194	1	1819	2	N	-0-					-0-
*09	1974	N	1974	-0-	-0-	-0-	158	1	1816	2	N	-0-					-0-
10	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	596	N	596	-0-	-0-	-0-	44	1	552	2	Y	-0-					-0-
06	541	N	541	-0-	-0-	-0-	52	1	489	2	Y	-0-					-0-
07	DLQ G-10		540	-0-	540	540	40	1	500	2	Y	-0-					-0-
08	DLQ G-10		538	-0-	538	1078	39	1	499	2	Y	-0-					-0-
09	DLQ G-10		505	-0-	505	1583	38	1	467	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1583					Y	NO RPT					-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	918	-0-	-12	-0-	86	1	832	2	Y	-0-					-0-
06	900	N	869	-0-	-31	-0-	80	1	789	2	Y	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	223	1	813	2	Y	-0-					-0-
08	930	N	896	-0-	-34	-0-	86	1	810	2	Y	-0-					-0-
09	870	N	853	-0-	-17	-0-	68	1	785	2	Y	-0-					-0-
10	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1256	-0-	-46	-0-	117	1	1139	2	N	-0-					-0-
06	1260	N	1208	-0-	-52	-0-	112	1	1096	2	N	-0-					-0-
07	1448	N	1448	-0-	-0-	-0-	312	1	1136	2	N	-0-					-0-
08	1271	N	1258	-0-	-13	-0-	121	1	1137	2	N	-0-					-0-
09	1200	N	1193	-0-	-7	-0-	95	1	1098	2	N	-0-					-0-
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1491	N	1491	-0-	-0-	-0-	110	1	1381	2	Y	-0-					-0-
06	1370	N	1370	-0-	-0-	-0-	132	1	1238	2	Y	-0-					-0-
07	DLQ G-10		1347	-0-	1347	1347	101	1	1246	2	Y	-0-					-0-
08	DLQ G-10		1368	-0-	1368	2715	99	1	1269	2	Y	-0-					-0-
09	DLQ G-10		1285	-0-	1285	4000	97	1	1188	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	4000					Y	NO RPT					-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	923	-0-	-38	-0-	86	1	837	2	N	-0-					-0-
06	900	N	884	-0-	-16	-0-	82	1	802	2	N	-0-					-0-
07	1059	N	1059	-0-	-0-	-0-	228	1	831	2	N	-0-					-0-
08	930	N	889	-0-	-41	-0-	86	1	803	2	N	-0-					-0-
09	870	N	837	-0-	-33	-0-	67	1	770	2	N	-0-					-0-
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	336	-0-	-36	-0-	31	1	305	2	N	-0-					-0-
06	330	N	325	-0-	-5	-0-	30	1	295	2	N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	85	1	309	2	N	-0-					-0-
08	341	N	331	-0-	-10	-0-	32	1	299	2	N	-0-					-0-
09	330	N	317	-0-	-13	-0-	25	1	292	2	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	206	-0-	-11	-0-	19	1	187	2	N	-0-					-0-
06	210	N	197	-0-	-13	-0-	18	1	179	2	N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	58	1	210	2	N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	21	1	198	2	N	-0-					-0-
*09	226	N	226	-0-	-0-	-0-	18	1	208	2	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	511	N	511	-0-	-0-	-0-	38	1	473	2	Y	-0-					-0-
06	475	N	475	-0-	-0-	-0-	46	1	429	2	Y	-0-					-0-
07	DLQ G-10		490	-0-	490	490	37	1	453	2	Y	-0-					-0-
08	DLQ G-10		481	-0-	481	971	35	1	446	2	Y	-0-					-0-
09	DLQ G-10		447	-0-	447	1418	34	1	413	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1418					Y	NO RPT					-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	-0-	29	1	358	2	Y	-0-					-0-
06	361	N	361	-0-	-0-	-0-	35	1	326	2	Y	-0-					-0-
07	DLQ G-10		362	-0-	362	362	27	1	335	2	Y	-0-					-0-
08	DLQ G-10		360	-0-	360	722	26	1	334	2	Y	-0-					-0-
09	DLQ G-10		340	-0-	340	1062	26	1	314	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1062					Y	NO RPT					-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	459	-0-	-6	-0-	43	1	416	2	N	-0-					-0-
06	450	N	442	-0-	-8	-0-	41	1	401	2	N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	113	1	413	2	N	-0-					-0-
08	465	N	454	-0-	-11	-0-	44	1	410	2	N	-0-					-0-
09	450	N	439	-0-	-11	-0-	35	1	404	2	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	819	N	819	-0-	-0-	-0-	60	1	759	2	Y	-0-					-0-
06	780	N	769	-0-	-11	-0-	74	1	695	2	Y	-0-					-0-
07	DLQ G-10		781	-0-	781	781	58	1	723	2	Y	-0-					-0-
08	DLQ G-10		788	-0-	788	1569	57	1	731	2	Y	-0-					-0-
09	DLQ G-10		747	-0-	747	2316	56	1	691	2	Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	2316					Y	NO RPT					-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	234	-0-	-14	-0-	22	1	212	2	N	-0-					-0-
06	240	N	216	-0-	-24	-0-	20	1	196	2	N	-0-					-0-
07	248	N	73	-0-	-175	-0-	16	1	57	2	N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*09	345	N	345	-0-	-0-	-0-	28	1	317	2	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	738	N	738	-0-	-0-	-0-	69	1	669	2	N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	65	1	642	2	N	-0-					-0-
07	846	N	846	-0-	-0-	-0-	182	1	664	2	N	-0-					-0-
08	719	N	719	-0-	-0-	-0-	69	1	650	2	N	-0-					-0-
*09	543	N	543	-0-	-0-	-0-	43	1	500	2	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	7	1	86	2	Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	9	1	82	2	Y	-0-					-0-
07		DLQ G-10	99	-0-	99	99	7	1	92	2	Y	-0-					-0-
08		DLQ G-10	100	-0-	100	199	7	1	93	2	Y	-0-					-0-
09		DLQ G-10	90	-0-	90	289	7	1	83	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	289					Y	NO RPT					-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	79	-0-	-107	-0-	7	1	72	2	N	-0-					-0-
06	180	N	96	-0-	-84	-0-	9	1	87	2	N	-0-					-0-
07	124	N	106	-0-	-18	-0-	23	1	83	2	N	-0-					-0-
08	93	N	87	-0-	-6	-0-	8	1	79	2	N	-0-					-0-
*09	91	N	91	-0-	-0-	-0-	7	1	84	2	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1555	N	1555	-0-	-0-	-0-	145	1	1410	2	N	-0-					-0-
06	1500	N	1496	-0-	-4	-0-	138	1	1358	2	N	-0-					-0-
07	1783	N	1783	-0-	-0-	-0-	384	1	1399	2	N	-0-					-0-
08	1550	N	1487	-0-	-63	-0-	143	1	1344	2	N	-0-					-0-
09	1500	N	1489	-0-	-11	-0-	119	1	1370	2	N	-0-					-0-
10	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	13	1	164	2	Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	16	1	150	2	Y	-0-					-0-
07		DLQ G-10	168	-0-	168	168	13	1	155	2	Y	-0-					-0-
08		DLQ G-10	166	-0-	166	334	12	1	154	2	Y	-0-					-0-
09		DLQ G-10	157	-0-	157	491	12	1	145	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	491					Y	NO RPT					-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	475	N	475	-0-	-0-	-0-	35	1	440	2	Y	-0-					-0-
06	414	N	414	-0-	-0-	-0-	40	1	374	2	Y	-0-					-0-
07		DLQ G-10	413	-0-	413	413	31	1	382	2	Y	-0-					-0-
08		DLQ G-10	405	-0-	405	818	29	1	376	2	Y	-0-					-0-
09		DLQ G-10	386	-0-	386	1204	29	1	357	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1204					Y	NO RPT					-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0-	-0-	26	1	331	2	Y	-0-					-0-
06	360	N	336	-0-	-24	-0-	32	1	304	2	Y	-0-					-0-
07		DLQ G-10	343	-0-	343	343	26	1	317	2	Y	-0-					-0-
08		DLQ G-10	342	-0-	342	685	25	1	317	2	Y	-0-					-0-
09		DLQ G-10	323	-0-	323	1008	24	1	299	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1008					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1236	N	1236	-0-	-0-	-0-	91	1	1145	2	Y	-0-					-0-
06	1260	N	1177	-0-	-83	-0-	113	1	1064	2	Y	-0-					-0-
07	DLQ G-10		1198	-0-	1198	1198	90	1	1108	2	Y	-0-					-0-
08	DLQ G-10		1197	-0-	1197	2395	87	1	1110	2	Y	-0-					-0-
09	DLQ G-10		1130	-0-	1130	3525	85	1	1045	2	Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	3525					Y	NO RPT					-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
07	DLQ G-10		8	-0-	8	8	1	1	7	2	Y	-0-					-0-
08	DLQ G-10		2	-0-	2	10	2	2			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	10					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	10					Y	NO RPT					-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

05	671	N	671	-0-	-0-	-0-	43	1	628	2	Y	-0-					-0-
06	667	N	667	-0-	-0-	-0-	37	1	615	2	Y	-0-					-0-
							15	3									
07	DLQ G-10		677	-0-	677	677	35	1	642	2	Y	-0-					-0-
08	DLQ G-10		652	-0-	652	1329	38	1	614	2	Y	-0-					-0-
09	DLQ G-10		649	-0-	649	1978	36	1	613	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1978					Y	NO RPT					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

05	3038	X	2875	-0-	-163	-0-	268	1	2607	2	N	-0-					-0-
06	2940	X	2922	-0-	-18	-0-	270	1	2652	2	N	-0-					-0-
07	3436	X	3436	-0-	-0-	-0-	740	1	2696	2	N	-0-					-0-
08	3162	X	2958	-0-	-204	-0-	285	1	2673	2	N	-0-					-0-
09	3060	X	2999	-0-	-61	-0-	240	1	2759	2	N	-0-					-0-
10	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1266	N	1266	-0-	-0-	-0-	118	1	1148	2	N	-0-					-0-
06	1230	N	1210	-0-	-20	-0-	112	1	1098	2	N	-0-					-0-
07	1425	N	1425	-0-	-0-	-0-	307	1	1118	2	N	-0-					-0-
08	1271	N	1204	-0-	-67	-0-	116	1	1088	2	N	-0-					-0-
*09	1206	N	1206	-0-	-0-	-0-	96	1	1110	2	N	-0-					-0-
10	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	583	-0-	-68	-0-	37	1	546	2	N	-0-					-0-
06	630	N	544	-0-	-86	-0-	30	1	502	2	N	-0-					-0-
							12	3									
07	620	N	542	-0-	-78	-0-	28	1	514	2	N	-0-					-0-
08	589	N	531	-0-	-58	-0-	31	1	500	2	N	-0-					-0-
09	540	N	518	-0-	-22	-0-	29	1	489	2	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1352	-0-	-43	-0-	126	1	1226	2	N	-0-					-0-
06	1350	N	1258	-0-	-92	-0-	116	1	1142	2	N	-0-					-0-
07	1604	N	1604	-0-	-0-	-0-	345	1	1259	2	N	-0-					-0-
08	1372	N	1372	-0-	-0-	-0-	132	1	1240	2	N	-0-					-0-
*09	1396	N	1396	-0-	-0-	-0-	112	1	1284	2	N	-0-					-0-
10	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1071	-0-	-14	-0-	100	1	971	2	N	-0-					-0-
06	1050	N	1009	-0-	-41	-0-	93	1	916	2	N	-0-					-0-
07	1147	N	1111	-0-	-36	-0-	239	1	872	2	N	-0-					-0-
08	1095	N	1095	-0-	-0-	-0-	106	1	989	2	N	-0-					-0-
*09	1075	N	1075	-0-	-0-	-0-	86	1	989	2	N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1289	-0-	-168	-0-	120	1	1169	2	N	-0-					-0-
06	1320	N	1243	-0-	-77	-0-	115	1	1128	2	N	-0-					-0-
07	1496	N	1496	-0-	-0-	-0-	322	1	1174	2	N	-0-					-0-
08	1302	N	1265	-0-	-37	-0-	122	1	1143	2	N	-0-					-0-
*09	1234	N	1234	-0-	-0-	-0-	99	1	1135	2	N	-0-					-0-
10	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	10	-0-	-176	-0-	8	1	2	2	N	-0-					-0-
06	120	N	23	-0-	-97	-0-	9	1	14	2	N	-0-					-0-
07	372	N	109	-0-	-263	-0-	42	1	67	2	N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	48	1	77	2	N	-0-					-0-
*09	128	N	128	-0-	-0-	-0-	45	1	83	2	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	563	-0-	-57	-0-	53	1	510	2	N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	53	1	525	2	N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	143	1	522	2	N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	60	1	560	2	N	-0-					-0-
*09	653	N	653	-0-	-0-	-0-	52	1	601	2	N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1241	-0-	-154	-0-	79	1	1162	2	N	-0-					-0-
06	1230	N	1219	-0-	-11	-0-	68	1	1123	2	N	-0-					-0-
							28	3									
07	1271	N	1233	-0-	-38	-0-	64	1	1169	2	N	-0-					-0-
08	1240	N	1193	-0-	-47	-0-	70	1	1123	2	N	-0-					-0-
09	1230	N	1098	-0-	-132	-0-	61	1	1037	2	N	-0-					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	420	-0-	-386	-0-	39	1	381	2	N	-0-					-0-
06	840	N	422	-0-	-418	-0-	39	1	383	2	N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	140	1	511	2	N	-0-					-0-
08	592	N	592	-0-	-0-	-0-	57	1	535	2	N	-0-					-0-
*09	588	N	588	-0-	-0-	-0-	47	1	541	2	N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1292	N	1292	-0-	-0-	-0-	121	1	1171	2	N	-0-					-0-
06	1260	N	1241	-0-	-19	-0-	115	1	1126	2	N	-0-					-0-
07	1500	N	1500	-0-	-0-	-0-	323	1	1177	2	N	-0-					-0-
08	1302	N	1273	-0-	-29	-0-	123	1	1150	2	N	-0-					-0-
*09	1240	N	1240	-0-	-0-	-0-	99	1	1141	2	N	-0-					-0-
10	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	973	-0-	-112	-0-	62	1	911	2	N	-0-					-0-
06	960	N	939	-0-	-21	-0-	53	1	865	2	N	-0-					-0-
							21	3									
07	992	N	938	-0-	-54	-0-	49	1	889	2	N	-0-					-0-
08	961	N	914	-0-	-47	-0-	54	1	860	2	N	-0-					-0-
09	930	N	877	-0-	-53	-0-	49	1	828	2	N	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	519	-0-	-101	-0-	33	1	486	2	N	-0-					-0-
06	570	N	482	-0-	-88	-0-	27	1	444	2	N	-0-					-0-
							11	3									
07	558	N	503	-0-	-55	-0-	26	1	477	2	N	-0-					-0-
08	527	N	511	-0-	-16	-0-	30	1	481	2	N	-0-					-0-
09	480	N	477	-0-	-3	-0-	27	1	450	2	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	576	-0-	-137	-0-	37	1	539	2	Y	-0-					-0-
06	570	N	559	-0-	-11	-0-	31	1	515	2	Y	-0-					-0-
							13	3									
07	DLQ G-10		704	-0-	704	704	37	1	667	2	Y	-0-					-0-
08	DLQ G-10		638	-0-	638	1342	37	1	601	2	Y	-0-					-0-
09	DLQ G-10		601	-0-	601	1943	34	1	567	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1943					Y	NO RPT					-0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	3029	-0-	-133	-0-	194	1	2835	2	N	-0-					-0-
06	3060	X	3008	-0-	-52	-0-	168	1	2771	2	N	-0-					-0-
							69	3									
07	3162	X	2998	-0-	-164	-0-	156	1	2842	2	N	-0-					-0-
08	3131	X	2905	-0-	-226	-0-	170	1	2735	2	N	-0-					-0-
09	3030	X	2804	-0-	-226	-0-	157	1	2647	2	N	-0-					-0-
10	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	791	N	791	-0-	-0-	-0-	51	1	740	2	N	-0-					-0-
06	756	N	756	-0-	-0-	-0-	42	1	697	2	N	-0-					-0-
							17	3									
07	784	N	784	-0-	-0-	-0-	41	1	743	2	N	-0-					-0-
08	806	N	765	-0-	-41	-0-	45	1	720	2	N	-0-					-0-
09	750	N	750	-0-	-0-	-0-	42	1	708	2	N	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0-	-0-	17	1	218	2	Y	-0-					-0-
06	451	N	451	-0-	-0-	-0-	43	1	408	2	Y	-0-					-0-
07	DLQ G-10		1295	-0-	1295	1295	97	1	1198	2	Y	-0-					-0-
08	DLQ G-10		661	-0-	661	1956	48	1	613	2	Y	-0-					-0-
09	DLQ G-10		459	-0-	459	2415	35	1	424	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2415					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	860	N	860	-0-	-0-	-0-	63	1	797	2	Y	-0-					-0-
06	834	N	834	-0-	-0-	-0-	80	1	754	2	Y	-0-					-0-
07	DLQ G-10		891	-0-	891	891	67	1	824	2	Y	-0-					-0-
08	DLQ G-10		892	-0-	892	1783	65	1	827	2	Y	-0-					-0-
09	DLQ G-10		628	-0-	628	2411	47	1	581	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2411					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1255	N	1255	-0-	-0-	-0-	93	1	1162	2	Y	-0-					-0-
06	1155	N	1155	-0-	-0-	-0-	111	1	1044	2	Y	-0-					-0-
07	DLQ G-10		1179	-0-	1179	1179	88	1	1091	2	Y	-0-					-0-
08	DLQ G-10		1156	-0-	1156	2335	84	1	1072	2	Y	-0-					-0-
09	DLQ G-10		1037	-0-	1037	3372	78	1	959	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3372					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	621	N	621	-0-	-0-	-0-	46	1	575	2	Y	-0-					-0-
06	563	N	563	-0-	-0-	-0-	54	1	509	2	Y	-0-					-0-
07	DLQ G-10		563	-0-	563	563	42	1	521	2	Y	-0-					-0-
08	DLQ G-10		548	-0-	548	1111	40	1	508	2	Y	-0-					-0-
09	DLQ G-10		488	-0-	488	1599	37	1	451	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1599					Y	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	18	1	232	2	Y	-0-					-0-
06	223	N	223	-0-	-0-	-0-	21	1	202	2	Y	-0-					-0-
07	DLQ G-10		230	-0-	230	230	17	1	213	2	Y	-0-					-0-
08	DLQ G-10		226	-0-	226	456	16	1	210	2	Y	-0-					-0-
09	DLQ G-10		211	-0-	211	667	16	1	195	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	667					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	13	1	168	2	Y	-0-					-0-
06	200	N	200	-0-	-0-	-0-	19	1	181	2	Y	-0-					-0-
07	DLQ G-10		217	-0-	217	217	16	1	201	2	Y	-0-					-0-
08	DLQ G-10		217	-0-	217	434	16	1	201	2	Y	-0-					-0-
09	DLQ G-10		214	-0-	214	648	16	1	198	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	648					Y	NO RPT					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	-0-	18	1	226	2	Y	-0-					-0-
06	309	N	309	-0-	-0-	-0-	30	1	279	2	Y	-0-					-0-
07	DLQ G-10		285	-0-	285	285	21	1	264	2	Y	-0-					-0-
08	DLQ G-10		279	-0-	279	564	20	1	259	2	Y	-0-					-0-
09	DLQ G-10		274	-0-	274	838	21	1	253	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	838					Y	NO RPT					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	9	1	117	2	Y	-0-					-0-
06	150	N	104	-0-	-46	-0-	10	1	94	2	Y	-0-					-0-
07	DLQ G-10		119	-0-	119	119	9	1	110	2	Y	-0-					-0-
08	DLQ G-10		136	-0-	136	255	10	1	126	2	Y	-0-					-0-
09	DLQ G-10		125	-0-	125	380	9	1	116	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	380					Y	NO RPT					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	419	-0-	-573	-0-	419	2			N	-0-					-0-
06	870	N	821	-0-	-49	-0-	821	2			N	-0-					-0-
07	837	N	800	-0-	-37	-0-	800	2			N	-0-					-0-
08	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
09	810	N	677	-0-	-133	-0-	677	2			N	-0-					-0-
10	806	N	770	-0-	-36	-0-	770	2			N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	621	-0-	-309	-0-	621	2			N	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
07	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
08	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
09	900	N	794	-0-	-106	-0-	794	2			N	-0-					-0-
10	868	N	779	-0-	-89	-0-	779	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
06	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	858	-0-	-72	-0-	858	2			N	-0-					-0-
06	870	N	775	-0-	-95	-0-	775	2			N	-0-					-0-
07	868	N	829	-0-	-39	-0-	829	2			N	-0-					-0-
08	868	N	844	-0-	-24	-0-	844	2			N	-0-					-0-
09	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
10	837	N	749	-0-	-88	-0-	749	2			N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1017	-0-	-440	-0-	1017	2			N	-0-					-0-
06	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
07	1364	N	1324	-0-	-40	-0-	1324	2			N	-0-					-0-
08	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
09	1350	N	1237	-0-	-113	-0-	1237	2			N	-0-					-0-
10	1333	N	1262	-0-	-71	-0-	1262	2			N	-0-					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
06	360	N	345	-0-	-15	-0-	345	2			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
08	372	N	370	-0-	-2	-0-	370	2			N	-0-					-0-
09	360	N	344	-0-	-16	-0-	344	2			N	-0-					-0-
10	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	573	-0-	-295	-0-	573	2			N	-0-					-0-
06	870	N	664	-0-	-206	-0-	664	2			N	-0-					-0-
07	961	N	789	-0-	-172	-0-	789	2			N	-0-					-0-
08	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
09	660	N	585	-0-	-75	-0-	585	2			N	-0-					-0-
*10	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	218	-0-	-216	-0-	218	2			N	-0-					-0-
06	450	N	372	-0-	-78	-0-	372	2			N	-0-					-0-
07	465	N	416	-0-	-49	-0-	416	2			N	-0-					-0-
08	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
*10	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

05	403	N	225	-0-	-178	-0-	225	2			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
09	420	N	346	-0-	-74	-0-	346	2			N	-0-					-0-
10	403	N	369	-0-	-34	-0-	369	2			N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

05	620	N	473	-0-	-147	-0-	473	2			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
07	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
08	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
09	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
10	1116	N	1050	-0-	-66	-0-	1050	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

05	992	N	795	-0-	-197	-0-	795	2			N	-0-					-0-
06	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
07	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
08	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
09	1140	N	1007	-0-	-133	-0-	1007	2			N	-0-					-0-
10	1085	N	1006	-0-	-79	-0-	1006	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

05	2170	N	985	-0-	-1185	-0-	985	2			N	-0-					-0-
06	2197	N	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-
07	1891	N	1856	-0-	-35	-0-	1856	2			N	-0-					-0-
08	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
09	2190	N	1702	-0-	-488	-0-	1702	2			N	-0-					-0-
10	1860	N	1643	-0-	-217	-0-	1643	2			N	-0-					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

05	744	N	610	-0-	-134	-0-	610	2			N	-0-					-0-
06	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
07	837	N	819	-0-	-18	-0-	819	2			N	-0-					-0-
08	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
09	900	N	678	-0-	-222	-0-	678	2			N	-0-					-0-
10	806	N	723	-0-	-83	-0-	723	2			N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

05	558	N	418	-0-	-140	-0-	418	2			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
07	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
08	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
09	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
*10	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	882	-0-	-296	-0-	882	2			N	-0-					-0-
06	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
07	1147	N	1059	-0-	-88	-0-	1059	2			N	-0-					-0-
08	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
09	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
*10	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

05	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

05	13	N	13	-0-	-0-	-0-	5	1	8	2	N	-0-					4
06	29	N	29	-0-	-0-	-0-	8	1	21	2	N	-0-					4
07	31	N	31	-0-	-0-	-0-	9	1	22	2	N	-0-					4
08	44	N	44	-0-	-0-	-0-	14	1	30	2	N	-0-					4
*09	26	N	26	-0-	-0-	-0-	4	1	22	2	N	-0-					4
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

05	25	N	25	-0-	-0-	-0-	10	1	15	2	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	10	1	28	2	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	9	1	22	2	N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	19	1	38	2	N	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	6	1	28	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

05	708	N	708	-0-	-0-	-0-	292	1	416	2	N	-0-					-0-
06	651	N	651	-0-	-0-	-0-	169	1	482	2	N	-0-					-0-
07	899	N	899	-0-	-0-	-0-	207	1	692	2	N	-0-					-0-
08	982	N	982	-0-	-0-	-0-	330	1	652	2	N	-0-					-0-
*09	580	N	580	-0-	-0-	-0-	100	1	480	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

05	1134	N	1134	-0-	-0-	-0-	121	1	1013	3	N	-0-					-0-
06	1080	N	1003	-0-	-77	-0-	107	1	896	3	N	-0-					-0-
07	1767	N	1199	-0-	-568	-0-	110	1	1089	3	N	-0-					-0-
08	1147	N	740	-0-	-407	-0-	68	1	672	3	N	-0-					-0-
09	990	N	682	-0-	-308	-0-	64	1	618	3	N	-0-					-0-
10	1209	N	942	-0-	-267	-0-	90	1	852	3	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	692	-0-	-207	-0-	692	2			N	-0-					-0-
06	810	N	682	-0-	-128	-0-	682	2			N	-0-					-0-
07	682	N	576	-0-	-106	-0-	576	2			N	-0-					-0-
08	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
09	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
*10	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

05	465	N	359	-0-	-106	-0-	359	2			N	-0-					-0-
06	600	N	424	-0-	-176	-0-	424	2			N	-0-					-0-
07	403	N	276	-0-	-127	-0-	276	2			N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
*10	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

05	2263	N	1546	-0-	-717	-0-	1546	2			N	-0-					-0-
06	2070	N	1414	-0-	-656	-0-	1414	2			N	-0-					-0-
07	1426	N	1142	-0-	-284	-0-	1142	2			N	-0-					-0-
08	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					-0-
09	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
*10	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

05	154	N	154	-0-	-0-	-0-	154	2			N	-0-					6
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					6
07	162	N	162	-0-	-0-	-0-	162	2			N	-0-					6
08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					6
09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					6
*10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					6

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

05	465	N	26	-0-	-439	-0-	26	2			N	-0-					42
06	106	N	106	-0-	-0-	-0-	106	2			N	-0-					42
07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					42
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					42
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					42
*10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					42

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		4	-0-	4 B	24	4	2			Y	-0-					-0-
06	T. A.		-0-	-0-	-0- B	24					Y	-0-					-0-
07	24	X	-0-	-0-	-24 B	-0-					Y	-0-					-0-
08	4	N	-0-	-0-	-4 B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

05	32	N	32	-0-	-0- B	-0-	30	2	2	9	Y	2					185
06	210	N	32	-0-	-178 B	-0-	30	2	2	9	Y	2					187
07	32	N	32	-0-	-0- B	-0-	30	2	2	9	Y	2					189
08	32	N	32	-0-	-0- B	-0-	30	2	2	9	Y	2					191
*09	16	N	16	-0-	-0- B	-0-	15	2	1	9	Y	1					192
*10	16	N	16	-0-	-0- B	-0-	15	2	1	9	Y	1					193

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

05	T. A.		3	-0-	3 B	8	3	2			Y	-0-					-0-
06	T. A.		-0-	-0-	-0- B	8					Y	-0-					-0-
07	8	X	-0-	-0-	-8 B	-0-					Y	-0-					-0-
08	3	N	-0-	-0-	-3 B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

WILLMO SANDY (CANYON) 97714 250 ASSOCIATED EXEMPT CNTY: COKE
W & W ENERGY 953545
HARRIS ESTATE - SADIE "A" WELL #: 2 RRCID -> 088010 COMPL. DATE 02/03/1974 TOTAL DEPTH 6450 PERF. 5584 - 5592

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/09/2017 - PLUGGED 05/09/17

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF.10861 - 11283

05	4743	X	3704	-0-	-1039	-0-	1	1	3703	3	Y	-0-					-0-
06	4590	X	4041	-0-	-549	-0-	1	1	4040	3	Y	-0-					-0-
07	4588	X	4142	-0-	-446	-0-	1	1	4141	3	Y	-0-					-0-
08	4116	X	4116	-0-	-0-	-0-	1	1	4115	3	Y	-0-					-0-
09	4050	X	3922	-0-	-128	-0-	3922	3			Y	-0-					-0-
*10	4208	X	4208	-0-	-0-	-0-	5	1	4203	3	Y	-0-					-0-

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

*11	2460	X	1758	-0-	-702	-0-	1758	3			Y	-0-					-0-
*12	2542	X	1221	-0-	-1321	-0-	1221	3			Y	-0-					-0-
*01	2542	X	1225	-0-	-1317	-0-	1225	3			Y	-0-					-0-
*02	2156	X	1114	-0-	-1042	-0-	1114	3			Y	-0-					-0-
*03	2201	X	1561	-0-	-640	-0-	1560	3	1	9	Y	1	1	0			-0-
*04	2901	X	2901	-0-	-0-	-0-	2891	3	10	9	Y	9	8	0			1
*05	1240	X	1227	-0-	-13	-0-	1227	3			Y	-0-	1	0			-0-
*06	1500	X	1062	-0-	-438	-0-	1062	3			Y	-0-					-0-
*07	3007	X	1109	-0-	-1898	-0-	1099	3	10	9	Y	9	8	0			1
*08	3007	X	1103	-0-	-1904	-0-	1082	3	21	9	Y	19	18	0			2
*09	2910	X	1211	-0-	-1699	-0-	1208	3	3	9	Y	3	5	0			-0-
*10	1692	X	1692	-0-	-0-	-0-	1692	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	7051	-0-	3951	3951	1	1	6973	3	Y	70	66	0			4
							77	9									
06	3000	N	6147	-0-	3147	7098	1	1	6093	3	Y	48	47	0			5
							53	9									
07	3100	N	5828	-0-	2728	9826	1	1	5786	3	Y	37	38	0			4
							41	9									
08	16729	X	6903	-0-	-9826	-0-	1	1	6872	3	Y	27	28	0			3
							30	9									
09	6835	X	6835	-0-	-0-	-0-	6815	3	20	9	Y	18	19	0			2
*10	6220	X	6220	-0-	-0-	-0-	8	1	6180	3	Y	16	17	0			1
							14	4	18	9							

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1327	-0-	-378	-0-	1	1	1308	3	Y	16	15	0			1
							18	9									
06	1353	N	1353	-0-	-0-	-0-	1	1	1329	3	Y	21	20	0			2
							23	9									
07	1457	N	1289	-0-	-168	-0-	1	1	1267	3	Y	19	19	0			2
							21	9									
08	1397	N	1397	-0-	-0-	-0-	1	1	1383	3	Y	12	13	0			1
							13	9									
09	1350	N	1273	-0-	-77	-0-	1258	3	15	9	Y	14	14	0			1
10	1302	N	1247	-0-	-55	-0-	2	1	1220	3	Y	20	19	0			2
							3	4	22	9							

WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3587	-0-	487	487	1	1	3586	3	Y	-0-					-0-
06	3000	N	3967	-0-	967	1454	1	1	3966	3	Y	-0-					-0-
07	5379	X	3925	-0-	-1454	-0-	1	1	3906	3	Y	16	14	0			2
							18	9									
08	3680	X	3680	-0-	-0-	-0-	1	1	3665	3	Y	13	14	0			1
							14	9									
09	3399	X	3399	-0-	-0-	-0-	3388	3	11	9	Y	10	10	0			1
*10	3526	X	3526	-0-	-0-	-0-	4	1	3507	3	Y	14	14	0			1
							15	9									

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	775	-0-	-186	-0-	1	1	774	3	Y	-0-					-0-
06	1279	N	1279	-0-	-0-	-0-	1	1	1278	3	Y	-0-					-0-
07	1283	N	1283	-0-	-0-	-0-	1	1	1282	3	Y	-0-					-0-
08	1323	N	1323	-0-	-0-	-0-	1	1	1322	3	Y	-0-					-0-
09	1290	N	1243	-0-	-47	-0-	1243	3			Y	-0-					-0-
*10	1365	N	1365	-0-	-0-	-0-	1	1	1364	3	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4792	X	4792	-0-	-0-	-0-	1	1	4791	3	Y	-0-					-0-
06	4430	X	4430	-0-	-0-	-0-	1	1	4429	3	Y	-0-					-0-
07	5611	X	4124	-0-	-1487	-0-	1	1	4123	3	Y	-0-					-0-
08	5456	X	4585	-0-	-871	-0-	1	1	4584	3	Y	-0-					-0-
09	5280	X	4531	-0-	-749	-0-	4531	3			Y	-0-					-0-
10	4805	X	4337	-0-	-468	-0-	6	1	4300	3	Y	19	17	0			2
							10	4	21	9							

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	2277	-0-	-1350	-0-	1	1	2276	3	Y	-0-					-0-
06	2850	X	2118	-0-	-732	-0-	1	1	2117	3	Y	-0-					-0-
07	2914	X	1928	-0-	-986	-0-	1	1	1927	3	Y	-0-					-0-
08	2480	X	1871	-0-	-609	-0-	1	1	1870	3	Y	-0-					-0-
09	2493	X	2493	-0-	-0-	-0-	2493	3			Y	-0-					-0-
*10	3853	X	3853	-0-	-0-	-0-	4	1	3849	3	Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	991	N	991	-0-	-0-	-0-	1	1	990	3	Y	-0-					-0-
06	912	N	912	-0-	-0-	-0-	1	1	911	3	Y	-0-					-0-
07	1023	N	923	-0-	-100	-0-	1	1	910	3	Y	11	10	0			1
							12	9									
08	1057	N	1057	-0-	-0-	-0-	1	1	1053	3	Y	3	4	0			-0-
							3	9									
09	900	N	786	-0-	-114	-0-	786	3			Y	-0-					-0-
*10	939	N	939	-0-	-0-	-0-	1	1	936	3	Y	-0-					-0-
							2	4									

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	X	2157	-0-	-354	-0-	2157	3			Y	-0-					-0-
06	2544	X	2544	-0-	-0-	-0-	2544	3			Y	-0-					-0-
07	2511	X	2207	-0-	-304	-0-	2207	3			Y	-0-					-0-
08	2377	X	2377	-0-	-0-	-0-	2377	3			Y	-0-					-0-
09	2550	X	1920	-0-	-630	-0-	1920	3			Y	-0-					-0-
10	2635	X	1720	-0-	-915	-0-	1720	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1975	N	1975	-0-	-0-	-0-	1	1	1955	3	Y	17	16	0			1
							19	9									
06	2035	N	2035	-0-	-0-	-0-	1	1	2010	3	Y	22	21	0			2
							24	9									
07	2104	N	2104	-0-	-0-	-0-	1	1	2091	3	Y	11	12	0			1
							12	9									
08	2515	N	2515	-0-	-0-	-0-	1	1	2503	3	Y	10	10	0			1
							11	9									
09	2398	N	2398	-0-	-0-	-0-	2377	3	21	9	Y	19	18	0			2
*10	2279	N	2279	-0-	-0-	-0-	3	1	2249	3	Y	20	20	0			2
							5	4	22	9							

MCELROY RANCH -F- WELL #: 1 RRCID -> 044985 COMPL. DATE 10/12/1968 TOTAL DEPTH 11650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/10/2017 - P/A 08/10/17

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8810	X	8810	-0-	-0-	-0-	1	1	8809	3	Y	-0-					-0-
06	5968	X	5968	-0-	-0-	-0-	1	1	5967	3	Y	-0-					-0-
07	5852	X	5852	-0-	-0-	-0-	1	1	5851	3	Y	-0-					-0-
08	6827	X	6827	-0-	-0-	-0-	1	1	6815	3	Y	10	9	0			1
							11	9									
09	6706	X	6706	-0-	-0-	-0-	6685	3	21	9	Y	19	18	0			2
*10	6317	X	6317	-0-	-0-	-0-	8	1	6273	3	Y	20	20	0			2
							14	4	22	9							

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10076	X	10076	-0-	-0-	-0-	1	1	10011	3	Y	58	59	0			3
							64	9									
06	8579	X	8579	-0-	-0-	-0-	1	1	8560	3	Y	16	17	0			2
							18	9									
07	15965	X	8743	-0-	-7222	-0-	1	1	8701	3	Y	37	35	0			4
							41	9									
08	15965	X	9922	-0-	-6043	-0-	1	1	9878	3	Y	39	39	0			4
							43	9									
09	15450	X	9760	-0-	-5690	-0-	9719	3	41	9	Y	37	37	0			4
10	10075	X	9223	-0-	-852	-0-	12	1	9147	3	Y	39	40	0			3
							21	4	43	9							

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2391	X	2391	-0-	-0-	-0-	2391	3			Y	-0-					-0-
06	2280	X	1882	-0-	-398	-0-	1882	3			Y	-0-					-0-
07	2356	X	1907	-0-	-449	-0-	1897	3	10	9	Y	9	8	0			1
08	2387	X	1827	-0-	-560	-0-	1805	3	22	9	Y	20	19	0			2
09	2310	X	1657	-0-	-653	-0-	1634	3	23	9	Y	21	21	0			2
*10	2756	X	2756	-0-	-0-	-0-	2747	3	9	9	Y	8	9	0			1

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	805	-0-	-280	-0-	1	1	804	3	Y	-0-					-0-
06	840	N	822	-0-	-18	-0-	1	1	820	3	Y	1	1	0			-0-
							1	9									
07	992	N	897	-0-	-95	-0-	1	1	889	3	Y	6	5	0			1
							7	9									
08	1067	N	1067	-0-	-0-	-0-	1	1	1066	3	Y	-0-	1	0			-0-
09	1053	N	1053	-0-	-0-	-0-	1053	3			Y	-0-					-0-
*10	1046	N	1046	-0-	-0-	-0-	1	1	1043	3	Y	-0-					-0-
							2	4									

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1271	-0-	-186	-0-	1271	3			Y	-0-					-0-
06	1142	N	1142	-0-	-0-	-0-	1142	3			Y	-0-					-0-
07	1092	N	1092	-0-	-0-	-0-	1092	3			Y	-0-					-0-
08	1209	N	1024	-0-	-185	-0-	1024	3			Y	-0-					-0-
09	1140	N	1094	-0-	-46	-0-	1094	3			Y	-0-					-0-
*10	1223	N	1223	-0-	-0-	-0-	1223	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 4 RRCID -> 163024 COMPL. DATE 02/28/2002 TOTAL DEPTH 12344 PERF.10790 - 12325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/23/2017 - P/A 08/23/17

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	1996	-0-	-670	-0-	1	1	1944	3	Y	46	49	0			2
							51	9									
06	2580	N	1866	-0-	-714	-0-	1	1	1815	3	Y	45	42	0			5
							50	9									
07	3100	X	1852	-0-	-1248	-0-	1	1	1789	3	Y	56	55	0			6
							62	9									
08	3100	X	2207	-0-	-893	-0-	1	1	2152	3	Y	49	50	0			5
							54	9									
09	2760	X	2100	-0-	-660	-0-	2079	3	21	9	Y	19	22	0			2
10	1984	X	1969	-0-	-15	-0-	3	1	1940	3	Y	20	20	0			2
							4	4	22	9							

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2999	N	2999	-0-	-0-	-0-	2999	3			Y	-0-	2	0			-0-
06	2087	N	2087	-0-	-0-	-0-	2087	3			Y	-0-					-0-
07	2511	N	2447	-0-	-64	-0-	2447	3			Y	-0-					-0-
08	2573	N	2346	-0-	-227	-0-	2346	3			Y	-0-					-0-
09	2347	N	2347	-0-	-0-	-0-	2347	3			Y	-0-					-0-
10	2449	N	1372	-0-	-1077	-0-	1372	3			Y	-0-					-0-

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4021	X	4021	-0-	-0-	-0-	4021	3			Y	-0-					-0-
06	3164	X	3164	-0-	-0-	-0-	3164	3			Y	-0-					-0-
07	3534	X	3334	-0-	-200	-0-	3334	3			Y	-0-					-0-
08	4030	X	3212	-0-	-818	-0-	3212	3			Y	-0-					-0-
09	3900	X	3353	-0-	-547	-0-	3353	3			Y	-0-					-0-
10	4030	X	3142	-0-	-888	-0-	3142	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1775	N	1775	-0-	-0-	-0-	1	1	1697	3	Y	70	71	0			4
							77	9									
06	1601	N	1601	-0-	-0-	-0-	1	1	1544	3	Y	51	50	0			5
							56	9									
07	1767	X	1600	-0-	-167	-0-	1	1	1566	3	Y	30	32	0			3
							33	9									
08	1895	X	1895	-0-	-0-	-0-	1	1	1872	3	Y	20	21	0			2
							22	9									
09	1782	X	1782	-0-	-0-	-0-	1761	3	21	9	Y	19	19	0			2
10	1767	X	1613	-0-	-154	-0-	2	1	1585	3	Y	20	20	0			2
							4	4	22	9							

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4371	X	4304	-0-	-67	-0-	1	1	4303	3	Y	-0-					-0-
06	4675	X	4675	-0-	-0-	-0-	1	1	4674	3	Y	-0-					-0-
07	4676	X	4676	-0-	-0-	-0-	1	1	4675	3	Y	-0-					-0-
08	4468	X	4468	-0-	-0-	-0-	1	1	4467	3	Y	-0-					-0-
09	4268	X	4268	-0-	-0-	-0-	4268	3			Y	-0-					-0-
*10	4618	X	4618	-0-	-0-	-0-	5	1	4613	3	Y	-0-					-0-

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	1410	-0-	-2093	-0-	1410	3			Y	-0-					-0-
06	3390	X	1145	-0-	-2245	-0-	1145	3			Y	-0-					-0-
07	3503	X	1185	-0-	-2318	-0-	1185	3			Y	-0-					-0-
08	2635	X	1220	-0-	-1415	-0-	1220	3			Y	-0-					-0-
09	1410	X	994	-0-	-416	-0-	994	3			Y	-0-					-0-
10	1395	X	909	-0-	-486	-0-	909	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	2014	-0-	-745	-0-	1	1	2013	3	Y	-0-					-0-
06	2670	X	1972	-0-	-698	-0-	1	1	1971	3	Y	-0-					-0-
07	2821	X	1919	-0-	-902	-0-	1	1	1909	3	Y	8	7	0			1
							9	9									
08	2821	X	2206	-0-	-615	-0-	1	1	2165	3	Y	36	33	0			4
							40	9									
09	2190	X	2153	-0-	-37	-0-	2112	3	41	9	Y	37	37	0			4
10	2046	X	1965	-0-	-81	-0-	3	1	1932	3	Y	24	26	0			2
							4	4	26	9							

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10912	X	9457	-0-	-1455	-0-	1	1	9425	3	Y	28	31	0			1
							31	9									
06	8544	X	8544	-0-	-0-	-0-	1	1	8524	3	Y	17	16	0			2
							19	9									
07	8056	X	8056	-0-	-0-	-0-	1	1	8026	3	Y	26	25	0			3
							29	9									
08	8069	X	8069	-0-	-0-	-0-	1	1	8025	3	Y	39	38	0			4
							43	9									
09	7882	X	7882	-0-	-0-	-0-	7848	3	34	9	Y	31	32	0			3
*10	7182	X	7182	-0-	-0-	-0-	9	1	7135	3	Y	20	21	0			2
							16	4	22	9							

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	3697	-0-	-333	-0-	1	1	3696	3	Y	-0-					-0-
06	4298	X	4298	-0-	-0-	-0-	1	1	4297	3	Y	-0-					-0-
07	4178	X	4178	-0-	-0-	-0-	1	1	4169	3	Y	7	6	0			1
							8	9									
08	4065	X	4065	-0-	-0-	-0-	1	1	4043	3	Y	19	18	0			2
							21	9									
09	4290	X	3872	-0-	-418	-0-	3871	3	1	9	Y	1	3	0			-0-
*10	4756	X	4756	-0-	-0-	-0-	5	1	4751	3	Y	-0-					-0-

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	2804	-0-	-1009	-0-	2804	3			Y	-0-					-0-
06	3690	X	1591	-0-	-2099	-0-	1591	3			Y	-0-					-0-
07	3813	X	1764	-0-	-2049	-0-	1764	3			Y	-0-					-0-
08	3813	X	1531	-0-	-2282	-0-	1531	3			Y	-0-					-0-
09	2700	X	1647	-0-	-1053	-0-	1647	3			Y	-0-					-0-
10	2790	X	1804	-0-	-986	-0-	1804	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	850	-0-	-142	-0-	1	1	828	3	Y	19	20	0			1
							21	9									
06	840	N	738	-0-	-102	-0-	1	1	734	3	Y	3	4	0			-0-
							3	9									
07	774	N	774	-0-	-0-	-0-	1	1	752	3	Y	19	17	0			2
							21	9									
08	880	N	880	-0-	-0-	-0-	1	1	857	3	Y	20	20	0			2
							22	9									
09	846	N	846	-0-	-0-	-0-	825	3	21	9	Y	19	19	0			2
*10	776	N	776	-0-	-0-	-0-	1	1	751	3	Y	20	20	0			2
							2	4	22	9							

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2608	N	2608	-0-	-0-	-0-	1	1	2566	3	Y	37	37	0			2
							41	9									
06	2010	N	1974	-0-	-36	-0-	1	1	1949	3	Y	22	22	0			2
							24	9									
07	2697	X	2067	-0-	-630	-0-	1	1	2045	3	Y	19	19	0			2
							21	9									
08	2697	X	2442	-0-	-255	-0-	1	1	2419	3	Y	20	20	0			2
							22	9									
09	2610	X	2425	-0-	-185	-0-	2415	3	10	9	Y	9	10	0			1
10	2604	X	2283	-0-	-321	-0-	3	1	2275	3	Y	-0-	1	0			-0-
							5	4									

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	572	-0-	-3117	-0-	1	1	571	3	Y	-0-					-0-
06	3570	X	594	-0-	-2976	-0-	1	1	580	3	Y	12	11	0			1
							13	9									
07	1953	X	645	-0-	-1308	-0-	1	1	637	3	Y	6	6	0			1
							7	9									
08	1457	X	764	-0-	-693	-0-	1	1	763	3	Y	-0-	1	0			-0-
09	789	X	789	-0-	-0-	-0-	789	3			Y	-0-					-0-
*10	784	N	784	-0-	-0-	-0-	1	1	768	3	Y	12	11	0			1
							2	4	13	9							

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2428	N	2428	-0-	-0-	-0-	2428	3			Y	-0-					-0-
06	2184	N	2184	-0-	-0-	-0-	2184	3			Y	-0-					-0-
07	1975	N	1975	-0-	-0-	-0-	1975	3			Y	-0-					-0-
08	2062	N	2062	-0-	-0-	-0-	2062	3			Y	-0-					-0-
09	2038	N	2038	-0-	-0-	-0-	2038	3			Y	-0-					-0-
*10	1975	N	1975	-0-	-0-	-0-	1975	3			Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	631	-0-	-423	-0-	631	3			Y	-0-					-0-
06	660	N	567	-0-	-93	-0-	567	3			Y	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
08	620	N	516	-0-	-104	-0-	516	3			Y	-0-					-0-
09	570	N	452	-0-	-118	-0-	452	3			Y	-0-					-0-
10	496	N	458	-0-	-38	-0-	458	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1505	N	1505	-0-	-0-	-0-	1505	3			Y	-0-					-0-
06	1557	N	1557	-0-	-0-	-0-	1556	3	1	9	Y	1	1	0			-0-
07	1370	N	1370	-0-	-0-	-0-	1345	3	25	9	Y	23	20	0			3
08	1399	N	1399	-0-	-0-	-0-	1377	3	22	9	Y	20	21	0			2
09	1329	N	1329	-0-	-0-	-0-	1301	3	28	9	Y	25	24	0			3
*10	1101	N	1101	-0-	-0-	-0-	1068	3	33	9	Y	30	28	0			5

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1417	N	1417	-0-	-0-	-0-	1	1	1397	3	Y	17	19	0			1
							19	9									
06	1372	N	1372	-0-	-0-	-0-	1	1	1371	3	Y	-0-	1	0			-0-
07	1519	N	1333	-0-	-186	-0-	1	1	1306	3	Y	24	21	0			3
							26	9									
08	1497	N	1497	-0-	-0-	-0-	1	1	1453	3	Y	39	38	0			4
							43	9									
09	1459	N	1459	-0-	-0-	-0-	1425	3	34	9	Y	31	32	0			3
*10	1337	N	1337	-0-	-0-	-0-	2	1	1310	3	Y	20	21	0			2
							3	4	22	9							

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	579	-0-	-3017	-0-	579	3			Y	-0-					-0-
06	3480	X	1120	-0-	-2360	-0-	1120	3			Y	-0-					-0-
07	14B2 EXT		926	-0-	926	926	926	3			Y	-0-					-0-
08	14B2 EXT		1021	-0-	1021	1947	1021	3			Y	-0-					-0-
09	14B2 EXT		1037	-0-	1037	2984	1037	3			Y	-0-					-0-
*10	4010	X	1026	-0-	-2984	-0-	1026	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1203	N	1203	-0-	-0-	-0-	1	1	1202	3	Y	-0-					-0-
06	1260	N	998	-0-	-262	-0-	1	1	997	3	Y	-0-					-0-
07	1395	N	972	-0-	-423	-0-	1	1	971	3	Y	-0-					-0-
08	1209	N	1133	-0-	-76	-0-	1	1	1115	3	Y	15	13	0			2
							17	9									
09	1088	N	1088	-0-	-0-	-0-	1068	3	20	9	Y	18	18	0			2
*10	1017	N	1017	-0-	-0-	-0-	1	1	992	3	Y	20	20	0			2
							2	4	22	9							

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
08	558	N	444	-0-	-114	-0-	444	3			Y	-0-					-0-
09	540	N	485	-0-	-55	-0-	485	3			Y	-0-					-0-
*10	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 8 RRCID -> 203046 COMPL. DATE 09/09/2001 TOTAL DEPTH 11990 PERF.11258 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7609	X	7609	-0-	-0-	-0-	1	1	6044	3	Y	1422	1350	0			72
							1564	9									
06	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					72
07	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					72
08	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					72
09	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					72
10	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					72

WORKED OVER ANOTHER ZONE.. 05/14/2017

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1152	N	1152	-0-	-0-	-0-	1152	3			Y	-0-					-0-
06	990	N	721	-0-	-269	-0-	721	3			Y	-0-					-0-
07	1054	N	799	-0-	-255	-0-	793	3	6	9	Y	5	4	0			1
08	1147	N	787	-0-	-360	-0-	767	3	20	9	Y	18	17	0			2
09	908	N	908	-0-	-0-	-0-	908	3			Y	-0-	2	0			-0-
10	806	N	595	-0-	-211	-0-	595	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1732	-0-	-438	-0-	1732	3			Y	-0-					-0-
06	1980	N	1431	-0-	-549	-0-	1431	3			Y	-0-					-0-
07	1375	N	1375	-0-	-0-	-0-	1375	3			Y	-0-					-0-
08	1705	N	1142	-0-	-563	-0-	1142	3			Y	-0-					-0-
09	1440	N	1210	-0-	-230	-0-	1210	3			Y	-0-					-0-
10	1364	N	1076	-0-	-288	-0-	1076	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1386	N	1386	-0-	-0-	-0-	1	1	1385	3	Y	-0-					-0-
06	1216	N	1216	-0-	-0-	-0-	1	1	1215	3	Y	-0-					-0-
07	1467	N	1467	-0-	-0-	-0-	1	1	1466	3	Y	-0-					-0-
08	1777	N	1777	-0-	-0-	-0-	1	1	1763	3	Y	12	11	0			1
							13	9									
09	1728	N	1728	-0-	-0-	-0-	1717	3	11	9	Y	10	10	0			1
*10	1591	N	1591	-0-	-0-	-0-	2	1	1573	3	Y	11	11	0			1
							4	4	12	9							

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	253	-0-	-615	-0-	253	3			Y	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	550	N	550	-0-	-0-	-0-	549	3	1	9	Y	1	6	0			-0-
06	485	N	485	-0-	-0-	-0-	476	3	9	9	Y	8	6	0			2
07	527	N	487	-0-	-40	-0-	463	3	24	9	Y	22	21	0			3
08	558	N	549	-0-	-9	-0-	527	3	22	9	Y	20	21	0			2
09	605	N	605	-0-	-0-	-0-	582	3	23	9	Y	21	21	0			2
*10	631	N	631	-0-	-0-	-0-	631	3			Y	-0-	2	0			-0-

WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3937	X	2938	-0-	-999	-0-	1	1	2937	3	Y	-0-					-0-
06	2910	X	1861	-0-	-1049	-0-	1	1	1860	3	Y	-0-					-0-
07	2914	X	1442	-0-	-1472	-0-	1	1	1429	3	Y	11	10	0			1
							12	9									
08	2945	X	1506	-0-	-1439	-0-	1	1	1498	3	Y	6	6	0			1
							7	9									
09	2850	X	1383	-0-	-1467	-0-	1383	3			Y	-0-	1	0			-0-
10	2945	X	1401	-0-	-1544	-0-	2	1	1399	3	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	2144	-0-	-677	-0-	1	1	2143	3	Y	-0-					-0-
06	2748	X	2748	-0-	-0-	-0-	1	1	2747	3	Y	-0-					-0-
07	2821	X	2775	-0-	-46	-0-	1	1	2763	3	Y	10	9	0			1
							11	9									
08	2821	X	2635	-0-	-186	-0-	1	1	2632	3	Y	2	3	0			-0-
							2	9									
09	2730	X	2549	-0-	-181	-0-	2549	3			Y	-0-					-0-
*10	2920	X	2920	-0-	-0-	-0-	3	1	2917	3	Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1362	N	1362	-0-	-0-	-0-	1362	3			Y	-0-					-0-
06	1199	N	1199	-0-	-0-	-0-	1199	3			Y	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					-0-
08	1333	N	932	-0-	-401	-0-	932	3			Y	-0-					-0-
09	1200	N	1183	-0-	-17	-0-	1183	3			Y	-0-					-0-
*10	969	N	969	-0-	-0-	-0-	969	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	583	-0-	-347	-0-	583	3			Y	-0-					-0-
06	570	N	548	-0-	-22	-0-	548	3			Y	-0-					-0-
07	604	N	604	-0-	-0-	-0-	598	3	6	9	Y	5	4	0			1
08	589	N	586	-0-	-3	-0-	566	3	20	9	Y	18	17	0			2
09	720	N	720	-0-	-0-	-0-	717	3	3	9	Y	3	5	0			-0-
*10	1489	N	1489	-0-	-0-	-0-	1472	3	17	9	Y	15	13	0			2

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		534	-0-	534	1580	1	1	533	3	Y	-0-					-0-
06	14B2 EXT		506	-0-	506	2086	1	1	505	3	Y	-0-					-0-
07	2621	N	535	-0-	-2086	-0-	1	1	534	3	Y	-0-					-0-
08	601	N	601	-0-	-0-	-0-	1	1	600	3	Y	-0-					-0-
09	510	N	489	-0-	-21	-0-	1	1	488	3	Y	-0-					-0-
*10	571	N	571	-0-	-0-	-0-	1	1	548	3	Y	20	17	0			3
							22	9									

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1015	N	1015	-0-	-0-	-0-	1	1	964	3	Y	45	43	0			7
							50	9									
06	1038	N	1038	-0-	-0-	-0-	1	1	989	3	Y	44	40	0			11
							48	9									
07	1160	N	1160	-0-	-0-	-0-	1	1	1109	3	Y	45	50	0			6
							50	9									
08	1072	N	1072	-0-	-0-	-0-	1	1	1029	3	Y	38	40	0			4
							42	9									
09	1050	N	790	-0-	-260	-0-	1	1	759	3	Y	27	28	0			3
							30	9									
10	1147	N	751	-0-	-396	-0-	1	1	706	3	Y	40	36	0			7
							44	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1180	-0-	-122	-0-	1	1	1162	3	Y	15	17	0			1
							17	9									
06	960	N	865	-0-	-95	-0-	1	1	864	3	Y	-0-	1	0			-0-
07	1581	N	922	-0-	-659	-0-	1	1	901	3	Y	18	16	0			2
							20	9									
08	1178	N	1000	-0-	-178	-0-	1	1	977	3	Y	20	20	0			2
							22	9									
09	1005	N	1005	-0-	-0-	-0-	984	3	21	9	Y	19	19	0			2
*10	950	N	950	-0-	-0-	-0-	1	1	925	3	Y	20	20	0			2
							2	4	22	9							

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	326	-0-	-759	-0-	1	1	305	3	Y	18	18	0			1
							20	9									
06	750	N	-0-	-0-	-750	-0-					Y	-0-	1	0			-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1269	N	1269	-0-	-0-	-0-	1	1	1268	3	Y	-0-					-0-
06	1110	N	988	-0-	-122	-0-	1	1	987	3	Y	-0-					-0-
07	1488	N	1213	-0-	-275	-0-	1	1	1212	3	Y	-0-					-0-
08	1388	N	1388	-0-	-0-	-0-	1	1	1387	3	Y	-0-					-0-
09	1359	N	1359	-0-	-0-	-0-	1359	3			Y	-0-					-0-
*10	1318	N	1318	-0-	-0-	-0-	2	1	1299	3	Y	13	12	0			1
							3	4	14	9							

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1440	N	1440	-0-	-0-	-0-	1	1	1400	3	Y	35	36	0			2
							39	9									
06	1253	N	1253	-0-	-0-	-0-	1	1	1239	3	Y	12	13	0			1
							13	9									
07	1612	N	1215	-0-	-397	-0-	1	1	1193	3	Y	19	18	0			2
							21	9									
08	1426	N	1421	-0-	-5	-0-	1	1	1398	3	Y	20	20	0			2
							22	9									
09	1348	N	1348	-0-	-0-	-0-	1338	3	10	9	Y	9	10	0			1
10	1209	N	163	-0-	-1046	-0-	1	1	161	3	Y	-0-	1	0			-0-
							1	4									

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1090	N	1090	-0-	-0-	-0-	1	1	1064	3	Y	23	24	0			1
							25	9									
06	1020	N	1014	-0-	-6	-0-	1	1	989	3	Y	22	21	0			2
							24	9									
07	1209	N	1023	-0-	-186	-0-	1	1	1001	3	Y	19	19	0			2
							21	9									
08	1203	N	1203	-0-	-0-	-0-	1	1	1162	3	Y	36	34	0			4
							40	9									
09	1184	N	1184	-0-	-0-	-0-	1144	3	40	9	Y	36	36	0			4
*10	1079	N	1079	-0-	-0-	-0-	1	1	1054	3	Y	20	22	0			2
							2	4	22	9							

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1341	N	1341	-0-	-0-	-0-	1	1	1325	3	Y	14	13	0			1
							15	9									
06	1794	N	1794	-0-	-0-	-0-	1	1	1782	3	Y	10	10	0			1
							11	9									
07	1880	N	1880	-0-	-0-	-0-	1	1	1862	3	Y	15	14	0			2
							17	9									
08	2353	N	2353	-0-	-0-	-0-	1	1	2350	3	Y	2	4	0			-0-
							2	9									
09	1559	N	1559	-0-	-0-	-0-	1556	3	3	9	Y	3	3	0			-0-
*10	1682	N	1682	-0-	-0-	-0-	2	1	1658	3	Y	16	15	0			1
							4	4	18	9							

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

05	1372	N	1372	-0-	-0-	-0-	1372	3			Y	-0-					-0-
06	1234	N	1234	-0-	-0-	-0-	1234	3			Y	-0-					-0-
07	1860	N	1357	-0-	-503	-0-	1357	3			Y	-0-					-0-
08	1364	N	1225	-0-	-139	-0-	1223	3	2	9	Y	2	2	0			-0-
09	1230	N	1101	-0-	-129	-0-	1073	3	28	9	Y	25	22	0			3
10	1364	N	1136	-0-	-228	-0-	1134	3	2	9	Y	2	5	0			-0-

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

05	2759	N	1587	-0-	-1172	-0-	1441	2	146	9	Y	133	141	1			55
06	2640	N	1121	-0-	-1519	-0-	996	2	125	9	Y	114	105	1			64
07	2759	N	1870	-0-	-889	-0-	1723	2	147	9	Y	134	93	1			105
08	3069	N	3069	-0-	-0-	-0-	2870	2	199	9	Y	181	191	1			95
09	1110	N	540	-0-	-570	-0-	385	2	155	9	Y	141	165	1			71
10	1860	N	-0-	-0-	-1860	-0-					Y	92	116	1			47

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

05	2914	X	2700	-0-	-214	-0-	2612	2	88	9	Y	80	85	1			33
06	2872	X	2872	-0-	-0-	-0-	2796	2	76	9	Y	69	63	1			39
07	3193	X	2846	-0-	-347	-0-	2758	2	88	9	Y	80	56	1			63
08	2976	X	2888	-0-	-88	-0-	2769	2	119	9	Y	108	114	1			57
09	2880	X	2692	-0-	-188	-0-	2598	2	94	9	Y	85	99	1			43
10	2976	X	2544	-0-	-432	-0-	2483	2	61	9	Y	55	70	1			28

REIN PUSHER OPERATING LLC 700148
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

05	14B DENY		-0-	-0-	-0-	3					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	3					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	3					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	3					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
REIN PUSHER OPERATING LLC //CONT.// 700148
ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

05	3100	X	2717	-0-	-383	-0-	2688	2	29	9	N	26	95	1			43
06	3000	X	2484	-0-	-516	-0-	2456	2	28	9	N	25					68
07	3100	X	2315	-0-	-785	-0-	2312	2	3	9	N	3					71
08	3100	X	2208	-0-	-892	-0-	2184	2	24	9	N	22					93
09	2640	X	2254	-0-	-386	-0-	2239	2	15	9	N	14					107
10	2728	X	2321	-0-	-407	-0-	2308	2	13	9	N	12					119

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					226
06	0	N	-0-	-0-	-0-	-0-					N	2	182	1	1	8	45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

05	496	N	459	-0-	-37	-0-	459	2			N	-0-					87
06	450	N	397	-0-	-53	-0-	397	2			N	-0-					87
07	465	N	441	-0-	-24	-0-	441	2			N	-0-					87
08	465	N	404	-0-	-61	-0-	404	2			N	-0-					87
09	424	N	424	-0-	-0-	-0-	424	2			N	-0-					87
*10	435	N	435	-0-	-0-	-0-	435	2			N	-0-					87

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

*02	1652	N	1640	-0-	-12	-0-	1640	3			Y	-0-	16	1			-0-
03	1773	N	1773	-0-	-0-	-0-	1773	3			Y	-0-					-0-
04	1770	N	1749	-0-	-21	-0-	1749	3			Y	-0-					-0-
05	1829	N	1757	-0-	-72	-0-	1757	3			Y	-0-					-0-
06	1710	N	1682	-0-	-28	-0-	1682	3			Y	-0-					-0-
07	1798	N	1754	-0-	-44	-0-	1754	3			Y	-0-					-0-
08	1767	N	1719	-0-	-48	-0-	1719	3			Y	-0-					-0-
09	2008	N	2008	-0-	-0-	-0-	2008	3			Y	-0-					-0-
*10	2797	N	2797	-0-	-0-	-0-	2797	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1484	N	1117	-0-	-367	-0-	1110	3	7	9	Y	6	2	1			4
03	2013	N	2013	-0-	-0-	-0-	2007	3	6	9	Y	5					9
04	1756	N	1756	-0-	-0-	-0-	1756	3			Y	-0-					9
05	1682	N	1682	-0-	-0-	-0-	1682	3			Y	-0-					9
06	1710	N	1662	-0-	-48	-0-	1662	3			Y	-0-					9
07	2015	X	1692	-0-	-323	-0-	1692	3			Y	-0-	7	1			2
08	2015	X	1585	-0-	-430	-0-	1584	3	1	9	Y	1	1	1			2
09	1770	X	1409	-0-	-361	-0-	1388	3	21	9	Y	19	1	1	1	6	19
10	1705	X	1461	-0-	-244	-0-	1429	3	32	9	Y	29	15	1			33

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

05	248	N	150	-0-	-98	-0-	141	3	9	9	Y	8					59
06	300	N	173	-0-	-127	-0-	152	3	21	9	Y	19					78
07	DLQ G-10		172	-0-	172	172	139	3	33	9	Y	30	47	1			61
08	DLQ G-10		138	-0-	138	310	138	3			Y	-0-					61
09	DLQ G-10		124	-0-	124	434	115	3	9	9	Y	8					69
10	DLQ G-10		141	-0-	141	575	123	3	18	9	Y	16					85

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

*02	4872	X	4427	-0-	-445	-0-	4417	3	10	9	Y	9	43	1	45	6	5
03	5394	X	5118	-0-	-276	-0-	5118	3			Y	-0-					5
04	6924	X	6924	-0-	-0-	-0-	6871	3	53	9	Y	48					53
05	10578	X	10578	-0-	-0-	-0-	10502	3	76	9	Y	69					122
06	10741	X	10741	-0-	-0-	-0-	10696	3	45	9	Y	41					163
07	11407	X	11407	-0-	-0-	-0-	11382	3	25	9	Y	23	122	1			64
08	15403	X	15403	-0-	-0-	-0-	15381	3	22	9	Y	20	35	1			49
*09	14932	X	14932	-0-	-0-	-0-	14915	3	17	9	Y	15	22	1			42
*10	11491	X	11491	-0-	-0-	-0-	11427	3	64	9	Y	58	33	1			67

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

*02	3780	X	3504	-0-	-276	-0-	3502	3	2	9	Y	2	45	1	47	6	1
03	4185	X	3989	-0-	-196	-0-	3978	3	11	9	Y	10					11
04	4050	X	3184	-0-	-866	-0-	3182	3	2	9	Y	2					13
05	4185	X	2447	-0-	-1738	-0-	2447	3			Y	-0-					13
06	3930	X	2140	-0-	-1790	-0-	2140	3			Y	-0-					13
07	2914	X	2050	-0-	-864	-0-	2050	3			Y	-0-	10	1			3
08	2914	X	1892	-0-	-1022	-0-	1891	3	1	9	Y	1	2	1			2
09	3270	X	3270	-0-	-0-	-0-	3258	3	12	9	Y	11	1	1	1	6	11
*10	4399	X	4399	-0-	-0-	-0-	4335	3	64	9	Y	58	9	1			60

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7637	X	7637	-0-	-0-	-0-	7612	3	25	9	Y	23					363
06	8047	X	8047	-0-	-0-	-0-	8034	3	13	9	Y	12					375
07	8298	X	8298	-0-	-0-	-0-	8287	3	11	9	Y	10	281	1			104
08	7721	X	7721	-0-	-0-	-0-	7688	3	33	9	Y	30	56	1			78
*09	6660	X	5969	-0-	-691	-0-	5928	3	41	9	Y	37	34	1			81
*10	8353	X	8353	-0-	-0-	-0-	8224	3	129	9	Y	117	65	1			133

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6758	X	6455	-0-	-303	-0-	6282	3	173	9	Y	157	147	0			24
06	6540	X	6279	-0-	-261	-0-	6119	3	160	9	Y	145	157	0			12
07	6375	X	6375	-0-	-0-	-0-	6202	3	173	9	Y	157	161	0			8
08	5941	X	5941	-0-	-0-	-0-	5800	3	141	9	Y	128	125	0			11
09	5610	X	5057	-0-	-553	-0-	4940	3	117	9	Y	106	104	0			13
*10	6195	X	6195	-0-	-0-	-0-	6052	3	143	9	Y	130	134	0			9

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10230	X	4502	-0-	-5728	-0-	4443	3	59	9	Y	54	47	0			22
06	9900	X	4170	-0-	-5730	-0-	4098	3	72	9	Y	65	50	0			37
07	3410	X	3153	-0-	-257	-0-	3153	3			Y	-0-	37	0			-0-
08	3410	X	2976	-0-	-434	-0-	2939	3	37	9	Y	34	16	0			18
09	4148	X	4148	-0-	-0-	-0-	4089	3	59	9	Y	54	45	0			27
10	3410	X	2994	-0-	-416	-0-	2896	3	98	9	Y	89	71	0			45

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
06	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					-0-
07	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
08	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					-0-
09	1036	N	1036	-0-	-0-	-0-	1036	3			Y	-0-					-0-
*10	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					-0-

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1884	N	1884	-0-	-0-	-0-	1777	3	107	9	Y	97	93	0			40
06	1710	N	1642	-0-	-68	-0-	1599	3	43	9	Y	39	57	0			22
07	1927	N	1927	-0-	-0-	-0-	1844	3	83	9	Y	75	38	0			59
08	1672	N	1672	-0-	-0-	-0-	1581	3	91	9	Y	83	99	0			43
09	1851	N	1851	-0-	-0-	-0-	1740	3	111	9	Y	101	93	0			51
10	1550	N	1284	-0-	-266	-0-	1269	3	15	9	Y	14	58	0			7

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3930	X	3459	-0-	-471	-0-	3408	3	51	9	Y	46	45	0			3
*12	4074	X	4074	-0-	-0-	-0-	3905	3	169	9	Y	154	145	0			12
*01	3973	X	3973	-0-	-0-	-0-	3834	3	139	9	Y	126	123	0			15
*02	3756	X	3756	-0-	-0-	-0-	3566	3	190	9	Y	173	172	0			16
*03	4091	X	4091	-0-	-0-	-0-	3930	3	161	9	Y	146	152	0			10
*04	3303	X	3303	-0-	-0-	-0-	3272	3	31	9	Y	28	35	0			3
*05	3667	X	3667	-0-	-0-	-0-	3633	3	34	9	Y	31	29	0			5
*06	3483	X	3483	-0-	-0-	-0-	3453	3	30	9	Y	27	30	0			2
*07	3787	X	3787	-0-	-0-	-0-	3752	3	35	9	Y	32	32	0			2
*08	3905	X	3905	-0-	-0-	-0-	3877	3	28	9	Y	25	25	0			2
*09	3120	X	2850	-0-	-270	-0-	2826	3	24	9	Y	22	21	0			3
*10	4325	X	4325	-0-	-0-	-0-	4296	3	29	9	Y	26	27	0			2

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1595	N	1595	-0-	-0-	-0-	1554	3	41	9	Y	37	40	0			15
06	1543	N	1543	-0-	-0-	-0-	1514	3	29	9	Y	26	26	0			15
07	1601	N	1601	-0-	-0-	-0-	1560	3	41	9	Y	37	23	0			29
08	1426	N	1331	-0-	-95	-0-	1329	3	2	9	Y	2	30	0			1
09	1388	N	1388	-0-	-0-	-0-	1335	3	53	9	Y	48	25	0			24
*10	1621	N	1621	-0-	-0-	-0-	1595	3	26	9	Y	24	36	0			12

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	736	-0-	-690	-0-	686	3	50	9	Y	45	47	0			18
06	1290	N	1092	-0-	-198	-0-	1062	3	30	9	Y	27	30	0			15
07	1240	N	1154	-0-	-86	-0-	1120	3	34	9	Y	31	22	0			24
08	1164	N	1164	-0-	-0-	-0-	1120	3	44	9	Y	40	43	0			21
09	1089	N	1089	-0-	-0-	-0-	1046	3	43	9	Y	39	40	0			20
*10	1242	N	1242	-0-	-0-	-0-	1214	3	28	9	Y	25	32	0			13

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4433	X	3441	-0-	-992	-0-	3396	3	45	9	Y	41	29	0			17
06	4290	X	3165	-0-	-1125	-0-	3123	3	42	9	Y	38	34	0			21
07	4117	X	4117	-0-	-0-	-0-	4114	3	3	9	Y	3	22	0			2
08	3759	X	3759	-0-	-0-	-0-	3755	3	4	9	Y	4	4	0			2
09	3701	X	3701	-0-	-0-	-0-	3686	3	15	9	Y	14	9	0			7
*10	4074	X	4074	-0-	-0-	-0-	4044	3	30	9	Y	27	20	0			14

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3435	X	3435	-0-	-0-	-0-	3262	3	173	9	Y	157	147	0			24
06	3242	X	3242	-0-	-0-	-0-	3082	3	160	9	Y	145	157	0			12
07	3063	X	3063	-0-	-0-	-0-	2898	3	165	9	Y	150	154	0			8
08	2946	X	2946	-0-	-0-	-0-	2806	3	140	9	Y	127	124	0			11
09	2894	X	2894	-0-	-0-	-0-	2777	3	117	9	Y	106	104	0			13
*10	2898	X	2898	-0-	-0-	-0-	2755	3	143	9	Y	130	134	0			9

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4898	X	4143	-0-	-755	-0-	4078	3	65	9	Y	59	65	0			24
06	4740	X	4402	-0-	-338	-0-	4365	3	37	9	Y	34	39	0			19
07	4898	X	4086	-0-	-812	-0-	4064	3	22	9	Y	20	23	0			16
08	4526	X	4296	-0-	-230	-0-	4219	3	77	9	Y	70	49	0			37
09	4410	X	3478	-0-	-932	-0-	3427	3	51	9	Y	46	60	0			23
10	4557	X	4142	-0-	-415	-0-	4083	3	59	9	Y	54	50	0			27

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1632	R	1632	-0-	-0-	-0-	1	1	1610	3	Y	19	16	0			3
							21	9									
06	1429	R	1429	-0-	-0-	-0-	1	1	1403	3	Y	23	20	0			6
							25	9									
07	1353	R	1353	-0-	-0-	-0-	1	1	1328	3	Y	22	25	0			3
							24	9									
08	1389	R	1389	-0-	-0-	-0-	1	1	1366	3	Y	20	21	0			2
							22	9									
09	1200	#	1159	-0-	-41	-0-	1	1	1130	3	Y	25	24	0			3
							28	9									
10	1240	#	1230	-0-	-10	-0-	1	1	1196	3	Y	30	28	0			5
							33	9									

MCELROY RANCH -E- WELL #: 6 RRCID -> 280387 COMPL. DATE 05/19/2016 TOTAL DEPTH 12000 PERF. 9713 - 10060

05	1126	R	1126	-0-	-0-	-0-	1097	3	29	9	N	26	29	0			4
06	1077	R	1077	-0-	-0-	-0-	1052	3	25	9	N	23	21	0			6
07	1054	#	1002	-0-	-52	-0-	978	3	24	9	N	22	25	0			3
08	1116	#	1014	-0-	-102	-0-	994	3	20	9	N	18	19	0			2
*09	1080	#	983	-0-	-97	-0-	983	3			N	-0-	2	0			-0-
10	1116	#	694	-0-	-422	-0-	694	3			N	-0-					-0-

SUMMIT PETROLEUM LLC 829221
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

05	992	#	769	-0-	-223	-0-	769	3			N	-0-					167
06	870	#	696	-0-	-174	-0-	696	3			N	-0-					167
07	837	#	661	-0-	-176	-0-	661	3			N	-0-					167
08	837	#	615	-0-	-222	-0-	615	3			N	-0-					167
09	780	#	614	-0-	-166	-0-	614	3			N	-0-					167
10	775	#	NO RPT	-0-	-775	-0-					N	NO RPT					167

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

05	DLQ G-10		5022	-0-	5022	5022	5019	3	3	9	Y	3					264
06	DLQ G-10		4433	-0-	4433	9455	4425	3	8	9	Y	7					271
07	14456	R	5001	-0-	-9455	-0-	4990	3	11	9	Y	10	138	1			143
08	4012	R	4012	-0-	-0-	-0-	4012	3			Y	-0-					143
09	5010	#	3583	-0-	-1427	-0-	3580	3	3	9	Y	3					146
10	5022	#	4977	-0-	-45	-0-	4970	3	7	9	Y	6					152

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

05	8711	#	7903	-0-	-808	-0-	7902	3	1	9	N	1					79
06	8430	#	6210	-0-	-2220	-0-	6210	3			N	-0-					79
07	8494	#	6611	-0-	-1883	-0-	6599	3	12	9	N	11					90
08	8494	#	6288	-0-	-2206	-0-	6267	3	21	9	N	19					109
09	8220	#	5709	-0-	-2511	-0-	5658	3	51	9	N	46					155
10	7905	#	6159	-0-	-1746	-0-	6133	3	26	9	N	24					179

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
*02	3808	#	3465	-0-	-343	-0-	3457	3	8	9	N	7	20	1	21	6	4
03	4216	#	3642	-0-	-574	-0-	3642	3			N	-0-					4
04	4080	#	3518	-0-	-562	-0-	3518	3			N	-0-					4
05	4092	#	3581	-0-	-511	-0-	3581	3			N	-0-					4
06	3960	#	3704	-0-	-256	-0-	3704	3			N	-0-					4
07	3844	#	3439	-0-	-405	-0-	3439	3			N	-0-	3	1			1
08	3627	#	3405	-0-	-222	-0-	3405	3			N	-0-	1	1			-0-
09	3690	#	3523	-0-	-167	-0-	3513	3	10	9	N	9					9
*10	4340	R	4340	-0-	-0-	-0-	4276	3	64	9	N	58	7	1			60

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

05	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

05	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
06	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
07	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
08	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
*09	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

05	806	N	587	-0-	-219	-0-	587	3			N	-0-					55
06	643	N	643	-0-	-0-	-0-	643	3			N	-0-					55
07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					55
08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					55
09	630	N	604	-0-	-26	-0-	604	3			N	-0-					55
10	620	N	385	-0-	-235	-0-	374	3	11	4	N	-0-					55

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	65	-0-	-28	-0-	65	3			N	-0-					65
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					65
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					65
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					65
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					65
10	62	N	57	-0-	-5	-0-	55	3	2	4	N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	503	-0-	-117	-0-	503	3			N	-0-					44
06	630	N	368	-0-	-262	-0-	368	3			N	-0-					44
07	465	N	64	-0-	-401	-0-	64	3			N	-0-					44
08	496	N	-0-	-0-	-496	-0-					N	-0-					44
09	360	N	-0-	-0-	-360	-0-					N	-0-					44
10	62	N	-0-	-0-	-62	-0-					N	-0-					44

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3423	X	3423	-0-	-0-	-0-	3423	3			N	-0-					86
06	3286	X	3286	-0-	-0-	-0-	3286	3			N	-0-					86
07	3380	X	3380	-0-	-0-	-0-	3380	3			N	-0-					86
08	3359	X	3359	-0-	-0-	-0-	3359	3			N	-0-					86
09	3222	X	3222	-0-	-0-	-0-	3222	3			N	-0-					86
*10	3346	X	3346	-0-	-0-	-0-	3346	3			N	-0-					86

OXY USA INC. 630591
RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	174	2	7	9	Y	6					62
06	180	N	120	-0-	-60	-0-	120	2			Y	-0-					62
07	248	N	247	-0-	-1	-0-	247	2			Y	-0-					62
08	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					62
09	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					62
*10	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					62

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
06	480	N	402	-0-	-78	-0-	402	2			Y	-0-					-0-
07	465	N	348	-0-	-117	-0-	348	2			Y	-0-					-0-
08	465	N	424	-0-	-41	-0-	424	2			Y	-0-					-0-
09	390	N	383	-0-	-7	-0-	383	2			Y	-0-					-0-
*10	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	2920	-0-	-1110	-0-	2920	2			N	-0-					-0-
06	3900	X	2059	-0-	-1841	-0-	2059	2			N	-0-					-0-
07	4030	X	1658	-0-	-2372	-0-	1658	2			N	-0-					-0-
08	3720	X	1656	-0-	-2064	-0-	1656	2			N	-0-					-0-
09	3300	X	1657	-0-	-1643	-0-	1657	2			N	-0-					-0-
10	2914	X	1985	-0-	-929	-0-	1985	2			N	-0-					-0-

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

05	899	N	742	-0-	-157	-0-	742	3			N	-0-					27
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					27
07	744	N	718	-0-	-26	-0-	718	3			N	-0-					27
08	747	N	747	-0-	-0-	-0-	747	3			N	-0-					27
*09	684	N	684	-0-	-0-	-0-	684	3			N	-0-					27
*10	755	N	755	-0-	-0-	-0-	755	3			N	-0-					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF. 12266 - 12641

05	7791	X	5464	-0-	-2327	-0-	72	1	5198	3	N	176					209
							194	9									
06	4012	X	4012	-0-	-0-	-0-	44	1	3872	3	N	87	180	1			116
							96	9									
07	4477	X	4477	-0-	-0-	-0-	92	1	4266	3	N	108					224
							119	9									
08	4165	X	4165	-0-	-0-	-0-	60	1	4002	3	N	94	184	1			134
							103	9									
09	5081	X	5081	-0-	-0-	-0-	76	1	4883	3	N	111					245
							122	9									
*10	4154	X	4154	-0-	-0-	-0-	56	1	3992	3	N	96	184	1			157
							106	9									

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					143
06	0	N	-0-	-0-	-0-	-0-					N	-0-					143
07	0	N	-0-	-0-	-0-	-0-					N	-0-					143
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					143
09	0	N	-0-	-0-	-0-	-0-					N	-0-					143
*10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					143

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
COMSTOCK ENERGY, LLC 170037
BROOKS '11 ' WELL #: 2 RRCID -> 277656 COMPL. DATE 11/01/2014 TOTAL DEPTH 6350 PERF. 6159 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	#	74	-0-	-19	-0-	74	3			N	-0-					89
06	90	#	45	-0-	-45	-0-	45	3			N	-0-					89
07	93	#	48	-0-	-45	-0-	48	3			N	-0-					89
08	147	R	147	-0-	-0-	-0-	147	3			N	-0-					89
*09	163	R	163	-0-	-0-	-0-	163	3			N	-0-					89
*10	154	R	154	-0-	-0-	-0-	154	3			N	-0-					89

LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	851	R	851	-0-	-0-	-0-	845	3	6	9	N	5					384
06	720	#	512	-0-	-208	-0-	512	3			N	-0-	176	1			208
07	775	#	625	-0-	-150	-0-	619	3	6	9	N	5					213
08	837	#	559	-0-	-278	-0-	557	3	2	9	N	2					215
09	810	#	470	-0-	-340	-0-	467	3	3	9	N	3					218
10	837	#	465	-0-	-372	-0-	462	3	3	9	N	3					221

TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11625	#	10313	-0-	-1312	-0-	10262	2	51	9	N	46	38	1	3	8	22
06	11160	#	9361	-0-	-1799	-0-	9318	2	43	9	N	39	49	1	3	8	9
07	11532	#	9996	-0-	-1536	-0-	9957	2	39	9	N	35	25	1	3	8	16
08	11532	#	10128	-0-	-1404	-0-	10100	2	28	9	N	25	25	1	2	8	14
09	10110	#	8624	-0-	-1486	-0-	8578	2	46	9	N	42	38	1	3	8	15
10	10323	#	9415	-0-	-908	-0-	9363	2	52	9	N	47	50	1	3	8	9